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Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1997

December 1998

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December 1998

Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* is prepared annually by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF); Energy Information Administration (EIA); U.S. Department of Energy (DOE).

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Introduction

About This Publication

The 1997 edition of The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1993 through 1997) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC. In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities* . In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities* . In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* .

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (in contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that have investment in electric utility plant and production to supply some or all of their consumer needs. However, many generators can supplement their demand by purchasing power. The nongenerators can not produce electric power for end use and rely exclusively on purchasing power. Their primary func-

tion is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (766 of 921 in 1997 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the four Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The four Federal power marketing administrations are the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily sold in the wholesale market to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1997.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1997, 544 major publicly owned electric utilities submitted data to the EIA. Electric utilities report data on a fiscal year basis. Electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Key facts of sales and revenues in 1997 are as follows:

- The 2,013 publicly owned electric utilities, which accounted for close to two-thirds of all electric utilities, acccounted for 12.9 percent of all revenues from sales to ultimate consumers and 17.9 percent of all revenues from sales for resale.
- The 922 cooperative electric utilities, more than a quarter of all electric utilities, accounted for 8.2 percent of all revenues from sales to ultimate consumers and 20.9 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.1 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.4 to 7.1 cents depending on the type of electric utility servicing them. The overall average was 6.8 cents.
- The average sales for resale revenue per kilowatthour ranged from 2.9 to 3.6 cents, depending on the type of electric utility making the sale. The overall average was 3.1 cents.

Table 1. Selected Electric Utility Data by Ownership, 1997

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total[1]
Number of Electric Utilities	242	2,013	922	10	3,187
Electric Utilities (percent)	7.6	63.2	28.9	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	168,700,227	27,740,643	17,583,460	1,034,662	215,058,992
Revenues from Sales to Ultimate Consumers (percent)	78.4	12.9	8.2	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	2,373,173	460,101	263,236	43,250	3,139,759
Sales of Electricity to Ultimate Consumers (percent)	75.6	14.7	8.4	1.4	100.0
Average Revenue per kWh for Ultimate Consumers (cents)	7.1	6.0	6.7	2.4	6.8
Revenues from Sales for Resale (thousand dollars)	23,461,399	9,106,134	10,658,001	7,660,195	50,885,729
Revenues from Sales for Resale (percent)	46.1	17.9	20.9	15.1	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	797,207	262,275	297,465	259,049	1,615,997
Sales of Electricity Available for Resale (percent)	49.3	16.2	18.4	16.0	100.0
Average Revenue per kWh for Sales for Resale (cents)	2.9	3.5	3.6	3.0	3.1

[1] Includes only those electric utilities in the United States and the District of Columbia.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 544 of the 2,013 publicly owned electric utilities and for 7 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1997, the 544 major publicly owned electric utilities in this publication accounted for 89.0 percent of the revenues from sales to ultimate consumers and 99.6 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 7 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 544 major publicly owed electric utilities (Tables 3 through 26). Also, included are summary and detailed data for the 7 Federal electric utilities (Tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S publicly owned electric utility respondents. The major U.S. publicly owned electric utilities added and deleted for 1993 through 1997 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1997

Item	Publicly Owned	Federal[1]
Number of Electric Utilities in This Report	544	7
Share of Electric Utilities Within Ownership Class (percent)	27.0	54.6
Revenues from Sales to Ultimate Consumers (thousand dollars)	24,684,470	1,008,342
Share of Revenues from Sales to Ultimate Consumers (percent)	89.0	97.5
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	413,506	42,870
Share of Sales of Electricity to Ultimate Consumers (percent)	89.9	99.1
Revenues from Sales for Resale (thousand dollars)	9,069,104	7,659,121
Share of Revenues from Sales for Resale (percent)	99.6	99.9
Sales of Electricity Available for Resale (thousand megawatthours)	261,202	258,982
Share of Sales of Electricity Available for Resale (percent)	99.6	99.9

[1] The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1997

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 544 electric utilities for 1997; 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; and 495 electric utilities for 1993. Over the five years summarized in this report, a net of 61 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1997 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. Strong economic growth characterized 1997 with the real gross domestic product (GDP) growing by 3.8 percent, a full percentage point over the 2.8 percent increase in 1996. It was the fastest rate of growth since 1988, and is the third year in a row in which the Federal Reserve used minimal intervention to stimulate the economy. Another sign of the sturdy economy was that industrial production increased a robust 5.75 percent last year. The consumer price index (CPI) rose a slight 1.7 percent during 1997, making it the lowest increase in 11 years. Capacity utilization was 83.4 percent for 1997. This represents the fourth year in a row where the measure of economic activity as a percent of capacity has been over 83 percent.

Long-term interest rates rose earlier in the year, then proceded to fall finishing the year approximately a half of percentage point lower at 5.0 percent. The combination of declining unemployment and low inflation aided in the decline of interest rates.[1]

Weather. Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1997 and cooling degree-days 8.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.[2]

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

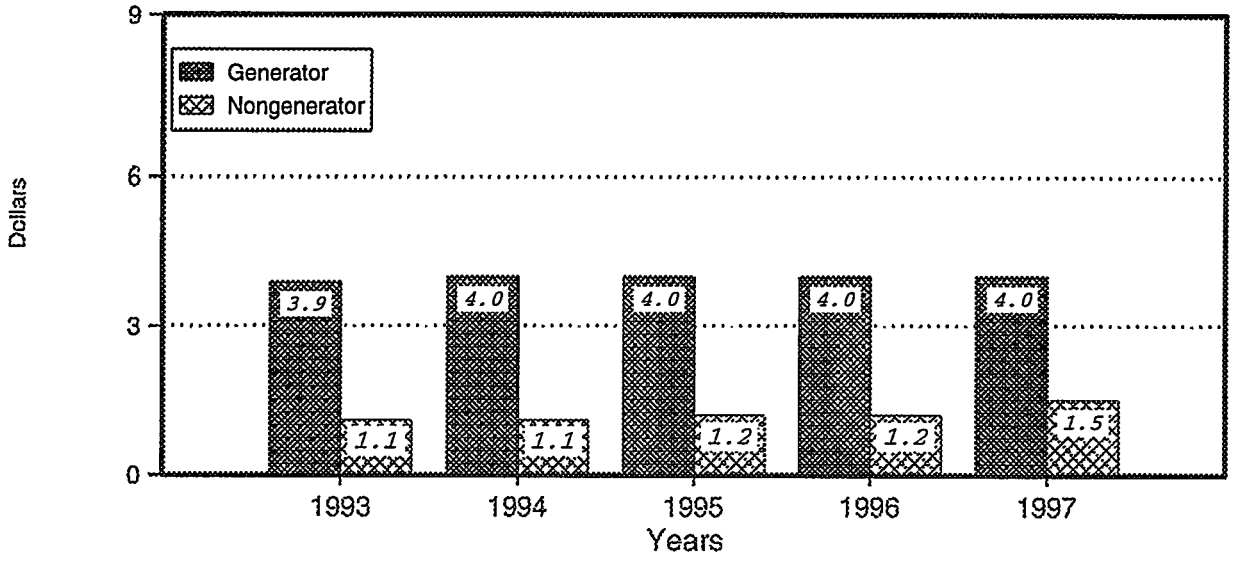
Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities per dollar of revenue generated. In 1997, generator electric utilities had $3.73 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with $1.39 for nongenerator electric utilities.

Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1997, nongenerators' O&M expenses were 86.8 percent of revenues and depreciation was only 4.1 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 65.1 percent of revenues, but depreciation was 12.1 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 16.2 percent of revenues in 1997 for the generators versus just 1.3 percent of revenues for the nongenerators (Tables 7 and 16).

[1] Council of Economic Advisors, *Economic Report of the President,* (Washington, DC, February 1998).
[2] Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(97/01) (Washington, DC, January 1998).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1993-1997



Note: Summary data are provided in Tables 7 and 18.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 245 electric utilities for 1997; 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; and 226 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Generator Financial Performance

Increased sales and revenues were offset with significantly higher operating expenses to yield a 3.1-percent decrease in electric operating income. After accounting for changes in other income and deductions, net income fell 5.5 percent over the prior year. Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 4.9 percent on the basis of a 5.2-percent increase in retail sales and a 7.3-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 7.3 percent, but on a per kilowatthour sold basis decreased to 29.9 mills, a 2.3 percent decrease from 1996.
- Interest expense continued its downward trend in 1997, dropping for the fifth year.
- Assets increased a modest $0.6 billion after $1.4 billion increase in 1996.
- Investments in distribution plant continued to increase the most in electric plant, up $1.3 billion.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1993 to 1997 is presented in Table 5. Net income of $1.6 billion for generator electric utilities was down a modest 5.5 percent from the previous year.

Revenues. Generator electric utilities revenues were $25.4 billion a 4.9-percent increase from the previous year. In 1997, there was greater growth in revenue from sales to the retail sector than to the wholesale sector although revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of $20.4 billion were up 7.0 percent over the previous year, and the largest increase in expenses was in operation expenses, up $1.2 billion to $14.9 billion in 1997. Operation expenses accounted for 73.3 percent of the total electric operating expenses. The second largest contributor to increase was depreciation expenses, which accounted for 15.1 percent of total electric utility operating expenses (up 7.3 percent over the previous year). Expenses associated with tax amortization in 1997 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

Production Expenses. Production expenses were $12.5 billion in 1997, up 3.8 percent over the prior year (Table 8). Production expenses represented 75.6 percent of total operations and maintenance expenses and were 23.6 mills per kilowatthours sold in 1997.

At $6.4 billion in 1997, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less about half of total production expenses on purchased power. Purchased power expenses were down 5.4 percent from the previous year.

In 1997, steam generating expenses were the second largest production expense, $4.1 billion, representing 32.7 percent of total production expenses. Steam production expenses were up 8.4 percent from the prior year. Nuclear power production expenses of $1.3 billion were also up, 40.1 percent from the prior year's value, and represented 10.3 percent of total production expenses in 1997.

Hydraulic, other power generation, and other production expenses accounted for the remaining $0.7 billion of total power production expenses. Combined, these production expenses accounted for only 5.9 percent of the total production expenses.

Fuel expenses in 1997 were $3.1 billion, up 24.0 percent from the previous year, and represented 24.8 percent of total production expenses. This was up from 20.7 percent of total production expenses in 1996 and yielded lower purchased power production expenses.

Transmission and Distribution Expenses. After decreasing 3.2 percent in 1996, transmission and distribution expenses were up 22.1 percent in 1997. Transmission expenses of $0.8 billion were up 41.4 percent over the prior year, while distribution expenses of $1.0 billion were up 9.6 percent. On a mills per kilowatthour sold basis, transmission and distribution expenses were 1.5 and 1.8, respectively.

Electric Utility Income. Operating revenues increased $1.2 billion, while expenses increased $1.3 billion and provided a decrease of $0.1 billion in electric utility operating income. A slight increase in other electric income accompanied by a decrease of $0.1 billion in other electric deductions, led to the decrease in electric utility income (0.6 percent from the prior year).

Interest Expense. Interest expense was $4.1 billion in 1997, just 0.9 percent less than the 1996 amount. Debt outstanding as reported on the balance sheet decreased $0.9 billion compared with the $1.0 billion decrease between 1995 and 1996.

Net Income. The positive effect of the reduction in interest expense mentioned above was offset by an increase in other income deductions which yielded a mild $0.1 billion decrease to $1.6 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for major publicly owned generator electric utilities revealed a 0.9-percent increase in assets for the year (Table 6).

Assets and Other Debits. Total assets were up from prior years values by $1.0 billion. Net electric utility plant (including net nuclear fuel) represents 55.7 percent of the assets. Total other property and investments accounted for 17.5 percent of the total assets or $20.2 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1997, down 9.3 percent over the $3.1 billion figure for 1996.
- Miscellaneous accounts represented $1.3 billion and increased 2.4 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 2.9 percent to $92.2 billion in 1997 (Table 9). Net utility plant decreased to $63.2 billion (Table 6). Notable changes in electric utility plant account included:

- Total production plant decreased $0.5 billion to $56.1 billion. Steam production plant remained as the largest component of production plant at $25.8 billion in 1997. Other production plant only accounted for $2.8 billion out of the total production plant at the end of 1997. Nuclear plant investments of $19.1 billion accounted for 20.8 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 60.9 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to $1.3 billion. By the end of 1997, distribution plant accounted for 20.0 percent of total electric plant in service.
- Transmission plant increased $0.3 billion during 1997, and represented 11.5 percent of total electric plant in service.
- General plant showed an increase from the previous year to $6.5 billion in 1997. However, general plant represented 7.0 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased $1.6 billion or 6.0 percent. Increases in retained earnings added $1.7 billion to the net of proprietary capital at year's end. Proprietary capital increased from 27.1 percent in 1996 to 28.5 percent in 1997 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased $0.9 billion, or 1.2 percent to $73.0 billion in 1997. Advances from municipalities and other decreased slightly and was aided by a $0.1 billion decrease in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion ($2.6 billion) of the nearly $8.6 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1997, representing a 1.4 percent increase.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 6.3 percent in 1997, a slight increase over the 5.6-percent increase in sales between 1995 and 1996 (Table 10). Industrial sales represented 31.7 percent of total sales to ultimate consumers in 1997, up from 30.4 percent in 1996. Commercial sales decreased 0.8 percent in 1997 compared with a 3.5 percent increase in 1996.

Residential sales were up a 4.3 percent in 1997 versus the 6.6-percent increase in sales experienced in 1996. Residential sales represented 31.9 percent of total sales to ultimate consumers for 1997.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers from publicly owned generator electric utilities remained essentially unchanged between 1996 and 1997, decreasing modestly to 61.2 mills per kilowatthour. Residential customers provided an 0.5-percent increase in average, while industrial consumers provided an increase of 0.6 percent. The average revenue provided by residential consumers in 1997 was 70.3 mills per kilowatthour versus 69.9 mills per kilowatthour in 1996. The average revenue provided by industrial consumers in 1997 was 45.4 mills per kilowatthour versus 45.1 mills per kilowatthour in 1996. The average revenue provided by commercial consumers in 1997 was 65.4 mills per kilowatthour verses 66.6 mills per kilowatthour in 1996.

Average revenue per consumer per month from the commercial consumers, in 1997, decreased 7.9 percent. For residential consumers, it was almost unchanged. The average revenue monthly provided by commercial consumers was $373.72 per month down from 1996 when the average was $406.15 per month. The average revenue monthly provided by residential consumers was $60.73 in 1997 compared with $60.76 in 1996.

In 1997, average revenue provided by industrial consumers decreased $1,290.50 to $3,985.30. Average industrial revenue decreased 24.5 percent from the 1996 average of $5,275.80.

Sales for Resale. Sales for resale by publicly owned utilities were up 8.2 percent in 1997, reaching 48.2 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1997 (up 0.5 percent from the 47.7-percent level in 1996). The share of revenues represented by sales for resale was 34.6 percent in 1997 compared to 34.3 percent in 1996 (a modest increase of 7.7 percent to $8.8 billion). Average revenues from sales for resale decreased 0.6 percent to 34.9 mills per kilowatthour, down from 35.1 mills per kilowatthour in 1996.

Generation and Purchased Power.

In 1997, total net energy generated and received increased 6.3 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1997, to 64.3 percent. The corresponding figures for 1996 and 1995 were 64.5 percent and 66.6 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 3.6 percent from the prior year, decreasing its proportion of total purchased power and net generation (i.e., total supply) to 16.0 percent. Steam generation increased 8.5 percent in 1997, accounting for 54.3 percent of the net generation. Nuclear generation increased 0.9 percent. However, nuclear generation accounted for 19.2 percent of net generation in 1997, down from 20.5 percent in 1996.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1997, purchased power represented 35.3 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.9 percent of power purchases. However, purchases from nonutilities decreased slightly by 0.5 percent in 1997.

In 1997, steam power production expenses were 21.2 mills per kilowatthour generated, the same as in 1996. Nuclear power production expenses were 18.8 mills per kilowatthour generated compared with 13.3 mills per kilowatthour generated in 1996.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	21,409,426	8.05
Salt River Proj Ag I & P Dist	Arizona	18,856,006	7.09
San Antonio Public Service Bd	Texas	14,528,075	5.46
Power Authority of State of NY	New York	13,006,809	4.89
Jacksonville Electric Auth	Florida	9,649,234	3.63
South Carolina Pub Serv Auth	South Carolina	9,394,934	3.53
Seattle City of	Washington	9,247,887	3.48
Sacramento Municipal Util Dist	California	8,975,951	3.37
Austin City of	Texas	8,371,571	3.15
Omaha Public Power District	Nebraska	8,040,593	3.02
Subtotal		121,480,486	45.65

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	28,768,871	11.10
Nebraska Public Power District	Nebraska	25,997,293	10.03
Intermountain Power Agency	Utah	12,659,875	4.88
PUD No 1 of Chelan County	Washington	10,888,560	4.20
Municipal Electric Authority	Georgia	10,821,153	4.17
Lower Colorado River Authority	Texas	10,570,819	4.08
South Carolina Pub Serv Auth	South Carolina	9,042,120	3.49
PUD No 2 of Grant County	Washington	8,507,352	3.28
Washington Pub Pwr Supply Sys	Washington	7,079,345	2.73
North Carolina Eastern M P A	North Carolina	6,619,027	2.55
Subtotal		130,954,415	50.52

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**25,397,219**	**24,207,226**	**23,472,888**	**23,266,686**	**22,521,847**
Operation Expenses	14,917,174	13,768,044	13,652,884	13,577,615	13,241,567
Maintenance Expenses	1,608,781	1,637,828	1,575,208	1,584,444	1,565,293
Depreciation Expenses	3,080,165	2,871,448	2,802,473	2,591,423	2,441,927
Amort, Prop Losses and Reg Study	159,289	144,216	131,121	129,137	154,172
Taxes and Tax Equivalents	659,702	662,443	797,189	766,068	759,205
Total Electric Utility Operating Expenses	**20,425,111**	**19,083,980**	**18,958,876**	**18,648,687**	**18,162,164**
Net Electric Utility Operating Income	4,972,108	5,123,246	4,514,013	4,617,999	4,359,683
Income from Electric Plant Leased to Others	17,953	25,914	16,365	30,242	23,576
Electric Utility Operating Income	**4,990,061**	**5,149,160**	**4,530,377**	**4,648,240**	**4,383,258**
Other Electric Income	1,478,106	1,440,435	1,371,621	1,237,067	1,455,984
Other Electric Deductions	143,161	231,405	198,944	136,369	262,574
Allowance for Other Funds Used During Construction	4,320	6,660	9,145	7,872	28,476
Taxes on Other Income and Deduct	5,279	4,431	23,870	39,890	25,751
Electric Utility Income	**6,324,047**	**6,360,419**	**5,688,329**	**5,716,920**	**5,579,392**
Income Deductions from Interest on Long-term Debt	4,119,946	4,155,829	4,206,294	4,332,296	4,433,067
Other Income Deductions	593,713	515,462	570,311	387,497	291,966
Allowance for Borrowed Funds Used During Construction	−31,829	−36,743	−48,543	−38,652	−43,010
Total Income Deductions	**4,681,830**	**4,634,548**	**4,728,063**	**4,681,141**	**4,682,023**
Income Before Extraordinary Items	1,642,217	1,725,871	960,266	1,035,779	897,369
Extraordinary Income	221,285	234,884	307,740	77,340	69,757
Extraordinary Deductions	234,542	237,188	56,822	201,551	283,984
Net Income	**1,628,959**	**1,723,567**	**1,211,184**	**911,568**	**683,142**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	94,656,569	91,574,571	86,958,613	85,250,576	81,995,168
Const Work in Progress	2,834,540	3,123,475	4,212,261	4,229,508	3,777,408
(less) Depr, Amort, and Depletion	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Electric Utility Plant	**63,194,915**	**63,358,614**	**62,570,234**	**62,700,593**	**61,547,988**
Nuclear Fuel	2,855,430	2,734,959	2,600,445	2,564,002	2,580,570
(less) Amort of Nucl Fuel	2,110,546	1,934,162	1,758,071	1,688,491	1,650,975
Net Elec Plant Incl Nucl Fuel	**63,939,798**	**64,159,411**	**63,412,608**	**63,576,104**	**62,477,584**
Other Property & Investments					
Nonutility Property	7,880,804	7,063,879	6,478,362	6,011,888	5,453,823
(less) Accum Provisions for Depr & Amort	2,214,492	2,036,245	1,910,192	1,903,408	1,763,781
Invest in Assoc Enterprises	184,729	67,353	36,316	259,765	351,033
Invest & Special Funds	14,305,918	14,579,925	16,392,429	16,605,752	16,446,328
Total Other Property & Investments	**20,156,959**	**19,674,912**	**20,996,914**	**20,973,996**	**20,487,402**
Current and Accrued Assets					
Cash, Working Funds & Investments	10,207,798	9,801,652	8,811,457	9,571,515	9,563,657
Notes & Other Receivables	1,013,485	894,491	809,388	693,020	725,707
Customer Accts Receivable	2,291,320	2,168,581	1,952,922	2,001,427	1,999,590
(less) Accum Prov for Uncollected Accts	82,253	77,810	72,376	66,493	106,485
Fuel Stock & Exp Undistr	435,931	612,406	539,131	542,697	496,149
Materials & Supplies	1,105,012	1,070,141	1,081,332	1,130,673	1,107,019
Other Supplies & Misc	34,502	34,193	45,965	–	241,763
Prepayments	401,367	334,169	223,028	253,603	–
Accrued Utility Revenues	383,349	358,767	398,826	313,896	303,140
Miscellaneous Current & Accrued Assets	1,357,513	1,325,154	1,296,771	1,341,955	1,026,573
Total Current & Accrued Assets	**17,148,023**	**16,521,745**	**15,086,442**	**15,782,291**	**15,357,112**
Deferred Debits					
Unamortized Debt Expenses	1,678,457	1,706,650	2,582,636	2,784,363	2,427,106
Extraordinary Losses, Study Cost	1,128,865	1,163,881	1,633,362	517,236	911,714
Misc Debt, R & D Exp, Unamrt Losses	10,812,608	10,650,194	10,026,679	10,612,155	10,648,504
Total Deferred Debits	**13,619,929**	**13,520,724**	**14,242,677**	**13,913,754**	**13,987,324**
Total Assets & Other Debits	**114,864,710**	**113,876,791**	**113,738,640**	**114,246,146**	**112,309,422**
Proprietary Capital					
Investment of Municipality	1,575,314	1,627,763	1,878,305	1,553,731	1,565,518
Misc Capital	342,164	378,204	261,665	270,335	205,855
Retained Earnings	27,194,498	25,466,380	23,307,191	22,694,785	21,756,224
Total Proprietary Capital	**29,111,977**	**27,472,346**	**25,447,162**	**24,518,851**	**23,527,598**
Long-term Debt					
Bonds	72,088,361	73,053,082	73,320,395	75,197,478	75,154,364
Advances from Municipality & Other	4,264,940	4,447,814	4,426,379	4,934,423	3,225,141
Unamort Prem on Long-term Debt	569,965	411,778	348,015	56,467	619,279
(less) Unamort Discount on Long-term Debt	3,888,110	3,962,260	3,112,633	3,373,060	2,830,002
Total Long-term Debt	**73,035,157**	**73,950,415**	**74,982,156**	**76,815,309**	**76,168,783**
Other Noncurrent Liabilities					
Accum Operating Provisions	439,145	630,974	556,419	596,899	475,624
Accum Prov for Rate Refunds	153,862	135,119	157,935	104,507	115,164
Total Other Noncurrent Liabilities	**593,007**	**766,093**	**714,354**	**701,406**	**590,789**
Current and Accrued Liabilities					
Notes Payable	1,773,435	1,748,503	1,348,606	1,249,705	1,310,284
Accounts Payable	2,627,824	2,356,476	2,142,509	2,151,413	2,056,839
Payables to Assoc Enterprises	257,571	342,057	351,767	312,779	304,054
Customer Deposits	360,358	377,789	320,250	311,864	284,735
Taxes Accrued	216,514	220,991	215,340	219,358	202,354
Interest Accrued	1,631,762	1,608,534	1,536,951	1,506,666	1,472,136
Misc Current & Accrued Liabilities	1,686,759	1,513,319	3,169,439	3,161,371	2,963,651
Total Current & Accrued Liabilities	**8,554,223**	**8,167,668**	**9,084,862**	**8,913,155**	**8,594,053**
Deferred Credits					
Customer Advances for Construction	212,490	168,814	199,920	171,987	170,922
Other Deferred Credits	3,352,317	3,336,836	3,272,692	2,891,952	2,947,484
Unamort Gain on Reacqr Debt	5,540	14,619	37,494	233,486	309,794
Total Deferred Credits	**3,570,346**	**3,520,270**	**3,510,106**	**3,297,425**	**3,428,200**
Total Liabilities and Other Credits	**114,864,710**	**113,876,791**	**113,738,640**	**114,246,146**	**112,309,422**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	4.0	4.0	3.9
Current Assets to Current Liabilities	2.0	2.0	1.7	1.8	1.8
Total Electric Utility Plant as a Percent of Total Assets	87.4	85.6	82.4	80.6	78.7
Net Electric Utility Plant as a Percent of Total Assets	55.7	56.3	55.8	55.6	55.6
Debt as a Percent of Total Liabilities	71.0	72.1	73.9	75.0	75.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.3	34.2	32.4	30.9	29.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	65.1	63.6	64.9	65.2	65.7
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.1	11.9	11.9	11.1	10.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.7	3.4	3.3	3.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	16.2	17.2	17.9	18.6	19.7
Net Income as a Percent of Electric Utility Operating Revenues	6.4	7.1	5.2	3.9	3.0
Purchased Power Cents Per Kilowatthour	3.2	3.8	3.6	3.6	3.6
Generated Cents Per Kilowatthour	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatthour Sold	2.4	2.4	2.5	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	4,089,777	3,772,416	3,883,864	4,037,562	4,104,660
Nuclear Power Generation	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydraulic Power Generation	301,468	220,076	260,833	243,794	241,456
Other Power Generation	297,283	251,248	213,297	177,422	178,489
Purchased Power	6,389,681	6,751,217	5,630,686	5,639,389	5,350,345
Other Production Expenses	135,180	127,545	175,466	140,427	127,581
Total Production Expenses	**12,495,324**	**12,037,596**	**11,441,140**	**11,530,527**	**11,307,136**
Transmission Expenses	840,931	594,553	741,704	710,745	687,949
Distribution Expenses	1,017,646	928,194	831,151	826,853	812,479
Customer Accounts Expenses	390,231	365,277	323,122	316,794	314,992
Customer Service and Information Expenses	133,257	103,390	102,061	104,101	94,089
Sales Expenses	46,181	17,528	19,617	22,436	17,210
Administrative and General Expenses	1,602,386	1,360,111	1,769,298	1,652,093	1,573,005
Total Electric Operation and Maintenance Expenses	**16,525,956**	**15,406,649**	**15,228,092**	**15,163,549**	**14,806,860**
Fuel Expenses in Operation					
Steam Power Generation	2,649,538	2,177,924	2,163,202	2,970,626	3,036,075
Nuclear Power Generation	316,701	229,664	221,948	313,803	299,445
Other Power Generation	131,247	89,627	100,619	101,290	102,401
Number of Elec Dept Employees					
Regular Full-time	53,966	55,071	56,051	59,073	58,603
Part-time & Temporary	2,368	1,878	2,150	2,567	2,610
Total Elec Dept Employees	**56,334**	**56,949**	**58,201**	**61,640**	**61,213**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	599,489	602,079	621,698	508,196	341,387
Production Plant					
Steam	25,797,291	25,624,494	24,535,139	24,254,425	24,169,408
Nuclear	19,143,015	18,903,044	18,663,445	18,786,140	18,814,910
Hydraulic	8,347,018	8,250,069	7,860,427	7,823,762	7,632,945
Other	2,846,260	2,907,850	2,460,248	2,436,094	1,816,249
Total Production Plant	**56,133,583**	**55,685,457**	**53,519,260**	**53,300,422**	**52,433,513**
Transmission Plant	10,619,462	10,306,538	9,460,706	9,223,466	8,920,683
Distribution Plant	18,406,611	17,072,242	16,099,332	15,284,908	14,222,657
General Plant	6,481,754	5,934,932	5,492,153	5,502,919	4,573,592
Total Electric Plant in Service	**92,240,898**	**89,601,247**	**85,193,149**	**83,819,911**	**80,491,832**
Electric Plant Leased to Others	40,125	25,508	36,010	15,545	16,701
Construction Work in Progress - Electric	2,834,540	3,123,475	4,212,261	4,229,508	3,777,408
Electric Plant Held for Future Use	287,243	145,467	293,584	302,567	321,707
Electric Plant Misc	2,088,302	1,802,349	1,435,871	1,112,552	1,164,928
Total Electric Utility Plant	**97,491,108**	**94,698,047**	**91,170,874**	**89,480,084**	**85,772,576**
Accumulated Provision for Depreciation and Amortization	34,296,194	31,339,433	28,600,640	26,779,491	24,224,587
Net Electric Utility Plant	**63,194,915**	**63,358,614**	**62,570,234**	**62,700,593**	**61,547,988**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	8,303,723	7,918,094	7,658,917	7,614,061	7,489,340
Commercial or Small	1,094,142	1,033,946	1,000,856	992,375	985,258
Industrial or Large	81,447	55,351	51,768	54,196	51,989
Other	156,529	113,602	104,078	99,554	92,891
Total Ultimate Consumers	**9,635,841**	**9,120,993**	**8,815,619**	**8,760,186**	**8,619,478**
Sales for the Year (megawatthours)					
Residential	86,133,371	82,549,502	77,447,645	75,909,946	74,252,932
Commercial or Small	75,027,134	75,643,208	73,101,668	66,553,738	68,401,493
Industrial or Large	85,758,254	77,630,449	72,156,095	77,301,989	71,517,638
Other	24,037,879	19,119,841	18,702,989	18,727,718	17,804,844
Total Sales to Ultimate Consumers	**270,956,638**	**254,943,000**	**241,408,397**	**238,493,391**	**231,976,907**
Sales for Resale	251,717,343	232,712,521	214,227,775	203,426,731	198,650,136
Total Sales	**522,673,981**	**487,655,521**	**455,636,172**	**441,920,122**	**430,627,043**
Operating Revenues for the Year (thousand dollars)					
Residential	6,050,994	5,772,829	5,405,315	5,363,914	5,168,480
Commercial or Small	4,906,236	5,034,661	4,855,839	4,468,693	4,658,839
Industrial or Large	3,895,094	3,504,248	3,233,599	3,709,714	3,365,369
Other	1,732,442	1,319,999	1,274,059	1,352,861	1,279,902
Total Revenues from Sales to Ultimate Consumers	**16,584,766**	**15,631,737**	**14,768,812**	**14,895,182**	**14,472,590**
Sales for Resale	8,793,119	8,163,401	7,734,977	7,902,934	7,592,335
Total Revenues From Sales of Electricity	**25,377,885**	**23,795,138**	**22,503,789**	**22,798,116**	**22,064,925**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1993-1997
(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	192,866,084	177,758,982	170,232,784	181,935,951	179,616,592
Nuclear	68,190,259	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional	88,222,408	84,439,609	78,246,578	64,584,646	71,114,954
Hydro-Pumped Storage	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other	5,900,995	3,668,948	3,741,342	3,288,915	3,053,440
(Less) Energy for Pumping	5,021,286	4,399,426	4,025,506	4,609,045	4,354,233
Total Net Generation	**355,274,508**	**335,518,538**	**315,109,010**	**302,444,488**	**302,434,335**
Purchases from Utility	193,128,493	175,029,801	145,038,513	155,682,364	148,390,636
Purchases from Nonutility	2,228,978	2,239,479	6,655,007	1,330,033	1,353,022
Power Exchanges					
Received	21,867,259	21,427,769	27,607,895	18,536,937	21,148,873
Delivered	19,260,222	21,104,555	21,664,702	16,749,120	21,036,289
Net Exchanges	2,607,027	323,208	5,943,182	1,787,820	112,592
Transmission for Others (Wheeling)					
Received	33,953,541	33,926,675	25,415,896	29,584,752	26,921,886
Delivered	33,601,294	26,572,037	25,209,468	29,288,330	26,654,703
Net Transmission for Others	352,247	7,354,637	206,428	296,423	267,183
Transmission by Others Losses	-903,925	-369,587	-124,194	-355,513	-282,349
Total Net Energy Generated and Received	**552,687,339**	**520,096,076**	**472,827,955**	**461,185,617**	**452,275,424**
Disposition of Energy					
Sales to Ultimate Consumers	266,989,004	253,813,296	239,543,049	237,232,643	232,596,331
Requirements Sales for Resale	178,415,314	177,143,570	157,420,636	158,681,120	154,746,622
Nonrequirements Sales for Resale	82,065,577	65,553,103	54,417,784	42,193,324	41,023,702
Furnished Without Charge	1,912,749	1,643,407	2,788,094	1,697,254	1,727,438
Used by Utility (excluding station use)	6,070,245	5,826,302	4,116,098	5,222,487	5,071,240
Losses	17,234,449	16,116,398	14,542,300	16,158,776	17,110,110
Total Disposition	**552,687,339**	**520,096,076**	**472,827,955**	**461,185,617**	**452,275,424**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 245 for 1997, 231 for 1996, 226 for 1995, 227 for 1994, and 226 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 299 electric utilities for 1997; 284 electric utilities for 1996; 286 electric utilities for 1995; 276 electric utilities for 1994; and 269 electric utilities for 1993. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Nongenerator Financial Performance

In 1997, electric utility operating revenues increased faster than operating costs, leading the publicly owned nongenerator electric utilities net income to increase 10.6 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 0.1 percent with total electric operating expenses down 1.1 percent.
- Purchased power costs decreased 4.3 percent to $6.2 billion.
- Debt outstanding increased $1.2 billion or 46.9 percent, whereas interest expenses increased 7.6 percent.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1993 to 1997 is presented (Table 14). Net income of $0.5 billion for nongenerator electric utilities was up 10.6 percent over the prior year. Income before extraordinary items increased 9.0 percent in 1997.

Revenues. Nongenerator electric utilities revenues remained steady at $8.6 billion in 1997. Increased sales to commercial consumers were a major contributing factor for the consistent revenues.

Electric Utility Operating Expenses. Total electric utility operating expenses of $8.0 billion were down 1.1 percent over the previous year. The largest dollar decrease was in operation expenses (down 3.3 percent or $0.2 billion in 1997). Operation expenses accounted for 88.6 percent of total electric utility expenses. Depreciation expense, was up 14.8 percent over the prior year. Maintenance expenses were up 38.4 percent over the previous year. Tax and tax equivalents rose 8.8 percent in 1997.

Production Expenses. Production expenses were down 5.1 percent from the prior year, accounting for $6.2 billion of expenses (Table 17). Purchased power expenses represented virtually all of production expenses, averaged 39.8 mills per kilowatthour sold, compared with 40.3 mills per kilowatthour in 1996.

Transmission and Distribution Expenses. Transmission expenses were up 7.4 percent. Distribution expenses were up 35.5 percent in 1997.

Electric Utility Income. With steady revenues combined with falling electric operating expenses, electric utility operating income rose 19.9 percent to $0.6 billion in 1997. Electric utility income increased 6.9 percent to $0.7 billion in 1997.

Interest Expense. Nongenerator electric utilities increased their long-term debt by $1.2 billion for the year ending 1997, while interest expenses increased 7.6 percent, which amounted to $0.1 billion in 1997.

Net Income. Net income increased 10.6 percent in 1997. The net income of $0.5 billion in 1997 was up for the seventh year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 15.

Assets and Other Debits. Total assets and other debits amounted to $13.9 billion in 1997, up from $11.3 billion in 1996.

Electric Utility Plant. Electric utility plant in service increased 25.9 percent to $11.9 billion in 1997 (Table 18). Distribution plant increased 33.5 percent from $7.2 billion in 1996 to $9.6 billion in 1997. Distribution plant represented 80.8 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant, including nuclear fuel, represented $8.4 billion, up substantially as compared to 1996.
- Total other property and investments increased 9.7 percent, ending the year at $2.1 billion.
- Total current and accrued assets of $2.9 billion increased from the $2.7 billion in 1996.

Liabilities and Other Credits. One of the most significant increases in liabilities and other credits was a 19.5-percent increase in total proprietary capital. Total proprietary capital increased $1.4 billion to $8.5 billion in 1997. Other changes in liabilities and other credits included:

- Long-term debt at year-end increased from $2.6 billion in 1996 to $3.8 billion in 1997. in 1997.
- Total capitalization represented 88.8 percent of total liabilities and other credits in 1997, up from 86.6 percent in 1996.
- Current and accrued liabilities decreased 0.4 percent to $1.3 billion.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities fell 1.9 percent in 1997, a decrease from the 2.6 percent sales growth between 1995 and 1996 (Table 19). Residential sales decreased at a 7.9-percent rate. Commercial sales increased 76.4 percent, while industrial sales decreased 28.5 percent.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for 31.0 percent. In the case of generator electric utilities, commercial sales accounted for 27.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).

Average Revenue (Revenues Divided by Sales). Residential consumers paid on average 63.2 mills per kilowatthour for electricity in 1997, while commercial consumers paid 61.1 mills per kilowatthour and industrial consumers paid 44.3 mills per kilowatthour. This compares with 61.7, 63.6, and 48.2 mills per killowatthour in 1996.

Consumption per consumer in the residential sector dropped 7.2 percent, while consumption per consumer in the commercial sector rose 62.7 percent. Industrial consumption per consumer doubled in 1997. The average monthly bill paid by residential, commercial and industrial consumers amounted to $66.84, $370.85, and $8,664.48, respectively. The residential monthly bill decreased 4.9 percent, while the commercial and industrial monthly bills increased 56.5 percent and 86.9 percent, respectively.

Resale sales increased 4.4 percent in 1997 after falling 7.8 percent from 1995 to 1996. Sales for resale accounted for 6.2 percent of the total nongenerator electric utility sales of electricity in 1997. Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1997, sales for resale revenues accounted for $0.3 billion dollars or 3.3 percent of total revenues from the sale of electricity.

Total revenues were down 1.2 percent for the year. Decreased sales volume resulted in decreased revenues in 1997. Average revenues were 55.1 mills per kilowatthour sold in 1997 versus 54.9 mills per kilowatthour sold in 1996.

Purchased Power

In 1997, purchased power from electric utilities and nonutilities fell to 155.9 million megawatthours compared to 161.2 million megawatthours in 1996. Purchased power averaged 39.8 mills per kilowatthour in 1997 and 40.3 mills per killowatthour in 1996.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,327,203	9.07
Nashville Electric Service	Tennessee	10,854,932	7.98
Chattanooga City of	Tennessee	5,500,859	4.05
Knoxville Utilities Board	Tennessee	4,853,118	3.57
Huntsville City of	Alabama	3,914,158	2.88
Johnson City City of	Tennessee	1,656,861	1.22
PUD No 1 of Benton County	Washington	1,594,476	1.17
Decatur City of	Alabama	1,481,853	1.09
Central Lincoln Peoples Utl Dt	Oregon	1,403,647	1.03
Jackson City of	Tennessee	1,317,006	.97
Subtotal		44,904,113	33.03

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth	Alabama	2,593,479	30.82
Missouri Basin Mun Power Agny	South Dakota	1,910,140	22.70
Arizona Power Authority	Arizona	1,563,776	18.58
Colorado River Comm of Nevada	Nevada	1,142,235	13.57
Badger Power Marketing Auth	Wisconsin	309,858	3.68
Kansas Municipal Energy Agency	Kansas	297,047	3.53
Arkansas River Power Authority	Colorado	296,685	3.53
Wilson City of	North Carolina	61,592	.73
Greenville Utilities Comm	North Carolina	36,000	.43
PUD No 1 of Benton County	Washington	28,356	.34
Subtotal		8,239,168	97.91

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**8,585,879**	**8,581,642**	**8,435,445**	**7,995,632**	**7,523,453**
Operation Expenses	7,117,155	7,358,592	7,172,858	6,857,970	6,424,798
Maintenance Expenses	337,769	244,115	249,580	233,967	207,046
Depreciation Expenses	350,862	305,612	309,892	268,790	252,850
Amort, Prop Losses and Reg Study	3,086	8,108	2,832	4,980	3,887
Taxes and Tax Equivalents	224,617	206,389	243,648	210,038	174,681
Total Electric Utility Operating Expenses	**8,033,488**	**8,122,815**	**7,978,811**	**7,566,745**	**7,063,260**
Net Electric Utility Operating Income	552,391	458,827	456,634	428,887	460,193
Income from Electric Plant Leased to Others	12,989	12,569	4,345	2,185	2,405
Electric Utility Operating Income	**565,380**	**471,396**	**460,979**	**431,07**	**462,598**
Other Electric Income	165,655	207,859	215,559	178,515	172,569
Other Electric Deductions	71,366	62,562	73,718	79,813	74,084
Allowance for Other Funds Used During Construction	311	70	41	51	106
Taxes on Other Income and Deduct	5,283	4,072	4,013	3,274	2,174
Electric Utility Income	**654,698**	**612,691**	**598,847**	**526,551**	**559,015**
Income Deductions from Interest on Long-term Debt	107,351	99,768	127,013	108,647	114,527
Other Income Deductions	41,229	47,605	41,571	47,961	58,534
Allowance for Borrowed Funds Used During Construction	-283	773	48	-175	-270
Total Income Deductions	**148,297**	**148,146**	**168,632**	**156,433**	**172,792**
Income Before Extraordinary Items	506,400	464,545	430,215	370,118	386,223
Extraordinary Income	17,990	13,897	15,359	36,207	17,981
Extraordinary Deductions	14,940	17,962	22,018	40,028	43,581
Net Income	**509,451**	**460,479**	**423,556**	**366,297**	**360,624**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	11,962,496	9,540,464	9,555,886	8,506,732	8,055,891
Const Work in Progress	868,810	384,633	380,178	253,118	261,205
(less) Depr, Amort, and Depletion	4,383,101	3,665,181	3,663,906	3,263,791	3,048,867
Net Electric Utility Plant	**8,448,205**	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**
Nuclear Fuel	–	–	787	–	–
(less) Amort of Nucl Fuel	760	–	5,607	–	–
Net Elec Plant Incl Nucl Fuel	**8,448,205**	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**
Other Property & Investments					
Nonutility Property	1,396,124	1,360,069	1,590,847	1,529,415	1,503,937
(less) Accum Provisions for Depr & Amort	345,647	368,049	420,053	378,494	374,268
Invest in Assoc Enterprises	54,758	30,800	71,685	22,531	20,759
Invest & Special Funds	962,141	862,443	954,420	730,742	761,295
Total Other Property & Investments	**2,067,375**	**1,885,263**	**2,196,898**	**1,904,194**	**1,911,724**
Current and Accrued Assets					
Cash, Working Funds & Investments	1,653,490	1,388,311	1,551,504	1,292,506	1,327,201
Notes & Other Receivables	435,989	445,046	439,357	406,300	377,135
Customer Accts Receivable	409,898	427,834	443,603	382,764	374,415
(less) Accum Prov for Uncollected Accts	19,024	22,577	20,751	19,943	19,173
Fuel Stock & Exp Undistr	1,550	1,254	1,075	2,433	264
Materials & Supplies	205,847	187,920	181,792	176,286	176,825
Other Supplies & Misc	8,713	8,806	–	–	–
Prepayments	102,192	121,167	141,255	141,586	155,980
Accrued Utility Revenues	43,824	49,542	42,019	33,663	31,701
Miscellaneous Current & Accrued Assets	82,886	94,343	97,246	82,222	75,888
Total Current & Accrued Assets	**2,925,365**	**2,701,644**	**2,884,088**	**2,497,816**	**2,495,760**
Deferred Debits					
Unamortized Debt Expenses	98,014	95,800	143,630	105,075	109,026
Extraordinary Losses, Study Cost	5,354	11,850	8,795	5,159	6,718
Misc Debt, R & D Exp, Unamrt Losses	361,970	300,315	340,267	290,212	308,163
Total Deferred Debits	**465,338**	**407,965**	**492,691**	**400,447**	**423,907**
Total Assets & Other Debits	**13,905,523**	**11,254,787**	**11,841,016**	**10,298,517**	**10,099,620**
Proprietary Capital					
Investment of Municipality	403,151	372,714	368,140	343,536	325,706
Misc Capital	678,205	586,551	574,655	501,696	450,733
Retained Earnings	7,461,964	6,190,757	5,996,173	5,436,414	5,206,936
Total Proprietary Capital	**8,543,320**	**7,150,022**	**6,938,969**	**6,281,647**	**5,983,376**
Long-term Debt					
Bonds	3,491,620	2,206,664	2,936,125	2,282,753	2,470,313
Advances from Municipality & Other	272,699	317,321	519,261	444,506	442,009
Unamort Prem on Long-term Debt	55,885	80,352	–75	4,485	543
(less) Unamort Discount on Long-term Debt	11,471	10,962	13,555	8,237	14,048
Total Long-term Debt	**3,808,733**	**2,593,375**	**3,441,757**	**2,723,507**	**2,898,817**
Other Noncurrent Liabilities					
Accum Operating Provisions	11,532	15,326	12,931	11,380	10,525
Accum Prov for Rate Refunds	3,276	2,664	3,248	34	224
Total Other Noncurrent Liabilities	**14,808**	**17,991**	**16,179**	**11,414**	**10,749**
Current and Accrued Liabilities					
Notes Payable	107,798	124,421	123,320	65,262	54,495
Accounts Payable	754,616	710,145	720,456	687,920	667,104
Payables to Assoc Enterprises	22,090	104,617	22,983	12,918	10,391
Customer Deposits	158,748	133,600	147,202	144,062	137,456
Taxes Accrued	22,470	20,366	26,820	26,922	23,935
Interest Accrued	50,885	41,594	43,419	38,475	36,594
Misc Current & Accrued Liabilities	142,519	129,071	148,423	123,382	109,891
Total Current & Accrued Liabilities	**1,259,125**	**1,263,814**	**1,232,623**	**1,098,941**	**1,039,867**
Deferred Credits					
Customer Advances for Construction	76,932	109,393	60,127	59,491	57,474
Other Deferred Credits	198,386	116,819	133,773	118,618	107,830
Unamort Gain on Reacqr Debt	4,219	3,374	17,587	4,900	1,508
Total Deferred Credits	**279,537**	**229,585**	**211,487**	**183,009**	**166,812**
Total Liabilities and Other Credits	**13,905,523**	**11,254,787**	**11,841,016**	**10,298,517**	**10,099,620**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.5	1.2	1.2	1.1	1.1
Current Assets to Current Liabilities	2.3	2.1	2.3	2.3	2.4
Total Electric Utility Plant as a Percent of Total Assets	92.3	88.2	83.9	85.1	82.4
Net Electric Utility Plant as a Percent of Total Assets	60.7	55.6	52.9	53.4	52.2
Debt as a Percent of Total Liabilities	36.4	34.3	39.5	37.1	39.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.2	36.9	36.9	37.3	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	86.8	88.6	88.0	88.7	88.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.1	3.6	3.7	3.4	3.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.4	2.9	2.5	2.3
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.3	1.2	1.5	1.4	1.5
Net Income as a Percent of Electric Utility Operating Revenues	5.9	5.4	5.0	4.6	4.8
Purchased Power Cents Per Kilowatthour	4.0	4.0	4.3	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	–	1,242	10,931	284	362
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	–	29	87	23	92
Other Power Generation	–	15,062	17,575	1,500	1,249
Purchased Power	6,222,208	6,501,072	6,357,328	6,169,491	5,746,737
Other Production Expenses	17,512	60,939	36,043	14,405	13,283
Total Production Expenses	**6,239,721**	**6,578,344**	**6,421,965**	**6,185,703**	**5,761,722**
Transmission Expenses	66,228	61,645	46,769	44,274	41,796
Distribution Expenses	632,492	466,911	442,727	413,250	386,932
Customer Accounts Expenses	139,156	141,458	125,143	119,019	117,353
Customer Service and Information Expenses	16,379	18,229	17,934	16,941	17,166
Sales Expenses	12,897	11,616	9,535	9,845	8,704
Administrative and General Expenses	348,739	324,503	358,367	302,904	298,151
Total Electric Operation and Maintenance Expenses	**7,455,612**	**7,602,706**	**7,422,439**	**7,091,937**	**6,631,823**
Fuel Expenses in Operation					
Steam Power Generation	–	–	124	–	2
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	–	122	13	13
Number of Elec Dept Employees					
Regular Full-time	13,922	14,627	14,637	14,850	14,712
Part-time & Temporary	368	344	334	367	1,031
Total Elec Dept Employees	**14,290**	**14,971**	**14,971**	**15,217**	**15,743**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	21,874	20,895	20,387	18,825	10,565
Production Plant					
Steam	45,820	80,637	134,701	79,781	69,761
Nuclear	–	–	–	–	–
Hydraulic	1,462	15,867	264,238	15,345	15,334
Other	16,071	31,316	80,662	35,502	27,082
Total Production Plant	**63,354**	**127,820**	**479,601**	**130,628**	**112,177**
Transmission Plant	775,081	792,416	860,091	697,132	628,184
Distribution Plant	9,586,828	7,183,804	6,760,020	6,313,989	5,923,094
General Plant	1,416,016	1,299,599	1,349,688	1,265,635	1,286,857
Total Electric Plant in Service	**11,863,152**	**9,424,534**	**9,469,786**	**8,426,208**	**7,960,877**
Electric Plant Leased to Others	4	14,177	19,625	745	704
Construction Work in Progress - Electric	868,810	384,633	380,178	253,118	261,205
Electric Plant Held for Future Use	1,591	12,102	12,511	11,069	16,268
Electric Plant Misc	97,749	89,650	53,963	68,710	78,042
Total Electric Utility Plant	**12,831,306**	**9,925,097**	**9,936,064**	**8,759,850**	**8,317,096**
Accumulated Provision for Depreciation and Amortization	4,383,101	3,665,181	3,663,906	3,263,791	3,048,867
Net Electric Utility Plant	**8,448,205**	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	3,999,330	4,033,654	4,096,448	3,914,442	3,830,086
Commercial or Small	606,702	559,601	560,652	541,723	517,443
Industrial or Large	18,925	54,354	55,074	51,956	48,652
Other	93,741	71,370	74,373	64,542	68,043
Total Ultimate Consumers	4,718,698	4,718,979	4,786,547	4,572,663	4,464,224
Sales for the Year (megawatthours)					
Residential	50,740,918	55,134,265	51,185,580	51,347,293	48,808,834
Commercial or Small	44,185,475	25,048,037	24,365,020	23,173,716	22,130,179
Industrial or Large	44,612,430	62,401,787	63,359,409	57,975,900	54,452,381
Other	3,010,311	2,742,886	2,785,454	2,754,024	2,669,498
Total Sales to Ultimate Consumers	142,549,134	145,326,975	141,695,463	135,250,933	128,060,892
Sales for Resale	9,484,447	9,079,982	9,850,129	7,968,820	7,428,071
Total Sales	152,033,581	154,406,957	151,545,592	143,219,753	135,488,963
Operating Revenues for the Year (thousand dollars)					
Residential	3,207,300	3,404,361	3,190,950	3,174,212	2,956,759
Commercial or Small	2,701,248	1,592,960	1,579,992	1,514,358	1,448,407
Industrial or Large	1,975,502	3,005,299	3,096,907	2,801,005	2,675,253
Other	215,654	203,477	203,489	186,033	182,112
Total Revenues from Sales to Ultimate Consumers	8,099,704	8,206,097	8,071,338	7,675,608	7,262,531
Sales for Resale	275,985	272,677	349,877	263,032	246,614
Total Revenues From Sales of Electricity	8,375,689	8,478,774	8,421,215	7,938,640	7,509,145

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1993-1997

(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	155,669,627	159,331,176	147,375,343	149,325,324	141,301,052
Purchases from Nonutility	237,459	1,914,551	1,420,021	310,443	190,793
Power Exchanges					
Received	1,476,103	500,568	924,369	505,977	328,487
Delivered	1,205,370	196,249	308,786	163,845	127,897
Net Exchanges	270,733	304,319	615,583	342,132	200,591
Transmission for Others (Wheeling)					
Received	215,830	176,412	586,304	501,119	311,854
Delivered	215,830	176,412	245,722	499,627	307,924
Net Transmission for Others	–	–	340,582	1,492	3,930
Transmission by Others Losses	–15,359	–23,487	–36,862	–2,416	–3,930
Total Net Energy Generated and Received	**156,162,461**	**161,526,559**	**149,714,667**	**149,976,976**	**141,692,435**
Disposition of Energy					
Sales to Ultimate Consumers	140,277,278	145,963,606	135,277,956	135,074,037	127,375,590
Requirements Sales for Resale	8,212,721	7,363,387	7,405,476	7,136,752	6,414,892
Nonrequirements Sales for Resale	1,102,646	865,708	756,760	857,994	918,823
Furnished Without Charge	295,649	239,869	239,108	299,317	281,140
Used by Utility (excluding station use)	183,043	255,840	318,048	219,718	262,001
Losses	6,091,047	6,838,149	5,717,325	6,389,169	6,439,913
Total Disposition	**156,162,461**	**161,526,559**	**149,714,667**	**149,976,976**	**141,692,435**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 299 for 1997, 284 for 1996, 286 for 1995, 276 for 1994, and 269 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Electric Utility Operating Revenues	**100,178**	**20,738**	**7,680**	**14,313**	**41,880**	**18,383**
Operation Expenses	70,738	18,959	6,495	13,123	35,409	15,596
Maintenance Expenses	0	602	121	190	1,414	952
Depreciation Expenses	288	589	312	340	1,220	810
Amort, Prop Losses and Reg Study	0	0	0	0	8	0
Taxes and Tax Equivalents	1,126	430	305	0	1,041	820
Total Electric Utility Operating Expenses	**72,152**	**20,580**	**7,233**	**13,653**	**39,091**	**18,178**
Net Electric Utility Operating Income	28,026	158	448	660	2,789	205
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**28,026**	**158**	**448**	**660**	**2,789**	**205**
Other Electric Income	2,399	231	290	80	815	57
Other Electric Deductions	21,091	0	140	2,352	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**9,333**	**388**	**597**	**−1,612**	**3,604**	**262**
Income Deductions from Interest on Long-term Debt	8,692	43	0	0	1,574	137
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**8,692**	**43**	**0**	**0**	**1,574**	**137**
Income Before Extraordinary Items	641	345	597	−1,612	2,030	125
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**641**	**345**	**597**	**−1,612**	**2,030**	**125**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Electric Utility Operating Revenues	**17,241**	**60,448**	**53,176**	**64,418**	**39,883**	**19,115**
Operation Expenses	15,614	57,259	41,503	55,353	29,887	16,852
Maintenance Expenses	273	817	4,354	1,948	660	519
Depreciation Expenses	494	1,443	4,320	2,669	2,572	437
Amort, Prop Losses and Reg Study	0	33	0	12	0	6
Taxes and Tax Equivalents	343	1,159	0	2,213	3,556	364
Total Electric Utility Operating Expenses	**16,723**	**60,710**	**50,176**	**62,195**	**36,676**	**18,179**
Net Electric Utility Operating Income	518	-262	2,999	2,223	3,208	937
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**518**	**-262**	**2,999**	**2,223**	**3,208**	**937**
Other Electric Income	89	405	0	420	869	194
Other Electric Deductions	0	0	1,249	116	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**607**	**143**	**1,750**	**2,527**	**4,077**	**1,131**
Income Deductions from Interest on Long-term Debt	173	0	0	16	320	288
Other Income Deductions	0	0	0	0	17	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**173**	**0**	**0**	**16**	**337**	**288**
Income Before Extraordinary Items	434	143	1,750	2,510	3,740	843
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**434**	**143**	**1,750**	**2,510**	**3,740**	**843**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Electric Utility Operating Revenues	**12,479**	**7,756**	**203,268**	**12,196**	**17,744**	**18,473**
Operation Expenses	11,284	7,043	184,747	10,199	14,007	16,183
Maintenance Expenses	355	381	4,409	462	909	824
Depreciation Expenses	349	213	5,819	523	825	524
Amort, Prop Losses and Reg Study	0	5	0	0	0	0
Taxes and Tax Equivalents	298	108	5,826	449	0	355
Total Electric Utility Operating Expenses	**12,286**	**7,751**	**200,802**	**11,634**	**15,741**	**17,886**
Net Electric Utility Operating Income	193	6	2,466	562	2,004	587
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**193**	**6**	**2,466**	**562**	**2,004**	**587**
Other Electric Income	89	76	3,330	73	315	50
Other Electric Deductions	18	0	0	6	144	6
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**264**	**81**	**5,796**	**629**	**2,174**	**631**
Income Deductions from Interest on Long-term Debt	22	29	983	74	168	215
Other Income Deductions	0	0	0	0	1,548	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**22**	**29**	**983**	**74**	**1,716**	**215**
Income Before Extraordinary Items	242	53	4,813	555	458	416
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**242**	**53**	**4,813**	**555**	**458**	**416**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Electric Utility Operating Revenues	**25,752**	**11,514**	**14,712**	**8,642**	**21,016**	**71,023**
Operation Expenses	22,283	6,936	10,701	7,680	4,151	23,209
Maintenance Expenses	1,087	406	443	65	594	5,272
Depreciation Expenses	1,207	542	313	278	23,049	16,699
Amort, Prop Losses and Reg Study	21	0	0	0	0	515
Taxes and Tax Equivalents	759	1,943	3,317	392	0	3,473
Total Electric Utility Operating Expenses	**25,357**	**9,827**	**14,775**	**8,415**	**27,795**	**49,167**
Net Electric Utility Operating Income	395	1,687	−63	227	−6,779	21,856
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**395**	**1,687**	**−63**	**227**	**−6,779**	**21,856**
Other Electric Income	143	0	509	268	2,900	15,770
Other Electric Deductions	27	0	0	1,068	0	10,393
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**511**	**1,687**	**447**	**−573**	**−3,879**	**27,234**
Income Deductions from Interest on Long-term Debt	130	104	554	0	16,339	18,296
Other Income Deductions	0	0	282	0	0	3,125
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	−748
Total Income Deductions	**130**	**104**	**836**	**0**	**16,339**	**20,673**
Income Before Extraordinary Items	381	1,582	−389	−573	−20,218	6,561
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	1	0	0	0	0	0
Net Income	**380**	**1,582**	**−389**	**−573**	**−20,218**	**6,561**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	**12,759**	**25,167**	**8,940**	**24,563**	**39,068**	**1,449,329**
Operation Expenses	8,906	23,927	6,847	15,510	29,668	778,518
Maintenance Expenses	1,208	0	371	2,264	1,082	89,001
Depreciation Expenses	1,742	59	825	1,555	4,637	217,515
Amort, Prop Losses and Reg Study	0	0	0	−2,460	0	14,971
Taxes and Tax Equivalents	291	0	0	0	0	85,944
Total Electric Utility Operating Expenses	**12,147**	**23,986**	**8,044**	**16,869**	**35,388**	**1,185,948**
Net Electric Utility Operating Income	612	1,181	896	7,694	3,680	263,381
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**612**	**1,181**	**896**	**7,694**	**3,680**	**263,381**
Other Electric Income	635	4,109	193	318	1,022	45,413
Other Electric Deductions	0	0	0	0	351	1,241
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,246**	**5,289**	**1,089**	**8,013**	**4,352**	**307,554**
Income Deductions from Interest on Long-term Debt	543	3,748	0	29	1,781	197,155
Other Income Deductions	19	955	0	0	10	17,317
Allowance for Borrowed Funds Used During Construction	0	0	0	0	−247	−8,743
Total Income Deductions	**562**	**4,703**	**0**	**29**	**1,545**	**205,729**
Income Before Extraordinary Items	685	586	1,089	7,984	2,807	101,826
Extraordinary Income	0	0	925	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**685**	**586**	**2,014**	**7,984**	**2,807**	**101,826**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31
Electric Utility Operating Revenues	**16,445**	**11,492**	**11,112**	**33,093**	**14,214**	**64,685**
Operation Expenses	10,977	9,035	7,608	19,571	10,288	46,144
Maintenance Expenses	186	160	150	1,821	671	1,711
Depreciation Expenses	466	367	564	2,843	674	7,469
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	671	675	0	644	527	482
Total Electric Utility Operating Expenses	**12,300**	**10,237**	**8,322**	**24,880**	**12,159**	**55,806**
Net Electric Utility Operating Income	4,145	1,255	2,790	8,213	2,055	8,878
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,145**	**1,255**	**2,790**	**8,213**	**2,055**	**8,878**
Other Electric Income	509	8	150	1,251	0	1,975
Other Electric Deductions	0	0	0	925	20	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,654**	**1,264**	**2,941**	**8,539**	**2,035**	**10,853**
Income Deductions from Interest on Long-term Debt	0	8	1	1,313	0	3,944
Other Income Deductions	0	0	363	0	0	506
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**8**	**364**	**1,313**	**0**	**4,450**
Income Before Extraordinary Items	4,654	1,255	2,577	7,226	2,035	6,403
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**4,654**	**1,255**	**2,577**	**7,226**	**2,035**	**6,403**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31	California Alameda City of June 30
Electric Utility Operating Revenues	**66,532**	**11,574**	**16,200**	**11,965**	**23,114**	**39,572**
Operation Expenses	36,489	10,600	12,712	8,387	18,391	31,221
Maintenance Expenses	2,592	108	0	50	241	450
Depreciation Expenses	4,111	431	1,169	289	2,210	2,143
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	12,476	0	0	0	839	351
Total Electric Utility Operating Expenses	**55,668**	**11,139**	**13,882**	**8,726**	**21,681**	**34,166**
Net Electric Utility Operating Income	10,864	435	2,319	3,239	1,432	5,406
Income from Electric Plant Leased to Others	0	0	0	0	0	54
Electric Utility Operating Income	**10,864**	**435**	**2,319**	**3,239**	**1,432**	**5,460**
Other Electric Income	2,488	0	301	530	1,266	1,280
Other Electric Deductions	800	0	81	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**12,551**	**435**	**2,538**	**3,769**	**2,699**	**6,740**
Income Deductions from Interest on Long-term Debt	9,014	320	417	0	891	482
Other Income Deductions	0	0	0	0	237	-8
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**9,014**	**320**	**417**	**0**	**1,128**	**474**
Income Before Extraordinary Items	3,537	115	2,121	3,769	1,571	6,266
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**3,537**	**115**	**2,121**	**3,769**	**1,571**	**6,266**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Electric Utility Operating Revenues	**244,195**	**23,343**	**97,847**	**140,942**	**26,186**	**241,074**
Operation Expenses	181,425	19,536	78,950	55,965	25,634	75,867
Maintenance Expenses	14,817	1,880	3,383	0	969	71,231
Depreciation Expenses	18,081	401	5,632	36,897	780	45,809
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	1,944	6,049	1,472	0	16,332
Total Electric Utility Operating Expenses	**214,323**	**23,761**	**94,014**	**94,334**	**27,382**	**209,239**
Net Electric Utility Operating Income	29,872	−418	3,833	46,608	−1,196	31,835
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**29,872**	**−418**	**3,833**	**46,608**	**−1,196**	**31,835**
Other Electric Income	4,940	1,434	3,585	1,734	630	−8,374
Other Electric Deductions	0	69	0	0	1,359	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**34,812**	**946**	**7,418**	**48,342**	**−1,925**	**23,461**
Income Deductions from Interest on Long-term Debt	19,903	0	1,752	46,594	166	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**19,903**	**0**	**1,752**	**46,594**	**166**	**0**
Income Before Extraordinary Items	14,909	946	5,666	1,748	−2,091	23,461
Extraordinary Income	0	0	0	24,148	0	0
Extraordinary Deductions	0	0	0	20,904	0	0
Net Income	**14,909**	**946**	**5,666**	**4,992**	**−2,091**	**23,461**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Utility Operating Revenues	**122,098**	**208,158**	**15,193**	**12,803**	**34,926**	**2,017,066**
Operation Expenses	80,694	139,521	6,331	6,365	32,724	1,257,000
Maintenance Expenses	6,704	11,948	625	664	2,189	178,613
Depreciation Expenses	9,526	21,119	1,516	864	491	239,693
Amort, Prop Losses and Reg Study	0	0	130	0	0	0
Taxes and Tax Equivalents	0	500	0	0	23	11,373
Total Electric Utility Operating Expenses	**96,924**	**173,088**	**8,602**	**7,893**	**35,428**	**1,686,679**
Net Electric Utility Operating Income	25,174	35,070	6,591	4,910	-502	330,387
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**25,174**	**35,070**	**6,591**	**4,910**	**-502**	**330,387**
Other Electric Income	5,347	8,286	365	733	1,495	31,038
Other Electric Deductions	10,845	24	0	0	0	12,784
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**19,676**	**43,332**	**6,957**	**5,643**	**994**	**348,641**
Income Deductions from Interest on Long-term Debt	479	8,923	3,992	1,250	0	179,527
Other Income Deductions	0	0	3,016	101	700	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	-4,414
Total Income Deductions	**479**	**8,923**	**7,008**	**1,352**	**700**	**175,113**
Income Before Extraordinary Items	19,197	34,409	-51	4,291	293	173,528
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**19,197**	**34,409**	**-51**	**4,291**	**293**	**173,528**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Utility Operating Revenues	6,305	14,181	139,820	124,630	194,684	7,854
Operation Expenses	4,067	1,591	121,698	74,992	63,313	2,772
Maintenance Expenses	356	0	6,857	3,269	6,695	510
Depreciation Expenses	687	2,535	10,675	10,018	33,894	860
Amort, Prop Losses and Reg Study	7	0	0	29	0	0
Taxes and Tax Equivalents	198	0	26	1,293	0	0
Total Electric Utility Operating Expenses	5,315	4,126	139,256	89,602	103,902	4,142
Net Electric Utility Operating Income	990	10,055	564	35,027	90,782	3,712
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	990	10,055	564	35,027	90,782	3,712
Other Electric Income	227	0	16,606	5,738	16,715	1,547
Other Electric Deductions	267	0	294	1,080	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	951	10,055	16,876	39,685	107,497	5,259
Income Deductions from Interest on Long-term Debt	748	0	14,894	33,112	81,342	0
Other Income Deductions	0	0	1,112	2,443	10,028	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	748	0	16,007	35,555	91,369	0
Income Before Extraordinary Items	203	10,055	869	4,130	16,128	5,259
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	1,810
Net Income	203	10,055	869	4,130	16,128	3,450

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Operating Revenues	**10,441**	**70,171**	**114,080**	**10,748**	**89,552**	**175,651**
Operation Expenses	1,929	35,699	86,282	1,932	64,832	132,902
Maintenance Expenses	4,319	1,815	4,995	3,513	3,024	7,073
Depreciation Expenses	1,925	4,022	8,049	1,669	12,523	11,031
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	7,409	12	0	0	0
Total Electric Utility Operating Expenses	**8,173**	**48,945**	**99,339**	**7,114**	**80,379**	**151,007**
Net Electric Utility Operating Income	2,268	21,226	14,741	3,634	9,173	24,644
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,268**	**21,226**	**14,741**	**3,634**	**9,173**	**24,644**
Other Electric Income	141	3,986	3,827	40	2,695	7,303
Other Electric Deductions	118	8,702	0	54	0	16,320
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,291**	**16,510**	**18,568**	**3,620**	**11,868**	**15,627**
Income Deductions from Interest on Long-term Debt	1,875	0	3,883	2,118	11,461	10,416
Other Income Deductions	12	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,886**	**0**	**3,883**	**2,118**	**11,461**	**10,416**
Income Before Extraordinary Items	405	16,510	14,685	1,502	407	5,211
Extraordinary Income	99	0	1,233	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**504**	**16,510**	**15,918**	**1,502**	**407**	**5,211**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Operating Revenues	**56,808**	**714,159**	**71,700**	**178,853**	**268,575**	**106,713**
Operation Expenses	33,438	362,115	36,345	142,603	71,337	73,973
Maintenance Expenses	7,412	32,082	5,921	10,977	13,963	5,565
Depreciation Expenses	2,870	87,000	7,763	9,568	67,862	10,089
Amort, Prop Losses and Reg Study	0	119,229	0	0	0	0
Taxes and Tax Equivalents	1,910	145	349	9,491	5,323	0
Total Electric Utility Operating Expenses	**45,631**	**600,571**	**50,378**	**172,638**	**158,485**	**89,627**
Net Electric Utility Operating Income	11,177	113,587	21,323	6,215	110,090	17,087
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**11,177**	**113,587**	**21,323**	**6,215**	**110,090**	**17,087**
Other Electric Income	1,970	59,552	19,561	15,264	36,749	4,528
Other Electric Deductions	0	13,375	1,236	571	0	0
Allowance for Other Funds Used During Construction	0	203	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**13,147**	**159,967**	**39,647**	**20,908**	**146,839**	**21,614**
Income Deductions from Interest on Long-term Debt	156	142,391	0	12,891	200,586	8,625
Other Income Deductions	0	19,580	635	970	0	4,325
Allowance for Borrowed Funds Used During Construction	0	−2,005	0	0	0	0
Total Income Deductions	**156**	**159,967**	**635**	**13,862**	**200,586**	**12,950**
Income Before Extraordinary Items	12,992	0	39,012	7,047	−53,747	8,665
Extraordinary Income	0	0	4,114	0	0	0
Extraordinary Deductions	0	0	37,703	0	0	0
Net Income	**12,992**	**0**	**5,423**	**7,047**	**−53,747**	**8,665**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Electric Utility Operating Revenues	**53,442**	**12,429**	**10,468**	**199,581**	**53,911**	**8,192**
Operation Expenses	32,243	3,205	10,216	110,402	46,506	5,651
Maintenance Expenses	2,688	1,957	0	18,829	579	440
Depreciation Expenses	3,538	2,540	0	31,971	4,132	438
Amort, Prop Losses and Reg Study	0	121	0	0	0	0
Taxes and Tax Equivalents	1,542	0	0	13,274	3,052	593
Total Electric Utility Operating Expenses	**40,011**	**7,823**	**10,216**	**174,475**	**54,269**	**7,121**
Net Electric Utility Operating Income	13,431	4,606	252	25,105	-357	1,072
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**13,431**	**4,606**	**252**	**25,105**	**-357**	**1,072**
Other Electric Income	10,125	1,904	697	3,919	3,758	181
Other Electric Deductions	210	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	489	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**23,346**	**6,510**	**950**	**29,514**	**3,401**	**1,253**
Income Deductions from Interest on Long-term Debt	0	3,749	0	22,212	0	0
Other Income Deductions	9,249	8	0	495	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	-1,436	0	0
Total Income Deductions	**9,249**	**3,758**	**0**	**21,271**	**0**	**0**
Income Before Extraordinary Items	14,097	2,753	950	8,243	3,401	1,253
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**14,097**	**2,753**	**950**	**8,243**	**3,401**	**1,253**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Colorado Fountain City of December 31	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Bozrah Light & Power Co June 30	Connecticut Connecticut Mun Elec Engy Coop December 31
Electric Utility Operating Revenues	**8,817**	**26,715**	**22,566**	**128,264**	**7,907**	**114,523**
Operation Expenses	6,856	23,480	17,523	63,050	6,767	116,393
Maintenance Expenses	1,038	908	944	8,279	221	2,085
Depreciation Expenses	123	1,231	1,438	21,893	187	1,760
Amort, Prop Losses and Reg Study	0	0	0	0	0	33
Taxes and Tax Equivalents	0	1,617	1,346	0	243	72
Total Electric Utility Operating Expenses	**8,017**	**27,237**	**21,250**	**93,222**	**7,418**	**120,343**
Net Electric Utility Operating Income	800	−522	1,315	35,042	490	−5,820
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**800**	**−522**	**1,315**	**35,042**	**490**	**−5,820**
Other Electric Income	1,245	635	1,159	11,972	3	15,796
Other Electric Deductions	0	545	573	0	3	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,045**	**−432**	**1,902**	**47,013**	**490**	**9,976**
Income Deductions from Interest on Long-term Debt	0	0	28	23,133	0	9,020
Other Income Deductions	0	0	0	5,638	45	10
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**28**	**28,771**	**45**	**9,030**
Income Before Extraordinary Items	2,045	−432	1,874	18,243	445	945
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	8,718	0	0
Net Income	**2,045**	**−432**	**1,874**	**9,525**	**445**	**945**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Electric Utility Operating Revenues	**43,749**	**29,429**	**41,145**	**44,421**	**11,145**	**22,028**
Operation Expenses	38,880	24,509	32,932	31,642	7,855	15,205
Maintenance Expenses	449	1,003	1,219	0	446	526
Depreciation Expenses	1,566	1,271	1,641	3,050	279	482
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,514	1,425	1,387	912	0	0
Total Electric Utility Operating Expenses	**42,409**	**28,207**	**37,179**	**35,604**	**8,580**	**16,212**
Net Electric Utility Operating Income	1,340	1,222	3,966	8,817	2,565	5,816
Income from Electric Plant Leased to Others	0	641	0	0	0	0
Electric Utility Operating Income	**1,340**	**1,864**	**3,966**	**8,817**	**2,565**	**5,816**
Other Electric Income	836	207	856	1,346	421	350
Other Electric Deductions	251	0	111	0	2,327	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,925**	**2,071**	**4,710**	**10,163**	**659**	**6,166**
Income Deductions from Interest on Long-term Debt	413	641	14	1,870	0	21
Other Income Deductions	1,453	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	71	0	0
Total Income Deductions	**1,866**	**641**	**14**	**1,941**	**0**	**21**
Income Before Extraordinary Items	59	1,429	4,696	8,222	659	6,145
Extraordinary Income	0	0	583	0	0	0
Extraordinary Deductions	0	0	0	3,975	0	0
Net Income	**59**	**1,429**	**5,279**	**4,247**	**659**	**6,145**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida Bartow City of	Florida Florida Municipal Power Agency	Florida Fort Pierce Utilities Auth	Florida Gainesville Regional Utilities	Florida Homestead City of	Florida Jacksonville Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**24,436**	**231,111**	**46,749**	**128,725**	**24,134**	**47,424**
Operation Expenses	17,054	151,351	36,111	66,442	18,092	32,589
Maintenance Expenses	633	7,109	2,552	9,107	1,976	2,689
Depreciation Expenses	482	17,912	4,296	16,606	2,413	2,638
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	1,108	14,292	3,314	377
Total Electric Utility Operating Expenses	**18,168**	**176,372**	**44,066**	**106,447**	**25,795**	**38,293**
Net Electric Utility Operating Income	6,267	54,739	2,683	22,277	−1,661	9,131
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**6,267**	**54,739**	**2,683**	**22,277**	**−1,661**	**9,131**
Other Electric Income	295	15,569	1,195	7,037	0	1,691
Other Electric Deductions	163	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**6,399**	**70,308**	**3,877**	**29,314**	**−1,661**	**10,822**
Income Deductions from Interest on Long-term Debt	0	50,334	2,964	17,171	0	4,186
Other Income Deductions	0	19,974	218	0	0	2,853
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**70,308**	**3,183**	**17,171**	**0**	**7,038**
Income Before Extraordinary Items	6,399	0	695	12,143	−1,661	3,784
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**6,399**	**0**	**695**	**12,143**	**−1,661**	**3,784**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30
Electric Utility Operating Revenues	**750,776**	**60,460**	**74,525**	**35,045**	**166,588**	**31,160**
Operation Expenses	391,918	38,533	46,386	24,094	91,105	22,077
Maintenance Expenses	43,285	3,119	4,024	1,458	14,149	1,491
Depreciation Expenses	73,764	5,238	9,894	2,919	22,787	1,825
Amort, Prop Losses and Reg Study	0	0	-3,339	0	0	172
Taxes and Tax Equivalents	15,497	1,520	12	4,507	0	760
Total Electric Utility Operating Expenses	**524,464**	**48,410**	**56,977**	**32,977**	**128,041**	**26,326**
Net Electric Utility Operating Income	226,312	12,050	17,548	2,067	38,547	4,835
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**226,312**	**12,050**	**17,548**	**2,067**	**38,547**	**4,835**
Other Electric Income	49,095	1,382	5,579	1,516	22,679	1,391
Other Electric Deductions	0	0	6,571	0	11,734	3,815
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**275,407**	**13,432**	**16,557**	**3,583**	**49,493**	**2,411**
Income Deductions from Interest on Long-term Debt	146,149	7,724	5,671	1,904	24,902	1,098
Other Income Deductions	33,113	217	1,422	0	456	0
Allowance for Borrowed Funds Used During Construction	-2,443	0	0	0	0	0
Total Income Deductions	**176,819**	**7,942**	**7,093**	**1,904**	**25,358**	**1,098**
Income Before Extraordinary Items	98,588	5,490	9,464	1,679	24,134	1,313
Extraordinary Income	200	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**98,788**	**5,490**	**9,464**	**1,679**	**24,134**	**1,313**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida New Smyrna Beach Utils Comm	Florida Ocala City of	Florida Orlando Utilities Comm	Florida Quincy City of	Florida Reedy Creek Improvement Dist	Florida St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**24,901**	**80,498**	**385,949**	**10,532**	**69,300**	**14,068**
Operation Expenses	17,902	57,617	189,268	6,763	48,424	10,657
Maintenance Expenses	1,129	2,848	29,351	383	4,566	257
Depreciation Expenses	1,870	2,956	49,566	227	5,748	3,171
Amort, Prop Losses and Reg Study	182	329	148	0	0	0
Taxes and Tax Equivalents	1,480	2,196	20,616	134	2,178	325
Total Electric Utility Operating Expenses	**22,562**	**65,946**	**288,950**	**7,508**	**60,916**	**14,410**
Net Electric Utility Operating Income	2,339	14,552	96,999	3,023	8,384	-341
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,339**	**14,552**	**96,999**	**3,023**	**8,384**	**-341**
Other Electric Income	661	1,689	19,727	262	0	2,376
Other Electric Deductions	87	814	0	0	44	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,912**	**15,428**	**116,727**	**3,285**	**8,340**	**2,034**
Income Deductions from Interest on Long-term Debt	1,610	825	69,745	0	7,216	1,590
Other Income Deductions	119	0	10,713	0	130	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,729**	**825**	**80,458**	**0**	**7,346**	**1,590**
Income Before Extraordinary Items	1,183	14,603	36,268	3,285	994	444
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	694
Net Income	**1,183**	**14,603**	**36,268**	**3,285**	**994**	**-250**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30	Georgia Albany Water Gas & Light Comm June 30	Georgia Cairo City of June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30
Electric Utility Operating Revenues	**170,183**	**51,804**	**56,353**	**8,728**	**20,063**	**27,138**
Operation Expenses	111,405	36,835	49,954	6,904	16,170	23,962
Maintenance Expenses	6,751	3,420	2,091	788	180	52
Depreciation Expenses	12,954	4,633	1,378	186	364	394
Amort, Prop Losses and Reg Study	152	0	0	0	0	0
Taxes and Tax Equivalents	0	201	4,503	0	0	0
Total Electric Utility Operating Expenses	**131,262**	**45,089**	**57,927**	**7,878**	**16,714**	**24,407**
Net Electric Utility Operating Income	38,921	6,715	−1,575	850	3,349	2,730
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**38,921**	**6,715**	**−1,575**	**850**	**3,349**	**2,730**
Other Electric Income	15,842	1,737	353	68	0	147
Other Electric Deductions	13,288	0	0	0	0	3,099
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**41,475**	**8,452**	**−1,221**	**918**	**3,349**	**−221**
Income Deductions from Interest on Long-term Debt	6,001	4,884	0	1,200	0	2
Other Income Deductions	33,651	3,333	0	0	0	0
Allowance for Borrowed Funds Used During Construction	−2,358	0	0	0	0	0
Total Income Deductions	**37,294**	**8,217**	**0**	**1,200**	**0**	**2**
Income Before Extraordinary Items	4,181	235	−1,221	−282	3,349	−223
Extraordinary Income	0	0	0	0	9,242	0
Extraordinary Deductions	0	0	0	0	6,443	0
Net Income	**4,181**	**235**	**−1,221**	**−282**	**6,148**	**−223**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30
Electric Utility Operating Revenues	**17,815**	**16,744**	**18,243**	**42,181**	**15,854**	**21,545**
Operation Expenses	16,860	13,974	15,129	33,328	13,051	18,988
Maintenance Expenses	211	205	595	5,673	200	532
Depreciation Expenses	316	234	1,634	6,553	196	11
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	874	810	2,980	3,126	0
Total Electric Utility Operating Expenses	**17,387**	**15,286**	**18,168**	**48,534**	**16,573**	**19,531**
Net Electric Utility Operating Income	428	1,458	75	−6,353	−719	2,014
Income from Electric Plant Leased to Others	0	13	0	1,458	0	0
Electric Utility Operating Income	**428**	**1,472**	**75**	**−4,895**	**−719**	**2,014**
Other Electric Income	470	485	365	14,307	268	0
Other Electric Deductions	475	0	53	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**423**	**1,956**	**388**	**9,412**	**−451**	**2,014**
Income Deductions from Interest on Long-term Debt	0	7	0	3,782	0	0
Other Income Deductions	0	0	347	0	0	1,972
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**7**	**347**	**3,782**	**0**	**1,972**
Income Before Extraordinary Items	423	1,949	40	5,630	−451	42
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**423**	**1,949**	**40**	**5,630**	**−451**	**42**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Electric Utility Operating Revenues	**13,436**	**26,732**	**27,416**	**17,037**	**75,967**	**13,517**
Operation Expenses	11,798	16,890	22,790	14,273	57,423	11,748
Maintenance Expenses	528	105	0	4	0	0
Depreciation Expenses	257	206	310	391	1,793	272
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**12,583**	**17,200**	**23,100**	**14,668**	**59,216**	**12,020**
Net Electric Utility Operating Income	853	9,532	4,316	2,369	16,751	1,497
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**853**	**9,532**	**4,316**	**2,369**	**16,751**	**1,497**
Other Electric Income	1,175	1,085	0	17	0	13
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	2,386	0	0
Electric Utility Income	**2,028**	**10,618**	**4,316**	**0**	**16,751**	**1,510**
Income Deductions from Interest on Long-term Debt	274	0	0	0	0	0
Other Income Deductions	0	0	0	0	0	1,473
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**274**	**0**	**0**	**0**	**0**	**1,473**
Income Before Extraordinary Items	1,754	10,618	4,316	0	16,751	37
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,754**	**10,618**	**4,316**	**0**	**16,751**	**37**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Electric Utility Operating Revenues	**507,053**	**12,705**	**17,090**	**30,084**	**38,882**	**15,940**
Operation Expenses	207,968	10,450	16,211	25,102	19,925	13,929
Maintenance Expenses	43,831	793	0	725	2,906	154
Depreciation Expenses	94,032	1,117	0	1,012	3,622	723
Amort, Prop Losses and Reg Study	3,910	0	0	0	1,807	0
Taxes and Tax Equivalents	3,294	0	0	1,175	2,253	716
Total Electric Utility Operating Expenses	**353,035**	**12,360**	**16,211**	**28,015**	**30,513**	**15,523**
Net Electric Utility Operating Income	154,018	344	879	2,069	8,368	418
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**154,018**	**344**	**879**	**2,069**	**8,368**	**418**
Other Electric Income	35,590	26	36	66	1,087	1,109
Other Electric Deductions	1,729	3	0	0	211	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**187,879**	**368**	**915**	**2,136**	**9,244**	**1,527**
Income Deductions from Interest on Long-term Debt	222,750	0	0	0	6,167	0
Other Income Deductions	-25,097	0	0	107	690	0
Allowance for Borrowed Funds Used During Construction	407	0	0	0	0	0
Total Income Deductions	**198,060**	**0**	**0**	**107**	**6,857**	**0**
Income Before Extraordinary Items	-10,181	368	915	2,029	2,387	1,527
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	138
Net Income	**-10,181**	**368**	**915**	**2,029**	**2,387**	**1,389**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Electric Utility Operating Revenues	**9,818**	**70,421**	**55,459**	**8,545**	**10,394**	**12,083**
Operation Expenses	7,877	58,838	46,278	6,382	8,037	7,812
Maintenance Expenses	0	683	679	0	824	641
Depreciation Expenses	1,154	3,271	4,191	401	0	1,252
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	474	0	0	0	643	0
Total Electric Utility Operating Expenses	**9,505**	**62,792**	**51,148**	**6,783**	**9,505**	**9,705**
Net Electric Utility Operating Income	313	7,629	4,311	1,762	889	2,378
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**313**	**7,629**	**4,311**	**1,762**	**889**	**2,378**
Other Electric Income	516	1,833	3,670	0	0	601
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**829**	**9,462**	**7,981**	**1,762**	**889**	**2,980**
Income Deductions from Interest on Long-term Debt	0	6,802	1,524	1,149	0	785
Other Income Deductions	164	613	0	0	0	129
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	-133
Total Income Deductions	**164**	**7,415**	**1,524**	**1,149**	**0**	**781**
Income Before Extraordinary Items	666	2,047	6,457	612	889	2,198
Extraordinary Income	0	34	0	0	0	0
Extraordinary Deductions	72	0	0	0	0	0
Net Income	**594**	**2,081**	**6,457**	**612**	**889**	**2,198**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Operating Revenues	**105,121**	**24,415**	**34,624**	**21,894**	**8,845**	**19,171**
Operation Expenses	56,759	16,927	29,310	20,167	8,478	15,205
Maintenance Expenses	15,302	5,786	1,008	911	402	950
Depreciation Expenses	14,860	1,105	1,951	426	279	1,102
Amort, Prop Losses and Reg Study	87	0	0	0	0	83
Taxes and Tax Equivalents	4,259	0	1,023	263	166	485
Total Electric Utility Operating Expenses	**91,267**	**23,818**	**33,292**	**21,767**	**9,325**	**17,825**
Net Electric Utility Operating Income	13,855	597	1,333	126	-481	1,345
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**13,855**	**597**	**1,333**	**126**	**-481**	**1,345**
Other Electric Income	2,832	0	264	267	214	454
Other Electric Deductions	0	0	0	9	0	106
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**16,687**	**597**	**1,597**	**384**	**-267**	**1,693**
Income Deductions from Interest on Long-term Debt	3,670	0	190	13	0	344
Other Income Deductions	223	0	9	7	0	155
Allowance for Borrowed Funds Used During Construction	0	0	0	0	10	0
Total Income Deductions	**3,894**	**0**	**200**	**20**	**10**	**499**
Income Before Extraordinary Items	12,793	597	1,397	364	-277	1,194
Extraordinary Income	982	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	13,775	597	1,397	364	-277	1,194

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Electric Utility Operating Revenues	**14,298**	**9,430**	**156,948**	**14,151**	**7,535**	**18,935**
Operation Expenses	12,320	7,685	121,670	12,195	6,286	14,288
Maintenance Expenses	186	797	2,601	476	352	1,986
Depreciation Expenses	715	228	9,372	561	364	1,563
Amort, Prop Losses and Reg Study	0	0	56	0	0	0
Taxes and Tax Equivalents	253	110	1,351	289	91	413
Total Electric Utility Operating Expenses	**13,474**	**8,819**	**135,051**	**13,521**	**7,093**	**18,251**
Net Electric Utility Operating Income	824	611	21,897	630	442	684
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**824**	**611**	**21,897**	**630**	**442**	**684**
Other Electric Income	397	95	6,839	290	214	653
Other Electric Deductions	0	0	2	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,221**	**706**	**28,734**	**920**	**656**	**1,338**
Income Deductions from Interest on Long-term Debt	0	49	22,254	416	0	410
Other Income Deductions	0	0	4,155	8	0	0
Allowance for Borrowed Funds Used During Construction	0	0	-24	0	0	0
Total Income Deductions	**0**	**49**	**26,384**	**425**	**0**	**410**
Income Before Extraordinary Items	1,221	657	2,350	495	656	927
Extraordinary Income	0	0	3,392	0	0	0
Extraordinary Deductions	0	1	0	153	0	0
Net Income	**1,221**	**656**	**5,742**	**343**	**656**	**927**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Electric Utility Operating Revenues	**29,787**	**9,892**	**40,631**	**7,778**	**7,475**	**24,084**
Operation Expenses	24,423	7,147	28,213	6,632	6,461	16,602
Maintenance Expenses	726	420	3,402	146	387	0
Depreciation Expenses	1,252	993	3,532	164	350	3,502
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	495	390	3,025	96	198	1,146
Total Electric Utility Operating Expenses	**26,896**	**8,950**	**38,171**	**7,038**	**7,395**	**21,251**
Net Electric Utility Operating Income	2,892	942	2,459	740	80	2,833
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,892**	**942**	**2,459**	**740**	**80**	**2,833**
Other Electric Income	335	302	1,227	0	43	1,171
Other Electric Deductions	0	20	214	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	220	0	0	0	0
Electric Utility Income	**3,227**	**1,004**	**3,472**	**740**	**123**	**4,004**
Income Deductions from Interest on Long-term Debt	0	86	0	0	0	1,119
Other Income Deductions	41	6	0	0	15	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**41**	**92**	**0**	**0**	**15**	**1,119**
Income Before Extraordinary Items	3,186	912	3,472	740	107	2,885
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	3
Net Income	**3,186**	**912**	**3,472**	**740**	**107**	**2,882**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Electric Utility Operating Revenues	**14,967**	**4,959**	**50,335**	**11,367**	**6,038**	**9,320**
Operation Expenses	8,855	3,964	30,085	8,178	3,678	6,024
Maintenance Expenses	1,953	0	5,652	277	446	465
Depreciation Expenses	2,393	380	8,688	0	1,140	571
Amort, Prop Losses and Reg Study	73	0	0	0	0	0
Taxes and Tax Equivalents	569	0	94	0	330	700
Total Electric Utility Operating Expenses	**13,843**	**4,345**	**44,520**	**8,455**	**5,595**	**7,760**
Net Electric Utility Operating Income	1,124	614	5,816	2,913	443	1,559
Income from Electric Plant Leased to Others	0	0	0	0	451	0
Electric Utility Operating Income	**1,124**	**614**	**5,816**	**2,913**	**894**	**1,559**
Other Electric Income	1,239	165	4,955	294	1,424	141
Other Electric Deductions	39	0	0	4,714	630	0
Allowance for Other Funds Used During Construction	7	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,331**	**779**	**10,771**	**−1,508**	**1,687**	**1,700**
Income Deductions from Interest on Long-term Debt	0	32	7,778	520	0	1,717
Other Income Deductions	4	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**4**	**32**	**7,778**	**520**	**0**	**1,717**
Income Before Extraordinary Items	2,328	747	2,993	−2,028	1,687	−18
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	284	0	0	0
Net Income	**2,328**	**747**	**2,709**	**−2,028**	**1,687**	**−18**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Electric Utility Operating Revenues	**12,434**	**14,225**	**129,013**	**8,806**	**21,827**	**13,200**
Operation Expenses	8,203	12,504	77,637	10,082	17,451	10,164
Maintenance Expenses	78	0	14,286	0	1,148	0
Depreciation Expenses	1,733	412	17,776	80	1,874	1,035
Amort, Prop Losses and Reg Study	0	0	810	183	0	0
Taxes and Tax Equivalents	1,090	0	2,041	40	850	0
Total Electric Utility Operating Expenses	**11,104**	**12,915**	**112,550**	**10,385**	**21,323**	**11,200**
Net Electric Utility Operating Income	1,330	1,310	16,463	−1,579	504	2,001
Income from Electric Plant Leased to Others	0	0	0	1,899	0	0
Electric Utility Operating Income	**1,330**	**1,310**	**16,463**	**320**	**504**	**2,001**
Other Electric Income	128	2	2,738	384	2,952	232
Other Electric Deductions	586	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	920
Electric Utility Income	**872**	**1,312**	**19,201**	**704**	**3,456**	**1,313**
Income Deductions from Interest on Long-term Debt	0	0	12,075	553	2,463	218
Other Income Deductions	0	393	0	104	0	159
Allowance for Borrowed Funds Used During Construction	0	0	0	0	−425	0
Total Income Deductions	**0**	**393**	**12,075**	**657**	**2,038**	**377**
Income Before Extraordinary Items	872	919	7,127	47	1,418	936
Extraordinary Income	140	0	1,045	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,012**	**919**	**8,172**	**47**	**1,418**	**936**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Bardstown City of June 30	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Electric Utility Operating Revenues	**7,224**	**41,951**	**25,699**	**9,432**	**16,545**	**36,181**
Operation Expenses	5,441	35,823	22,942	8,380	14,688	19,883
Maintenance Expenses	158	1,336	1,102	180	314	7,370
Depreciation Expenses	125	1,641	1,012	192	638	7,158
Amort, Prop Losses and Reg Study	0	0	0	0	9	60
Taxes and Tax Equivalents	0	1,677	79	356	416	0
Total Electric Utility Operating Expenses	**5,724**	**40,477**	**25,135**	**9,108**	**16,065**	**34,471**
Net Electric Utility Operating Income	1,499	1,474	564	324	480	1,710
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,499**	**1,474**	**564**	**324**	**480**	**1,710**
Other Electric Income	224	278	9,046	72	−80	1,804
Other Electric Deductions	1,800	0	8,367	0	2	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	76	0	0	0
Electric Utility Income	**−77**	**1,752**	**1,166**	**396**	**398**	**3,515**
Income Deductions from Interest on Long-term Debt	0	655	243	10	372	1,803
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**655**	**243**	**10**	**372**	**1,803**
Income Before Extraordinary Items	−77	1,097	923	386	26	1,712
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**−77**	**1,097**	**923**	**386**	**26**	**1,712**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Nicholasville City of June 30	Kentucky Owensboro City of May 31
Electric Utility Operating Revenues	**20,950**	**12,300**	**9,536**	**13,514**	**9,326**	**66,358**
Operation Expenses	19,158	9,201	8,322	12,156	6,561	35,548
Maintenance Expenses	663	987	493	331	1,150	8,034
Depreciation Expenses	447	329	169	376	766	7,171
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	737	0	397	515	0	0
Total Electric Utility Operating Expenses	**21,005**	**10,517**	**9,382**	**13,378**	**8,477**	**50,753**
Net Electric Utility Operating Income	–55	1,783	154	136	850	15,605
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**–55**	**1,783**	**154**	**136**	**850**	**15,605**
Other Electric Income	338	260	24	87	367	6,385
Other Electric Deductions	0	0	2	2	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**284**	**2,043**	**177**	**221**	**1,217**	**21,990**
Income Deductions from Interest on Long-term Debt	123	0	8	11	628	17,213
Other Income Deductions	0	1,933	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**123**	**1,933**	**8**	**11**	**628**	**17,213**
Income Before Extraordinary Items	161	110	168	210	589	4,777
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**161**	**110**	**168**	**210**	**589**	**4,777**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Electric Utility Operating Revenues	**33,305**	**7,840**	**43,521**	**105,876**	**42,224**	**54,412**
Operation Expenses	28,691	6,874	27,214	76,175	26,920	43,414
Maintenance Expenses	872	142	551	2,712	1,844	1,033
Depreciation Expenses	1,539	120	1,815	5,209	4,489	2,752
Amort, Prop Losses and Reg Study	0	0	0	1,884	0	1,720
Taxes and Tax Equivalents	1,551	289	2,286	7,721	0	0
Total Electric Utility Operating Expenses	**32,654**	**7,425**	**31,866**	**93,702**	**33,254**	**48,919**
Net Electric Utility Operating Income	651	416	11,655	12,174	8,970	5,493
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**651**	**416**	**11,655**	**12,174**	**8,970**	**5,493**
Other Electric Income	264	117	2,753	3,600	294	2,262
Other Electric Deductions	13	10	2,004	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	845	0	0	0
Electric Utility Income	**902**	**522**	**11,559**	**15,774**	**9,264**	**7,755**
Income Deductions from Interest on Long-term Debt	288	14	3,252	1,449	7,523	7,281
Other Income Deductions	0	0	3,335	548	2,110	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**288**	**14**	**6,587**	**1,997**	**9,633**	**7,281**
Income Before Extraordinary Items	614	508	4,972	13,776	-369	473
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**614**	**508**	**4,972**	**13,776**	**-369**	**473**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Electric Utility Operating Revenues	**11,417**	**18,153**	**13,561**	**19,277**	**10,700**	**15,016**
Operation Expenses	8,519	12,404	9,647	12,439	10,680	10,430
Maintenance Expenses	521	0	688	789	0	744
Depreciation Expenses	855	2,513	994	1,514	0	1,884
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	912	0	577
Total Electric Utility Operating Expenses	**9,895**	**14,917**	**11,329**	**15,654**	**10,680**	**13,635**
Net Electric Utility Operating Income	1,522	3,236	2,232	3,623	20	1,381
Income from Electric Plant Leased to Others	0	0	0	0	74	0
Electric Utility Operating Income	**1,522**	**3,236**	**2,232**	**3,623**	**94**	**1,381**
Other Electric Income	52	0	205	832	0	309
Other Electric Deductions	0	0	0	709	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,575**	**3,236**	**2,437**	**3,747**	**94**	**1,689**
Income Deductions from Interest on Long-term Debt	237	0	0	0	80	755
Other Income Deductions	0	0	1,064	0	0	38
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**237**	**0**	**1,064**	**0**	**80**	**793**
Income Before Extraordinary Items	1,338	3,236	1,372	3,747	14	896
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	643
Net Income	**1,338**	**3,236**	**1,372**	**3,747**	**14**	**253**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31
Electric Utility Operating Revenues	**20,144**	**35,670**	**32,577**	**12,948**	**31,179**	**14,730**
Operation Expenses	18,667	28,352	26,917	10,977	30,559	12,215
Maintenance Expenses	320	3,192	3,219	335	364	404
Depreciation Expenses	803	2,158	2,615	939	779	695
Amort, Prop Losses and Reg Study	427	0	0	0	0	0
Taxes and Tax Equivalents	310	0	860	0	0	0
Total Electric Utility Operating Expenses	**20,526**	**33,702**	**33,611**	**12,251**	**31,701**	**13,314**
Net Electric Utility Operating Income	−383	1,968	−1,034	697	−522	1,416
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**−383**	**1,968**	**−1,034**	**697**	**−522**	**1,416**
Other Electric Income	517	279	761	667	770	109
Other Electric Deductions	0	0	37	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**134**	**2,247**	**−309**	**1,365**	**248**	**1,524**
Income Deductions from Interest on Long-term Debt	48	0	0	342	11	206
Other Income Deductions	0	15	62	12	11	28
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**48**	**15**	**62**	**354**	**22**	**234**
Income Before Extraordinary Items	86	2,233	−371	1,011	226	1,291
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**86**	**2,233**	**−371**	**1,011**	**226**	**1,291**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31
Electric Utility Operating Revenues	**27,346**	**27,752**	**14,955**	**16,921**	**242,501**	**17,305**
Operation Expenses	24,324	26,346	14,088	17,246	104,988	16,066
Maintenance Expenses	1,444	651	584	348	19,115	781
Depreciation Expenses	1,553	597	472	573	48,524	205
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	251	6	0	7,500	270
Total Electric Utility Operating Expenses	**27,320**	**27,845**	**15,149**	**18,168**	**180,128**	**17,322**
Net Electric Utility Operating Income	25	-93	-195	-1,247	62,373	-17
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**25**	**-93**	**-195**	**-1,247**	**62,373**	**-17**
Other Electric Income	279	328	1,401	917	14,553	437
Other Electric Deductions	0	0	596	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	45	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**305**	**235**	**610**	**-329**	**76,971**	**420**
Income Deductions from Interest on Long-term Debt	193	0	0	0	70,125	36
Other Income Deductions	735	0	37	44	2,845	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**928**	**0**	**37**	**44**	**72,969**	**36**
Income Before Extraordinary Items	-624	235	573	-373	4,002	384
Extraordinary Income	0	0	152	0	0	0
Extraordinary Deductions	0	0	150	0	4,002	0
Net Income	**-624**	**235**	**575**	**-373**	**0**	**384**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Massachusetts North Attleborough Town of	Massachusetts Norwood City of	Massachusetts Peabody City of	Massachusetts Reading Town of	Massachusetts Shrewsbury Town of	Massachusetts South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	**19,047**	**27,950**	**40,597**	**58,672**	**22,972**	**13,282**
Operation Expenses	17,299	22,781	35,827	53,277	20,384	11,799
Maintenance Expenses	645	903	892	1,673	656	409
Depreciation Expenses	854	1,170	1,771	2,207	805	861
Amort, Prop Losses and Reg Study	0	0	8	0	0	0
Taxes and Tax Equivalents	20	0	0	601	0	0
Total Electric Utility Operating Expenses	**18,818**	**24,854**	**38,498**	**57,758**	**21,844**	**13,070**
Net Electric Utility Operating Income	229	3,095	2,099	914	1,128	212
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**229**	**3,095**	**2,099**	**914**	**1,128**	**212**
Other Electric Income	476	12	577	1,064	111	162
Other Electric Deductions	0	0	0	0	0	31
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**705**	**3,108**	**2,676**	**1,978**	**1,239**	**343**
Income Deductions from Interest on Long-term Debt	162	0	970	276	40	0
Other Income Deductions	18	114	84	49	70	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**181**	**114**	**1,054**	**325**	**110**	**0**
Income Before Extraordinary Items	525	2,994	1,622	1,652	1,129	343
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	88
Net Income	**525**	**2,994**	**1,622**	**1,652**	**1,129**	**255**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Utility Operating Revenues	**46,963**	**18,229**	**17,843**	**35,079**	**20,137**	**13,012**
Operation Expenses	32,652	16,148	13,661	32,569	13,779	11,122
Maintenance Expenses	4,267	457	760	1,166	706	241
Depreciation Expenses	4,598	743	857	859	1,699	477
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	611	0	140	366	743
Total Electric Utility Operating Expenses	**41,517**	**17,959**	**15,279**	**34,733**	**16,550**	**12,582**
Net Electric Utility Operating Income	5,446	270	2,564	346	3,587	429
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**5,446**	**270**	**2,564**	**346**	**3,587**	**429**
Other Electric Income	433	146	353	662	1,543	618
Other Electric Deductions	0	0	0	0	481	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	2,360	0	0	0	0	0
Electric Utility Income	**3,519**	**416**	**2,917**	**1,008**	**4,650**	**1,048**
Income Deductions from Interest on Long-term Debt	1,090	0	13	272	1,285	521
Other Income Deductions	21	32	28	8	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,111**	**32**	**41**	**280**	**1,285**	**521**
Income Before Extraordinary Items	2,408	384	2,875	728	3,365	526
Extraordinary Income	–47	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	136	0
Net Income	**2,362**	**384**	**2,875**	**728**	**3,229**	**526**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Utility Operating Revenues	**91,020**	**20,717**	**9,648**	**48,264**	**140,673**	**17,082**
Operation Expenses	51,230	10,163	7,614	32,738	107,652	9,612
Maintenance Expenses	12,390	1,026	752	2,394	8,669	1,852
Depreciation Expenses	5,100	3,063	457	5,477	14,646	3,124
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,000	0	357	1,650	0	1,292
Total Electric Utility Operating Expenses	**69,721**	**14,252**	**9,180**	**42,259**	**130,967**	**15,880**
Net Electric Utility Operating Income	21,299	6,465	468	6,005	9,707	1,202
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**21,299**	**6,465**	**468**	**6,005**	**9,707**	**1,202**
Other Electric Income	0	1,117	302	2,511	3,520	981
Other Electric Deductions	0	9	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	934	0	0	0	0
Electric Utility Income	**21,299**	**6,639**	**770**	**8,515**	**13,227**	**2,183**
Income Deductions from Interest on Long-term Debt	6,000	6,023	0	1,767	1,239	1,799
Other Income Deductions	0	2	0	0	44	69
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**6,000**	**6,025**	**0**	**1,767**	**1,283**	**1,868**
Income Before Extraordinary Items	15,299	614	770	6,749	11,943	316
Extraordinary Income	0	–239	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**15,299**	**375**	**770**	**6,749**	**11,943**	**316**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Operating Revenues	**100,537**	**23,686**	**14,182**	**15,088**	**20,870**	**12,370**
Operation Expenses	66,156	16,039	10,695	9,669	14,791	9,494
Maintenance Expenses	3,386	869	597	1,377	409	297
Depreciation Expenses	13,683	3,102	1,514	955	3,558	1,068
Amort, Prop Losses and Reg Study	1,218	0	0	34	0	0
Taxes and Tax Equivalents	579	40	1,010	778	461	0
Total Electric Utility Operating Expenses	**85,022**	**20,050**	**13,816**	**12,812**	**19,218**	**10,859**
Net Electric Utility Operating Income	15,515	3,636	366	2,275	1,652	1,511
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**15,515**	**3,636**	**366**	**2,275**	**1,652**	**1,511**
Other Electric Income	7,228	2,152	587	459	711	286
Other Electric Deductions	115	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**22,628**	**5,788**	**953**	**2,734**	**2,363**	**1,797**
Income Deductions from Interest on Long-term Debt	22,520	5,390	167	103	3,550	418
Other Income Deductions	0	12	0	0	87	251
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**22,520**	**5,402**	**167**	**103**	**3,637**	**669**
Income Before Extraordinary Items	108	386	786	2,632	−1,275	1,128
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**108**	**386**	**786**	**2,632**	**−1,275**	**1,128**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Electric Utility Operating Revenues	**9,724**	**13,567**	**17,369**	**8,189**	**11,266**	**5,903**
Operation Expenses	7,970	10,795	20,321	7,017	8,378	2,685
Maintenance Expenses	405	280	1,097	40	0	2,105
Depreciation Expenses	530	742	799	510	436	406
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	486	131	994	0	0	960
Total Electric Utility Operating Expenses	**9,391**	**11,949**	**23,210**	**7,567**	**8,814**	**6,156**
Net Electric Utility Operating Income	333	1,619	−5,842	622	2,452	−253
Income from Electric Plant Leased to Others	0	0	5,842	0	0	0
Electric Utility Operating Income	**333**	**1,619**	**0**	**622**	**2,452**	**−253**
Other Electric Income	199	117	415	212	403	1,897
Other Electric Deductions	6	0	4	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	1,595	0
Electric Utility Income	**526**	**1,735**	**411**	**834**	**1,260**	**1,644**
Income Deductions from Interest on Long-term Debt	0	0	0	0	32	0
Other Income Deductions	0	0	0	0	0	317
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**0**	**0**	**32**	**317**
Income Before Extraordinary Items	526	1,735	411	834	1,228	1,327
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	321
Net Income	**526**	**1,735**	**411**	**834**	**1,228**	**1,006**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Utility Operating Revenues	**8,773**	**12,705**	**16,660**	**30,879**	**14,909**	**10,108**
Operation Expenses	9,922	8,704	14,685	29,931	9,656	7,644
Maintenance Expenses	986	757	455	28	484	708
Depreciation Expenses	555	1,340	860	89	813	802
Amort, Prop Losses and Reg Study	0	0	0	0	30	0
Taxes and Tax Equivalents	0	0	558	0	3,104	495
Total Electric Utility Operating Expenses	**11,463**	**10,800**	**16,558**	**30,048**	**14,088**	**9,650**
Net Electric Utility Operating Income	-2,690	1,905	102	831	821	459
Income from Electric Plant Leased to Others	0	0	256	0	98	0
Electric Utility Operating Income	**-2,690**	**1,905**	**358**	**831**	**919**	**459**
Other Electric Income	2,532	328	1,038	130	389	309
Other Electric Deductions	0	9	0	0	0	4
Allowance for Other Funds Used During Construction	0	0	12	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**-158**	**2,224**	**1,409**	**961**	**1,308**	**764**
Income Deductions from Interest on Long-term Debt	0	593	0	0	168	66
Other Income Deductions	0	17	0	0	167	98
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**610**	**0**	**0**	**335**	**164**
Income Before Extraordinary Items	-158	1,614	1,409	961	974	599
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**-158**	**1,614**	**1,409**	**961**	**974**	**599**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Electric Utility Operating Revenues	40,954	20,627	71,273	9,172	127,460	42,310
Operation Expenses	10,871	16,854	57,192	7,472	57,569	17,958
Maintenance Expenses	4,723	1,177	3,003	592	4,110	4,778
Depreciation Expenses	9,185	997	2,285	250	10,968	7,393
Amort, Prop Losses and Reg Study	0	0	0	66	0	0
Taxes and Tax Equivalents	0	0	5,680	540	8,860	1,381
Total Electric Utility Operating Expenses	24,780	19,028	68,160	8,920	81,507	31,510
Net Electric Utility Operating Income	16,174	1,599	3,114	252	45,952	10,800
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	16,174	1,599	3,114	252	45,952	10,800
Other Electric Income	3,413	441	4,186	167	8,269	4,669
Other Electric Deductions	0	618	207	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	19,587	1,422	7,093	419	54,221	15,469
Income Deductions from Interest on Long-term Debt	19,587	354	0	175	36,613	15,469
Other Income Deductions	0	0	–6	0	11,804	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	–17	0
Total Income Deductions	19,587	354	–6	175	48,400	15,469
Income Before Extraordinary Items	0	1,068	7,099	244	5,821	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	0	1,068	7,099	244	5,821	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Electric Utility Operating Revenues	**12,822**	**8,644**	**8,885**	**6,955**	**11,991**	**26,989**
Operation Expenses	9,269	7,079	7,814	5,994	9,225	24,398
Maintenance Expenses	451	292	142	207	745	647
Depreciation Expenses	1,008	479	138	278	1,092	586
Amort, Prop Losses and Reg Study	0	0	0	–7	0	0
Taxes and Tax Equivalents	1,210	0	329	302	0	1,173
Total Electric Utility Operating Expenses	**11,939**	**7,850**	**8,424**	**6,774**	**11,063**	**26,804**
Net Electric Utility Operating Income	884	794	462	182	928	185
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**884**	**794**	**462**	**182**	**928**	**185**
Other Electric Income	1,114	346	36	45	376	82
Other Electric Deductions	0	1	9	39	167	6
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,997**	**1,139**	**489**	**188**	**1,137**	**261**
Income Deductions from Interest on Long-term Debt	544	0	126	13	0	59
Other Income Deductions	43	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**586**	**0**	**126**	**13**	**0**	**59**
Income Before Extraordinary Items	1,411	1,139	363	175	1,137	201
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,411**	**1,139**	**363**	**175**	**1,137**	**201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Operating Revenues	**15,958**	**12,716**	**8,956**	**27,601**	**14,216**	**9,406**
Operation Expenses	12,077	10,512	7,901	27,878	12,402	8,011
Maintenance Expenses	925	703	165	0	559	158
Depreciation Expenses	758	427	344	246	425	268
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	667	217	0	493	553
Total Electric Utility Operating Expenses	**13,761**	**12,309**	**8,628**	**28,125**	**13,879**	**8,990**
Net Electric Utility Operating Income	2,198	407	328	−524	337	415
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,198**	**407**	**328**	**−524**	**337**	**415**
Other Electric Income	926	98	79	545	120	33
Other Electric Deductions	886	4	4	0	7	20
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,237**	**501**	**403**	**22**	**451**	**428**
Income Deductions from Interest on Long-term Debt	0	6	1	0	3	18
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**6**	**1**	**0**	**3**	**18**
Income Before Extraordinary Items	2,237	495	401	22	447	409
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,237**	**495**	**401**	**22**	**447**	**409**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30
Electric Utility Operating Revenues	**7,356**	**19,031**	**34,658**	**10,294**	**11,025**	**56,779**
Operation Expenses	6,413	16,294	31,060	8,999	9,387	39,573
Maintenance Expenses	184	292	587	364	348	3,160
Depreciation Expenses	245	410	862	237	501	4,130
Amort, Prop Losses and Reg Study	0	10	0	0	0	0
Taxes and Tax Equivalents	227	816	2,233	586	0	4,688
Total Electric Utility Operating Expenses	**7,068**	**17,822**	**34,743**	**10,186**	**10,236**	**51,551**
Net Electric Utility Operating Income	288	1,209	−85	108	790	5,227
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**288**	**1,209**	**−85**	**108**	**790**	**5,227**
Other Electric Income	95	140	154	16	318	3,613
Other Electric Deductions	2	14	0	0	139	188
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**381**	**1,335**	**69**	**125**	**969**	**8,652**
Income Deductions from Interest on Long-term Debt	76	443	0	0	0	2,406
Other Income Deductions	0	0	0	0	0	6
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**76**	**443**	**0**	**0**	**0**	**2,412**
Income Before Extraordinary Items	305	892	69	125	969	6,239
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**305**	**892**	**69**	**125**	**969**	**6,239**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Missouri Farmington City of	Missouri Hannibal City of	Missouri Independence City of	Missouri Kennett City of	Missouri Kirkwood City of	Missouri Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Electric Utility Operating Revenues	**8,374**	**11,496**	**59,195**	**6,125**	**11,835**	**13,217**
Operation Expenses	6,507	9,536	34,105	5,189	8,832	10,857
Maintenance Expenses	45	736	6,857	209	959	0
Depreciation Expenses	211	396	6,568	516	177	0
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	468	6,375	0	0	0
Total Electric Utility Operating Expenses	**6,763**	**11,136**	**53,905**	**5,913**	**9,968**	**10,857**
Net Electric Utility Operating Income	1,611	360	5,290	212	1,867	2,359
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,611**	**360**	**5,290**	**212**	**1,867**	**2,359**
Other Electric Income	207	674	2,579	318	548	192
Other Electric Deductions	0	0	0	103	0	3,027
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,818**	**1,034**	**7,870**	**427**	**2,415**	**-476**
Income Deductions from Interest on Long-term Debt	0	0	2,202	0	65	228
Other Income Deductions	0	0	108	0	0	235
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**2,311**	**0**	**65**	**463**
Income Before Extraordinary Items	1,818	1,034	5,559	427	2,350	-939
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,818**	**1,034**	**5,559**	**427**	**2,350**	**-939**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30
Electric Utility Operating Revenues	**10,372**	**9,414**	**12,301**	**13,316**	**55,244**	**115,611**
Operation Expenses	5,248	7,182	9,704	10,194	34,747	65,718
Maintenance Expenses	1,280	52	813	606	5,272	14,269
Depreciation Expenses	1,481	226	864	517	3,583	16,071
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	859	0	3,492
Total Electric Utility Operating Expenses	**8,008**	**7,461**	**11,381**	**12,175**	**43,602**	**99,550**
Net Electric Utility Operating Income	2,363	1,954	920	1,141	11,642	16,061
Income from Electric Plant Leased to Others	0	0	0	0	0	4,627
Electric Utility Operating Income	**2,363**	**1,954**	**920**	**1,141**	**11,642**	**20,688**
Other Electric Income	596	0	1,344	415	2,603	16,238
Other Electric Deductions	1,102	0	0	−7	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	212
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,857**	**1,954**	**2,265**	**1,563**	**14,245**	**37,138**
Income Deductions from Interest on Long-term Debt	57	0	0	0	12,497	8,762
Other Income Deductions	30	14,182	0	0	554	910
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**87**	**14,182**	**0**	**0**	**13,051**	**9,672**
Income Before Extraordinary Items	1,770	−12,229	2,265	1,563	1,194	27,466
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,770**	**−12,229**	**2,265**	**1,563**	**1,194**	**27,466**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist	Nebraska Cornhusker Public Power Dist	Nebraska Dawson County Public Pwr Dist	Nebraska Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	**11,892**	**7,830**	**12,084**	**12,376**	**18,045**	**8,551**
Operation Expenses	9,178	6,482	2,295	9,389	13,599	5,918
Maintenance Expenses	181	221	1,454	605	444	731
Depreciation Expenses	682	588	2,280	1,114	1,364	1,288
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	449	0	8	1	104	7
Total Electric Utility Operating Expenses	**10,490**	**7,291**	**6,036**	**11,109**	**15,512**	**7,944**
Net Electric Utility Operating Income	1,402	539	6,048	1,267	2,533	607
Income from Electric Plant Leased to Others	0	0	54	0	0	0
Electric Utility Operating Income	**1,402**	**539**	**6,102**	**1,267**	**2,533**	**607**
Other Electric Income	0	228	1,892	282	1,463	717
Other Electric Deductions	0	351	0	0	471	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,402**	**416**	**7,994**	**1,550**	**3,525**	**1,323**
Income Deductions from Interest on Long-term Debt	0	0	0	657	367	0
Other Income Deductions	0	0	50	−150	−19	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**50**	**507**	**348**	**0**
Income Before Extraordinary Items	1,402	416	7,944	1,043	3,176	1,323
Extraordinary Income	0	0	1,396	0	0	0
Extraordinary Deductions	0	837	0	0	0	0
Net Income	**1,402**	**−421**	**9,340**	**1,043**	**3,176**	**1,323**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Nebraska Fremont City of	Nebraska Grand Island City of	Nebraska Hastings City of	Nebraska Lexington City of	Nebraska Lincoln Electric System	Nebraska Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Electric Utility Operating Revenues	**15,274**	**27,456**	**16,844**	**6,527**	**135,073**	**48,653**
Operation Expenses	7,583	12,888	9,027	5,349	81,418	40,200
Maintenance Expenses	1,867	3,572	2,759	316	7,708	1,847
Depreciation Expenses	2,064	5,366	2,801	434	14,365	2,004
Amort, Prop Losses and Reg Study	0	109	0	20	648	11
Taxes and Tax Equivalents	1,484	547	673	0	6,033	2,608
Total Electric Utility Operating Expenses	**12,997**	**22,482**	**15,259**	**6,118**	**110,172**	**46,670**
Net Electric Utility Operating Income	2,277	4,974	1,585	409	24,901	1,983
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,277**	**4,974**	**1,585**	**409**	**24,901**	**1,983**
Other Electric Income	0	809	3,760	61	2,723	1,145
Other Electric Deductions	0	0	0	124	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,277**	**5,783**	**5,345**	**346**	**27,624**	**3,128**
Income Deductions from Interest on Long-term Debt	0	1,401	3,429	0	15,088	0
Other Income Deductions	0	112	0	0	2,175	8
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-344	0
Total Income Deductions	**0**	**1,513**	**3,429**	**0**	**16,919**	**8**
Income Before Extraordinary Items	2,277	4,270	1,915	346	10,705	3,119
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,277**	**4,270**	**1,915**	**346**	**10,705**	**3,119**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska City City of December 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of September 30	Nebraska Omaha Public Power District December 31
Electric Utility Operating Revenues	**36,527**	**6,381**	**555,372**	**23,981**	**11,720**	**483,953**
Operation Expenses	31,466	3,758	447,303	17,073	9,709	248,694
Maintenance Expenses	0	454	19,400	1,363	426	42,755
Depreciation Expenses	1,355	694	37,922	2,099	527	98,551
Amort, Prop Losses and Reg Study	0	0	8,263	0	0	0
Taxes and Tax Equivalents	0	6	6,127	19	907	16,447
Total Electric Utility Operating Expenses	**32,821**	**4,912**	**519,015**	**20,554**	**11,569**	**406,447**
Net Electric Utility Operating Income	3,707	1,469	36,356	3,427	151	77,505
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**3,707**	**1,469**	**36,356**	**3,427**	**151**	**77,505**
Other Electric Income	313	202	11,350	619	205	15,946
Other Electric Deductions	0	0	1,569	0	0	0
Allowance for Other Funds Used During Construction	0	0	913	0	0	668
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,019**	**1,671**	**47,050**	**4,046**	**356**	**94,120**
Income Deductions from Interest on Long-term Debt	3,160	456	27,521	954	0	44,872
Other Income Deductions	0	0	10,443	70	0	4,197
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	-2,102
Total Income Deductions	**3,160**	**456**	**37,964**	**1,024**	**0**	**46,967**
Income Before Extraordinary Items	859	1,215	9,086	3,022	356	47,152
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**859**	**1,215**	**9,086**	**3,022**	**356**	**47,152**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Electric Utility Operating Revenues	**25,978**	**8,180**	**24,775**	**13,502**	**13,254**	**39,524**
Operation Expenses	19,875	6,121	24,720	8,489	8,060	32,817
Maintenance Expenses	1,242	341	0	412	0	2,002
Depreciation Expenses	2,731	718	0	914	0	2,146
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	133	104	0	15	0	614
Total Electric Utility Operating Expenses	**23,981**	**7,285**	**24,720**	**9,830**	**8,060**	**37,579**
Net Electric Utility Operating Income	1,997	895	55	3,672	5,193	1,944
Income from Electric Plant Leased to Others	0	0	0	0	9,461	0
Electric Utility Operating Income	**1,997**	**895**	**55**	**3,672**	**14,654**	**1,944**
Other Electric Income	1,036	280	133	388	0	1,321
Other Electric Deductions	0	0	55	563	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,033**	**1,175**	**133**	**3,498**	**14,654**	**3,265**
Income Deductions from Interest on Long-term Debt	0	369	0	0	3,800	146
Other Income Deductions	0	41	0	0	0	99
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**410**	**0**	**0**	**3,800**	**245**
Income Before Extraordinary Items	3,033	765	133	3,498	10,854	3,020
Extraordinary Income	0	0	0	0	0	14
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**3,033**	**765**	**133**	**3,498**	**10,854**	**3,034**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Electric Utility Operating Revenues	**48,764**	**14,034**	**30,265**	**3,893**	**11,560**	**16,315**
Operation Expenses	17,614	11,381	17,667	3,509	8,797	11,607
Maintenance Expenses	2,607	262	1,524	0	309	994
Depreciation Expenses	5,484	465	3,095	0	702	1,038
Amort, Prop Losses and Reg Study	0	0	0	11	0	0
Taxes and Tax Equivalents	3,336	727	563	34	727	1,598
Total Electric Utility Operating Expenses	**29,041**	**12,836**	**22,849**	**3,554**	**10,534**	**15,237**
Net Electric Utility Operating Income	19,723	1,198	7,416	339	1,026	1,078
Income from Electric Plant Leased to Others	0	0	0	0	19	19
Electric Utility Operating Income	**19,723**	**1,198**	**7,416**	**339**	**1,045**	**1,098**
Other Electric Income	2,557	45	1,477	16	256	233
Other Electric Deductions	0	200	0	0	2	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**22,280**	**1,044**	**8,894**	**355**	**1,299**	**1,331**
Income Deductions from Interest on Long-term Debt	8,981	0	6,120	109	54	570
Other Income Deductions	350	0	1,528	0	3	32
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**9,331**	**0**	**7,648**	**109**	**57**	**602**
Income Before Extraordinary Items	12,949	1,044	1,246	246	1,242	729
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	1,733	0	0	0	453	0
Net Income	**11,216**	**1,044**	**1,246**	**246**	**788**	**729**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31
Electric Utility Operating Revenues	**25,200**	**4,660**	**6,413**	**11,370**	**1,480,803**	**12,616**
Operation Expenses	14,130	3,502	3,775	6,496	996,577	9,231
Maintenance Expenses	1,388	44	181	1,562	124,801	0
Depreciation Expenses	2,487	295	491	928	213,839	1,134
Amort, Prop Losses and Reg Study	0	0	287	0	0	0
Taxes and Tax Equivalents	2,258	58	0	23	0	1,438
Total Electric Utility Operating Expenses	**20,263**	**3,899**	**4,734**	**9,009**	**1,335,217**	**11,802**
Net Electric Utility Operating Income	4,937	761	1,678	2,361	145,586	814
Income from Electric Plant Leased to Others	0	0	0	0	1,359	0
Electric Utility Operating Income	**4,937**	**761**	**1,678**	**2,361**	**146,945**	**814**
Other Electric Income	204	16	196	47	98,237	145
Other Electric Deductions	5	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	231	0	0	0
Electric Utility Income	**5,136**	**777**	**1,643**	**2,408**	**245,182**	**959**
Income Deductions from Interest on Long-term Debt	900	265	399	220	166,360	736
Other Income Deductions	0	0	4	42	7,103	43
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**900**	**265**	**403**	**263**	**173,463**	**779**
Income Before Extraordinary Items	4,236	512	1,240	2,146	71,719	180
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	3,006	0
Net Income	**4,236**	**512**	**1,240**	**2,146**	**68,713**	**180**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30
Electric Utility Operating Revenues	**5,367**	**20,508**	**31,748**	**22,264**	**121,782**	**8,563**
Operation Expenses	4,929	19,086	20,015	19,806	87,994	5,992
Maintenance Expenses	96	0	3,437	494	2,538	44
Depreciation Expenses	0	615	1,314	930	9,393	123
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	463	18,328	0
Total Electric Utility Operating Expenses	**5,025**	**19,701**	**24,766**	**21,693**	**118,253**	**6,159**
Net Electric Utility Operating Income	343	807	6,982	571	3,529	2,403
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**343**	**807**	**6,982**	**571**	**3,529**	**2,403**
Other Electric Income	30	164	417	219	3,002	344
Other Electric Deductions	0	968	0	475	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**372**	**3**	**7,400**	**316**	**6,530**	**2,748**
Income Deductions from Interest on Long-term Debt	112	0	639	0	3,189	0
Other Income Deductions	0	0	3,787	0	424	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**112**	**0**	**4,426**	**0**	**3,612**	**0**
Income Before Extraordinary Items	261	3	2,974	316	2,918	2,748
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**261**	**3**	**2,974**	**316**	**2,918**	**2,748**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30
Electric Utility Operating Revenues	**47,099**	**108,478**	**67,571**	**38,620**	**37,851**	**21,565**
Operation Expenses	37,637	101,051	57,466	33,549	32,147	20,960
Maintenance Expenses	1,373	0	4,980	0	137	64
Depreciation Expenses	1,564	3,847	1,952	733	987	563
Amort, Prop Losses and Reg Study	0	0	0	15	0	0
Taxes and Tax Equivalents	0	2,732	0	0	880	0
Total Electric Utility Operating Expenses	**40,574**	**107,629**	**64,397**	**34,297**	**34,151**	**21,587**
Net Electric Utility Operating Income	6,525	849	3,174	4,323	3,699	–22
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**6,525**	**849**	**3,174**	**4,323**	**3,699**	**–22**
Other Electric Income	1,238	993	0	463	179	663
Other Electric Deductions	0	0	0	0	0	1,533
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,763**	**1,842**	**3,174**	**4,787**	**3,878**	**–892**
Income Deductions from Interest on Long-term Debt	0	291	0	401	136	0
Other Income Deductions	947	0	0	0	8	110
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**947**	**291**	**0**	**401**	**145**	**110**
Income Before Extraordinary Items	6,816	1,551	3,174	4,386	3,734	–1,002
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**6,816**	**1,551**	**3,174**	**4,386**	**3,734**	**–1,002**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina Monroe City of	North Carolina Morganton City of	North Carolina Murphy City of	North Carolina New Bern City of	North Carolina New River Light & Power Co	North Carolina North Carolina Eastern M P A
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Operating Revenues	30,865	20,552	7,162	35,458	12,164	446,742
Operation Expenses	25,327	18,175	6,414	32,846	10,030	207,585
Maintenance Expenses	0	0	176	0	0	15,298
Depreciation Expenses	1,085	406	254	1,147	391	52,782
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	780	0	79	0	391	17,406
Total Electric Utility Operating Expenses	27,192	18,581	6,924	33,993	10,812	293,071
Net Electric Utility Operating Income	3,673	1,970	238	1,465	1,352	153,671
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	3,673	1,970	238	1,465	1,352	153,671
Other Electric Income	1,364	635	161	953	152	93,130
Other Electric Deductions	0	0	7	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	5,037	2,605	391	2,418	1,505	246,801
Income Deductions from Interest on Long-term Debt	274	0	0	143	0	207,314
Other Income Deductions	1,716	540	0	20	0	39,487
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	1,990	540	0	163	0	246,801
Income Before Extraordinary Items	3,048	2,065	391	2,255	1,505	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	3,048	2,065	391	2,255	1,505	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Utility Operating Revenues	**367,130**	**63,538**	**12,910**	**11,495**	**27,322**	**21,382**
Operation Expenses	163,818	56,443	10,086	11,304	25,777	17,652
Maintenance Expenses	37,726	0	915	0	0	0
Depreciation Expenses	45,269	2,152	211	291	629	726
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	23,250	0	0	0	0	0
Total Electric Utility Operating Expenses	**270,063**	**58,594**	**11,212**	**11,596**	**26,406**	**18,378**
Net Electric Utility Operating Income	97,067	4,943	1,698	−101	916	3,004
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**97,067**	**4,943**	**1,698**	**−101**	**916**	**3,004**
Other Electric Income	63,075	126	326	273	483	450
Other Electric Deductions	0	0	912	0	100	427
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**160,142**	**5,070**	**1,112**	**172**	**1,300**	**3,027**
Income Deductions from Interest on Long-term Debt	131,263	175	148	0	0	0
Other Income Deductions	28,879	2,300	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**160,142**	**2,475**	**148**	**0**	**0**	**0**
Income Before Extraordinary Items	0	2,595	964	172	1,300	3,027
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**0**	**2,595**	**964**	**172**	**1,300**	**3,027**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Electric Utility Operating Revenues	**22,440**	**88,508**	**170,830**	**19,432**	**15,007**	**8,096**
Operation Expenses	18,219	77,462	141,974	16,776	10,724	6,589
Maintenance Expenses	1,233	820	9,195	932	195	587
Depreciation Expenses	1,561	1,634	3,875	635	431	0
Amort, Prop Losses and Reg Study	0	0	548	0	0	0
Taxes and Tax Equivalents	0	0	8,887	1	0	0
Total Electric Utility Operating Expenses	**21,013**	**79,916**	**164,479**	**18,344**	**11,350**	**7,175**
Net Electric Utility Operating Income	1,427	8,593	6,351	1,088	3,656	921
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,427**	**8,593**	**6,351**	**1,088**	**3,656**	**921**
Other Electric Income	861	2,657	671	670	0	94
Other Electric Deductions	809	247	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,480**	**11,002**	**7,021**	**1,758**	**3,656**	**1,015**
Income Deductions from Interest on Long-term Debt	252	223	6,511	122	62	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**253**	**223**	**6,511**	**122**	**62**	**0**
Income Before Extraordinary Items	1,227	10,778	510	1,637	3,595	1,015
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,227**	**10,778**	**510**	**1,637**	**3,595**	**1,015**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Utility Operating Revenues	110,285	6,654	42,510	22,605	10,784	44,892
Operation Expenses	62,503	5,016	23,714	18,270	9,667	24,531
Maintenance Expenses	14,513	0	8,823	0	0	3,584
Depreciation Expenses	9,368	0	2,891	818	655	7,409
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	853	0	0	0
Total Electric Utility Operating Expenses	86,384	5,016	36,281	19,088	10,322	35,524
Net Electric Utility Operating Income	23,902	1,638	6,229	3,517	462	9,368
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	23,902	1,638	6,229	3,517	462	9,368
Other Electric Income	2,734	7	1,376	0	162	2,268
Other Electric Deductions	0	74	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	26,636	1,572	7,605	3,517	624	11,637
Income Deductions from Interest on Long-term Debt	9,698	775	3,561	203	-375	13,274
Other Income Deductions	2,965	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	12,663	775	3,561	203	-375	13,274
Income Before Extraordinary Items	13,973	797	4,044	3,314	999	-1,637
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	13,973	797	4,044	3,314	999	-1,637

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Electric Utility Operating Revenues	**10,675**	**7,911**	**9,744**	**17,766**	**16,277**	**13,667**
Operation Expenses	7,913	6,242	9,692	15,753	10,160	13,089
Maintenance Expenses	923	312	0	0	1,861	0
Depreciation Expenses	0	66	0	256	2,085	1,172
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	363	0	0	0	0	0
Total Electric Utility Operating Expenses	**9,199**	**6,621**	**9,692**	**16,009**	**14,106**	**14,260**
Net Electric Utility Operating Income	1,477	1,290	52	1,757	2,171	−594
Income from Electric Plant Leased to Others	0	0	332	0	0	0
Electric Utility Operating Income	**1,477**	**1,290**	**384**	**1,757**	**2,171**	**−594**
Other Electric Income	124	1	0	46	0	1,040
Other Electric Deductions	5	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,596**	**1,291**	**384**	**1,803**	**2,171**	**447**
Income Deductions from Interest on Long-term Debt	67	309	0	0	0	307
Other Income Deductions	225	0	0	0	0	41
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**292**	**309**	**0**	**0**	**0**	**348**
Income Before Extraordinary Items	1,305	982	384	1,803	2,171	99
Extraordinary Income	0	0	0	0	0	5
Extraordinary Deductions	0	0	0	0	0	21
Net Income	**1,305**	**982**	**384**	**1,803**	**2,171**	**82**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Electric Utility Operating Revenues	**15,507**	**7,623**	**14,204**	**7,455**	**19,134**	**11,074**
Operation Expenses	10,360	5,873	14,696	6,698	12,645	8,141
Maintenance Expenses	942	759	0	529	3,445	36
Depreciation Expenses	1,158	346	597	0	1,049	315
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	77	0	0	0	0
Total Electric Utility Operating Expenses	**12,460**	**7,055**	**15,293**	**7,227**	**17,139**	**8,492**
Net Electric Utility Operating Income	3,047	568	−1,089	228	1,994	2,583
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**3,047**	**568**	**−1,089**	**228**	**1,994**	**2,583**
Other Electric Income	310	258	767	0	0	663
Other Electric Deductions	348	3	756	0	43	612
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,008**	**822**	**−1,078**	**228**	**1,951**	**2,634**
Income Deductions from Interest on Long-term Debt	410	329	0	0	0	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**410**	**329**	**0**	**0**	**0**	**0**
Income Before Extraordinary Items	2,598	493	−1,078	228	1,951	2,634
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	1,618
Net Income	**2,598**	**493**	**−1,078**	**228**	**1,951**	**1,015**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31
Electric Utility Operating Revenues	**13,811**	**8,562**	**32,400**	**177,584**	**7,700**	**82,368**
Operation Expenses	8,534	4,928	26,715	77,994	5,649	58,084
Maintenance Expenses	908	1,121	102	11,260	662	1,781
Depreciation Expenses	0	715	1,304	26,019	134	6,386
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	1,034	1,439
Total Electric Utility Operating Expenses	**9,442**	**6,765**	**28,122**	**115,273**	**7,479**	**67,690**
Net Electric Utility Operating Income	4,370	1,797	4,279	62,312	222	14,678
Income from Electric Plant Leased to Others	0	0	0	0	0	41
Electric Utility Operating Income	**4,370**	**1,797**	**4,279**	**62,312**	**222**	**14,719**
Other Electric Income	0	401	425	15,528	394	5,632
Other Electric Deductions	0	2,558	17	1	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,370**	**-361**	**4,687**	**77,839**	**615**	**20,351**
Income Deductions from Interest on Long-term Debt	0	0	126	55,682	0	21,118
Other Income Deductions	0	0	0	13,789	0	2,690
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**126**	**69,471**	**0**	**23,808**
Income Before Extraordinary Items	4,370	-361	4,561	8,368	615	-3,456
Extraordinary Income	0	358	0	0	0	4,304
Extraordinary Deductions	0	0	0	3,402	0	0
Net Income	**4,370**	**-3**	**4,561**	**4,966**	**615**	**847**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oklahoma Tahlequah Public Works Auth June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Electric Utility Operating Revenues	**20,421**	**23,459**	**7,797**	**8,308**	**55,886**	**24,379**
Operation Expenses	17,078	15,636	5,070	4,766	40,341	21,897
Maintenance Expenses	1,172	1,775	0	1,192	1,512	415
Depreciation Expenses	818	1,735	870	726	4,213	432
Amort, Prop Losses and Reg Study	203	0	0	0	139	0
Taxes and Tax Equivalents	0	3,682	0	804	2,008	142
Total Electric Utility Operating Expenses	**19,271**	**22,828**	**5,940**	**7,489**	**48,213**	**22,886**
Net Electric Utility Operating Income	1,150	631	1,857	819	7,673	1,493
Income from Electric Plant Leased to Others	1,191	0	0	0	680	0
Electric Utility Operating Income	**2,341**	**631**	**1,857**	**819**	**8,353**	**1,493**
Other Electric Income	128	910	0	0	0	371
Other Electric Deductions	3,147	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**-677**	**1,541**	**1,857**	**819**	**8,353**	**1,864**
Income Deductions from Interest on Long-term Debt	0	0	-149	0	934	0
Other Income Deductions	0	0	-1,633	0	7	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**-1,782**	**0**	**940**	**0**
Income Before Extraordinary Items	-677	1,541	3,639	819	7,413	1,864
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**-677**	**1,541**	**3,639**	**819**	**7,413**	**1,864**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist	Oregon Emerald Peoples Utility Dist	Oregon Eugene City of	Oregon Forest Grove City of	Oregon McMinnville City of	Oregon Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Electric Utility Operating Revenues	**12,427**	**22,722**	**105,188**	**8,409**	**23,713**	**12,864**
Operation Expenses	8,922	12,509	70,608	6,189	19,774	7,912
Maintenance Expenses	409	1,246	4,217	422	0	752
Depreciation Expenses	575	2,385	11,922	445	857	1,173
Amort, Prop Losses and Reg Study	228	610	0	0	0	0
Taxes and Tax Equivalents	251	383	6,899	472	1,205	485
Total Electric Utility Operating Expenses	**10,386**	**17,133**	**93,645**	**7,529**	**21,836**	**10,321**
Net Electric Utility Operating Income	2,041	5,589	11,543	880	1,878	2,542
Income from Electric Plant Leased to Others	0	10	0	0	0	0
Electric Utility Operating Income	**2,041**	**5,600**	**11,543**	**880**	**1,878**	**2,542**
Other Electric Income	297	1,101	5,614	75	1,058	2,026
Other Electric Deductions	0	0	8,852	0	0	0
Allowance for Other Funds Used During Construction	0	0	90	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,338**	**6,701**	**8,395**	**955**	**2,935**	**4,568**
Income Deductions from Interest on Long-term Debt	640	3,960	5,774	0	0	2,843
Other Income Deductions	200	763	0	102	165	68
Allowance for Borrowed Funds Used During Construction	0	0	−66	0	0	0
Total Income Deductions	**840**	**4,723**	**5,708**	**102**	**165**	**2,911**
Income Before Extraordinary Items	1,499	1,978	2,687	854	2,771	1,657
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,499**	**1,978**	**2,687**	**854**	**2,771**	**1,657**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Utility Operating Revenues	**32,461**	**18,904**	**14,778**	**9,401**	**10,847**	**11,182**
Operation Expenses	24,088	14,615	11,915	8,149	6,379	8,969
Maintenance Expenses	1,599	1,276	371	0	777	0
Depreciation Expenses	1,122	1,356	678	0	417	215
Amort, Prop Losses and Reg Study	182	41	0	0	0	0
Taxes and Tax Equivalents	1,452	603	0	0	0	0
Total Electric Utility Operating Expenses	**28,443**	**17,890**	**12,964**	**8,149**	**7,572**	**9,184**
Net Electric Utility Operating Income	4,019	1,014	1,814	1,252	3,275	1,998
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,019**	**1,014**	**1,814**	**1,252**	**3,275**	**1,998**
Other Electric Income	452	511	622	0	964	230
Other Electric Deductions	731	0	568	0	22	0
Allowance for Other Funds Used During Construction	272	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,012**	**1,525**	**1,868**	**1,252**	**4,217**	**2,228**
Income Deductions from Interest on Long-term Debt	170	741	0	0	402	108
Other Income Deductions	31	17	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	–36	0	0	0	0
Total Income Deductions	**201**	**721**	**0**	**0**	**402**	**108**
Income Before Extraordinary Items	3,811	804	1,868	1,252	3,814	2,120
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	1,692
Net Income	**3,811**	**804**	**1,868**	**1,252**	**3,814**	**428**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Georgetown City of June 30	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30
Electric Utility Operating Revenues	**16,224**	**15,007**	**9,521**	**13,819**	**12,472**	**10,861**
Operation Expenses	12,661	13,275	6,530	13,527	11,423	9,881
Maintenance Expenses	802	63	84	0	0	0
Depreciation Expenses	614	1,010	223	422	654	115
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**14,077**	**14,348**	**6,837**	**13,949**	**12,077**	**9,996**
Net Electric Utility Operating Income	2,147	659	2,684	−130	395	865
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,147**	**659**	**2,684**	**−130**	**395**	**865**
Other Electric Income	0	308	432	313	2,853	351
Other Electric Deductions	188	78	21	0	0	103
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,959**	**889**	**3,095**	**184**	**3,248**	**1,113**
Income Deductions from Interest on Long-term Debt	172	0	29	0	1,042	78
Other Income Deductions	1,249	0	0	0	1,401	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,420**	**0**	**29**	**0**	**2,444**	**78**
Income Before Extraordinary Items	539	889	3,066	184	804	1,035
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**539**	**889**	**3,066**	**184**	**804**	**1,035**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
Electric Utility Operating Revenues	**41,775**	**137,266**	**43,377**	**9,375**	**724,211**	**10,138**
Operation Expenses	33,016	63,568	33,763	7,330	368,841	8,726
Maintenance Expenses	0	10,462	2,602	307	59,247	0
Depreciation Expenses	1,652	22,361	1,093	0	101,003	325
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	4,503	5,651	0	2,193	0
Total Electric Utility Operating Expenses	**34,669**	**100,894**	**43,110**	**7,637**	**531,284**	**9,051**
Net Electric Utility Operating Income	7,106	36,372	268	1,738	192,927	1,087
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**7,106**	**36,372**	**268**	**1,738**	**192,927**	**1,087**
Other Electric Income	493	34,668	1,308	0	27,792	96
Other Electric Deductions	0	-29,666	31	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,599**	**100,706**	**1,545**	**1,738**	**220,719**	**1,183**
Income Deductions from Interest on Long-term Debt	0	80,070	600	0	131,416	96
Other Income Deductions	0	19,743	0	0	76,211	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**99,813**	**600**	**0**	**207,627**	**96**
Income Before Extraordinary Items	7,599	893	945	1,738	13,092	1,087
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**7,599**	**893**	**945**	**1,738**	**13,092**	**1,087**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Electric Utility Operating Revenues	**9,046**	**15,457**	**58,664**	**7,453**	**10,570**	**26,470**
Operation Expenses	6,184	10,574	61,775	4,671	7,860	23,176
Maintenance Expenses	746	0	0	97	761	989
Depreciation Expenses	628	1,715	85	0	904	901
Amort, Prop Losses and Reg Study	2	124	0	0	0	0
Taxes and Tax Equivalents	553	390	20	0	510	565
Total Electric Utility Operating Expenses	**8,113**	**12,802**	**61,881**	**4,769**	**10,035**	**25,630**
Net Electric Utility Operating Income	933	2,655	−3,217	2,684	535	840
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**933**	**2,655**	**−3,217**	**2,684**	**535**	**840**
Other Electric Income	163	881	1,281	−9	260	236
Other Electric Deductions	0	0	0	2,227	15	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,096**	**3,536**	**−1,936**	**449**	**780**	**1,076**
Income Deductions from Interest on Long-term Debt	0	3,632	0	0	0	152
Other Income Deductions	0	−248	0	0	160	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**3,384**	**0**	**0**	**160**	**152**
Income Before Extraordinary Items	1,096	152	−1,936	449	620	924
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	5	0	0	0	0	0
Net Income	**1,091**	**152**	**−1,936**	**449**	**620**	**924**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Electric Utility Operating Revenues	**26,724**	**12,173**	**13,818**	**43,904**	**10,032**	**22,133**
Operation Expenses	23,966	10,247	12,064	38,255	9,144	19,532
Maintenance Expenses	890	793	462	2,060	160	757
Depreciation Expenses	681	532	583	1,390	239	685
Amort, Prop Losses and Reg Study	4	0	0	0	62	-24
Taxes and Tax Equivalents	559	370	387	1,019	203	447
Total Electric Utility Operating Expenses	**26,100**	**11,941**	**13,496**	**42,725**	**9,808**	**21,396**
Net Electric Utility Operating Income	623	232	322	1,180	224	737
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**623**	**232**	**322**	**1,180**	**224**	**737**
Other Electric Income	38	117	89	876	72	173
Other Electric Deductions	60	0	0	0	0	4
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**601**	**349**	**411**	**2,055**	**297**	**906**
Income Deductions from Interest on Long-term Debt	0	30	223	17	21	36
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**30**	**223**	**17**	**21**	**36**
Income Before Extraordinary Items	601	319	188	2,038	275	869
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**601**	**319**	**188**	**2,038**	**275**	**869**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Electric Utility Operating Revenues	**290,325**	**54,839**	**48,517**	**37,232**	**29,281**	**28,184**
Operation Expenses	259,798	47,773	42,706	32,685	25,536	24,746
Maintenance Expenses	10,162	1,702	1,385	1,330	893	660
Depreciation Expenses	9,732	1,368	1,607	1,403	1,104	704
Amort, Prop Losses and Reg Study	0	1,745	181	0	0	102
Taxes and Tax Equivalents	7,837	1,110	1,070	1,071	655	536
Total Electric Utility Operating Expenses	**287,530**	**53,698**	**46,949**	**36,489**	**28,188**	**26,748**
Net Electric Utility Operating Income	2,794	1,141	1,569	742	1,092	1,437
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,794**	**1,141**	**1,569**	**742**	**1,092**	**1,437**
Other Electric Income	1,706	522	162	96	206	124
Other Electric Deductions	0	3	0	0	1	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,500**	**1,660**	**1,731**	**838**	**1,298**	**1,561**
Income Deductions from Interest on Long-term Debt	294	473	68	121	184	67
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**294**	**473**	**68**	**121**	**184**	**67**
Income Before Extraordinary Items	4,206	1,187	1,663	717	1,114	1,493
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**4,206**	**1,187**	**1,663**	**717**	**1,114**	**1,493**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Covington City of June 30	Tennessee Dayton City of June 30	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30
Electric Utility Operating Revenues	12,700	11,414	38,284	30,785	30,828	11,636
Operation Expenses	11,157	10,050	32,416	26,051	26,269	10,370
Maintenance Expenses	253	325	1,260	763	1,408	410
Depreciation Expenses	263	298	1,399	1,071	956	292
Amort, Prop Losses and Reg Study	175	0	0	0	0	0
Taxes and Tax Equivalents	242	255	621	820	856	250
Total Electric Utility Operating Expenses	12,091	10,929	35,696	28,706	29,489	11,322
Net Electric Utility Operating Income	609	485	2,587	2,079	1,340	314
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	609	485	2,587	2,079	1,340	314
Other Electric Income	450	56	1,131	397	74	22
Other Electric Deductions	4	0	14	6	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	1,055	541	3,704	2,470	1,414	336
Income Deductions from Interest on Long-term Debt	34	0	1,844	552	190	47
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	34	0	1,844	552	190	47
Income Before Extraordinary Items	1,021	541	1,860	1,918	1,223	289
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	1,021	541	1,860	1,918	1,223	289

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30
Electric Utility Operating Revenues	**7,144**	**22,779**	**24,023**	**48,938**	**14,622**	**11,813**
Operation Expenses	6,292	18,789	22,359	43,816	11,686	11,043
Maintenance Expenses	356	553	443	1,799	950	226
Depreciation Expenses	222	1,171	466	1,629	863	266
Amort, Prop Losses and Reg Study	0	70	19	0	0	59
Taxes and Tax Equivalents	156	768	333	982	267	185
Total Electric Utility Operating Expenses	**7,027**	**21,352**	**23,620**	**48,226**	**13,765**	**11,780**
Net Electric Utility Operating Income	117	1,428	404	712	857	33
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**117**	**1,428**	**404**	**712**	**857**	**33**
Other Electric Income	43	277	309	901	129	142
Other Electric Deductions	2	2	14	27	6	5
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**158**	**1,703**	**699**	**1,585**	**980**	**170**
Income Deductions from Interest on Long-term Debt	25	616	7	0	26	9
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**25**	**616**	**7**	**0**	**26**	**9**
Income Before Extraordinary Items	133	1,087	691	1,585	954	161
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**133**	**1,087**	**691**	**1,585**	**954**	**161**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Electric Utility Operating Revenues	**68,603**	**92,270**	**269,009**	**26,918**	**22,993**	**19,385**
Operation Expenses	59,978	81,473	236,239	23,051	19,454	17,771
Maintenance Expenses	1,451	3,683	9,242	680	907	348
Depreciation Expenses	2,407	2,317	10,045	839	1,088	437
Amort, Prop Losses and Reg Study	73	0	0	0	0	17
Taxes and Tax Equivalents	1,673	1,844	7,682	644	567	380
Total Electric Utility Operating Expenses	**65,582**	**89,317**	**263,208**	**25,214**	**22,016**	**18,952**
Net Electric Utility Operating Income	3,021	2,953	5,801	1,704	977	432
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**3,021**	**2,953**	**5,801**	**1,704**	**977**	**432**
Other Electric Income	519	499	2,223	79	92	232
Other Electric Deductions	0	0	0	40	0	92
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,540**	**3,452**	**8,024**	**1,743**	**1,069**	**573**
Income Deductions from Interest on Long-term Debt	840	324	2,497	14	542	128
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**840**	**324**	**2,497**	**14**	**542**	**128**
Income Before Extraordinary Items	2,700	3,128	5,527	1,728	527	445
Extraordinary Income	0	0	9,104	0	-2,175	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,700**	**3,128**	**14,631**	**1,728**	**-1,648**	**445**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Utility Operating Revenues	**64,817**	**14,790**	**24,637**	**17,999**	**29,565**	**13,272**
Operation Expenses	55,666	13,294	21,744	15,050	26,325	11,908
Maintenance Expenses	1,794	215	838	289	941	449
Depreciation Expenses	2,127	370	854	516	1,067	466
Amort, Prop Losses and Reg Study	0	41	0	0	4	68
Taxes and Tax Equivalents	1,626	315	567	383	686	329
Total Electric Utility Operating Expenses	**61,213**	**14,235**	**24,002**	**16,238**	**29,022**	**13,220**
Net Electric Utility Operating Income	3,603	556	635	1,761	543	53
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**3,603**	**556**	**635**	**1,761**	**543**	**53**
Other Electric Income	564	106	118	46	187	130
Other Electric Deductions	3	1	0	34	1	6
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,165**	**660**	**752**	**1,773**	**729**	**176**
Income Deductions from Interest on Long-term Debt	1,628	31	0	535	230	4
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,628**	**31**	**0**	**535**	**230**	**4**
Income Before Extraordinary Items	2,537	629	752	1,238	499	172
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,537**	**629**	**752**	**1,238**	**499**	**172**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Utility Operating Revenues	**698,489**	**13,760**	**37,503**	**52,580**	**580,037**	**25,712**
Operation Expenses	614,457	12,070	33,782	46,771	520,407	21,377
Maintenance Expenses	30,165	482	948	685	20,832	680
Depreciation Expenses	22,048	353	972	1,538	21,166	1,162
Amort, Prop Losses and Reg Study	0	0	307	131	0	0
Taxes and Tax Equivalents	22,264	220	714	1,318	12,923	711
Total Electric Utility Operating Expenses	**688,934**	**13,125**	**36,723**	**50,443**	**575,328**	**23,931**
Net Electric Utility Operating Income	9,555	635	779	2,138	4,709	1,782
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**9,555**	**635**	**779**	**2,138**	**4,709**	**1,782**
Other Electric Income	27,207	73	281	562	6,858	268
Other Electric Deductions	0	0	5	4	0	6
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**36,762**	**708**	**1,056**	**2,695**	**11,567**	**2,043**
Income Deductions from Interest on Long-term Debt	11,533	62	76	412	13,828	359
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**11,533**	**62**	**76**	**412**	**13,828**	**359**
Income Before Extraordinary Items	25,229	647	980	2,283	-2,261	1,684
Extraordinary Income	0	0	0	0	0	-19
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**25,229**	**647**	**980**	**2,283**	**-2,261**	**1,665**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Electric Utility Operating Revenues	**27,436**	**24,460**	**22,345**	**14,095**	**17,948**	**58,587**
Operation Expenses	23,836	21,370	19,325	13,077	14,797	50,437
Maintenance Expenses	973	904	872	219	763	2,105
Depreciation Expenses	901	978	856	277	559	2,384
Amort, Prop Losses and Reg Study	11	0	0	77	20	41
Taxes and Tax Equivalents	910	529	719	244	483	1,085
Total Electric Utility Operating Expenses	**26,631**	**23,781**	**21,773**	**13,894**	**16,622**	**56,052**
Net Electric Utility Operating Income	805	678	572	201	1,326	2,536
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**805**	**678**	**572**	**201**	**1,326**	**2,536**
Other Electric Income	301	439	115	295	63	346
Other Electric Deductions	0	2	12	0	-5	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,106**	**1,116**	**675**	**496**	**1,394**	**2,882**
Income Deductions from Interest on Long-term Debt	865	359	213	0	49	193
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**865**	**359**	**213**	**0**	**49**	**193**
Income Before Extraordinary Items	241	757	462	496	1,345	2,689
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**241**	**757**	**462**	**496**	**1,345**	**2,689**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Utility Operating Revenues	**18,648**	**12,767**	**11,008**	**15,201**	**15,874**	**27,265**
Operation Expenses	16,951	10,735	9,386	13,566	14,836	24,110
Maintenance Expenses	338	199	391	476	240	714
Depreciation Expenses	297	474	474	531	403	953
Amort, Prop Losses and Reg Study	39	116	0	12	0	0
Taxes and Tax Equivalents	391	268	241	372	273	586
Total Electric Utility Operating Expenses	**18,016**	**11,791**	**10,492**	**14,958**	**15,751**	**26,363**
Net Electric Utility Operating Income	631	975	516	244	123	902
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**631**	**975**	**516**	**244**	**123**	**902**
Other Electric Income	152	212	172	92	178	150
Other Electric Deductions	3	0	0	1	10	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**780**	**1,187**	**688**	**334**	**291**	**1,052**
Income Deductions from Interest on Long-term Debt	97	35	5	96	5	16
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**97**	**35**	**5**	**96**	**5**	**16**
Income Before Extraordinary Items	683	1,152	683	239	286	1,036
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**683**	**1,152**	**683**	**239**	**286**	**1,036**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Winchester City of	Texas Austin City of	Texas Brenham City of	Texas Brownsville Public Utils Board	Texas Bryan City of	Texas College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**8,346**	**594,331**	**14,292**	**55,671**	**85,807**	**35,078**
Operation Expenses	7,379	264,956	11,530	34,194	68,773	23,516
Maintenance Expenses	191	43,134	830	2,332	2,006	503
Depreciation Expenses	293	74,977	254	3,934	4,411	1,031
Amort, Prop Losses and Reg Study	7	0	0	0	0	0
Taxes and Tax Equivalents	208	0	705	447	4,003	4,859
Total Electric Utility Operating Expenses	**8,079**	**383,067**	**13,319**	**40,906**	**79,193**	**29,909**
Net Electric Utility Operating Income	267	211,264	973	14,765	6,614	5,169
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**267**	**211,264**	**973**	**14,765**	**6,614**	**5,169**
Other Electric Income	34	27,553	16	24,190	2,583	1,134
Other Electric Deductions	7	806	0	1,915	3,336	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**293**	**238,011**	**989**	**37,039**	**5,860**	**6,302**
Income Deductions from Interest on Long-term Debt	4	133,001	18	8,768	0	858
Other Income Deductions	0	53,235	0	19,430	1,015	31
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**4**	**186,236**	**18**	**28,198**	**1,015**	**890**
Income Before Extraordinary Items	289	51,775	971	8,841	4,845	5,413
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**289**	**51,775**	**971**	**8,841**	**4,845**	**5,413**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Texas Denton City of September 30	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30
Electric Utility Operating Revenues	**66,633**	**12,421**	**148,739**	**15,519**	**31,047**	**11,559**
Operation Expenses	51,103	10,370	116,369	10,625	24,501	10,987
Maintenance Expenses	2,238	388	6,259	960	1,726	226
Depreciation Expenses	3,261	797	7,562	428	1,841	210
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	4,915	0	7,537	217	0	0
Total Electric Utility Operating Expenses	**61,517**	**11,556**	**137,727**	**12,231**	**28,068**	**11,422**
Net Electric Utility Operating Income	5,116	866	11,012	3,289	2,979	137
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**5,116**	**866**	**11,012**	**3,289**	**2,979**	**137**
Other Electric Income	3,856	503	2,515	260	821	171
Other Electric Deductions	907	0	0	0	295	16
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**8,065**	**1,368**	**13,527**	**3,548**	**3,505**	**292**
Income Deductions from Interest on Long-term Debt	1,052	302	594	204	616	0
Other Income Deductions	36	0	77	2,031	501	272
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,088**	**302**	**671**	**2,235**	**1,116**	**272**
Income Before Extraordinary Items	6,978	1,067	12,856	1,314	2,389	21
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**6,978**	**1,067**	**12,856**	**1,314**	**2,389**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Electric Utility Operating Revenues	**25,030**	**440,820**	**60,100**	**41,428**	**35,435**	**843,997**
Operation Expenses	19,880	246,360	47,516	34,327	16,536	315,794
Maintenance Expenses	705	25,494	1,166	880	3,114	65,376
Depreciation Expenses	1,188	68,342	4,627	1,913	4,758	151,055
Amort, Prop Losses and Reg Study	187	0	0	0	0	0
Taxes and Tax Equivalents	17	0	7,890	0	0	6,617
Total Electric Utility Operating Expenses	**21,977**	**340,196**	**61,199**	**37,120**	**24,408**	**538,842**
Net Electric Utility Operating Income	3,053	100,624	−1,099	4,308	11,027	305,154
Income from Electric Plant Leased to Others	0	0	0	890	0	852
Electric Utility Operating Income	**3,053**	**100,624**	**−1,099**	**5,198**	**11,027**	**306,006**
Other Electric Income	616	37,193	3,086	1,032	11,256	50,815
Other Electric Deductions	0	7,511	0	0	0	1,054
Allowance for Other Funds Used During Construction	39	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,708**	**130,305**	**1,987**	**6,230**	**22,282**	**355,767**
Income Deductions from Interest on Long-term Debt	1,867	75,133	2,275	278	15,034	150,509
Other Income Deductions	0	0	0	1,775	4,813	38,289
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	−4,743
Total Income Deductions	**1,867**	**75,133**	**2,275**	**2,054**	**19,847**	**184,055**
Income Before Extraordinary Items	1,840	55,172	−288	4,176	2,436	171,712
Extraordinary Income	0	0	0	0	0	137,593
Extraordinary Deductions	0	0	0	0	0	106,378
Net Income	**1,840**	**55,172**	**−288**	**4,176**	**2,436**	**202,927**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Electric Utility Operating Revenues	**22,926**	**13,749**	**158,202**	**16,221**	**13,188**	**7,666**
Operation Expenses	20,206	9,601	57,548	10,737	8,452	4,851
Maintenance Expenses	883	172	6,479	1,194	1,124	266
Depreciation Expenses	627	195	18,352	569	1,298	387
Amort, Prop Losses and Reg Study	11	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	798	2,338	0
Total Electric Utility Operating Expenses	**21,727**	**9,968**	**82,379**	**13,298**	**13,213**	**5,505**
Net Electric Utility Operating Income	1,198	3,781	75,823	2,923	–25	2,161
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,198**	**3,781**	**75,823**	**2,923**	**–25**	**2,161**
Other Electric Income	1,301	226	21,747	289	636	36
Other Electric Deductions	0	0	6,286	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,499**	**4,007**	**91,284**	**3,212**	**611**	**2,197**
Income Deductions from Interest on Long-term Debt	864	0	77,374	211	0	38
Other Income Deductions	0	0	19,456	0	0	1,595
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**864**	**0**	**96,830**	**211**	**0**	**1,633**
Income Before Extraordinary Items	1,636	4,007	–5,546	3,001	611	564
Extraordinary Income	0	0	41,017	0	0	0
Extraordinary Deductions	0	0	40,827	0	0	0
Net Income	**1,636**	**4,007**	**–5,356**	**3,001**	**611**	**564**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Electric Utility Operating Revenues	**634,887**	**18,047**	**20,134**	**38,271**	**23,479**	**65,787**
Operation Expenses	225,677	11,827	14,284	27,167	18,711	50,369
Maintenance Expenses	23,512	241	814	0	0	1,204
Depreciation Expenses	95,815	1,068	1,746	3,858	1,577	4,822
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	26,684	0	1,782	0	1,995	702
Total Electric Utility Operating Expenses	**371,688**	**13,136**	**18,625**	**31,025**	**22,283**	**57,097**
Net Electric Utility Operating Income	263,199	4,911	1,508	7,246	1,197	8,690
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**263,199**	**4,911**	**1,508**	**7,246**	**1,197**	**8,690**
Other Electric Income	62,857	366	0	1,445	925	0
Other Electric Deductions	0	0	0	0	0	74
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**326,056**	**5,277**	**1,508**	**8,691**	**2,122**	**8,616**
Income Deductions from Interest on Long-term Debt	304,985	366	0	3,007	0	8,616
Other Income Deductions	7,199	0	0	1,892	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**312,184**	**366**	**0**	**4,899**	**0**	**8,616**
Income Before Extraordinary Items	13,872	4,911	1,508	3,792	2,122	0
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	3,101	0	0
Net Income	**13,872**	**4,911**	**1,508**	**691**	**2,122**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Front Royal Town of June 30
Electric Utility Operating Revenues	32,019	38,936	11,627	26,859	47,207	7,544
Operation Expenses	26,567	27,572	7,767	24,469	32,691	5,318
Maintenance Expenses	1,284	1,651	369	797	2,093	1,967
Depreciation Expenses	1,222	1,921	684	825	1,833	188
Amort, Prop Losses and Reg Study	0	1,173	0	0	0	0
Taxes and Tax Equivalents	107	1,357	0	536	6,981	0
Total Electric Utility Operating Expenses	29,180	33,674	8,820	26,627	43,599	7,473
Net Electric Utility Operating Income	2,840	5,263	2,807	232	3,608	71
Income from Electric Plant Leased to Others	0	0	0	0	89	0
Electric Utility Operating Income	2,840	5,263	2,807	232	3,697	71
Other Electric Income	1,150	1,867	679	446	988	0
Other Electric Deductions	0	286	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	3,989	6,844	3,486	678	4,684	71
Income Deductions from Interest on Long-term Debt	2,998	5,374	1,008	20	555	0
Other Income Deductions	143	475	2,027	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	3,141	5,849	3,035	20	555	0
Income Before Extraordinary Items	848	995	451	658	4,130	71
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	848	995	451	658	4,130	71

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Electric Utility Operating Revenues	**34,447**	**19,028**	**10,570**	**16,226**	**17,091**	**47,964**
Operation Expenses	27,174	16,416	7,176	12,857	14,332	47,917
Maintenance Expenses	502	749	1,138	400	217	5
Depreciation Expenses	1,662	1,435	882	788	709	0
Amort, Prop Losses and Reg Study	182	0	0	0	0	0
Taxes and Tax Equivalents	194	482	87	176	650	0
Total Electric Utility Operating Expenses	**29,714**	**19,082**	**9,283**	**14,221**	**15,908**	**47,923**
Net Electric Utility Operating Income	4,733	–54	1,287	2,005	1,183	41
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,733**	**–54**	**1,287**	**2,005**	**1,183**	**41**
Other Electric Income	20	1,932	7	420	69	22
Other Electric Deductions	0	31	2,744	1,531	160	0
Allowance for Other Funds Used During Construction	89	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,843**	**1,847**	**–1,450**	**895**	**1,092**	**63**
Income Deductions from Interest on Long-term Debt	170	735	0	325	503	0
Other Income Deductions	2	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**171**	**735**	**0**	**325**	**503**	**0**
Income Before Extraordinary Items	4,671	1,112	–1,450	571	589	63
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**4,671**	**1,112**	**–1,450**	**571**	**589**	**63**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Electric Utility Operating Revenues	**12,363**	**9,424**	**7,616**	**16,738**	**66,239**	**188,643**
Operation Expenses	10,825	6,027	5,580	11,783	44,913	101,133
Maintenance Expenses	495	388	291	1,815	2,648	13,195
Depreciation Expenses	0	488	456	620	4,156	18,334
Amort, Prop Losses and Reg Study	0	3	0	0	0	46
Taxes and Tax Equivalents	250	827	782	1,610	7,277	7,120
Total Electric Utility Operating Expenses	**11,570**	**7,733**	**7,110**	**15,828**	**58,994**	**139,828**
Net Electric Utility Operating Income	793	1,691	507	910	7,245	48,815
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**793**	**1,691**	**507**	**910**	**7,245**	**48,815**
Other Electric Income	206	322	249	515	1,643	8,035
Other Electric Deductions	191	0	44	137	0	3,366
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**808**	**2,013**	**712**	**1,289**	**8,888**	**53,484**
Income Deductions from Interest on Long-term Debt	77	165	0	28	2,520	42,935
Other Income Deductions	0	2	0	0	48	1,350
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**77**	**168**	**0**	**28**	**2,568**	**44,285**
Income Before Extraordinary Items	731	1,845	712	1,260	6,320	9,199
Extraordinary Income	0	0	0	0	441	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**731**	**1,845**	**712**	**1,260**	**6,761**	**9,199**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Electric Utility Operating Revenues	**25,763**	**164,047**	**104,987**	**43,259**	**28,295**	**47,120**
Operation Expenses	17,061	132,950	89,979	13,604	19,966	30,856
Maintenance Expenses	1,588	4,716	2,719	5,812	607	5,577
Depreciation Expenses	2,140	11,119	3,916	5,317	1,631	3,673
Amort, Prop Losses and Reg Study	0	0	72	0	96	0
Taxes and Tax Equivalents	877	9,344	5,328	2,572	1,960	2,999
Total Electric Utility Operating Expenses	**21,666**	**158,129**	**102,014**	**27,305**	**24,259**	**43,106**
Net Electric Utility Operating Income	4,096	5,918	2,972	15,954	4,036	4,014
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,096**	**5,918**	**2,972**	**15,954**	**4,036**	**4,014**
Other Electric Income	370	192	1,556	3,832	963	2,644
Other Electric Deductions	0	0	16	220	43	10
Allowance for Other Funds Used During Construction	0	0	0	0	0	5
Taxes on Other Income and Deductions	513	0	0	0	0	0
Electric Utility Income	**3,954**	**6,111**	**4,513**	**19,565**	**4,956**	**6,652**
Income Deductions from Interest on Long-term Debt	327	5,380	20	9,617	1,755	30
Other Income Deductions	19	715	1	944	0	2,940
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**346**	**6,095**	**22**	**10,561**	**1,755**	**2,970**
Income Before Extraordinary Items	3,608	16	4,491	9,004	3,201	3,682
Extraordinary Income	0	651	0	0	0	268
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**3,608**	**667**	**4,491**	**9,004**	**3,201**	**3,951**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31
Electric Utility Operating Revenues	**13,517**	**29,328**	**19,153**	**20,647**	**384,032**	**4,020**
Operation Expenses	8,437	20,943	13,255	14,862	281,185	3,847
Maintenance Expenses	605	1,950	657	1,231	17,652	28
Depreciation Expenses	1,163	1,945	1,870	1,323	32,459	84
Amort, Prop Losses and Reg Study	0	0	28	0	0	0
Taxes and Tax Equivalents	778	1,869	1,893	144	15,078	242
Total Electric Utility Operating Expenses	**10,983**	**26,707**	**17,704**	**17,561**	**346,374**	**4,201**
Net Electric Utility Operating Income	2,533	2,621	1,449	3,085	37,658	-181
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,533**	**2,621**	**1,449**	**3,085**	**37,658**	**-181**
Other Electric Income	510	1,031	828	667	15,748	66
Other Electric Deductions	0	115	31	0	0	250
Allowance for Other Funds Used During Construction	0	0	0	0	1,586	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,043**	**3,536**	**2,246**	**3,753**	**54,992**	**-364**
Income Deductions from Interest on Long-term Debt	809	0	1	745	44,758	0
Other Income Deductions	53	0	0	99	6,468	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**861**	**0**	**1**	**844**	**51,226**	**0**
Income Before Extraordinary Items	2,182	3,536	2,245	2,908	3,766	-364
Extraordinary Income	60	59	41	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,241**	**3,596**	**2,286**	**2,908**	**3,766**	**-364**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Electric Utility Operating Revenues	**113,426**	**14,655**	**28,422**	**27,110**	**362,711**	**218,298**
Operation Expenses	37,906	8,988	18,486	19,135	184,557	103,425
Maintenance Expenses	13,684	862	4,922	439	21,523	14,282
Depreciation Expenses	15,550	1,090	2,770	1,299	51,892	20,135
Amort, Prop Losses and Reg Study	920	0	0	0	0	280
Taxes and Tax Equivalents	7,162	632	1,059	3,170	37,106	24,125
Total Electric Utility Operating Expenses	**75,222**	**11,571**	**27,238**	**24,044**	**295,078**	**162,246**
Net Electric Utility Operating Income	38,204	3,084	1,184	3,067	67,633	56,052
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**38,204**	**3,084**	**1,184**	**3,067**	**67,633**	**56,052**
Other Electric Income	13,231	1,200	3,163	611	12,302	9,186
Other Electric Deductions	420	852	16	0	197	287
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	312	23	0	0	0
Electric Utility Income	**51,016**	**3,120**	**4,308**	**3,677**	**79,738**	**64,951**
Income Deductions from Interest on Long-term Debt	25,857	347	856	1,050	43,281	23,297
Other Income Deductions	1,290	0	34	639	12,344	2,825
Allowance for Borrowed Funds Used During Construction	0	0	0	0	–2,317	0
Total Income Deductions	**27,148**	**347**	**890**	**1,690**	**53,308**	**26,122**
Income Before Extraordinary Items	23,868	2,773	3,418	1,988	26,430	38,829
Extraordinary Income	40	52	59	0	0	0
Extraordinary Deductions	0	0	124	0	0	0
Net Income	**23,908**	**2,825**	**3,353**	**1,988**	**26,430**	**38,829**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Electric Utility Operating Revenues	**7,919**	**428,970**	**11,318**	**8,359**	**7,121**	**26,651**
Operation Expenses	5,832	133,616	10,535	7,023	5,898	21,473
Maintenance Expenses	345	32,872	24	224	92	751
Depreciation Expenses	495	116,078	159	417	314	1,303
Amort, Prop Losses and Reg Study	0	604	36	8	0	0
Taxes and Tax Equivalents	306	2,399	92	293	204	1,043
Total Electric Utility Operating Expenses	**6,978**	**285,571**	**10,846**	**7,965**	**6,509**	**24,571**
Net Electric Utility Operating Income	941	143,399	472	395	612	2,080
Income from Electric Plant Leased to Others	3	0	4	0	0	0
Electric Utility Operating Income	**944**	**143,399**	**477**	**395**	**612**	**2,080**
Other Electric Income	238	18,750	136	76	170	361
Other Electric Deductions	0	368	0	0	0	2
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,182**	**161,782**	**612**	**470**	**782**	**2,439**
Income Deductions from Interest on Long-term Debt	156	156,127	292	204	332	1,039
Other Income Deductions	0	5,655	109	0	0	41
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**156**	**161,782**	**401**	**204**	**332**	**1,079**
Income Before Extraordinary Items	1,026	0	211	267	450	1,359
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,026**	**0**	**211**	**267**	**450**	**1,359**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Electric Utility Operating Revenues	**25,677**	**14,724**	**23,459**	**7,960**	**8,840**	**8,328**
Operation Expenses	17,338	10,975	20,657	6,819	7,110	6,550
Maintenance Expenses	1,673	517	368	222	282	163
Depreciation Expenses	2,216	894	767	276	558	552
Amort, Prop Losses and Reg Study	0	5	2	5	32	0
Taxes and Tax Equivalents	1,578	572	775	284	404	291
Total Electric Utility Operating Expenses	**22,805**	**12,964**	**22,568**	**7,607**	**8,385**	**7,556**
Net Electric Utility Operating Income	2,872	1,760	891	353	455	773
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,872**	**1,760**	**891**	**353**	**455**	**773**
Other Electric Income	929	282	255	542	258	108
Other Electric Deductions	0	193	15	0	0	8
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,801**	**1,849**	**1,131**	**896**	**714**	**873**
Income Deductions from Interest on Long-term Debt	1,247	420	312	657	104	137
Other Income Deductions	105	24	36	5	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,352**	**444**	**348**	**662**	**104**	**137**
Income Before Extraordinary Items	2,449	1,405	783	234	609	737
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,449**	**1,405**	**783**	**234**	**609**	**737**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Operating Revenues	**125,064**	**10,662**	**11,520**	**5,783**
Operation Expenses	105,028	8,059	10,170	3,594
Maintenance Expenses	2,222	490	0	337
Depreciation Expenses	4,409	722	839	0
Amort, Prop Losses and Reg Study	998	0	0	0
Taxes and Tax Equivalents	3,398	493	48	119
Total Electric Utility Operating Expenses	**116,055**	**9,765**	**11,057**	**4,050**
Net Electric Utility Operating Income	9,009	896	462	1,734
Income from Electric Plant Leased to Others	0	0	0	0
Electric Utility Operating Income	**9,009**	**896**	**462**	**1,734**
Other Electric Income	7,963	317	402	588
Other Electric Deductions	3	94	408	0
Allowance for Other Funds Used During Construction	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0
Electric Utility Income	**16,969**	**1,120**	**457**	**2,322**
Income Deductions from Interest on Long-term Debt	11,000	0	0	1,054
Other Income Deductions	4,059	1	0	67
Allowance for Borrowed Funds Used During Construction	0	0	0	0
Total Income Deductions	**15,059**	**1**	**0**	**1,120**
Income Before Extraordinary Items	1,910	1,118	457	1,201
Extraordinary Income	0	0	0	0
Extraordinary Deductions	0	0	0	0
Net Income	**1,910**	**1,118**	**457**	**1,201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	15,326	9,281	3,920	47,263	21,812
Const Work in Progress	0	154	0	0	10,039	2,025
(less) Depr, Amort, and Depletion	0	6,457	3,583	1,428	18,255	12,024
Net Electric Utility Plant	0	9,024	5,699	2,493	39,047	11,813
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	9,024	5,699	2,493	39,047	11,813
Other Property & Investments						
Nonutility Property	3,408	0	0	12,216	0	0
(less) Accum Provisions for Depr & Amort	1,115	0	0	2,548	0	0
Invest in Assoc Enterprises	0	0	0	3,451	0	0
Invest & Special Funds	25,550	544	2,470	565	8,947	172
Total Other Property & Investments	27,844	544	2,470	13,684	8,947	172
Current and Accrued Assets						
Cash, Working Funds & Investments	9,380	6,818	2,644	457	3,557	323
Notes & Other Receivables	0	2,112	1,968	11	3,326	4,859
Customer Accts Receivable	9,623	0	634	1,225	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	174	174	195	435	382
Other Supplies & Misc	433	0	0	0	0	0
Prepayments	63,809	0	35	46	0	0
Accrued Utility Revenues	0	50	13	0	219	189
Miscellaneous Current & Accrued Assets	0	63	0	0	116	107
Total Current & Accrued Assets	83,245	9,216	5,468	1,934	7,653	5,860
Deferred Debits						
Unamortized Debt Expenses	7,133	106	0	49	1,757	10
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	34,058	934	0	0	137	2,425
Total Deferred Debits	41,191	1,039	0	49	1,895	2,434
Total Assets & Other Debits	152,280	19,823	13,637	18,159	57,541	20,280
Proprietary Capital						
Investment of Municipality	0	0	9,081	5,430	0	0
Misc Capital	0	0	603	232	0	0
Retained Earnings	1,651	11,470	2,451	7,206	25,154	10,055
Total Proprietary Capital	1,651	11,470	12,135	12,868	25,154	10,055
Long-term Debt						
Bonds	142,160	4,535	0	3,823	26,585	1,915
Advances from Municipality & Other	0	950	0	0	146	2,356
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	852	44	0	0	0	16
Total Long-term Debt	141,308	5,441	0	3,823	26,731	4,255
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	8,605	1,842	625	986	3,899	5,459
Payables to Assoc Enterprises	0	0	600	0	0	0
Customer Deposits	0	610	223	352	1,322	341
Taxes Accrued	0	0	0	71	0	15
Interest Accrued	651	60	0	59	126	11
Misc Current & Accrued Liabilities	65	400	54	0	306	143
Total Current & Accrued Liabilities	9,321	2,912	1,502	1,468	5,653	5,969
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	3	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	3	0
Total Liabilities and Other Credits	152,280	19,823	13,637	18,159	57,541	20,280

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,042	45,430	63,009	84,820	68,739	15,141
Const Work in Progress	96	884	0	873	525	1,007
(less) Depr, Amort, and Depletion	6,248	20,048	27,079	37,810	24,472	5,782
Net Electric Utility Plant	8,889	26,266	35,929	47,883	44,792	10,366
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,889	26,266	35,929	47,883	44,792	10,366
Other Property & Investments						
Nonutility Property	0	3	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	411	0	0	2,265	7,103	355
Total Other Property & Investments	411	3	0	2,265	7,103	355
Current and Accrued Assets						
Cash, Working Funds & Investments	1,060	3,704	7,918	3,514	5,698	2,152
Notes & Other Receivables	2,088	5,455	3,404	7,268	2,971	1,693
Customer Accts Receivable	0	0	3,446	0	4,873	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	47	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	356	494	249	1,248	882	223
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	1,462	0
Accrued Utility Revenues	17	13	0	3,541	0	30
Miscellaneous Current & Accrued Assets	35	0	18	161	35	71
Total Current & Accrued Assets	3,555	9,665	15,035	15,732	15,874	4,169
Deferred Debits						
Unamortized Debt Expenses	97	0	0	0	118	112
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	763	1,660	0	3,155	0	1,603
Total Deferred Debits	861	1,660	0	3,155	118	1,715
Total Assets & Other Debits	13,716	37,594	50,964	69,035	67,887	16,605
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	−1,595	0
Retained Earnings	7,681	32,992	38,920	52,048	56,921	9,261
Total Proprietary Capital	7,681	32,992	38,920	52,048	55,325	9,261
Long-term Debt						
Bonds	2,785	0	4,137	307	6,351	4,111
Advances from Municipality & Other	740	60	0	3,209	0	448
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,525	60	4,137	3,517	6,351	4,559
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	225	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	225	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,682	4,403	4,299	8,953	3,444	1,999
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	528	0	3,163	3,064	1,821	535
Taxes Accrued	24	0	29	0	589	0
Interest Accrued	53	0	0	0	49	39
Misc Current & Accrued Liabilities	152	139	415	1,453	62	209
Total Current & Accrued Liabilities	2,439	4,542	7,907	13,470	5,965	2,782
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	70	0	0	0	21	3
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	70	0	0	0	21	3
Total Liabilities and Other Credits	13,716	37,594	50,964	69,035	67,887	16,605

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,228	7,328	189,274	17,320	21,481	16,513
Const Work in Progress	172	34	17,494	44	1,150	407
(less) Depr, Amort, and Depletion	4,516	3,354	78,018	6,010	12,463	6,828
Net Electric Utility Plant	6,884	4,007	128,750	11,354	10,168	10,092
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,884	4,007	128,750	11,354	10,168	10,092
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	58	0
Invest & Special Funds	28	10	29,021	282	954	574
Total Other Property & Investments	28	10	29,021	282	1,012	574
Current and Accrued Assets						
Cash, Working Funds & Investments	1,392	304	17,251	1,036	5,002	245
Notes & Other Receivables	950	499	9,697	1,219	405	1,558
Customer Accts Receivable	0	0	0	0	2,582	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	97	151	3,222	227	542	165
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	2	0
Accrued Utility Revenues	58	5	36	89	0	33
Miscellaneous Current & Accrued Assets	39	19	712	33	32	69
Total Current & Accrued Assets	2,535	978	30,918	2,604	8,565	2,071
Deferred Debits						
Unamortized Debt Expenses	13	8	304	80	65	21
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	556	430	2,042	1,176	0	1,590
Total Deferred Debits	569	438	2,346	1,256	65	1,611
Total Assets & Other Debits	10,017	5,433	191,035	15,496	19,810	14,347
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	7,754	4,023	145,135	11,234	14,062	7,647
Total Proprietary Capital	7,754	4,023	145,135	11,234	14,062	7,647
Long-term Debt						
Bonds	315	423	13,560	1,335	1,818	1,664
Advances from Municipality & Other	569	352	113	1,137	880	2,557
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	27
Total Long-term Debt	884	776	13,673	2,472	2,698	4,194
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	525	0
Accounts Payable	924	513	16,332	1,208	1,674	1,844
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	340	0	12,640	486	695	453
Taxes Accrued	0	0	0	0	0	27
Interest Accrued	5	0	62	17	12	58
Misc Current & Accrued Liabilities	110	121	1,748	79	145	123
Total Current & Accrued Liabilities	1,379	634	30,781	1,790	3,050	2,505
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	1,447	0	0	1
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,447	0	0	1
Total Liabilities and Other Credits	10,017	5,433	191,035	15,496	19,810	14,347

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	39,932	12,039	12,053	7,337	930,651	418,555
Const Work in Progress	1,200	0	0	0	0	7,695
(less) Depr, Amort, and Depletion	16,980	6,163	6,508	4,251	241,116	146,362
Net Electric Utility Plant	24,152	5,876	5,544	3,086	689,534	279,888
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	24,152	5,876	5,544	3,086	689,534	279,888
Other Property & Investments						
Nonutility Property	148	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	4,604
Invest & Special Funds	3,256	5,025	3,489	0	0	42,548
Total Other Property & Investments	3,404	5,025	3,489	0	0	47,152
Current and Accrued Assets						
Cash, Working Funds & Investments	275	349	6	2,154	60,699	16,668
Notes & Other Receivables	2,799	0	0	28	0	0
Customer Accts Receivable	0	1,100	2,609	1,439	0	7,930
(less) Accum Prov for Uncollected Accts	0	0	0	485	0	246
Fuel Stock & Exp Undistr	0	0	0	0	0	683
Materials & Supplies	1,026	524	359	256	0	3,226
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	9	0	0	1,084
Accrued Utility Revenues	152	0	0	0	5,523	0
Miscellaneous Current & Accrued Assets	94	29	0	13	1,133	705
Total Current & Accrued Assets	4,347	2,003	2,982	3,404	67,355	30,051
Deferred Debits						
Unamortized Debt Expenses	152	98	0	1,361	0	3,067
Extraordinary Losses, Study Cost	0	0	0	0	0	2,250
Misc Debt, R & D Exp, Unamrt Losses	2,818	0	0	0	0	31,581
Total Deferred Debits	2,971	98	0	1,361	0	36,899
Total Assets & Other Debits	34,873	13,001	12,016	7,851	756,889	393,990
Proprietary Capital						
Investment of Municipality	0	625	0	4,515	619,801	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	23,516	9,788	882	-8,731	-223,899	67,138
Total Proprietary Capital	23,516	10,413	882	-4,216	395,902	67,138
Long-term Debt						
Bonds	4,695	1,617	10,185	9,659	164,905	309,348
Advances from Municipality & Other	2,748	0	0	0	184,895	0
Unamort Prem on Long-term Debt	0	0	-227	0	0	8,950
(less) Unamort Discount on Long-term Debt	0	0	0	0	14,640	3,225
Total Long-term Debt	7,443	1,617	9,958	9,659	335,160	315,072
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	150
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	150
Current and Accrued Liabilities						
Notes Payable	0	380	0	0	3,200	0
Accounts Payable	2,387	359	1,164	721	1,805	5,783
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	701	184	276	715	0	1,007
Taxes Accrued	36	0	9	0	0	0
Interest Accrued	126	47	158	57	10,262	2,315
Misc Current & Accrued Liabilities	555	0	191	915	10,559	1,418
Total Current & Accrued Liabilities	3,804	971	1,798	2,408	25,826	10,522
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	331
Other Deferred Credits	109	0	0	0	0	776
Unamort Gain on Reacqr Debt	0	0	-623	0	0	0
Total Deferred Credits	109	0	-623	0	0	1,107
Total Liabilities and Other Credits	34,873	13,001	12,016	7,851	756,889	393,990

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	54,379	1,215	18,684	60,576	139,863	6,056,116
Const Work in Progress	13,815	0	0	4,279	9,865	241,542
(less) Depr, Amort, and Depletion	24,949	898	8,814	17,028	53,673	2,211,359
Net Electric Utility Plant	43,245	316	9,870	47,826	96,056	4,086,299
Nuclear Fuel	0	0	0	0	0	264,785
(less) Amort of Nucl Fuel	0	0	0	0	0	224,631
Net Elec Plant Incl Nucl Fuel	43,245	316	9,870	47,826	96,056	4,126,453
Other Property & Investments						
Nonutility Property	0	0	0	775,982	287	65,743
(less) Accum Provisions for Depr & Amort	0	0	0	147,902	0	2,781
Invest in Assoc Enterprises	0	0	292	0	2,291	9,984
Invest & Special Funds	10,951	3,720	14,990	0	2,612	409,347
Total Other Property & Investments	10,951	3,720	15,282	628,080	5,190	482,293
Current and Accrued Assets						
Cash, Working Funds & Investments	5,267	18,162	355	106,200	4,663	379,771
Notes & Other Receivables	1,752	0	248	32,628	717	19,107
Customer Accts Receivable	925	2,941	670	0	3,045	67,649
(less) Accum Prov for Uncollected Accts	118	0	0	669	0	1,338
Fuel Stock & Exp Undistr	121	0	0	0	0	22,331
Materials & Supplies	494	0	680	0	1,692	72,611
Other Supplies & Misc	0	0	0	0	0	-359
Prepayments	108	192	5,565	62	31	3,518
Accrued Utility Revenues	544	0	0	0	1,280	25,533
Miscellaneous Current & Accrued Assets	0	196	0	0	0	7,832
Total Current & Accrued Assets	9,093	21,492	7,518	138,221	11,428	596,654
Deferred Debits						
Unamortized Debt Expenses	262	52,615	0	529	0	4,399
Extraordinary Losses, Study Cost	0	0	0	0	3,348	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	9,590	0	284,072
Total Deferred Debits	262	52,615	0	10,119	3,348	288,471
Total Assets & Other Debits	63,551	78,143	32,670	824,247	116,021	5,493,870
Proprietary Capital						
Investment of Municipality	9,275	0	0	61,572	0	0
Misc Capital	0	9	0	325,043	40,834	0
Retained Earnings	31,122	7,342	32,120	82,380	26,653	1,470,723
Total Proprietary Capital	40,397	7,351	32,120	468,995	67,487	1,470,723
Long-term Debt						
Bonds	20,908	68,945	0	305,937	0	3,237,436
Advances from Municipality & Other	0	0	0	1,833	34,291	375,000
Unamort Prem on Long-term Debt	0	0	0	1,193	0	0
(less) Unamort Discount on Long-term Debt	0	1,678	0	0	0	97,612
Total Long-term Debt	20,908	67,267	0	308,963	34,291	3,514,824
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	153
Accum Prov for Rate Refunds	0	0	0	0	0	125,846
Total Other Noncurrent Liabilities	0	0	0	0	0	125,999
Current and Accrued Liabilities						
Notes Payable	0	0	0	22,384	0	0
Accounts Payable	1,401	2,563	384	1,409	2,707	88,860
Payables to Assoc Enterprises	0	0	0	5,000	0	0
Customer Deposits	155	0	98	4,659	73	19,143
Taxes Accrued	0	0	0	0	0	66,307
Interest Accrued	118	912	0	7,049	0	59,840
Misc Current & Accrued Liabilities	573	50	69	5,788	1,847	69,991
Total Current & Accrued Liabilities	2,246	3,525	551	46,288	4,628	304,142
Deferred Credits						
Customer Advances for Construction	0	0	0	0	1,200	2,854
Other Deferred Credits	0	0	0	0	8,415	75,328
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	9,615	78,182
Total Liabilities and Other Credits	63,551	78,143	32,670	824,247	116,021	5,493,870

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,324	62,063	15,583	76,988	17,008	186,467
Const Work in Progress	0	0	36	5,846	30	1,876
(less) Depr, Amort, and Depletion	6,579	13,763	5,113	32,992	5,239	82,950
Net Electric Utility Plant	**3,745**	**48,300**	**10,506**	**49,841**	**11,800**	**105,393**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**3,745**	**48,300**	**10,506**	**49,841**	**11,800**	**105,393**
Other Property & Investments						
Nonutility Property	0	0	30,698	468	630	578
(less) Accum Provisions for Depr & Amort	0	0	7,539	0	0	0
Invest in Assoc Enterprises	0	0	25	7,783	0	16,910
Invest & Special Funds	2,306	8,404	3,766	15,205	1,261	9,171
Total Other Property & Investments	**2,306**	**8,404**	**26,950**	**23,456**	**1,891**	**26,660**
Current and Accrued Assets						
Cash, Working Funds & Investments	660	2,152	4,571	4,639	5,739	22,863
Notes & Other Receivables	0	53	82	4,001	95	1,241
Customer Accts Receivable	2,195	2,135	1,509	3,881	1,056	5,181
(less) Accum Prov for Uncollected Accts	0	0	70	113	0	146
Fuel Stock & Exp Undistr	0	0	0	0	0	1,965
Materials & Supplies	296	819	748	1,988	210	2,009
Other Supplies & Misc	0	0	0	431	0	10
Prepayments	0	8	82	13	41	528
Accrued Utility Revenues	0	0	571	0	522	831
Miscellaneous Current & Accrued Assets	3	0	0	0	13	597
Total Current & Accrued Assets	**3,154**	**5,168**	**7,492**	**14,840**	**7,676**	**35,080**
Deferred Debits						
Unamortized Debt Expenses	0	567	47	0	83	782
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**567**	**47**	**0**	**83**	**782**
Total Assets & Other Debits	**9,205**	**62,439**	**44,995**	**88,138**	**21,450**	**167,915**
Proprietary Capital						
Investment of Municipality	0	10,971	0	0	0	0
Misc Capital	0	0	12,534	0	0	219
Retained Earnings	7,812	29,445	23,731	51,519	15,405	87,544
Total Proprietary Capital	**7,812**	**40,416**	**36,265**	**51,519**	**15,405**	**87,763**
Long-term Debt						
Bonds	0	8,760	7,425	27,302	4,280	67,840
Advances from Municipality & Other	0	0	0	0	0	599
Unamort Prem on Long-term Debt	0	11,181	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	118	0	0	502
Total Long-term Debt	**0**	**19,941**	**7,307**	**27,302**	**4,280**	**67,937**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	610
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**610**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	4,472
Accounts Payable	844	985	924	5,197	948	5,896
Payables to Assoc Enterprises	0	160	0	0	0	0
Customer Deposits	484	598	231	642	457	474
Taxes Accrued	37	54	0	0	90	117
Interest Accrued	0	69	67	564	196	363
Misc Current & Accrued Liabilities	27	215	200	0	73	283
Total Current & Accrued Liabilities	**1,392**	**2,082**	**1,423**	**6,403**	**1,765**	**11,605**
Deferred Credits						
Customer Advances for Construction	0	0	0	2,528	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	386	0	0
Total Deferred Credits	**0**	**0**	**0**	**2,914**	**0**	**0**
Total Liabilities and Other Credits	**9,205**	**62,439**	**44,995**	**88,138**	**21,450**	**167,915**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31	California Alameda City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	159,920	24,122	33,083	9,220	31,443	55,492
Const Work in Progress	2,753	0	117	326	0	0
(less) Depr, Amort, and Depletion	45,388	10,440	12,897	3,897	16,441	19,182
Net Electric Utility Plant	**117,285**	**13,683**	**20,302**	**5,649**	**15,003**	**36,310**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**117,285**	**13,683**	**20,302**	**5,649**	**15,003**	**36,310**
Other Property & Investments						
Nonutility Property	0	0	0	0	35,424	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	21,521	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	49,064	2,610	0	0	0	29,285
Total Other Property & Investments	**49,064**	**2,610**	**0**	**0**	**13,903**	**29,285**
Current and Accrued Assets						
Cash, Working Funds & Investments	10,826	52	6,084	6,735	22,655	11,883
Notes & Other Receivables	92	0	0	0	1,830	0
Customer Accts Receivable	3,424	889	2,218	806	2,049	3,440
(less) Accum Prov for Uncollected Accts	200	45	0	26	150	5
Fuel Stock & Exp Undistr	0	125	0	0	281	0
Materials & Supplies	549	0	548	498	560	1,055
Other Supplies & Misc	0	474	0	0	0	0
Prepayments	40	26	23	27	0	57
Accrued Utility Revenues	2,331	240	0	0	679	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	512
Total Current & Accrued Assets	**17,062**	**1,760**	**8,873**	**8,039**	**27,906**	**16,942**
Deferred Debits						
Unamortized Debt Expenses	2,493	117	1,439	0	1,340	70
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	1	−2,950
Total Deferred Debits	**2,493**	**117**	**1,439**	**0**	**1,340**	**−2,879**
Total Assets & Other Debits	**185,904**	**18,169**	**30,614**	**13,688**	**58,152**	**79,658**
Proprietary Capital						
Investment of Municipality	0	1,308	0	0	2,746	18,275
Misc Capital	0	0	0	0	0	0
Retained Earnings	21,610	11,771	32,100	12,947	37,167	50,665
Total Proprietary Capital	**21,610**	**13,079**	**32,100**	**12,947**	**39,914**	**68,940**
Long-term Debt						
Bonds	155,090	4,025	8,170	0	15,715	0
Advances from Municipality & Other	0	61	0	0	0	6,475
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	746	0
Total Long-term Debt	**155,090**	**4,086**	**8,170**	**0**	**14,969**	**6,475**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	267	0
Accounts Payable	3,717	326	2,443	495	951	664
Payables to Assoc Enterprises	0	211	0	0	0	153
Customer Deposits	0	219	262	144	781	177
Taxes Accrued	0	38	0	0	0	0
Interest Accrued	4,438	210	135	0	70	37
Misc Current & Accrued Liabilities	1,048	0	55	102	1,200	2,161
Total Current & Accrued Liabilities	**9,204**	**1,004**	**2,894**	**741**	**3,270**	**3,192**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	−12,549	0	0	1,050
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**−12,549**	**0**	**0**	**1,050**
Total Liabilities and Other Credits	**185,904**	**18,169**	**30,614**	**13,688**	**58,152**	**79,658**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	572,335	18,905	189,701	869,948	29,938	2,082,888
Const Work in Progress	24,386	0	11,553	0	0	462,062
(less) Depr, Amort, and Depletion	167,635	3,340	111,134	343,040	7,310	589,186
Net Electric Utility Plant	429,086	15,565	90,120	526,908	22,628	1,955,764
Nuclear Fuel	49,569	0	0	0	0	0
(less) Amort of Nucl Fuel	43,777	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	434,878	15,565	90,120	526,908	22,628	1,955,764
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	8,337	0	0	0	0
Invest & Special Funds	0	0	0	58,846	3,823	177,085
Total Other Property & Investments	0	8,337	0	58,846	3,823	177,085
Current and Accrued Assets						
Cash, Working Funds & Investments	163,548	14,849	18,033	85,160	3,383	114,100
Notes & Other Receivables	4,103	3,345	1,585	21,428	537	6,635
Customer Accts Receivable	32,197	2,302	15,956	0	2,920	21,715
(less) Accum Prov for Uncollected Accts	0	0	405	0	0	0
Fuel Stock & Exp Undistr	0	0	0	11,124	0	0
Materials & Supplies	5,040	324	2,231	0	1,317	5,661
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	2,577	1,167	2,319	0	0	1,274
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	3,273	0	0	0	7,181	0
Total Current & Accrued Assets	210,738	21,986	39,719	117,712	15,338	149,385
Deferred Debits						
Unamortized Debt Expenses	23,376	0	416	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	40	0	0	214,220	2,931	76,421
Total Deferred Debits	23,416	0	416	214,220	2,931	76,421
Total Assets & Other Debits	669,032	45,887	130,255	917,686	44,720	2,358,655
Proprietary Capital						
Investment of Municipality	14,629	740	0	36,972	0	0
Misc Capital	45,181	0	6,260	0	0	0
Retained Earnings	182,749	41,324	81,614	20,081	21,530	1,018,259
Total Proprietary Capital	242,559	42,065	87,874	57,053	21,530	1,018,259
Long-term Debt						
Bonds	274,958	0	29,304	707,054	20,390	1,201,252
Advances from Municipality & Other	42,749	0	2,104	2,009	260	0
Unamort Prem on Long-term Debt	0	295	0	0	0	0
(less) Unamort Discount on Long-term Debt	9,133	0	0	15,297	0	0
Total Long-term Debt	308,574	295	31,408	693,766	20,650	1,201,252
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	570	0	0
Accum Prov for Rate Refunds	24,565	0	0	0	0	0
Total Other Noncurrent Liabilities	24,565	0	0	570	0	0
Current and Accrued Liabilities						
Notes Payable	21,900	0	0	2,444	0	19,378
Accounts Payable	13,205	2,105	7,166	12,885	1,286	50,573
Payables to Assoc Enterprises	0	0	2,080	0	0	0
Customer Deposits	5,312	1,422	803	0	434	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	4,194	0	135	6,328	0	5,870
Misc Current & Accrued Liabilities	17,740	0	0	22,645	820	1,162
Total Current & Accrued Liabilities	62,351	3,527	10,184	44,302	2,540	76,983
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	11,014
Other Deferred Credits	30,983	0	789	121,995	0	51,147
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	30,983	0	789	121,995	0	62,161
Total Liabilities and Other Credits	669,032	45,887	130,255	917,686	44,720	2,358,655

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	251,920	782,481	65,532	25,969	15,648	6,960,091
Const Work in Progress	12,975	6,794	0	0	0	214,909
(less) Depr, Amort, and Depletion	129,213	253,552	19,809	6,508	4,106	2,633,322
Net Electric Utility Plant	135,682	535,723	45,723	19,461	11,542	4,541,679
Nuclear Fuel	0	0	0	0	0	89,194
(less) Amort of Nucl Fuel	0	0	0	0	0	78,420
Net Elec Plant Incl Nucl Fuel	135,682	535,723	45,723	19,461	11,542	4,552,453
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	100,473	4,188	0	0	1,424,835
Total Other Property & Investments	0	100,473	4,188	0	0	1,424,835
Current and Accrued Assets						
Cash, Working Funds & Investments	51,111	4,743	4,371	13,828	7,326	282,054
Notes & Other Receivables	5,743	0	0	86	1,075	50,062
Customer Accts Receivable	18,799	20,256	0	1,877	2,532	166,494
(less) Accum Prov for Uncollected Accts	120	3,628	0	416	136	17,902
Fuel Stock & Exp Undistr	2,189	2,732	0	0	0	13,312
Materials & Supplies	2,584	8,074	58	555	893	86,793
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,019	2,288	30	16	0	95,448
Accrued Utility Revenues	0	0	0	0	0	113,384
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	81,325	34,465	4,459	15,947	11,690	789,645
Deferred Debits						
Unamortized Debt Expenses	0	0	574	618	0	1,108
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	13,996	461	0	1,148
Total Deferred Debits	0	0	14,570	1,080	0	2,256
Total Assets & Other Debits	217,007	670,661	68,940	36,488	23,232	6,769,189
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	24,683	0	298	1,605	0	244,074
Retained Earnings	174,760	486,025	0	13,240	21,985	2,093,260
Total Proprietary Capital	199,443	486,025	298	14,844	21,985	2,337,334
Long-term Debt						
Bonds	1,800	0	63,449	20,255	0	2,716,554
Advances from Municipality & Other	0	136,601	0	0	0	1,075,490
Unamort Prem on Long-term Debt	0	270	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,238	0	0	0	0
Total Long-term Debt	1,800	135,633	63,449	20,255	0	3,792,044
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	3,710	0	0	0	0	71,650
Accounts Payable	7,522	11,216	1,071	671	1,103	195,108
Payables to Assoc Enterprises	0	0	0	0	0	90,000
Customer Deposits	1,936	2,280	0	98	145	130,192
Taxes Accrued	4	0	0	0	0	8,004
Interest Accrued	23	1,631	1,978	68	0	65,420
Misc Current & Accrued Liabilities	2,143	29,968	1,490	484	0	24,558
Total Current & Accrued Liabilities	15,338	45,095	4,539	1,321	1,247	584,933
Deferred Credits						
Customer Advances for Construction	426	7	0	68	0	5,599
Other Deferred Credits	0	3,900	655	0	0	49,279
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	426	3,908	655	68	0	54,878
Total Liabilities and Other Credits	217,007	670,661	68,940	36,488	23,232	6,769,189

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,187	127,207	296,237	357,572	1,001,381	61,428
Const Work in Progress	2,094	325	11,042	7,196	10,915	247
(less) Depr, Amort, and Depletion	25,343	29,667	122,197	119,443	328,376	26,096
Net Electric Utility Plant	31,939	97,865	185,082	245,325	683,921	35,580
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	31,939	97,865	185,082	245,325	683,921	35,580
Other Property & Investments						
Nonutility Property	718	7,095,315	0	15,383	0	0
(less) Accum Provisions for Depr & Amort	16	1,986,635	0	1,483	0	0
Invest in Assoc Enterprises	0	0	−110,523	0	0	0
Invest & Special Funds	931	630,377	64,828	30,655	407,947	0
Total Other Property & Investments	1,632	5,739,057	−45,695	44,555	407,947	0
Current and Accrued Assets						
Cash, Working Funds & Investments	122	587,015	144,920	44,536	41,313	23,301
Notes & Other Receivables	20,025	29,770	3,872	0	630	182
Customer Accts Receivable	159	133,248	9,718	23,291	1,898	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	1	203	392	1,490	0	0
Materials & Supplies	2	10,417	4,473	915	4,662	0
Other Supplies & Misc	0	6,185	0	0	0	0
Prepayments	103	0	136	72	580	98
Accrued Utility Revenues	2	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	4,698	926	2,449	222
Total Current & Accrued Assets	20,415	766,838	168,209	71,230	51,531	23,803
Deferred Debits						
Unamortized Debt Expenses	0	4,208	8,163	7,881	16,749	0
Extraordinary Losses, Study Cost	0	0	0	8	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	209,140	0	22,075	431,971	0
Total Deferred Debits	0	213,348	8,163	29,965	448,720	0
Total Assets & Other Debits	53,986	6,817,108	315,759	391,075	1,592,120	59,383
Proprietary Capital						
Investment of Municipality	10,819	0	0	0	0	0
Misc Capital	845	0	0	0	0	0
Retained Earnings	−300	3,628,490	13,462	−221,223	25,273	56,670
Total Proprietary Capital	11,364	3,628,490	13,462	−221,223	25,273	56,670
Long-term Debt						
Bonds	19,055	2,396,512	185,010	602,285	1,426,255	0
Advances from Municipality & Other	0	169,741	97,466	0	0	0
Unamort Prem on Long-term Debt	0	3,886	0	−887	5,842	897
(less) Unamort Discount on Long-term Debt	0	44,378	7,798	21,916	30,890	0
Total Long-term Debt	19,055	2,525,761	274,677	579,482	1,401,207	897
Other Noncurrent Liabilities						
Accum Operating Provisions	375	0	3,941	12,800	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	375	0	3,941	12,800	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	164	557,935	8,663	6,405	10,077	189
Payables to Assoc Enterprises	2,004	0	8,274	0	0	0
Customer Deposits	0	45,857	1,180	0	0	0
Taxes Accrued	5	0	25	0	30	0
Interest Accrued	34	59,065	3,598	13,612	37,101	0
Misc Current & Accrued Liabilities	67	0	1,401	0	9	1,626
Total Current & Accrued Liabilities	2,273	662,857	23,140	20,017	47,217	1,815
Deferred Credits						
Customer Advances for Construction	20,919	0	537	0	6,685	0
Other Deferred Credits	0	0	0	0	111,738	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	20,919	0	537	0	118,423	0
Total Liabilities and Other Credits	53,986	6,817,108	315,759	391,075	1,592,120	59,383

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	85,692	140,751	278,345	118,188	209,863	341,136
Const Work in Progress	778	4,421	6,983	0	593	7,770
(less) Depr, Amort, and Depletion	44,143	52,736	134,785	47,436	62,424	130,844
Net Electric Utility Plant	42,327	92,436	150,544	70,753	148,032	218,062
Nuclear Fuel	0	0	0	0	0	4,966
(less) Amort of Nucl Fuel	0	0	0	0	0	2,012
Net Elec Plant Incl Nucl Fuel	42,327	92,436	150,544	70,753	148,032	221,016
Other Property & Investments						
Nonutility Property	0	0	0	0	4,737	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	38	0
Invest & Special Funds	0	0	0	1,053	0	44,723
Total Other Property & Investments	0	0	0	1,053	4,775	44,723
Current and Accrued Assets						
Cash, Working Funds & Investments	7,908	70,470	66,858	640	50,272	37,589
Notes & Other Receivables	25	6,078	303	71	3,488	16,000
Customer Accts Receivable	0	1,916	13,510	0	6,267	19,880
(less) Accum Prov for Uncollected Accts	0	122	421	0	259	876
Fuel Stock & Exp Undistr	0	0	231	0	0	0
Materials & Supplies	0	0	3,448	0	3,959	1,007
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	57	0	4,579	170	37,320	7,836
Accrued Utility Revenues	0	0	0	0	3,333	0
Miscellaneous Current & Accrued Assets	0	0	0	9	0	598
Total Current & Accrued Assets	7,991	78,342	88,509	889	104,381	82,034
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,802	1,709
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	202
Total Deferred Debits	0	0	0	0	2,802	1,911
Total Assets & Other Debits	50,318	170,778	239,052	72,695	259,990	349,684
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	17,138	0	0	25,875	41,588
Retained Earnings	6,531	152,150	155,876	15,253	34,360	64,217
Total Proprietary Capital	6,531	169,288	155,876	15,253	60,235	105,804
Long-term Debt						
Bonds	37,641	0	67,830	53,890	185,019	173,975
Advances from Municipality & Other	0	0	0	335	1,316	0
Unamort Prem on Long-term Debt	3,842	0	0	166	0	0
(less) Unamort Discount on Long-term Debt	1,474	0	0	0	436	3,119
Total Long-term Debt	40,008	0	67,830	54,391	185,899	170,856
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	159	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	159	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,455	0	0
Accounts Payable	1,002	1,204	2,304	47	6,531	4,464
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	160	1,946	0	0	2,156
Taxes Accrued	0	0	8,864	0	0	0
Interest Accrued	913	0	1,624	1,026	1,153	2,406
Misc Current & Accrued Liabilities	1,865	126	608	364	6,172	20,222
Total Current & Accrued Liabilities	3,779	1,490	15,346	2,891	13,857	29,249
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	43,775
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	43,775
Total Liabilities and Other Credits	50,318	170,778	239,052	72,695	259,990	349,684

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	108,409	2,226,975	389,194	273,744	1,741,641	372,421
Const Work in Progress	6,666	134,722	13,830	4,652	10,236	3,585
(less) Depr, Amort, and Depletion	23,118	619,488	196,531	85,818	544,913	104,072
Net Electric Utility Plant	91,958	1,742,209	206,493	192,578	1,206,964	271,934
Nuclear Fuel	0	0	0	0	105,302	0
(less) Amort of Nucl Fuel	0	0	0	0	91,788	0
Net Elec Plant Incl Nucl Fuel	91,958	1,742,209	206,493	192,578	1,220,478	271,934
Other Property & Investments						
Nonutility Property	0	0	410	0	0	35,777
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	9,492
Invest in Assoc Enterprises	0	2,377	0	8,253	0	0
Invest & Special Funds	1,381	802,208	0	5,000	0	93,945
Total Other Property & Investments	1,381	804,585	410	13,253	0	120,230
Current and Accrued Assets						
Cash, Working Funds & Investments	28,288	120,950	52,721	192,989	817,444	23,388
Notes & Other Receivables	1,437	96,823	1,073	6,647	0	1,465
Customer Accts Receivable	32	93,098	4,293	20,890	3,041	11,729
(less) Accum Prov for Uncollected Accts	0	8,887	0	17	0	446
Fuel Stock & Exp Undistr	0	77	0	0	0	0
Materials & Supplies	3,561	17,733	251	3,126	11,005	1,875
Other Supplies & Misc	0	2,095	0	0	0	0
Prepayments	2,740	13,690	0	0	36,076	267
Accrued Utility Revenues	7,269	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	12,780	12	3,153	531,905	308
Total Current & Accrued Assets	43,327	348,359	58,349	226,788	1,399,471	38,585
Deferred Debits						
Unamortized Debt Expenses	114	34,440	0	0	422,036	6,200
Extraordinary Losses, Study Cost	0	663,092	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	44	318,869	0	0	0	0
Total Deferred Debits	158	1,016,401	0	0	422,036	6,200
Total Assets & Other Debits	136,824	3,911,553	265,252	432,619	3,041,985	436,950
Proprietary Capital						
Investment of Municipality	0	0	0	644	0	0
Misc Capital	0	6,292	0	0	0	40,445
Retained Earnings	127,774	213,360	257,967	189,051	0	140,924
Total Proprietary Capital	127,774	219,652	257,967	189,695	0	181,370
Long-term Debt						
Bonds	5,455	2,634,915	0	222,915	3,159,284	131,630
Advances from Municipality & Other	0	5,232	1,582	0	0	83,747
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	25,161	0	5,230	286,269	3,866
Total Long-term Debt	5,455	2,614,986	1,582	217,685	2,873,015	211,511
Other Noncurrent Liabilities						
Accum Operating Provisions	908	53,360	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	908	53,360	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	175,300	0	7,240	0	0
Accounts Payable	902	82,595	3,559	12,689	36,808	12,443
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	327	9,161	187	0	0	1,601
Taxes Accrued	0	3,033	0	0	0	0
Interest Accrued	142	50,510	0	5,310	72,057	3,959
Misc Current & Accrued Liabilities	123	92,717	1,647	0	59,905	8,151
Total Current & Accrued Liabilities	1,495	413,317	5,393	25,239	168,770	26,154
Deferred Credits						
Customer Advances for Construction	0	7,306	254	0	0	802
Other Deferred Credits	1,193	586,737	55	0	200	17,113
Unamort Gain on Reacqr Debt	0	16,196	0	0	0	0
Total Deferred Credits	1,193	610,239	309	0	200	17,915
Total Liabilities and Other Credits	136,824	3,911,553	265,252	432,619	3,041,985	436,950

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	94,385	199,743	2,710	828,210	107,145	13,759
Const Work in Progress	125	0	0	36,609	2,905	35
(less) Depr, Amort, and Depletion	36,308	62,609	553	312,446	48,880	4,632
Net Electric Utility Plant	**58,202**	**137,134**	**2,157**	**552,373**	**61,169**	**9,162**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**58,202**	**137,134**	**2,157**	**552,373**	**61,169**	**9,162**
Other Property & Investments						
Nonutility Property	482	527	424	0	270	0
(less) Accum Provisions for Depr & Amort	0	121	183	0	0	0
Invest in Assoc Enterprises	0	0	0	649	0	0
Invest & Special Funds	100,524	41,344	2,455	63,685	0	0
Total Other Property & Investments	**101,006**	**41,750**	**2,696**	**64,334**	**270**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	40,426	277	4,807	119,394	23,323	2,451
Notes & Other Receivables	4,069	1,685	20	1,922	261	0
Customer Accts Receivable	1,492	0	965	54,750	7,724	713
(less) Accum Prov for Uncollected Accts	0	0	0	2,006	150	16
Fuel Stock & Exp Undistr	969	0	0	0	0	0
Materials & Supplies	27	0	33	22,204	2,791	434
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	5,971	193	62	2,261	0	0
Accrued Utility Revenues	3,771	0	0	0	0	0
Miscellaneous Current & Accrued Assets	577	0	0	1,335	0	0
Total Current & Accrued Assets	**57,302**	**2,155**	**5,887**	**199,860**	**33,949**	**3,582**
Deferred Debits						
Unamortized Debt Expenses	0	1,327	80	14,249	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	9,615	0	0
Total Deferred Debits	**0**	**1,327**	**80**	**23,864**	**0**	**0**
Total Assets & Other Debits	**216,510**	**182,366**	**10,819**	**840,431**	**95,389**	**12,744**
Proprietary Capital						
Investment of Municipality	0	0	0	0	26,211	0
Misc Capital	0	0	0	1,042	0	0
Retained Earnings	207,228	66,974	7,525	242,454	64,101	10,191
Total Proprietary Capital	**207,228**	**66,974**	**7,525**	**243,496**	**90,312**	**10,191**
Long-term Debt						
Bonds	0	90,696	2,276	321,858	0	0
Advances from Municipality & Other	3,088	1,575	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	19	0	0	0
Total Long-term Debt	**3,088**	**92,271**	**2,258**	**321,858**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,740	0	0
Accum Prov for Rate Refunds	0	0	0	2,407	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**5,147**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,753	2,410	988	45,193	4,243	136
Payables to Assoc Enterprises	397	0	0	0	0	0
Customer Deposits	343	0	0	839	0	87
Taxes Accrued	616	0	0	0	0	0
Interest Accrued	0	3,052	11	6,138	0	0
Misc Current & Accrued Liabilities	84	0	38	32,542	833	308
Total Current & Accrued Liabilities	**6,193**	**5,462**	**1,037**	**84,712**	**5,076**	**531**
Deferred Credits						
Customer Advances for Construction	0	0	0	7,385	0	2,021
Other Deferred Credits	0	17,660	0	1,755	0	0
Unamort Gain on Reacqr Debt	0	0	0	176,078	0	0
Total Deferred Credits	**0**	**17,660**	**0**	**185,218**	**0**	**2,021**
Total Liabilities and Other Credits	**216,510**	**182,366**	**10,819**	**840,431**	**95,389**	**12,744**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Colorado Fountain City of December 31	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Bozrah Light & Power Co June 30	Connecticut Connecticut Mun Elec Engy Coop December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	7,319	47,207	51,757	778,598	5,163	54,780
Const Work in Progress	0	0	318	10,196	0	2
(less) Depr, Amort, and Depletion	4,558	18,479	15,026	311,977	2,107	19,633
Net Electric Utility Plant	**2,760**	**28,727**	**37,049**	**476,817**	**3,056**	**35,149**
Nuclear Fuel	0	0	0	0	0	4,423
(less) Amort of Nucl Fuel	0	0	0	0	0	3,767
Net Elec Plant Incl Nucl Fuel	**2,760**	**28,727**	**37,049**	**476,817**	**3,056**	**35,806**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	413	2,085	0	0
Invest & Special Funds	0	0	2,579	140,298	4	31,294
Total Other Property & Investments	**0**	**0**	**2,992**	**142,383**	**4**	**31,294**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,681	7,213	11,075	36,602	54	21,672
Notes & Other Receivables	1,698	66	0	106	0	25,515
Customer Accts Receivable	0	3,745	1,356	10,786	773	19,915
(less) Accum Prov for Uncollected Accts	0	91	20	0	0	0
Fuel Stock & Exp Undistr	0	0	0	2,200	0	78
Materials & Supplies	641	0	1,157	6,884	93	0
Other Supplies & Misc	0	0	0	18	0	0
Prepayments	0	0	15	450	37	235
Accrued Utility Revenues	0	0	0	0	0	582
Miscellaneous Current & Accrued Assets	0	43	0	2,248	0	309
Total Current & Accrued Assets	**10,021**	**10,977**	**13,584**	**59,295**	**957**	**68,306**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,556	0	1,430
Extraordinary Losses, Study Cost	0	0	0	604	0	137
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	2,113	61	65,179
Total Deferred Debits	**0**	**0**	**0**	**6,273**	**61**	**66,745**
Total Assets & Other Debits	**12,781**	**39,704**	**53,625**	**684,768**	**4,078**	**202,150**
Proprietary Capital						
Investment of Municipality	0	17,106	0	0	848	806
Misc Capital	0	0	0	356	0	0
Retained Earnings	11,391	19,703	47,248	245,653	1,737	6,750
Total Proprietary Capital	**11,391**	**36,809**	**47,248**	**246,009**	**2,585**	**7,556**
Long-term Debt						
Bonds	0	0	0	429,745	0	128,850
Advances from Municipality & Other	239	0	300	38,565	0	0
Unamort Prem on Long-term Debt	0	0	0	1,230	0	636
(less) Unamort Discount on Long-term Debt	0	0	0	45,160	0	836
Total Long-term Debt	**239**	**0**	**300**	**424,380**	**0**	**128,650**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,837	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**2,837**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	129	0	0	2,700
Accounts Payable	682	1,837	1,946	6,272	1,112	41,166
Payables to Assoc Enterprises	0	0	0	4	208	0
Customer Deposits	356	492	307	0	42	0
Taxes Accrued	0	76	0	0	51	130
Interest Accrued	114	0	0	1,965	0	2,551
Misc Current & Accrued Liabilities	0	490	251	3,048	37	3,088
Total Current & Accrued Liabilities	**1,151**	**2,895**	**2,633**	**11,288**	**1,450**	**49,636**
Deferred Credits						
Customer Advances for Construction	0	0	452	0	0	0
Other Deferred Credits	0	0	2,992	254	43	16,307
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**3,444**	**254**	**43**	**16,307**
Total Liabilities and Other Credits	**12,781**	**39,704**	**53,625**	**684,768**	**4,078**	**202,150**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	32,291	34,713	56,521	106,868	7,650	14,365
Const Work in Progress	103	4,571	0	469	0	0
(less) Depr, Amort, and Depletion	19,000	19,707	29,710	40,884	5,026	7,229
Net Electric Utility Plant	13,393	19,577	26,811	66,453	2,623	7,136
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,393	19,577	26,811	66,453	2,623	7,136
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	300	0	26,280	0	0
Total Other Property & Investments	0	300	0	26,280	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,804	4,701	11,659	522	7,476	9,886
Notes & Other Receivables	3,922	2,046	0	1,526	231	234
Customer Accts Receivable	0	3,331	4,873	3,731	1,295	1,644
(less) Accum Prov for Uncollected Accts	75	1,035	-111	25	0	0
Fuel Stock & Exp Undistr	0	0	14	0	0	0
Materials & Supplies	623	282	652	2,017	555	725
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	89	2	0	0	0
Accrued Utility Revenues	1,666	0	0	0	0	0
Miscellaneous Current & Accrued Assets	774	0	58	0	0	0
Total Current & Accrued Assets	14,715	9,413	17,369	7,771	9,557	12,489
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	3,158	0	0	0
Total Deferred Debits	0	0	3,158	0	0	0
Total Assets & Other Debits	28,108	29,291	47,338	100,505	12,181	19,625
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,869	16,652	40,706	51,733	11,355	18,023
Total Proprietary Capital	11,869	16,652	40,706	51,733	11,355	18,023
Long-term Debt						
Bonds	5,589	182	180	29,281	0	0
Advances from Municipality & Other	0	6,077	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	5,589	6,259	180	29,281	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	14,575	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	14,575	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	5,481	3,802	3,164	2,923	613	1,083
Payables to Assoc Enterprises	0	0	0	0	4	50
Customer Deposits	2,956	263	1,458	625	166	453
Taxes Accrued	262	279	357	0	0	0
Interest Accrued	41	0	294	935	0	0
Misc Current & Accrued Liabilities	1,911	119	928	433	43	0
Total Current & Accrued Liabilities	10,650	4,463	6,200	4,916	825	1,586
Deferred Credits						
Customer Advances for Construction	0	0	103	0	0	16
Other Deferred Credits	0	1,916	150	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	1,916	253	0	0	16
Total Liabilities and Other Credits	28,108	29,291	47,338	100,505	12,181	19,625

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	15,479	576,473	119,578	490,119	53,218	78,101
Const Work in Progress	825	4,006	2,665	12,044	0	8,085
(less) Depr, Amort, and Depletion	6,521	121,473	56,556	170,620	27,242	24,436
Net Electric Utility Plant	**9,784**	**459,006**	**65,687**	**331,543**	**25,976**	**61,750**
Nuclear Fuel	0	10,122	0	6,113	0	0
(less) Amort of Nucl Fuel	0	0	0	5,012	0	0
Net Elec Plant Incl Nucl Fuel	**9,784**	**469,128**	**65,687**	**332,645**	**25,976**	**61,750**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,640	133,437	11,134	0	2,027	15,265
Total Other Property & Investments	**3,640**	**133,437**	**11,134**	**0**	**2,027**	**15,265**
Current and Accrued Assets						
Cash, Working Funds & Investments	0	59,841	11,982	108,303	3,571	12,872
Notes & Other Receivables	0	15,935	351	9,654	12,958	0
Customer Accts Receivable	3,108	5,766	2,992	15,116	4,349	6,775
(less) Accum Prov for Uncollected Accts	200	0	36	696	902	138
Fuel Stock & Exp Undistr	0	1,387	0	4,198	206	0
Materials & Supplies	1,072	1,633	3,248	3,977	2,472	1,884
Other Supplies & Misc	0	0	27	64	0	0
Prepayments	0	4,130	104	2,118	0	0
Accrued Utility Revenues	0	0	2,833	8,665	0	0
Miscellaneous Current & Accrued Assets	0	0	537	408	18	0
Total Current & Accrued Assets	**3,981**	**88,692**	**22,038**	**151,807**	**22,672**	**21,394**
Deferred Debits						
Unamortized Debt Expenses	0	11,063	872	2,461	0	733
Extraordinary Losses, Study Cost	0	0	240	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	268,002	0	37,902	0	0
Total Deferred Debits	**0**	**279,065**	**1,112**	**40,364**	**0**	**733**
Total Assets & Other Debits	**17,405**	**970,322**	**99,970**	**524,815**	**50,675**	**99,142**
Proprietary Capital						
Investment of Municipality	27	0	0	0	3,980	0
Misc Capital	0	0	0	0	0	6,515
Retained Earnings	11,619	0	41,347	203,618	39,381	17,780
Total Proprietary Capital	**11,646**	**0**	**41,347**	**203,618**	**43,361**	**24,294**
Long-term Debt						
Bonds	0	885,720	49,517	232,833	0	59,239
Advances from Municipality & Other	0	33,679	0	43,689	0	0
Unamort Prem on Long-term Debt	0	–4,940	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	30,093	1,173	3,195	0	0
Total Long-term Debt	**0**	**884,366**	**48,344**	**273,328**	**0**	**59,239**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,088	0	309	618
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,088**	**0**	**309**	**618**
Current and Accrued Liabilities						
Notes Payable	3,000	27,783	1,591	0	0	0
Accounts Payable	1,843	30,989	3,087	9,357	2,070	3,406
Payables to Assoc Enterprises	0	0	0	0	3,180	0
Customer Deposits	707	0	2,700	5,801	1,755	2,283
Taxes Accrued	7	0	19	609	0	0
Interest Accrued	0	23,346	1,343	6,889	0	1,844
Misc Current & Accrued Liabilities	202	3,165	451	18,430	0	7,458
Total Current & Accrued Liabilities	**5,759**	**85,283**	**9,191**	**41,086**	**7,005**	**14,991**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	673	0	6,784	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**673**	**0**	**6,784**	**0**	**0**
Total Liabilities and Other Credits	**17,405**	**970,322**	**99,970**	**524,815**	**50,675**	**99,142**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	2,936,157	159,925	250,541	84,848	600,487	53,004
Const Work in Progress	33,459	4,753	5,893	89	27,353	235
(less) Depr, Amort, and Depletion	887,488	56,741	83,425	44,390	238,759	19,217
Net Electric Utility Plant	**2,082,128**	**107,937**	**173,009**	**40,547**	**389,081**	**34,023**
Nuclear Fuel	0	0	2,917	0	0	999
(less) Amort of Nucl Fuel	0	0	2,389	0	0	595
Net Elec Plant Incl Nucl Fuel	**2,082,128**	**107,937**	**173,538**	**40,547**	**389,081**	**34,427**
Other Property & Investments						
Nonutility Property	0	19,284	0	0	90,496	0
(less) Accum Provisions for Depr & Amort	0	16,274	0	0	22,572	0
Invest in Assoc Enterprises	1,505	0	0	0	0	0
Invest & Special Funds	692,432	23,148	124,375	16,932	224,884	0
Total Other Property & Investments	**693,937**	**26,157**	**124,375**	**16,932**	**292,809**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	122,533	4,719	11,784	1,344	9,364	23,757
Notes & Other Receivables	10,659	249	516	5	3,274	334
Customer Accts Receivable	91,001	5,028	8,536	2,587	15,245	4,444
(less) Accum Prov for Uncollected Accts	1,714	164	156	0	601	331
Fuel Stock & Exp Undistr	34,835	477	545	0	5,874	0
Materials & Supplies	46,024	1,864	6,218	0	18,643	1,442
Other Supplies & Misc	0	0	0	1,834	0	0
Prepayments	158	551	44	70	34	0
Accrued Utility Revenues	0	0	0	0	6,985	0
Miscellaneous Current & Accrued Assets	10,052	0	166	0	125	0
Total Current & Accrued Assets	**313,549**	**12,725**	**27,653**	**5,840**	**58,943**	**29,645**
Deferred Debits						
Unamortized Debt Expenses	20,606	2,453	3,450	512	1,801	92
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	507,106	166	38,105	0	0	0
Total Deferred Debits	**527,712**	**2,619**	**41,555**	**512**	**1,801**	**92**
Total Assets & Other Debits	**3,617,326**	**149,439**	**367,122**	**63,831**	**742,634**	**64,165**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	3,204
Retained Earnings	723,274	26,490	129,250	25,202	236,588	41,285
Total Proprietary Capital	**723,274**	**26,490**	**129,250**	**25,202**	**236,588**	**44,489**
Long-term Debt						
Bonds	2,699,299	111,604	233,230	33,430	472,416	12,816
Advances from Municipality & Other	5,506	0	0	0	20,872	2,349
Unamort Prem on Long-term Debt	0	0	0	0	5,914	0
(less) Unamort Discount on Long-term Debt	87,937	0	27,393	0	25,483	77
Total Long-term Debt	**2,616,868**	**111,604**	**205,837**	**33,430**	**473,719**	**15,088**
Other Noncurrent Liabilities						
Accum Operating Provisions	119,459	0	109	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**119,459**	**0**	**109**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	45,024	4,951	6,663	1,865	10,269	1,779
Payables to Assoc Enterprises	4,400	0	1,116	991	0	0
Customer Deposits	15,191	4,218	2,899	0	5,328	1,513
Taxes Accrued	1,682	210	373	175	533	0
Interest Accrued	69,321	1,053	5,055	0	13,556	418
Misc Current & Accrued Liabilities	10,093	683	14,737	2,168	2,291	770
Total Current & Accrued Liabilities	**145,711**	**11,114**	**30,843**	**5,200**	**31,977**	**4,480**
Deferred Credits						
Customer Advances for Construction	0	0	1,084	0	0	108
Other Deferred Credits	12,014	230	0	0	350	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**12,014**	**230**	**1,084**	**0**	**350**	**108**
Total Liabilities and Other Credits	**3,617,326**	**149,439**	**367,122**	**63,831**	**742,634**	**64,165**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	60,863	100,457	1,675,320	6,928	156,560	76,625
Const Work in Progress	1,066	10,319	58,020	0	5,015	60
(less) Depr, Amort, and Depletion	26,870	38,554	466,925	3,458	32,656	29,226
Net Electric Utility Plant	35,059	72,222	1,266,415	3,470	128,919	47,459
Nuclear Fuel	2,235	2,605	27,288	0	0	0
(less) Amort of Nucl Fuel	2,042	1,672	21,198	0	0	0
Net Elec Plant Incl Nucl Fuel	35,251	73,155	1,272,506	3,470	128,919	47,459
Other Property & Investments						
Nonutility Property	66,949	0	533	0	0	0
(less) Accum Provisions for Depr & Amort	18,186	0	12	0	0	0
Invest in Assoc Enterprises	0	1,484	0	0	0	0
Invest & Special Funds	18,382	29,640	240,097	729	0	0
Total Other Property & Investments	67,146	31,124	240,619	729	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,669	2	80,227	125	17,806	2,405
Notes & Other Receivables	349	1,343	3,476	1,225	819	14
Customer Accts Receivable	1,732	6,050	43,549	854	2,451	208
(less) Accum Prov for Uncollected Accts	57	484	0	0	0	191
Fuel Stock & Exp Undistr	13	0	9,016	0	105	0
Materials & Supplies	1,611	2,137	28,461	89	1,291	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	76	530	0	30	110	1
Accrued Utility Revenues	2,138	5,669	16,700	0	3,570	0
Miscellaneous Current & Accrued Assets	39	152	6,901	0	0	0
Total Current & Accrued Assets	7,570	15,400	188,329	2,323	26,152	2,437
Deferred Debits						
Unamortized Debt Expenses	641	149	2,233	0	1,931	384
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,322	0	27,893	0	0	8,918
Total Deferred Debits	1,963	149	30,126	0	1,931	9,301
Total Assets & Other Debits	111,930	119,827	1,731,580	6,521	157,002	59,198
Proprietary Capital						
Investment of Municipality	34,680	0	0	0	0	0
Misc Capital	0	0	0	0	0	4,769
Retained Earnings	8,818	82,601	399,531	5,155	7,423	29,783
Total Proprietary Capital	43,498	82,601	399,531	5,155	7,423	34,552
Long-term Debt						
Bonds	61,630	17,100	1,324,167	0	147,762	22,890
Advances from Municipality & Other	0	0	0	26	0	-252
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,100	0	121,178	0	13,511	0
Total Long-term Debt	60,530	17,100	1,202,989	26	134,251	22,638
Other Noncurrent Liabilities						
Accum Operating Provisions	1,928	2,118	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,928	2,118	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	775
Accounts Payable	2,456	5,100	35,434	694	10,558	407
Payables to Assoc Enterprises	0	1,315	1,925	0	0	0
Customer Deposits	1,042	3,565	7,832	375	0	529
Taxes Accrued	82	398	0	0	611	0
Interest Accrued	1,564	539	33,432	0	524	244
Misc Current & Accrued Liabilities	780	394	8,122	54	0	52
Total Current & Accrued Liabilities	5,924	11,310	86,745	1,123	11,693	2,008
Deferred Credits						
Customer Advances for Construction	14	5,400	8,547	216	0	0
Other Deferred Credits	36	1,299	33,768	0	3,635	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	50	6,699	42,315	216	3,635	0
Total Liabilities and Other Credits	111,930	119,827	1,731,580	6,521	157,002	59,198

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30	Georgia Albany Water Gas & Light Comm June 30	Georgia Cairo City of June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	439,693	164,831	34,242	5,510	71,989	13,627
Const Work in Progress	48,608	31	0	0	10,371	0
(less) Depr, Amort, and Depletion	194,278	57,028	21,999	3,015	19,534	4,479
Net Electric Utility Plant	294,023	107,834	12,244	2,495	62,826	9,148
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	294,023	107,834	12,244	2,495	62,826	9,148
Other Property & Investments						
Nonutility Property	8,337	0	50,565	0	0	0
(less) Accum Provisions for Depr & Amort	4,727	0	29,809	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	107,127	13,324	14,423	0	0	0
Total Other Property & Investments	110,737	13,324	35,178	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	24,227	10,208	276	1,228	9,009	3,031
Notes & Other Receivables	1,444	166	0	25	1,990	0
Customer Accts Receivable	15,559	6,890	9,987	1,420	3,207	2,749
(less) Accum Prov for Uncollected Accts	1,330	951	280	369	0	21
Fuel Stock & Exp Undistr	8,306	2,573	0	0	0	0
Materials & Supplies	0	3,371	3,548	456	0	862
Other Supplies & Misc	0	0	2,884	23	1,421	18
Prepayments	0	3	754	0	83	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	140	0	0	561	0
Total Current & Accrued Assets	48,206	22,399	17,168	2,781	16,271	6,639
Deferred Debits						
Unamortized Debt Expenses	439	980	0	0	1,020	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	439	980	0	0	1,020	0
Total Assets & Other Debits	453,405	144,536	64,590	5,276	80,117	15,787
Proprietary Capital						
Investment of Municipality	0	19,265	0	0	6,905	0
Misc Capital	0	0	15,706	0	0	0
Retained Earnings	277,620	33,428	36,380	4,372	39,767	12,632
Total Proprietary Capital	277,620	52,694	52,086	4,372	46,672	12,632
Long-term Debt						
Bonds	100,161	84,907	0	0	5,370	0
Advances from Municipality & Other	0	397	1,366	0	22,296	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	888	1,643	0	0	0	0
Total Long-term Debt	99,273	83,662	1,366	0	27,666	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	1,452	0	0	1,145	0
Accounts Payable	67,768	2,743	7,219	661	2,815	2,127
Payables to Assoc Enterprises	8,406	0	195	0	108	0
Customer Deposits	0	2,082	0	108	1,310	498
Taxes Accrued	0	0	0	0	9	0
Interest Accrued	0	1,528	0	0	289	0
Misc Current & Accrued Liabilities	0	376	3,462	136	102	430
Total Current & Accrued Liabilities	76,174	8,181	10,876	904	5,780	3,055
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	100
Other Deferred Credits	338	0	262	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	338	0	262	0	0	100
Total Liabilities and Other Credits	453,405	144,536	64,590	5,276	80,117	15,787

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Georgia College Park City of	Georgia Covington City of	Georgia Crisp County Power Comm	Georgia Dalton City of	Georgia Douglas City of	Georgia East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,956	7,432	45,756	219,991	4,726	7,855
Const Work in Progress	0	0	40	38	0	0
(less) Depr, Amort, and Depletion	4,538	4,013	26,680	78,969	2,673	4,269
Net Electric Utility Plant	5,418	3,420	19,116	141,060	2,053	3,586
Nuclear Fuel	0	0	0	11,331	0	0
(less) Amort of Nucl Fuel	0	0	0	6,747	0	0
Net Elec Plant Incl Nucl Fuel	5,418	3,420	19,116	145,644	2,053	3,586
Other Property & Investments						
Nonutility Property	0	0	0	2,252	808	0
(less) Accum Provisions for Depr & Amort	0	0	0	1,235	526	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	2,195	157,647	0	0
Total Other Property & Investments	0	0	2,195	158,664	283	0
Current and Accrued Assets						
Cash, Working Funds & Investments	8,560	211	1,593	18,914	1,088	0
Notes & Other Receivables	831	0	187	264	514	3,302
Customer Accts Receivable	1,708	1,610	1,461	3,666	1,729	3,997
(less) Accum Prov for Uncollected Accts	95	9	45	103	84	341
Fuel Stock & Exp Undistr	0	1	95	1,561	0	0
Materials & Supplies	0	316	450	4,273	680	850
Other Supplies & Misc	2	0	135	0	0	0
Prepayments	47	16	68	60	0	22
Accrued Utility Revenues	0	0	0	1,605	0	0
Miscellaneous Current & Accrued Assets	0	144	10	0	0	0
Total Current & Accrued Assets	11,052	2,289	3,955	30,240	3,926	7,829
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,916	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	904	0	0
Total Deferred Debits	0	0	0	4,820	0	0
Total Assets & Other Debits	16,470	5,709	25,266	339,368	6,262	11,415
Proprietary Capital						
Investment of Municipality	1,285	1,317	0	0	280	0
Misc Capital	0	0	0	0	1,292	0
Retained Earnings	12,653	2,583	23,343	277,206	4,284	7,323
Total Proprietary Capital	13,938	3,901	23,343	277,206	5,856	7,323
Long-term Debt						
Bonds	0	289	0	45,158	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	1,971	0	0
Total Long-term Debt	0	289	0	43,187	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,127	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	1,127	0	0
Current and Accrued Liabilities						
Notes Payable	1,684	0	0	0	0	0
Accounts Payable	530	1,027	1,182	3,376	0	2,775
Payables to Assoc Enterprises	0	0	0	540	0	0
Customer Deposits	0	422	400	700	309	474
Taxes Accrued	0	0	95	0	0	0
Interest Accrued	0	1	0	939	0	0
Misc Current & Accrued Liabilities	318	52	245	3,243	96	844
Total Current & Accrued Liabilities	2,532	1,502	1,923	8,798	406	4,092
Deferred Credits						
Customer Advances for Construction	0	17	0	2,373	0	0
Other Deferred Credits	0	0	0	6,677	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	17	0	9,050	0	0
Total Liabilities and Other Credits	16,470	5,709	25,266	339,368	6,262	11,415

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	7,471	13,361	119,900	13,298	47,756	7,580
Const Work in Progress	0	0	0	0	0	0
(less) Depr, Amort, and Depletion	3,708	206	28,860	4,464	21,781	4,371
Net Electric Utility Plant	3,763	13,155	91,040	8,834	25,974	3,209
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,763	13,155	91,040	8,834	25,974	3,209
Other Property & Investments						
Nonutility Property	19,660	43,313	0	0	58,526	810
(less) Accum Provisions for Depr & Amort	6,059	2,872	0	0	24,710	617
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,955	0	4,941	0	0	0
Total Other Property & Investments	15,556	40,441	4,941	0	33,816	193
Current and Accrued Assets						
Cash, Working Funds & Investments	1,497	3,046	3,357	1,280	36,324	46
Notes & Other Receivables	13	4,222	0	0	222	553
Customer Accts Receivable	689	0	5,463	2,042	11,148	1,614
(less) Accum Prov for Uncollected Accts	156	0	0	214	808	431
Fuel Stock & Exp Undistr	1	0	0	0	0	0
Materials & Supplies	664	836	1,614	0	2,443	752
Other Supplies & Misc	0	0	287	0	0	0
Prepayments	0	91	0	0	18	18
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	190	0	0	0
Total Current & Accrued Assets	2,708	8,194	10,911	3,108	49,347	2,552
Deferred Debits						
Unamortized Debt Expenses	614	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	2,572	0
Total Deferred Debits	614	0	0	0	2,572	0
Total Assets & Other Debits	22,642	61,791	106,892	11,942	111,708	5,953
Proprietary Capital						
Investment of Municipality	0	0	0	0	1,206	12
Misc Capital	0	0	27,357	0	49	0
Retained Earnings	16,660	34,208	32,994	10,802	97,197	5,013
Total Proprietary Capital	16,660	34,208	60,351	10,802	98,452	5,025
Long-term Debt						
Bonds	3,315	25,260	0	0	0	0
Advances from Municipality & Other	0	0	0	0	125	0
Unamort Prem on Long-term Debt	1,627	0	41,226	0	0	0
(less) Unamort Discount on Long-term Debt	522	0	0	0	0	0
Total Long-term Debt	4,420	25,260	41,226	0	125	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	21
Accounts Payable	1,144	394	2,740	1,140	6,981	899
Payables to Assoc Enterprises	0	0	1,895	0	0	0
Customer Deposits	237	952	680	0	2,572	0
Taxes Accrued	0	0	0	0	352	0
Interest Accrued	40	0	0	0	0	0
Misc Current & Accrued Liabilities	130	977	0	0	3,226	0
Total Current & Accrued Liabilities	1,550	2,323	5,315	1,140	13,131	920
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	12	0	0	0	0	8
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	12	0	0	0	0	8
Total Liabilities and Other Credits	22,642	61,791	106,892	11,942	111,708	5,953

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	3,085,456	15,757	0	19,197	135,528	20,679
Const Work in Progress	42,270	0	0	12	117	0
(less) Depr, Amort, and Depletion	1,118,511	6,223	0	6,293	45,111	9,070
Net Electric Utility Plant	2,009,215	9,534	0	12,916	90,534	11,610
Nuclear Fuel	443,724	0	0	0	0	0
(less) Amort of Nucl Fuel	390,573	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	2,062,366	9,534	0	12,916	90,534	11,610
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,715	0	0	0	0	0
Invest & Special Funds	1,202,590	477	0	0	11,110	0
Total Other Property & Investments	1,204,305	477	0	0	11,110	0
Current and Accrued Assets						
Cash, Working Funds & Investments	126,493	31	0	3,289	9,775	7,116
Notes & Other Receivables	39,474	0	0	2,412	419	820
Customer Accts Receivable	37,942	658	0	2,156	2,625	1,490
(less) Accum Prov for Uncollected Accts	0	0	0	282	562	0
Fuel Stock & Exp Undistr	8,731	0	0	0	0	0
Materials & Supplies	36,531	794	0	633	2,094	1,182
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	12,247	0	0	44	0	7
Accrued Utility Revenues	0	617	0	1,867	0	0
Miscellaneous Current & Accrued Assets	0	0	0	3	437	0
Total Current & Accrued Assets	261,418	2,100	0	10,123	14,788	10,616
Deferred Debits						
Unamortized Debt Expenses	315,084	0	0	0	1,231	0
Extraordinary Losses, Study Cost	73	0	0	0	9	0
Misc Debt, R & D Exp, Unamrt Losses	787,286	0	0	0	117	0
Total Deferred Debits	1,102,443	0	0	0	1,357	0
Total Assets & Other Debits	4,630,532	12,111	0	23,039	117,789	22,226
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	10,228	0	201	0	0
Retained Earnings	0	0	0	15,290	35,621	20,887
Total Proprietary Capital	0	10,228	0	15,491	35,621	20,887
Long-term Debt						
Bonds	4,085,781	21	0	0	43,621	0
Advances from Municipality & Other	49,807	0	0	0	0	0
Unamort Prem on Long-term Debt	31,142	0	0	0	1,923	0
(less) Unamort Discount on Long-term Debt	47,163	0	0	0	0	0
Total Long-term Debt	4,119,567	21	0	0	45,543	0
Other Noncurrent Liabilities						
Accum Operating Provisions	6,899	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	6,899	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	3,067	0	0
Accounts Payable	64,175	779	0	2,661	1,905	1,059
Payables to Assoc Enterprises	12,569	0	0	921	113	0
Customer Deposits	0	646	0	681	1	98
Taxes Accrued	2	0	0	30	0	0
Interest Accrued	91,176	436	0	0	27,520	0
Misc Current & Accrued Liabilities	1,093	0	0	189	7,085	182
Total Current & Accrued Liabilities	169,015	1,861	0	7,548	36,624	1,339
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	335,051	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	335,051	0	0	0	0	0
Total Liabilities and Other Credits	4,630,532	12,111	0	23,039	117,789	22,226

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,804	101,341	134,933	33,034	20,380	33,261
Const Work in Progress	0	1,145	17,030	0	689	6,065
(less) Depr, Amort, and Depletion	12,143	18,828	33,231	0	14,101	19,048
Net Electric Utility Plant	**17,661**	**83,658**	**118,732**	**33,034**	**6,968**	**20,277**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**17,661**	**83,658**	**118,732**	**33,034**	**6,968**	**20,277**
Other Property & Investments						
Nonutility Property	0	0	0	325	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,052	0	9,857	3,994	0	3,139
Total Other Property & Investments	**2,052**	**0**	**9,857**	**4,319**	**0**	**3,139**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,543	29,214	49,032	2,503	559	7,436
Notes & Other Receivables	189	0	0	856	37	66
Customer Accts Receivable	1,137	4,312	5,280	210	878	1,186
(less) Accum Prov for Uncollected Accts	0	0	164	0	24	87
Fuel Stock & Exp Undistr	0	0	0	27	0	97
Materials & Supplies	518	0	4,318	0	834	701
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	32	198	13	34	56
Accrued Utility Revenues	0	0	273	0	0	0
Miscellaneous Current & Accrued Assets	0	0	1,264	156	0	55
Total Current & Accrued Assets	**3,387**	**33,557**	**60,200**	**3,766**	**2,318**	**9,510**
Deferred Debits						
Unamortized Debt Expenses	49	2,584	0	0	0	125
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	3,274	0	343	0	993
Total Deferred Debits	**49**	**5,858**	**0**	**343**	**0**	**1,118**
Total Assets & Other Debits	**23,150**	**123,074**	**188,789**	**41,463**	**9,286**	**34,045**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	2,666	0	35,083	1,198	0	0
Retained Earnings	17,088	11,086	117,679	18,537	8,515	15,022
Total Proprietary Capital	**19,753**	**11,086**	**152,762**	**19,736**	**8,515**	**15,022**
Long-term Debt						
Bonds	1,900	111,600	27,050	20,160	0	15,705
Advances from Municipality & Other	0	0	795	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	5,358	0	0	0	361
Total Long-term Debt	**1,900**	**106,242**	**27,845**	**20,160**	**0**	**15,344**
Other Noncurrent Liabilities						
Accum Operating Provisions	425	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**425**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	100	0	0	91	0	845
Accounts Payable	885	4,031	2,848	384	578	1,254
Payables to Assoc Enterprises	87	0	1,576	0	0	0
Customer Deposits	0	0	0	182	114	39
Taxes Accrued	0	0	0	24	0	50
Interest Accrued	0	1,634	0	572	0	393
Misc Current & Accrued Liabilities	0	80	3,759	315	79	736
Total Current & Accrued Liabilities	**1,072**	**5,745**	**8,183**	**1,567**	**771**	**3,317**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	68
Other Deferred Credits	0	0	0	0	0	293
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**362**
Total Liabilities and Other Credits	**23,150**	**123,074**	**188,789**	**41,463**	**9,286**	**34,045**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	401,341	37,316	62,922	17,551	9,528	33,810
Const Work in Progress	50,446	0	1,496	4,526	0	237
(less) Depr, Amort, and Depletion	212,697	10,311	27,368	6,353	5,205	19,649
Net Electric Utility Plant	239,089	27,006	37,050	15,724	4,322	14,398
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	239,089	27,006	37,050	15,724	4,322	14,398
Other Property & Investments						
Nonutility Property	4,987	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	40,588	0	0	0	0	0
Total Other Property & Investments	45,574	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	10,739	13,364	3,430	8,305	1,994	8,885
Notes & Other Receivables	299	431	262	0	0	0
Customer Accts Receivable	10,491	1,508	1,734	151	428	431
(less) Accum Prov for Uncollected Accts	674	4	497	0	9	0
Fuel Stock & Exp Undistr	2,196	0	0	0	0	80
Materials & Supplies	6,632	52	908	550	680	684
Other Supplies & Misc	786	29	8	0	0	1
Prepayments	316	166	0	37	2	140
Accrued Utility Revenues	3,897	205	0	0	0	0
Miscellaneous Current & Accrued Assets	18	0	0	0	0	81
Total Current & Accrued Assets	34,701	15,751	5,846	9,043	3,095	10,303
Deferred Debits						
Unamortized Debt Expenses	288	0	181	0	0	117
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	497	342	7	395
Total Deferred Debits	288	0	678	342	7	511
Total Assets & Other Debits	319,653	42,756	43,573	25,109	7,424	25,212
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	13,227	0	0	286	0	0
Retained Earnings	176,876	40,829	31,607	22,781	6,402	17,892
Total Proprietary Capital	190,104	40,829	31,607	23,067	6,402	17,892
Long-term Debt						
Bonds	95,795	0	3,705	235	0	5,300
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	-1,806	0	0	0	0	0
Total Long-term Debt	97,601	0	3,705	235	0	5,300
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	49	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	49	0	0	0
Current and Accrued Liabilities						
Notes Payable	7,575	0	0	0	0	0
Accounts Payable	13,682	1,378	4,029	1,751	707	1,727
Payables to Assoc Enterprises	0	372	0	0	0	0
Customer Deposits	716	147	327	35	118	97
Taxes Accrued	3	5	109	21	2	4
Interest Accrued	2,945	0	0	0	0	0
Misc Current & Accrued Liabilities	83	0	0	0	0	192
Total Current & Accrued Liabilities	25,004	1,902	4,465	1,807	826	2,020
Deferred Credits						
Customer Advances for Construction	981	0	3,748	0	0	0
Other Deferred Credits	0	25	0	0	196	0
Unamort Gain on Reacqr Debt	5,963	0	0	0	0	0
Total Deferred Credits	6,945	25	3,748	0	196	0
Total Liabilities and Other Credits	319,653	42,756	43,573	25,109	7,424	25,212

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	20,963	11,052	317,470	22,967	10,206	62,694
Const Work in Progress	0	0	3,094	25	0	14
(less) Depr, Amort, and Depletion	8,546	3,060	91,485	8,625	5,518	31,753
Net Electric Utility Plant	12,417	7,992	229,079	14,367	4,689	30,954
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	12,417	7,992	229,079	14,367	4,689	30,954
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,135	0	3,792	0	4,200
Total Other Property & Investments	0	1,135	0	3,792	0	4,200
Current and Accrued Assets						
Cash, Working Funds & Investments	10,929	1,202	120,734	1,428	4,517	706
Notes & Other Receivables	55	248	2,583	0	4	77
Customer Accts Receivable	924	449	17,193	975	630	1,318
(less) Accum Prov for Uncollected Accts	0	0	0	−13	4	0
Fuel Stock & Exp Undistr	0	0	1,194	30	0	0
Materials & Supplies	511	418	1,378	1,585	227	226
Other Supplies & Misc	0	0	33	0	0	1,552
Prepayments	38	0	2,833	75	0	422
Accrued Utility Revenues	0	0	0	0	0	14
Miscellaneous Current & Accrued Assets	52	0	1,915	0	320	0
Total Current & Accrued Assets	12,509	2,316	147,863	4,107	5,694	4,315
Deferred Debits						
Unamortized Debt Expenses	0	31	4,618	84	0	0
Extraordinary Losses, Study Cost	0	0	0	−7	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	66,924	0	0	0
Total Deferred Debits	0	31	71,542	77	0	0
Total Assets & Other Debits	24,926	11,474	448,483	22,343	10,383	39,469
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	302	0	0
Retained Earnings	20,690	8,796	64,228	13,238	9,178	29,337
Total Proprietary Capital	20,690	8,796	64,228	13,539	9,178	29,337
Long-term Debt						
Bonds	0	540	392,045	6,700	0	5,755
Advances from Municipality & Other	0	0	−33,046	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	11,698	0	0	0
Total Long-term Debt	0	540	347,302	6,700	0	5,755
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	3,618	0	0	504
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	3,618	0	0	504
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	938	1,106	13,130	968	536	1,022
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	198	106	0	216	96	80
Taxes Accrued	−4	20	1,041	0	46	0
Interest Accrued	0	0	11,127	0	0	146
Misc Current & Accrued Liabilities	231	17	8,038	29	389	2,626
Total Current & Accrued Liabilities	1,363	1,249	33,336	1,213	1,068	3,874
Deferred Credits						
Customer Advances for Construction	0	890	0	0	137	0
Other Deferred Credits	2,873	0	0	890	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,873	890	0	890	137	0
Total Liabilities and Other Credits	24,926	11,474	448,483	22,343	10,383	39,469

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	35,727	32,090	103,736	8,407	11,429	106,379
Const Work in Progress	279	47	2,462	0	63	0
(less) Depr, Amort, and Depletion	17,852	19,166	49,554	0	5,225	65,153
Net Electric Utility Plant	**18,154**	**12,972**	**56,644**	**8,407**	**6,266**	**41,226**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**18,154**	**12,972**	**56,644**	**8,407**	**6,266**	**41,226**
Other Property & Investments						
Nonutility Property	18	22	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,276	0	15,622	0	251	7,414
Total Other Property & Investments	**1,293**	**22**	**15,622**	**0**	**251**	**7,414**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,636	5,584	7,201	2,857	1,052	13,034
Notes & Other Receivables	22	19	2,500	0	3	746
Customer Accts Receivable	2,832	451	3,785	707	513	2,243
(less) Accum Prov for Uncollected Accts	497	33	5	0	55	17
Fuel Stock & Exp Undistr	0	66	1,399	0	0	747
Materials & Supplies	1,523	249	2,067	0	210	1,085
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	60	40	308	24	0	7
Accrued Utility Revenues	0	0	599	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	113	0	0
Total Current & Accrued Assets	**9,576**	**6,376**	**17,852**	**3,701**	**1,723**	**17,845**
Deferred Debits						
Unamortized Debt Expenses	0	17	0	10	0	76
Extraordinary Losses, Study Cost	0	0	2	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	734	0	46	0
Total Deferred Debits	**0**	**17**	**736**	**10**	**46**	**76**
Total Assets & Other Debits	**29,024**	**19,387**	**90,855**	**12,118**	**8,286**	**66,563**
Proprietary Capital						
Investment of Municipality	0	199	0	0	0	0
Misc Capital	0	0	0	64	471	0
Retained Earnings	25,730	16,809	82,195	9,044	6,795	43,962
Total Proprietary Capital	**25,730**	**17,007**	**82,195**	**9,109**	**7,266**	**43,962**
Long-term Debt						
Bonds	0	1,340	0	0	0	15,038
Advances from Municipality & Other	101	0	0	0	0	30
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	7	0	0	0	0
Total Long-term Debt	**101**	**1,333**	**0**	**0**	**0**	**15,068**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	51	0	0	0	447
Accum Prov for Rate Refunds	0	0	0	2,905	0	0
Total Other Noncurrent Liabilities	**0**	**51**	**0**	**2,905**	**0**	**447**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	3,190
Accounts Payable	1,992	456	5,014	33	491	1,552
Payables to Assoc Enterprises	0	0	1,484	0	1	0
Customer Deposits	716	26	173	51	250	462
Taxes Accrued	172	0	207	1	12	0
Interest Accrued	29	19	0	2	0	483
Misc Current & Accrued Liabilities	0	26	422	12	61	1,399
Total Current & Accrued Liabilities	**2,909**	**527**	**7,300**	**99**	**815**	**7,086**
Deferred Credits						
Customer Advances for Construction	284	469	1,360	0	0	0
Other Deferred Credits	0	0	0	6	205	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**284**	**469**	**1,360**	**6**	**205**	**0**
Total Liabilities and Other Credits	**29,024**	**19,387**	**90,855**	**12,118**	**8,286**	**66,563**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	75,665	10,990	299,042	0	26,298	29,251
Const Work in Progress	136	0	4,416	0	609	0
(less) Depr, Amort, and Depletion	42,221	4,812	145,821	0	15,758	12,031
Net Electric Utility Plant	**33,579**	**6,178**	**157,637**	**0**	**11,149**	**17,219**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**33,579**	**6,178**	**157,637**	**0**	**11,149**	**17,219**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	6,153	0	0	0	0	0
Invest & Special Funds	3,060	198	76,976	0	19,796	0
Total Other Property & Investments	**9,213**	**198**	**76,976**	**0**	**19,796**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,735	1,007	4,555	10,739	5,673	2,046
Notes & Other Receivables	1	69	11	0	512	0
Customer Accts Receivable	1,572	205	5,204	840	387	334
(less) Accum Prov for Uncollected Accts	16	0	–20	0	20	0
Fuel Stock & Exp Undistr	923	0	4,062	0	268	12
Materials & Supplies	508	275	4,274	546	598	351
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	132	34	355	0	33	0
Accrued Utility Revenues	362	233	0	151	280	0
Miscellaneous Current & Accrued Assets	327	0	487	256	0	0
Total Current & Accrued Assets	**11,546**	**1,823**	**18,967**	**12,533**	**7,731**	**2,744**
Deferred Debits						
Unamortized Debt Expenses	0	0	1,428	39	0	0
Extraordinary Losses, Study Cost	0	0	4,263	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,708	0	0	0	0	0
Total Deferred Debits	**2,708**	**0**	**5,690**	**39**	**0**	**0**
Total Assets & Other Debits	**57,046**	**8,198**	**259,271**	**12,571**	**38,675**	**19,963**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	52,292	7,222	133,285	2,174	37,860	6,333
Total Proprietary Capital	**52,292**	**7,222**	**133,285**	**2,174**	**37,860**	**6,333**
Long-term Debt						
Bonds	0	324	120,310	9,835	5	13,630
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	5,207	138	0	0
Total Long-term Debt	**0**	**324**	**115,103**	**9,697**	**5**	**13,630**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	916	308	1,431	518	357	0
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	84	43	169	2	21	0
Taxes Accrued	356	0	149	0	26	0
Interest Accrued	14	0	3,467	69	1	0
Misc Current & Accrued Liabilities	422	301	1,403	112	405	0
Total Current & Accrued Liabilities	**1,791**	**653**	**6,620**	**700**	**810**	**0**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,962	0	4,263	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**2,962**	**0**	**4,263**	**0**	**0**	**0**
Total Liabilities and Other Credits	**57,046**	**8,198**	**259,271**	**12,571**	**38,675**	**19,963**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	43,333	18,048	641,588	1,535	52,687	35,286
Const Work in Progress	0	0	22,306	0	14,872	12
(less) Depr, Amort, and Depletion	28,315	9,661	286,500	0	32,142	17,990
Net Electric Utility Plant	15,018	8,387	377,394	1,535	35,417	17,308
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	760	0	0
Net Elec Plant Incl Nucl Fuel	15,018	8,387	377,394	775	35,417	17,308
Other Property & Investments						
Nonutility Property	0	521	0	0	859	0
(less) Accum Provisions for Depr & Amort	0	365	0	0	0	0
Invest in Assoc Enterprises	1,085	67	0	0	0	0
Invest & Special Funds	246	0	14,183	5,562	35,238	1,167
Total Other Property & Investments	1,331	222	14,183	5,562	36,097	1,167
Current and Accrued Assets						
Cash, Working Funds & Investments	7,574	1,285	49,108	1,045	4,882	2,866
Notes & Other Receivables	0	27	5,037	1,534	0	0
Customer Accts Receivable	557	811	14,288	0	1,978	1,183
(less) Accum Prov for Uncollected Accts	0	0	1,324	0	0	0
Fuel Stock & Exp Undistr	0	0	4,520	0	34	71
Materials & Supplies	650	0	14,573	0	971	566
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	1,040	0	0	0
Accrued Utility Revenues	0	0	5,552	0	0	0
Miscellaneous Current & Accrued Assets	0	0	78	0	538	11
Total Current & Accrued Assets	8,780	2,123	92,872	2,579	8,403	4,697
Deferred Debits						
Unamortized Debt Expenses	0	0	4,496	348	0	3
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	2,106	3,606	0	0
Total Deferred Debits	0	0	6,602	3,954	0	3
Total Assets & Other Debits	25,130	10,732	491,052	12,870	79,917	23,176
Proprietary Capital						
Investment of Municipality	9,159	0	0	2,306	0	0
Misc Capital	0	0	579	0	0	143
Retained Earnings	13,213	9,740	283,547	0	33,619	17,549
Total Proprietary Capital	22,372	9,740	284,126	2,306	33,619	17,693
Long-term Debt						
Bonds	0	0	181,436	8,645	43,668	4,459
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	181,436	8,645	43,668	4,459
Other Noncurrent Liabilities						
Accum Operating Provisions	650	0	784	0	0	58
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	650	0	784	0	0	58
Current and Accrued Liabilities						
Notes Payable	0	29	0	0	0	0
Accounts Payable	1,304	870	17,050	501	1,474	906
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	246	92	1,983	0	194	0
Taxes Accrued	0	0	479	0	0	0
Interest Accrued	0	0	3,668	44	718	60
Misc Current & Accrued Liabilities	0	1	1,525	732	244	0
Total Current & Accrued Liabilities	1,551	992	24,705	1,277	2,630	966
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	557	0	0	642	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	557	0	0	642	0	0
Total Liabilities and Other Credits	25,130	10,732	491,052	12,870	79,917	23,176

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky Bardstown City of June 30	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	4,811	48,451	26,423	7,443	18,135	149,710
Const Work in Progress	0	1,113	0	160	216	0
(less) Depr, Amort, and Depletion	1,075	15,715	14,279	2,617	6,873	79,987
Net Electric Utility Plant	3,735	33,849	12,143	4,986	11,478	69,723
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,735	33,849	12,143	4,986	11,478	69,723
Other Property & Investments						
Nonutility Property	419	0	35,257	0	599	0
(less) Accum Provisions for Depr & Amort	257	0	12,604	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	899	5,487	424	1,107	26,471
Total Other Property & Investments	162	899	28,139	424	1,706	26,471
Current and Accrued Assets						
Cash, Working Funds & Investments	3,442	5,061	1,369	1,097	8	4,384
Notes & Other Receivables	0	2,385	0	805	1,496	86
Customer Accts Receivable	908	0	4,148	0	0	287
(less) Accum Prov for Uncollected Accts	0	0	20	0	0	-41
Fuel Stock & Exp Undistr	625	0	0	0	0	453
Materials & Supplies	0	684	2,291	129	335	687
Other Supplies & Misc	0	0	0	0	0	1,777
Prepayments	0	0	130	0	0	285
Accrued Utility Revenues	0	152	0	38	117	1,327
Miscellaneous Current & Accrued Assets	30	42	128	10	14	0
Total Current & Accrued Assets	5,005	8,323	8,046	2,079	1,969	9,327
Deferred Debits						
Unamortized Debt Expenses	0	38	0	0	76	343
Extraordinary Losses, Study Cost	0	0	0	0	21	0
Misc Debt, R & D Exp, Unamrt Losses	0	448	0	69	61	0
Total Deferred Debits	0	487	0	69	158	343
Total Assets & Other Debits	8,903	43,557	48,329	7,558	15,310	105,863
Proprietary Capital						
Investment of Municipality	13	0	0	0	0	0
Misc Capital	8,163	0	0	0	0	0
Retained Earnings	0	26,909	36,612	6,432	6,435	30,014
Total Proprietary Capital	8,176	26,909	36,612	6,432	6,435	30,014
Long-term Debt						
Bonds	0	8,500	5,825	0	5,810	25,035
Advances from Municipality & Other	0	517	0	71	465	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	118	0	0	75	0
Total Long-term Debt	0	8,899	5,825	71	6,200	25,035
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	120	4,210
Accounts Payable	505	3,693	3,674	716	1,329	2,364
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	151	2,530	692	259	408	377
Taxes Accrued	0	173	315	22	94	0
Interest Accrued	0	778	259	0	38	417
Misc Current & Accrued Liabilities	70	521	574	12	96	39,063
Total Current & Accrued Liabilities	726	7,694	5,514	1,010	2,084	46,430
Deferred Credits						
Customer Advances for Construction	0	56	0	0	0	4,384
Other Deferred Credits	0	0	378	45	591	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	56	378	45	591	4,384
Total Liabilities and Other Credits	8,903	43,557	48,329	7,558	15,310	105,863

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Nicholasville City of June 30	Kentucky Owensboro City of May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,619	5,120	6,429	10,605	26,941	288,975
Const Work in Progress	115	0	200	100	13,223	3,924
(less) Depr, Amort, and Depletion	7,839	0	2,830	5,277	9,277	89,205
Net Electric Utility Plant	8,895	5,120	3,800	5,429	30,888	203,694
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	8,895	5,120	3,800	5,429	30,888	203,694
Other Property & Investments						
Nonutility Property	97	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,640	0	14	711	5,584	108,750
Total Other Property & Investments	2,737	0	14	711	5,584	108,750
Current and Accrued Assets						
Cash, Working Funds & Investments	1,873	662	306	342	1,522	11,061
Notes & Other Receivables	1,742	72	990	1,127	160	212
Customer Accts Receivable	0	1,055	0	0	802	2,347
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	467
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	232	461	134	251	0	1,327
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	22	0	0	0	14
Accrued Utility Revenues	107	0	13	1	19	0
Miscellaneous Current & Accrued Assets	105	5	6	21	0	0
Total Current & Accrued Assets	4,059	2,278	1,448	1,742	2,503	14,494
Deferred Debits						
Unamortized Debt Expenses	11	0	0	0	241	1,351
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	159	0	0	16	0	177
Total Deferred Debits	170	0	0	16	241	1,528
Total Assets & Other Debits	15,860	7,398	5,262	7,898	39,215	328,466
Proprietary Capital						
Investment of Municipality	0	0	0	0	7,609	1,773
Misc Capital	0	130	0	0	0	0
Retained Earnings	12,157	4,075	4,155	6,329	9,035	63,465
Total Proprietary Capital	12,157	4,205	4,155	6,329	16,644	65,238
Long-term Debt						
Bonds	1,395	0	0	0	9,433	245,581
Advances from Municipality & Other	168	0	0	16	0	6,827
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	12	0	0	0	0	2,307
Total Long-term Debt	1,551	0	0	16	9,433	250,100
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	11,418	0
Accounts Payable	1,423	3,020	750	957	1,197	6,885
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	486	139	212	461	169	0
Taxes Accrued	104	0	64	72	0	0
Interest Accrued	35	33	0	0	158	2,608
Misc Current & Accrued Liabilities	54	0	82	62	90	1,664
Total Current & Accrued Liabilities	2,103	3,193	1,108	1,553	13,031	11,157
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	49	0	0	0	107	1,971
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	49	0	0	0	107	1,971
Total Liabilities and Other Credits	15,860	7,398	5,262	7,898	39,215	328,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	48,266	4,129	163,930	246,537	152,240	88,201
Const Work in Progress	1,384	81	2,935	175	181	22
(less) Depr, Amort, and Depletion	16,223	1,771	72,809	111,542	72,214	27,904
Net Electric Utility Plant	33,427	2,438	94,057	135,171	80,206	60,320
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	33,427	2,438	94,057	135,171	80,206	60,320
Other Property & Investments						
Nonutility Property	309	0	2,976	0	0	1,398
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	245
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,651	0	39,767	85,682	18,049	13,977
Total Other Property & Investments	1,960	0	42,742	85,682	18,049	15,129
Current and Accrued Assets						
Cash, Working Funds & Investments	1,832	2,667	9,931	2,469	22,384	16,135
Notes & Other Receivables	2,239	392	6,706	3,302	13	158
Customer Accts Receivable	0	0	0	15,274	0	2,865
(less) Accum Prov for Uncollected Accts	0	0	879	369	0	0
Fuel Stock & Exp Undistr	0	0	0	1,195	6,332	2,641
Materials & Supplies	962	59	2,102	1,867	1,625	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	9	6	91
Accrued Utility Revenues	41	14	0	0	0	0
Miscellaneous Current & Accrued Assets	59	30	1,209	750	0	0
Total Current & Accrued Assets	5,134	3,163	19,070	24,495	30,360	21,891
Deferred Debits						
Unamortized Debt Expenses	71	0	0	404	957	2,986
Extraordinary Losses, Study Cost	0	0	0	1	21,262	0
Misc Debt, R & D Exp, Unamrt Losses	438	26	0	1,846	18,127	27,335
Total Deferred Debits	510	26	0	2,250	40,346	30,321
Total Assets & Other Debits	41,030	5,627	155,869	247,598	168,962	127,661
Proprietary Capital						
Investment of Municipality	0	0	37,247	5,318	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	33,235	4,675	46,612	151,933	7,389	9,796
Total Proprietary Capital	33,235	4,675	83,860	157,251	7,389	9,796
Long-term Debt						
Bonds	3,850	0	63,770	42,940	158,160	112,860
Advances from Municipality & Other	356	27	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	61	0	0	0	1,957	4,954
Total Long-term Debt	4,145	27	63,770	42,940	156,203	107,906
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	1	0	778	0
Accounts Payable	2,244	544	881	8,981	593	3,628
Payables to Assoc Enterprises	0	0	431	0	0	2,591
Customer Deposits	570	339	2,868	4,310	0	0
Taxes Accrued	213	36	0	0	0	0
Interest Accrued	121	0	1,784	935	3,998	3,641
Misc Current & Accrued Liabilities	260	7	2,275	1,139	0	99
Total Current & Accrued Liabilities	3,408	925	8,240	15,365	5,369	9,959
Deferred Credits						
Customer Advances for Construction	0	0	0	32,042	0	0
Other Deferred Credits	241	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	241	0	0	32,042	0	0
Total Liabilities and Other Credits	41,030	5,627	155,869	247,598	168,962	127,661

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	29,351	49,296	32,331	58,814	4,508	47,405
Const Work in Progress	22	0	0	4,085	0	1,233
(less) Depr, Amort, and Depletion	21,431	0	21,641	39,331	0	21,070
Net Electric Utility Plant	7,943	49,296	10,690	23,569	4,508	27,569
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	7,943	49,296	10,690	23,569	4,508	27,569
Other Property & Investments						
Nonutility Property	15,207	0	0	16,047	0	694
(less) Accum Provisions for Depr & Amort	8,437	0	0	6,795	0	123
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	3,797	3,493	15,091	0	0
Total Other Property & Investments	6,770	3,797	3,493	24,343	0	571
Current and Accrued Assets						
Cash, Working Funds & Investments	6,197	1,034	2,279	7,321	177	6,296
Notes & Other Receivables	90	204	241	270	1,209	55
Customer Accts Receivable	1,220	1,983	801	1,115	0	1,126
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	255
Materials & Supplies	204	733	491	29	217	1,071
Other Supplies & Misc	0	0	28	0	0	0
Prepayments	308	0	1,044	0	26	32
Accrued Utility Revenues	734	0	0	1,869	0	541
Miscellaneous Current & Accrued Assets	770	0	0	4,755	0	17
Total Current & Accrued Assets	9,524	3,953	4,883	15,358	1,629	9,393
Deferred Debits						
Unamortized Debt Expenses	97	0	0	0	1	147
Extraordinary Losses, Study Cost	0	0	0	0	347	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	6
Total Deferred Debits	97	0	0	0	349	154
Total Assets & Other Debits	24,334	57,046	19,066	63,270	6,486	37,686
Proprietary Capital						
Investment of Municipality	2,874	551	0	7,422	0	13,609
Misc Capital	3,204	34,821	0	0	0	0
Retained Earnings	5,487	2,148	15,341	36,812	4,646	8,610
Total Proprietary Capital	11,566	37,520	15,341	44,234	4,646	22,219
Long-term Debt						
Bonds	6,387	13,015	0	14,985	190	13,031
Advances from Municipality & Other	1,500	0	109	0	0	220
Unamort Prem on Long-term Debt	0	0	0	0	610	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	7,887	13,015	109	14,985	800	13,251
Other Noncurrent Liabilities						
Accum Operating Provisions	91	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	91	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,008	0	665	760	0	79
Accounts Payable	213	1,085	595	2,185	986	572
Payables to Assoc Enterprises	0	4,739	1,614	0	0	0
Customer Deposits	776	619	588	784	11	115
Taxes Accrued	0	0	0	0	3	0
Interest Accrued	0	0	153	0	5	116
Misc Current & Accrued Liabilities	2,793	68	0	321	0	1,067
Total Current & Accrued Liabilities	4,790	6,511	3,616	4,050	1,005	1,948
Deferred Credits						
Customer Advances for Construction	0	0	0	0	35	268
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	35	268
Total Liabilities and Other Credits	24,334	57,046	19,066	63,270	6,486	37,686

Note; Totals may not equal sum of components because of independent rounding.
Source; Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	27,604	74,190	72,978	33,476	26,434	21,220
Const Work in Progress	2,183	0	644	3,400	0	0
(less) Depr, Amort, and Depletion	12,413	36,208	32,070	10,344	12,139	5,740
Net Electric Utility Plant	17,374	37,982	41,552	26,533	14,295	15,479
Nuclear Fuel	0	0	4,497	0	0	0
(less) Amort of Nucl Fuel	0	0	3,918	0	0	0
Net Elec Plant Incl Nucl Fuel	17,374	37,982	42,132	26,533	14,295	15,479
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	3,265	10,201	2,982	6,222	2,081
Total Other Property & Investments	0	3,265	10,201	2,982	6,222	2,081
Current and Accrued Assets						
Cash, Working Funds & Investments	3,713	4,828	1,791	4,165	3,827	1,228
Notes & Other Receivables	205	85	850	140	225	13
Customer Accts Receivable	2,979	2,812	3,243	1,426	3,828	1,685
(less) Accum Prov for Uncollected Accts	911	123	193	30	140	0
Fuel Stock & Exp Undistr	0	0	35	855	0	0
Materials & Supplies	288	246	1,420	0	856	193
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	41	1,227	157	−146	486
Accrued Utility Revenues	0	749	0	559	0	0
Miscellaneous Current & Accrued Assets	0	0	24	0	231	0
Total Current & Accrued Assets	6,275	8,638	8,396	7,272	8,682	3,605
Deferred Debits						
Unamortized Debt Expenses	0	0	0	47	0	54
Extraordinary Losses, Study Cost	0	417	45	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	538	2,802	0	19	0
Total Deferred Debits	0	956	2,847	47	19	54
Total Assets & Other Debits	23,649	50,841	63,575	36,834	29,218	21,220
Proprietary Capital						
Investment of Municipality	0	46,804	0	5,067	0	0
Misc Capital	506	0	0	0	0	0
Retained Earnings	19,785	0	52,279	21,252	26,013	15,778
Total Proprietary Capital	20,291	46,804	52,279	26,318	26,013	15,778
Long-term Debt						
Bonds	563	0	0	7,187	100	2,820
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	563	0	0	7,187	100	2,820
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	149	0	0
Accum Prov for Rate Refunds	0	0	0	318	0	0
Total Other Noncurrent Liabilities	0	0	0	467	0	0
Current and Accrued Liabilities						
Notes Payable	99	0	0	0	0	0
Accounts Payable	1,292	3,615	3,260	2,059	1,894	793
Payables to Assoc Enterprises	0	0	0	0	0	337
Customer Deposits	617	218	883	122	291	474
Taxes Accrued	65	0	248	10	0	3
Interest Accrued	58	0	187	126	2	58
Misc Current & Accrued Liabilities	664	0	1,301	47	417	117
Total Current & Accrued Liabilities	2,794	3,833	5,878	2,363	2,605	1,782
Deferred Credits						
Customer Advances for Construction	0	0	2,039	141	17	537
Other Deferred Credits	0	205	3,379	359	484	303
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	205	5,418	500	500	839
Total Liabilities and Other Credits	23,649	50,841	63,575	36,834	29,218	21,220

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	57,659	19,799	17,657	12,013	1,235,549	16,916
Const Work in Progress	3,963	0	917	0	3,612	0
(less) Depr, Amort, and Depletion	35,100	14,296	7,302	7,240	414,028	7,905
Net Electric Utility Plant	**26,522**	**5,503**	**11,273**	**4,774**	**825,133**	**9,011**
Nuclear Fuel	0	280	0	0	85,253	0
(less) Amort of Nucl Fuel	0	227	0	0	73,801	0
Net Elec Plant Incl Nucl Fuel	**26,522**	**5,557**	**11,273**	**4,774**	**836,585**	**9,011**
Other Property & Investments						
Nonutility Property	23,007	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	12,433	0	0	0	0	0
Invest in Assoc Enterprises	0	131	0	0	0	314
Invest & Special Funds	1,356	3,563	8,531	2,982	0	1,654
Total Other Property & Investments	**11,929**	**3,695**	**8,531**	**2,982**	**0**	**1,968**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,851	3,149	29	1,146	227,527	4,097
Notes & Other Receivables	553	195	241	22	5,703	0
Customer Accts Receivable	5,775	3,179	1,904	1,327	3,530	1,816
(less) Accum Prov for Uncollected Accts	400	0	0	0	0	302
Fuel Stock & Exp Undistr	1,118	0	0	0	4,629	0
Materials & Supplies	1,142	1,000	413	457	9,887	818
Other Supplies & Misc	0	0	0	0	–53	0
Prepayments	2,027	2,043	2,114	6,076	7,024	1,474
Accrued Utility Revenues	0	0	0	0	5,593	0
Miscellaneous Current & Accrued Assets	1,171	10	0	0	0	0
Total Current & Accrued Assets	**14,237**	**9,575**	**4,701**	**9,028**	**263,840**	**7,903**
Deferred Debits						
Unamortized Debt Expenses	99	0	0	0	27,148	4
Extraordinary Losses, Study Cost	0	0	0	0	1,115	0
Misc Debt, R & D Exp, Unamrt Losses	1,638	0	0	3	222,532	0
Total Deferred Debits	**1,736**	**0**	**0**	**3**	**250,794**	**4**
Total Assets & Other Debits	**54,425**	**18,827**	**24,505**	**16,786**	**1,351,219**	**18,886**
Proprietary Capital						
Investment of Municipality	0	20	22,729	0	0	11,225
Misc Capital	0	0	0	13	0	3,307
Retained Earnings	42,398	16,398	0	13,003	0	0
Total Proprietary Capital	**42,398**	**16,418**	**22,729**	**13,016**	**0**	**14,532**
Long-term Debt						
Bonds	2,565	0	0	0	1,222,735	680
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**2,565**	**0**	**0**	**0**	**1,222,735**	**680**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	605	0	0	2,029	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**605**	**0**	**0**	**2,029**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	7,842	1,366	1,647	3,067	36,142	1,361
Payables to Assoc Enterprises	0	0	0	556	0	9
Customer Deposits	942	386	25	141	0	8
Taxes Accrued	0	16	0	6	8	0
Interest Accrued	26	0	0	0	283	21
Misc Current & Accrued Liabilities	0	30	0	0	52,392	0
Total Current & Accrued Liabilities	**8,810**	**1,798**	**1,672**	**3,770**	**88,825**	**1,399**
Deferred Credits						
Customer Advances for Construction	0	2	0	0	–60	0
Other Deferred Credits	651	3	104	0	37,689	2,275
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**651**	**5**	**104**	**0**	**37,629**	**2,275**
Total Liabilities and Other Credits	**54,425**	**18,827**	**24,505**	**16,786**	**1,351,219**	**18,886**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts South Hadley Town of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,212	24,472	67,722	57,819	30,440	18,526
Const Work in Progress	3,670	0	0	0	0	0
(less) Depr, Amort, and Depletion	8,644	17,986	28,532	25,962	13,618	9,741
Net Electric Utility Plant	**17,238**	**6,486**	**39,191**	**31,857**	**16,822**	**8,784**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**17,238**	**6,486**	**39,191**	**31,857**	**16,822**	**8,784**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	79	0	0	402	139	0
Invest & Special Funds	3,676	3,739	10,771	5,337	4,132	0
Total Other Property & Investments	**3,755**	**3,739**	**10,771**	**5,739**	**4,271**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	4,457	1,197	4,313	16,233	4,645	4,598
Notes & Other Receivables	25	0	0	192	491	0
Customer Accts Receivable	1,428	1,691	4,077	1,883	1,856	735
(less) Accum Prov for Uncollected Accts	405	630	100	200	0	61
Fuel Stock & Exp Undistr	12	0	112	0	0	0
Materials & Supplies	632	0	852	834	164	740
Other Supplies & Misc	0	0	0	71	0	0
Prepayments	667	0	330	135	3,010	81
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	**6,816**	**2,258**	**9,584**	**19,147**	**10,167**	**6,094**
Deferred Debits						
Unamortized Debt Expenses	230	0	826	30	0	0
Extraordinary Losses, Study Cost	310	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	926	5	0
Total Deferred Debits	**541**	**0**	**826**	**957**	**5**	**0**
Total Assets & Other Debits	**28,349**	**12,484**	**60,372**	**57,699**	**31,266**	**14,878**
Proprietary Capital						
Investment of Municipality	0	8,367	7,455	39,900	0	12,925
Misc Capital	684	0	0	0	0	1,403
Retained Earnings	22,732	1,587	22,188	0	26,227	0
Total Proprietary Capital	**23,416**	**9,954**	**29,643**	**39,900**	**26,227**	**14,328**
Long-term Debt						
Bonds	2,438	0	17,415	4,943	860	0
Advances from Municipality & Other	0	0	0	0	95	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**2,438**	**0**	**17,415**	**4,943**	**955**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	9,148	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	1,044	0
Total Other Noncurrent Liabilities	**0**	**0**	**9,148**	**0**	**1,044**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,674	1,840	1,991	4,806	2,997	459
Payables to Assoc Enterprises	0	0	85	0	0	0
Customer Deposits	305	352	1,796	788	0	74
Taxes Accrued	0	186	0	1	27	0
Interest Accrued	14	0	293	92	15	0
Misc Current & Accrued Liabilities	503	17	0	1,615	0	17
Total Current & Accrued Liabilities	**2,495**	**2,394**	**4,165**	**7,302**	**3,039**	**551**
Deferred Credits						
Customer Advances for Construction	0	135	0	3,802	0	0
Other Deferred Credits	0	0	0	1,753	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**135**	**0**	**5,554**	**0**	**0**
Total Liabilities and Other Credits	**28,349**	**12,484**	**60,372**	**57,699**	**31,266**	**14,878**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	114,082	15,112	32,754	46,611	48,981	25,055
Const Work in Progress	2,774	0	1,556	7	0	0
(less) Depr, Amort, and Depletion	69,380	13,171	14,161	18,420	18,556	9,318
Net Electric Utility Plant	47,477	1,941	20,148	28,198	30,425	15,737
Nuclear Fuel	362	0	0	0	0	0
(less) Amort of Nucl Fuel	284	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	47,555	1,941	20,148	28,198	30,425	15,737
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	12,274	1,361	962	1,683	2,706	3,823
Total Other Property & Investments	12,274	1,361	962	1,683	2,706	3,823
Current and Accrued Assets						
Cash, Working Funds & Investments	1,426	3,661	5,435	8,390	13,042	14
Notes & Other Receivables	231	190	0	12	757	1,750
Customer Accts Receivable	4,639	2,314	1,656	5,641	1,911	1,477
(less) Accum Prov for Uncollected Accts	0	−145	30	878	39	0
Fuel Stock & Exp Undistr	611	0	0	0	0	0
Materials & Supplies	1,005	461	561	1,141	2,125	500
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	729	1,035	−129	990	0	20
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	33	0	53	0	0	0
Total Current & Accrued Assets	8,675	7,806	7,547	15,297	17,796	3,762
Deferred Debits						
Unamortized Debt Expenses	0	0	0	29	280	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	58	17	0	14	1,693	0
Total Deferred Debits	58	17	0	44	1,973	0
Total Assets & Other Debits	68,562	11,125	28,658	45,222	52,900	23,323
Proprietary Capital						
Investment of Municipality	51,011	0	2,690	27,063	0	10,454
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	5,894	22,947	0	36,779	0
Total Proprietary Capital	51,011	5,894	25,638	27,063	36,779	10,454
Long-term Debt						
Bonds	13,545	0	100	7,410	14,641	8,509
Advances from Municipality & Other	0	0	0	0	6	1,142
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	13,545	0	100	7,410	14,646	9,651
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	605	0
Accounts Payable	2,307	1,843	2,099	5,118	158	1,235
Payables to Assoc Enterprises	0	0	0	88	410	300
Customer Deposits	386	716	483	153	76	85
Taxes Accrued	0	0	0	3	0	0
Interest Accrued	465	0	0	0	0	183
Misc Current & Accrued Liabilities	−11	2,672	116	3,979	183	1,415
Total Current & Accrued Liabilities	3,148	5,231	2,698	9,339	1,431	3,218
Deferred Credits						
Customer Advances for Construction	0	0	222	0	44	0
Other Deferred Credits	858	0	0	1,409	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	858	0	222	1,409	44	0
Total Liabilities and Other Credits	68,562	11,125	28,658	45,222	52,900	23,323

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	295,717	106,895	12,214	115,888	427,267	100,748
Const Work in Progress	15,748	85	550	4,797	19,894	17
(less) Depr, Amort, and Depletion	135,373	52,465	8,318	56,387	251,744	51,335
Net Electric Utility Plant	**176,092**	**54,514**	**4,445**	**64,298**	**195,417**	**49,430**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**176,092**	**54,514**	**4,445**	**64,298**	**195,417**	**49,430**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,496	0	0	0
Invest & Special Funds	0	0	0	0	2,085	13,891
Total Other Property & Investments	**0**	**0**	**1,496**	**0**	**2,085**	**13,891**
Current and Accrued Assets						
Cash, Working Funds & Investments	75,842	25,016	5,100	44,935	56,533	4,564
Notes & Other Receivables	12,656	207	179	919	0	0
Customer Accts Receivable	22,768	1,597	1,011	1,979	11,167	1,101
(less) Accum Prov for Uncollected Accts	3,685	0	120	10	632	139
Fuel Stock & Exp Undistr	2,670	1,655	0	2,467	5,884	1,226
Materials & Supplies	8,098	0	700	2,573	3,900	348
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	35	8	24	227	121
Accrued Utility Revenues	0	0	32	2,161	0	0
Miscellaneous Current & Accrued Assets	0	95	0	0	2,132	5
Total Current & Accrued Assets	**118,349**	**28,604**	**6,910**	**55,046**	**79,211**	**7,227**
Deferred Debits						
Unamortized Debt Expenses	0	764	0	0	0	364
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,484	0	0	0	4,139	0
Total Deferred Debits	**1,484**	**764**	**0**	**0**	**4,139**	**364**
Total Assets & Other Debits	**295,925**	**83,883**	**12,851**	**119,344**	**280,852**	**70,911**
Proprietary Capital						
Investment of Municipality	250,000	0	0	0	0	0
Misc Capital	-230,000	0	0	0	-40,804	0
Retained Earnings	190,955	1,267	11,980	84,204	283,668	31,001
Total Proprietary Capital	**210,955**	**1,267**	**11,980**	**84,204**	**242,865**	**31,001**
Long-term Debt						
Bonds	71,000	92,180	0	29,630	20,512	36,075
Advances from Municipality & Other	0	0	0	0	2,097	250
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	15,659	0	1,282	0	411
Total Long-term Debt	**71,000**	**76,521**	**0**	**28,348**	**22,609**	**35,914**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	4,164	776
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**4,164**	**776**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	8,400	1,065	664	5,516	7,089	492
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	570	194	18	143	711	1,008
Taxes Accrued	0	0	16	-14	0	105
Interest Accrued	0	2,416	0	806	558	900
Misc Current & Accrued Liabilities	5,000	2,420	80	341	2,799	0
Total Current & Accrued Liabilities	**13,970**	**6,095**	**778**	**6,792**	**11,157**	**2,504**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	58	715
Other Deferred Credits	0	0	93	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**93**	**0**	**58**	**715**
Total Liabilities and Other Credits	**295,925**	**83,883**	**12,851**	**119,344**	**280,852**	**70,911**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	471,446	77,689	38,823	35,305	109,365	30,434
Const Work in Progress	0	540	0	865	1,600	113
(less) Depr, Amort, and Depletion	179,287	34,160	18,655	15,266	45,404	10,106
Net Electric Utility Plant	292,159	44,068	20,168	20,905	65,561	20,441
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	292,159	44,068	20,168	20,905	65,561	20,441
Other Property & Investments						
Nonutility Property	774	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	240	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	61,079	24,452	11,646	664	10,143	4,247
Total Other Property & Investments	61,613	24,452	11,646	664	10,143	4,247
Current and Accrued Assets						
Cash, Working Funds & Investments	76,591	66	0	9,566	4,607	1,498
Notes & Other Receivables	0	329	206	244	26	0
Customer Accts Receivable	9,145	3,234	1,807	1,241	2,060	1,117
(less) Accum Prov for Uncollected Accts	0	0	0	43	46	0
Fuel Stock & Exp Undistr	9,994	991	0	0	517	0
Materials & Supplies	2,991	19	700	569	923	363
Other Supplies & Misc	0	0	0	700	0	0
Prepayments	0	46	98	9	109	0
Accrued Utility Revenues	0	0	0	0	1,584	0
Miscellaneous Current & Accrued Assets	1,015	564	1,323	3	0	0
Total Current & Accrued Assets	99,736	5,249	4,134	12,291	9,782	2,978
Deferred Debits						
Unamortized Debt Expenses	3,300	2,033	0	306	0	0
Extraordinary Losses, Study Cost	0	186	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	26,869	0	0	0	0
Total Deferred Debits	3,300	29,088	0	306	0	0
Total Assets & Other Debits	456,809	102,857	35,948	34,166	85,486	27,666
Proprietary Capital						
Investment of Municipality	315	0	0	382	0	0
Misc Capital	0	0	0	0	2,307	645
Retained Earnings	317	5,866	22,171	30,051	17,973	17,759
Total Proprietary Capital	632	5,866	22,171	30,433	20,280	18,405
Long-term Debt						
Bonds	408,057	94,185	9,615	2,115	55,770	7,870
Advances from Municipality & Other	0	0	135	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,552	0	0	0	0
Total Long-term Debt	408,057	91,633	9,750	2,115	55,770	7,870
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,291	384	4,970	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	1,291	384	4,970	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	220	0	0
Accounts Payable	4,313	2,258	1,765	700	1,328	1,251
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	4	98	198	0
Taxes Accrued	0	30	0	0	0	0
Interest Accrued	11,140	884	0	51	42	103
Misc Current & Accrued Liabilities	13	2,186	645	164	2,899	37
Total Current & Accrued Liabilities	15,466	5,358	2,414	1,233	4,467	1,391
Deferred Credits						
Customer Advances for Construction	0	0	322	0	0	0
Other Deferred Credits	32,654	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	32,654	0	322	0	0	0
Total Liabilities and Other Credits	456,809	102,857	35,948	34,166	85,486	27,666

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,418	18,758	35,319	8,110	10,591	10,256
Const Work in Progress	296	0	211	3	0	62
(less) Depr, Amort, and Depletion	10,143	7,999	21,887	4,235	4,552	5,233
Net Electric Utility Plant	**7,571**	**10,760**	**13,643**	**3,879**	**6,040**	**5,084**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**7,571**	**10,760**	**13,643**	**3,879**	**6,040**	**5,084**
Other Property & Investments						
Nonutility Property	10,449	0	16,130	4,000	0	0
(less) Accum Provisions for Depr & Amort	2,380	0	7,151	726	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,941	0	13,712	2,640	0	0
Total Other Property & Investments	**12,010**	**0**	**22,692**	**5,914**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	196	6,176	4,140	806	5,394	4,259
Notes & Other Receivables	93	0	115	59	1,686	31
Customer Accts Receivable	334	1,861	2,941	582	1,039	750
(less) Accum Prov for Uncollected Accts	11	0	60	0	10	18
Fuel Stock & Exp Undistr	3	0	5	0	0	0
Materials & Supplies	25	316	1,194	706	764	612
Other Supplies & Misc	589	0	2	0	0	0
Prepayments	52	0	736	38	0	2
Accrued Utility Revenues	0	0	0	0	490	0
Miscellaneous Current & Accrued Assets	0	72	264	0	0	808
Total Current & Accrued Assets	**1,281**	**8,426**	**9,336**	**2,191**	**9,363**	**6,444**
Deferred Debits						
Unamortized Debt Expenses	0	0	493	0	1,806	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	695	0	0	0	0	0
Total Deferred Debits	**695**	**0**	**493**	**0**	**1,806**	**0**
Total Assets & Other Debits	**21,556**	**19,185**	**46,164**	**11,984**	**17,209**	**11,528**
Proprietary Capital						
Investment of Municipality	0	0	0	814	0	383
Misc Capital	3,418	0	0	18	1,688	0
Retained Earnings	15,051	16,920	33,949	10,296	12,361	10,107
Total Proprietary Capital	**18,469**	**16,920**	**33,949**	**11,128**	**14,048**	**10,490**
Long-term Debt						
Bonds	549	0	0	0	400	0
Advances from Municipality & Other	0	0	0	0	1,534	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**549**	**0**	**0**	**0**	**1,934**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,128	216	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**5,128**	**216**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	678	768	2,898	490	1,149	450
Payables to Assoc Enterprises	453	0	0	2	0	0
Customer Deposits	115	1,241	126	94	75	38
Taxes Accrued	0	0	148	29	0	0
Interest Accrued	0	54	4	0	1	0
Misc Current & Accrued Liabilities	597	202	652	26	0	550
Total Current & Accrued Liabilities	**1,843**	**2,266**	**3,828**	**640**	**1,226**	**1,039**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	695	0	3,259	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**695**	**0**	**3,259**	**0**	**0**	**0**
Total Liabilities and Other Credits	**21,556**	**19,185**	**46,164**	**11,984**	**17,209**	**11,528**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	19,963	50,830	23,387	446	32,736	29,739
Const Work in Progress	0	0	260	0	175	0
(less) Depr, Amort, and Depletion	12,843	18,462	9,030	219	17,044	16,189
Net Electric Utility Plant	**7,121**	**32,367**	**14,618**	**227**	**15,867**	**13,551**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**7,121**	**32,367**	**14,618**	**227**	**15,867**	**13,551**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,888	0	0	0
Invest & Special Funds	0	2,343	1,549	0	4,998	368
Total Other Property & Investments	**0**	**2,343**	**3,436**	**0**	**4,998**	**368**
Current and Accrued Assets						
Cash, Working Funds & Investments	586	1,605	11,208	2,184	31	3,394
Notes & Other Receivables	4,876	0	0	0	86	872
Customer Accts Receivable	1,991	1,280	1,584	2,413	1,037	19
(less) Accum Prov for Uncollected Accts	32	13	0	0	0	0
Fuel Stock & Exp Undistr	30	0	0	0	0	240
Materials & Supplies	244	649	0	0	273	1,112
Other Supplies & Misc	0	0	575	0	0	0
Prepayments	0	0	37	6	2	5
Accrued Utility Revenues	0	0	0	0	0	798
Miscellaneous Current & Accrued Assets	0	50	0	14	0	0
Total Current & Accrued Assets	**7,695**	**3,571**	**13,404**	**4,617**	**1,428**	**6,439**
Deferred Debits						
Unamortized Debt Expenses	0	133	214	0	0	0
Extraordinary Losses, Study Cost	0	0	123	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	−107	0	0	0
Total Deferred Debits	**0**	**133**	**230**	**0**	**0**	**0**
Total Assets & Other Debits	**14,816**	**38,415**	**31,688**	**4,844**	**22,294**	**20,359**
Proprietary Capital						
Investment of Municipality	320	18,620	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	13,741	6,513	21,289	2,401	18,151	18,235
Total Proprietary Capital	**14,060**	**25,134**	**21,289**	**2,401**	**18,151**	**18,235**
Long-term Debt						
Bonds	0	11,125	8,425	0	2,732	1,095
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	23
Total Long-term Debt	**0**	**11,125**	**8,425**	**0**	**2,732**	**1,072**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	1,175	308	0	152	245
Accounts Payable	705	691	1,347	2,442	822	606
Payables to Assoc Enterprises	19	0	0	0	100	0
Customer Deposits	32	60	45	0	115	0
Taxes Accrued	0	0	0	0	46	0
Interest Accrued	0	28	205	0	27	5
Misc Current & Accrued Liabilities	0	202	69	0	148	197
Total Current & Accrued Liabilities	**756**	**2,156**	**1,974**	**2,442**	**1,411**	**1,052**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**14,816**	**38,415**	**31,688**	**4,844**	**22,294**	**20,359**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	326,594	29,531	116,128	8,533	551,206	246,195
Const Work in Progress	0	166	5,989	2,509	3,768	435
(less) Depr, Amort, and Depletion	43,365	15,577	59,413	2,917	158,377	64,549
Net Electric Utility Plant	**283,229**	**14,121**	**62,703**	**8,126**	**396,597**	**182,082**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**283,229**	**14,121**	**62,703**	**8,126**	**396,597**	**182,082**
Other Property & Investments						
Nonutility Property	0	0	159	0	43	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	65,256	1,233	750	2,314	73,126	52,009
Total Other Property & Investments	**65,256**	**1,233**	**909**	**2,314**	**73,170**	**52,009**
Current and Accrued Assets						
Cash, Working Funds & Investments	191	6,999	17,387	517	91,755	30,701
Notes & Other Receivables	1,184	124	871	223	0	0
Customer Accts Receivable	0	1,489	3,600	939	10,241	4,981
(less) Accum Prov for Uncollected Accts	0	50	60	0	0	0
Fuel Stock & Exp Undistr	0	0	1,443	0	2,428	1,055
Materials & Supplies	0	426	2,167	0	3,208	1,663
Other Supplies & Misc	0	0	0	664	0	0
Prepayments	0	46	328	12	4,074	0
Accrued Utility Revenues	0	637	2,839	0	0	0
Miscellaneous Current & Accrued Assets	0	1,196	282	36	7,836	1,354
Total Current & Accrued Assets	**1,375**	**10,867**	**28,856**	**2,391**	**119,543**	**39,753**
Deferred Debits						
Unamortized Debt Expenses	0	490	0	74	150,771	9,725
Extraordinary Losses, Study Cost	0	0	0	0	47	0
Misc Debt, R & D Exp, Unamrt Losses	0	6	769	0	134,309	1,571
Total Deferred Debits	**0**	**497**	**769**	**74**	**285,127**	**11,296**
Total Assets & Other Debits	**349,860**	**26,717**	**93,238**	**12,904**	**874,438**	**285,141**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	17,677	83,274	8,706	23,704	0
Total Proprietary Capital	**0**	**17,677**	**83,274**	**8,706**	**23,704**	**0**
Long-term Debt						
Bonds	340,020	6,479	0	2,370	1,179,255	268,005
Advances from Municipality & Other	0	0	1,000	335	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	2,228
(less) Unamort Discount on Long-term Debt	0	119	0	0	451,142	9,519
Total Long-term Debt	**340,020**	**6,360**	**1,000**	**2,705**	**728,113**	**260,715**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	590	676	0	0	13,493
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**590**	**676**	**0**	**0**	**13,493**
Current and Accrued Liabilities						
Notes Payable	0	0	200	0	24,000	0
Accounts Payable	327	1,341	4,311	949	4,646	2,436
Payables to Assoc Enterprises	0	129	1,010	363	921	0
Customer Deposits	0	20	407	117	0	0
Taxes Accrued	0	0	213	0	8,102	889
Interest Accrued	9,514	177	28	64	17,803	7,608
Misc Current & Accrued Liabilities	0	213	916	0	33,257	0
Total Current & Accrued Liabilities	**9,840**	**1,880**	**7,086**	**1,493**	**88,730**	**10,934**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	210	1,201	0	33,890	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**210**	**1,201**	**0**	**33,890**	**0**
Total Liabilities and Other Credits	**349,860**	**26,717**	**93,238**	**12,904**	**874,438**	**285,141**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	33,306	13,732	5,182	9,628	30,077	29,370
Const Work in Progress	24	0	1,534	117	551	67
(less) Depr, Amort, and Depletion	18,507	5,804	2,488	3,847	20,276	11,276
Net Electric Utility Plant	14,824	7,929	4,229	5,898	10,351	18,161
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	14,824	7,929	4,229	5,898	10,351	18,161
Other Property & Investments						
Nonutility Property	12,478	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	4,662	0	0	0	0	0
Invest in Assoc Enterprises	85	0	0	0	3,595	0
Invest & Special Funds	6,609	0	556	381	2,900	0
Total Other Property & Investments	14,510	0	556	381	6,495	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,843	5,235	307	734	2,040	316
Notes & Other Receivables	0	1,015	1,150	778	1,182	2,221
Customer Accts Receivable	1,335	43	0	0	1,132	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	182	0	0	0	310	0
Materials & Supplies	385	42	148	177	156	527
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	116	15	0	0	141	0
Accrued Utility Revenues	0	0	6	14	376	36
Miscellaneous Current & Accrued Assets	0	0	29	22	651	86
Total Current & Accrued Assets	7,861	6,350	1,639	1,725	5,988	3,186
Deferred Debits						
Unamortized Debt Expenses	206	0	21	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	454	305	0	266
Total Deferred Debits	206	0	475	305	0	266
Total Assets & Other Debits	37,400	14,279	6,899	8,309	22,834	21,613
Proprietary Capital						
Investment of Municipality	0	0	0	0	2,059	0
Misc Capital	0	0	0	0	167	0
Retained Earnings	27,034	13,695	3,262	6,728	16,742	10,646
Total Proprietary Capital	27,034	13,695	3,262	6,728	18,969	10,646
Long-term Debt						
Bonds	6,754	0	2,145	0	1,830	0
Advances from Municipality & Other	0	0	462	312	0	1,442
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	6,754	0	2,607	312	1,830	1,442
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	1,501	0	0	250	0	0
Accounts Payable	637	488	750	709	1,246	2,443
Payables to Assoc Enterprises	144	22	0	0	0	0
Customer Deposits	123	70	202	266	525	1,179
Taxes Accrued	84	0	1	0	46	0
Interest Accrued	236	0	51	13	0	0
Misc Current & Accrued Liabilities	887	4	26	28	217	127
Total Current & Accrued Liabilities	3,613	584	1,030	1,266	2,035	3,749
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	3	0	5,776
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	3	0	5,776
Total Liabilities and Other Credits	37,400	14,279	6,899	8,309	22,834	21,613

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,886	16,814	10,220	12,178	14,583	8,759
Const Work in Progress	6,224	176	238	0	432	596
(less) Depr, Amort, and Depletion	16,750	6,423	3,643	470	5,860	2,775
Net Electric Utility Plant	**17,360**	**10,567**	**6,816**	**11,708**	**9,155**	**6,579**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**17,360**	**10,567**	**6,816**	**11,708**	**9,155**	**6,579**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,096	935	11	2,276	38	11
Total Other Property & Investments	**10,096**	**935**	**11**	**2,276**	**38**	**11**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,953	1,151	1,074	2,699	2,527	404
Notes & Other Receivables	245	1,305	1,800	23	2,115	1,351
Customer Accts Receivable	1,675	0	0	2,518	0	0
(less) Accum Prov for Uncollected Accts	64	0	0	0	0	0
Fuel Stock & Exp Undistr	603	0	0	0	0	0
Materials & Supplies	401	235	133	0	217	258
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	108	0	0	0	0	0
Accrued Utility Revenues	663	23	3	0	17	23
Miscellaneous Current & Accrued Assets	0	59	46	0	47	22
Total Current & Accrued Assets	**9,585**	**2,773**	**3,056**	**5,240**	**4,923**	**2,059**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	8	8	0	−6	105
Total Deferred Debits	**0**	**8**	**8**	**0**	**−6**	**105**
Total Assets & Other Debits	**37,041**	**14,283**	**9,891**	**19,225**	**14,110**	**8,754**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	135	0	0	0	0	0
Retained Earnings	34,613	12,381	8,695	2,804	12,003	6,390
Total Proprietary Capital	**34,748**	**12,381**	**8,695**	**2,804**	**12,003**	**6,390**
Long-term Debt						
Bonds	0	0	70	3,600	0	0
Advances from Municipality & Other	4	2	2	310	6	115
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**4**	**2**	**72**	**3,910**	**6**	**115**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,407	1,242	826	2,645	1,338	1,364
Payables to Assoc Enterprises	89	0	0	0	0	0
Customer Deposits	557	555	214	0	619	783
Taxes Accrued	129	50	18	0	1	2
Interest Accrued	0	0	0	128	0	0
Misc Current & Accrued Liabilities	84	41	71	882	150	98
Total Current & Accrued Liabilities	**2,267**	**1,889**	**1,130**	**3,655**	**2,108**	**2,247**
Deferred Credits						
Customer Advances for Construction	0	0	0	8,819	0	0
Other Deferred Credits	23	13	−5	37	−7	3
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**23**	**13**	**−5**	**8,856**	**−7**	**3**
Total Liabilities and Other Credits	**37,041**	**14,283**	**9,891**	**19,225**	**14,110**	**8,754**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,524	20,583	27,412	7,707	23,302	95,039
Const Work in Progress	39	178	10	330	5	4,608
(less) Depr, Amort, and Depletion	2,626	4,291	9,394	3,103	15,252	41,749
Net Electric Utility Plant	3,938	16,470	18,029	4,933	8,055	57,898
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,938	16,470	18,029	4,933	8,055	57,898
Other Property & Investments						
Nonutility Property	0	0	0	0	0	54,317
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	11,579
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	121	423	45	21	104	19,381
Total Other Property & Investments	121	423	45	21	104	62,119
Current and Accrued Assets						
Cash, Working Funds & Investments	2,408	1,958	3,165	9	1,829	1,713
Notes & Other Receivables	700	1,765	3,481	1,284	38	482
Customer Accts Receivable	0	0	0	0	718	6,397
(less) Accum Prov for Uncollected Accts	0	0	0	0	20	283
Fuel Stock & Exp Undistr	0	0	0	0	0	494
Materials & Supplies	52	275	333	234	368	2,756
Other Supplies & Misc	0	0	0	0	0	476
Prepayments	0	0	0	0	40	0
Accrued Utility Revenues	0	39	36	2	0	4,798
Miscellaneous Current & Accrued Assets	8	19	148	−1	26	629
Total Current & Accrued Assets	3,168	4,056	7,163	1,528	2,999	17,463
Deferred Debits						
Unamortized Debt Expenses	16	124	0	0	100	338
Extraordinary Losses, Study Cost	0	194	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	309	25	286	23	0	0
Total Deferred Debits	325	344	286	23	100	338
Total Assets & Other Debits	7,551	21,292	25,523	6,506	11,258	137,818
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	4,422
Misc Capital	0	0	0	0	236	0
Retained Earnings	5,386	10,298	20,703	5,107	7,439	77,360
Total Proprietary Capital	5,386	10,298	20,703	5,107	7,675	81,781
Long-term Debt						
Bonds	1,024	7,440	0	0	0	45,450
Advances from Municipality & Other	253	103	303	10	2,435	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	345
Total Long-term Debt	1,277	7,543	303	10	2,435	45,105
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	587	2,228	3,437	1,062	635	3,992
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	244	1,008	942	307	104	1,385
Taxes Accrued	0	3	0	0	0	558
Interest Accrued	18	56	0	0	0	957
Misc Current & Accrued Liabilities	39	111	136	20	408	4,039
Total Current & Accrued Liabilities	889	3,406	4,514	1,390	1,148	10,931
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	46	3	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	46	3	0	0	0
Total Liabilities and Other Credits	7,551	21,292	25,523	6,506	11,258	137,818

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Missouri Farmington City of	Missouri Hannibal City of	Missouri Independence City of	Missouri Kennett City of	Missouri Kirkwood City of	Missouri Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	5,841	11,843	195,175	14,919	5,701	0
Const Work in Progress	0	207	9,974	0	5	0
(less) Depr, Amort, and Depletion	2,132	8,102	105,687	12,358	3,056	0
Net Electric Utility Plant	3,709	3,948	99,463	2,561	2,649	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,709	3,948	99,463	2,561	2,649	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	1,033	0	0	0	0
Invest & Special Funds	0	10,663	27,392	0	0	0
Total Other Property & Investments	0	11,696	27,392	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	328	966	11,269	3,607	9,119	0
Notes & Other Receivables	0	174	1	0	112	0
Customer Accts Receivable	0	867	3,692	163	725	0
(less) Accum Prov for Uncollected Accts	0	20	323	0	0	0
Fuel Stock & Exp Undistr	0	0	3,330	69	0	0
Materials & Supplies	0	410	3,827	0	152	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	95	31	295	0	0
Accrued Utility Revenues	0	0	4,459	0	0	0
Miscellaneous Current & Accrued Assets	0	0	418	0	0	0
Total Current & Accrued Assets	328	2,491	26,704	4,134	10,107	0
Deferred Debits						
Unamortized Debt Expenses	0	0	2,717	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,757	0	0	0
Total Deferred Debits	0	0	4,474	0	0	0
Total Assets & Other Debits	4,037	18,135	158,033	6,695	12,755	0
Proprietary Capital						
Investment of Municipality	0	0	0	191	0	0
Misc Capital	354	0	0	12	268	0
Retained Earnings	3,588	16,575	116,456	5,732	11,098	0
Total Proprietary Capital	3,942	16,575	116,456	5,935	11,366	0
Long-term Debt						
Bonds	0	0	32,160	0	864	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	32,160	0	864	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	295	1,939	0	46	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	295	1,939	0	46	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	1,107	4,203	352	57	0
Payables to Assoc Enterprises	0	0	341	0	9	0
Customer Deposits	57	156	678	298	180	0
Taxes Accrued	38	0	0	0	0	0
Interest Accrued	0	0	178	0	18	0
Misc Current & Accrued Liabilities	0	1	1,019	110	182	0
Total Current & Accrued Liabilities	95	1,265	6,418	760	446	0
Deferred Credits						
Customer Advances for Construction	0	0	1,060	0	0	0
Other Deferred Credits	0	0	0	0	33	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	1,060	0	33	0
Total Liabilities and Other Credits	4,037	18,135	158,033	6,695	12,755	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	42,574	5,444	27,226	12,463	227,368	466,681
Const Work in Progress	1	0	0	0	787	8,292
(less) Depr, Amort, and Depletion	21,603	3,773	11,214	7,663	76,580	267,592
Net Electric Utility Plant	20,972	1,671	16,013	4,800	151,574	207,381
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	20,972	1,671	16,013	4,800	151,574	207,381
Other Property & Investments						
Nonutility Property	0	0	0	6,846	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	3,583	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	12,730	6,734	33,698	204,839
Total Other Property & Investments	0	0	12,730	9,997	33,698	204,839
Current and Accrued Assets						
Cash, Working Funds & Investments	11,221	7,201	1,262	485	11,323	17,085
Notes & Other Receivables	157	708	12	0	179	1,958
Customer Accts Receivable	946	0	607	685	6,893	16,622
(less) Accum Prov for Uncollected Accts	0	0	97	15	110	140
Fuel Stock & Exp Undistr	29	0	212	0	4,648	8,070
Materials & Supplies	735	0	0	844	2,346	13,294
Other Supplies & Misc	0	0	516	0	0	0
Prepayments	73	0	50	46	209	393
Accrued Utility Revenues	254	0	1,681	0	905	0
Miscellaneous Current & Accrued Assets	106	0	452	124	0	0
Total Current & Accrued Assets	13,520	7,909	4,694	2,169	26,394	57,282
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	14,252	466
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	16,838	24,684
Total Deferred Debits	0	0	0	0	31,089	25,150
Total Assets & Other Debits	34,492	9,580	33,437	16,966	242,755	494,652
Proprietary Capital						
Investment of Municipality	180	0	0	97	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	31,488	8,876	32,029	14,852	4,186	267,305
Total Proprietary Capital	31,668	8,876	32,029	14,949	4,186	267,305
Long-term Debt						
Bonds	580	0	0	0	227,690	131,605
Advances from Municipality & Other	0	0	0	0	0	29,214
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	4,456	1,491
Total Long-term Debt	580	0	0	0	223,234	159,328
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	15,221
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	15,221
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,394	533	844	1,351	2,656	11,921
Payables to Assoc Enterprises	0	0	0	203	0	1,715
Customer Deposits	172	171	173	370	342	1,537
Taxes Accrued	308	0	39	0	20	64
Interest Accrued	13	0	0	0	6,248	2,244
Misc Current & Accrued Liabilities	357	0	204	94	794	13,646
Total Current & Accrued Liabilities	2,244	704	1,260	2,018	10,060	31,127
Deferred Credits						
Customer Advances for Construction	0	0	149	0	0	2
Other Deferred Credits	0	0	0	0	5,276	21,669
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	149	0	5,276	21,671
Total Liabilities and Other Credits	34,492	9,580	33,437	16,966	242,755	494,652

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist	Nebraska Cornhusker Public Power Dist	Nebraska Dawson County Public Pwr Dist	Nebraska Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	6,020	13,509	120,970	37,185	52,357	29,124
Const Work in Progress	0	249	244	131	145	779
(less) Depr, Amort, and Depletion	0	7,644	44,205	12,297	21,325	10,227
Net Electric Utility Plant	**6,020**	**6,114**	**77,010**	**25,018**	**31,177**	**19,677**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**6,020**	**6,114**	**77,010**	**25,018**	**31,177**	**19,677**
Other Property & Investments						
Nonutility Property	17,582	0	68	0	10	0
(less) Accum Provisions for Depr & Amort	7,219	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	777	48	499
Invest & Special Funds	3,317	0	32,917	1,707	1,188	8,483
Total Other Property & Investments	**13,680**	**0**	**32,985**	**2,484**	**1,246**	**8,983**
Current and Accrued Assets						
Cash, Working Funds & Investments	884	1,145	1,441	2,291	16,823	2,097
Notes & Other Receivables	9	2,655	1,307	84	181	0
Customer Accts Receivable	961	565	0	1,875	1,922	778
(less) Accum Prov for Uncollected Accts	0	0	4	10	93	0
Fuel Stock & Exp Undistr	0	0	0	3	0	0
Materials & Supplies	724	259	593	519	1,490	610
Other Supplies & Misc	0	90	0	0	7	0
Prepayments	17	4	0	27	104	92
Accrued Utility Revenues	0	320	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	380	19	231	565
Total Current & Accrued Assets	**2,594**	**5,037**	**3,717**	**4,810**	**20,664**	**4,142**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	332	16	0
Extraordinary Losses, Study Cost	0	0	118	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	−6	436	162	617
Total Deferred Debits	**0**	**0**	**112**	**768**	**178**	**617**
Total Assets & Other Debits	**22,295**	**11,152**	**113,823**	**33,080**	**53,265**	**33,419**
Proprietary Capital						
Investment of Municipality	5,408	381	0	0	0	0
Misc Capital	1,502	199	0	0	0	0
Retained Earnings	11,091	7,135	55,772	17,283	41,299	23,833
Total Proprietary Capital	**18,001**	**7,716**	**55,772**	**17,283**	**41,299**	**23,833**
Long-term Debt						
Bonds	3,012	2,260	0	11,830	0	8,300
Advances from Municipality & Other	236	0	0	0	8,000	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,248**	**2,260**	**0**	**11,830**	**8,000**	**8,300**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,122	0	1,057	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,122**	**0**	**1,057**	**0**
Current and Accrued Liabilities						
Notes Payable	107	125	0	0	0	331
Accounts Payable	566	619	858	775	1,050	501
Payables to Assoc Enterprises	0	153	0	0	0	0
Customer Deposits	346	83	0	79	163	55
Taxes Accrued	0	0	8	36	112	0
Interest Accrued	0	5	0	236	14	0
Misc Current & Accrued Liabilities	28	190	507	194	748	186
Total Current & Accrued Liabilities	**1,046**	**1,176**	**1,373**	**1,321**	**2,086**	**1,073**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	55,556	151	100	213
Unamort Gain on Reacqr Debt	0	0	0	2,495	723	0
Total Deferred Credits	**0**	**0**	**55,556**	**2,646**	**822**	**213**
Total Liabilities and Other Credits	**22,295**	**11,152**	**113,823**	**33,080**	**53,265**	**33,419**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Nebraska Fremont City of	Nebraska Grand Island City of	Nebraska Hastings City of	Nebraska Lexington City of	Nebraska Lincoln Electric System	Nebraska Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	69,058	168,997	109,673	12,815	496,628	64,052
Const Work in Progress	3,197	4,891	231	150	55,690	2,772
(less) Depr, Amort, and Depletion	54,694	79,344	44,833	6,033	174,166	28,453
Net Electric Utility Plant	17,561	94,544	65,071	6,932	378,152	38,371
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,561	94,544	65,071	6,932	378,152	38,371
Other Property & Investments						
Nonutility Property	179	306	0	161	0	461
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	20,177	10,276	15,765	−322	13,701	5,255
Total Other Property & Investments	20,356	10,582	15,765	−161	13,701	5,717
Current and Accrued Assets						
Cash, Working Funds & Investments	399	2,668	8,471	1	33,668	14,796
Notes & Other Receivables	1,223	72	0	110	2,517	29
Customer Accts Receivable	40	2,153	1,439	195	5,430	3,264
(less) Accum Prov for Uncollected Accts	35	139	0	28	225	1
Fuel Stock & Exp Undistr	1,128	1,343	491	0	1,432	0
Materials & Supplies	1,106	3,296	0	491	5,345	979
Other Supplies & Misc	17	0	751	0	9	16
Prepayments	110	1	0	0	628	73
Accrued Utility Revenues	1,842	1,340	0	0	6,432	0
Miscellaneous Current & Accrued Assets	312	254	257	0	1,891	97
Total Current & Accrued Assets	6,142	10,988	11,409	770	57,126	19,253
Deferred Debits						
Unamortized Debt Expenses	0	138	0	0	33,125	0
Extraordinary Losses, Study Cost	0	0	0	0	1,473	38
Misc Debt, R & D Exp, Unamrt Losses	7	2,147	17	0	14,663	674
Total Deferred Debits	7	2,285	17	0	49,261	712
Total Assets & Other Debits	44,066	118,399	92,262	7,541	498,240	64,052
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	562	0	0
Retained Earnings	42,735	100,845	30,708	4,440	156,831	58,018
Total Proprietary Capital	42,735	100,845	30,708	5,001	156,831	58,018
Long-term Debt						
Bonds	0	14,310	59,840	1,799	254,195	0
Advances from Municipality & Other	0	557	0	0	47,075	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	1,335	0	0	0
Total Long-term Debt	0	14,867	58,505	1,799	301,270	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	8,765	0
Accounts Payable	1,074	1,279	188	538	9,159	3,159
Payables to Assoc Enterprises	0	0	689	15	0	0
Customer Deposits	103	106	0	161	41	171
Taxes Accrued	0	654	0	0	6,338	1,900
Interest Accrued	0	62	1,672	26	4,707	20
Misc Current & Accrued Liabilities	154	585	0	0	5,805	254
Total Current & Accrued Liabilities	1,331	2,686	2,549	740	34,815	5,503
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	1	501	0	5,324	531
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	1	501	0	5,324	531
Total Liabilities and Other Credits	44,066	118,399	92,262	7,541	498,240	64,052

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE	Nebraska Nebraska City City of	Nebraska Nebraska Public Power District	Nebraska Norris Public Power District	Nebraska North Platte City of	Nebraska Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	28,305	28,604	2,042,417	70,014	15,715	2,226,679
Const Work in Progress	0	9,646	218,236	420	779	93,012
(less) Depr, Amort, and Depletion	4,338	19,414	1,002,976	23,157	9,419	917,249
Net Electric Utility Plant	**23,967**	**18,837**	**1,257,677**	**47,277**	**7,075**	**1,402,442**
Nuclear Fuel	0	0	478,336	0	0	121,956
(less) Amort of Nucl Fuel	0	0	399,251	0	0	81,152
Net Elec Plant Incl Nucl Fuel	**23,967**	**18,837**	**1,336,762**	**47,277**	**7,075**	**1,443,246**
Other Property & Investments						
Nonutility Property	9,565	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	1,512	0	0	0	0	0
Invest in Assoc Enterprises	374	18,117	0	0	0	0
Invest & Special Funds	4,661	2,829	240,287	3,666	0	294,795
Total Other Property & Investments	**13,088**	**20,946**	**240,287**	**3,666**	**0**	**294,795**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,816	3,025	279,900	5,942	3,492	46,926
Notes & Other Receivables	104	0	31,791	88	0	61,422
Customer Accts Receivable	3,891	925	37,640	2,126	934	35,405
(less) Accum Prov for Uncollected Accts	0	25	0	47	37	841
Fuel Stock & Exp Undistr	0	0	9,607	0	0	10,500
Materials & Supplies	0	1,210	7,706	1,537	556	37,896
Other Supplies & Misc	0	0	750	0	0	268
Prepayments	75	58	70,159	65	10	1,787
Accrued Utility Revenues	0	0	0	885	0	17,905
Miscellaneous Current & Accrued Assets	1,213	750	4,332	0	76	3,282
Total Current & Accrued Assets	**9,100**	**5,943**	**441,885**	**10,596**	**5,032**	**214,550**
Deferred Debits						
Unamortized Debt Expenses	13,848	0	2,181	635	0	1,375
Extraordinary Losses, Study Cost	0	0	195	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	69,979	93	0	85,229
Total Deferred Debits	**13,848**	**0**	**72,355**	**728**	**0**	**86,604**
Total Assets & Other Debits	**60,003**	**45,726**	**2,091,289**	**62,267**	**12,107**	**2,039,195**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,530	26,964	264,154	39,886	10,263	898,911
Total Proprietary Capital	**3,530**	**26,964**	**264,154**	**39,886**	**10,263**	**898,911**
Long-term Debt						
Bonds	45,715	6,000	1,223,486	17,053	0	765,550
Advances from Municipality & Other	0	0	1,347	90	0	83,382
Unamort Prem on Long-term Debt	0	0	0	0	0	239
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	7,631
Total Long-term Debt	**45,715**	**6,000**	**1,224,832**	**17,143**	**0**	**841,539**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	163	5,653
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**163**	**5,653**
Current and Accrued Liabilities						
Notes Payable	1,982	4,000	137,295	1,373	0	48,421
Accounts Payable	2,744	1,057	50,133	2,924	1,565	34,140
Payables to Assoc Enterprises	1,135	0	4,573	0	0	0
Customer Deposits	0	140	1,537	55	116	6,422
Taxes Accrued	0	0	6,650	167	0	15,509
Interest Accrued	1,364	190	292	171	0	21,313
Misc Current & Accrued Liabilities	251	634	377,763	548	0	23,578
Total Current & Accrued Liabilities	**7,475**	**6,020**	**578,243**	**5,237**	**1,682**	**149,382**
Deferred Credits						
Customer Advances for Construction	0	6,741	0	0	0	641
Other Deferred Credits	3,282	0	24,060	0	0	143,068
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**3,282**	**6,741**	**24,060**	**0**	**0**	**143,709**
Total Liabilities and Other Credits	**60,003**	**45,726**	**2,091,289**	**62,267**	**12,107**	**2,039,195**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	83,843	25,735	0	37,314	10,897	77,799
Const Work in Progress	1,970	213	0	125	310	7,115
(less) Depr, Amort, and Depletion	38,295	6,203	0	7,927	0	40,967
Net Electric Utility Plant	**47,517**	**19,746**	**0**	**29,512**	**11,207**	**43,947**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**47,517**	**19,746**	**0**	**29,512**	**11,207**	**43,947**
Other Property & Investments						
Nonutility Property	0	0	4,868	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,610	41	0	0	0	0
Invest & Special Funds	0	1,065	17,201	0	0	5,842
Total Other Property & Investments	**1,610**	**1,105**	**22,069**	**0**	**0**	**5,842**
Current and Accrued Assets						
Cash, Working Funds & Investments	10,696	3,497	4,387	7,622	12,464	23,605
Notes & Other Receivables	0	0	692	116	0	0
Customer Accts Receivable	1,931	812	2,320	781	652	2,852
(less) Accum Prov for Uncollected Accts	45	0	0	14	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	1,147
Materials & Supplies	2,442	320	0	1,130	0	581
Other Supplies & Misc	0	3	0	0	0	0
Prepayments	54	11	4,628	46	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	148	19	0	0	0	0
Total Current & Accrued Assets	**15,225**	**4,662**	**12,028**	**9,681**	**13,116**	**28,186**
Deferred Debits						
Unamortized Debt Expenses	0	535	746	54	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,235	0	45,873	0	0	0
Total Deferred Debits	**1,235**	**535**	**46,620**	**54**	**0**	**0**
Total Assets & Other Debits	**65,587**	**26,048**	**80,716**	**39,247**	**24,323**	**77,976**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	60,509	18,719	3,417	29,290	11,207	69,968
Total Proprietary Capital	**60,509**	**18,719**	**3,417**	**29,290**	**11,207**	**69,968**
Long-term Debt						
Bonds	0	6,760	59,860	8,395	0	2,080
Advances from Municipality & Other	0	0	8,534	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**6,760**	**68,394**	**8,395**	**0**	**2,080**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,609	0
Accounts Payable	3,254	451	4,131	825	0	2,905
Payables to Assoc Enterprises	0	0	0	0	0	1,807
Customer Deposits	56	16	0	129	652	528
Taxes Accrued	0	38	0	0	0	0
Interest Accrued	0	0	991	0	10,854	140
Misc Current & Accrued Liabilities	1,768	64	3,142	389	0	484
Total Current & Accrued Liabilities	**5,078**	**569**	**8,264**	**1,344**	**13,116**	**5,864**
Deferred Credits						
Customer Advances for Construction	0	0	0	218	0	64
Other Deferred Credits	0	0	642	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**642**	**218**	**0**	**64**
Total Liabilities and Other Credits	**65,587**	**26,048**	**80,716**	**39,247**	**24,323**	**77,976**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	205,544	13,090	109,616	9,533	19,764	46,888
Const Work in Progress	3,056	0	724	178	0	2,005
(less) Depr, Amort, and Depletion	69,075	7,355	28,995	0	9,185	21,765
Net Electric Utility Plant	**139,525**	**5,735**	**81,345**	**9,711**	**10,579**	**27,128**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**139,525**	**5,735**	**81,345**	**9,711**	**10,579**	**27,128**
Other Property & Investments						
Nonutility Property	0	28,483	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	13,445	0	−96	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	15,766	0	5,316	0
Total Other Property & Investments	**0**	**15,038**	**15,766**	**96**	**5,316**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	13,304	5,326	9,922	314	199	5,074
Notes & Other Receivables	0	0	0	0	1	18
Customer Accts Receivable	3,488	2,108	3,954	109	415	1,598
(less) Accum Prov for Uncollected Accts	351	279	120	0	8	65
Fuel Stock & Exp Undistr	442	0	376	0	0	0
Materials & Supplies	2,505	1,662	379	220	693	1,402
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	23	0	148	4
Accrued Utility Revenues	2,465	0	424	55	0	0
Miscellaneous Current & Accrued Assets	15,377	0	749	0	12	167
Total Current & Accrued Assets	**37,229**	**8,818**	**15,707**	**697**	**1,459**	**8,197**
Deferred Debits						
Unamortized Debt Expenses	2,347	99	3,311	0	0	0
Extraordinary Losses, Study Cost	0	0	4	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	8,427	0	0	0
Total Deferred Debits	**2,347**	**99**	**11,743**	**0**	**0**	**0**
Total Assets & Other Debits	**179,100**	**29,691**	**124,560**	**10,504**	**17,355**	**35,325**
Proprietary Capital						
Investment of Municipality	0	13,898	2,326	0	−5,877	0
Misc Capital	15,679	8,552	0	0	636	0
Retained Earnings	37,237	0	11,512	4,830	21,130	17,923
Total Proprietary Capital	**52,916**	**22,450**	**13,837**	**4,830**	**15,889**	**17,923**
Long-term Debt						
Bonds	116,064	5,155	106,589	1,575	788	127
Advances from Municipality & Other	0	53	44	0	0	0
Unamort Prem on Long-term Debt	0	0	0	20	0	0
(less) Unamort Discount on Long-term Debt	2,112	0	1,702	0	0	0
Total Long-term Debt	**113,952**	**5,208**	**104,932**	**1,595**	**788**	**127**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	953
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**953**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	12,945
Accounts Payable	1,354	968	1,744	49	461	470
Payables to Assoc Enterprises	0	0	20	0	2	1,196
Customer Deposits	203	797	45	14	194	1,114
Taxes Accrued	521	72	35	0	0	25
Interest Accrued	875	0	3,060	28	12	398
Misc Current & Accrued Liabilities	713	196	354	171	10	0
Total Current & Accrued Liabilities	**3,666**	**2,033**	**5,258**	**262**	**678**	**16,149**
Deferred Credits						
Customer Advances for Construction	5,729	0	0	0	0	173
Other Deferred Credits	2,837	0	533	3,818	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**8,566**	**0**	**533**	**3,818**	**0**	**173**
Total Liabilities and Other Credits	**179,100**	**29,691**	**124,560**	**10,504**	**17,355**	**35,325**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	New York Jamestown City of	New York Lake Placid Village Inc	New York Massena Town of	New York Plattsburgh City of	New York Power Authority of State of NY	New York Rockville Centre Village of
	December 31	July 31	December 31	December 31	December 31	May 31
Electric Utility Plant						
Electric Utility Plant & Adjust	86,937	13,101	23,791	30,447	5,284,160	37,681
Const Work in Progress	3,362	19	72	1,887	112,997	448
(less) Depr, Amort, and Depletion	32,896	3,749	9,633	14,035	2,132,355	16,409
Net Electric Utility Plant	57,403	9,370	14,229	18,299	3,264,802	21,720
Nuclear Fuel	0	0	0	0	345,189	0
(less) Amort of Nucl Fuel	0	0	0	0	199,439	0
Net Elec Plant Incl Nucl Fuel	57,403	9,370	14,229	18,299	3,410,552	21,720
Other Property & Investments						
Nonutility Property	10	82	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,912	0	4,007	1,303	592,552	1,444
Total Other Property & Investments	2,921	82	4,007	1,303	592,552	1,444
Current and Accrued Assets						
Cash, Working Funds & Investments	1,036	781	1,527	398	880,811	−639
Notes & Other Receivables	1,454	102	0	0	20,542	1,315
Customer Accts Receivable	2,576	622	580	1,811	148,638	1,210
(less) Accum Prov for Uncollected Accts	112	170	0	183	0	241
Fuel Stock & Exp Undistr	0	0	0	0	12,437	0
Materials & Supplies	1,165	328	619	980	79,488	518
Other Supplies & Misc	0	0	60	0	0	875
Prepayments	108	158	89	11	5,907	276
Accrued Utility Revenues	0	0	0	0	0	771
Miscellaneous Current & Accrued Assets	0	0	0	0	21,931	1,027
Total Current & Accrued Assets	6,229	1,821	2,875	3,017	1,169,754	5,112
Deferred Debits						
Unamortized Debt Expenses	0	0	0	13	14,760	104
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	514	0	0	0	300,303	0
Total Deferred Debits	514	0	0	13	315,063	104
Total Assets & Other Debits	67,067	11,273	21,111	22,632	5,487,921	28,380
Proprietary Capital						
Investment of Municipality	81,153	0	0	−13,917	0	−6,801
Misc Capital	−30,603	5,974	0	0	0	19,565
Retained Earnings	0	0	15,619	32,536	1,569,655	0
Total Proprietary Capital	50,550	5,974	15,619	18,619	1,569,655	12,764
Long-term Debt						
Bonds	12,367	1,345	4,545	2,272	1,947,555	12,283
Advances from Municipality & Other	0	109	0	255	731,120	0
Unamort Prem on Long-term Debt	0	0	0	7	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	59,818	0
Total Long-term Debt	12,367	1,454	4,545	2,534	2,618,857	12,283
Other Noncurrent Liabilities						
Accum Operating Provisions	0	450	0	0	5,674	1,448
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	450	0	0	5,674	1,448
Current and Accrued Liabilities						
Notes Payable	0	593	0	0	249,050	0
Accounts Payable	1,313	153	438	600	14,214	849
Payables to Assoc Enterprises	14	0	0	0	0	0
Customer Deposits	84	70	103	79	0	542
Taxes Accrued	0	0	0	61	0	0
Interest Accrued	247	36	94	30	4,537	209
Misc Current & Accrued Liabilities	0	2,543	0	708	165,743	285
Total Current & Accrued Liabilities	1,659	3,395	635	1,479	433,544	1,885
Deferred Credits						
Customer Advances for Construction	200	0	312	0	0	0
Other Deferred Credits	2,292	0	0	0	860,191	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,492	0	312	0	860,191	0
Total Liabilities and Other Credits	67,067	11,273	21,111	22,632	5,487,921	28,380

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	11,127	19,070	44,826	25,872	246,073	5,382
Const Work in Progress	601	0	0	541	20,543	0
(less) Depr, Amort, and Depletion	4,821	12,165	23,498	10,783	89,099	2,850
Net Electric Utility Plant	6,907	6,905	21,328	15,629	177,517	2,532
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	6,907	6,905	21,328	15,629	177,517	2,532
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	173	0	0
Invest & Special Funds	0	0	0	0	2,787	2,041
Total Other Property & Investments	0	0	0	173	2,787	2,041
Current and Accrued Assets						
Cash, Working Funds & Investments	557	3,692	9,987	5,841	40,920	3,378
Notes & Other Receivables	28	0	244	1,184	2,560	0
Customer Accts Receivable	1,362	2,516	3,380	2,323	7,291	1,083
(less) Accum Prov for Uncollected Accts	620	0	0	129	178	0
Fuel Stock & Exp Undistr	0	0	0	0	1,997	0
Materials & Supplies	349	1,182	2,625	1,423	5,511	0
Other Supplies & Misc	0	0	0	0	1,569	0
Prepayments	22	14	109	0	33	3
Accrued Utility Revenues	0	0	0	0	6,442	0
Miscellaneous Current & Accrued Assets	2,441	0	0	14	336	0
Total Current & Accrued Assets	4,138	7,404	16,344	10,657	66,480	4,465
Deferred Debits						
Unamortized Debt Expenses	0	0	317	0	2,408	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	317	0	2,408	0
Total Assets & Other Debits	11,045	14,309	37,990	26,459	249,192	9,038
Proprietary Capital						
Investment of Municipality	0	5,345	0	164	0	2,308
Misc Capital	0	0	0	0	0	0
Retained Earnings	4,746	6,735	24,165	22,640	164,832	5,987
Total Proprietary Capital	4,746	12,080	24,165	22,803	164,832	8,295
Long-term Debt						
Bonds	3,068	0	10,545	0	67,288	0
Advances from Municipality & Other	16	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,083	0	10,545	0	67,288	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	530	0	585	1,568	0	0
Accounts Payable	331	1,997	2,055	1,714	11,772	523
Payables to Assoc Enterprises	60	0	0	0	0	0
Customer Deposits	61	187	463	297	1,730	210
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	68	0	50	0	1,198	0
Misc Current & Accrued Liabilities	716	45	127	76	2,371	10
Total Current & Accrued Liabilities	1,766	2,229	3,279	3,655	17,072	742
Deferred Credits						
Customer Advances for Construction	1,450	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,450	0	0	0	0	0
Total Liabilities and Other Credits	11,045	14,309	37,990	26,459	249,192	9,038

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	47,553	96,423	70,295	20,764	32,732	13,983
Const Work in Progress	0	8,504	0	3,940	3,511	131
(less) Depr, Amort, and Depletion	25,195	50,932	29,033	9,120	11,551	7,728
Net Electric Utility Plant	22,359	53,995	41,261	15,584	24,692	6,386
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	22,359	53,995	41,261	15,584	24,692	6,386
Other Property & Investments						
Nonutility Property	0	0	772	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	0	0	772	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	5,947	15,479	18,715	8,445	1,573	117
Notes & Other Receivables	0	555	0	1,269	3,012	71
Customer Accts Receivable	4,464	13,373	3,018	4,464	0	1,406
(less) Accum Prov for Uncollected Accts	1,210	0	0	289	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	575	3,157	0	1,346	368	358
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	88	0	0	729	0
Accrued Utility Revenues	0	0	0	0	1,090	0
Miscellaneous Current & Accrued Assets	2,579	0	271	0	0	0
Total Current & Accrued Assets	12,354	32,652	22,004	15,233	6,772	1,952
Deferred Debits						
Unamortized Debt Expenses	0	0	0	332	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	332	0	0
Total Assets & Other Debits	34,713	86,648	64,037	31,149	31,463	8,338
Proprietary Capital						
Investment of Municipality	4,102	0	0	0	3,739	957
Misc Capital	0	0	158	0	0	0
Retained Earnings	26,199	61,902	57,311	15,773	13,177	3,748
Total Proprietary Capital	30,301	61,902	57,470	15,773	16,916	4,705
Long-term Debt						
Bonds	0	10,333	0	10,315	2,280	0
Advances from Municipality & Other	0	0	0	1,206	8,157	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	10,333	0	11,521	10,437	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	53
Total Other Noncurrent Liabilities	0	0	0	0	0	53
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	598	1,870
Accounts Payable	4,122	11,246	5,665	3,201	2,839	1,261
Payables to Assoc Enterprises	0	0	0	0	0	450
Customer Deposits	165	806	659	550	624	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	150	0	0	0	0
Misc Current & Accrued Liabilities	125	2,033	243	103	50	0
Total Current & Accrued Liabilities	4,412	14,235	6,568	3,855	4,110	3,581
Deferred Credits						
Customer Advances for Construction	0	177	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	177	0	0	0	0
Total Liabilities and Other Credits	34,713	86,648	64,037	31,149	31,463	8,338

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	29,067	14,035	8,778	29,150	13,842	1,454,535
Const Work in Progress	9,278	61	209	3,208	7	430
(less) Depr, Amort, and Depletion	10,238	6,156	2,896	12,174	3,642	533,067
Net Electric Utility Plant	28,107	7,940	6,092	20,184	10,207	921,898
Nuclear Fuel	0	0	0	0	0	66,185
(less) Amort of Nucl Fuel	0	0	0	0	0	37,404
Net Elec Plant Incl Nucl Fuel	28,107	7,940	6,092	20,184	10,207	950,679
Other Property & Investments						
Nonutility Property	0	0	0	0	0	2,527
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	606
Invest in Assoc Enterprises	0	0	0	0	6,097	0
Invest & Special Funds	750	0	2,396	0	1,625	576,827
Total Other Property & Investments	750	0	2,396	0	7,723	578,748
Current and Accrued Assets						
Cash, Working Funds & Investments	23,107	12,755	570	2,235	10	198,191
Notes & Other Receivables	0	570	533	0	1,163	0
Customer Accts Receivable	2,093	1,795	0	4,246	424	34,712
(less) Accum Prov for Uncollected Accts	0	0	0	0	35	0
Fuel Stock & Exp Undistr	0	0	0	0	0	3,450
Materials & Supplies	1,800	0	208	1,430	316	8,579
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	13	750
Accrued Utility Revenues	0	0	138	0	0	0
Miscellaneous Current & Accrued Assets	0	186	0	0	1	0
Total Current & Accrued Assets	26,999	15,306	1,450	7,911	1,893	245,682
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	44,422
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	169	0	65	0	0	1,800,213
Total Deferred Debits	169	0	65	0	0	1,844,635
Total Assets & Other Debits	56,025	23,246	10,002	28,095	19,822	3,619,744
Proprietary Capital						
Investment of Municipality	0	3,172	0	4,214	0	0
Misc Capital	997	0	0	0	0	0
Retained Earnings	47,148	18,225	9,215	16,762	17,507	26,000
Total Proprietary Capital	48,145	21,397	9,215	20,977	17,507	26,000
Long-term Debt						
Bonds	0	0	0	0	0	3,390,396
Advances from Municipality & Other	0	0	61	2,566	0	48,526
Unamort Prem on Long-term Debt	0	0	0	0	850	18,983
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	121,827
Total Long-term Debt	0	0	61	2,566	850	3,336,078
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	4,798	0	0	1,262	190	137,000
Accounts Payable	2,493	1,593	433	2,491	1,026	11,520
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	566	219	276	705	225	0
Taxes Accrued	0	0	0	0	0	5,460
Interest Accrued	0	0	0	0	19	103,686
Misc Current & Accrued Liabilities	24	37	17	95	5	0
Total Current & Accrued Liabilities	7,880	1,849	726	4,552	1,465	257,666
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	56,025	23,246	10,002	28,095	19,822	3,619,744

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,427,480	44,440	9,981	3,546	18,677	25,193
Const Work in Progress	22,197	2,579	0	0	0	0
(less) Depr, Amort, and Depletion	429,938	19,303	5,370	2,563	7,904	7,871
Net Electric Utility Plant	**1,019,739**	**27,716**	**4,611**	**983**	**10,773**	**17,322**
Nuclear Fuel	86,871	0	0	0	0	0
(less) Amort of Nucl Fuel	40,250	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**1,066,360**	**27,716**	**4,611**	**983**	**10,773**	**17,322**
Other Property & Investments						
Nonutility Property	3,994	0	0	0	1,139	0
(less) Accum Provisions for Depr & Amort	1,416	0	0	0	615	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	390,613	0	907	0	0	0
Total Other Property & Investments	**393,191**	**0**	**907**	**0**	**525**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	21,340	4,461	5,037	2,086	9,430	9,666
Notes & Other Receivables	2,697	49	0	245	8	1,943
Customer Accts Receivable	19,199	7,555	558	1,331	3,546	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	166	31
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	15,259	581	849	416	1,128	701
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	558,326	0	0	0	0	0
Total Current & Accrued Assets	**616,821**	**12,645**	**6,443**	**4,078**	**13,946**	**12,279**
Deferred Debits						
Unamortized Debt Expenses	37,997	0	2	0	0	0
Extraordinary Losses, Study Cost	315,261	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	15,144	0	0	0	0	0
Total Deferred Debits	**368,402**	**0**	**2**	**0**	**0**	**0**
Total Assets & Other Debits	**2,444,774**	**40,361**	**11,964**	**5,060**	**25,243**	**29,601**
Proprietary Capital						
Investment of Municipality	0	0	0	0	32	3,198
Misc Capital	0	1,139	88	0	149	0
Retained Earnings	7,400	26,478	6,562	3,959	22,421	24,343
Total Proprietary Capital	**7,400**	**27,618**	**6,650**	**3,959**	**22,601**	**27,541**
Long-term Debt						
Bonds	2,225,402	59	3,748	0	0	0
Advances from Municipality & Other	269,411	5,638	0	0	0	0
Unamort Prem on Long-term Debt	9,764	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	156,579	0	0	0	0	0
Total Long-term Debt	**2,347,998**	**5,697**	**3,748**	**0**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	76	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**76**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	134	0	0	0
Accounts Payable	601	5,304	1,058	903	2,470	1,806
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	955	287	104	96	203
Taxes Accrued	13,704	0	0	0	0	0
Interest Accrued	59,927	175	0	0	0	0
Misc Current & Accrued Liabilities	0	613	87	94	0	51
Total Current & Accrued Liabilities	**74,232**	**7,047**	**1,566**	**1,102**	**2,566**	**2,060**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	15,144	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**15,144**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**2,444,774**	**40,361**	**11,964**	**5,060**	**25,243**	**29,601**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,279	58,410	73,867	20,741	18,872	15,992
Const Work in Progress	845	6,354	0	3,874	0	0
(less) Depr, Amort, and Depletion	15,283	31,199	30,500	10,439	12,289	0
Net Electric Utility Plant	16,841	33,565	43,367	14,176	6,583	15,992
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	16,841	33,565	43,367	14,176	6,583	15,992
Other Property & Investments						
Nonutility Property	0	0	4,815	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	878	0	0	0
Invest in Assoc Enterprises	0	0	0	0	896	0
Invest & Special Funds	0	0	19,093	5,554	0	0
Total Other Property & Investments	0	0	23,030	5,554	896	0
Current and Accrued Assets						
Cash, Working Funds & Investments	7,666	30,399	14,199	1	2,780	1,392
Notes & Other Receivables	0	2,187	18,349	8	2	0
Customer Accts Receivable	2,303	2,175	15,390	680	1,374	322
(less) Accum Prov for Uncollected Accts	0	155	0	0	0	292
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	620	1,407	5,646	1,148	650	1,103
Other Supplies & Misc	0	0	0	0	0	5
Prepayments	0	0	240	13	9	11
Accrued Utility Revenues	0	6,379	0	944	0	686
Miscellaneous Current & Accrued Assets	0	0	380	0	0	0
Total Current & Accrued Assets	10,588	42,392	54,204	2,793	4,815	3,226
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	0	0	0	0	0
Total Assets & Other Debits	27,430	75,957	120,600	22,524	12,294	19,218
Proprietary Capital						
Investment of Municipality	267	127	570	11,736	0	17,384
Misc Capital	167	10	0	0	0	0
Retained Earnings	20,480	62,340	4,382	1,637	11,227	1,437
Total Proprietary Capital	20,914	62,477	4,952	13,373	11,227	18,821
Long-term Debt						
Bonds	1,892	0	55,706	0	0	0
Advances from Municipality & Other	1,384	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,275	0	55,706	0	0	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	51
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	51
Current and Accrued Liabilities						
Notes Payable	847	5,460	20,885	7,160	0	0
Accounts Payable	1,798	6,916	11,081	1,211	757	231
Payables to Assoc Enterprises	0	0	9,566	0	0	0
Customer Deposits	197	818	0	0	0	115
Taxes Accrued	0	0	6,252	0	0	0
Interest Accrued	399	4	1,794	35	8	0
Misc Current & Accrued Liabilities	0	280	4,764	385	302	0
Total Current & Accrued Liabilities	3,241	13,479	54,342	8,792	1,067	345
Deferred Credits						
Customer Advances for Construction	0	0	0	359	0	0
Other Deferred Credits	0	0	5,600	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	5,600	359	0	0
Total Liabilities and Other Credits	27,430	75,957	120,600	22,524	12,294	19,218

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	301,878	10,765	102,653	23,642	13,951	256,581
Const Work in Progress	92,928	0	0	0	0	8,990
(less) Depr, Amort, and Depletion	116,400	0	40,103	12,865	0	100,239
Net Electric Utility Plant	278,406	10,765	62,550	10,776	13,951	165,333
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	278,406	10,765	62,550	10,776	13,951	165,333
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	19,375	0	0	0
Invest & Special Funds	46,473	1,254	6,609	0	0	13,784
Total Other Property & Investments	46,473	1,254	25,984	0	0	13,784
Current and Accrued Assets						
Cash, Working Funds & Investments	15,570	1,841	1,105	13,094	73	18,441
Notes & Other Receivables	1,781	0	576	890	0	5,513
Customer Accts Receivable	12,202	685	5,863	3,228	1,628	0
(less) Accum Prov for Uncollected Accts	394	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	9,697	192	854	2,275	679	1,701
Other Supplies & Misc	0	1	0	0	242	0
Prepayments	37	0	0	15	100	304
Accrued Utility Revenues	1,772	11	0	0	1,660	0
Miscellaneous Current & Accrued Assets	185	0	127	0	5,617	6,075
Total Current & Accrued Assets	40,849	2,730	8,526	19,501	10,000	32,033
Deferred Debits						
Unamortized Debt Expenses	3,343	1,299	0	0	0	2,315
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	3,343	1,299	0	0	0	2,315
Total Assets & Other Debits	369,071	16,048	97,059	30,277	23,951	213,466
Proprietary Capital						
Investment of Municipality	12,183	0	17,426	0	182	3,623
Misc Capital	0	68	0	6	0	0
Retained Earnings	93,025	4,188	-20,577	24,423	11,809	-7,724
Total Proprietary Capital	105,208	4,256	-3,151	24,429	11,991	-4,101
Long-term Debt						
Bonds	238,273	10,965	94,304	3,211	10,145	200,314
Advances from Municipality & Other	0	0	0	0	371	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	238,273	10,965	94,304	3,211	10,516	200,314
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	1,378
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	1,378
Current and Accrued Liabilities						
Notes Payable	6,465	392	495	0	0	9,655
Accounts Payable	5,389	0	2,042	1,407	379	2,586
Payables to Assoc Enterprises	836	0	201	135	79	0
Customer Deposits	0	0	526	177	65	214
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	1,790	101	528	16	54	2,820
Misc Current & Accrued Liabilities	11,109	334	1,123	902	867	600
Total Current & Accrued Liabilities	25,590	827	4,916	2,636	1,444	15,874
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	990	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	990	0	0	0
Total Liabilities and Other Credits	369,071	16,048	97,059	30,277	23,951	213,466

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	38,765	1,311	2,513	12,013	57,007	37,051
Const Work in Progress	0	0	0	0	114	0
(less) Depr, Amort, and Depletion	12,909	686	0	7,810	32,660	22,081
Net Electric Utility Plant	**25,857**	**625**	**2,513**	**4,203**	**24,461**	**14,970**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**25,857**	**625**	**2,513**	**4,203**	**24,461**	**14,970**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	10,954	0	0	0	0
Invest & Special Funds	0	1,057	0	0	0	8,562
Total Other Property & Investments	**0**	**12,011**	**0**	**0**	**0**	**8,562**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,778	4,339	0	9,932	14,086	1,464
Notes & Other Receivables	1	0	0	0	0	0
Customer Accts Receivable	92	1,025	0	1,429	2,112	1,923
(less) Accum Prov for Uncollected Accts	9	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	887	223	0	0	2,445	776
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	14	0	0	32	15
Accrued Utility Revenues	0	0	0	0	788	0
Miscellaneous Current & Accrued Assets	0	171	0	0	97	2
Total Current & Accrued Assets	**4,749**	**5,772**	**0**	**11,361**	**19,559**	**4,180**
Deferred Debits						
Unamortized Debt Expenses	1,548	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**1,548**	**0**	**0**	**0**	**0**	**0**
Total Assets & Other Debits	**32,153**	**18,408**	**2,513**	**15,564**	**44,020**	**27,713**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	32
Misc Capital	0	0	0	0	576	0
Retained Earnings	28,863	960	2,513	14,393	23,011	20,439
Total Proprietary Capital	**28,863**	**960**	**2,513**	**14,393**	**23,587**	**20,471**
Long-term Debt						
Bonds	2,585	5,615	0	0	19,248	5,160
Advances from Municipality & Other	0	10,954	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**2,585**	**16,569**	**0**	**0**	**19,248**	**5,160**
Other Noncurrent Liabilities						
Accum Operating Provisions	193	0	0	0	0	293
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**193**	**0**	**0**	**0**	**0**	**293**
Current and Accrued Liabilities						
Notes Payable	0	66	0	0	0	0
Accounts Payable	512	2	0	1,171	423	1,523
Payables to Assoc Enterprises	0	0	0	0	145	0
Customer Deposits	0	98	0	0	103	266
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	260	0	0	87	0
Misc Current & Accrued Liabilities	0	453	0	0	428	0
Total Current & Accrued Liabilities	**512**	**879**	**0**	**1,171**	**1,185**	**1,789**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**32,153**	**18,408**	**2,513**	**15,564**	**44,020**	**27,713**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	50,219	15,392	16,099	0	29,366	8,475
Const Work in Progress	588	0	0	0	352	0
(less) Depr, Amort, and Depletion	23,156	9,735	5,642	0	12,206	2,985
Net Electric Utility Plant	27,651	5,657	10,457	0	17,512	5,491
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	27,651	5,657	10,457	0	17,512	5,491
Other Property & Investments						
Nonutility Property	0	0	0	0	0	6,271
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,110	0	0	0	0	6,714
Total Other Property & Investments	1,110	0	0	0	0	12,984
Current and Accrued Assets						
Cash, Working Funds & Investments	3,488	5,820	454	2,851	17,363	264
Notes & Other Receivables	88	0	1,885	0	0	0
Customer Accts Receivable	1,100	675	1,984	0	2,642	1,257
(less) Accum Prov for Uncollected Accts	99	0	0	0	66	265
Fuel Stock & Exp Undistr	69	0	0	0	0	0
Materials & Supplies	491	58	1,139	0	1,138	608
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	111	0	14	0	0	0
Accrued Utility Revenues	731	0	0	0	0	0
Miscellaneous Current & Accrued Assets	63	34	0	0	16	0
Total Current & Accrued Assets	6,042	6,586	5,475	2,851	21,093	1,863
Deferred Debits						
Unamortized Debt Expenses	0	182	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	0	182	0	0	0	0
Total Assets & Other Debits	34,802	12,426	15,933	2,851	38,605	20,338
Proprietary Capital						
Investment of Municipality	0	0	0	151	0	4,914
Misc Capital	0	47	58	0	358	0
Retained Earnings	26,119	7,009	10,725	2,700	35,218	7,885
Total Proprietary Capital	26,119	7,056	10,783	2,851	35,576	12,798
Long-term Debt						
Bonds	6,599	4,895	0	0	0	5,051
Advances from Municipality & Other	0	0	3,223	0	0	545
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	392	0	0	0	0
Total Long-term Debt	6,599	4,503	3,223	0	0	5,595
Other Noncurrent Liabilities						
Accum Operating Provisions	334	0	0	0	366	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	334	0	0	0	366	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,233	335	1,048	0	2,494	1,422
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	201	0	0	51	409
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	25	47	0	0	113
Misc Current & Accrued Liabilities	518	305	832	0	119	0
Total Current & Accrued Liabilities	1,751	867	1,926	0	2,664	1,945
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	0	0	0
Total Liabilities and Other Credits	34,802	12,426	15,933	2,851	38,605	20,338

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	1,662	20,622	41,944	882,873	3,568	202,035
Const Work in Progress	0	0	123	16,007	0	784
(less) Depr, Amort, and Depletion	0	11,763	20,206	374,012	2,425	49,870
Net Electric Utility Plant	**1,662**	**8,859**	**21,861**	**524,868**	**1,144**	**152,948**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**1,662**	**8,859**	**21,861**	**524,868**	**1,144**	**152,948**
Other Property & Investments						
Nonutility Property	0	0	0	33	12,474	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	5,531	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	3,513	100,234	0	64,165
Total Other Property & Investments	**0**	**0**	**3,513**	**100,267**	**6,943**	**64,165**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,020	2,738	4,649	119,454	10,155	39,162
Notes & Other Receivables	0	16	12	30,612	118	7,159
Customer Accts Receivable	1,336	1,319	4,692	15,015	866	0
(less) Accum Prov for Uncollected Accts	370	0	66	50	227	0
Fuel Stock & Exp Undistr	0	0	0	6,813	0	0
Materials & Supplies	401	437	0	20,489	0	0
Other Supplies & Misc	0	0	0	2	753	0
Prepayments	0	0	0	512	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	122	1,336	0	1,234
Total Current & Accrued Assets	**2,386**	**4,510**	**9,410**	**194,183**	**11,664**	**47,555**
Deferred Debits						
Unamortized Debt Expenses	0	0	12	7,767	0	105,435
Extraordinary Losses, Study Cost	0	0	0	2	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	224,636	0	46,051
Total Deferred Debits	**0**	**0**	**12**	**232,405**	**0**	**151,485**
Total Assets & Other Debits	**4,048**	**13,370**	**34,797**	**1,051,723**	**19,750**	**416,155**
Proprietary Capital						
Investment of Municipality	0	19,505	0	0	0	0
Misc Capital	0	49	119	0	0	0
Retained Earnings	1,884	−6,816	24,946	33,219	18,385	14,869
Total Proprietary Capital	**1,884**	**12,739**	**25,065**	**33,219**	**18,385**	**14,869**
Long-term Debt						
Bonds	0	0	2,186	997,480	0	378,605
Advances from Municipality & Other	0	0	0	1,336	0	0
Unamort Prem on Long-term Debt	0	0	0	4,840	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	19,904	0	13,797
Total Long-term Debt	**0**	**0**	**2,186**	**983,752**	**0**	**364,808**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	110	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**110**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	11	0	0	0
Accounts Payable	844	528	4,636	8,751	1,013	0
Payables to Assoc Enterprises	670	0	0	0	0	8,310
Customer Deposits	497	0	2,674	0	352	0
Taxes Accrued	55	0	0	0	0	0
Interest Accrued	0	0	58	4,554	0	10,559
Misc Current & Accrued Liabilities	97	103	2	2,157	0	7,360
Total Current & Accrued Liabilities	**2,164**	**631**	**7,381**	**15,462**	**1,365**	**26,229**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	56	19,290	0	10,250
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**56**	**19,290**	**0**	**10,250**
Total Liabilities and Other Credits	**4,048**	**13,370**	**34,797**	**1,051,723**	**19,750**	**416,155**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oklahoma Tahlequah Public Works Auth June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,168	43,576	5,400	14,192	100,633	8,580
Const Work in Progress	0	4,670	317	0	12,446	2,764
(less) Depr, Amort, and Depletion	17,529	18,309	4,417	6,167	44,676	4,480
Net Electric Utility Plant	17,639	29,937	1,300	8,025	68,403	6,864
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	17,639	29,937	1,300	8,025	68,403	6,864
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	9,771	0	0	0
Invest & Special Funds	595	0	0	0	9,037	772
Total Other Property & Investments	595	0	9,771	0	9,037	772
Current and Accrued Assets						
Cash, Working Funds & Investments	879	15,065	4,932	1,371	6,128	4,999
Notes & Other Receivables	26	0	62	47	0	0
Customer Accts Receivable	1,743	3,613	661	473	4,288	2,308
(less) Accum Prov for Uncollected Accts	0	30	33	0	273	10
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	622	696	504	2,703	252
Other Supplies & Misc	0	0	0	0	914	0
Prepayments	0	0	37	0	1,436	61
Accrued Utility Revenues	0	0	0	0	93	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	2,648	19,269	6,355	2,395	15,291	7,611
Deferred Debits						
Unamortized Debt Expenses	0	0	0	396	274	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	8,030	98
Total Deferred Debits	0	0	0	396	8,304	98
Total Assets & Other Debits	20,882	49,206	17,426	10,816	101,035	15,345
Proprietary Capital						
Investment of Municipality	0	11,947	14,245	0	0	0
Misc Capital	0	0	0	1,423	0	0
Retained Earnings	20,665	34,464	0	8,587	68,711	12,272
Total Proprietary Capital	20,665	46,411	14,245	10,010	68,711	12,272
Long-term Debt						
Bonds	0	0	2,353	396	16,915	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	0	0	2,353	396	16,915	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,118	40
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	2,118	40
Current and Accrued Liabilities						
Notes Payable	0	0	159	0	0	0
Accounts Payable	188	2,460	181	287	7,982	2,366
Payables to Assoc Enterprises	0	129	0	0	0	0
Customer Deposits	0	0	471	103	212	25
Taxes Accrued	0	0	0	0	60	0
Interest Accrued	0	0	0	0	17	0
Misc Current & Accrued Liabilities	30	207	18	0	0	0
Total Current & Accrued Liabilities	218	2,795	828	389	8,271	2,391
Deferred Credits						
Customer Advances for Construction	0	0	0	21	1	544
Other Deferred Credits	0	0	0	0	5,020	98
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	0	0	21	5,021	642
Total Liabilities and Other Credits	20,882	49,206	17,426	10,816	101,035	15,345

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	26,029	78,684	331,854	12,892	24,795	44,891
Const Work in Progress	156	1,270	10,873	325	1,107	210
(less) Depr, Amort, and Depletion	5,723	34,391	157,624	4,640	7,615	11,915
Net Electric Utility Plant	**20,463**	**45,563**	**185,102**	**8,576**	**18,287**	**33,187**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**20,463**	**45,563**	**185,102**	**8,576**	**18,287**	**33,187**
Other Property & Investments						
Nonutility Property	1	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,250	991	10,297	0	0	21,433
Total Other Property & Investments	**3,250**	**991**	**10,297**	**0**	**0**	**21,433**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,482	11,792	29,415	2,337	6,856	7,628
Notes & Other Receivables	0	3,580	0	5	280	311
Customer Accts Receivable	1,529	1,665	17,103	372	1,382	649
(less) Accum Prov for Uncollected Accts	31	51	218	34	15	78
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	303	587	2,088	0	195	437
Other Supplies & Misc	12	0	0	186	0	0
Prepayments	15	170	1,027	0	0	142
Accrued Utility Revenues	0	960	8,603	0	0	0
Miscellaneous Current & Accrued Assets	0	218	3,458	225	0	0
Total Current & Accrued Assets	**3,310**	**18,921**	**61,475**	**3,091**	**8,698**	**9,088**
Deferred Debits						
Unamortized Debt Expenses	2,300	8,382	691	0	0	568
Extraordinary Losses, Study Cost	0	0	1,733	0	0	30
Misc Debt, R & D Exp, Unamrt Losses	0	1,860	33,678	0	759	15,611
Total Deferred Debits	**2,300**	**10,242**	**36,103**	**0**	**759**	**16,209**
Total Assets & Other Debits	**29,323**	**75,716**	**292,977**	**11,667**	**27,744**	**79,916**
Proprietary Capital						
Investment of Municipality	0	0	0	9,959	440	76
Misc Capital	156	0	0	0	4,834	47
Retained Earnings	12,511	5,619	142,589	854	20,522	14,815
Total Proprietary Capital	**12,667**	**5,619**	**142,589**	**10,813**	**25,796**	**14,937**
Long-term Debt						
Bonds	13,670	60,540	107,598	0	0	62,154
Advances from Municipality & Other	0	3,030	0	0	771	0
Unamort Prem on Long-term Debt	180	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	501	3,246	0	0	0
Total Long-term Debt	**13,850**	**63,069**	**104,352**	**0**	**771**	**62,154**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	82	0	0
Accounts Payable	789	2,308	16,056	241	1,012	1,661
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	74	20	187	0	28	83
Taxes Accrued	90	7	630	0	0	0
Interest Accrued	53	670	3,308	0	0	667
Misc Current & Accrued Liabilities	305	3,637	5,882	33	137	286
Total Current & Accrued Liabilities	**1,310**	**6,642**	**26,064**	**356**	**1,177**	**2,698**
Deferred Credits						
Customer Advances for Construction	159	0	18,921	488	0	14
Other Deferred Credits	1,337	115	1,052	10	0	114
Unamort Gain on Reacqr Debt	0	271	0	0	0	0
Total Deferred Credits	**1,496**	**387**	**19,973**	**498**	**0**	**127**
Total Liabilities and Other Credits	**29,323**	**75,716**	**292,977**	**11,667**	**27,744**	**79,916**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	53,492	42,979	26,290	0	10,689	12,874
Const Work in Progress	2,875	855	1,120	0	0	5,075
(less) Depr, Amort, and Depletion	16,692	11,885	13,144	0	5,282	8,730
Net Electric Utility Plant	39,676	31,949	14,265	0	5,408	9,219
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	39,676	31,949	14,265	0	5,408	9,219
Other Property & Investments						
Nonutility Property	0	0	0	0	0	14,238
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	3,740
Invest in Assoc Enterprises	0	13	0	0	0	0
Invest & Special Funds	3,113	0	3,665	0	7,473	14,659
Total Other Property & Investments	3,113	13	3,665	0	7,473	25,157
Current and Accrued Assets						
Cash, Working Funds & Investments	8,384	7,660	3,555	5,216	9,978	1,755
Notes & Other Receivables	1,950	650	0	0	277	0
Customer Accts Receivable	1,574	1,287	853	0	936	1,204
(less) Accum Prov for Uncollected Accts	69	100	4	0	57	0
Fuel Stock & Exp Undistr	0	0	16	0	0	0
Materials & Supplies	1,268	611	0	0	349	445
Other Supplies & Misc	38	53	0	0	0	0
Prepayments	2,412	266	7	0	0	0
Accrued Utility Revenues	0	0	794	0	0	0
Miscellaneous Current & Accrued Assets	51	51	81	0	175	326
Total Current & Accrued Assets	15,608	10,478	5,301	5,216	11,658	3,729
Deferred Debits						
Unamortized Debt Expenses	22	168	0	0	95	0
Extraordinary Losses, Study Cost	1	30	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	176	2,095	0	0	0	961
Total Deferred Debits	199	2,293	0	0	95	961
Total Assets & Other Debits	58,596	44,733	23,232	5,216	24,633	39,067
Proprietary Capital						
Investment of Municipality	0	0	764	0	1,580	0
Misc Capital	4,556	0	0	0	0	489
Retained Earnings	44,358	24,771	20,725	5,359	15,950	15,081
Total Proprietary Capital	48,914	24,771	21,490	5,359	17,530	15,570
Long-term Debt						
Bonds	3,095	14,647	0	0	6,175	20,510
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	3,095	14,647	0	0	6,175	20,510
Other Noncurrent Liabilities						
Accum Operating Provisions	0	17	0	0	0	36
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	17	0	0	0	36
Current and Accrued Liabilities						
Notes Payable	0	654	0	0	0	0
Accounts Payable	3,630	2,550	1,224	0	499	2,056
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	79	0	−137	386	317
Taxes Accrued	15	0	0	−6	0	0
Interest Accrued	85	196	0	0	0	556
Misc Current & Accrued Liabilities	1,259	612	147	0	43	22
Total Current & Accrued Liabilities	4,990	4,090	1,371	−143	928	2,951
Deferred Credits						
Customer Advances for Construction	0	0	371	0	0	0
Other Deferred Credits	1,598	1,209	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,598	1,209	371	0	0	0
Total Liabilities and Other Credits	58,596	44,733	23,232	5,216	24,633	39,067

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Georgetown City of June 30	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	21,287	2,240	4,269	11,327	118,314	8,605
Const Work in Progress	0	1	0	0	1,285	0
(less) Depr, Amort, and Depletion	7,496	1,103	2,272	4,941	28,336	4,941
Net Electric Utility Plant	13,791	1,138	1,997	6,387	91,263	3,664
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	13,791	1,138	1,997	6,387	91,263	3,664
Other Property & Investments						
Nonutility Property	35,936	18,383	1,199	72,357	0	28,119
(less) Accum Provisions for Depr & Amort	14,033	7,535	837	21,211	0	11,574
Invest in Assoc Enterprises	0	0	257	0	0	0
Invest & Special Funds	3,723	0	431	6,904	11,683	6,670
Total Other Property & Investments	25,626	10,847	1,050	58,051	11,683	23,215
Current and Accrued Assets						
Cash, Working Funds & Investments	1,428	4,604	6,856	10,683	2,257	3,893
Notes & Other Receivables	154	0	102	0	538	0
Customer Accts Receivable	1,412	945	1,287	6,131	4,492	2,038
(less) Accum Prov for Uncollected Accts	0	54	212	0	0	157
Fuel Stock & Exp Undistr	0	0	0	0	13	0
Materials & Supplies	591	543	438	1,349	640	647
Other Supplies & Misc	0	24	0	0	0	0
Prepayments	0	0	0	80	0	0
Accrued Utility Revenues	0	1,047	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	3	0	317
Total Current & Accrued Assets	3,585	7,109	8,471	18,245	7,942	6,738
Deferred Debits						
Unamortized Debt Expenses	14	0	0	433	440	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	1,219	0	0
Total Deferred Debits	14	0	0	1,652	440	0
Total Assets & Other Debits	43,017	19,094	11,518	84,335	111,327	33,616
Proprietary Capital						
Investment of Municipality	229	0	0	0	0	0
Misc Capital	14,501	0	51	6,358	19,836	866
Retained Earnings	20,086	16,316	10,235	50,688	53,232	20,563
Total Proprietary Capital	34,816	16,316	10,286	57,046	73,068	21,430
Long-term Debt						
Bonds	3,115	1,331	292	18,500	32,345	10,644
Advances from Municipality & Other	0	0	0	0	0	308
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	752	0
Total Long-term Debt	3,115	1,331	292	18,500	31,593	10,952
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	2,095	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	2,095	0	0
Current and Accrued Liabilities						
Notes Payable	700	0	0	1,285	0	0
Accounts Payable	252	120	565	4,810	3,462	1,036
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	530	401	233	92	411	0
Taxes Accrued	0	57	0	0	0	0
Interest Accrued	53	0	8	86	835	104
Misc Current & Accrued Liabilities	1,453	869	133	421	1,959	95
Total Current & Accrued Liabilities	2,988	1,447	940	6,694	6,666	1,234
Deferred Credits						
Customer Advances for Construction	194	0	0	0	0	0
Other Deferred Credits	1,904	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2,098	0	0	0	0	0
Total Liabilities and Other Credits	43,017	19,094	11,518	84,335	111,327	33,616

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	61,433	551,094	37,834	30,202	3,263,319	14,911
Const Work in Progress	379	2,083	2,976	0	75,584	0
(less) Depr, Amort, and Depletion	16,934	193,715	14,831	13,268	1,106,894	4,708
Net Electric Utility Plant	44,879	359,462	25,979	16,934	2,232,009	10,203
Nuclear Fuel	0	44,109	0	0	48,126	0
(less) Amort of Nucl Fuel	0	29,414	0	0	22,106	0
Net Elec Plant Incl Nucl Fuel	44,879	374,157	25,979	16,934	2,258,029	10,203
Other Property & Investments						
Nonutility Property	6,172	0	122,023	0	1,806	0
(less) Accum Provisions for Depr & Amort	2,551	0	31,240	0	86	0
Invest in Assoc Enterprises	0	0	0	0	4,231	0
Invest & Special Funds	15,485	188,108	3,674	0	183,188	0
Total Other Property & Investments	19,106	188,108	94,456	0	189,139	0
Current and Accrued Assets						
Cash, Working Funds & Investments	2,767	297,219	9,237	6,650	230,978	1,129
Notes & Other Receivables	0	1,791	5,627	0	0	437
Customer Accts Receivable	2,566	6,941	7,934	1,211	69,981	765
(less) Accum Prov for Uncollected Accts	61	0	0	0	637	38
Fuel Stock & Exp Undistr	74	0	0	0	53,355	0
Materials & Supplies	2,678	5,158	1,511	375	33,444	433
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	39	1,703	0
Accrued Utility Revenues	3,934	0	0	0	0	0
Miscellaneous Current & Accrued Assets	64,549	0	0	0	1,991	0
Total Current & Accrued Assets	76,508	311,109	24,309	8,275	390,815	2,725
Deferred Debits						
Unamortized Debt Expenses	0	22,134	4,313	0	23,921	132
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	487,634	0	0	738,505	0
Total Deferred Debits	0	509,768	4,313	0	762,426	132
Total Assets & Other Debits	140,493	1,383,142	149,056	25,209	3,600,409	13,060
Proprietary Capital						
Investment of Municipality	0	0	0	4,199	34,438	0
Misc Capital	0	0	48,576	0	0	0
Retained Earnings	131,883	12,861	28,308	19,537	761,448	10,845
Total Proprietary Capital	131,883	12,861	76,884	23,736	795,886	10,845
Long-term Debt						
Bonds	2,800	1,346,399	63,805	0	2,305,060	1,688
Advances from Municipality & Other	0	0	0	0	39,185	0
Unamort Prem on Long-term Debt	0	1,060	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	52,420	0	0	48,410	0
Total Long-term Debt	2,800	1,295,039	63,805	0	2,295,835	1,688
Other Noncurrent Liabilities						
Accum Operating Provisions	225	23,017	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	225	23,017	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	337,198	0
Accounts Payable	3,758	1,727	3,234	656	25,597	294
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	760	0	1,574	457	6,281	5
Taxes Accrued	0	4,503	0	0	2,790	0
Interest Accrued	0	45,995	0	0	59,978	9
Misc Current & Accrued Liabilities	1,067	0	2,819	360	75,396	219
Total Current & Accrued Liabilities	5,585	52,225	7,628	1,473	507,240	528
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	740	0	1,404	0
Unamort Gain on Reacqr Debt	0	0	0	0	44	0
Total Deferred Credits	0	0	740	0	1,448	0
Total Liabilities and Other Credits	140,493	1,383,142	149,056	25,209	3,600,409	13,060

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	21,235	58,427	2,943	8,834	19,879	26,933
Const Work in Progress	95	79	0	0	379	349
(less) Depr, Amort, and Depletion	7,120	12,505	982	3,485	13,132	10,241
Net Electric Utility Plant	**14,210**	**46,001**	**1,961**	**5,349**	**7,126**	**17,041**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**14,210**	**46,001**	**1,961**	**5,349**	**7,126**	**17,041**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	10,283	17,264	388	0	839
Total Other Property & Investments	**0**	**10,283**	**17,264**	**388**	**0**	**839**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,202	5,107	4,297	3,234	1,980	4,575
Notes & Other Receivables	75	12	0	0	474	1,560
Customer Accts Receivable	766	1,294	5,376	442	910	0
(less) Accum Prov for Uncollected Accts	7	0	0	77	8	0
Fuel Stock & Exp Undistr	0	0	51	0	0	0
Materials & Supplies	264	1,655	0	531	332	409
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	13	1,594	0	0	0
Accrued Utility Revenues	409	18	0	0	41	3
Miscellaneous Current & Accrued Assets	73	105	348	0	0	115
Total Current & Accrued Assets	**6,784**	**8,203**	**11,667**	**4,130**	**3,728**	**6,662**
Deferred Debits						
Unamortized Debt Expenses	0	3,576	0	0	0	32
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	353	991	6	0	0	1,003
Total Deferred Debits	**353**	**4,567**	**6**	**0**	**0**	**1,035**
Total Assets & Other Debits	**21,347**	**69,054**	**30,897**	**9,866**	**10,854**	**25,577**
Proprietary Capital						
Investment of Municipality	0	0	0	62	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,239	2,473	24,370	9,050	9,102	15,311
Total Proprietary Capital	**18,239**	**2,473**	**24,370**	**9,112**	**9,102**	**15,311**
Long-term Debt						
Bonds	2,455	59,440	0	0	0	2,931
Advances from Municipality & Other	0	0	0	0	0	901
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	19
Total Long-term Debt	**2,455**	**59,440**	**0**	**0**	**0**	**3,813**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	91	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**91**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	13	0
Accounts Payable	530	1,383	6,501	373	838	3,569
Payables to Assoc Enterprises	4	0	0	0	0	0
Customer Deposits	0	0	0	253	187	1,816
Taxes Accrued	39	182	24	27	27	0
Interest Accrued	0	1,816	0	0	0	38
Misc Current & Accrued Liabilities	79	1,809	3	10	687	381
Total Current & Accrued Liabilities	**652**	**5,190**	**6,528**	**663**	**1,751**	**5,803**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	650
Other Deferred Credits	0	171	0	0	0	0
Unamort Gain on Reacqr Debt	0	1,780	0	0	0	0
Total Deferred Credits	**0**	**1,951**	**0**	**0**	**0**	**650**
Total Liabilities and Other Credits	**21,347**	**69,054**	**30,897**	**9,866**	**10,854**	**25,577**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	21,702	17,905	17,548	50,216	7,639	22,625
Const Work in Progress	1,643	8	3,958	2,435	1,204	380
(less) Depr, Amort, and Depletion	7,618	6,643	6,543	25,707	3,241	9,085
Net Electric Utility Plant	**15,728**	**11,269**	**14,962**	**26,944**	**5,603**	**13,919**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**15,728**	**11,269**	**14,962**	**26,944**	**5,603**	**13,919**
Other Property & Investments						
Nonutility Property	0	0	0	224	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,695	30	8,200	694	2,241
Total Other Property & Investments	0	1,695	30	8,424	694	2,241
Current and Accrued Assets						
Cash, Working Funds & Investments	123	109	1,282	3,381	598	693
Notes & Other Receivables	1,401	794	1,671	2,261	732	1,647
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	273	141	412	410	220	409
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	8	86	4	134	39	106
Miscellaneous Current & Accrued Assets	75	16	28	58	22	68
Total Current & Accrued Assets	**1,880**	**1,146**	**3,398**	**6,244**	**1,611**	**2,923**
Deferred Debits						
Unamortized Debt Expenses	0	19	201	0	1	10
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	676	329	1,327	10,433	6	27
Total Deferred Debits	676	347	1,527	10,433	8	37
Total Assets & Other Debits	**18,285**	**14,458**	**19,917**	**52,045**	**7,916**	**19,121**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	15,390	9,724	8,522	45,904	6,171	15,411
Total Proprietary Capital	**15,390**	**9,724**	**8,522**	**45,904**	**6,171**	**15,411**
Long-term Debt						
Bonds	0	1,715	2,380	0	245	620
Advances from Municipality & Other	684	334	6,142	0	0	19
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	22	35	0	0	7
Total Long-term Debt	684	2,027	8,487	0	245	632
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,021	1,439	2,027	4,812	1,186	1,535
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	440	509	668	208	495
Taxes Accrued	0	0	0	235	0	347
Interest Accrued	0	10	75	0	1	0
Misc Current & Accrued Liabilities	146	812	297	348	3	696
Total Current & Accrued Liabilities	**2,167**	**2,701**	**2,908**	**6,063**	**1,399**	**3,072**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	5
Other Deferred Credits	45	5	0	78	101	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	45	5	0	78	101	5
Total Liabilities and Other Credits	**18,285**	**14,458**	**19,917**	**52,045**	**7,916**	**19,121**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	290,133	51,011	57,790	46,271	32,695	22,292
Const Work in Progress	7,369	1,846	1,562	531	404	139
(less) Depr, Amort, and Depletion	118,266	14,572	20,258	15,625	11,978	6,106
Net Electric Utility Plant	**179,236**	**38,285**	**39,094**	**31,177**	**21,121**	**16,324**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**179,236**	**38,285**	**39,094**	**31,177**	**21,121**	**16,324**
Other Property & Investments						
Nonutility Property	0	206	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,243	6,143	71	1,112	5,758	144
Total Other Property & Investments	**6,243**	**6,349**	**71**	**1,112**	**5,758**	**144**
Current and Accrued Assets						
Cash, Working Funds & Investments	16,487	1,091	2,357	518	1,097	1,865
Notes & Other Receivables	13,570	3,016	4,598	3,874	1,615	1,907
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	3,817	396	961	522	600	637
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	3,043	5	0	197	5	5
Miscellaneous Current & Accrued Assets	15,209	201	73	132	69	37
Total Current & Accrued Assets	**52,126**	**4,708**	**7,988**	**5,243**	**3,387**	**4,450**
Deferred Debits						
Unamortized Debt Expenses	0	107	18	0	121	4
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	9,948	4,957	2,396	2,753	917	282
Total Deferred Debits	**9,948**	**5,064**	**2,415**	**2,753**	**1,039**	**287**
Total Assets & Other Debits	**247,553**	**54,405**	**49,568**	**40,285**	**31,304**	**21,206**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	187,895	31,198	38,902	28,982	20,577	17,838
Total Proprietary Capital	**187,895**	**31,198**	**38,902**	**28,982**	**20,577**	**17,838**
Long-term Debt						
Bonds	0	8,580	1,495	3,645	6,620	760
Advances from Municipality & Other	22,544	3,964	1,950	2,809	838	297
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	93	0	0	45	0
Total Long-term Debt	**22,544**	**12,451**	**3,445**	**6,454**	**7,413**	**1,057**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	35	0	0	0
Accounts Payable	18,922	3,715	4,604	2,878	1,592	2,016
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	6,177	1,548	1,067	1,047	1,014	122
Taxes Accrued	6,546	0	0	1	0	0
Interest Accrued	1,516	137	4	35	78	13
Misc Current & Accrued Liabilities	1,825	1,301	82	865	631	75
Total Current & Accrued Liabilities	**34,985**	**6,701**	**5,793**	**4,826**	**3,314**	**2,226**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2,128	4,055	1,428	24	0	84
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**2,128**	**4,055**	**1,428**	**24**	**0**	**84**
Total Liabilities and Other Credits	**247,553**	**54,405**	**49,568**	**40,285**	**31,304**	**21,206**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee Covington City of June 30	Tennessee Dayton City of June 30	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	8,619	13,321	48,225	31,496	34,837	10,393
Const Work in Progress	80	163	3,629	3,051	2,694	1,325
(less) Depr, Amort, and Depletion	3,103	4,252	15,790	9,854	12,614	4,077
Net Electric Utility Plant	5,596	9,232	36,064	24,693	24,918	7,641
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	5,596	9,232	36,064	24,693	24,918	7,641
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	931	0	16,931	5,482	747	26
Total Other Property & Investments	931	0	16,931	5,482	747	26
Current and Accrued Assets						
Cash, Working Funds & Investments	6,523	824	3,847	1,814	1,063	1,506
Notes & Other Receivables	1,216	1,071	2,581	2,243	1,639	1,137
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	133	102	873	606	479	215
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	254	16	174	50	0	0
Miscellaneous Current & Accrued Assets	25	44	138	75	172	347
Total Current & Accrued Assets	8,150	2,058	7,613	4,789	3,353	3,205
Deferred Debits						
Unamortized Debt Expenses	8	0	400	103	0	17
Extraordinary Losses, Study Cost	0	0	32	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	235	185	625	1,014	3,442	690
Total Deferred Debits	243	185	1,057	1,116	3,442	707
Total Assets & Other Debits	14,921	11,475	61,664	36,081	32,459	11,578
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,509	10,020	20,653	20,282	21,471	7,409
Total Proprietary Capital	12,509	10,020	20,653	20,282	21,471	7,409
Long-term Debt						
Bonds	455	0	23,795	11,700	665	1,262
Advances from Municipality & Other	0	188	11,455	711	6,086	633
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	5	0	12	92	0	0
Total Long-term Debt	450	188	35,238	12,319	6,751	1,895
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,020	1,076	3,511	2,365	2,023	1,875
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	292	139	1,512	471	939	195
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	8	0	635	207	38	0
Misc Current & Accrued Liabilities	41	53	116	132	1,237	189
Total Current & Accrued Liabilities	1,361	1,268	5,774	3,176	4,238	2,260
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	13
Other Deferred Credits	600	0	0	304	0	1
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	600	0	0	304	0	14
Total Liabilities and Other Credits	14,921	11,475	61,664	36,081	32,459	11,578

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,662	35,987	13,353	50,968	22,976	8,419
Const Work in Progress	53	1,377	2,181	710	286	98
(less) Depr, Amort, and Depletion	2,826	11,233	6,435	19,650	9,941	3,155
Net Electric Utility Plant	3,888	26,131	9,099	32,028	13,321	5,362
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,888	26,131	9,099	32,028	13,321	5,362
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	539	4,479	2,608	7,453	202	451
Total Other Property & Investments	539	4,479	2,608	7,453	202	451
Current and Accrued Assets						
Cash, Working Funds & Investments	175	229	2,076	5,239	2,397	1,593
Notes & Other Receivables	668	1,004	1,808	2,769	1,156	1,569
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	131	594	294	1,005	209	258
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	13	32	110	78	2	28
Miscellaneous Current & Accrued Assets	21	75	24	327	961	13
Total Current & Accrued Assets	1,007	1,934	4,312	9,417	4,725	3,461
Deferred Debits						
Unamortized Debt Expenses	0	139	0	0	1	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	657	559	235	5,656	1,060	450
Total Deferred Debits	657	698	235	5,656	1,061	450
Total Assets & Other Debits	6,092	33,242	16,254	54,555	19,309	9,723
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,707	17,555	13,479	47,215	15,640	7,328
Total Proprietary Capital	3,707	17,555	13,479	47,215	15,640	7,328
Long-term Debt						
Bonds	0	10,600	0	0	152	0
Advances from Municipality & Other	890	1,930	245	5,460	248	507
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	49	0	0	0	0
Total Long-term Debt	890	12,481	245	5,460	400	507
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	918	1,461	1,841	740	1,776	1,535
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	74	663	491	224	436	115
Taxes Accrued	0	0	0	0	0	−1
Interest Accrued	5	151	0	0	2	0
Misc Current & Accrued Liabilities	171	855	186	887	120	58
Total Current & Accrued Liabilities	1,168	3,130	2,518	1,851	2,334	1,707
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	326	76	12	28	934	181
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	326	76	12	28	934	181
Total Liabilities and Other Credits	6,092	33,242	16,254	54,555	19,309	9,723

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility

Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Jackson City of	Tennessee Johnson City City of	Tennessee Knoxville Utilities Board	Tennessee Lawrenceburg City of	Tennessee LaFollette City of	Tennessee Lebanon City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	70,583	80,258	321,662	29,216	40,473	15,705
Const Work in Progress	1,842	6,483	9,030	4,890	479	1,805
(less) Depr, Amort, and Depletion	27,006	30,055	149,494	11,019	12,750	5,334
Net Electric Utility Plant	45,419	56,687	181,198	23,087	28,203	12,175
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	45,419	56,687	181,198	23,087	28,203	12,175
Other Property & Investments						
Nonutility Property	0	0	0	442	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,898	9,563	14,690	9,665	1,491	333
Total Other Property & Investments	1,898	9,563	14,690	10,107	1,491	333
Current and Accrued Assets						
Cash, Working Funds & Investments	6,024	988	13,792	4,081	1,484	2,502
Notes & Other Receivables	6,397	4,800	16,764	1,534	1,668	1,328
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	837	887	2,839	339	405	402
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	464	7	0	5
Miscellaneous Current & Accrued Assets	58	582	8,004	959	1,294	18
Total Current & Accrued Assets	13,316	7,257	41,864	6,920	4,852	4,255
Deferred Debits						
Unamortized Debt Expenses	154	73	148	386	252	33
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	5,492	7,429	10,223	2,109	1,049	332
Total Deferred Debits	5,646	7,502	10,371	2,495	1,301	365
Total Assets & Other Debits	66,278	81,008	248,122	42,609	35,846	17,128
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	39,722	54,644	147,243	18,946	15,503	10,489
Total Proprietary Capital	39,722	54,644	147,243	18,946	15,503	10,489
Long-term Debt						
Bonds	15,250	10,000	43,105	16,000	12,568	2,420
Advances from Municipality & Other	641	7,429	9,333	3,125	3,156	313
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	422	115	454	15	126	34
Total Long-term Debt	15,470	17,314	51,985	19,110	15,598	2,698
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	6,275	6,030	17,315	3,421	3,694	3,193
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	760	6,652	370	701	585
Taxes Accrued	0	0	0	0	0	108
Interest Accrued	235	87	1,063	451	65	20
Misc Current & Accrued Liabilities	731	2,173	7,584	266	286	35
Total Current & Accrued Liabilities	7,242	9,051	32,614	4,508	4,746	3,941
Deferred Credits						
Customer Advances for Construction	0	0	2,504	45	0	0
Other Deferred Credits	3,845	0	13,777	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	3,845	0	16,281	45	0	0
Total Liabilities and Other Credits	66,278	81,008	248,122	42,609	35,846	17,128

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	77,724	12,249	27,843	23,459	30,652	14,036
Const Work in Progress	1,022	23	361	1,573	132	43
(less) Depr, Amort, and Depletion	17,444	3,984	9,879	5,269	10,946	6,082
Net Electric Utility Plant	61,302	8,287	18,325	19,763	19,837	7,996
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	61,302	8,287	18,325	19,763	19,837	7,996
Other Property & Investments						
Nonutility Property	0	0	0	0	77	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,546	166	1,555	743	953	498
Total Other Property & Investments	3,546	166	1,555	743	1,030	498
Current and Accrued Assets						
Cash, Working Funds & Investments	1,225	2,940	689	343	2,176	956
Notes & Other Receivables	5,268	588	1,621	2,584	1,558	728
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	721	306	399	310	610	143
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	1	1	47	−13	15	19
Miscellaneous Current & Accrued Assets	1,710	12	88	−2	102	26
Total Current & Accrued Assets	8,924	3,847	2,845	3,222	4,460	1,872
Deferred Debits						
Unamortized Debt Expenses	366	0	0	59	30	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,386	389	858	1,070	561	588
Total Deferred Debits	2,752	389	858	1,129	591	588
Total Assets & Other Debits	76,524	12,688	23,583	24,857	25,918	10,955
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	38,034	10,245	19,738	11,402	17,105	9,091
Total Proprietary Capital	38,034	10,245	19,738	11,402	17,105	9,091
Long-term Debt						
Bonds	27,000	544	0	9,625	4,785	0
Advances from Municipality & Other	2,205	172	862	0	511	615
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	95	0	0	69	42	0
Total Long-term Debt	29,109	716	862	9,556	5,255	615
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	300	0	0
Accounts Payable	4,821	1,084	1,680	3,322	2,776	86
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	2,292	246	165	1	354	343
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	126	0	0	0	54	0
Misc Current & Accrued Liabilities	1,267	92	1,138	250	367	320
Total Current & Accrued Liabilities	8,507	1,421	2,983	3,872	3,551	748
Deferred Credits						
Customer Advances for Construction	738	0	0	27	8	0
Other Deferred Credits	136	306	0	0	0	500
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	874	306	0	27	8	500
Total Liabilities and Other Credits	76,524	12,688	23,583	24,857	25,918	10,955

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	817,395	12,406	34,294	46,942	635,047	36,812
Const Work in Progress	25,970	1,168	994	3,262	33,562	70
(less) Depr, Amort, and Depletion	292,042	5,757	12,238	13,727	245,069	14,087
Net Electric Utility Plant	551,323	7,817	23,049	36,476	423,539	22,795
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	551,323	7,817	23,049	36,476	423,539	22,795
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	52,532	0	146	3,144	59,864	2,620
Total Other Property & Investments	52,532	0	146	3,144	59,864	2,620
Current and Accrued Assets						
Cash, Working Funds & Investments	41,775	1,510	6,600	2,770	30,083	3,254
Notes & Other Receivables	57,214	1,275	2,826	2,088	31,670	948
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	12,026	185	633	763	8,991	419
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	87	0	22	360	7
Miscellaneous Current & Accrued Assets	768	32	1,143	51	23,375	1,359
Total Current & Accrued Assets	111,783	3,089	11,202	5,694	94,478	5,987
Deferred Debits						
Unamortized Debt Expenses	2,004	0	4	43	1,837	89
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	20,573	626	1,854	1,806	24,244	1,839
Total Deferred Debits	22,578	626	1,858	1,850	26,081	1,929
Total Assets & Other Debits	738,216	11,533	36,256	47,164	603,962	33,331
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	444,607	7,366	25,961	36,438	269,058	21,692
Total Proprietary Capital	444,607	7,366	25,961	36,438	269,058	21,692
Long-term Debt						
Bonds	198,145	2,000	1,380	6,175	228,916	6,645
Advances from Municipality & Other	1,761	607	1,885	1,232	10,483	1,328
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	30	2,671	19
Total Long-term Debt	199,906	2,607	3,265	7,378	236,727	7,954
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	59,308	1,289	3,367	651	68,845	2,056
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	174	1,383	1,508	6,926	1,004
Taxes Accrued	2,699	0	0	0	0	6
Interest Accrued	0	0	14	29	4,236	112
Misc Current & Accrued Liabilities	5,048	89	946	323	2,436	479
Total Current & Accrued Liabilities	67,054	1,552	5,710	2,510	82,444	3,658
Deferred Credits						
Customer Advances for Construction	2,562	8	0	0	758	27
Other Deferred Credits	24,086	0	1,320	839	14,975	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	26,648	8	1,320	839	15,733	27
Total Liabilities and Other Credits	738,216	11,533	36,256	47,164	603,962	33,331

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Oak Ridge City of	Tennessee Paris City of	Tennessee Pulaski City of	Tennessee Ripley City of	Tennessee Rockwood City of	Tennessee Sevier County Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	35,913	30,595	29,382	9,653	21,199	78,806
Const Work in Progress	3,279	799	500	124	490	810
(less) Depr, Amort, and Depletion	11,918	13,855	10,646	3,003	6,646	22,475
Net Electric Utility Plant	**27,274**	**17,539**	**19,236**	**6,773**	**15,042**	**57,141**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**27,274**	**17,539**	**19,236**	**6,773**	**15,042**	**57,141**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,121	5,661	506	3,377	19	2,306
Total Other Property & Investments	**1,121**	**5,661**	**506**	**3,377**	**19**	**2,306**
Current and Accrued Assets						
Cash, Working Funds & Investments	0	279	51	130	1,963	2,824
Notes & Other Receivables	2,823	1,015	1,689	1,855	602	2,833
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	410	348	228	245	218	1,062
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	5	92	70	0	0
Miscellaneous Current & Accrued Assets	966	70	1,002	24	865	2,204
Total Current & Accrued Assets	**4,200**	**1,717**	**3,063**	**2,325**	**3,649**	**8,922**
Deferred Debits						
Unamortized Debt Expenses	78	95	152	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,470	1,953	1,282	1,070	0	1,531
Total Deferred Debits	**3,548**	**2,048**	**1,435**	**1,070**	**0**	**1,531**
Total Assets & Other Debits	**36,143**	**26,964**	**24,239**	**13,545**	**18,710**	**69,900**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	15,427	16,813	16,615	11,364	15,298	56,140
Total Proprietary Capital	**15,427**	**16,813**	**16,615**	**11,364**	**15,298**	**56,140**
Long-term Debt						
Bonds	12,505	5,775	3,607	0	0	1,690
Advances from Municipality & Other	3,528	1,783	1,231	0	705	1,491
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	136	0	0	0	0	0
Total Long-term Debt	**15,896**	**7,558**	**4,838**	**0**	**705**	**3,181**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	4,052	1,651	1,897	1,222	2,104	3,962
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	450	502	191	482	435	4,750
Taxes Accrued	0	2	47	0	0	0
Interest Accrued	217	45	8	0	10	32
Misc Current & Accrued Liabilities	85	219	637	176	147	1,779
Total Current & Accrued Liabilities	**4,804**	**2,419**	**2,780**	**1,880**	**2,697**	**10,524**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	15	175	6	301	11	55
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**15**	**175**	**6**	**301**	**11**	**55**
Total Liabilities and Other Credits	**36,143**	**26,964**	**24,239**	**13,545**	**18,710**	**69,900**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,492	12,152	14,465	14,801	11,560	33,891
Const Work in Progress	1,976	196	40	1,021	220	1,679
(less) Depr, Amort, and Depletion	5,528	4,523	4,698	6,942	4,423	15,281
Net Electric Utility Plant	9,940	7,826	9,808	8,879	7,358	20,290
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	9,940	7,826	9,808	8,879	7,358	20,290
Other Property & Investments						
Nonutility Property	0	0	0	0	37	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	24	2,501	577	274	16	1,244
Total Other Property & Investments	24	2,501	577	274	53	1,244
Current and Accrued Assets						
Cash, Working Funds & Investments	3,870	1,145	540	3,062	2,637	665
Notes & Other Receivables	1,969	789	278	962	1,353	1,670
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	252	222	288	484	240	474
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	56	132	862	52	11	11
Miscellaneous Current & Accrued Assets	88	11	36	51	77	99
Total Current & Accrued Assets	6,235	2,299	2,005	4,611	4,319	2,919
Deferred Debits						
Unamortized Debt Expenses	0	4	0	32	0	0
Extraordinary Losses, Study Cost	0	0	0	0	4	0
Misc Debt, R & D Exp, Unamrt Losses	518	339	791	570	118	1,864
Total Deferred Debits	518	343	791	601	123	1,864
Total Assets & Other Debits	16,718	12,968	13,180	14,365	11,852	26,317
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	11,657	10,102	11,915	8,783	10,093	20,848
Total Proprietary Capital	11,657	10,102	11,915	8,783	10,093	20,848
Long-term Debt						
Bonds	1,770	315	0	2,610	0	0
Advances from Municipality & Other	528	348	0	572	113	1,897
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	11	0	0
Total Long-term Debt	2,298	663	0	3,171	113	1,897
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,980	1,495	861	1,437	1,323	1,898
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	536	118	190	640	152	557
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	1	0	31	0	0
Misc Current & Accrued Liabilities	86	69	214	224	149	513
Total Current & Accrued Liabilities	2,602	1,684	1,264	2,332	1,625	2,968
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	160	519	0	78	22	603
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	160	519	0	78	22	603
Total Liabilities and Other Credits	16,718	12,968	13,180	14,365	11,852	26,317

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Tennessee Winchester City of June 30	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,690	2,438,939	9,963	289,187	143,954	38,075
Const Work in Progress	81	105,855	0	79,531	1,631	3,771
(less) Depr, Amort, and Depletion	3,866	818,396	3,826	100,834	65,792	11,894
Net Electric Utility Plant	**5,905**	**1,726,398**	**6,136**	**267,883**	**79,793**	**29,952**
Nuclear Fuel	0	115,642	0	0	0	0
(less) Amort of Nucl Fuel	0	87,879	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**5,905**	**1,754,161**	**6,136**	**267,883**	**79,793**	**29,952**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	696	0
Invest & Special Funds	23	392,637	3,199	24,956	14,158	0
Total Other Property & Investments	**23**	**392,637**	**3,199**	**24,956**	**14,854**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	605	59,447	688	16,889	17,548	20,033
Notes & Other Receivables	700	65	1,191	1,195	2,968	1,767
Customer Accts Receivable	0	64,100	1,202	7,160	7,156	3,715
(less) Accum Prov for Uncollected Accts	0	1,323	39	173	132	1,099
Fuel Stock & Exp Undistr	0	5,054	0	658	0	0
Materials & Supplies	84	29,884	79	1,366	2,651	941
Other Supplies & Misc	0	0	0	0	-3	0
Prepayments	0	6,228	0	736	0	0
Accrued Utility Revenues	27	0	0	5,045	1,193	1,326
Miscellaneous Current & Accrued Assets	16	0	0	243	0	480
Total Current & Accrued Assets	**1,432**	**163,455**	**3,121**	**33,119**	**31,381**	**27,164**
Deferred Debits						
Unamortized Debt Expenses	0	8,858	2	3,848	229	184
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	134	374,479	0	2,843	0	0
Total Deferred Debits	**134**	**383,337**	**2**	**6,691**	**229**	**184**
Total Assets & Other Debits	**7,494**	**2,693,591**	**12,457**	**332,650**	**126,257**	**57,300**
Proprietary Capital						
Investment of Municipality	0	489	0	46,150	0	3,367
Misc Capital	0	64,536	16	0	0	0
Retained Earnings	6,712	586,078	9,921	78,584	102,173	32,318
Total Proprietary Capital	**6,712**	**651,102**	**9,938**	**124,734**	**102,173**	**35,685**
Long-term Debt						
Bonds	0	1,659,841	170	162,285	16,499	15,383
Advances from Municipality & Other	122	154,315	0	40,000	0	26
Unamort Prem on Long-term Debt	0	13,203	0	0	0	-77
(less) Unamort Discount on Long-term Debt	0	35,404	0	10,613	0	0
Total Long-term Debt	**122**	**1,791,955**	**170**	**191,672**	**16,499**	**15,332**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	39,110	0	0	0	62
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**39,110**	**0**	**0**	**0**	**62**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	226	45,663	1,277	8,067	3,289	3,858
Payables to Assoc Enterprises	0	0	0	0	886	0
Customer Deposits	279	3,187	951	1,553	1,855	1,818
Taxes Accrued	0	1,359	0	6	0	0
Interest Accrued	0	123,168	3	951	66	144
Misc Current & Accrued Liabilities	83	11,028	120	5,235	1,106	374
Total Current & Accrued Liabilities	**588**	**184,406**	**2,350**	**15,813**	**7,202**	**6,194**
Deferred Credits						
Customer Advances for Construction	0	0	0	11	240	24
Other Deferred Credits	72	27,017	0	420	143	3
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**72**	**27,017**	**0**	**431**	**383**	**27**
Total Liabilities and Other Credits	**7,494**	**2,693,591**	**12,457**	**332,650**	**126,257**	**57,300**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Texas Denton City of	Texas Floresville City of	Texas Garland City of	Texas Georgetown City of	Texas Greenville Electric Util Sys	Texas Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	107,813	31,597	226,506	12,280	55,708	0
Const Work in Progress	2,343	0	3,062	0	0	0
(less) Depr, Amort, and Depletion	65,861	12,021	112,060	3,238	34,744	0
Net Electric Utility Plant	44,295	19,576	117,507	9,042	20,964	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	44,295	19,576	117,507	9,042	20,964	0
Other Property & Investments						
Nonutility Property	0	0	0	786	0	8,975
(less) Accum Provisions for Depr & Amort	0	0	0	169	0	4,569
Invest in Assoc Enterprises	3,782	0	0	0	0	0
Invest & Special Funds	0	2,791	27,208	0	9,213	126
Total Other Property & Investments	3,782	2,791	27,208	617	9,213	4,531
Current and Accrued Assets						
Cash, Working Funds & Investments	55,547	2,523	23,026	3,812	5,346	1,920
Notes & Other Receivables	1,093	49	8,368	1,163	0	0
Customer Accts Receivable	14,001	702	27,999	2,348	4,845	1,990
(less) Accum Prov for Uncollected Accts	7,027	20	0	61	92	0
Fuel Stock & Exp Undistr	698	0	3,057	0	0	0
Materials & Supplies	0	367	399	0	1,401	0
Other Supplies & Misc	0	0	0	0	0	262
Prepayments	0	125	0	0	0	0
Accrued Utility Revenues	4,570	0	0	0	0	0
Miscellaneous Current & Accrued Assets	876	9	217	0	53	0
Total Current & Accrued Assets	69,757	3,755	63,067	7,261	11,552	4,172
Deferred Debits						
Unamortized Debt Expenses	238	0	0	133	358	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	31	0	0	0
Total Deferred Debits	238	0	31	133	358	0
Total Assets & Other Debits	118,072	26,121	207,813	17,052	42,088	8,704
Proprietary Capital						
Investment of Municipality	0	0	0	4,475	200	0
Misc Capital	424	0	0	0	639	0
Retained Earnings	91,108	17,575	187,188	5,672	23,823	7,377
Total Proprietary Capital	91,532	17,575	187,188	10,147	24,662	7,377
Long-term Debt						
Bonds	18,206	6,787	8,439	4,693	12,427	0
Advances from Municipality & Other	0	0	0	90	0	53
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	114	112	0	0	0	0
Total Long-term Debt	18,092	6,675	8,439	4,783	12,427	53
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	460	21	0	1,880	17
Accounts Payable	6,289	834	11,090	1,504	2,004	868
Payables to Assoc Enterprises	0	0	44	0	0	0
Customer Deposits	1,186	266	0	452	620	221
Taxes Accrued	0	12	0	0	0	0
Interest Accrued	334	139[1]	1	60	71	0
Misc Current & Accrued Liabilities	639	154	985	106	423	167
Total Current & Accrued Liabilities	8,448	1,864	12,142	2,122	4,999	1,273
Deferred Credits						
Customer Advances for Construction	0	7	0	0	0	0
Other Deferred Credits	0	0	44	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	7	44	0	0	0
Total Liabilities and Other Credits	118,072	26,121	207,813	17,052	42,088	8,704

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Electric Utility Plant						
Electric Utility Plant & Adjust	33,318	1,610,372	140,901	61,050	151,544	4,830,082
Const Work in Progress	407	83,120	10,005	1,335	2,192	180,557
(less) Depr, Amort, and Depletion	11,229	549,124	54,088	25,748	58,495	1,154,135
Net Electric Utility Plant	**22,496**	**1,144,368**	**96,818**	**36,637**	**95,242**	**3,856,504**
Nuclear Fuel	0	0	0	0	0	211,764
(less) Amort of Nucl Fuel	0	0	0	0	0	167,513
Net Elec Plant Incl Nucl Fuel	**22,496**	**1,144,368**	**96,818**	**36,637**	**95,242**	**3,900,755**
Other Property & Investments						
Nonutility Property	0	15,077	0	72,301	0	0
(less) Accum Provisions for Depr & Amort	0	2,019	0	26,393	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,000	186,721	0	11,303	51,395	856,559
Total Other Property & Investments	**7,000**	**199,779**	**0**	**57,211**	**51,395**	**856,559**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,426	83,313	2,479	13,188	14,798	56,450
Notes & Other Receivables	391	31,644	5,331	1,814	2,184	23,607
Customer Accts Receivable	1,170	42,678	0	4,073	2,218	66,176
(less) Accum Prov for Uncollected Accts	104	520	0	0	0	2,031
Fuel Stock & Exp Undistr	0	33,050	0	0	307	18,447
Materials & Supplies	612	24,941	0	1,012	793	59,289
Other Supplies & Misc	0	38	0	0	0	848
Prepayments	-1	3,843	0	89	100	8,476
Accrued Utility Revenues	1,843	5,154	0	0	0	0
Miscellaneous Current & Accrued Assets	-4	2,914	207	0	89	0
Total Current & Accrued Assets	**7,335**	**227,054**	**8,017**	**20,176**	**20,488**	**231,263**
Deferred Debits						
Unamortized Debt Expenses	521	15,385	0	0	3,079	6,619
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	104	216,392	26,206	0	118,407	37,394
Total Deferred Debits	**625**	**231,777**	**26,206**	**0**	**121,486**	**44,013**
Total Assets & Other Debits	**37,456**	**1,802,979**	**131,041**	**114,024**	**288,611**	**5,032,590**
Proprietary Capital						
Investment of Municipality	0	0	8,021	2,426	0	0
Misc Capital	0	10,039	0	0	0	0
Retained Earnings	6,267	510,346	93,698	52,166	45,739	1,898,367
Total Proprietary Capital	**6,267**	**520,385**	**101,720**	**54,592**	**45,739**	**1,898,367**
Long-term Debt						
Bonds	28,780	1,338,991	20,398	25,107	234,157	2,852,570
Advances from Municipality & Other	0	0	1,537	13,370	0	0
Unamort Prem on Long-term Debt	-1,019	4,562	0	0	0	450,000
(less) Unamort Discount on Long-term Debt	0	106,916	0	155	0	441,703
Total Long-term Debt	**27,761**	**1,236,636**	**21,935**	**38,322**	**234,157**	**2,860,867**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	45,211
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**45,211**
Current and Accrued Liabilities						
Notes Payable	0	120,000	0	2,068	0	61,640
Accounts Payable	2,367	26,243	6,541	4,760	1,197	65,430
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	284	36	25	685	0	0
Taxes Accrued	0	842	0	0	0	1,058
Interest Accrued	776	32,390	551	134	7,517	3,174
Misc Current & Accrued Liabilities	0	30,173	270	1,008	0	17,607
Total Current & Accrued Liabilities	**3,427**	**209,684**	**7,386**	**8,655**	**8,714**	**148,909**
Deferred Credits						
Customer Advances for Construction	0	0	0	12,456	0	13,555
Other Deferred Credits	0	33,027	0	0	0	65,681
Unamort Gain on Reacqr Debt	0	-196,754	0	0	0	0
Total Deferred Credits	**0**	**-163,726**	**0**	**12,456**	**0**	**79,236**
Total Liabilities and Other Credits	**37,456**	**1,802,979**	**131,041**	**114,024**	**288,611**	**5,032,590**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Electric Utility Plant						
Electric Utility Plant & Adjust	19,178	7,013	842,496	18,496	38,801	10,521
Const Work in Progress	1,854	0	6,659	333	0	0
(less) Depr, Amort, and Depletion	7,907	4,565	387,831	8,188	15,590	4,943
Net Electric Utility Plant	**13,124**	**2,448**	**461,324**	**10,640**	**23,211**	**5,579**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**13,124**	**2,448**	**461,324**	**10,640**	**23,211**	**5,579**
Other Property & Investments						
Nonutility Property	0	0	750	56,207	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	8,311	0	0
Invest in Assoc Enterprises	0	0	0	0	9,752	0
Invest & Special Funds	0	2,105	108,291	4,914	0	0
Total Other Property & Investments	**0**	**2,105**	**109,041**	**52,811**	**9,752**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	15,093	2,992	47,899	2,083	6,151	2,401
Notes & Other Receivables	301	33	217	187	0	0
Customer Accts Receivable	5,303	1,330	11,997	1,668	1,714	1,084
(less) Accum Prov for Uncollected Accts	1,383	0	0	109	14	49
Fuel Stock & Exp Undistr	0	0	2,909	0	35	0
Materials & Supplies	154	656	3,811	1,363	1,165	400
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	19	0	600	0	0	0
Accrued Utility Revenues	0	522	0	967	0	0
Miscellaneous Current & Accrued Assets	57	0	1,952	661	69	0
Total Current & Accrued Assets	**19,543**	**5,534**	**69,385**	**6,820**	**9,120**	**3,836**
Deferred Debits						
Unamortized Debt Expenses	259	12	16,485	406	0	0
Extraordinary Losses, Study Cost	0	0	970	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	818,743	0	677	0
Total Deferred Debits	**259**	**12**	**836,198**	**406**	**677**	**0**
Total Assets & Other Debits	**32,927**	**10,099**	**1,475,948**	**70,678**	**42,760**	**9,415**
Proprietary Capital						
Investment of Municipality	0	3,223	0	8,686	0	0
Misc Capital	2,992	0	0	0	0	886
Retained Earnings	10,298	5,556	31,479	39,455	31,961	8,069
Total Proprietary Capital	**13,290**	**8,779**	**31,479**	**48,141**	**31,961**	**8,954**
Long-term Debt						
Bonds	15,424	0	1,059,937	20,615	0	400
Advances from Municipality & Other	0	0	24,220	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	20,447	1,331	0	0
Total Long-term Debt	**15,424**	**0**	**1,063,710**	**19,284**	**0**	**400**
Other Noncurrent Liabilities						
Accum Operating Provisions	84	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**84**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	198,489	0	4,631	0
Accounts Payable	2,008	956	37,576	1,225	1,294	0
Payables to Assoc Enterprises	611	0	217	0	163	0
Customer Deposits	1,025	237	0	73	204	61
Taxes Accrued	72	0	12	157	0	0
Interest Accrued	0	0	116,106	89	51	0
Misc Current & Accrued Liabilities	412	126	28,359	1,294	0	0
Total Current & Accrued Liabilities	**4,129**	**1,319**	**380,759**	**2,838**	**6,344**	**61**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	531	0
Other Deferred Credits	0	0	0	414	3,924	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**414**	**4,454**	**0**
Total Liabilities and Other Credits	**32,927**	**10,099**	**1,475,948**	**70,678**	**42,760**	**9,415**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Electric Utility Plant						
Electric Utility Plant & Adjust	2,773,910	29,369	47,468	97,414	36,804	132,189
Const Work in Progress	0	0	231	0	0	404
(less) Depr, Amort, and Depletion	812,652	12,380	25,910	49,367	13,547	33,346
Net Electric Utility Plant	**1,961,258**	**16,989**	**21,789**	**48,047**	**23,258**	**99,247**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**1,961,258**	**16,989**	**21,789**	**48,047**	**23,258**	**99,247**
Other Property & Investments						
Nonutility Property	27,661	334	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	167	0	0	0	0
Invest in Assoc Enterprises	0	0	4,365	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	**27,661**	**167**	**4,365**	**0**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,118,759	11,302	19,178	8,873	14,343	20,717
Notes & Other Receivables	0	216	0	0	1,542	0
Customer Accts Receivable	1,067	2,134	2,488	5,238	3,301	16,230
(less) Accum Prov for Uncollected Accts	0	53	88	0	427	0
Fuel Stock & Exp Undistr	34,029	0	0	0	0	0
Materials & Supplies	13,011	781	858	1,105	2,533	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11,096	0	3,248	0	0	937
Accrued Utility Revenues	0	59	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	204	0	0	104
Total Current & Accrued Assets	**1,177,962**	**14,439**	**25,887**	**15,216**	**21,292**	**37,988**
Deferred Debits						
Unamortized Debt Expenses	43,321	25	107	0	0	5,445
Extraordinary Losses, Study Cost	0	0	0	0	0	38,690
Misc Debt, R & D Exp, Unamrt Losses	1,057,327	0	0	0	0	0
Total Deferred Debits	**1,100,648**	**25**	**107**	**0**	**0**	**44,135**
Total Assets & Other Debits	**4,267,529**	**31,620**	**52,149**	**63,263**	**44,549**	**181,370**
Proprietary Capital						
Investment of Municipality	0	0	77	0	0	127
Misc Capital	0	874	88	0	1,523	0
Retained Earnings	0	22,533	42,820	5,877	39,630	0
Total Proprietary Capital	**0**	**23,408**	**42,985**	**5,877**	**41,153**	**127**
Long-term Debt						
Bonds	5,175,170	4,695	5,015	53,299	0	146,184
Advances from Municipality & Other	11,550	0	0	0	0	375
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,099,474	0	0	975	0	0
Total Long-term Debt	**4,087,246**	**4,695**	**5,015**	**52,324**	**0**	**146,559**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	62,503	2,456	3,138	460	2,803	4,843
Payables to Assoc Enterprises	0	0	48	142	0	0
Customer Deposits	0	710	547	1,094	593	0
Taxes Accrued	0	0	0	0	0	521
Interest Accrued	117,780	153	29	413	0	1,861
Misc Current & Accrued Liabilities	0	198	388	2,953	0	10,042
Total Current & Accrued Liabilities	**180,283**	**3,517**	**4,149**	**5,062**	**3,396**	**17,267**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	17,417
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**17,417**
Total Liabilities and Other Credits	**4,267,529**	**31,620**	**52,149**	**63,263**	**44,549**	**181,370**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Front Royal Town of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	38,653	80,781	20,913	25,784	70,130	0
Const Work in Progress	0	42	0	1,118	4,593	0
(less) Depr, Amort, and Depletion	10,372	33,547	7,258	11,622	28,755	0
Net Electric Utility Plant	28,281	47,276	13,655	15,281	45,968	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	28,281	47,276	13,655	15,281	45,968	0
Other Property & Investments						
Nonutility Property	0	776	0	56	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	2,161	0	0	0	0
Invest & Special Funds	7,180	14,559	0	652	0	0
Total Other Property & Investments	7,180	17,495	0	708	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	11,020	9,529	5,751	5,493	13,912	0
Notes & Other Receivables	5,658	914	0	760	5,584	0
Customer Accts Receivable	72	3,044	1,555	0	0	0
(less) Accum Prov for Uncollected Accts	0	468	0	0	0	0
Fuel Stock & Exp Undistr	1,041	304	0	0	848	0
Materials & Supplies	273	1,553	0	504	0	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	243	0	0	0	0
Accrued Utility Revenues	0	2,047	0	0	0	0
Miscellaneous Current & Accrued Assets	108	281	113	1,363	0	0
Total Current & Accrued Assets	18,172	17,447	7,418	8,118	20,343	0
Deferred Debits						
Unamortized Debt Expenses	871	1,789	2,162	0	0	0
Extraordinary Losses, Study Cost	0	41	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,844	52,446	0	1,501	0	0
Total Deferred Debits	4,715	54,276	2,162	1,501	0	0
Total Assets & Other Debits	58,347	136,493	23,236	25,608	66,311	0
Proprietary Capital						
Investment of Municipality	3	0	4,265	0	46,275	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	33,223	19	21,233	4,061	0
Total Proprietary Capital	3	33,223	4,284	21,233	50,336	0
Long-term Debt						
Bonds	55,545	94,995	18,275	0	10,495	0
Advances from Municipality & Other	0	13	0	0	109	0
Unamort Prem on Long-term Debt	0	1,481	0	0	0	0
(less) Unamort Discount on Long-term Debt	1,662	454	0	0	0	0
Total Long-term Debt	53,883	96,035	18,275	0	10,604	0
Other Noncurrent Liabilities						
Accum Operating Provisions	0	584	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	584	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	730	0
Accounts Payable	1,051	2,228	42	3,562	3,034	0
Payables to Assoc Enterprises	680	159	0	0	0	0
Customer Deposits	0	5	113	520	1,442	0
Taxes Accrued	0	126	0	32	0	0
Interest Accrued	1,499	2,600	105	0	160	0
Misc Current & Accrued Liabilities	1,230	1,376	417	261	0	0
Total Current & Accrued Liabilities	4,461	6,495	677	4,375	5,366	0
Deferred Credits						
Customer Advances for Construction	0	51	0	0	0	0
Other Deferred Credits	0	106	0	0	5	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	157	0	0	5	0
Total Liabilities and Other Credits	58,347	136,493	23,236	25,608	66,311	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	55,998	42,287	18,949	16,741	21,972	0
Const Work in Progress	3,631	348	0	466	0	0
(less) Depr, Amort, and Depletion	19,334	15,245	9,391	10,194	12,244	0
Net Electric Utility Plant	40,295	27,391	9,558	7,013	9,729	0
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	40,295	27,391	9,558	7,013	9,729	0
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1	0	0	0	0	0
Total Other Property & Investments	1	0	0	0	0	0
Current and Accrued Assets						
Cash, Working Funds & Investments	1,631	917	1,155	4,331	3,228	368
Notes & Other Receivables	113	0	0	3,577	41	0
Customer Accts Receivable	2,530	2,280	1,416	1,326	694	7,867
(less) Accum Prov for Uncollected Accts	0	11	32	119	47	0
Fuel Stock & Exp Undistr	14	0	0	0	0	0
Materials & Supplies	1,339	0	0	225	528	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	18	0	201	0	0	0
Accrued Utility Revenues	337	0	0	0	1,386	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	5,981	3,186	2,741	9,340	5,829	8,235
Deferred Debits						
Unamortized Debt Expenses	8	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	8	0	0	0	0	0
Total Assets & Other Debits	46,285	30,577	12,299	16,353	15,558	8,235
Proprietary Capital						
Investment of Municipality	1,199	0	0	0	0	0
Misc Capital	0	662	0	0	0	0
Retained Earnings	37,358	11,659	11,963	12,419	6,800	238
Total Proprietary Capital	38,557	12,322	11,963	12,419	6,800	238
Long-term Debt						
Bonds	1,523	15,182	0	2,621	6,160	0
Advances from Municipality & Other	0	825	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	44	0
Total Long-term Debt	1,523	16,007	0	2,621	6,116	0
Other Noncurrent Liabilities						
Accum Operating Provisions	349	0	0	0	37	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	349	0	0	0	37	0
Current and Accrued Liabilities						
Notes Payable	1,037	0	0	0	0	0
Accounts Payable	4,265	1,285	94	1,099	1,281	7,997
Payables to Assoc Enterprises	0	0	0	0	37	0
Customer Deposits	311	464	201	152	287	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	26	231	0	0	37	0
Misc Current & Accrued Liabilities	216	268	41	63	962	0
Total Current & Accrued Liabilities	5,854	2,248	337	1,313	2,604	7,997
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	2	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	2	0	0	0	0	0
Total Liabilities and Other Credits	46,285	30,577	12,299	16,353	15,558	8,235

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	0	23,375	16,036	21,780	112,937	991,245
Const Work in Progress	0	35	0	2,404	6,686	28,835
(less) Depr, Amort, and Depletion	0	9,050	7,149	9,063	45,359	206,361
Net Electric Utility Plant	0	14,360	8,887	15,121	74,264	813,719
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	0	14,360	8,887	15,121	74,264	813,719
Other Property & Investments						
Nonutility Property	0	69	402	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	124	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	6,651
Invest & Special Funds	0	807	0	0	11,569	112,151
Total Other Property & Investments	0	877	278	0	11,569	118,802
Current and Accrued Assets						
Cash, Working Funds & Investments	4,811	339	509	6,478	15,460	32,941
Notes & Other Receivables	10	4	0	518	231	8,089
Customer Accts Receivable	459	860	1,033	1,934	5,348	13,433
(less) Accum Prov for Uncollected Accts	0	13	9	0	11	30
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	329	262	396	632	1,648	5,695
Other Supplies & Misc	0	0	0	0	202	90
Prepayments	3	0	0	10	37	763
Accrued Utility Revenues	0	186	0	0	22	0
Miscellaneous Current & Accrued Assets	0	6	134	0	456	1,040
Total Current & Accrued Assets	5,612	1,645	2,062	9,572	23,393	62,021
Deferred Debits						
Unamortized Debt Expenses	2,415	0	0	50	557	16,325
Extraordinary Losses, Study Cost	0	0	0	0	0	1
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	1,229	30,835
Total Deferred Debits	2,415	0	0	50	1,786	47,161
Total Assets & Other Debits	8,027	16,881	11,227	24,743	111,012	1,041,703
Proprietary Capital						
Investment of Municipality	0	532	0	987	0	25,644
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,859	12,980	10,520	13,710	36,093	251,639
Total Proprietary Capital	3,859	13,512	10,520	14,696	36,093	277,283
Long-term Debt						
Bonds	2,415	1,986	0	0	49,090	411,453
Advances from Municipality & Other	0	0	0	5,300	0	276,699
Unamort Prem on Long-term Debt	0	0	0	0	629	0
(less) Unamort Discount on Long-term Debt	0	8	0	0	377	11,578
Total Long-term Debt	2,415	1,978	0	5,300	49,342	676,574
Other Noncurrent Liabilities						
Accum Operating Provisions	0	298	0	146	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	298	0	146	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	2,991	0
Accounts Payable	851	679	596	1,268	4,217	39,271
Payables to Assoc Enterprises	0	0	0	51	0	11,811
Customer Deposits	0	337	0	262	597	240
Taxes Accrued	0	0	0	58	1,841	3,336
Interest Accrued	10	9	0	110	460	998
Misc Current & Accrued Liabilities	892	48	111	397	1,438	18,136
Total Current & Accrued Liabilities	1,753	1,074	707	2,144	11,543	73,792
Deferred Credits						
Customer Advances for Construction	0	0	0	2,455	13,969	0
Other Deferred Credits	0	19	0	0	64	14,054
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	0	19	0	2,455	14,034	14,054
Total Liabilities and Other Credits	8,027	16,881	11,227	24,743	111,012	1,041,703

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,185	288,927	135,168	301,972	55,032	120,493
Const Work in Progress	3,794	9,005	3,463	1,818	3,319	3,344
(less) Depr, Amort, and Depletion	24,940	117,765	61,330	66,379	20,872	42,843
Net Electric Utility Plant	**34,039**	**180,167**	**77,301**	**237,411**	**37,479**	**80,994**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**34,039**	**180,167**	**77,301**	**237,411**	**37,479**	**80,994**
Other Property & Investments						
Nonutility Property	0	4,731	1	0	0	121
(less) Accum Provisions for Depr & Amort	0	721	0	0	0	0
Invest in Assoc Enterprises	0	0	1,094	0	0	0
Invest & Special Funds	3,626	2,551	1,707	34,476	3,263	3,310
Total Other Property & Investments	**3,626**	**6,561**	**2,802**	**34,476**	**3,263**	**3,431**
Current and Accrued Assets						
Cash, Working Funds & Investments	6,389	22,824	31,866	18,256	13,609	27,318
Notes & Other Receivables	887	988	1,735	2,377	236	723
Customer Accts Receivable	1,687	17,556	7,576	553	2,948	3,707
(less) Accum Prov for Uncollected Accts	34	1,521	134	7	8	114
Fuel Stock & Exp Undistr	0	0	0	0	0	1,108
Materials & Supplies	1,643	2,243	2,533	1,627	1,700	2,884
Other Supplies & Misc	253	331	32	41	1	37
Prepayments	114	514	469	577	50	81
Accrued Utility Revenues	0	12,114	0	0	0	0
Miscellaneous Current & Accrued Assets	70	0	97	1,703	178	192
Total Current & Accrued Assets	**11,010**	**55,049**	**44,174**	**25,127**	**18,712**	**35,935**
Deferred Debits						
Unamortized Debt Expenses	134	2,330	0	2,223	466	377
Extraordinary Losses, Study Cost	0	0	0	169	16	286
Misc Debt, R & D Exp, Unamrt Losses	0	9,028	172	29,497	14	82
Total Deferred Debits	**134**	**11,358**	**172**	**31,890**	**496**	**745**
Total Assets & Other Debits	**48,809**	**253,135**	**124,449**	**328,903**	**59,951**	**121,105**
Proprietary Capital						
Investment of Municipality	0	0	0	0	2,596	0
Misc Capital	0	29,402	0	0	0	0
Retained Earnings	36,849	72,705	85,566	123,286	20,616	86,508
Total Proprietary Capital	**36,849**	**102,107**	**85,566**	**123,286**	**23,212**	**86,508**
Long-term Debt						
Bonds	4,918	104,860	0	189,620	27,910	20,245
Advances from Municipality & Other	18	6	0	0	0	497
Unamort Prem on Long-term Debt	0	393	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	523	0
Total Long-term Debt	**4,936**	**105,259**	**0**	**189,620**	**27,387**	**20,742**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,551	1,880	0	1,407	317
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**2,551**	**1,880**	**0**	**1,407**	**317**
Current and Accrued Liabilities						
Notes Payable	0	1,850	6,321	1,239	1,860	1,541
Accounts Payable	2,820	18,000	10,361	2,393	100	3,283
Payables to Assoc Enterprises	0	1,221	287	0	0	0
Customer Deposits	308	2	317	144	310	866
Taxes Accrued	678	3,787	1,948	1,396	860	1,350
Interest Accrued	146	2,768	0	3,268	562	0
Misc Current & Accrued Liabilities	533	12,422	489	2,702	4,205	2,037
Total Current & Accrued Liabilities	**4,486**	**40,051**	**19,722**	**11,142**	**7,897**	**9,077**
Deferred Credits						
Customer Advances for Construction	205	0	17,173	35	0	31
Other Deferred Credits	2,334	3,167	109	4,239	48	4,430
Unamort Gain on Reacqr Debt	0	0	0	582	0	0
Total Deferred Credits	**2,539**	**3,167**	**17,282**	**4,856**	**48**	**4,461**
Total Liabilities and Other Credits	**48,809**	**253,135**	**124,449**	**328,903**	**59,951**	**121,105**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County	Washington PUD No 1 of Pend Oreille Cnty	Washington PUD No 1 of Snohomish County	Washington PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	42,250	81,364	57,846	76,330	1,038,054	2,795
Const Work in Progress	7,837	3,702	4,404	5,660	43,128	11
(less) Depr, Amort, and Depletion	16,416	18,995	31,013	19,258	263,501	816
Net Electric Utility Plant	**33,672**	**66,070**	**31,237**	**62,732**	**817,681**	**1,990**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**33,672**	**66,070**	**31,237**	**62,732**	**817,681**	**1,990**
Other Property & Investments						
Nonutility Property	0	0	0	36	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	61,317	0
Invest & Special Funds	5,977	12,146	4,790	6,042	136,953	1,440
Total Other Property & Investments	**5,977**	**12,146**	**4,790**	**6,078**	**198,270**	**1,440**
Current and Accrued Assets						
Cash, Working Funds & Investments	6,153	6,695	12,571	4,120	71,182	0
Notes & Other Receivables	0	0	501	3,252	10,753	101
Customer Accts Receivable	1,185	2,351	837	472	43,124	829
(less) Accum Prov for Uncollected Accts	18	145	14	7	1,536	0
Fuel Stock & Exp Undistr	0	0	0	0	1,448	0
Materials & Supplies	784	2,019	1,311	784	7,843	0
Other Supplies & Misc	0	344	65	0	259	0
Prepayments	10	16	42	45	209	18
Accrued Utility Revenues	296	1,852	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	45	3,969	0
Total Current & Accrued Assets	**8,409**	**13,132**	**15,313**	**8,711**	**137,252**	**948**
Deferred Debits						
Unamortized Debt Expenses	596	0	0	384	7,005	0
Extraordinary Losses, Study Cost	10,872	0	116	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	17	491	10	6,652	214,217	0
Total Deferred Debits	**11,485**	**491**	**126**	**7,036**	**221,222**	**0**
Total Assets & Other Debits	**59,543**	**91,840**	**51,466**	**84,558**	**1,374,424**	**4,379**
Proprietary Capital						
Investment of Municipality	6,893	0	0	0	0	0
Misc Capital	0	1,310	0	0	0	1,669
Retained Earnings	19,016	83,284	46,693	45,721	242,211	1,828
Total Proprietary Capital	**25,909**	**84,594**	**46,693**	**45,721**	**242,211**	**3,497**
Long-term Debt						
Bonds	29,780	0	0	27,000	699,933	0
Advances from Municipality & Other	0	911	0	3,289	17,086	0
Unamort Prem on Long-term Debt	0	0	0	0	182	0
(less) Unamort Discount on Long-term Debt	0	0	0	446	12,260	0
Total Long-term Debt	**29,780**	**911**	**0**	**29,843**	**704,940**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,260	0	1,136	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,260**	**0**	**1,136**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	693	1,284	15,663	0
Accounts Payable	1,598	210	1,448	1,926	43,794	763
Payables to Assoc Enterprises	0	1,758	0	1,235	424	0
Customer Deposits	171	414	300	88	721	0
Taxes Accrued	417	700	519	284	7,961	119
Interest Accrued	228	0	0	917	24,356	0
Misc Current & Accrued Liabilities	1,160	2,710	476	1,063	14,515	0
Total Current & Accrued Liabilities	**3,574**	**5,793**	**3,435**	**6,797**	**107,436**	**882**
Deferred Credits						
Customer Advances for Construction	14	0	0	245	0	0
Other Deferred Credits	266	541	77	1,951	317,766	0
Unamort Gain on Reacqr Debt	0	0	0	0	936	0
Total Deferred Credits	**280**	**541**	**77**	**2,196**	**318,702**	**0**
Total Liabilities and Other Credits	**59,543**	**91,840**	**51,466**	**84,558**	**1,374,424**	**4,379**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	747,822	31,099	85,215	52,766	1,487,043	758,898
Const Work in Progress	38,402	12,648	4,463	5,044	71,645	40,355
(less) Depr, Amort, and Depletion	265,370	18,109	23,962	20,516	642,639	297,161
Net Electric Utility Plant	**520,854**	**25,638**	**65,715**	**37,295**	**916,049**	**502,091**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**520,854**	**25,638**	**65,715**	**37,295**	**916,049**	**502,091**
Other Property & Investments						
Nonutility Property	0	0	0	0	6,459	175
(less) Accum Provisions for Depr & Amort	0	0	0	0	2,398	8
Invest in Assoc Enterprises	0	0	0	0	88,872	0
Invest & Special Funds	85,363	8,367	4,603	891	56,048	60,829
Total Other Property & Investments	**85,363**	**8,367**	**4,603**	**891**	**148,980**	**60,996**
Current and Accrued Assets						
Cash, Working Funds & Investments	176,158	574	9,612	−629	39,268	116,124
Notes & Other Receivables	50,571	243	126	11,056	16,076	11,331
Customer Accts Receivable	2,809	1,040	1,626	1,011	34,398	16,267
(less) Accum Prov for Uncollected Accts	447	40	100	132	3,130	387
Fuel Stock & Exp Undistr	0	0	0	0	2,175	3,200
Materials & Supplies	4,601	2,556	1,769	947	19,891	4,486
Other Supplies & Misc	727	0	26	0	25	0
Prepayments	701	101	13	0	903	837
Accrued Utility Revenues	0	0	0	0	30,365	12,974
Miscellaneous Current & Accrued Assets	2,722	0	7	0	5,531	2,160
Total Current & Accrued Assets	**237,841**	**4,475**	**13,080**	**12,253**	**145,502**	**166,991**
Deferred Debits						
Unamortized Debt Expenses	5,340	135	284	0	1,754	3,812
Extraordinary Losses, Study Cost	3,032	0	266	0	0	11,483
Misc Debt, R & D Exp, Unamrt Losses	11,892	126	0	308	72,792	1,534
Total Deferred Debits	**20,264**	**262**	**550**	**308**	**74,546**	**16,829**
Total Assets & Other Debits	**864,322**	**38,741**	**83,948**	**50,747**	**1,285,076**	**746,907**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	4,581	0	0	0	0
Retained Earnings	310,268	22,376	47,978	11,394	314,858	318,144
Total Proprietary Capital	**310,268**	**26,957**	**47,978**	**11,394**	**314,858**	**318,144**
Long-term Debt						
Bonds	445,916	7,585	13,935	14,835	851,350	391,732
Advances from Municipality & Other	3,529	470	0	0	88,757	0
Unamort Prem on Long-term Debt	109	0	0	0	0	2
(less) Unamort Discount on Long-term Debt	13,541	0	0	529	47,467	9,593
Total Long-term Debt	**436,013**	**8,055**	**13,935**	**14,306**	**892,640**	**382,140**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,085	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**2,085**	**0**
Current and Accrued Liabilities						
Notes Payable	1,999	13	1,426	6,800	0	0
Accounts Payable	13,424	1,876	2,595	2,047	32,442	16,528
Payables to Assoc Enterprises	45,161	0	0	0	7,780	655
Customer Deposits	743	386	270	0	1,146	1,611
Taxes Accrued	4,021	378	764	0	6,402	3,506
Interest Accrued	11,781	45	407	134	12,448	11,964
Misc Current & Accrued Liabilities	40,497	452	1,015	247	13,185	10,506
Total Current & Accrued Liabilities	**117,627**	**3,149**	**6,476**	**9,229**	**73,403**	**44,770**
Deferred Credits						
Customer Advances for Construction	191	579	615	15,819	0	1,104
Other Deferred Credits	224	1	14,943	0	2,091	748
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**414**	**580**	**15,559**	**15,819**	**2,091**	**1,852**
Total Liabilities and Other Credits	**864,322**	**38,741**	**83,948**	**50,747**	**1,285,076**	**746,907**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,008	3,443,386	5,984	13,373	8,881	44,039
Const Work in Progress	41	15,375	34	341	102	1,221
(less) Depr, Amort, and Depletion	5,809	1,318,429	1,828	3,375	2,954	19,121
Net Electric Utility Plant	11,240	2,140,332	4,189	10,340	6,028	26,139
Nuclear Fuel	0	221,285	0	0	0	0
(less) Amort of Nucl Fuel	0	93,288	0	0	0	0
Net Elec Plant Incl Nucl Fuel	11,240	2,268,329	4,189	10,340	6,028	26,139
Other Property & Investments						
Nonutility Property	0	0	0	0	0	657
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	238
Invest In Assoc Enterprises	0	0	0	0	0	945
Invest & Special Funds	0	180,271	2,432	1,034	0	4,312
Total Other Property & Investments	0	180,271	2,432	1,034	0	5,676
Current and Accrued Assets						
Cash, Working Funds & Investments	1,756	35,618	5	18	3,310	1,821
Notes & Other Receivables	307	116,350	1,025	2,988	5	130
Customer Accts Receivable	585	194	0	774	563	2,400
(less) Accum Prov for Uncollected Accts	0	155	0	5	0	30
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	197	50,789	0	904	181	586
Other Supplies & Misc	0	9,251	0	0	0	0
Prepayments	45	1,120	13	94	4	541
Accrued Utility Revenues	0	0	0	0	0	−52
Miscellaneous Current & Accrued Assets	0	2,417	21	0	12	17
Total Current & Accrued Assets	2,890	215,584	1,064	4,772	4,075	5,414
Deferred Debits						
Unamortized Debt Expenses	91	16,199	161	160	647	225
Extraordinary Losses, Study Cost	0	17,351	533	0	0	46
Misc Debt, R & D Exp, Unamrt Losses	0	22,997	0	0	0	748
Total Deferred Debits	91	56,547	694	160	647	1,019
Total Assets & Other Debits	14,221	2,720,732	8,380	16,306	10,750	38,248
Proprietary Capital						
Investment of Municipality	0	0	0	1,133	163	0
Misc Capital	0	0	0	803	277	2,923
Retained Earnings	9,865	0	1,248	4,180	4,221	18,108
Total Proprietary Capital	9,865	0	1,248	6,116	4,660	21,032
Long-term Debt						
Bonds	2,485	2,585,031	5,665	5,539	5,155	14,125
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	3,438	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	82,100	0	0	0	0
Total Long-term Debt	2,485	2,506,370	5,665	5,539	5,155	14,125
Other Noncurrent Liabilities						
Accum Operating Provisions	0	5,491	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	0	5,491	0	0	0	0
Current and Accrued Liabilities						
Notes Payable	0	0	0	53	595	0
Accounts Payable	1,130	74,025	936	644	0	2,087
Payables to Assoc Enterprises	265	6,923	0	874	0	4
Customer Deposits	0	0	0	4	1	3
Taxes Accrued	0	683	0	0	164	532
Interest Accrued	73	2,864	70	155	134	43
Misc Current & Accrued Liabilities	181	55,326	0	71	36	0
Total Current & Accrued Liabilities	1,650	139,822	1,006	1,802	929	2,670
Deferred Credits						
Customer Advances for Construction	221	0	50	0	6	321
Other Deferred Credits	0	68,993	410	2,849	0	100
Unamort Gain on Reacqr Debt	0	56	0	0	0	0
Total Deferred Credits	221	69,049	460	2,849	6	421
Total Liabilities and Other Credits	14,221	2,720,732	8,380	16,306	10,750	38,248

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	69,774	31,975	23,646	9,115	18,041	18,502
Const Work in Progress	990	497	504	3	0	86
(less) Depr, Amort, and Depletion	25,988	8,625	12,543	3,065	6,943	7,091
Net Electric Utility Plant	44,776	23,847	11,607	6,053	11,097	11,498
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	44,776	23,847	11,607	6,053	11,097	11,498
Other Property & Investments						
Nonutility Property	552	7,067	293	8,076	0	0
(less) Accum Provisions for Depr & Amort	6	6,516	0	1,399	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,005	1,573	4,322	8,383	1,337	2,054
Total Other Property & Investments	5,551	2,124	4,615	15,060	1,337	2,054
Current and Accrued Assets						
Cash, Working Funds & Investments	11,292	5,110	29	212	3,269	0
Notes & Other Receivables	415	40	13	56	612	60
Customer Accts Receivable	1,658	934	1,928	939	843	589
(less) Accum Prov for Uncollected Accts	0	0	3	0	0	0
Fuel Stock & Exp Undistr	1,438	90	0	0	0	0
Materials & Supplies	490	362	301	213	276	240
Other Supplies & Misc	0	0	0	0	10	0
Prepayments	96	15	32	37	0	16
Accrued Utility Revenues	0	0	0	248	0	0
Miscellaneous Current & Accrued Assets	0	17	56	83	6	0
Total Current & Accrued Assets	15,391	6,568	2,356	1,789	5,016	905
Deferred Debits						
Unamortized Debt Expenses	909	147	363	384	82	55
Extraordinary Losses, Study Cost	1	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2	88	802	636	0	0
Total Deferred Debits	912	235	1,165	1,021	82	55
Total Assets & Other Debits	66,630	32,774	19,744	23,923	17,532	14,511
Proprietary Capital						
Investment of Municipality	0	0	435	348	309	51
Misc Capital	0	0	8,460	2,037	2,687	1,691
Retained Earnings	36,667	21,078	774	5,879	12,050	9,515
Total Proprietary Capital	36,667	21,078	9,669	8,264	15,045	11,258
Long-term Debt						
Bonds	20,413	7,715	6,230	13,805	1,480	2,366
Advances from Municipality & Other	3	0	0	77	0	75
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	20,416	7,715	6,230	13,882	1,480	2,441
Other Noncurrent Liabilities						
Accum Operating Provisions	1,033	0	0	151	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	1,033	0	0	151	0	0
Current and Accrued Liabilities						
Notes Payable	1,663	0	0	0	0	0
Accounts Payable	2,876	909	1,615	575	614	529
Payables to Assoc Enterprises	0	0	4	74	0	0
Customer Deposits	32	69	0	30	38	13
Taxes Accrued	1,424	420	599	343	321	137
Interest Accrued	511	49	100	144	34	24
Misc Current & Accrued Liabilities	151	226	1	22	0	2
Total Current & Accrued Liabilities	6,656	1,673	2,320	1,189	1,007	705
Deferred Credits						
Customer Advances for Construction	1,838	2,309	407	5	0	0
Other Deferred Credits	20	0	1,118	432	0	107
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	1,858	2,309	1,525	437	0	107
Total Liabilities and Other Credits	66,630	32,774	19,744	23,923	17,532	14,511

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Rice Lake Utilities December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,559	9,559	10,080	9,332	17,037	15,815
Const Work in Progress	6	0	18	1,024	176	581
(less) Depr, Amort, and Depletion	3,441	3,525	3,294	3,985	6,431	4,757
Net Electric Utility Plant	**7,124**	**6,034**	**6,804**	**6,371**	**10,782**	**11,639**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**7,124**	**6,034**	**6,804**	**6,371**	**10,782**	**11,639**
Other Property & Investments						
Nonutility Property	4,929	1	0	5,191	0	11,132
(less) Accum Provisions for Depr & Amort	948	0	0	0	0	1,707
Invest in Assoc Enterprises	0	0	8,378	44	0	0
Invest & Special Funds	1,481	285	1,182	0	1,686	1,414
Total Other Property & Investments	**5,461**	**286**	**9,560**	**5,234**	**1,686**	**10,839**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,338	881	2,269	1,117	2,224	309
Notes & Other Receivables	557	38	141	130	70	82
Customer Accts Receivable	728	580	1,039	982	654	857
(less) Accum Prov for Uncollected Accts	0	6	0	0	22	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	329	114	357	280	394	183
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	101	0	43	5
Accrued Utility Revenues	0	0	0	0	0	0
Miscelluneous Current & Accrued Assets	0	0	31	0	20	35
Total Current & Accrued Assets	**2,953**	**1,607**	**3,937**	**2,510**	**3,384**	**1,469**
Deferred Debits						
Unamortized Debt Expenses	70	12	13	25	524	54
Extraordinary Losses, Study Cost	126	0	633	113	36	0
Misc Debt, R & D Exp, Unamrt Losses	0	239	0	0	54	349
Total Deferred Debits	**195**	**251**	**646**	**138**	**613**	**404**
Total Assets & Other Debits	**15,734**	**8,178**	**20,946**	**14,252**	**16,465**	**24,350**
Proprietary Capital						
Investment of Municipality	1,168	232	2,267	1,469	26	999
Misc Capital	3,118	531	0	2,875	0	0
Retained Earnings	5,235	4,513	11,884	7,716	6,980	10,531
Total Proprietary Capital	**9,521**	**5,276**	**14,151**	**12,060**	**7,006**	**11,531**
Long-term Debt						
Bonds	4,280	1,495	1,385	0	6,342	4,465
Advances from Municipality & Other	0	45	773	1,220	0	287
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**4,280**	**1,540**	**2,158**	**1,220**	**6,342**	**4,752**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	659	487	876	407	509	822
Payables to Assoc Enterprises	302	139	0	227	0	22
Customer Deposits	7	9	50	3	25	21
Taxes Accrued	308	205	257	226	244	474
Interest Accrued	29	8	27	12	184	72
Misc Current & Accrued Liabilities	90	16	33	90	69	73
Total Current & Accrued Liabilities	**1,395**	**865**	**1,243**	**965**	**1,030**	**1,484**
Deferred Credits						
Customer Advances for Construction	109	0	3,284	7	83	6,240
Other Deferred Credits	428	497	110	0	380	344
Unamort Gain on Reacqr Debt	0	0	0	0	1,625	0
Total Deferred Credits	**537**	**497**	**3,394**	**7**	**2,087**	**6,583**
Total Liabilities and Other Credits	**15,734**	**8,178**	**20,946**	**14,252**	**16,465**	**24,350**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Plant				
Electric Utility Plant & Adjust	179,802	39,060	20,934	22,881
Const Work in Progress	249	470	0	1
(less) Depr, Amort, and Depletion	46,950	12,785	11,382	9,307
Net Electric Utility Plant	**133,101**	**26,745**	**9,552**	**13,576**
Nuclear Fuel	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**133,101**	**26,745**	**9,552**	**13,576**
Other Property & Investments				
Nonutility Property	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0
Invest & Special Funds	40,011	4,406	727	6,651
Total Other Property & Investments	**40,011**	**4,406**	**727**	**6,651**
Current and Accrued Assets				
Cash, Working Funds & Investments	13,492	2,423	1,483	4,406
Notes & Other Receivables	986	579	32	0
Customer Accts Receivable	10,031	883	850	322
(less) Accum Prov for Uncollected Accts	0	0	81	0
Fuel Stock & Exp Undistr	1,154	0	0	79
Materials & Supplies	1,285	715	0	579
Other Supplies & Misc	0	0	0	0
Prepayments	208	88	0	14
Accrued Utility Revenues	0	0	0	542
Miscellaneous Current & Accrued Assets	677	27	0	123
Total Current & Accrued Assets	**27,835**	**4,716**	**2,283**	**6,066**
Deferred Debits				
Unamortized Debt Expenses	3,228	1	0	1,041
Extraordinary Losses, Study Cost	32,427	1	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	112	0	401
Total Deferred Debits	**35,655**	**114**	**0**	**1,442**
Total Assets & Other Debits	**236,601**	**35,981**	**12,562**	**27,735**
Proprietary Capital				
Investment of Municipality	0	1,485	0	0
Misc Capital	0	0	0	0
Retained Earnings	15,368	24,954	11,475	8,838
Total Proprietary Capital	**15,368**	**26,438**	**11,475**	**8,838**
Long-term Debt				
Bonds	194,775	0	0	17,165
Advances from Municipality & Other	0	340	0	0
Unamort Prem on Long-term Debt	0	0	0	0
(less) Unamort Discount on Long-term Debt	4,259	0	0	0
Total Long-term Debt	**190,516**	**340**	**0**	**17,165**
Other Noncurrent Liabilities				
Accum Operating Provisions	5,673	0	0	0
Accum Prov for Rate Refunds	0	0	0	0
Total Other Noncurrent Liabilities	**5,673**	**0**	**0**	**0**
Current and Accrued Liabilities				
Notes Payable	0	0	0	0
Accounts Payable	10,034	797	715	417
Payables to Assoc Enterprises	0	249	0	0
Customer Deposits	0	26	213	0
Taxes Accrued	1,728	682	0	0
Interest Accrued	4,592	9	0	527
Misc Current & Accrued Liabilities	4,385	582	160	789
Total Current & Accrued Liabilities	**20,739**	**2,345**	**1,087**	**1,732**
Deferred Credits				
Customer Advances for Construction	0	15	0	0
Other Deferred Credits	4,305	6,843	0	0
Unamort Gain on Reacqr Debt	0	0	0	0
Total Deferred Credits	**4,305**	**6,858**	**0**	**0**
Total Liabilities and Other Credits	**236,601**	**35,981**	**12,562**	**27,735**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	67,083	17,440	5,611	11,493	33,108	13,819
Other Production Expenses	0	366	0	0	0	308
Total Production Expenses	**67,083**	**17,806**	**5,611**	**11,493**	**33,108**	**14,127**
Transmission Expenses	2,529	0	0	0	207	0
Distribution Expenses	0	904	823	190	2,133	1,216
Customer Accounts Expenses	0	327	182	661	616	380
Customer Service and Information Expenses	0	35	0	0	23	6
Sales Expenses	0	25	0	0	28	0
Administrative and General Expenses	1,126	464	0	969	708	818
Total Electric Operation and Maintenance Expenses	**70,738**	**19,561**	**6,616**	**13,313**	**36,823**	**16,548**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	7	31	14	12	65	34
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**7**	**31**	**14**	**12**	**65**	**34**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	14,551	54,877	39,688	49,711	26,506	15,728
Other Production Expenses	0	0	0	0	0	120
Total Production Expenses	**14,551**	**54,877**	**39,688**	**49,711**	**26,506**	**15,848**
Transmission Expenses	0	0	0	785	250	0
Distribution Expenses	500	1,759	5,253	3,183	1,348	941
Customer Accounts Expenses	350	557	0	1,091	540	225
Customer Service and Information Expenses	28	20	0	64	29	9
Sales Expenses	18	24	0	64	65	37
Administrative and General Expenses	440	838	915	2,401	1,809	313
Total Electric Operation and Maintenance Expenses	**15,887**	**58,075**	**45,856**	**57,301**	**30,547**	**17,372**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	21	63	0	154	140	24
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**21**	**63**	**0**	**154**	**140**	**24**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,135	6,483	176,832	9,314	13,000	14,991
Other Production Expenses	201	0	0	0	0	0
Total Production Expenses	**10,336**	**6,483**	**176,832**	**9,314**	**13,000**	**14,991**
Transmission Expenses	0	0	92	0	0	0
Distribution Expenses	604	538	6,649	759	1,077	1,168
Customer Accounts Expenses	271	121	2,171	172	0	310
Customer Service and Information Expenses	35	4	171	46	0	39
Sales Expenses	28	14	135	8	0	16
Administrative and General Expenses	366	264	3,107	363	839	508
Total Electric Operation and Maintenance Expenses	**11,639**	**7,424**	**189,156**	**10,662**	**14,916**	**17,032**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	25	14	273	21	0	31
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**25**	**14**	**273**	**21**	**0**	**31**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	1,787
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	1,594	0
Other Power Generation	0	0	0	0	0	8,523
Purchased Power	19,263	6,205	9,298	5,814	0	4,218
Other Production Expenses	136	0	0	1,056	352	1,063
Total Production Expenses	19,400	6,205	9,298	6,871	1,946	15,590
Transmission Expenses	17	0	0	0	700	773
Distribution Expenses	2,046	783	672	65	0	5,729
Customer Accounts Expenses	621	133	0	0	0	2,685
Customer Service and Information Expenses	35	56	596	0	0	133
Sales Expenses	37	0	0	0	0	12
Administrative and General Expenses	1,239	165	578	809	2,100	3,559
Total Electric Operation and Maintenance Expenses	23,395	7,342	11,145	7,744	4,746	28,481
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	3,643
Number of Elec Dept Employees						
Regular Full-time	63	74	0	25	0	200
Part-time & Temporary	0	1	0	0	0	25
Total Elec Dept Employees	63	75	0	25	0	225

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	342,929
Nuclear Power Generation	0	0	0	0	0	76,939
Hydraulic Power Generation	723	0	0	0	0	6,620
Other Power Generation	1,825	0	0	0	0	14,885
Purchased Power	4,546	18,841	5,827	13,922	20,519	196,923
Other Production Expenses	0	0	0	0	0	3,911
Total Production Expenses	7,095	18,841	5,827	13,922	20,519	642,208
Transmission Expenses	23	3,978	0	0	522	14,836
Distribution Expenses	1,607	0	665	2,378	2,878	47,360
Customer Accounts Expenses	0	0	192	0	1,623	26,406
Customer Service and Information Expenses	236	0	0	398	5	8,971
Sales Expenses	0	0	0	62	79	4,087
Administrative and General Expenses	1,154	1,108	535	1,013	5,124	123,651
Total Electric Operation and Maintenance Expenses	10,114	23,927	7,219	17,774	30,751	867,519
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	277,812
Nuclear Power Generation	0	0	0	0	0	26,403
Other Power Generation	969	0	0	0	0	8,829
Number of Elec Dept Employees						
Regular Full-time	45	0	19	0	96	3,832
Part-time & Temporary	2	0	1	0	0	371
Total Elec Dept Employees	47	0	20	0	96	4,203

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of. December 31
Production Expenses						
Steam Power Generation	0	0	0	7,455	0	33,224
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	7	0	0	0	0	0
Purchased Power	8,943	8,083	6,714	9,293	9,184	10,063
Other Production Expenses	0	0	0	0	3	111
Total Production Expenses	**8,950**	**8,083**	**6,714**	**16,748**	**9,187**	**43,398**
Transmission Expenses	0	0	0	1,667	129	0
Distribution Expenses	1,459	982	426	1,969	671	2,092
Customer Accounts Expenses	0	0	0	444	0	1,138
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	148	0	0	0	0	12
Administrative and General Expenses	605	130	617	564	972	1,214
Total Electric Operation and Maintenance Expenses	**11,163**	**9,195**	**7,757**	**21,392**	**10,959**	**47,855**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	26,627
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	21	0	23	52	42	104
Part-time & Temporary	0	0	0	5	0	7
Total Elec Dept Employees	**21**	**0**	**23**	**57**	**42**	**111**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31	California Alameda City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	381	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	725	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	30,104	5,669	10,048	7,211	13,275	24,743
Other Production Expenses	0	73	0	0	0	305
Total Production Expenses	30,829	5,742	10,048	7,211	13,656	25,048
Transmission Expenses	11	0	0	139	1,059	27
Distribution Expenses	3,590	2,101	1,789	960	0	1,470
Customer Accounts Expenses	1,572	0	338	0	0	1,278
Customer Service and Information Expenses	0	0	0	0	0	342
Sales Expenses	0	0	0	0	0	28
Administrative and General Expenses	3,079	2,865	538	128	3,916	3,478
Total Electric Operation and Maintenance Expenses	39,082	10,707	12,712	8,437	18,632	31,671
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	44	33	21	16	87
Part-time & Temporary	0	0	0	0	0	2
Total Elec Dept Employees	0	44	33	21	16	89

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Production Expenses						
Steam Power Generation	8,037	0	12,311	685	0	0
Nuclear Power Generation	19,889	0	0	0	0	0
Hydraulic Power Generation	0	0	0	14,242	0	0
Other Power Generation	1,459	0	0	41,038	0	0
Purchased Power	141,120	17,066	51,337	0	19,060	0
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	170,505	17,066	63,648	55,965	19,060	0
Transmission Expenses	6,670	1,178	4,927	0	0	0
Distribution Expenses	11,218	1,880	6,045	0	2,834	125,365
Customer Accounts Expenses	3,873	787	2,587	0	46	9,957
Customer Service and Information Expenses	3,976	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	0	504	5,126	0	4,662	11,776
Total Electric Operation and Maintenance Expenses	196,242	21,416	82,333	55,965	26,602	147,098
Fuel Expenses in Operation						
Steam Power Generation	6,611	0	4,923	0	0	0
Nuclear Power Generation	2,212	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	245	0	259	0	43	0
Part-time & Temporary	34	0	3	0	0	0
Total Elec Dept Employees	279	0	262	0	43	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Production Expenses						
Steam Power Generation	11,445	16,847	0	0	0	237,984
Nuclear Power Generation	1,912	0	0	0	0	25,321
Hydraulic Power Generation	0	5,687	6,956	0	0	22,998
Other Power Generation	0	819	0	0	0	302
Purchased Power	47,626	96,800	0	4,049	25,816	751,380
Other Production Expenses	7,312	752	0	0	0	0
Total Production Expenses	68,295	120,905	6,956	4,049	25,816	1,037,985
Transmission Expenses	1,018	953	0	17	0	42,856
Distribution Expenses	5,612	10,816	0	1,042	2,189	215,571
Customer Accounts Expenses	2,871	3,758	0	314	1,048	83,120
Customer Service and Information Expenses	0	0	0	98	0	12,083
Sales Expenses	0	0	0	0	0	22,506
Administrative and General Expenses	9,602	15,037	0	1,510	5,859	21,492
Total Electric Operation and Maintenance Expenses	87,398	151,469	6,956	7,029	34,913	1,435,613
Fuel Expenses in Operation						
Steam Power Generation	0	12,087	0	0	0	147,338
Nuclear Power Generation	0	0	0	0	0	9,084
Other Power Generation	0	354	0	0	0	5
Number of Elec Dept Employees						
Regular Full-time	254	514	17	15	39	6,289
Part-time & Temporary	3	13	0	0	5	151
Total Elec Dept Employees	257	527	17	15	44	6,440

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation	0	0	0	23,694	17,197	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	998	1,591	780	0	2,767	1,218
Other Power Generation	0	0	3,554	0	5,036	0
Purchased Power	1,459	0	102,913	49,833	19,875	0
Other Production Expenses	0	0	1,992	53	7,205	0
Total Production Expenses	**2,457**	**1,591**	**109,239**	**73,580**	**52,079**	**1,218**
Transmission Expenses	97	0	221	2,005	11,187	0
Distribution Expenses	254	0	5,638	0	0	0
Customer Accounts Expenses	0	0	3,774	0	0	0
Customer Service and Information Expenses	0	0	415	0	12	0
Sales Expenses	34	0	0	0	0	0
Administrative and General Expenses	1,581	0	9,268	2,677	6,730	2,064
Total Electric Operation and Maintenance Expenses	**4,423**	**1,591**	**128,555**	**78,261**	**70,009**	**3,282**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	18,760	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,648	0	2,300	0
Number of Elec Dept Employees						
Regular Full-time	14	57	262	0	163	19
Part-time & Temporary	0	0	6	0	5	2
Total Elec Dept Employees	**14**	**57**	**268**	**0**	**168**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Production Expenses						
Steam Power Generation	0	0	12,332	0	2,765	0
Nuclear Power Generation	0	0	0	0	0	12,697
Hydraulic Power Generation	6,124	0	101	0	5	0
Other Power Generation	0	0	84	4,093	672	0
Purchased Power	0	25,843	61,163	0	44,584	86,720
Other Production Expenses	0	0	257	5	0	546
Total Production Expenses	**6,124**	**25,843**	**73,936**	**4,098**	**48,027**	**99,962**
Transmission Expenses	0	0	1,630	254	0	18,538
Distribution Expenses	0	7,214	5,414	0	5,305	6,724
Customer Accounts Expenses	0	0	1,095	0	1,593	5,074
Customer Service and Information Expenses	0	0	303	0	0	872
Sales Expenses	0	2,241	183	0	0	0
Administrative and General Expenses	124	2,216	8,715	1,094	12,931	8,805
Total Electric Operation and Maintenance Expenses	**6,248**	**37,514**	**91,277**	**5,445**	**67,856**	**139,976**
Fuel Expenses in Operation						
Steam Power Generation	0	0	8,933	0	636	0
Nuclear Power Generation	0	0	0	0	0	2,012
Other Power Generation	0	0	0	0	172	0
Number of Elec Dept Employees						
Regular Full-time	18	96	262	16	102	246
Part-time & Temporary	0	0	0	2	3	14
Total Elec Dept Employees	**18**	**96**	**262**	**18**	**105**	**260**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation	0	17,854	0	0	34,493	0
Nuclear Power Generation	0	0	0	0	22,499	0
Hydraulic Power Generation	0	9,493	5,752	63	0	3,949
Other Power Generation	0	29,240	0	2,917	0	7,394
Purchased Power	29,096	158,271	15,036	121,796	1,801	50,037
Other Production Expenses	3,426	4,328	0	827	259	0
Total Production Expenses	**32,522**	**219,187**	**20,788**	**125,604**	**59,052**	**61,379**
Transmission Expenses	0	21,410	2,677	59	15,191	410
Distribution Expenses	7,412	33,276	0	12,673	0	7,046
Customer Accounts Expenses	0	29,897	0	1,800	0	0
Customer Service and Information Expenses	0	36,718	0	0	0	0
Sales Expenses	0	1,108	0	60	0	0
Administrative and General Expenses	917	52,601	18,800	13,383	11,057	10,702
Total Electric Operation and Maintenance Expenses	**40,850**	**394,197**	**42,266**	**153,580**	**85,300**	**79,538**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	21,054	0	2,142	0	3,095
Number of Elec Dept Employees						
Regular Full-time	66	2,007	159	105	0	393
Part-time & Temporary	8	145	0	8	0	43
Total Elec Dept Employees	**74**	**2,152**	**159**	**113**	**0**	**436**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Production Expenses						
Steam Power Generation	0	0	0	66,533	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	3,773	0	205	0	0
Other Power Generation	967	0	0	0	0	0
Purchased Power	24,154	0	8,635	19,816	37,409	4,758
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**25,121**	**3,773**	**8,635**	**86,554**	**37,409**	**4,758**
Transmission Expenses	2,616	0	908	2,168	0	0
Distribution Expenses	3,608	0	0	16,427	3,911	888
Customer Accounts Expenses	0	0	0	6,029	2,135	62
Customer Service and Information Expenses	392	0	0	591	464	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,194	1,390	673	17,461	3,166	383
Total Electric Operation and Maintenance Expenses	**34,931**	**5,163**	**10,216**	**129,230**	**47,085**	**6,090**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	44,864	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	16	5	529	123	11
Part-time & Temporary	0	1	0	16	23	0
Total Elec Dept Employees	**0**	**17**	**5**	**545**	**146**	**11**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Colorado Fountain City of December 31	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Bozrah Light & Power Co June 30	Connecticut Connecticut Mun Elec Engy Coop December 31
Production Expenses						
Steam Power Generation	0	0	0	46,910	0	0
Nuclear Power Generation	0	0	0	0	0	3,067
Hydraulic Power Generation	0	0	42	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,508	19,102	15,630	14,499	6,125	108,364
Other Production Expenses	0	0	0	910	0	0
Total Production Expenses	**5,508**	**19,102**	**15,671**	**62,319**	**6,125**	**111,432**
Transmission Expenses	0	10	0	2,582	0	2,599
Distribution Expenses	1,038	2,450	1,738	0	391	0
Customer Accounts Expenses	269	0	712	0	137	0
Customer Service and Information Expenses	0	1,309	83	166	1	0
Sales Expenses	0	0	0	0	35	0
Administrative and General Expenses	1,078	1,518	262	6,262	299	4,447
Total Electric Operation and Maintenance Expenses	**7,893**	**24,389**	**18,466**	**71,330**	**6,988**	**118,478**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	28,083	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	57	56	170	10	0
Part-time & Temporary	0	2	4	5	0	0
Total Elec Dept Employees	**27**	**59**	**60**	**175**	**10**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Production Expenses						
Steam Power Generation	0	0	618	238	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	367	0	0	0	0
Other Power Generation	0	85	0	0	0	0
Purchased Power	35,093	17,744	28,892	24,580	6,300	14,132
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**35,093**	**18,196**	**29,510**	**24,818**	**6,300**	**14,132**
Transmission Expenses	35	248	4	3,293	0	0
Distribution Expenses	1,565	917	1,598	0	2,000	1,598
Customer Accounts Expenses	213	777	1,040	0	0	0
Customer Service and Information Expenses	9	0	27	0	0	0
Sales Expenses	11	0	0	0	0	0
Administrative and General Expenses	2,404	5,374	1,972	3,531	0	0
Total Electric Operation and Maintenance Expenses	**39,330**	**25,512**	**34,151**	**31,642**	**8,301**	**15,730**
Fuel Expenses in Operation						
Steam Power Generation	0	0	19	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	41	56	64	56	16	0
Part-time & Temporary	3	0	0	1	1	0
Total Elec Dept Employees	**44**	**56**	**64**	**57**	**17**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30
Production Expenses						
Steam Power Generation	0	39,790	11,101	48,992	0	0
Nuclear Power Generation	0	10,766	0	2,333	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	12,681	11	2,743	3,959	0
Purchased Power	13,099	72,561	18,816	4,956	1,046	29,370
Other Production Expenses	0	501	0	359	267	0
Total Production Expenses	**13,099**	**136,299**	**29,929**	**59,382**	**5,272**	**29,370**
Transmission Expenses	0	14,820	202	632	1	499
Distribution Expenses	4,588	0	2,106	4,628	11,291	3,334
Customer Accounts Expenses	0	0	301	1,657	1,401	1,743
Customer Service and Information Expenses	0	0	0	82	0	0
Sales Expenses	0	0	0	415	0	0
Administrative and General Expenses	0	7,341	6,124	8,753	2,104	332
Total Electric Operation and Maintenance Expenses	**17,687**	**158,460**	**38,662**	**75,549**	**20,068**	**35,278**
Fuel Expenses in Operation						
Steam Power Generation	0	33,656	7,666	38,567	0	0
Nuclear Power Generation	0	2,600	0	0	0	0
Other Power Generation	0	10,243	0	2,585	0	0
Number of Elec Dept Employees						
Regular Full-time	34	0	89	393	80	74
Part-time & Temporary	0	0	0	7	0	1
Total Elec Dept Employees	**34**	**0**	**89**	**400**	**80**	**75**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30
Production Expenses						
Steam Power Generation	277,516	1,389	12,117	9,197	46,437	0
Nuclear Power Generation	0	0	1,274	0	0	1,590
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	880	1,728	5,187	0	17,008	0
Purchased Power	80,545	28,258	21,904	13,373	11,490	18,578
Other Production Expenses	0	172	0	469	0	0
Total Production Expenses	**358,942**	**31,547**	**40,482**	**23,039**	**74,935**	**20,167**
Transmission Expenses	9,834	665	549	488	1,533	0
Distribution Expenses	20,661	2,672	2,939	733	8,546	2,115
Customer Accounts Expenses	10,914	991	2,243	0	2,155	741
Customer Service and Information Expenses	2,204	0	822	0	1,100	0
Sales Expenses	0	0	0	0	5	0
Administrative and General Expenses	32,649	5,777	3,374	1,292	16,981	545
Total Electric Operation and Maintenance Expenses	**435,203**	**41,653**	**50,410**	**25,552**	**105,254**	**23,568**
Fuel Expenses in Operation						
Steam Power Generation	209,558	0	10,511	0	33,716	0
Nuclear Power Generation	0	0	115	0	0	0
Other Power Generation	628	1,187	509	0	15,394	0
Number of Elec Dept Employees						
Regular Full-time	1,699	159	236	0	751	49
Part-time & Temporary	91	1	11	0	40	0
Total Elec Dept Employees	**1,790**	**160**	**247**	**0**	**791**	**49**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30
Production Expenses						
Steam Power Generation	0	0	158,297	0	830	0
Nuclear Power Generation	1,080	3,035	9,806	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	261	0	6,208	0	4,095	1,501
Purchased Power	13,955	49,286	6,817	6,254	36,021	6,860
Other Production Expenses	329	0	11	0	618	0
Total Production Expenses	**15,624**	**52,320**	**181,138**	**6,254**	**41,565**	**8,361**
Transmission Expenses	185	0	6,713	0	0	0
Distribution Expenses	907	5,105	5,942	383	10,381	1,817
Customer Accounts Expenses	442	844	6,438	388	0	734
Customer Service and Information Expenses	0	288	870	0	0	0
Sales Expenses	0	244	1,290	0	0	0
Administrative and General Expenses	1,872	1,664	16,229	121	1,044	1
Total Electric Operation and Maintenance Expenses	**19,031**	**60,465**	**218,619**	**7,147**	**52,990**	**10,914**
Fuel Expenses in Operation						
Steam Power Generation	0	0	128,998	0	397	0
Nuclear Power Generation	0	0	2,198	0	0	0
Other Power Generation	40	0	4,950	0	2,235	0
Number of Elec Dept Employees						
Regular Full-time	63	153	0	0	81	79
Part-time & Temporary	0	0	0	0	0	4
Total Elec Dept Employees	**63**	**153**	**0**	**0**	**81**	**83**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30	Georgia Albany Water Gas & Light Comm June 30	Georgia Cairo City of June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30
Production Expenses						
Steam Power Generation	56,164	10,947	0	0	0	0
Nuclear Power Generation	2,186	0	0	0	0	0
Hydraulic Power Generation	374	0	0	0	0	0
Other Power Generation	70	0	0	0	0	0
Purchased Power	22,339	23,906	43,771	6,904	15,275	22,457
Other Production Expenses	456	0	0	0	0	0
Total Production Expenses	**81,589**	**34,853**	**43,771**	**6,904**	**15,275**	**22,457**
Transmission Expenses	3,810	992	2,149	394	0	0
Distribution Expenses	6,254	992	2,091	394	1,075	555
Customer Accounts Expenses	19,139	433	0	0	0	0
Customer Service and Information Expenses	0	433	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	7,364	2,552	4,034	0	0	1,002
Total Electric Operation and Maintenance Expenses	**118,156**	**40,255**	**52,045**	**7,692**	**16,350**	**24,014**
Fuel Expenses in Operation						
Steam Power Generation	50,876	5,408	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	13	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	284	125	70	0	20	21
Part-time & Temporary	2	0	0	0	0	0
Total Elec Dept Employees	**286**	**125**	**70**	**0**	**20**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly-Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30
Production Expenses						
Steam Power Generation	0	0	469	6,354	0	0
Nuclear Power Generation	0	0	0	10,544	0	0
Hydraulic Power Generation	0	0	215	0	0	0
Other Power Generation	0	0	53	0	0	0
Purchased Power	15,747	12,681	12,473	18,190	12,231	16,102
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**15,747**	**12,681**	**13,210**	**35,088**	**12,231**	**16,102**
Transmission Expenses	0	0	12	1,279	0	0
Distribution Expenses	1,358	1,172	684	1,369	200	2,556
Customer Accounts Expenses	−34	168	368	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	218
Sales Expenses	0	0	28	0	0	0
Administrative and General Expenses	0	157	1,422	1,265	820	643
Total Electric Operation and Maintenance Expenses	**17,071**	**14,179**	**15,724**	**39,001**	**13,251**	**19,520**
Fuel Expenses in Operation						
Steam Power Generation	0	0	122	4,609	0	0
Nuclear Power Generation	0	0	0	3,916	0	0
Other Power Generation	0	0	32	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	25	61	18	17	29
Part-time & Temporary	0	8	3	0	0	0
Total Elec Dept Employees	**0**	**33**	**64**	**18**	**17**	**29**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,858	16,778	21,469	12,299	49,676	9,761
Other Production Expenses	5	0	0	0	0	0
Total Production Expenses	**10,862**	**16,778**	**21,469**	**12,299**	**49,676**	**9,761**
Transmission Expenses	0	0	0	0	0	0
Distribution Expenses	1,072	105	1,321	4	1,603	974
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	392	112	0	1,974	6,144	1,013
Total Electric Operation and Maintenance Expenses	**12,326**	**16,994**	**22,790**	**14,277**	**57,423**	**11,748**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	17	29	12	14	110	14
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**17**	**29**	**12**	**14**	**110**	**14**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Production Expenses						
Steam Power Generation	92,078	0	0	0	0	0
Nuclear Power Generation	111,198	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	1,343	0
Other Power Generation	253	0	0	0	0	0
Purchased Power	14,313	8,119	15,841	23,134	15,735	12,122
Other Production Expenses	548	0	0	0	0	0
Total Production Expenses	**218,390**	**8,119**	**15,841**	**23,134**	**17,078**	**12,122**
Transmission Expenses	7,234	0	0	0	97	0
Distribution Expenses	4,737	3,124	0	1,090	2,292	1,273
Customer Accounts Expenses	0	0	0	180	1,006	501
Customer Service and Information Expenses	0	0	0	261	13	0
Sales Expenses	0	0	0	76	0	0
Administrative and General Expenses	21,438	0	370	1,086	2,346	187
Total Electric Operation and Maintenance Expenses	**251,799**	**11,243**	**16,211**	**25,827**	**22,831**	**14,083**
Fuel Expenses in Operation						
Steam Power Generation	75,786	0	0	0	0	0
Nuclear Power Generation	24,296	0	0	0	0	0
Other Power Generation	98	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	152	8	5	32	57	22
Part-time & Temporary	0	30	0	0	2	1
Total Elec Dept Employees	**152**	**38**	**5**	**32**	**59**	**23**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Production Expenses						
Steam Power Generation	0	5,884	0	524	0	780
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	74	0	0
Other Power Generation	0	0	0	0	1,068	658
Purchased Power	6,502	38,191	37,233	4,548	6,869	5,427
Other Production Expenses	0	7,853	0	0	0	0
Total Production Expenses	**6,502**	**51,928**	**37,233**	**5,145**	**7,936**	**6,865**
Transmission Expenses	0	5,597	0	34	0	2
Distribution Expenses	914	0	5,585	580	322	831
Customer Accounts Expenses	0	0	357	116	0	127
Customer Service and Information Expenses	0	0	520	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	462	1,995	3,263	506	603	628
Total Electric Operation and Maintenance Expenses	**7,877**	**59,520**	**46,957**	**6,382**	**8,861**	**8,453**
Fuel Expenses in Operation						
Steam Power Generation	0	3,203	0	39	0	190
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	61
Number of Elec Dept Employees						
Regular Full-time	0	16	113	18	27	33
Part-time & Temporary	0	0	0	2	3	2
Total Elec Dept Employees	**0**	**16**	**113**	**20**	**30**	**35**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Production Expenses						
Steam Power Generation	47,414	0	0	0	0	1,252
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	109	0	0	0	337	0
Purchased Power	1,661	16,927	24,692	19,368	7,327	12,423
Other Production Expenses	0	0	0	16	0	0
Total Production Expenses	49,184	16,927	24,692	19,384	7,664	13,675
Transmission Expenses	1,513	0	5	260	0	0
Distribution Expenses	6,775	5,786	2,494	911	739	893
Customer Accounts Expenses	3,800	0	436	28	67	288
Customer Service and Information Expenses	532	0	0	0	0	40
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	10,257	0	2,691	495	411	1,260
Total Electric Operation and Maintenance Expenses	72,061	22,713	30,318	21,078	8,881	16,155
Fuel Expenses in Operation						
Steam Power Generation	25,915	0	0	0	0	332
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	50	0	0	0	142	0
Number of Elec Dept Employees						
Regular Full-time	581	27	80	126	31	54
Part-time & Temporary	28	4	3	18	1	2
Total Elec Dept Employees	609	31	83	144	32	56

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Production Expenses						
Steam Power Generation	0	0	27,944	1,852	0	6,758
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,328	0	0	13
Purchased Power	10,818	7,164	85,757	8,962	5,395	6,235
Other Production Expenses	0	0	492	0	0	0
Total Production Expenses	10,818	7,164	115,521	10,814	5,395	13,006
Transmission Expenses	0	0	6,082	0	49	0
Distribution Expenses	622	797	285	832	401	1,929
Customer Accounts Expenses	213	105	0	41	117	154
Customer Service and Information Expenses	0	0	132	0	0	25
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	852	417	2,252	984	677	1,159
Total Electric Operation and Maintenance Expenses	12,506	8,481	124,271	12,671	6,638	16,274
Fuel Expenses in Operation						
Steam Power Generation	0	0	20,913	1,051	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	852	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	28	22	43	16	68
Part-time & Temporary	2	4	1	0	0	1
Total Elec Dept Employees	29	32	23	43	16	69

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Production Expenses						
Steam Power Generation	0	675	12,571	0	0	9,571
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	21,380	5,008	11,636	5,523	5,711	2,810
Other Production Expenses	0	0	0	0	0	659
Total Production Expenses	**21,380**	**5,683**	**24,207**	**5,523**	**5,711**	**13,040**
Transmission Expenses	0	39	68	445	0	0
Distribution Expenses	2,368	590	2,427	146	639	2,144
Customer Accounts Expenses	604	164	731	140	221	0
Customer Service and Information Expenses	0	0	134	0	0	865
Sales Expenses	0	5	45	0	0	0
Administrative and General Expenses	797	1,086	4,003	524	277	553
Total Electric Operation and Maintenance Expenses	**25,149**	**7,567**	**31,615**	**6,778**	**6,847**	**16,602**
Fuel Expenses in Operation						
Steam Power Generation	0	274	0	0	0	5,993
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	67	38	146	8	27	83
Part-time & Temporary	12	7	17	0	1	1
Total Elec Dept Employees	**79**	**45**	**163**	**8**	**28**	**84**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Production Expenses						
Steam Power Generation	5,487	0	25,921	3,189	535	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	277	0	0	0	32	497
Purchased Power	1,101	3,107	544	2,581	2,152	4,478
Other Production Expenses	109	0	1,050	80	0	160
Total Production Expenses	6,973	3,107	27,516	5,850	2,719	5,135
Transmission Expenses	474	0	293	0	132	33
Distribution Expenses	1,228	417	1,773	853	618	636
Customer Accounts Expenses	389	59	294	48	85	193
Customer Service and Information Expenses	183	0	136	53	52	323
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,560	382	5,725	1,651	518	169
Total Electric Operation and Maintenance Expenses	10,807	3,964	35,737	8,455	4,124	6,489
Fuel Expenses in Operation						
Steam Power Generation	3,403	0	17,416	1,984	393	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	47	0	0	0	5	0
Number of Elec Dept Employees						
Regular Full-time	90	13	245	33	33	0
Part-time & Temporary	8	2	1	0	0	0
Total Elec Dept Employees	98	15	246	33	33	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Production Expenses						
Steam Power Generation	2,362	0	59,086	0	478	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	1,008	0
Purchased Power	4,075	10,312	5,460	8,922	13,807	7,283
Other Production Expenses	0	0	811	0	735	1,100
Total Production Expenses	**6,437**	**10,312**	**65,358**	**8,922**	**16,028**	**8,383**
Transmission Expenses	0	0	481	150	31	400
Distribution Expenses	961	854	7,834	0	1,855	590
Customer Accounts Expenses	0	0	3,234	0	140	122
Customer Service and Information Expenses	189	0	0	0	3	0
Sales Expenses	0	611	0	0	7	0
Administrative and General Expenses	694	727	15,016	1,010	535	670
Total Electric Operation and Maintenance Expenses	**8,280**	**12,504**	**91,923**	**10,082**	**18,600**	**10,164**
Fuel Expenses in Operation						
Steam Power Generation	1,330	0	40,518	0	237	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	476	0
Number of Elec Dept Employees						
Regular Full-time	40	18	518	9	67	31
Part-time & Temporary	4	0	0	1	3	4
Total Elec Dept Employees	**44**	**18**	**518**	**10**	**70**	**35**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Bardstown City of June 30	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	18,872
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	4,981	32,274	20,488	7,577	13,579	2,047
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**4,981**	**32,274**	**20,488**	**7,577**	**13,579**	**20,919**
Transmission Expenses	0	0	11	0	0	16
Distribution Expenses	158	2,819	1,091	424	690	1,145
Customer Accounts Expenses	6	726	427	129	159	426
Customer Service and Information Expenses	0	135	0	39	115	0
Sales Expenses	0	29	0	17	0	22
Administrative and General Expenses	454	1,176	2,027	374	460	4,725
Total Electric Operation and Maintenance Expenses	**5,599**	**37,159**	**24,044**	**8,560**	**15,002**	**27,253**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	6,667
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	97	84	65	16	35	59
Part-time & Temporary	31	0	0	0	0	0
Total Elec Dept Employees	**128**	**84**	**65**	**16**	**35**	**59**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Nicholasville City of June 30	Kentucky Owensboro City of May 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	35,452
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	16,991	8,724	7,156	11,214	0	449
Other Production Expenses	338	0	161	0	0	0
Total Production Expenses	**17,329**	**8,724**	**7,317**	**11,214**	**0**	**35,901**
Transmission Expenses	10	0	0	0	238	537
Distribution Expenses	1,240	1,173	715	599	6,478	2,604
Customer Accounts Expenses	300	292	208	192	105	592
Customer Service and Information Expenses	67	0	45	14	0	0
Sales Expenses	74	0	9	18	0	0
Administrative and General Expenses	801	0	522	451	891	3,949
Total Electric Operation and Maintenance Expenses	**19,821**	**10,188**	**8,816**	**12,487**	**7,711**	**43,582**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	26,590
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	38	27	26	19	0	181
Part-time & Temporary	0	0	0	0	0	6
Total Elec Dept Employees	**38**	**27**	**26**	**19**	**0**	**187**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Production Expenses						
Steam Power Generation	0	0	1,053	17,409	26,465	20,899
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	3	0	0
Purchased Power	24,880	5,913	22,769	47,954	0	18,323
Other Production Expenses	0	279	0	0	203	0
Total Production Expenses	24,881	6,192	23,823	65,366	26,668	39,222
Transmission Expenses	47	0	0	3,508	0	4,053
Distribution Expenses	1,883	411	2,348	3,325	0	0
Customer Accounts Expenses	781	132	0	1,794	0	0
Customer Service and Information Expenses	88	7	0	−1	0	0
Sales Expenses	261	14	0	31	0	0
Administrative and General Expenses	1,695	264	1,594	4,864	2,097	1,173
Total Electric Operation and Maintenance Expenses	29,636	7,020	27,765	78,887	28,765	44,447
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	13,931
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	69	12	22	168	0	41
Part-time & Temporary	0	0	0	10	0	1
Total Elec Dept Employees	69	12	22	178	0	42

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Production Expenses						
Steam Power Generation	61	0	7,043	4,498	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	8	0	0	1,882
Purchased Power	7,660	7,734	674	6,838	6,980	6,815
Other Production Expenses	0	1,968	0	0	252	164
Total Production Expenses	**7,721**	**9,701**	**7,725**	**11,335**	**7,231**	**8,861**
Transmission Expenses	1,010	0	0	0	3,105	41
Distribution Expenses	0	1,866	1,431	704	0	736
Customer Accounts Expenses	0	562	475	0	0	261
Customer Service and Information Expenses	0	0	0	424	0	5
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	309	275	705	764	344	1,269
Total Electric Operation and Maintenance Expenses	**9,040**	**12,404**	**10,335**	**13,228**	**10,680**	**11,174**
Fuel Expenses in Operation						
Steam Power Generation	0	0	6,412	3,117	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	10	48	0	25	0	58
Part-time & Temporary	0	2	0	0	0	0
Total Elec Dept Employees	**10**	**50**	**0**	**25**	**0**	**58**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31
Production Expenses						
Steam Power Generation	0	5,640	0	0	0	0
Nuclear Power Generation	0	0	4,275	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	52	115	0	0	0
Purchased Power	15,867	18,955	19,128	8,824	24,471	10,161
Other Production Expenses	0	352	471	150	410	110
Total Production Expenses	**15,867**	**25,000**	**23,989**	**8,974**	**24,881**	**10,271**
Transmission Expenses	0	66	61	68	2,246	575
Distribution Expenses	945	2,543	2,020	388	1,459	707
Customer Accounts Expenses	499	759	732	159	527	323
Customer Service and Information Expenses	15	0	101	74	0	0
Sales Expenses	0	225	0	10	0	0
Administrative and General Expenses	1,660	2,951	3,233	1,639	1,811	744
Total Electric Operation and Maintenance Expenses	**18,987**	**31,544**	**30,136**	**11,312**	**30,922**	**12,620**
Fuel Expenses in Operation						
Steam Power Generation	0	3,305	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	7	37	0	0	0
Number of Elec Dept Employees						
Regular Full-time	34	84	73	33	44	21
Part-time & Temporary	1	1	1	3	1	2
Total Elec Dept Employees	**35**	**85**	**74**	**36**	**45**	**23**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31
Production Expenses						
Steam Power Generation	602	0	195	0	1,183	0
Nuclear Power Generation	0	104	0	0	34,282	0
Hydraulic Power Generation	247	0	0	0	0	0
Other Power Generation	0	500	0	0	25,906	0
Purchased Power	19,082	21,380	10,817	15,852	43,288	12,167
Other Production Expenses	94	36	79	0	5	0
Total Production Expenses	**20,025**	**22,020**	**11,091**	**15,852**	**104,664**	**12,167**
Transmission Expenses	803	2,132	1,111	0	2,627	817
Distribution Expenses	1,849	543	1,036	628	0	1,216
Customer Accounts Expenses	607	306	274	245	0	1,178
Customer Service and Information Expenses	0	0	0	0	0	33
Sales Expenses	50	10	58	0	0	1,436
Administrative and General Expenses	2,434	1,986	1,101	869	16,812	0
Total Electric Operation and Maintenance Expenses	**25,768**	**26,997**	**14,672**	**17,594**	**124,103**	**16,847**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	917	0
Nuclear Power Generation	0	0	0	0	4,956	0
Other Power Generation	0	0	0	0	21,921	0
Number of Elec Dept Employees						
Regular Full-time	74	32	32	19	112	0
Part-time & Temporary	4	0	1	0	4	0
Total Elec Dept Employees	**78**	**32**	**33**	**19**	**116**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts South Hadley Town of December 31
Production Expenses						
Steam Power Generation	383	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	372	0	98	0
Purchased Power	12,864	20,228	30,321	42,955	16,872	10,005
Other Production Expenses	268	0	0	0	176	122
Total Production Expenses	**13,515**	**20,228**	**30,692**	**42,955**	**17,146**	**10,127**
Transmission Expenses	1,424	0	191	3,282	1,241	510
Distribution Expenses	877	1,399	1,585	3,511	983	698
Customer Accounts Expenses	393	572	641	1,442	364	285
Customer Service and Information Expenses	75	0	0	0	0	0
Sales Expenses	0	209	2	292	39	11
Administrative and General Expenses	1,659	1,275	3,608	3,468	1,267	577
Total Electric Operation and Maintenance Expenses	**17,943**	**23,684**	**36,719**	**54,950**	**21,040**	**12,208**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	29	50	70	88	34	24
Part-time & Temporary	1	0	5	0	0	1
Total Elec Dept Employees	**30**	**50**	**75**	**88**	**34**	**25**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Production Expenses						
Steam Power Generation	4,419	0	0	0	0	97
Nuclear Power Generation	235	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	142
Purchased Power	17,642	13,788	11,886	25,961	10,352	9,784
Other Production Expenses	300	0	0	217	0	0
Total Production Expenses	**22,596**	**13,788**	**11,886**	**26,178**	**10,352**	**10,023**
Transmission Expenses	2,006	0	463	1,333	0	0
Distribution Expenses	4,238	1,232	1,224	2,862	2,218	527
Customer Accounts Expenses	3,117	432	268	789	0	87
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	95	17	51	87	0	0
Administrative and General Expenses	4,866	1,137	530	2,486	1,915	726
Total Electric Operation and Maintenance Expenses	**36,919**	**16,605**	**14,422**	**33,735**	**14,485**	**11,363**
Fuel Expenses in Operation						
Steam Power Generation	2,547	0	0	0	0	0
Nuclear Power Generation	27	0	0	0	0	0
Other Power Generation	0	0	0	0	0	38
Number of Elec Dept Employees						
Regular Full-time	178	33	38	63	42	19
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	**178**	**34**	**38**	**63**	**42**	**19**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Production Expenses						
Steam Power Generation	26,138	8,507	0	10,817	44,039	6,968
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	44	115
Other Power Generation	0	124	532	249	0	201
Purchased Power	13,248	204	6,671	19,047	42,469	457
Other Production Expenses	0	101	16	0	0	0
Total Production Expenses	**39,385**	**8,936**	**7,220**	**30,113**	**86,553**	**7,740**
Transmission Expenses	864	0	0	0	1,043	12
Distribution Expenses	11,780	705	692	2,051	5,464	734
Customer Accounts Expenses	0	311	45	246	2,689	391
Customer Service and Information Expenses	0	0	3	154	0	26
Sales Expenses	0	8	0	67	197	22
Administrative and General Expenses	11,591	1,229	406	2,500	20,375	2,539
Total Electric Operation and Maintenance Expenses	**63,621**	**11,189**	**8,366**	**35,132**	**116,321**	**11,464**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	7,767	28,986	4,605
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	38	164	0	32
Number of Elec Dept Employees						
Regular Full-time	0	57	25	72	607	78
Part-time & Temporary	0	0	0	0	1	1
Total Elec Dept Employees	**0**	**57**	**25**	**72**	**608**	**79**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Production Expenses						
Steam Power Generation	31,184	4,171	0	1,251	9,451	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	85	5	0	0
Other Power Generation	0	43	734	27	0	806
Purchased Power	28,097	11,021	8,104	7,298	1,329	7,372
Other Production Expenses	0	0	0	0	0	162
Total Production Expenses	**59,281**	**15,234**	**8,923**	**8,581**	**10,780**	**8,340**
Transmission Expenses	3,585	185	46	0	851	600
Distribution Expenses	0	0	890	1,029	130	436
Customer Accounts Expenses	0	0	0	6	385	118
Customer Service and Information Expenses	0	0	0	364	225	0
Sales Expenses	0	0	0	62	128	0
Administrative and General Expenses	6,677	1,489	1,433	1,004	2,701	296
Total Electric Operation and Maintenance Expenses	**69,543**	**16,908**	**11,292**	**11,046**	**15,200**	**9,791**
Fuel Expenses in Operation						
Steam Power Generation	0	1,599	0	159	5,116	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	328	0	0	330
Number of Elec Dept Employees						
Regular Full-time	9	51	29	46	75	20
Part-time & Temporary	0	1	0	0	0	2
Total Elec Dept Employees	**9**	**52**	**29**	**46**	**75**	**22**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Production Expenses						
Steam Power Generation	0	0	5,471	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	44	0	9	0	0	0
Purchased Power	5,616	8,600	13,574	5,577	7,402	0
Other Production Expenses	13	0	53	135	0	0
Total Production Expenses	**5,673**	**8,600**	**19,108**	**5,712**	**7,402**	**0**
Transmission Expenses	1,158	16	0	0	0	0
Distribution Expenses	686	873	934	663	545	4,410
Customer Accounts Expenses	281	0	245	0	0	46
Customer Service and Information Expenses	5	0	73	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	572	1,586	1,058	681	432	334
Total Electric Operation and Maintenance Expenses	**8,375**	**11,075**	**21,418**	**7,057**	**8,378**	**4,790**
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	31	21	54	10	7	0
Part-time & Temporary	0	7	8	4	4	0
Total Elec Dept Employees	**31**	**28**	**62**	**14**	**11**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Production Expenses						
Steam Power Generation	1,434	0	0	0	0	2,483
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	5,749	455	0	84	0
Purchased Power	7,723	1,903	12,010	26,230	7,723	3,900
Other Production Expenses	0	0	0	252	0	400
Total Production Expenses	**9,158**	**7,652**	**12,465**	**26,482**	**7,807**	**6,783**
Transmission Expenses	10	112	1,038	3,105	0	86
Distribution Expenses	569	432	839	28	905	513
Customer Accounts Expenses	0	121	0	0	309	93
Customer Service and Information Expenses	0	20	15	0	332	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,170	1,124	782	344	786	877
Total Electric Operation and Maintenance Expenses	**10,908**	**9,461**	**15,140**	**29,959**	**10,140**	**8,352**
Fuel Expenses in Operation						
Steam Power Generation	104	0	0	0	0	1,576
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	4,146	0	0	2	0
Number of Elec Dept Employees						
Regular Full-time	27	47	10	0	21	22
Part-time & Temporary	0	0	0	0	6	0
Total Elec Dept Employees	**27**	**47**	**10**	**0**	**27**	**22**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Production Expenses						
Steam Power Generation	14,560	0	7,427	0	33,352	17,287
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	90	0	0	0
Other Power Generation	0	910	94	0	0	161
Purchased Power	0	15,226	45,423	6,868	20,867	0
Other Production Expenses	0	0	362	0	1,166	2,413
Total Production Expenses	14,560	16,135	53,397	6,868	55,385	19,860
Transmission Expenses	640	0	203	0	1,356	638
Distribution Expenses	0	894	2,178	743	0	0
Customer Accounts Expenses	0	359	1,078	129	0	0
Customer Service and Information Expenses	0	40	119	0	0	0
Sales Expenses	0	0	69	0	0	0
Administrative and General Expenses	395	603	3,151	323	4,938	2,238
Total Electric Operation and Maintenance Expenses	15,595	18,031	60,195	8,063	61,679	22,736
Fuel Expenses in Operation						
Steam Power Generation	6,542	0	4,392	0	24,137	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	59	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	38	152	17	36	0
Part-time & Temporary	0	0	4	8	0	0
Total Elec Dept Employees	0	38	156	25	36	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Production Expenses						
Steam Power Generation	1,925	0	0	0	2,306	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,700	5,200	7,073	5,464	5,779	22,924
Other Production Expenses	0	0	143	0	16	214
Total Production Expenses	**7,625**	**5,200**	**7,216**	**5,464**	**8,101**	**23,138**
Transmission Expenses	18	1,115	0	0	35	0
Distribution Expenses	682	540	303	406	390	932
Customer Accounts Expenses	179	153	140	92	304	248
Customer Service and Information Expenses	0	43	40	11	0	4
Sales Expenses	0	0	14	13	0	122
Administrative and General Expenses	1,217	319	243	214	1,140	602
Total Electric Operation and Maintenance Expenses	**9,721**	**7,371**	**7,957**	**6,201**	**9,971**	**25,045**
Fuel Expenses in Operation						
Steam Power Generation	1,268	0	0	0	1,281	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	45	10	15	17	40	35
Part-time & Temporary	0	0	0	0	3	0
Total Elec Dept Employees	**45**	**10**	**15**	**17**	**43**	**35**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Production Expenses						
Steam Power Generation	2,287	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	25,620	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	8,562	9,607	7,381	0	11,302	7,406
Other Production Expenses	0	0	0	0	160	0
Total Production Expenses	10,850	9,607	7,381	25,620	11,462	7,406
Transmission Expenses	0	0	0	1,350	0	0
Distribution Expenses	742	913	290	0	967	313
Customer Accounts Expenses	210	315	103	0	181	144
Customer Service and Information Expenses	0	10	3	0	4	15
Sales Expenses	0	10	26	0	12	21
Administrative and General Expenses	1,200	361	263	908	335	272
Total Electric Operation and Maintenance Expenses	13,002	11,215	8,066	27,878	12,961	8,171
Fuel Expenses in Operation						
Steam Power Generation	921	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	74	40	14	5	42	26
Part-time & Temporary	1	0	0	1	0	0
Total Elec Dept Employees	75	40	14	6	42	26

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	5,088
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	410	0
Purchased Power	5,961	15,360	29,541	8,416	7,571	30,043
Other Production Expenses	0	0	0	179	76	45
Total Production Expenses	**5,961**	**15,360**	**29,541**	**8,595**	**8,056**	**35,176**
Transmission Expenses	0	0	0	0	0	0
Distribution Expenses	332	659	1,096	490	358	4,096
Customer Accounts Expenses	76	187	423	89	139	1,522
Customer Service and Information Expenses	1	35	38	9	2	0
Sales Expenses	13	15	40	14	0	0
Administrative and General Expenses	214	345	514	166	1,180	1,939
Total Electric Operation and Maintenance Expenses	**6,598**	**16,601**	**31,652**	**9,364**	**9,735**	**42,733**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	48	0
Number of Elec Dept Employees						
Regular Full-time	15	33	64	12	35	109
Part-time & Temporary	0	0	0	0	0	3
Total Elec Dept Employees	**15**	**33**	**64**	**12**	**35**	**112**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Missouri Farmington City of	Missouri Hannibal City of	Missouri Independence City of	Missouri Kennett City of	Missouri Kirkwood City of	Missouri Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Production Expenses						
Steam Power Generation	0	0	7,653	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	471	472	0	0
Purchased Power	5,822	8,413	18,342	3,685	7,925	8,398
Other Production Expenses	0	0	560	0	0	0
Total Production Expenses	**5,822**	**8,413**	**27,026**	**4,157**	**7,925**	**8,398**
Transmission Expenses	0	0	1,550	0	0	0
Distribution Expenses	645	736	5,871	714	1,143	2,146
Customer Accounts Expenses	85	156	1,841	0	172	0
Customer Service and Information Expenses	0	31	238	0	0	0
Sales Expenses	0	81	0	0	0	0
Administrative and General Expenses	0	854	4,435	526	551	314
Total Electric Operation and Maintenance Expenses	**6,552**	**10,271**	**40,962**	**5,397**	**9,791**	**10,857**
Fuel Expenses in Operation						
Steam Power Generation	0	0	2,721	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	14	34	206	43	21	17
Part-time & Temporary	0	0	0	0	0	2
Total Elec Dept Employees	**14**	**34**	**206**	**43**	**21**	**19**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30
Production Expenses						
Steam Power Generation	2,797	0	0	0	36,312	43,210
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	38	0	0	1,997
Purchased Power	2,213	6,355	7,616	9,586	−1,227	13,424
Other Production Expenses	0	0	143	0	0	0
Total Production Expenses	5,010	6,355	7,797	9,586	35,085	58,631
Transmission Expenses	55	0	0	0	0	402
Distribution Expenses	484	52	1,139	606	1,193	7,887
Customer Accounts Expenses	402	0	0	159	327	2,045
Customer Service and Information Expenses	0	0	0	0	0	383
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	577	827	1,581	448	3,414	10,639
Total Electric Operation and Maintenance Expenses	6,528	7,234	10,517	10,799	40,019	79,987
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	28,940	30,171
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	27	0	0	1,644
Number of Elec Dept Employees						
Regular Full-time	58	12	0	31	119	502
Part-time & Temporary	1	0	0	1	1	30
Total Elec Dept Employees	59	12	0	32	120	532

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist	Nebraska Cornhusker Public Power Dist	Nebraska Dawson County Public Pwr Dist	Nebraska Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	2,486	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,175	5,443	0	7,652	10,674	4,901
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**6,175**	**5,443**	**2,486**	**7,652**	**10,674**	**4,901**
Transmission Expenses	316	0	30	236	38	1
Distribution Expenses	2,542	645	0	1,057	1,395	1,119
Customer Accounts Expenses	0	63	0	241	447	180
Customer Service and Information Expenses	0	73	46	115	66	36
Sales Expenses	0	0	0	12	46	36
Administrative and General Expenses	325	479	1,186	681	1,378	376
Total Electric Operation and Maintenance Expenses	**9,359**	**6,703**	**3,748**	**9,994**	**14,044**	**6,649**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	18	30	68	47	64	37
Part-time & Temporary	0	4	5	3	1	1
Total Elec Dept Employees	**18**	**34**	**73**	**50**	**65**	**38**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Fremont City of September 30	Nebraska Grand Island City of September 30	Nebraska Hastings City of December 31	Nebraska Lexington City of September 30	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Production Expenses						
Steam Power Generation	6,664	9,937	7,357	0	12,596	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	1,554
Other Power Generation	0	0	31	0	2,059	5
Purchased Power	975	1,100	1,557	4,583	52,875	35,836
Other Production Expenses	4	0	0	0	1,284	0
Total Production Expenses	**7,644**	**11,038**	**8,945**	**4,583**	**68,814**	**37,396**
Transmission Expenses	100	902	116	0	2,264	268
Distribution Expenses	435	1,133	512	316	7,290	1,258
Customer Accounts Expenses	100	776	318	91	2,381	563
Customer Service and Information Expenses	0	0	34	0	1,844	86
Sales Expenses	0	0	0	16	0	30
Administrative and General Expenses	1,170	2,612	1,862	660	6,535	2,446
Total Electric Operation and Maintenance Expenses	**9,449**	**16,460**	**11,786**	**5,665**	**89,127**	**42,047**
Fuel Expenses in Operation						
Steam Power Generation	0	5,650	3,383	0	6,827	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	15	0	1,025	0
Number of Elec Dept Employees						
Regular Full-time	142	119	95	0	391	106
Part-time & Temporary	4	2	0	0	15	18
Total Elec Dept Employees	**146**	**121**	**95**	**0**	**406**	**124**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska City City of December 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of September 30	Nebraska Omaha Public Power District December 31
Production Expenses						
Steam Power Generation	2,123	0	32,627	0	0	76,649
Nuclear Power Generation	0	0	24,910	0	0	103,093
Hydraulic Power Generation	0	0	1,775	0	0	0
Other Power Generation	0	478	19,118	0	0	2,898
Purchased Power	20,871	2,387	303,133	14,408	8,420	25,855
Other Production Expenses	2,629	356	370	0	0	8,114
Total Production Expenses	**25,623**	**3,221**	**381,934**	**14,408**	**8,420**	**216,609**
Transmission Expenses	3,647	79	21,833	106	33	5,649
Distribution Expenses	0	356	29,191	2,236	740	31,999
Customer Accounts Expenses	0	87	6,500	421	362	12,416
Customer Service and Information Expenses	0	44	4,024	272	165	4,547
Sales Expenses	0	11	5,837	0	0	287
Administrative and General Expenses	2,196	414	17,384	992	415	19,941
Total Electric Operation and Maintenance Expenses	**31,466**	**4,212**	**466,703**	**18,436**	**10,135**	**291,449**
Fuel Expenses in Operation						
Steam Power Generation	1,231	0	12,095	0	0	46,908
Nuclear Power Generation	0	0	6,372	0	0	30,834
Other Power Generation	0	271	69	0	0	2,438
Number of Elec Dept Employees						
Regular Full-time	34	26	2,139	71	33	2,204
Part-time & Temporary	2	0	157	3	0	90
Total Elec Dept Employees	**36**	**26**	**2,296**	**74**	**33**	**2,294**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	5,733
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	217
Purchased Power	17,255	5,267	24,720	6,210	6,710	20,882
Other Production Expenses	0	0	0	0	0	109
Total Production Expenses	**17,255**	**5,267**	**24,720**	**6,210**	**6,710**	**26,941**
Transmission Expenses	104	18	0	92	0	616
Distribution Expenses	1,474	501	0	1,026	1,351	2,516
Customer Accounts Expenses	429	133	0	276	0	1,320
Customer Service and Information Expenses	104	14	0	11	0	0
Sales Expenses	49	29	0	0	0	10
Administrative and General Expenses	1,701	501	0	1,286	0	3,416
Total Electric Operation and Maintenance Expenses	**21,117**	**6,463**	**24,720**	**8,901**	**8,060**	**34,819**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	1,413
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	160
Number of Elec Dept Employees						
Regular Full-time	78	27	8	39	0	150
Part-time & Temporary	0	0	11	0	0	4
Total Elec Dept Employees	**78**	**27**	**19**	**39**	**0**	**154**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Production Expenses						
Steam Power Generation	7,859	0	5,700	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	560	0	626	0	0	0
Other Power Generation	3,161	0	0	0	0	1,589
Purchased Power	2,766	8,375	8,019	2,547	6,532	6,884
Other Production Expenses	268	0	574	0	0	0
Total Production Expenses	**14,614**	**8,375**	**14,919**	**2,547**	**6,532**	**8,472**
Transmission Expenses	462	0	1,711	0	35	92
Distribution Expenses	1,880	262	911	962	1,275	614
Customer Accounts Expenses	1,240	2,829	192	0	381	558
Customer Service and Information Expenses	43	0	0	0	0	0
Sales Expenses	0	0	0	0	1	5
Administrative and General Expenses	1,982	177	1,458	0	882	2,859
Total Electric Operation and Maintenance Expenses	**20,221**	**11,644**	**19,191**	**3,509**	**9,106**	**12,601**
Fuel Expenses in Operation						
Steam Power Generation	5,109	0	4,724	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	3,086	0	0	0	0	82
Number of Elec Dept Employees						
Regular Full-time	93	20	0	0	38	54
Part-time & Temporary	2	0	0	0	2	0
Total Elec Dept Employees	**95**	**20**	**0**	**0**	**40**	**54**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31
Production Expenses						
Steam Power Generation	6,002	0	0	0	143,766	0
Nuclear Power Generation	0	0	0	0	340,697	0
Hydraulic Power Generation	0	0	0	0	44,636	0
Other Power Generation	0	0	0	0	4,364	1,999
Purchased Power	6,307	2,321	2,504	5,510	83,880	4,335
Other Production Expenses	0	0	0	0	10,336	0
Total Production Expenses	**12,309**	**2,321**	**2,504**	**5,510**	**627,679**	**6,334**
Transmission Expenses	153	31	9	440	317,792	103
Distribution Expenses	887	529	463	1,922	0	815
Customer Accounts Expenses	622	193	232	72	61	337
Customer Service and Information Expenses	0	0	0	147	0	0
Sales Expenses	-59	9	0	-17	0	0
Administrative and General Expenses	1,606	464	748	-16	175,846	1,641
Total Electric Operation and Maintenance Expenses	**15,518**	**3,546**	**3,955**	**8,058**	**1,121,378**	**9,231**
Fuel Expenses in Operation						
Steam Power Generation	3,114	0	0	0	132,852	0
Nuclear Power Generation	0	0	0	0	61,280	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	91	17	21	33	3,259	40
Part-time & Temporary	0	2	0	0	111	0
Total Elec Dept Employees	**91**	**19**	**21**	**33**	**3,370**	**40**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	142	0
Purchased Power	3,342	16,986	18,281	17,936	77,707	5,392
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**3,342**	**16,986**	**18,281**	**17,936**	**77,850**	**5,392**
Transmission Expenses	0	0	0	0	624	0
Distribution Expenses	650	1,461	3,437	2,107	4,139	532
Customer Accounts Expenses	101	0	0	0	1,167	0
Customer Service and Information Expenses	0	289	0	213	888	0
Sales Expenses	49	0	0	0	0	0
Administrative and General Expenses	884	349	1,735	43	5,865	112
Total Electric Operation and Maintenance Expenses	**5,025**	**19,086**	**23,453**	**20,299**	**90,532**	**6,036**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	140	0
Number of Elec Dept Employees						
Regular Full-time	18	32	61	16	266	6
Part-time & Temporary	3	0	0	0	7	0
Total Elec Dept Employees	**21**	**32**	**61**	**16**	**273**	**6**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	35,204	91,565	53,169	28,665	28,536	18,185
Other Production Expenses	0	0	651	0	0	0
Total Production Expenses	**35,204**	**91,565**	**53,820**	**28,665**	**28,536**	**18,185**
Transmission Expenses	0	0	0	2,424	0	554
Distribution Expenses	1,724	4,697	6,613	1,414	3,749	1,503
Customer Accounts Expenses	0	1,307	839	0	0	226
Customer Service and Information Expenses	0	0	676	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	2,082	3,482	498	1,046	0	555
Total Electric Operation and Maintenance Expenses	**39,010**	**101,051**	**62,446**	**33,549**	**32,284**	**21,024**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	39	99	107	0	29	17
Part-time & Temporary	0	3	4	0	2	0
Total Elec Dept Employees	**39**	**102**	**111**	**0**	**31**	**17**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	22,246
Nuclear Power Generation	0	0	0	0	0	50,113
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	23,717	16,256	5,576	26,275	8,722	96,680
Other Production Expenses	0	0	0	342	0	8,588
Total Production Expenses	**23,717**	**16,256**	**5,576**	**26,617**	**8,722**	**177,627**
Transmission Expenses	0	0	0	0	0	14,889
Distribution Expenses	1,002	0	374	1,795	558	2,087
Customer Accounts Expenses	383	0	123	152	357	0
Customer Service and Information Expenses	0	0	9	0	23	0
Sales Expenses	63	0	6	0	0	0
Administrative and General Expenses	161	1,919	503	4,281	371	28,280
Total Electric Operation and Maintenance Expenses	**25,327**	**18,175**	**6,590**	**32,846**	**10,030**	**222,883**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	20,688
Nuclear Power Generation	0	0	0	0	0	16,817
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	17	25	13	58	28	0
Part-time & Temporary	0	0	0	0	1	0
Total Elec Dept Employees	**17**	**25**	**13**	**58**	**29**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	90,016	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	47,170	50,843	9,457	9,303	22,923	16,258
Other Production Expenses	16,237	0	0	0	0	0
Total Production Expenses	**153,423**	**50,843**	**9,457**	**9,303**	**22,923**	**16,258**
Transmission Expenses	10,793	0	0	0	0	0
Distribution Expenses	2,141	4,966	1,284	1,345	0	0
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	35,187	634	261	656	2,854	1,394
Total Electric Operation and Maintenance Expenses	**201,544**	**56,443**	**11,001**	**11,304**	**25,777**	**17,652**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	25,301	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	0	44	13	16	24	21
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**0**	**44**	**13**	**16**	**24**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Production Expenses						
Steam Power Generation	0	0	19,373	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	187	0
Other Power Generation	0	0	0	0	803	0
Purchased Power	16,228	70,417	124,898	14,950	8,142	5,946
Other Production Expenses	0	0	0	0	0	59
Total Production Expenses	**16,228**	**70,417**	**144,272**	**14,950**	**9,132**	**6,005**
Transmission Expenses	0	0	0	139	0	0
Distribution Expenses	1,502	3,468	252	1,369	1,144	690
Customer Accounts Expenses	403	2,625	0	442	165	183
Customer Service and Information Expenses	194	0	0	0	0	0
Sales Expenses	0	12	0	149	0	81
Administrative and General Expenses	1,125	1,761	6,646	659	477	216
Total Electric Operation and Maintenance Expenses	**19,451**	**78,282**	**151,169**	**17,708**	**10,919**	**7,175**
Fuel Expenses in Operation						
Steam Power Generation	0	0	6,545	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	259	0
Number of Elec Dept Employees						
Regular Full-time	43	64	111	32	41	17
Part-time & Temporary	2	0	0	0	0	0
Total Elec Dept Employees	**45**	**64**	**111**	**32**	**41**	**17**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	4,582	10,218
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	96	0	0	1,002
Other Power Generation	721	0	0	0	0	5
Purchased Power	49,566	4,278	20,290	14,692	4,207	7,164
Other Production Expenses	780	0	0	0	0	267
Total Production Expenses	**51,067**	**4,278**	**20,386**	**14,692**	**8,789**	**18,657**
Transmission Expenses	0	0	31	0	0	481
Distribution Expenses	19,641	597	9,612	110	878	1,581
Customer Accounts Expenses	1,292	69	458	694	0	1,086
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	924	0	0	0	0	0
Administrative and General Expenses	4,091	72	2,051	2,774	0	6,310
Total Electric Operation and Maintenance Expenses	**77,016**	**5,016**	**32,537**	**18,270**	**9,667**	**28,115**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	6,768
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	355	8	147	46	37	95
Part-time & Temporary	0	0	2	1	0	2
Total Elec Dept Employees	**355**	**8**	**149**	**47**	**37**	**97**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	7,787	4,227
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,266	5,380	7,407	11,673	1,288	1,581
Other Production Expenses	0	0	0	4,080	0	7,281
Total Production Expenses	**6,266**	**5,380**	**7,407**	**15,753**	**9,075**	**13,089**
Transmission Expenses	194	0	0	0	0	0
Distribution Expenses	1,502	662	0	0	840	0
Customer Accounts Expenses	38	112	0	0	220	0
Customer Service and Information Expenses	14	21	0	0	96	0
Sales Expenses	0	0	0	0	42	0
Administrative and General Expenses	823	379	2,285	0	1,748	0
Total Electric Operation and Maintenance Expenses	**8,836**	**6,555**	**9,692**	**15,753**	**12,021**	**13,089**
Fuel Expenses In Operation						
Steam Power Generation	0	0	0	0	4,218	3,576
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	14	18	0	0	63
Part-time & Temporary	1	0	0	0	0	0
Total Elec Dept Employees	**20**	**14**	**18**	**0**	**0**	**63**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Production Expenses						
Steam Power Generation	1,564	2,368	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,152	3,311	10,167	5,164	11,905	7,071
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**8,716**	**5,679**	**10,167**	**5,164**	**11,905**	**7,071**
Transmission Expenses	90	0	0	0	0	0
Distribution Expenses	812	625	2,868	1,896	3,445	410
Customer Accounts Expenses	319	116	206	81	0	271
Customer Service and Information Expenses	0	19	394	0	0	133
Sales Expenses	372	0	0	0	0	37
Administrative and General Expenses	992	192	1,061	86	740	255
Total Electric Operation and Maintenance Expenses	**11,302**	**6,632**	**14,696**	**7,227**	**16,090**	**8,177**
Fuel Expenses in Operation						
Steam Power Generation	468	1,007	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	44	24	49	10	36	18
Part-time & Temporary	0	0	1	0	0	0
Total Elec Dept Employees	**44**	**24**	**50**	**10**	**36**	**18**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31
Production Expenses						
Steam Power Generation	0	0	0	59,807	0	13,249
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	3,117	0	515
Other Power Generation	0	0	0	0	0	2,176
Purchased Power	8,047	4,928	22,781	8,859	5,320	32,630
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**8,047**	**4,928**	**22,781**	**71,782**	**5,320**	**48,571**
Transmission Expenses	0	0	0	6,612	0	8,707
Distribution Expenses	1,103	1,121	2,987	0	662	0
Customer Accounts Expenses	152	0	321	181	59	0
Customer Service and Information Expenses	0	0	238	135	43	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	139	0	490	10,542	228	2,587
Total Electric Operation and Maintenance Expenses	**9,442**	**6,050**	**26,817**	**89,253**	**6,311**	**59,865**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	48,453	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	20	17	36	451	15	0
Part-time & Temporary	0	0	0	6	0	0
Total Elec Dept Employees	**20**	**17**	**36**	**457**	**15**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oklahoma Tahlequah Public Works Auth June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Util Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Production Expenses						
Steam Power Generation	189	1,353	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	157	0	0	0	0	0
Purchased Power	13,969	12,461	5,070	0	34,106	20,568
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**14,315**	**13,814**	**5,070**	**0**	**34,106**	**20,568**
Transmission Expenses	0	291	0	0	0	0
Distribution Expenses	1,937	1,977	0	5,958	3,176	538
Customer Accounts Expenses	0	0	0	0	1,234	229
Customer Service and Information Expenses	198	450	0	0	243	86
Sales Expenses	0	167	0	0	0	0
Administrative and General Expenses	1,801	711	0	0	3,095	891
Total Electric Operation and Maintenance Expenses	**18,250**	**17,411**	**5,070**	**5,958**	**41,853**	**22,312**
Fuel Expenses in Operation						
Steam Power Generation	0	710	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	26	69	15	0	136	21
Part-time & Temporary	0	3	0	0	13	0
Total Elec Dept Employees	**26**	**72**	**15**	**0**	**149**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Production Expenses						
Steam Power Generation	0	0	1,565	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	3,033	0	0	264
Other Power Generation	0	270	1,468	0	0	0
Purchased Power	6,656	9,116	38,159	4,962	17,682	6,342
Other Production Expenses	0	0	2,386	0	0	0
Total Production Expenses	6,656	9,386	46,610	4,962	17,682	6,607
Transmission Expenses	0	0	3,627	0	0	147
Distribution Expenses	921	2,085	7,712	501	1,012	754
Customer Accounts Expenses	404	856	3,642	44	207	216
Customer Service and Information Expenses	0	159	1,122	0	0	214
Sales Expenses	195	0	1,409	0	0	0
Administrative and General Expenses	1,156	1,269	10,704	1,104	873	727
Total Electric Operation and Maintenance Expenses	9,331	13,755	74,824	6,611	19,774	8,664
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	16	0	0	0
Number of Elec Dept Employees						
Regular Full-time	34	0	368	23	29	31
Part-time & Temporary	0	0	6	1	0	12
Total Elec Dept Employees	34	0	374	24	29	43

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Production Expenses						
Steam Power Generation	0	0	11	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	103	0	0	0
Purchased Power	18,919	9,754	10,277	4,976	4,982	8,033
Other Production Expenses	0	192	362	0	0	0
Total Production Expenses	**18,919**	**9,945**	**10,754**	**4,976**	**4,982**	**8,033**
Transmission Expenses	19	0	39	0	61	0
Distribution Expenses	2,813	2,479	595	1,032	715	666
Customer Accounts Expenses	1,134	646	226	0	165	0
Customer Service and Information Expenses	1,337	363	0	0	0	0
Sales Expenses	0	86	0	0	0	0
Administrative and General Expenses	1,465	2,371	673	2,141	1,232	269
Total Electric Operation and Maintenance Expenses	**25,687**	**15,890**	**12,286**	**8,149**	**7,155**	**8,969**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	59	0	0	0
Number of Elec Dept Employees						
Regular Full-time	95	74	28	8	18	10
Part-time & Temporary	0	14	0	0	1	0
Total Elec Dept Employees	**95**	**88**	**28**	**8**	**19**	**10**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Georgetown City of June 30	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	41	0	0	0	0
Purchased Power	12,593	10,582	5,159	8,925	10,323	8,948
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**12,593**	**10,622**	**5,159**	**8,925**	**10,323**	**8,948**
Transmission Expenses	0	0	0	1,694	693	0
Distribution Expenses	832	1,610	1,455	1,678	0	461
Customer Accounts Expenses	31	0	0	91	249	76
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	1,140	0	206
Administrative and General Expenses	7	1,106	0	0	158	190
Total Electric Operation and Maintenance Expenses	**13,463**	**13,338**	**6,614**	**13,527**	**11,423**	**9,881**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	19	21	21	23	0
Part-time & Temporary	4	0	0	0	0	0
Total Elec Dept Employees	**23**	**19**	**21**	**21**	**23**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	280,477	0
Nuclear Power Generation	0	29,552	0	0	36,807	0
Hydraulic Power Generation	0	0	0	0	4,863	0
Other Power Generation	967	0	0	0	970	0
Purchased Power	28,426	25,242	32,063	7,330	17,015	7,186
Other Production Expenses	0	0	0	0	1,543	0
Total Production Expenses	**29,393**	**54,794**	**32,063**	**7,330**	**341,675**	**7,186**
Transmission Expenses	0	4,128	0	0	10,487	0
Distribution Expenses	1,101	1,738	2,602	307	6,163	1,128
Customer Accounts Expenses	0	0	0	0	2,875	75
Customer Service and Information Expenses	0	0	0	0	876	0
Sales Expenses	0	0	0	0	1,707	0
Administrative and General Expenses	2,522	13,370	1,700	0	64,305	336
Total Electric Operation and Maintenance Expenses	**33,016**	**74,030**	**36,365**	**7,637**	**428,088**	**8,726**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	228,049	0
Nuclear Power Generation	0	6,925	0	0	11,693	0
Other Power Generation	377	0	0	0	727	0
Number of Elec Dept Employees						
Regular Full-time	40	15	0	0	1,653	12
Part-time & Temporary	0	0	0	0	26	0
Total Elec Dept Employees	**40**	**15**	**0**	**0**	**1,679**	**12**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Production Expenses						
Steam Power Generation	0	3,515	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,284	4,293	47,621	3,861	7,036	20,859
Other Production Expenses	19	14	123	0	17	0
Total Production Expenses	**5,303**	**7,822**	**47,744**	**3,861**	**7,053**	**20,859**
Transmission Expenses	79	1,409	11,450	0	5	116
Distribution Expenses	880	0	0	908	896	1,480
Customer Accounts Expenses	157	0	4	0	312	622
Customer Service and Information Expenses	0	0	0	0	0	1
Sales Expenses	0	0	0	0	46	24
Administrative and General Expenses	510	1,342	2,578	0	310	1,063
Total Electric Operation and Maintenance Expenses	**6,929**	**10,574**	**61,775**	**4,769**	**8,621**	**24,165**
Fuel Expenses in Operation						
Steam Power Generation	0	2,059	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	7	0	0	59	55
Part-time & Temporary	4	1	0	0	1	0
Total Elec Dept Employees	**31**	**8**	**0**	**0**	**60**	**55**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Athens Utility Board. June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	22,031	9,033	10,376	36,300	8,475	17,752
Other Production Expenses	0	0	153	0	0	121
Total Production Expenses	**22,031**	**9,033**	**10,528**	**36,300**	**8,475**	**17,874**
Transmission Expenses	61	0	0	212	0	2
Distribution Expenses	1,599	1,094	831	2,354	407	1,323
Customer Accounts Expenses	368	342	333	504	144	552
Customer Service and Information Expenses	0	0	22	51	7	7
Sales Expenses	42	30	22	134	9	16
Administrative and General Expenses	755	540	789	761	262	516
Total Electric Operation and Maintenance Expenses	**24,856**	**11,039**	**12,526**	**40,315**	**9,304**	**20,288**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	44	44	38	58	15	50
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**44**	**44**	**38**	**58**	**15**	**50**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	234,410	43,230	39,582	29,287	23,216	22,594
Other Production Expenses	34	0	0	426	363	436
Total Production Expenses	**234,444**	**43,230**	**39,582**	**29,714**	**23,580**	**23,030**
Transmission Expenses	1,055	97	39	215	0	18
Distribution Expenses	16,630	3,065	2,289	2,095	1,643	1,530
Customer Accounts Expenses	5,402	1,302	670	865	385	314
Customer Service and Information Expenses	1,510	117	105	0	70	28
Sales Expenses	699	135	90	46	14	16
Administrative and General Expenses	10,220	1,530	1,317	1,081	737	470
Total Electric Operation and Maintenance Expenses	**269,961**	**49,475**	**44,091**	**34,015**	**26,429**	**25,406**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	442	88	76	78	57	43
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**442**	**88**	**76**	**78**	**57**	**43**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Covington City of	Tennessee Dayton City of	Tennessee Dickson City of	Tennessee Dyersburg City of	Tennessee Elizabethton City of	Tennessee Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,494	9,196	29,518	24,223	23,085	9,272
Other Production Expenses	0	180	403	0	139	209
Total Production Expenses	**10,494**	**9,376**	**29,921**	**24,223**	**23,224**	**9,481**
Transmission Expenses	0	0	0	8	93	0
Distribution Expenses	446	480	1,822	1,307	2,420	723
Customer Accounts Expenses	132	263	1,025	359	670	205
Customer Service and Information Expenses	2	0	12	33	0	34
Sales Expenses	12	26	80	46	133	0
Administrative and General Expenses	325	230	817	838	1,136	337
Total Electric Operation and Maintennance Expenses	**11,410**	**10,376**	**33,676**	**26,814**	**27,677**	**10,780**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	22	65	49	64	26
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**19**	**22**	**65**	**49**	**64**	**26**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,634	16,554	21,227	40,130	10,319	10,435
Other Production Expenses	125	14	0	0	-7	0
Total Production Expenses	**5,759**	**16,567**	**21,227**	**40,130**	**10,312**	**10,435**
Transmission Expenses	1	0	4	48	0	8
Distribution Expenses	479	1,234	832	3,366	1,145	472
Customer Accounts Expenses	135	427	308	859	396	104
Customer Service and Information Expenses	6	78	25	52	17	12
Sales Expenses	8	24	15	68	0	24
Administrative and General Expenses	260	1,012	391	1,093	764	214
Total Electric Operation and Maintenance Expenses	**6,648**	**19,342**	**22,802**	**45,615**	**12,635**	**11,269**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	15	67	30	75	43	15
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**15**	**67**	**30**	**75**	**43**	**15**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	55,755	75,789	213,374	20,596	17,035	16,405
Other Production Expenses	0	94	0	0	46	184
Total Production Expenses	**55,755**	**75,884**	**213,374**	**20,596**	**17,081**	**16,589**
Transmission Expenses	146	413	0	86	0	0
Distribution Expenses	2,662	5,157	15,488	1,192	1,870	745
Customer Accounts Expenses	824	1,766	6,702	636	539	140
Customer Service and Information Expenses	173	97	758	75	35	0
Sales Expenses	29	148	0	14	0	0
Administrative and General Expenses	1,840	1,691	9,160	1,132	836	645
Total Electric Operation and Maintenance Expenses	**61,428**	**85,156**	**245,481**	**23,731**	**20,361**	**18,119**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	94	133	490	65	58	45
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**94**	**133**	**490**	**65**	**58**	**45**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	50,586	12,242	19,012	13,879	24,505	10,653
Other Production Expenses	0	101	0	141	0	0
Total Production Expenses	**50,586**	**12,343**	**19,012**	**14,020**	**24,505**	**10,653**
Transmission Expenses	0	0	0	1	107	0
Distribution Expenses	3,282	544	1,761	738	1,362	721
Customer Accounts Expenses	1,643	154	465	143	453	241
Customer Service and Information Expenses	0	20	31	0	1	66
Sales Expenses	28	14	33	-28	24	23
Administrative and General Expenses	1,922	435	1,279	465	814	653
Total Electric Operation and Maintenance Expenses	**57,460**	**13,509**	**22,582**	**15,339**	**27,266**	**12,357**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	131	21	69	21	39	31
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**131**	**21**	**69**	**21**	**39**	**31**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	547,231	11,218	31,656	44,139	472,445	19,168
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**547,231**	**11,218**	**31,656**	**44,139**	**472,445**	**19,168**
Transmission Expenses	6,377	21	144	0	0	0
Distribution Expenses	46,067	611	1,531	1,447	29,406	1,344
Customer Accounts Expenses	9,456	209	269	721	14,630	663
Customer Service and Information Expenses	410	10	0	−18	1,022	9
Sales Expenses	570	47	98	135	42	26
Administrative and General Expenses	34,512	436	1,031	1,031	23,693	847
Total Electric Operation and Maintenance Expenses	**644,622**	**12,551**	**34,730**	**47,455**	**541,239**	**22,057**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	1,508	26	87	69	972	55
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**1,508**	**26**	**87**	**69**	**972**	**55**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	21,935	19,907	17,587	11,843	13,254	46,345
Other Production Expenses	0	0	0	46	182	0
Total Production Expenses	**21,935**	**19,907**	**17,587**	**11,888**	**13,435**	**46,345**
Transmission Expenses	9	0	0	69	0	130
Distribution Expenses	1,429	1,243	1,482	447	1,069	3,197
Customer Accounts Expenses	347	441	345	178	375	1,210
Customer Service and Information Expenses	5	47	69	5	10	0
Sales Expenses	67	12	32	34	0	87
Administrative and General Expenses	1,019	639	755	723	678	1,704
Total Electric Operation and Maintenance Expenses	**24,811**	**22,289**	**20,270**	**13,343**	**15,567**	**52,674**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	67	49	55	26	32	99
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**67**	**49**	**55**	**26**	**32**	**99**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	15,280	9,848	8,724	12,587	13,923	22,224
Other Production Expenses	340	0	0	0	0	0
Total Production Expenses	**15,620**	**9,848**	**8,724**	**12,587**	**13,923**	**22,224**
Transmission Expenses	0	0	0	0	47	31
Distribution Expenses	866	537	494	747	444	1,292
Customer Accounts Expenses	241	181	150	211	171	553
Customer Service and Information Expenses	12	34	8	17	24	38
Sales Expenses	0	8	9	45	24	68
Administrative and General Expenses	569	326	403	525	463	721
Total Electric Operation and Maintenance Expenses	**17,309**	**10,934**	**9,789**	**14,133**	**15,095**	**24,927**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	30	21	29	28	18	68
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**30**	**21**	**29**	**28**	**18**	**68**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Winchester City of June 30	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30
Production Expenses						
Steam Power Generation	0	126,334	0	11,628	16,479	0
Nuclear Power Generation	0	51,452	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	27	0	11,110	117	0
Purchased Power	6,809	12,272	11,054	4,802	43,648	15,750
Other Production Expenses	135	1,274	0	1,032	0	0
Total Production Expenses	6,944	191,358	11,054	28,572	60,244	15,750
Transmission Expenses	0	21,467	0	1,077	995	3,375
Distribution Expenses	325	28,792	830	1,006	3,985	1,231
Customer Accounts Expenses	110	11,732	0	750	1,655	725
Customer Service and Information Expenses	4	14,549	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	205	40,192	477	5,120	3,900	2,938
Total Electric Operation and Maintenance Expenses	7,588	308,090	12,360	36,526	70,779	24,019
Fuel Expenses in Operation						
Steam Power Generation	0	98,723	0	10,148	12,998	0
Nuclear Power Generation	0	17,881	0	0	0	0
Other Power Generation	0	0	0	6,866	60	0
Number of Elec Dept Employees						
Regular Full-time	14	1,280	9	128	177	51
Part-time & Temporary	0	52	0	70	1	2
Total Elec Dept Employees	14	1,332	9	198	178	53

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas Denton City of	Texas Floresville City of	Texas Garland City of	Texas Georgetown City of	Texas Greenville Electric Util Sys	Texas Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Production Expenses						
Steam Power Generation	9,270	0	37,101	0	3,522	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	231	0	0	0	0	0
Other Power Generation	0	0	0	0	111	0
Purchased Power	33,045	7,919	65,510	9,559	17,687	9,698
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**42,546**	**7,919**	**102,611**	**9,559**	**21,321**	**9,698**
Transmission Expenses	1,514	14	2,274	0	20	0
Distribution Expenses	4,257	1,172	6,595	960	1,755	458
Customer Accounts Expenses	1,210	789	735	0	372	0
Customer Service and Information Expenses	334	0	2,571	0	248	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,478	866	7,842	1,066	2,511	1,057
Total Electric Operation and Maintenance Expenses	**53,341**	**10,758**	**122,628**	**11,585**	**26,227**	**11,212**
Fuel Expenses in Operation						
Steam Power Generation	6,767	0	29,750	0	1,349	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	5	0
Number of Elec Dept Employees						
Regular Full-time	36	64	180	15	73	25
Part-time & Temporary	2	6	0	0	1	1
Total Elec Dept Employees	**38**	**70**	**180**	**15**	**74**	**26**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Production Expenses						
Steam Power Generation	0	189,701	17,108	0	13,238	193,774
Nuclear Power Generation	0	0	0	0	0	80,573
Hydraulic Power Generation	0	2,950	0	11	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	17,302	15,697	21,497	32,431	5,414	0
Other Production Expenses	0	2,520	0	0	0	67
Total Production Expenses	**17,302**	**210,867**	**38,606**	**32,442**	**18,652**	**274,414**
Transmission Expenses	0	35,461	0	66	0	3,554
Distribution Expenses	1,242	0	4,287	1,402	0	31,167
Customer Accounts Expenses	448	296	3,850	365	0	8,265
Customer Service and Information Expenses	107	7,329	0	19	0	2,356
Sales Expenses	0	721	1,144	0	0	38
Administrative and General Expenses	1,486	17,180	795	912	998	61,376
Total Electric Operation and Maintenance Expenses	**20,585**	**271,854**	**48,682**	**35,206**	**19,650**	**381,170**
Fuel Expenses in Operation						
Steam Power Generation	0	151,672	12,769	0	9,913	158,531
Nuclear Power Generation	0	0	0	0	0	29,489
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	69	1,656	207	68	2	2,642
Part-time & Temporary	0	0	2	1	1	48
Total Elec Dept Employees	**69**	**1,656**	**209**	**69**	**3**	**2,690**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Production Expenses						
Steam Power Generation	0	0	46,835	0	0	0
Nuclear Power Generation	0	0	0	0	0	92
Hydraulic Power Generation	0	0	0	0	187	0
Other Power Generation	0	0	0	110	464	0
Purchased Power	15,564	8,921	0	8,885	5,516	3,454
Other Production Expenses	0	0	2,581	0	473	0
Total Production Expenses	**15,564**	**8,921**	**49,416**	**8,995**	**6,640**	**3,546**
Transmission Expenses	0	0	5,456	0	1,065	0
Distribution Expenses	1,199	852	0	1,194	59	1,413
Customer Accounts Expenses	966	0	0	336	95	0
Customer Service and Information Expenses	80	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,282	0	9,155	1,407	1,717	158
Total Electric Operation and Maintenance Expenses	**21,089**	**9,773**	**64,027**	**11,931**	**9,577**	**5,117**
Fuel Expenses in Operation						
Steam Power Generation	0	0	37,581	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	45	19	136	0	36	14
Part-time & Temporary	1	0	0	0	5	2
Total Elec Dept Employees	**46**	**19**	**136**	**0**	**41**	**16**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Production Expenses						
Steam Power Generation	231,935	0	0	0	0	12,445
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	133	115	0	0	0
Other Power Generation	0	362	78	0	102	0
Purchased Power	0	9,396	10,827	23,738	15,820	28,963
Other Production Expenses	0	0	0	-3,135	0	21
Total Production Expenses	**231,935**	**9,891**	**11,019**	**20,603**	**15,923**	**41,428**
Transmission Expenses	3,914	144	77	206	0	5,430
Distribution Expenses	0	876	1,651	2,725	0	0
Customer Accounts Expenses	0	0	376	1,160	0	0
Customer Service and Information Expenses	0	0	240	106	0	0
Sales Expenses	0	202	0	0	0	0
Administrative and General Expenses	13,340	956	1,734	2,368	2,788	4,715
Total Electric Operation and Maintenance Expenses	**249,189**	**12,068**	**15,098**	**27,167**	**18,711**	**51,573**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	12	11	0	42	0
Number of Elec Dept Employees						
Regular Full-time	668	29	52	95	38	0
Part-time & Temporary	0	12	0	2	12	0
Total Elec Dept Employees	**668**	**41**	**52**	**97**	**50**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Utah	Vermont	Virginia	Virginia	Virginia	Virginia
	Utah Municipal Power Agency	Burlington City of	Bedford City of	Bristol Utilities Board	Danville City of	Front Royal Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Production Expenses						
Steam Power Generation	7,128	4,227	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	168	0	691	0
Other Power Generation	8,386	173	0	0	0	0
Purchased Power	10,096	16,127	6,589	22,019	29,170	5,318
Other Production Expenses	680	676	0	0	244	0
Total Production Expenses	**26,291**	**21,204**	**6,756**	**22,019**	**30,105**	**5,318**
Transmission Expenses	749	461	161	0	382	0
Distribution Expenses	0	2,050	577	1,613	2,194	1,967
Customer Accounts Expenses	0	1,387	136	475	1,197	0
Customer Service and Information Expenses	0	375	0	5	0	0
Sales Expenses	0	87	0	78	0	0
Administrative and General Expenses	812	3,660	505	1,077	906	0
Total Electric Operation and Maintenance Expenses	**27,851**	**29,223**	**8,136**	**25,266**	**34,785**	**7,285**
Fuel Expenses in Operation						
Steam Power Generation	4,195	3,102	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	63	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	30	158	0	54	78	13
Part-time & Temporary	0	4	0	0	1	0
Total Elec Dept Employees	30	162	0	54	79	13

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	31	467	12	0	0
Other Power Generation	28	768	0	0	0	213
Purchased Power	25,398	12,565	6,440	12,142	12,541	47,438
Other Production Expenses	0	0	0	11	0	0
Total Production Expenses	**25,426**	**13,365**	**6,906**	**12,166**	**12,541**	**47,652**
Transmission Expenses	20	0	0	1	0	0
Distribution Expenses	998	1,146	1,194	405	1,244	30
Customer Accounts Expenses	492	499	135	0	0	5
Customer Service and Information Expenses	0	199	0	166	233	0
Sales Expenses	17	0	0	0	0	0
Administrative and General Expenses	722	1,956	79	519	532	236
Total Electric Operation and Maintenance Expenses	**27,676**	**17,166**	**8,313**	**13,257**	**14,549**	**47,923**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	23	202	0	0	0	67
Number of Elec Dept Employees						
Regular Full-time	47	50	19	22	26	0
Part-time & Temporary	1	0	2	0	1	0
Total Elec Dept Employees	**48**	**50**	**21**	**22**	**27**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Production Expenses						
Steam Power Generation	235	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	524	0	68	0	40,987
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,775	3,920	4,472	10,938	32,023	41,388
Other Production Expenses	0	0	0	0	426	596
Total Production Expenses	**8,010**	**4,443**	**4,472**	**11,007**	**32,449**	**82,971**
Transmission Expenses	0	118	0	0	5,055	2,812
Distribution Expenses	2,170	901	357	1,815	4,000	5,873
Customer Accounts Expenses	325	85	272	0	1,450	897
Customer Service and Information Expenses	0	0	200	0	176	758
Sales Expenses	0	0	3	0	150	0
Administrative and General Expenses	816	867	567	776	4,282	21,017
Total Electric Operation and Maintenance Expenses	**11,320**	**6,415**	**5,871**	**13,598**	**47,561**	**114,328**
Fuel Expenses in Operation						
Steam Power Generation	143	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	31	25	11	28	133	487
Part-time & Temporary	7	13	1	0	3	29
Total Elec Dept Employees	**38**	**38**	**12**	**28**	**136**	**516**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	5,696
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	7,564	400	9,034	0	1
Other Power Generation	0	0	0	0	0	0
Purchased Power	12,265	105,079	82,288	918	16,437	12,255
Other Production Expenses	0	957	55	266	92	1,596
Total Production Expenses	**12,265**	**113,599**	**82,743**	**10,218**	**16,529**	**19,548**
Transmission Expenses	391	60	1,044	1,108	0	3,641
Distribution Expenses	2,118	8,040	3,669	2,596	1,121	7,133
Customer Accounts Expenses	1,184	5,902	1,914	448	706	1,811
Customer Service and Information Expenses	–78	1,011	449	49	–70	195
Sales Expenses	0	898	0	0	0	0
Administrative and General Expenses	2,769	8,156	2,879	4,996	2,288	4,106
Total Electric Operation and Maintenance Expenses	**18,649**	**137,666**	**92,698**	**19,416**	**20,573**	**36,434**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	5,021
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	102	329	147	132	61	169
Part-time & Temporary	12	18	13	4	5	2
Total Elec Dept Employees	**114**	**347**	**160**	**136**	**66**	**171**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County	Washington PUD No 1 of Pend Oreille Cnty	Washington PUD No 1 of Snohomish County	Washington PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	0	0	12,125	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	26	18	10	1,474	1,111	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,554	17,454	10,083	7,553	197,930	3,688
Other Production Expenses	0	0	167	562	836	0
Total Production Expenses	6,580	17,472	10,260	9,588	212,002	3,688
Transmission Expenses	26	332	33	2,401	22,498	55
Distribution Expenses	1,022	2,832	1,579	1,482	29,478	0
Customer Accounts Expenses	451	1,053	538	483	10,475	0
Customer Service and Information Expenses	108	0	11	0	-575	0
Sales Expenses	0	3	0	8	501	0
Administrative and General Expenses	854	1,201	1,492	2,130	24,457	131
Total Electric Operation and Maintenance Expenses	9,042	22,893	13,912	16,093	298,837	3,875
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	10,484	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	45	90	57	64	0	0
Part-time & Temporary	6	7	11	3	0	1
Total Elec Dept Employees	51	97	68	67	0	1

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	12,134	15,633
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	18,877	0	0	0	18,554	7,110
Other Power Generation	0	0	0	0	0	0
Purchased Power	8,837	6,937	13,380	15,324	52,628	45,182
Other Production Expenses	0	0	0	0	3,228	959
Total Production Expenses	27,715	6,937	13,380	15,324	86,544	68,885
Transmission Expenses	1,633	0	0	0	20,576	8,771
Distribution Expenses	7,229	1,264	6,317	2,304	34,240	11,869
Customer Accounts Expenses	2,151	512	1,169	639	19,555	4,101
Customer Service and Information Expenses	414	102	356	332	7,955	2,019
Sales Expenses	0	3	0	0	0	23
Administrative and General Expenses	12,450	1,032	2,185	974	37,211	22,038
Total Electric Operation and Maintenance Expenses	51,590	9,850	23,408	19,574	206,080	117,707
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	10,708	10,880
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	430	49	101	56	1,570	687
Part-time & Temporary	37	2	31	1	190	64
Total Elec Dept Employees	467	51	132	57	1,760	751

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford - City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	119,595	0	0	0	0
Hydraulic Power Generation	0	408	0	0	0	608
Other Power Generation	0	0	0	0	0	209
Purchased Power	4,808	0	10,320	6,512	5,449	19,220
Other Production Expenses	0	0	0	0	0	202
Total Production Expenses	**4,808**	**120,003**	**10,320**	**6,512**	**5,449**	**20,240**
Transmission Expenses	0	431	48	0	0	14
Distribution Expenses	585	0	0	346	261	708
Customer Accounts Expenses	324	0	0	135	52	198
Customer Service and Information Expenses	94	0	0	0	0	0
Sales Expenses	24	0	0	6	25	9
Administrative and General Expenses	341	46,055	191	247	204	1,055
Total Electric Operation and Maintenance Expenses	**6,177**	**166,489**	**10,560**	**7,247**	**5,991**	**22,224**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	32,291	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	29	1,003	0	12	7	43
Part-time & Temporary	0	49	0	0	0	0
Total Elec Dept Employees	**29**	**1,052**	**0**	**12**	**7**	**43**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Production Expenses						
Steam Power Generation	9,377	2	564	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	160	81	1	0	0	0
Purchased Power	6,688	9,545	18,399	6,321	6,351	5,842
Other Production Expenses	15	0	0	0	0	0
Total Production Expenses	**16,239**	**9,628**	**18,964**	**6,321**	**6,351**	**5,842**
Transmission Expenses	100	73	78	0	0	0
Distribution Expenses	710	855	820	361	375	399
Customer Accounts Expenses	388	169	172	65	126	96
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	111	200	201	70	118	14
Administrative and General Expenses	1,462	566	789	224	422	361
Total Electric Operation and Maintenance Expenses	**19,011**	**11,492**	**21,025**	**7,041**	**7,392**	**6,712**
Fuel Expenses in Operation						
Steam Power Generation	5,961	0	18	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	21	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	72	24	33	5	18	0
Part-time & Temporary	0	2	1	0	18	0
Total Elec Dept Employees	**72**	**26**	**34**	**5**	**36**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Rice Lake Utilities December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,803	5,022	7,909	6,860	4,838	6,221
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**6,803**	**5,022**	**7,909**	**6,860**	**4,838**	**6,221**
Transmission Expenses	18	0	2	0	33	19
Distribution Expenses	192	365	253	262	384	313
Customer Accounts Expenses	86	106	76	48	120	102
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	97	102	0	0	62	30
Administrative and General Expenses	313	113	276	230	266	207
Total Electric Operation and Maintenance Expenses	**7,509**	**5,709**	**8,516**	**7,400**	**5,702**	**6,893**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	12	9	12	6	14	23
Part-time & Temporary	0	0	0	0	0	1
Total Elec Dept Employees	**12**	**9**	**12**	**6**	**14**	**24**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Thousand Dollars)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Production Expenses				
Steam Power Generation	12,109	0	0	1,561
Nuclear Power Generation	0	0	0	0
Hydraulic Power Generation	0	0	0	0
Other Power Generation	3,491	0	0	0
Purchased Power	81,169	7,055	8,847	1,631
Other Production Expenses	0	0	0	0
Total Production Expenses	96,769	7,055	8,847	3,192
Transmission Expenses	6,032	0	86	0
Distribution Expenses	0	655	820	135
Customer Accounts Expenses	0	298	47	0
Customer Service and Information Expenses	0	0	136	67
Sales Expenses	0	1	0	0
Administrative and General Expenses	4,449	541	234	537
Total Electric Operation and Maintenance Expenses	107,251	8,549	10,170	3,931
Fuel Expenses in Operation				
Steam Power Generation	9,450	0	0	0
Nuclear Power Generation	0	0	0	0
Other Power Generation	2,574	0	0	0
Number of Elec Dept Employees				
Regular Full-time	45	28	16	5
Part-time & Temporary	2	2	0	0
Total Elec Dept Employees	47	30	16	5

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	0	5,671	0
Distribution Plant	0	13,457	0	3,920	38,744	19,022
General Plant	0	1,869	9,281	0	2,816	2,737
Total Electric Plant in Service	0	15,326	9,281	3,920	47,232	21,759
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	53
Electric Plant Misc	0	0	0	0	31	0
Total Electric Utility Plant	0	15,326	9,281	3,920	47,263	21,812
Construction Work in Progress - Electric	0	154	0	0	10,039	2,025
Accumulated Provision for Depreciation and Amortization	0	6,457	3,583	1,428	18,255	12,024
Net Electric Utility Plant	0	9,024	5,699	2,493	39,047	11,813

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	4	0
Total Production Plant	0	0	0	0	4	0
Transmission Plant	0	0	0	15,148	13,425	0
Distribution Plant	12,405	41,841	0	61,620	45,119	13,014
General Plant	2,637	3,314	63,009	7,970	10,191	2,090
Total Electric Plant in Service	15,042	45,155	63,009	84,738	68,739	15,104
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	187	0	0	0	0
Electric Plant Misc	0	89	0	81	0	37
Total Electric Utility Plant	15,042	45,430	63,009	84,820	68,739	15,141
Construction Work in Progress - Electric	96	884	0	873	525	1,007
Accumulated Provision for Depreciation and Amortization	6,248	20,048	27,079	37,810	24,472	5,782
Net Electric Utility Plant	8,889	26,266	35,929	47,883	44,792	10,366

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	18,332	0	21,481	0
Distribution Plant	10,224	6,804	158,317	14,579	0	14,742
General Plant	1,004	468	12,626	2,741	0	1,771
Total Electric Plant in Service	11,228	7,272	189,274	17,320	21,481	16,513
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	13	0	0	0	0
Electric Plant Misc	0	44	0	0	0	0
Total Electric Utility Plant	11,228	7,328	189,274	17,320	21,481	16,513
Construction Work in Progress - Electric	172	34	17,494	44	1,150	407
Accumulated Provision for Depreciation and Amortization	4,516	3,354	78,018	6,010	12,463	6,828
Net Electric Utility Plant	6,884	4,007	128,750	11,354	10,168	10,092

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	2,989	14,184
Production Plant						
Steam	0	0	0	0	0	21,134
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	580,880	0
Other	0	0	0	0	0	99,502
Total Production Plant	0	0	0	0	580,880	120,636
Transmission Plant	1,731	0	0	0	339,177	17,227
Distribution Plant	33,337	10,823	10,458	7,337	0	103,145
General Plant	4,787	1,215	1,595	0	7,605	35,746
Total Electric Plant in Service	39,855	12,039	12,053	7,337	930,651	290,938
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	76	0	0	0	0	127,617
Total Electric Utility Plant	39,932	12,039	12,053	7,337	930,651	418,555
Construction Work in Progress - Electric	1,200	0	0	0	0	7,695
Accumulated Provision for Depreciation and Amortization	16,980	6,163	6,508	4,251	241,116	146,362
Net Electric Utility Plant	24,152	5,876	5,544	3,086	689,534	279,888

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Plant in Service						
Intangible Plant	133	0	0	0	0	95,057
Production Plant						
Steam	0	0	0	0	0	1,569,697
Nuclear	0	0	0	0	0	1,595,903
Hydraulic	16,533	0	0	0	0	89,125
Other	4,835	0	0	0	0	108,287
Total Production Plant	**21,368**	0	0	0	0	**3,363,013**
Transmission Plant	1,184	289	0	0	7,654	663,262
Distribution Plant	25,257	217	15,837	0	105,549	1,317,563
General Plant	6,362	708	2,847	60,576	14,997	540,067
Total Electric Plant in Service	**54,303**	**1,215**	**18,684**	**60,576**	**128,201**	**5,978,961**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	76	0	0	0	0	35,288
Electric Plant Misc	0	0	0	0	11,662	41,867
Total Electric Utility Plant	**54,379**	**1,215**	**18,684**	**60,576**	**139,863**	**6,056,116**
Construction Work in Progress - Electric	13,815	0	0	4,279	9,865	241,542
Accumulated Provision for Depreciation and Amortization	24,949	898	8,814	17,028	53,673	2,211,359
Net Electric Utility Plant	**43,245**	**316**	**9,870**	**47,826**	**96,056**	**4,086,299**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31
Electric Plant in Service						
Intangible Plant	0	198	0	0	0	8,128
Production Plant						
Steam	0	0	0	39,571	0	113,775
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,689	0	0	0	7,695	0
Total Production Plant	**1,689**	0	0	**39,571**	**7,695**	**113,775**
Transmission Plant	0	0	5,060	0	0	19
Distribution Plant	8,636	0	9,551	31,620	8,688	54,235
General Plant	0	61,865	972	5,797	624	10,309
Total Electric Plant in Service	**10,324**	**62,063**	**15,583**	**76,988**	**17,008**	**186,467**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**10,324**	**62,063**	**15,583**	**76,988**	**17,008**	**186,467**
Construction Work in Progress - Electric	0	0	36	5,846	30	1,876
Accumulated Provision for Depreciation and Amortization	6,579	13,763	5,113	32,992	5,239	82,950
Net Electric Utility Plant	**3,745**	**48,300**	**10,506**	**49,841**	**11,800**	**105,393**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31	California Alameda City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	12,611	0
Production Plant						
Steam	0	0	0	0	18,832	0
Nuclear	0	0	0	0	0	0
Hydraulic	112,126	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	**112,126**	0	0	0	**18,832**	0
Transmission Plant	0	0	0	1,350	0	3,630
Distribution Plant	40,987	13,641	33,083	7,820	0	41,684
General Plant	6,807	10,481	0	50	0	10,178
Total Electric Plant in Service	**159,920**	**24,122**	**33,083**	**9,220**	**31,443**	**55,492**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**159,920**	**24,122**	**33,083**	**9,220**	**31,443**	**55,492**
Construction Work in Progress - Electric	2,753	0	117	326	0	0
Accumulated Provision for Depreciation and Amortization	45,388	10,440	12,897	3,897	16,441	19,182
Net Electric Utility Plant	**117,285**	**13,683**	**20,302**	**5,649**	**15,003**	**36,310**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Electric Plant in Service						
Intangible Plant	0	0	16,975	0	0	0
Production Plant						
Steam	56,066	0	51,987	0	0	0
Nuclear	196,178	0	0	0	0	0
Hydraulic	0	0	0	551,053	0	0
Other	36,429	0	0	318,895	0	0
Total Production Plant	**288,673**	0	51,987	869,948	0	0
Transmission Plant	21,624	0	18,594	0	0	0
Distribution Plant	208,223	18,905	90,347	0	0	2,082,888
General Plant	53,815	0	11,798	0	29,938	0
Total Electric Plant in Service	**572,335**	- 18,905	189,701	869,948	29,938	2,082,888
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**572,335**	18,905	189,701	869,948	29,938	2,082,888
Construction Work in Progress - Electric	24,386	0	11,553	0	0	462,062
Accumulated Provision for Depreciation and Amortization	167,635	3,340	111,134	343,040	7,310	589,186
Net Electric Utility Plant	**429,086**	15,565	90,120	526,908	22,628	1,955,764

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Plant in Service						
Intangible Plant	0	769	0	0	0	0
Production Plant						
Steam	46,251	118,224	0	0	0	1,041,317
Nuclear	0	0	0	0	0	512,495
Hydraulic	0	53,162	65,532	0	0	487,354
Other	0	25,264	0	0	0	292,782
Total Production Plant	**46,251**	**196,650**	**65,532**	**0**	**0**	**2,333,948**
Transmission Plant	52,712	229,086	0	5,136	0	760,255
Distribution Plant	116,762	288,589	0	18,306	15,648	3,111,690
General Plant	36,195	66,709	0	2,527	0	796,819
Total Electric Plant in Service	**251,920**	**781,803**	**65,532**	**25,969**	**15,648**	**7,002,713**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	677	0	0	0	0
Electric Plant Misc	0	0	0	0	0	−42,622
Total Electric Utility Plant	**251,920**	**782,481**	**65,532**	**25,969**	**15,648**	**6,960,091**
Construction Work in Progress - Electric	12,975	6,794	0	0	0	214,909
Accumulated Provision for Depreciation and Amortization	129,213	253,552	19,809	6,508	4,106	2,633,322
Net Electric Utility Plant	**135,682**	**535,723**	**45,723**	**19,461**	**11,542**	**4,541,679**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Plant in Service						
Intangible Plant	19,092	0	122	111	0	0
Production Plant						
Steam	0	0	0	281,736	499,723	0
Nuclear	0	0	0	0	0	0
Hydraulic	34,926	127,207	27,236	0	383,705	59,074
Other	0	0	76,376	0	109,063	0
Total Production Plant	**34,926**	**127,207**	**103,612**	**281,736**	**992,491**	**59,074**
Transmission Plant	599	0	20,725	73,925	3,791	0
Distribution Plant	0	0	128,485	88	0	0
General Plant	570	0	43,294	1,711	5,100	2,354
Total Electric Plant in Service	**55,187**	**127,207**	**296,237**	**357,572**	**1,001,381**	**61,428**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**55,187**	**127,207**	**296,237**	**357,572**	**1,001,381**	**61,428**
Construction Work in Progress - Electric	2,094	325	11,042	7,196	10,915	247
Accumulated Provision for Depreciation and Amortization	25,343	29,667	122,197	119,443	328,376	26,096
Net Electric Utility Plant	**31,939**	**97,865**	**185,082**	**245,325**	**683,921**	**35,580**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	143	0	0
Production Plant						
Steam	0	0	53,767	0	16,105	0
Nuclear	0	0	0	0	0	124,683
Hydraulic	0	0	5,694	111,548	4,025	0
Other	0	0	6,973	8	63,192	0
Total Production Plant	0	0	66,435	111,557	83,322	124,683
Transmission Plant	1,145	0	46,722	441	0	15,005
Distribution Plant	79,971	140,751	155,862	0	0	179,215
General Plant	4,576	0	9,327	6,047	126,541	22,232
Total Electric Plant in Service	85,692	140,751	278,345	118,188	209,863	341,136
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	85,692	140,751	278,345	118,188	209,863	341,136
Construction Work in Progress - Electric	778	4,421	6,983	0	593	7,770
Accumulated Provision for Depreciation and Amortization	44,143	52,736	134,785	47,436	62,424	130,844
Net Electric Utility Plant	42,327	92,436	150,544	70,753	148,032	218,062

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Plant in Service						
Intangible Plant	0	147	7,658	0	9,138	0
Production Plant						
Steam	0	92,230	0	0	183,208	0
Nuclear	0	0	0	0	606,076	0
Hydraulic	0	251,901	100,528	137,885	0	175,726
Other	0	64,615	0	21,138	0	0
Total Production Plant	0	408,746	100,528	159,023	789,284	175,726
Transmission Plant	0	150,890	13,678	0	910,842	36,309
Distribution Plant	107,334	772,749	3,703	0	0	98,261
General Plant	1,075	368,823	4,935	114,721	32,377	36,596
Total Electric Plant in Service	108,409	1,701,354	130,502	273,744	1,741,641	346,891
Electric Plant Leased to Others	0	0	0	0	0	25,530
Electric Plant Held for Future Use	0	111	0	0	0	0
Electric Plant Misc	0	525,509	258,692	0	0	0
Total Electric Utility Plant	108,409	2,226,975	389,194	273,744	1,741,641	372,421
Construction Work in Progress - Electric	6,666	134,722	13,830	4,652	10,236	3,585
Accumulated Provision for Depreciation and Amortization	23,118	619,488	196,531	85,818	544,913	104,072
Net Electric Utility Plant	91,958	1,742,209	206,493	192,578	1,206,964	271,934

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Electric Plant in Service						
Intangible Plant	0	505	0	96	38	0
Production Plant						
Steam	0	0	0	265,996	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	190,061	0	32,723	0	0
Other	9,842	0	0	0	0	0
Total Production Plant	**9,842**	**190,061**	**0**	**298,719**	**0**	**0**
Transmission Plant	58,184	1,529	2,710	62,870	1,471	0
Distribution Plant	24,208	0	0	417,636	86,527	12,813
General Plant	2,150	3,163	0	48,888	19,108	946
Total Electric Plant in Service	**94,385**	**195,258**	**2,710**	**828,210**	**107,145**	**13,759**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	4,485	0	0	0	0
Total Electric Utility Plant	**94,385**	**199,743**	**2,710**	**828,210**	**107,145**	**13,759**
Construction Work in Progress - Electric	125	0	0	36,609	2,905	35
Accumulated Provision for Depreciation and Amortization	36,308	62,609	553	312,446	48,880	4,632
Net Electric Utility Plant	**58,202**	**137,134**	**2,157**	**552,373**	**61,169**	**9,162**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Colorado Fountain City of December 31	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Bozrah Light & Power Co June 30	Connecticut Connecticut Mun Elec Engy Coop December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	5	942
Production Plant						
Steam	0	0	0	639,790	0	0
Nuclear	0	0	0	0	0	50,691
Hydraulic	0	380	1,545	0	0	0
Other	0	3,358	0	0	0	0
Total Production Plant	**0**	**3,738**	**1,545**	**639,790**	**0**	**50,691**
Transmission Plant	0	0	3,933	108,790	0	998
Distribution Plant	7,319	42,949	40,600	0	4,398	0
General Plant	0	520	5,679	14,314	760	2,150
Total Electric Plant in Service	**7,319**	**47,207**	**51,757**	**762,895**	**5,163**	**54,780**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	15,703	0	0
Total Electric Utility Plant	**7,319**	**47,207**	**51,757**	**778,598**	**5,163**	**54,780**
Construction Work in Progress - Electric	0	0	318	10,196	0	2
Accumulated Provision for Depreciation and Amortization	4,558	18,479	15,026	311,977	2,107	19,633
Net Electric Utility Plant	**2,760**	**28,727**	**37,049**	**476,817**	**3,056**	**35,149**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	6,783	63,628	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	2,926	0	0	0	0
Other	0	2,377	0	0	0	0
Total Production Plant	0	5,302	6,783	63,628	0	0
Transmission Plant	7,185	4,966	1,281	17,665	0	0
Distribution Plant	16,400	19,048	43,203	24,549	7,650	13,545
General Plant	3,315	5,397	5,254	1,026	0	819
Total Electric Plant in Service	26,900	34,713	56,521	106,868	7,650	14,365
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	5,391	0	0	0	0	0
Total Electric Utility Plant	32,291	34,713	56,521	106,868	7,650	14,365
Construction Work in Progress - Electric	103	4,571	0	469	0	0
Accumulated Provision for Depreciation and Amortization	19,000	19,707	29,710	40,884	5,026	7,229
Net Electric Utility Plant	13,393	19,577	26,811	66,453	2,623	7,136

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30
Electric Plant in Service						
Intangible Plant	0	1,163	0	0	0	0
Production Plant						
Steam	0	318,249	39,380	278,614	0	0
Nuclear	0	176,021	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	80,942	781	0	0	0
Total Production Plant	0	575,212	40,162	278,614	0	0
Transmission Plant	0	0	16,296	170,050	0	0
Distribution Plant	15,479	0	53,085	0	0	78,101
General Plant	0	98	10,036	35,426	53,218	0
Total Electric Plant in Service	15,479	576,473	119,578	484,090	53,218	78,101
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	6,029	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	15,479	576,473	119,578	490,119	53,218	78,101
Construction Work in Progress - Electric	825	4,006	2,665	12,044	0	8,085
Accumulated Provision for Depreciation and Amortization	6,521	121,473	56,556	170,620	27,242	24,436
Net Electric Utility Plant	9,784	459,006	65,687	331,543	25,976	61,750

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Florida Jacksonville Electric Auth	Florida Key West City of	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	612	220	1,158	59	0	160
Production Plant						
Steam	1,716,802	28,104	72,484	32,281	275,098	0
Nuclear	0	0	5,231	0	0	7,498
Hydraulic	0	0	0	0	0	0
Other	49,527	35,133	68,781	18,205	51,516	0
Total Production Plant	1,766,329	63,238	146,496	50,485	326,614	7,498
Transmission Plant	275,995	51,128	39,762	30,619	82,773	17
Distribution Plant	719,653	35,384	46,083	0	139,410	38,879
General Plant	136,429	9,955	16,015	0	51,690	6,451
Total Electric Plant in Service	2,899,017	159,925	249,514	81,164	600,487	53,004
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	1,048	0	1,027	68	0	0
Electric Plant Misc	36,092	0	0	3,616	0	0
Total Electric Utility Plant	2,936,157	159,925	250,541	84,848	600,487	53,004
Construction Work in Progress - Electric	33,459	4,753	5,893	89	27,353	235
Accumulated Provision for Depreciation and Amortization	887,488	56,741	83,425	44,390	238,759	19,217
Net Electric Utility Plant	2,082,128	107,937	173,009	40,547	389,081	34,023

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Florida New Smyrna Beach Utils Comm	Florida Ocala City of	Florida Orlando Utilities Comm	Florida Quincy City of	Florida Reedy Creek Improvement Dist	Florida St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	408	0	6,281	0	0	0
Production Plant						
Steam	0	0	926,985	0	2,732	0
Nuclear	4,210	11,487	104,977	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,609	0	60,474	0	25,617	27,250
Total Production Plant	10,820	11,487	1,092,436	0	28,348	27,250
Transmission Plant	12,226	6,662	180,110	0	0	12,430
Distribution Plant	32,720	81,346	319,040	6,254	127,396	36,945
General Plant	4,690	963	77,453	674	815	0
Total Electric Plant in Service	60,863	100,457	1,675,320	6,928	156,560	76,625
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	60,863	100,457	1,675,320	6,928	156,560	76,625
Construction Work in Progress - Electric	1,066	10,319	58,020	0	5,015	60
Accumulated Provision for Depreciation and Amortization	26,870	38,554	466,925	3,458	32,656	29,226
Net Electric Utility Plant	35,059	72,222	1,266,415	3,470	128,919	47,459

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30	Georgia Albany Water Gas & Light Comm June 30	Georgia Cairo City of June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30
Electric Plant in Service						
Intangible Plant	0	2,519	0	0	0	0
Production Plant						
Steam	139,048	76,442	0	0	0	0
Nuclear	10,962	0	0	0	0	0
Hydraulic	17,866	0	0	0	0	0
Other	7,972	314	0	0	0	0
Total Production Plant	175,848	76,755	0	0	0	0
Transmission Plant	45,858	32,908	0	0	0	0
Distribution Plant	213,042	48,225	26,285	0	71,989	13,627
General Plant	4,945	4,424	7,957	5,510	0	0
Total Electric Plant in Service	439,693	164,831	34,242	5,510	71,989	13,627
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	439,693	164,831	34,242	5,510	71,989	13,627
Construction Work in Progress - Electric	48,608	31	0	0	10,371	0
Accumulated Provision for Depreciation and Amortization	194,278	57,028	21,999	3,015	19,534	4,479
Net Electric Utility Plant	294,023	107,834	12,244	2,495	62,826	9,148

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30
Electric Plant in Service						
Intangible Plant	0	0	106	0	0	0
Production Plant						
Steam	0	0	5,455	22,482	0	0
Nuclear	0	0	0	132,190	0	0
Hydraulic	0	0	6,025	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	11,480	154,672	0	0
Transmission Plant	0	0	2,462	44,581	0	0
Distribution Plant	8,850	7,432	27,342	18,486	4,726	1,613
General Plant	1,106	0	4,366	2,252	0	6,242
Total Electric Plant in Service	9,956	7,432	45,756	219,991	4,726	7,855
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	9,956	7,432	45,756	219,991	4,726	7,855
Construction Work in Progress - Electric	0	0	40	38	0	0
Accumulated Provision for Depreciation and Amortization	4,538	4,013	26,680	78,969	2,673	4,269
Net Electric Utility Plant	5,418	3,420	19,116	141,060	2,053	3,586

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	2,446	0	0	0	0	0
Distribution Plant	3,126	0	119,900	13,298	47,756	7,580
General Plant	1,899	13,361	0	0	0	0
Total Electric Plant in Service	7,471	13,361	119,900	13,298	47,756	7,580
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	7,471	13,361	119,900	13,298	47,756	7,580
Construction Work in Progress - Electric	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	3,708	206	28,860	4,464	21,781	4,371
Net Electric Utility Plant	3,763	13,155	91,040	8,834	25,974	3,209

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Electric Plant in Service						
Intangible Plant	230	0	0	0	2,036	0
Production Plant						
Steam	430,143	0	0	0	0	0
Nuclear	2,153,037	0	0	0	0	0
Hydraulic	0	0	0	0	93,760	0
Other	2,021	0	0	0	0	0
Total Production Plant	2,585,201	0	0	0	93,760	0
Transmission Plant	219,375	0	0	0	8,062	0
Distribution Plant	115,843	13,778	0	16,554	27,017	17,920
General Plant	55,911	1,978	0	2,643	4,653	2,759
Total Electric Plant in Service	2,976,560	15,757	0	19,197	135,528	20,679
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	484	0	0	0	0	0
Electric Plant Misc	108,412	0	0	0	0	0
Total Electric Utility Plant	3,085,456	15,757	0	19,197	135,528	20,679
Construction Work in Progress - Electric	42,270	0	0	12	117	0
Accumulated Provision for Depreciation and Amortization	1,118,511	6,223	0	6,293	45,111	9,070
Net Electric Utility Plant	2,009,215	9,534	0	12,916	90,534	11,610

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	97,686	0	0	0	11,068
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	19,666	0	0
Other	0	0	0	0	0	5,888
Total Production Plant	0	97,686	0	19,666	0	16,956
Transmission Plant	0	0	3,230	0	0	2,611
Distribution Plant	27,132	0	113,933	0	0	12,739
General Plant	2,672	3,655	11,470	13,368	20,380	956
Total Electric Plant in Service	29,804	101,341	128,634	33,034	20,380	33,261
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	6,299	0	0	0
Total Electric Utility Plant	29,804	101,341	134,933	33,034	20,380	33,261
Construction Work in Progress - Electric	0	1,145	17,030	0	689	6,065
Accumulated Provision for Depreciation and Amortization	12,143	18,828	33,231	0	14,101	19,048
Net Electric Utility Plant	17,661	83,658	118,732	33,034	6,968	20,277

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	184
Production Plant						
Steam	185,008	0	0	0	0	12,959
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,825	0	0	26	1,254	0
Total Production Plant	191,834	0	0	26	1,254	12,959
Transmission Plant	39,807	0	1,186	617	268	1,243
Distribution Plant	132,699	37,249	53,475	14,163	6,855	15,512
General Plant	30,271	67	8,261	2,745	1,151	3,614
Total Electric Plant in Service	394,611	37,316	62,922	17,551	9,528	33,512
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	4,987	0	0	0	0	140
Electric Plant Misc	1,743	0	0	0	0	158
Total Electric Utility Plant	401,341	37,316	62,922	17,551	9,528	33,810
Construction Work in Progress - Electric	50,446	0	1,496	4,526	0	237
Accumulated Provision for Depreciation and Amortization	212,697	10,311	27,368	6,353	5,205	19,649
Net Electric Utility Plant	239,089	27,006	37,050	15,724	4,322	14,398

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Electric Plant in Service						
Intangible Plant	0	7	0	0	26	0
Production Plant						
Steam	0	0	194,954	10,193	0	21,778
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	66,832	0	0	0
Total Production Plant	0	0	261,786	10,193	0	21,778
Transmission Plant	17,584	0	44,092	8	2,011	5,967
Distribution Plant	3,379	9,102	8,052	11,161	6,014	28,883
General Plant	0	1,942	3,539	1,606	2,155	6,065
Total Electric Plant in Service	20,963	11,052	317,470	22,967	10,206	62,694
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	20,963	11,052	317,470	22,967	10,206	62,694
Construction Work in Progress - Electric	0	0	3,094	25	0	14
Accumulated Provision for Depreciation and Amortization	8,546	3,060	91,485	8,625	5,518	31,753
Net Electric Utility Plant	12,417	7,992	229,079	14,367	4,689	30,954

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	10,892	30,099	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	10,892	30,099	0	0	0
Transmission Plant	0	2,889	11,194	0	500	0
Distribution Plant	32,415	16,022	46,427	0	9,955	0
General Plant	3,312	2,288	15,446	8,407	974	106,379
Total Electric Plant in Service	35,727	32,090	103,167	8,407	11,429	106,379
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	569	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	35,727	32,090	103,736	8,407	11,429	106,379
Construction Work in Progress - Electric	279	47	2,462	0	63	0
Accumulated Provision for Depreciation and Amortization	17,852	19,166	49,554	0	5,225	65,153
Net Electric Utility Plant	18,154	12,972	56,644	8,407	6,266	41,226

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	223	0
Production Plant						
Steam	39,600	277	248,970	0	4,362	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	2,733	0	0	0	2,101	25,547
Total Production Plant	42,333	277	248,970	0	6,463	25,547
Transmission Plant	5,323	490	8,705	0	3,034	2,619
Distribution Plant	20,078	7,975	28,084	0	14,023	969
General Plant	7,061	2,247	13,282	0	2,555	116
Total Electric Plant in Service	74,795	10,990	299,042	0	26,298	29,251
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	870	0	0	0	0	0
Total Electric Utility Plant	75,665	10,990	299,042	0	26,298	29,251
Construction Work in Progress - Electric	136	0	4,416	0	609	0
Accumulated Provision for Depreciation and Amortization	42,221	4,812	145,821	0	15,758	12,031
Net Electric Utility Plant	33,579	6,178	157,637	0	11,149	17,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	264	0
Production Plant						
Steam	25,851	0	366,574	0	6,222	11,449
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	19,795	1,292
Total Production Plant	25,851	0	366,574	0	26,017	12,742
Transmission Plant	262	0	37,758	1,321	10,123	7,588
Distribution Plant	16,194	18,048	167,003	0	13,861	14,887
General Plant	1,026	0	69,977	214	2,422	69
Total Electric Plant in Service	43,333	18,048	641,311	1,535	52,687	35,286
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	277	0	0	0
Total Electric Utility Plant	43,333	18,048	641,588	1,535	52,687	35,286
Construction Work in Progress - Electric	0	0	22,306	0	14,872	12
Accumulated Provision for Depreciation and Amortization	28,315	9,661	286,500	0	32,142	17,990
Net Electric Utility Plant	15,018	8,387	377,394	1,535	35,417	17,308

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Bardstown City of June 30	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	125,680
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	413
Total Production Plant	0	0	0	0	0	126,093
Transmission Plant	0	1,328	8,575	0	956	6,697
Distribution Plant	4,811	37,329	17,847	6,373	12,642	14,343
General Plant	0	9,306	0	1,070	4,502	2,577
Total Electric Plant in Service	4,811	47,963	26,423	7,443	18,100	149,710
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	488	0	0	0	0
Electric Plant Misc	0	0	0	0	35	0
Total Electric Utility Plant	4,811	48,451	26,423	7,443	18,135	149,710
Construction Work in Progress - Electric	0	1,113	0	160	216	0
Accumulated Provision for Depreciation and Amortization	1,075	15,715	14,279	2,617	6,873	79,987
Net Electric Utility Plant	3,735	33,849	12,143	4,986	11,478	69,723

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Nicholasville City of June 30	Kentucky Owensboro City of May 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	223,884
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	223,884
Transmission Plant	520	0	45	488	0	19,532
Distribution Plant	12,055	5,120	5,526	8,966	0	37,554
General Plant	4,045	0	858	1,152	26,941	8,006
Total Electric Plant in Service	16,619	5,120	6,429	10,605	26,941	288,975
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	16,619	5,120	6,429	10,605	26,941	288,975
Construction Work in Progress - Electric	115	0	200	100	13,223	3,924
Accumulated Provision for Depreciation and Amortization	7,839	0	2,830	5,277	9,277	89,205
Net Electric Utility Plant	8,895	5,120	3,800	5,429	30,888	203,694

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Electric Plant in Service						
Intangible Plant	0	0	0	31	0	8,580
Production Plant						
Steam	0	0	15,375	53,067	128,077	58,762
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	264	0	0
Total Production Plant	0	0	15,375	53,331	128,077	58,762
Transmission Plant	2,336	0	0	7,252	0	410
Distribution Plant	38,563	3,304	33,520	102,018	0	16
General Plant	7,366	825	0	25,755	24,162	4,712
Total Electric Plant in Service	48,266	4,129	48,895	188,386	152,240	72,479
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	115,036	0	0	15,722
Electric Plant Misc	0	0	0	58,151	0	0
Total Electric Utility Plant	48,266	4,129	163,930	246,537	152,240	88,201
Construction Work in Progress - Electric	1,384	81	2,935	175	181	22
Accumulated Provision for Depreciation and Amortization	16,223	1,771	72,809	111,542	72,214	27,904
Net Electric Utility Plant	33,427	2,438	94,057	135,171	80,206	60,320

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Electric Plant in Service						
Intangible Plant	11	0	0	0	2	0
Production Plant						
Steam	18,917	0	13,037	31,690	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	886	0
Other	0	0	3,190	0	228	22,806
Total Production Plant	18,917	0	16,227	31,690	1,114	22,806
Transmission Plant	9,013	0	0	0	342	8,017
Distribution Plant	0	49,296	15,555	27,124	1,748	13,692
General Plant	0	0	549	0	1,301	2,890
Total Electric Plant in Service	27,941	49,296	32,331	58,814	4,508	47,405
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	1,410	0	0	0	0	0
Total Electric Utility Plant	29,351	49,296	32,331	58,814	4,508	47,405
Construction Work in Progress - Electric	22	0	0	4,085	0	1,233
Accumulated Provision for Depreciation and Amortization	21,431	0	21,641	39,331	0	21,070
Net Electric Utility Plant	7,943	49,296	10,690	23,569	4,508	27,569

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Maryland Hagerstown City of	Massachusetts Braintree Town of	Massachusetts Chicopee City of	Massachusetts Concord Town of	Massachusetts Danvers Town of	Massachusetts Hingham City of
	June 30	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	2,086	0	0
Production Plant						
Steam	0	28,610	0	0	0	0
Nuclear	0	0	38,542	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	755	1,730	0	0	0
Total Production Plant	0	29,365	40,272	0	0	0
Transmission Plant	0	13,470	204	13,296	0	1,448
Distribution Plant	25,640	25,595	25,672	15,042	21,949	17,539
General Plant	1,964	5,761	6,141	3,052	4,485	2,232
Total Electric Plant in Service	27,604	74,190	72,288	33,476	26,434	21,220
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	690	0	0	0
Total Electric Utility Plant	27,604	74,190	72,978	33,476	26,434	21,220
Construction Work in Progress - Electric	2,183	0	644	3,400	0	0
Accumulated Provision for Depreciation and Amortization	12,413	36,208	32,070	10,344	12,139	5,740
Net Electric Utility Plant	17,374	37,982	41,552	26,533	14,295	15,479

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts Holyoke City of	Massachusetts Hudson Town of	Massachusetts Littleton Town of	Massachusetts Mansfield Town of	Massachusetts Massachusetts Mun Whls Elec Co	Massachusetts Middleborough Town of
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	4	0	0	1,168	0
Production Plant						
Steam	17,954	0	347	0	7,278	0
Nuclear	0	2,711	0	0	992,885	0
Hydraulic	2,269	0	0	0	0	0
Other	2,032	4,285	0	0	185,025	0
Total Production Plant	22,255	6,996	347	0	1,185,188	0
Transmission Plant	6,186	1,642	15	0	30,861	2,794
Distribution Plant	24,795	9,245	12,204	10,313	0	11,409
General Plant	4,423	1,912	5,092	1,701	18,332	2,712
Total Electric Plant in Service	57,659	19,799	17,657	12,013	1,235,549	16,916
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	57,659	19,799	17,657	12,013	1,235,549	16,916
Construction Work in Progress - Electric	3,963	0	917	0	3,612	0
Accumulated Provision for Depreciation and Amortization	35,100	14,296	7,302	7,240	414,028	7,905
Net Electric Utility Plant	26,522	5,503	11,273	4,774	825,133	9,011

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts South Hadley Town of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	673	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	22,199	0	3,075	0
Total Production Plant	673	0	22,199	0	3,075	0
Transmission Plant	1,774	1,011	7,514	2,306	2,250	0
Distribution Plant	14,627	21,276	28,326	41,083	17,964	15,349
General Plant	5,139	2,185	9,684	14,431	7,151	3,177
Total Electric Plant in Service	22,212	24,472	67,722	57,819	30,440	18,526
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	22,212	24,472	67,722	57,819	30,440	18,526
Construction Work in Progress - Electric	3,670	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	8,644	17,986	28,532	25,962	13,618	9,741
Net Electric Utility Plant	17,238	6,486	39,191	31,857	16,822	8,784

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	58,863	0	0	0	0	7,133
Nuclear	4,009	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,117	0	0	0	7,994	0
Total Production Plant	63,989	0	0	0	7,994	7,133
Transmission Plant	7,106	0	7,587	0	0	0
Distribution Plant	35,784	14,592	22,955	28,940	40,107	7,797
General Plant	7,203	520	2,212	17,671	881	6,542
Total Electric Plant in Service	114,082	15,112	32,754	46,611	48,981	21,472
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	3,583
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	114,082	15,112	32,754	46,611	48,981	25,055
Construction Work in Progress - Electric	2,774	0	1,556	7	0	0
Accumulated Provision for Depreciation and Amortization	69,380	13,171	14,161	18,420	18,556	9,318
Net Electric Utility Plant	47,477	1,941	20,148	28,198	30,425	15,737

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	718	0
Production Plant						
Steam	98,656	81,768	0	41,544	196,660	66,666
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	5,715	5,206
Other	2,508	4,478	5,724	33,239	0	4,567
Total Production Plant	101,164	86,246	5,724	74,783	202,375	76,439
Transmission Plant	23,449	0	25	0	42,212	1,324
Distribution Plant	156,104	19,154	5,123	35,097	148,588	18,764
General Plant	15,000	1,495	1,212	6,009	33,375	4,221
Total Electric Plant in Service	295,717	106,895	12,084	115,888	427,267	100,748
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	17	0	0	0
Electric Plant Misc	0	0	112	0	0	0
Total Electric Utility Plant	295,717	106,895	12,214	115,888	427,267	100,748
Construction Work in Progress - Electric	15,748	85	550	4,797	19,894	17
Accumulated Provision for Depreciation and Amortization	135,373	52,465	8,318	56,387	251,744	51,335
Net Electric Utility Plant	176,092	54,514	4,445	64,298	195,417	49,430

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	426,791	54,620	0	9,495	84,484	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	5,606	4,596	0	0
Other	0	0	4,194	1,736	0	8,620
Total Production Plant	426,791	54,620	9,800	15,826	84,484	8,620
Transmission Plant	41,538	18,404	7,349	5,113	5,583	7,533
Distribution Plant	0	265	10,172	13,257	16,590	12,892
General Plant	3,117	4,399	11,502	1,109	2,708	1,389
Total Electric Plant in Service	471,446	77,689	38,823	35,305	109,365	30,434
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	471,446	77,689	38,823	35,305	109,365	30,434
Construction Work in Progress - Electric	0	540	0	865	1,600	113
Accumulated Provision for Depreciation and Amortization	179,287	34,160	18,655	15,266	45,404	10,106
Net Electric Utility Plant	292,159	44,068	20,168	20,905	65,561	20,441

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	575	0	16,057	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	2,080	0	0	0	0	0
Total Production Plant	2,655	0	16,057	0	0	0
Transmission Plant	901	518	982	0	0	0
Distribution Plant	11,706	15,756	16,168	8,110	9,661	9,847
General Plant	2,156	2,485	2,112	0	930	0
Total Electric Plant in Service	17,418	18,758	35,319	8,110	10,591	9,847
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	409
Total Electric Utility Plant	17,418	18,758	35,319	8,110	10,591	10,256
Construction Work in Progress - Electric	296	0	211	3	0	62
Accumulated Provision for Depreciation and Amortization	10,143	7,999	21,887	4,235	4,552	5,233
Net Electric Utility Plant	7,571	10,760	13,643	3,879	6,040	5,084

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Electric Plant in Service						
Intangible Plant	390	0	0	0	255	0
Production Plant						
Steam	5,061	0	0	0	3,060	14,298
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	2,398	33,612	2,104	0	0	0
Total Production Plant	7,459	33,612	2,104	0	3,060	14,298
Transmission Plant	2,756	6,005	3,051	0	3,435	5,124
Distribution Plant	5,857	9,465	15,040	0	15,003	10,318
General Plant	3,502	1,748	3,192	446	2,141	0
Total Electric Plant in Service	19,963	50,830	23,387	446	23,894	29,739
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	8,842	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	19,963	50,830	23,387	446	32,736	29,739
Construction Work in Progress - Electric	0	0	260	0	175	0
Accumulated Provision for Depreciation and Amortization	12,843	18,462	9,030	219	17,044	16,189
Net Electric Utility Plant	7,121	32,367	14,618	227	15,867	13,551

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Electric Plant in Service						
Intangible Plant	0	0	2,343	0	33,272	0
Production Plant						
Steam	295,730	6,743	26,322	0	446,202	188,633
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	2,491	0	0	0
Other	0	1,936	2,554	0	0	0
Total Production Plant	**295,730**	**8,679**	**31,367**	**0**	**446,202**	**188,633**
Transmission Plant	30,864	2,541	10,537	0	66,776	57,563
Distribution Plant	0	14,506	54,024	7,786	0	0
General Plant	0	3,805	17,857	747	4,789	0
Total Electric Plant in Service	**326,594**	**29,531**	**116,128**	**8,533**	**551,038**	**246,195**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	168	0
Total Electric Utility Plant	**326,594**	**29,531**	**116,128**	**8,533**	**551,206**	**246,195**
Construction Work in Progress - Electric	0	166	5,989	2,509	3,768	435
Accumulated Provision for Depreciation and Amortization	43,365	15,577	59,413	2,917	158,377	64,549
Net Electric Utility Plant	**283,229**	**14,121**	**62,703**	**8,126**	**396,597**	**182,082**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	7,887	0	0	0	17,179	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	**7,887**	**0**	**0**	**0**	**17,179**	**0**
Transmission Plant	7,862	0	0	235	3,416	10
Distribution Plant	14,674	10,994	4,104	8,520	7,723	18,036
General Plant	2,883	2,739	1,078	895	1,759	2,122
Total Electric Plant in Service	**33,306**	**13,732**	**5,182**	**9,650**	**30,077**	**20,168**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	–22	0	9,202
Total Electric Utility Plant	**33,306**	**13,732**	**5,182**	**9,628**	**30,077**	**29,370**
Construction Work in Progress - Electric	24	0	1,534	117	551	67
Accumulated Provision for Depreciation and Amortization	18,507	5,804	2,488	3,847	20,276	11,276
Net Electric Utility Plant	**14,824**	**7,929**	**4,229**	**5,898**	**10,351**	**18,161**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	13,698	0	0	12,178	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,163	0	0	0	0	0
Total Production Plant	14,861	0	0	12,178	0	0
Transmission Plant	731	0	221	0	0	0
Distribution Plant	9,743	14,326	8,629	0	13,295	7,729
General Plant	2,552	2,489	1,370	0	1,289	1,030
Total Electric Plant in Service	27,886	16,814	10,220	12,178	14,583	8,759
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	27,886	16,814	10,220	12,178	14,583	8,759
Construction Work in Progress - Electric	6,224	176	238	0	432	596
Accumulated Provision for Depreciation and Amortization	16,750	6,423	3,643	470	5,860	2,775
Net Electric Utility Plant	17,360	10,567	6,816	11,708	9,155	6,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Mississippi Philadelphia City of	Mississippi Starkville City of	Mississippi Tupelo City of	Mississippi West Point City of	Missouri Carthage City of	Missouri Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	19,591
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	8,176	3,004
Total Production Plant	0	0	0	0	8,176	22,594
Transmission Plant	0	3,108	876	76	4,009	14,755
Distribution Plant	5,660	15,493	24,331	6,707	9,379	51,565
General Plant	864	1,982	2,205	924	1,738	6,125
Total Electric Plant in Service	6,524	20,583	27,412	7,707	23,302	95,039
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	6,524	20,583	27,412	7,707	23,302	95,039
Construction Work in Progress - Electric	39	178	10	330	5	4,608
Accumulated Provision for Depreciation and Amortization	2,626	4,291	9,394	3,103	15,252	41,749
Net Electric Utility Plant	3,938	16,470	18,029	4,933	8,055	57,898

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Missouri Farmington City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	80,813	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	21,391	8,406	0	0
Total Production Plant	0	0	102,203	8,406	0	0
Transmission Plant	0	2,000	21,810	790	0	0
Distribution Plant	5,841	7,864	54,507	5,723	5,701	0
General Plant	0	1,979	13,900	0	0	0
Total Electric Plant in Service	5,841	11,843	192,420	14,919	5,701	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	2,756	0	0	0
Total Electric Utility Plant	5,841	11,843	195,175	14,919	5,701	0
Construction Work in Progress - Electric	0	207	9,974	0	5	0
Accumulated Provision for Depreciation and Amortization	2,132	8,102	105,687	12,358	3,056	0
Net Electric Utility Plant	3,709	3,948	99,463	2,561	2,649	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	25,855	0	0	0	203,200	181,519
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	135	0	3,452	0	0	51,855
Total Production Plant	25,990	0	3,452	0	203,200	233,374
Transmission Plant	8,793	0	0	212	4,857	73,724
Distribution Plant	5,159	5,444	20,372	9,576	15,502	148,815
General Plant	2,631	0	3,403	2,674	3,808	10,768
Total Electric Plant in Service	42,574	5,444	27,226	12,463	227,368	466,681
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	42,574	5,444	27,226	12,463	227,368	466,681
Construction Work in Progress - Electric	1	0	0	0	787	8,292
Accumulated Provision for Depreciation and Amortization	21,603	3,773	11,214	7,663	76,580	267,592
Net Electric Utility Plant	20,972	1,671	16,013	4,800	151,574	207,381

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Missouri West Plains City of March 31	Nebraska Beatrice City of September 30	Nebraska Central Nebraska Pub P&I Dist December 31	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Elkhorn Rural Public Pwr Dist December 31
Electric Plant in Service						
Intangible Plant	0	13,509	17,797	1	3	1
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	96,442	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	96,442	0	0	0
Transmission Plant	0	0	1,903	3,267	5,202	2,662
Distribution Plant	6,020	0	0	30,149	42,011	22,642
General Plant	0	0	4,828	3,768	5,137	3,505
Total Electric Plant in Service	6,020	13,509	120,970	37,185	52,353	28,811
Electric Plant Leased to Others	0	0	0	0	4	0
Electric Plant Held for Future Use	0	0	0	0	1	0
Electric Plant Misc	0	0	0	0	0	314
Total Electric Utility Plant	6,020	13,509	120,970	37,185	52,357	29,124
Construction Work in Progress - Electric	0	249	244	131	145	779
Accumulated Provision for Depreciation and Amortization	0	7,644	44,205	12,297	21,325	10,227
Net Electric Utility Plant	6,020	6,114	77,010	25,018	31,177	19,677

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Nebraska Fremont City of September 30	Nebraska Grand Island City of September 30	Nebraska Hastings City of December 31	Nebraska Lexington City of September 30	Nebraska Lincoln Electric System December 31	Nebraska Loup River Public Power Dist December 31
Electric Plant in Service						
Intangible Plant	0	3,211	0	0	13,688	0
Production Plant						
Steam	49,277	118,891	76,011	0	141,169	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	11,082
Other	0	0	2,628	0	14,848	0
Total Production Plant	49,277	118,891	78,639	0	156,017	11,082
Transmission Plant	289	10,778	9,763	591	98,447	15,625
Distribution Plant	14,810	30,654	18,541	10,592	192,181	27,568
General Plant	4,682	3,296	2,730	1,632	31,466	9,369
Total Electric Plant in Service	69,058	166,830	109,673	12,815	491,799	63,644
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	2,167	0	0	4,829	407
Total Electric Utility Plant	69,058	168,997	109,673	12,815	496,628	64,052
Construction Work in Progress - Electric	3,197	4,891	231	150	55,690	2,772
Accumulated Provision for Depreciation and Amortization	54,694	79,344	44,833	6,033	174,166	28,453
Net Electric Utility Plant	17,561	94,544	65,071	6,932	378,152	38,371

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska City City of December 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of September 30	Nebraska Omaha Public Power District December 31
Electric Plant in Service						
Intangible Plant	28,305	0	1,837	2	0	0
Production Plant						
Steam	0	0	809,831	0	0	656,905
Nuclear	0	0	399,893	0	0	436,610
Hydraulic	0	0	23,261	0	0	0
Other	0	17,336	16,096	0	0	65,120
Total Production Plant	0	17,336	1,249,081	0	0	1,158,635
Transmission Plant	0	3,402	490,184	8,925	685	180,360
Distribution Plant	0	7,496	137,755	51,766	11,823	684,742
General Plant	0	371	163,559	8,862	3,208	192,645
Total Electric Plant in Service	28,305	28,604	2,042,417	69,556	15,715	2,216,382
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	2,300
Electric Plant Misc	0	0	0	459	0	7,998
Total Electric Utility Plant	28,305	28,604	2,042,417	70,014	15,715	2,226,679
Construction Work in Progress - Electric	0	9,646	218,236	420	779	93,012
Accumulated Provision for Depreciation and Amortization	4,338	19,414	1,002,976	23,157	9,419	917,249
Net Electric Utility Plant	23,967	18,837	1,257,677	47,277	7,075	1,402,442

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Electric Plant in Service						
Intangible Plant	0	1	0	2	0	0
Production Plant						
Steam	0	0	0	0	0	40,649
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	4,723
Total Production Plant	0	0	0	0	0	45,371
Transmission Plant	3,457	2,577	0	13,072	0	1,519
Distribution Plant	71,542	19,590	0	20,124	10,897	26,758
General Plant	8,845	3,568	0	4,116	0	4,150
Total Electric Plant in Service	83,843	25,735	0	37,314	10,897	77,799
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	83,843	25,735	0	37,314	10,897	77,799
Construction Work in Progress - Electric	1,970	213	0	125	310	7,115
Accumulated Provision for Depreciation and Amortization	38,295	6,203	0	7,927	0	40,967
Net Electric Utility Plant	47,517	19,746	0	29,512	11,207	43,947

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997
(Thousand Dollars)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Electric Plant in Service						
Intangible Plant	5,784	0	24	0	0	0
Production Plant						
Steam	74,628	0	41,579	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	16,862	0	50,542	0	0	0
Other	17,709	0	0	0	0	15,186
Total Production Plant	109,199	0	92,121	0	0	15,186
Transmission Plant	19,051	0	353	0	3,856	15,335
Distribution Plant	62,572	11,624	8,788	9,533	14,038	14,406
General Plant	8,939	1,466	2,721	0	1,871	1,948
Total Electric Plant in Service	205,544	13,090	104,007	9,533	19,764	46,875
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	13
Electric Plant Misc	0	0	5,608	0	0	0
Total Electric Utility Plant	205,544	13,090	109,616	9,533	19,764	46,888
Construction Work in Progress - Electric	3,056	0	724	178	0	2,005
Accumulated Provision for Depreciation and Amortization	69,075	7,355	28,995	0	9,185	21,765
Net Electric Utility Plant	139,525	5,735	81,345	9,711	10,579	27,128

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility
Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31
Electric Plant in Service						
Intangible Plant	0	1	2,163	4	0	0
Production Plant						
Steam	49,599	0	0	0	441,941	0
Nuclear	0	0	0	0	1,601,271	0
Hydraulic	0	0	0	0	1,323,726	0
Other	0	0	0	0	133,332	16,742
Total Production Plant	49,599	0	0	0	3,500,270	16,742
Transmission Plant	7,804	0	4,799	8,004	1,508,240	5,530
Distribution Plant	24,903	12,188	10,847	17,836	0	14,236
General Plant	4,630	912	1,533	4,603	275,650	1,172
Total Electric Plant in Service	86,937	13,101	19,343	30,447	5,284,160	37,681
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	4,448	0	0	0
Total Electric Utility Plant	86,937	13,101	23,791	30,447	5,284,160	37,681
Construction Work in Progress - Electric	3,362	19	72	1,887	112,997	448
Accumulated Provision for Depreciation and Amortization	32,896	3,749	9,633	14,035	2,132,355	16,409
Net Electric Utility Plant	57,403	9,370	14,229	18,299	3,264,802	21,720

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	2,825	0
Production Plant						
Steam	0	0	0	0	58,846	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	40,703	0
Total Production Plant	0	0	0	0	99,549	0
Transmission Plant	11,127	0	0	0	26,188	0
Distribution Plant	0	18,026	0	20,311	100,331	5,041
General Plant	0	1,044	44,826	5,560	17,181	341
Total Electric Plant in Service	11,127	19,070	44,826	25,872	246,073	5,382
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	11,127	19,070	44,826	25,872	246,073	5,382
Construction Work in Progress - Electric	601	0	0	541	20,543	0
Accumulated Provision for Depreciation and Amortization	4,821	12,165	23,498	10,783	89,099	2,850
Net Electric Utility Plant	6,907	6,905	21,328	15,629	177,517	2,532

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	47,553	12,650	0	0	4,255	0
Distribution Plant	0	72,780	0	15,119	24,549	10,793
General Plant	0	10,993	70,295	5,645	3,928	3,190
Total Electric Plant in Service	47,553	96,423	70,295	20,764	32,732	13,983
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	47,553	96,423	70,295	20,764	32,732	13,983
Construction Work in Progress - Electric	0	8,504	0	3,940	3,511	131
Accumulated Provision for Depreciation and Amortization	25,195	50,932	29,033	9,120	11,551	7,728
Net Electric Utility Plant	22,359	53,995	41,261	15,584	24,692	6,386

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	133,458
Nuclear	0	0	0	0	0	1,186,643
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	1,320,101
Transmission Plant	0	0	0	0	0	0
Distribution Plant	29,067	14,035	7,205	0	11,445	0
General Plant	0	0	1,573	29,150	2,397	134,434
Total Electric Plant in Service	29,067	14,035	8,778	29,150	13,842	1,454,535
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	29,067	14,035	8,778	29,150	13,842	1,454,535
Construction Work in Progress - Electric	9,278	61	209	3,208	7	430
Accumulated Provision for Depreciation and Amortization	10,238	6,156	2,896	12,174	3,642	533,067
Net Electric Utility Plant	28,107	7,940	6,092	20,184	10,207	921,898

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	225
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	1,416,521	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	1,416,521	0	0	0	0	0
Transmission Plant	10,959	0	0	0	0	0
Distribution Plant	0	44,440	9,981	3,546	18,677	24,968
General Plant	0	0	0	0	0	0
Total Electric Plant in Service	1,427,480	44,440	9,981	3,546	18,677	25,193
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	1,427,480	44,440	9,981	3,546	18,677	25,193
Construction Work in Progress - Electric	22,197	2,579	0	0	0	0
Accumulated Provision for Depreciation and Amortization	429,938	19,303	5,370	2,563	7,904	7,871
Net Electric Utility Plant	1,019,739	27,716	4,611	983	10,773	17,322

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Electric Plant in Service						
Intangible Plant	0	0	7,718	0	0	0
Production Plant						
Steam	0	0	62,376	0	0	275
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	1,664	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	62,376	0	1,664	275
Transmission Plant	25,288	0	2,852	588	0	0
Distribution Plant	0	50,719	0	16,068	0	15,085
General Plant	5,992	7,690	920	4,085	17,207	632
Total Electric Plant in Service	31,279	58,410	73,867	20,741	18,872	15,992
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	31,279	58,410	73,867	20,741	18,872	15,992
Construction Work in Progress - Electric	845	6,354	0	3,874	0	0
Accumulated Provision for Depreciation and Amortization	15,283	31,199	30,500	10,439	12,289	0
Net Electric Utility Plant	16,841	33,565	43,367	14,176	6,583	15,992

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	36,987	0	4,260	0	0	42,142
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	146,548
Other	6,779	0	0	0	0	7,139
Total Production Plant	43,766	0	4,260	0	0	195,829
Transmission Plant	74,589	0	54,195	711	0	27,963
Distribution Plant	161,139	10,765	11,462	20,352	13,951	23,830
General Plant	22,383	0	32,735	2,578	0	8,960
Total Electric Plant in Service	301,878	10,765	102,653	23,642	13,951	256,581
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	301,878	10,765	102,653	23,642	13,951	256,581
Construction Work in Progress - Electric	92,928	0	0	0	0	8,990
Accumulated Provision for Depreciation and Amortization	116,400	0	40,103	12,865	0	100,239
Net Electric Utility Plant	278,406	10,765	62,550	10,776	13,951	165,333

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	41,357	27,286
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	41,357	27,286
Transmission Plant	3,200	0	0	0	2,129	0
Distribution Plant	34,768	1,311	2,513	0	12,751	9,765
General Plant	798	0	0	12,013	770	0
Total Electric Plant in Service	38,765	1,311	2,513	12,013	57,007	37,051
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	38,765	1,311	2,513	12,013	57,007	37,051
Construction Work in Progress - Electric	0	0	0	0	114	0
Accumulated Provision for Depreciation and Amortization	12,909	686	0	7,810	32,660	22,081
Net Electric Utility Plant	25,857	625	2,513	4,203	24,461	14,970

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Electric Plant in Service						
Intangible Plant	752	0	0	0	0	0
Production Plant						
Steam	21,732	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	131	0	0	0	0	0
Total Production Plant	21,863	0	0	0	0	0
Transmission Plant	2,619	0	0	0	1,497	0
Distribution Plant	22,070	0	15,749	0	21,047	8,475
General Plant	2,915	15,392	350	0	6,822	0
Total Electric Plant in Service	50,219	15,392	16,099	0	29,366	8,475
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	50,219	15,392	16,099	0	29,366	8,475
Construction Work in Progress - Electric	588	0	0	0	352	0
Accumulated Provision for Depreciation and Amortization	23,156	9,735	5,642	0	12,206	2,985
Net Electric Utility Plant	27,651	5,657	10,457	0	17,512	5,491

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Oklahoma Claremore City of	Oklahoma Duncan City of	Oklahoma Edmond City of	Oklahoma Grand River Dam Authority	Oklahoma Miami City of	Oklahoma Oklahoma Municipal Power Auth
	June 30	June 30	June 30	December 31	June 30	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	625,884	0	114,608
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	72,131	0	35,887
Other	0	0	0	0	0	40,715
Total Production Plant	0	0	0	698,015	0	191,210
Transmission Plant	0	0	0	152,857	0	3,950
Distribution Plant	1,662	20,046	41,944	0	1,546	1,451
General Plant	0	576	0	26,312	2,023	3,092
Total Electric Plant in Service	1,662	20,622	41,944	877,184	3,568	199,702
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	14	0	2,332
Electric Plant Misc	0	0	0	5,674	0	0
Total Electric Utility Plant	1,662	20,622	41,944	882,873	3,568	202,035
Construction Work in Progress - Electric	0	0	123	16,007	0	784
Accumulated Provision for Depreciation and Amortization	0	11,763	20,206	374,012	2,425	49,870
Net Electric Utility Plant	1,662	8,859	21,861	524,868	1,144	152,948

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Oklahoma Ponca City City of	Oklahoma Stillwater Utilities Authority	Oklahoma Tahlequah Public Works Auth	Oregon Ashland City of	Oregon Central Lincoln Peoples Utl Dt	Oregon Clatskanie Peoples Util Dist
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	148	7
Production Plant						
Steam	16,543	15,461	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	940	0	0
Other	4,628	0	0	0	0	0
Total Production Plant	21,171	15,461	0	940	0	0
Transmission Plant	1,888	985	0	0	0	0
Distribution Plant	11,757	23,512	5,400	13,252	71,893	6,485
General Plant	352	3,618	0	0	28,592	2,088
Total Electric Plant in Service	35,168	43,576	5,400	14,192	100,633	8,580
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	35,168	43,576	5,400	14,192	100,633	8,580
Construction Work in Progress - Electric	0	4,670	317	0	12,446	2,764
Accumulated Provision for Depreciation and Amortization	17,529	18,309	4,417	6,167	44,676	4,480
Net Electric Utility Plant	17,639	29,937	1,300	8,025	68,403	6,864

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Plant in Service						
Intangible Plant	0	126	0	0	0	71
Production Plant						
Steam	0	0	15,891	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	91,774	0	0	23,890
Other	0	2,805	0	0	0	0
Total Production Plant	0	2,805	107,665	0	0	23,890
Transmission Plant	839	1,028	41,411	22	1,630	1,983
Distribution Plant	12,856	48,339	127,073	11,029	19,533	15,126
General Plant	4,457	9,141	47,956	1,841	3,632	2,430
Total Electric Plant in Service	18,152	61,438	324,105	12,892	24,795	43,501
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	165	0	0	0
Electric Plant Misc	7,877	17,247	7,584	0	0	1,390
Total Electric Utility Plant	26,029	78,684	331,854	12,892	24,795	44,891
Construction Work in Progress - Electric	156	1,270	10,873	325	1,107	210
Accumulated Provision for Depreciation and Amortization	5,723	34,391	157,624	4,640	7,615	11,915
Net Electric Utility Plant	20,463	45,563	185,102	8,576	18,287	33,187

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Plant in Service						
Intangible Plant	0	1	5	0	0	0
Production Plant						
Steam	0	0	1,716	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	1,787	0	0	0
Total Production Plant	0	0	3,503	0	0	0
Transmission Plant	2,151	1,469	4,211	0	2,942	0
Distribution Plant	36,174	32,782	17,901	0	6,252	0
General Plant	7,013	7,124	669	0	1,495	12,874
Total Electric Plant in Service	45,337	41,376	26,290	0	10,689	12,874
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	176	0	0	0	0	0
Electric Plant Misc	7,978	1,603	0	0	0	0
Total Electric Utility Plant	53,492	42,979	26,290	0	10,689	12,874
Construction Work in Progress - Electric	2,875	855	1,120	0	0	5,075
Accumulated Provision for Depreciation and Amortization	16,692	11,885	13,144	0	5,282	8,730
Net Electric Utility Plant	39,676	31,949	14,265	0	5,408	9,219

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Georgetown City of June 30	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	516	0	0	0	0
Total Production Plant	0	516	0	0	0	0
Transmission Plant	0	0	0	0	16,035	0
Distribution Plant	21,287	1,723	4,269	11,327	0	0
General Plant	0	0	0	0	102,279	8,605
Total Electric Plant in Service	21,287	2,240	4,269	11,327	118,314	8,605
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	21,287	2,240	4,269	11,327	118,314	8,605
Construction Work in Progress - Electric	0	1	0	0	1,285	0
Accumulated Provision for Depreciation and Amortization	7,496	1,103	2,272	4,941	28,336	4,941
Net Electric Utility Plant	13,791	1,138	1,997	6,387	91,263	3,664

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	14,343	0
Production Plant						
Steam	0	0	0	0	972,017	0
Nuclear	0	549,194	0	0	458,267	0
Hydraulic	0	0	0	0	67,258	0
Other	11,536	0	0	0	25,075	0
Total Production Plant	11,536	549,194	0	0	1,522,617	0
Transmission Plant	49,897	0	0	0	526,534	0
Distribution Plant	0	584	37,834	30,202	294,611	14,911
General Plant	0	1,316	0	0	135,360	0
Total Electric Plant in Service	61,433	551,094	37,834	30,202	2,493,465	14,911
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	12,687	0
Electric Plant Misc	0	0	0	0	757,167	0
Total Electric Utility Plant	61,433	551,094	37,834	30,202	3,263,319	14,911
Construction Work in Progress - Electric	379	2,083	2,976	0	75,584	0
Accumulated Provision for Depreciation and Amortization	16,934	193,715	14,831	13,268	1,106,894	4,708
Net Electric Utility Plant	44,879	359,462	25,979	16,934	2,232,009	10,203

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Electric Plant in Service						
Intangible Plant	0	2,083	2,943	0	12	0
Production Plant						
Steam	0	39,878	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	208	0
Total Production Plant	0	39,878	0	0	208	0
Transmission Plant	3,835	14,878	0	0	1,142	5,820
Distribution Plant	13,511	0	0	7,683	17,694	19,242
General Plant	3,889	1,589	0	1,151	823	1,871
Total Electric Plant in Service	21,235	58,427	2,943	8,834	19,879	26,933
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	21,235	58,427	2,943	8,834	19,879	26,933
Construction Work in Progress - Electric	95	79	0	0	379	349
Accumulated Provision for Depreciation and Amortization	7,120	12,505	982	3,485	13,132	10,241
Net Electric Utility Plant	14,210	46,001	1,961	5,349	7,126	17,041

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	1,345	303	663	15,272	290	679
Distribution Plant	17,761	16,192	15,108	31,884	5,747	20,360
General Plant	2,530	1,411	1,777	3,060	1,491	1,872
Total Electric Plant in Service	21,636	17,905	17,548	50,216	7,528	22,910
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	66	0	0	0	112	-286
Total Electric Utility Plant	21,702	17,905	17,548	50,216	7,639	22,625
Construction Work in Progress - Electric	1,643	8	3,958	2,435	1,204	380
Accumulated Provision for Depreciation and Amortization	7,618	6,643	6,543	25,707	3,241	9,085
Net Electric Utility Plant	15,728	11,269	14,962	26,944	5,603	13,919

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	34,962	2,055	4,324	9,452	4,739	338
Distribution Plant	222,770	38,540	45,263	32,707	24,877	18,075
General Plant	32,400	5,487	5,973	4,113	3,080	3,446
Total Electric Plant in Service	290,133	46,083	55,560	46,271	32,695	21,859
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	4,929	2,230	0	0	433
Total Electric Utility Plant	290,133	51,011	57,790	46,271	32,695	22,292
Construction Work in Progress - Electric	7,369	1,846	1,562	531	404	139
Accumulated Provision for Depreciation and Amortization	118,266	14,572	20,258	15,625	11,978	6,106
Net Electric Utility Plant	179,236	38,285	39,094	31,177	21,121	16,324

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Covington City of June 30	Tennessee Dayton City of June 30	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	1,306	0	0	2,898	4,859	0
Distribution Plant	5,710	11,773	43,077	23,358	25,261	8,736
General Plant	901	1,548	5,148	5,240	4,718	1,657
Total Electric Plant in Service	7,917	13,321	48,225	31,496	34,837	10,393
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	702	0	0	0	0	0
Total Electric Utility Plant	8,619	13,321	48,225	31,496	34,837	10,393
Construction Work in Progress - Electric	80	163	3,629	3,051	2,694	1,325
Accumulated Provision for Depreciation and Amortization	3,103	4,252	15,790	9,854	12,614	4,077
Net Electric Utility Plant	5,596	9,232	36,064	24,693	24,918	7,641

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997
(Thousand Dollars)

Item	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	1,163	503	6,423	2,471	669
Distribution Plant	6,193	29,465	11,321	39,191	17,873	5,596
General Plant	468	5,360	1,529	5,354	2,584	1,881
Total Electric Plant in Service	6,662	35,987	13,353	50,968	22,928	8,145
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	48	274
Total Electric Utility Plant	6,662	35,987	13,353	50,968	22,976	8,419
Construction Work in Progress - Electric	53	1,377	2,181	710	286	98
Accumulated Provision for Depreciation and Amortization	2,826	11,233	6,435	19,650	9,941	3,155
Net Electric Utility Plant	3,888	26,131	9,099	32,028	13,321	5,362

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	9,873	20,522	0	4,141	595	0
Distribution Plant	50,749	56,535	302,225	22,336	36,931	14,053
General Plant	8,606	3,201	19,436	2,738	2,948	1,636
Total Electric Plant in Service	69,228	80,258	321,662	29,216	40,473	15,689
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	1,354	0	0	0	0	15
Total Electric Utility Plant	70,583	80,258	321,662	29,216	40,473	15,705
Construction Work in Progress - Electric	1,842	6,483	9,030	4,890	479	1,805
Accumulated Provision for Depreciation and Amortization	27,006	30,055	149,494	11,019	12,750	5,334
Net Electric Utility Plant	45,419	56,687	181,198	23,087	28,203	12,175

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	5,560	4,669	0
Distribution Plant	73,281	10,122	24,686	17,063	21,130	11,664
General Plant	4,443	2,022	3,157	837	4,847	1,863
Total Electric Plant in Service	77,724	12,144	27,843	23,459	30,645	13,528
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	105	0	0	6	508
Total Electric Utility Plant	77,724	12,249	27,843	23,459	30,652	14,036
Construction Work in Progress - Electric	1,022	23	361	1,573	132	43
Accumulated Provision for Depreciation and Amortization	17,444	3,984	9,879	5,269	10,946	6,082
Net Electric Utility Plant	61,302	8,287	18,325	19,763	19,837	7,996

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	148,193	2,163	5,914	0	0	6,381
Distribution Plant	603,891	9,181	21,376	41,744	564,595	26,016
General Plant	65,311	1,052	5,388	4,864	70,452	4,415
Total Electric Plant in Service	817,395	12,396	32,677	46,608	635,047	36,812
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	10	0	0	0	0
Electric Plant Misc	0	0	1,617	334	0	0
Total Electric Utility Plant	817,395	12,406	34,294	46,942	635,047	36,812
Construction Work in Progress - Electric	25,970	1,168	994	3,262	33,562	70
Accumulated Provision for Depreciation and Amortization	292,042	5,757	12,238	13,727	245,069	14,087
Net Electric Utility Plant	551,323	7,817	23,049	36,476	423,539	22,795

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	3,784	1,979	0	643	0	14,908
Distribution Plant	30,567	26,707	26,029	6,360	19,839	56,763
General Plant	1,484	1,908	3,354	1,871	1,190	6,462
Total Electric Plant In Service	35,835	30,595	29,382	8,874	21,029	78,133
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	78	0	0	779	170	673
Total Electric Utility Plant	35,913	30,595	29,382	9,653	21,199	78,806
Construction Work in Progress - Electric	3,279	799	500	124	490	810
Accumulated Provision for Depreciation and Amortization	11,918	13,855	10,646	3,003	6,646	22,475
Net Electric Utility Plant	27,274	17,539	19,236	6,773	15,042	57,141

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Electric Plant In Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	0	1,521	3,307
Distribution Plant	11,624	10,164	12,554	12,348	8,103	26,518
General Plant	1,691	1,272	1,911	2,222	1,651	3,144
Total Electric Plant In Service	13,315	11,436	14,465	14,570	11,275	32,969
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	104	0
Electric Plant Misc	177	716	0	231	181	922
Total Electric Utility Plant	13,492	12,152	14,465	14,801	11,560	33,891
Construction Work in Progress - Electric	1,976	196	40	1,021	220	1,679
Accumulated Provision for Depreciation and Amortization	5,528	4,523	4,698	6,942	4,423	15,281
Net Electric Utility Plant	9,940	7,826	9,808	8,879	7,358	20,290

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Winchester City of	Texas Austin City of	Texas Brenham City of	Texas Brownsville Public Utils Board	Texas Bryan City of	Texas College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	476,678	0	81,112	53,043	0
Nuclear	0	926,735	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	3,996	0	277	4,386	0
Total Production Plant	0	1,407,409	0	81,389	57,428	0
Transmission Plant	0	174,624	0	7,032	19,523	9,147
Distribution Plant	8,375	705,279	9,963	53,876	58,943	24,800
General Plant	1,236	118,974	0	146,889	8,060	3,904
Total Electric Plant in Service	9,611	2,406,285	9,963	289,187	143,954	37,851
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	32,654	0	0	0	0
Electric Plant Misc	79	0	0	0	0	224
Total Electric Utility Plant	9,690	2,438,939	9,963	289,187	143,954	38,075
Construction Work in Progress - Electric	81	105,855	0	79,531	1,631	3,771
Accumulated Provision for Depreciation and Amortization	3,866	818,396	3,826	100,834	65,792	11,894
Net Electric Utility Plant	5,905	1,726,398	6,136	267,883	79,793	29,952

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas Denton City of	Texas Floresville City of	Texas Garland City of	Texas Georgetown City of	Texas Greenville Electric Util Sys	Texas Jasper City of
	September 30	December 31	September 30	September 30	September 30	September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	31,119	0	78,039	0	18,610	0
Nuclear	0	0	0	0	0	0
Hydraulic	8,734	0	0	0	0	0
Other	769	0	0	0	4,988	0
Total Production Plant	40,622	0	78,039	0	23,598	0
Transmission Plant	5,055	1,497	19,730	0	7,823	0
Distribution Plant	56,699	26,489	104,600	0	18,849	0
General Plant	5,437	3,610	24,137	12,280	5,438	0
Total Electric Plant in Service	107,813	31,597	226,506	12,280	55,708	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	107,813	31,597	226,506	12,280	55,708	0
Construction Work in Progress - Electric	2,343	0	3,062	0	0	0
Accumulated Provision for Depreciation and Amortization	65,861	12,021	112,060	3,238	34,744	0
Net Electric Utility Plant	44,295	19,576	117,507	9,042	20,964	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Electric Plant In Service						
Intangible Plant	181	366	0	0	337	0
Production Plant						
Steam	0	956,727	0	0	136,674	1,177,282
Nuclear	0	0	0	0	0	2,170,424
Hydraulic	0	91,904	0	14,757	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	1,048,631	0	14,757	136,674	3,347,706
Transmission Plant	0	305,162	0	4,432	0	275,283
Distribution Plant	28,148	4,190	0	21,452	14,534	952,799
General Plant	5,544	142,583	140,901	6,539	0	222,910
Total Electric Plant In Service	33,873	1,500,932	140,901	47,181	151,544	4,798,698
Electric Plant Leased to Others	0	1	0	13,870	0	0
Electric Plant Held for Future Use	0	0	0	0	0	31,384
Electric Plant Misc	-554	109,439	0	0	0	0
Total Electric Utility Plant	33,318	1,610,372	140,901	61,050	151,544	4,830,082
Construction Work in Progress - Electric	407	83,120	10,005	1,335	2,192	180,557
Accumulated Provision for Depreciation and Amortization	11,229	549,124	54,088	25,748	58,495	1,154,135
Net Electric Utility Plant	22,496	1,144,368	96,818	36,637	95,242	3,856,504

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Electric Plant In Service						
Intangible Plant	0	0	78,297	0	0	0
Production Plant						
Steam	0	0	604,178	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	522	0	0	8,364	1,453
Other	0	0	0	1,136	6,086	0
Total Production Plant	0	522	604,178	1,136	14,450	1,453
Transmission Plant	0	883	138,778	0	524	0
Distribution Plant	10,658	4,549	0	12,720	20,988	6,492
General Plant	2,865	1,059	10,638	4,640	2,838	2,576
Total Electric Plant In Service	13,523	7,013	831,891	18,496	38,801	10,521
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	9,515	0	0	0
Electric Plant Misc	5,654	0	1,090	0	0	0
Total Electric Utility Plant	19,178	7,013	842,496	18,496	38,801	10,521
Construction Work in Progress - Electric	1,854	0	6,659	333	0	0
Accumulated Provision for Depreciation and Amortization	7,907	4,565	387,831	8,188	15,590	4,943
Net Electric Utility Plant	13,124	2,448	461,324	10,640	23,211	5,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Electric Plant in Service						
Intangible Plant	43,928	0	0	0	0	0
Production Plant						
Steam	2,635,020	0	0	45,268	0	89,330
Nuclear	0	0	0	0	0	0
Hydraulic	0	12,756	8,540	0	1,306	0
Other	0	0	1,840	8,138	6,583	0
Total Production Plant	**2,635,020**	**12,756**	**10,380**	**53,406**	**7,888**	**89,330**
Transmission Plant	53,414	1,496	4,329	12,126	10,581	41,846
Distribution Plant	0	12,584	25,134	27,434	15,238	0
General Plant	41,548	2,533	7,626	4,448	3,098	1,013
Total Electric Plant in Service	**2,773,910**	**29,369**	**47,468**	**97,414**	**36,804**	**132,189**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**2,773,910**	**29,369**	**47,468**	**97,414**	**36,804**	**132,189**
Construction Work in Progress - Electric	0	0	231	0	0	404
Accumulated Provision for Depreciation and Amortization	812,652	12,380	25,910	49,367	13,547	33,346
Net Electric Utility Plant	**1,961,258**	**16,989**	**21,789**	**48,047**	**23,258**	**99,247**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)

(Thousand Dollars)

Item	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Front Royal Town of June 30
Electric Plant in Service						
Intangible Plant	0	1,235	184	0	970	0
Production Plant						
Steam	26,516	39,939	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	11,146	0	6,297	0
Other	3,091	3,688	0	0	0	0
Total Production Plant	**29,607**	**43,627**	**11,146**	**0**	**6,297**	**0**
Transmission Plant	8,171	3,806	2,196	0	2,170	0
Distribution Plant	0	25,464	6,502	21,863	57,033	0
General Plant	875	6,558	886	3,921	3,660	0
Total Electric Plant in Service	**38,653**	**80,691**	**20,913**	**25,784**	**70,130**	**0**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	89	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**38,653**	**80,781**	**20,913**	**25,784**	**70,130**	**0**
Construction Work in Progress - Electric	0	42	0	1,118	4,593	0
Accumulated Provision for Depreciation and Amortization	10,372	33,547	7,258	11,622	28,755	0
Net Electric Utility Plant	**28,281**	**47,276**	**13,655**	**15,281**	**45,968**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	286	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	287	455	0	0
Other	7,540	0	0	0	0	0
Total Production Plant	**7,827**	0	287	455	0	0
Transmission Plant	7,357	15	0	3,895	0	0
Distribution Plant	33,178	42,272	16,831	12,391	0	0
General Plant	3,814	0	1,831	0	21,972	0
Total Electric Plant in Service	**52,175**	**42,287**	**18,949**	**16,741**	**21,972**	0
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	3,823	0	0	0	0	0
Total Electric Utility Plant	**55,998**	**42,287**	**18,949**	**16,741**	**21,972**	0
Construction Work in Progress - Electric	3,631	348	0	466	0	0
Accumulated Provision for Depreciation and Amortization	19,334	15,245	9,391	10,194	12,244	0
Net Electric Utility Plant	**40,295**	**27,391**	**9,558**	**7,013**	**9,729**	0

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Electric Plant in Service						
Intangible Plant	0	4,017	0	1	58	1,641
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	9,245	0	1,650	0	760,333
Other	0	0	0	0	0	0
Total Production Plant	0	**9,245**	0	**1,650**	0	**760,333**
Transmission Plant	0	1,019	0	631	3,837	60,666
Distribution Plant	0	8,070	15,309	18,917	94,053	121,636
General Plant	0	1,025	591	581	14,600	46,969
Total Electric Plant in Service	0	**23,375**	**15,899**	**21,780**	**112,548**	**991,245**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	389	0
Electric Plant Misc	0	0	137	0	0	0
Total Electric Utility Plant	0	**23,375**	**16,036**	**21,780**	**112,937**	**991,245**
Construction Work in Progress - Electric	0	35	0	2,404	6,686	28,835
Accumulated Provision for Depreciation and Amortization	0	9,050	7,149	9,063	45,359	206,361
Net Electric Utility Plant	0.	**14,360**	**8,887**	**15,121**	**74,264**	**813,719**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Electric Plant in Service						
Intangible Plant	17	397	158	160	211	188
Production Plant						
Steam	0	0	0	0	0	15,041
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	19,827	192,333	0	132
Other	0	0	0	0	0	0
Total Production Plant	0	0	19,827	192,333	0	15,173
Transmission Plant	3,658	8,136	11,443	21,414	3,346	13,410
Distribution Plant	44,541	253,458	89,713	71,029	45,081	72,726
General Plant	6,885	25,391	14,027	16,174	6,393	18,996
Total Electric Plant in Service	55,101	287,381	135,168	301,110	55,032	120,493
Electric Plant Leased to Others	0	725	0	0	0	0
Electric Plant Held for Future Use	84	90	0	0	0	0
Electric Plant Misc	0	731	0	862	0	0
Total Electric Utility Plant	55,185	288,927	135,168	301,972	55,032	120,493
Construction Work in Progress - Electric	3,794	9,005	3,463	1,818	3,319	3,344
Accumulated Provision for Depreciation and Amortization	24,940	117,765	61,330	66,379	20,872	42,843
Net Electric Utility Plant	34,039	180,167	77,301	237,411	37,479	80,994

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31
Electric Plant in Service						
Intangible Plant	211	121	92	203	18,276	0
Production Plant						
Steam	0	0	0	0	157,071	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	1,421	588	26,903	207,335	0
Other	0	0	0	0	0	0
Total Production Plant	0	1,421	588	26,903	364,406	0
Transmission Plant	3,322	16,835	2,486	23,528	69,689	2,795
Distribution Plant	33,706	55,527	47,028	21,375	460,841	0
General Plant	4,508	7,459	7,018	3,820	124,842	0
Total Electric Plant in Service	41,748	81,364	57,213	75,829	1,038,054	2,795
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	500	0	0
Electric Plant Misc	503	0	633	0	0	0
Total Electric Utility Plant	42,250	81,364	57,846	76,330	1,038,054	2,795
Construction Work in Progress - Electric	7,837	3,702	4,404	5,660	43,128	11
Accumulated Provision for Depreciation and Amortization	16,416	18,995	31,013	19,258	263,501	816
Net Electric Utility Plant	33,672	66,070	31,237	62,732	817,681	1,990

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Electric Plant in Service						
Intangible Plant	33,211	0	12	0	34,252	14,586
Production Plant						
Steam	0	0	0	0	27,445	87,107
Nuclear	0	0	0	0	0	0
Hydraulic	408,250	0	0	0	479,083	317,222
Other	0	0	0	0	0	0
Total Production Plant	408,250	0	0	0	506,528	404,330
Transmission Plant	57,655	1,584	2,817	660	90,403	80,680
Distribution Plant	186,192	25,703	75,232	49,696	688,195	212,527
General Plant	62,399	3,813	7,155	2,411	165,871	46,647
Total Electric Plant in Service	747,707	31,099	85,215	52,766	1,485,249	758,770
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	1,794	0
Electric Plant Misc	115	0	0	0	0	128
Total Electric Utility Plant	747,822	31,099	85,215	52,766	1,487,043	758,898
Construction Work in Progress - Electric	38,402	12,648	4,463	5,044	71,645	40,355
Accumulated Provision for Depreciation and Amortization	265,370	18,109	23,962	20,516	642,639	297,161
Net Electric Utility Plant	520,854	25,638	65,715	37,295	916,049	502,091

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Electric Plant in Service						
Intangible Plant	0	0	11	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	3,267,671	0	0	0	0
Hydraulic	0	12,093	0	0	0	16,596
Other	0	0	0	0	0	2,699
Total Production Plant	0	3,279,763	0	0	0	19,295
Transmission Plant	0	5,202	5,271	0	0	3,187
Distribution Plant	13,980	0	0	12,478	8,183	18,091
General Plant	3,028	158,420	133	896	697	3,466
Total Electric Plant in Service	17,008	3,443,386	5,415	13,373	8,881	44,039
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	569	0	0	0
Total Electric Utility Plant	17,008	3,443,386	5,984	13,373	8,881	44,039
Construction Work in Progress - Electric	41	15,375	34	341	102	1,221
Accumulated Provision for Depreciation and Amortization	5,809	1,318,429	1,828	3,375	2,954	19,121
Net Electric Utility Plant	11,240	2,140,332	4,189	10,340	6,028	26,139

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	40,990	547	6,487	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	6,153	8,028	33	0	0	0
Total Production Plant	47,144	8,575	6,520	0	0	0
Transmission Plant	3,019	9,232	4,067	372	0	519
Distribution Plant	16,515	11,997	9,799	7,196	16,442	16,441
General Plant	3,096	2,171	3,260	1,308	1,095	1,524
Total Electric Plant in Service	69,774	31,975	23,646	8,876	17,537	18,484
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	18
Electric Plant Misc	0	0	0	239	504	0
Total Electric Utility Plant	69,774	31,975	23,646	9,115	18,041	18,502
Construction Work in Progress - Electric	990	497	504	3	0	86
Accumulated Provision for Depreciation and Amortization	25,988	8,625	12,543	3,065	6,943	7,091
Net Electric Utility Plant	44,776	23,847	11,607	6,053	11,097	11,498

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997 (Continued)
(Thousand Dollars)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Rice Lake Utilities December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	643	0	395	513	2,228	3,313
Distribution Plant	9,093	8,394	8,288	7,869	12,603	10,787
General Plant	800	1,096	1,396	950	2,207	1,698
Total Electric Plant in Service	10,536	9,489	10,080	9,332	17,037	15,798
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	50	0	0	0	17
Electric Plant Misc	23	19	0	0	0	0
Total Electric Utility Plant	10,559	9,559	10,080	9,332	17,037	15,815
Construction Work in Progress - Electric	6	0	18	1,024	176	581
Accumulated Provision for Depreciation and Amortization	3,441	3,525	3,294	3,985	6,431	4,757
Net Electric Utility Plant	7,124	6,034	6,804	6,371	10,782	11,639

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1997

(Thousand Dollars)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Plant In Service				
Intangible Plant	15,985	0	0	907
Production Plant				
Steam	74,938	0	0	15,771
Nuclear	0	0	0	0
Hydraulic	0	0	0	0
Other	64,955	0	0	0
Total Production Plant	139,893	0	0	15,771
Transmission Plant	2,901	0	1,155	5,267
Distribution Plant	246	18,434	19,447	0
General Plant	5,580	2,157	332	935
Total Electric Plant In Service	164,604	20,591	20,934	22,879
Electric Plant Leased to Others	0	0	0	0
Electric Plant Held for Future Use	0	1	0	0
Electric Plant Misc	15,198	18,469	0	2
Total Electric Utility Plant	179,802	39,060	20,934	22,881
Construction Work in Progress - Electric	249	470	0	1
Accumulated Provision for Depreciation and Amortization	46,950	12,785	11,382	9,307
Net Electric Utility Plant	133,101	26,745	9,552	13,576

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Number of Consumers						
Residential	0	7,010	5,475	3,751	25,587	11,621
Commercial or Small	0	1,736	1,500	696	4,439	1,597
Industrial or Large	0	12	50	50	11	5
Other	0	5	0	3	128	20
Total Ultimate Consumers	0	8,763	7,025	4,500	30,165	13,243
Sales for the Year (megawatthours)						
Residential	0	100,881	50,517	42,019	421,201	118,423
Commercial or Small	0	106,272	43,310	25,745	194,006	127,201
Industrial or Large	0	263,440	37,522	250,452	87,130	42,008
Other	0	4,357	0	1,511	9,118	4,521
Total to Ultimate Consumers	0	474,950	131,349	319,727	711,455	292,153
Sales for Resale	2,593,479	0	0	0	0	0
Total Sales	2,593,479	474,950	131,349	319,727	711,455	292,153
Oper Revenues for the Year (thou$)						
Residential	0	5,714	2,978	2,974	25,326	7,401
Commercial or Small	0	5,987	2,496	2,118	12,143	8,119
Industrial or Large	0	9,582	2,014	9,956	4,394	2,129
Other	0	336	0	130	858	380
Total to Ultimate Consumers	0	21,619	7,488	15,178	42,721	18,029
Sales for Resale	100,178	0	0	0	0	0
Total Revenues From Sales of Elec	100,178	21,619	7,488	15,178	42,721	18,029

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Number of Consumers						
Residential	6,128	22,057	23,001	36,429	21,668	5,828
Commercial or Small	1,778	3,220	3,604	5,904	4,434	1,722
Industrial or Large	7	20	263	633	4	10
Other	37	67	480	442	185	3
Total Ultimate Consumers	7,950	25,364	27,348	43,408	26,291	7,563
Sales for the Year (megawatthours)						
Residential	85,395	347,278	356,578	563,053	344,204	85,213
Commercial or Small	146,586	261,056	124,928	88,419	195,573	168,185
Industrial or Large	79,796	809,181	434,525	410,797	47,467	83,975
Other	6,305	7,533	143,183	10,281	11,384	5,558
Total to Ultimate Consumers	318,082	1,425,048	1,059,214	1,072,550	598,628	342,931
Sales for Resale	0	0	0	0	0	0
Total Sales	318,082	1,425,048	1,059,214	1,072,550	598,628	342,931
Oper Revenues for the Year (thou$)						
Residential	5,013	18,071	19,701	34,455	22,472	5,104
Commercial or Small	8,556	14,245	8,707	6,253	13,739	9,865
Industrial or Large	3,676	27,730	20,046	23,496	2,612	4,230
Other	407	735	4,483	1,142	1,060	381
Total to Ultimate Consumers	17,652	60,781	52,937	65,346	39,883	19,580
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	17,652	60,781	52,937	65,346	39,883	19,580

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Number of Consumers						
Residential	4,625	3,727	108,613	4,864	8,959	6,286
Commercial or Small	1,346	970	15,671	1,218	1,326	1,426
Industrial or Large	11	2	69	7	6	6
Other	38	28	100	45	77	17
Total Ultimate Consumers	6,020	4,727	124,453	6,134	10,368	7,735
Sales for the Year (megawatthours)						
Residential	63,433	57,293	1,810,092	75,030	103,747	92,686
Commercial or Small	64,263	51,209	1,304,929	85,596	128,219	101,433
Industrial or Large	102,355	28,586	894,386	38,676	89,283	188,163
Other	4,512	2,506	26,160	4,141	6,571	4,177
Total to Ultimate Consumers	234,563	139,594	4,035,567	203,443	327,820	386,459
Sales for Resale	0	0	0	0	0	0
Total Sales	234,563	139,594	4,035,567	203,443	327,820	386,459
Oper Revenues for the Year (thou$)						
Residential	3,833	3,274	99,021	4,554	6,099	5,613
Commercial or Small	4,130	3,109	69,091	5,509	8,104	6,263
Industrial or Large	4,595	1,433	38,480	1,979	4,543	6,599
Other	310	185	2,431	373	452	357
Total to Ultimate Consumers	12,868	8,001	209,023	12,415	19,198	18,832
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	12,868	8,001	209,023	12,415	19,198	18,832

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Number of Consumers						
Residential	14,893	5,126	5,364	6,824	0	23,393
Commercial or Small	2,719	797	1,016	560	0	5,776
Industrial or Large	9	20	111	78	0	0
Other	275	923	59	0	0	287
Total Ultimate Consumers	17,896	6,866	6,550	7,462	0	29,456
Sales for the Year (megawatthours)						
Residential	222,305	59,337	78,487	52,656	0	144,108
Commercial or Small	114,537	48,684	22,402	13,544	0	687,804
Industrial or Large	77,476	55,163	154,806	69,076	0	0
Other	5,650	3,682	1,505	0	0	6,621
Total to Ultimate Consumers	419,968	166,866	257,200	135,276	0	838,533
Sales for Resale	0	0	0	0	496,866	67,287
Total Sales	419,968	166,866	257,200	135,276	496,866	905,820
Oper Revenues for the Year (thou$)						
Residential	14,114	4,130	4,745	3,882	0	13,969
Commercial or Small	7,974	3,892	1,474	971	0	52,784
Industrial or Large	3,667	3,015	8,323	3,235	0	0
Other	491	221	169	0	0	1,246
Total to Ultimate Consumers	26,246	11,258	14,711	8,088	0	67,999
Sales for Resale	0	0	0	0	20,270	2,131
Total Revenues From Sales of Elec	26,246	11,258	14,711	8,088	20,270	70,130

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Number of Consumers						
Residential	5,567	0	2,101	13,118	26,167	590,987
Commercial or Small	1,019	0	293	2,343	764	50,281
Industrial or Large	12	0	17	0	5	41
Other	498	0	402	140	13,777	9,632
Total Ultimate Consumers	7,096	0	2,813	15,601	40,713	650,941
Sales for the Year (megawatthours)						
Residential	57,340	0	27,060	137,993	114,985	8,259,797
Commercial or Small	63,261	0	12,630	169,542	54,589	6,603,448
Industrial or Large	16,200	0	37,110	0	287,336	3,842,366
Other	2,924	0	102,950	39,811	126,640	690,859
Total to Ultimate Consumers	139,725	0	179,750	347,346	583,550	19,396,470
Sales for Resale	0	1,639,504	0	3,512	0	6,286,610
Total Sales	139,725	1,639,504	179,750	350,858	583,550	25,683,080
Oper Revenues for the Year (thou$)						
Residential	5,223	0	2,318	12,380	8,390	662,296
Commercial or Small	5,494	0	1,179	13,722	4,039	445,311
Industrial or Large	1,192	0	2,132	0	15,248	162,341
Other	413	0	3,144	2,179	11,391	48,388
Total to Ultimate Consumers	12,322	0	8,773	28,281	39,068	1,318,336
Sales for Resale	0	23,765	0	105	0	160,026
Total Revenues From Sales of Elec	12,322	23,765	8,773	28,386	39,068	1,478,362

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31
Number of Consumers						
Residential	8,222	7,090	3,128	15,118	5,794	22,180
Commercial or Small	1,293	969	581	1,892	1,047	3,709
Industrial or Large	19	187	80	80	2	179
Other	0	0	0	3	1	1
Total Ultimate Consumers	9,534	8,246	3,789	17,093	6,844	26,069
Sales for the Year (megawatthours)						
Residential	80,902	70,957	32,379	169,606	62,000	282,435
Commercial or Small	60,785	20,316	20,155	85,997	117,000	119,391
Industrial or Large	39,483	185,503	162,177	378,827	100,000	496,446
Other	0	0	0	12,155	2,000	16,827
Total to Ultimate Consumers	181,170	276,776	214,711	646,585	281,000	915,099
Sales for Resale	0	0	0	0	0	1,296,478
Total Sales	181,170	276,776	214,711	646,585	281,000	2,211,577
Oper Revenues for the Year (thou$)						
Residential	8,449	3,654	1,592	9,808	3,677	14,007
Commercial or Small	5,516	790	1,177	5,592	6,257	6,772
Industrial or Large	2,480	6,697	7,204	16,760	3,669	17,510
Other	0	0	0	726	200	487
Total to Ultimate Consumers	16,445	11,141	9,973	32,886	13,803	38,776
Sales for Resale	0	0	0	0	0	25,908
Total Revenues From Sales of Elec	16,445	11,141	9,973	32,886	13,803	64,684

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31	California Alameda City of June 30
Number of Consumers						
Residential	31,653	3,134	8,843	4,137	10,141	29,027
Commercial or Small	4,226	506	1,414	686	1,397	3,180
Industrial or Large	183	22	51	89	0	3
Other	3	0	2,397	0	48	272
Total Ultimate Consumers	**36,065**	**3,662**	**12,705**	**4,912**	**11,586**	**32,482**
Sales for the Year (megawatthours)						
Residential	329,000	42,582	139,439	36,360	133,570	131,097
Commercial or Small	186,000	19,589	55,767	19,050	197,064	187,727
Industrial or Large	352,000	137,564	211,894	154,400	0	29,756
Other	12,000	0	4,591	0	4,916	13,976
Total to Ultimate Consumers	**879,000**	**199,735**	**411,691**	**209,810**	**335,550**	**362,556**
Sales for Resale	0	0	3,930	0	0	0
Total Sales	**879,000**	**199,735**	**415,621**	**209,810**	**335,550**	**362,556**
Oper Revenues for the Year (thou$)						
Residential	29,164	2,604	5,927	2,581	8,105	15,389
Commercial or Small	15,956	1,395	2,472	1,274	11,650	18,574
Industrial or Large	21,159	5,671	7,171	8,021	0	2,417
Other	253	0	263	0	349	1,530
Total to Ultimate Consumers	**66,532**	**9,670**	**15,833**	**11,876**	**20,104**	**37,910**
Sales for Resale	0	0	63	0	0	0
Total Revenues From Sales of Elec	**66,532**	**9,670**	**15,896**	**11,876**	**20,104**	**37,910**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Number of Consumers						
Residential	89,857	12,969	44,145	0	14,130	0
Commercial or Small	15,403	1,315	6,236	0	1,634	0
Industrial or Large	680	33	217	0	25	0
Other	106	175	66	0	143	0
Total Ultimate Consumers	**106,046**	**14,492**	**50,664**	**0**	**15,932**	**0**
Sales for the Year (megawatthours)						
Residential	558,391	65,373	248,119	0	80,647	0
Commercial or Small	619,522	65,155	247,400	0	69,296	0
Industrial or Large	1,249,365	71,957	508,769	0	51,735	0
Other	41,734	8,275	32,627	0	10,713	0
Total to Ultimate Consumers	**2,469,012**	**210,760**	**1,036,915**	**0**	**212,391**	**0**
Sales for Resale	252,129	27,160	12,625	3,906,911	138,543	186,374
Total Sales	**2,721,141**	**237,920**	**1,049,540**	**3,906,911**	**350,934**	**186,374**
Oper Revenues for the Year (thou$)						
Residential	53,469	6,133	23,678	0	8,213	0
Commercial or Small	64,846	6,489	24,789	0	7,696	0
Industrial or Large	106,109	6,140	47,250	0	5,176	0
Other	3,384	682	3,566	0	931	0
Total to Ultimate Consumers	**227,808**	**19,444**	**99,283**	**0**	**22,016**	**0**
Sales for Resale	3,883	377	321	140,942	2,263	4,071
Total Revenues From Sales of Elec	**231,691**	**19,821**	**99,604**	**140,942**	**24,279**	**4,071**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California Glendale City of	California Imperial Irrigation District	California Kings River Conservation Dist	California Lassen Municipal Utility Dist	California Lodi City of	California Los Angeles City of
	June 30	December 31	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	70,282	73,887	0	8,611	19,404	1,202,136
Commercial or Small	12,254	12,923	0	1,263	3,038	175,251
Industrial or Large	235	21	0	5	27	41,925
Other	4	1,626	0	84	254	35,786
Total Ultimate Consumers	**82,775**	**88,457**	**0**	**9,963**	**22,723**	**1,455,098**
Sales for the Year (megawatthours)						
Residential	348,087	1,001,789	0	68,638	132,188	6,540,786
Commercial or Small	319,716	1,336,632	0	42,234	135,147	8,987,663
Industrial or Large	381,549	3,666	0	18,869	89,087	4,578,495
Other	9,117	70,246	0	4,211	11,509	4,234,740
Total to Ultimate Consumers	**1,058,469**	**2,412,333**	**0**	**133,952**	**367,931**	**24,341,684**
Sales for Resale	715,932	172,465	793,763	0	0	1,477,523
Total Sales	**1,774,401**	**2,584,798**	**793,763**	**133,952**	**367,931**	**25,819,207**
Oper Revenues for the Year (thou$)						
Residential	35,622	83,597	0	5,884	13,732	666,798
Commercial or Small	33,385	107,239	0	3,785	13,758	836,408
Industrial or Large	30,280	1,315	0	2,205	6,985	405,323
Other	1,008	5,900	0	434	1,063	381,212
Total to Ultimate Consumers	**100,295**	**198,051**	**0**	**12,308**	**35,538**	**2,289,741**
Sales for Resale	15,027	4,466	6,033	0	0	43,163
Total Revenues From Sales of Elec	**115,322**	**202,517**	**6,033**	**12,308**	**35,538**	**2,332,904**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California Merced Irrigation District	California Metropolitan Water District	California Modesto Irrigation District	California MSR Public Power Agency	California Northern California Power Agny	California Oakdale & South San Joaquin
	December 31	June 30	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	0	0	78,046	0	0	0
Commercial or Small	1	0	10,111	0	0	0
Industrial or Large	1	0	48	0	0	0
Other	1	0	1,996	0	0	0
Total Ultimate Consumers	**3**	**0**	**90,201**	**0**	**0**	**0**
Sales for the Year (megawatthours)						
Residential	0	0	708,385	0	0	0
Commercial or Small	161	0	601,381	0	0	0
Industrial or Large	62,870	0	615,309	0	0	0
Other	32	0	73,181	0	0	0
Total to Ultimate Consumers	**63,063**	**0**	**1,998,256**	**0**	**0**	**0**
Sales for Resale	466,598	307,532	309,164	1,699,645	3,359,027	610,536
Total Sales	**529,661**	**307,532**	**2,307,420**	**1,699,645**	**3,359,027**	**610,536**
Oper Revenues for the Year (thou$)						
Residential	0	0	54,600	0	0	0
Commercial or Small	3	0	45,012	0	0	0
Industrial or Large	2,098	0	28,056	0	0	0
Other	10	0	5,432	0	0	0
Total to Ultimate Consumers	**2,111**	**0**	**133,100**	**0**	**0**	**0**
Sales for Resale	4,194	13,062	6,272	122,240	194,685	7,435
Total Revenues From Sales of Elec	**6,305**	**13,062**	**139,372**	**122,240**	**194,685**	**7,435**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Number of Consumers						
Residential	0	24,765	49,399	0	31,400	81,040
Commercial or Small	0	2,417	7,463	0	5,125	8,575
Industrial or Large	0	196	929	0	490	201
Other	0	197	174	0	486	127
Total Ultimate Consumers	**0**	**27,575**	**57,965**	**0**	**37,501**	**89,943**
Sales for the Year (megawatthours)						
Residential	0	160,445	287,663	0	316,281	561,505
Commercial or Small	0	384,429	148,160	0	326,504	413,336
Industrial or Large	0	461,421	657,704	0	26,792	629,494
Other	0	70,886	53,667	0	30,145	48,615
Total to Ultimate Consumers	**0**	**1,077,181**	**1,147,194**	**0**	**699,722**	**1,652,950**
Sales for Resale	462,620	0	169,653	1,295,998	813,953	20,583
Total Sales	**462,620**	**1,077,181**	**1,316,847**	**1,295,998**	**1,513,675**	**1,673,533**
Oper Revenues for the Year (thou$)						
Residential	0	8,891	29,180	0	28,107	60,327
Commercial or Small	0	23,756	15,504	0	29,927	44,035
Industrial or Large	0	25,666	63,324	0	2,473	53,491
Other	0	3,851	7,437	0	3,835	5,399
Total to Ultimate Consumers	**0**	**62,164**	**115,445**	**0**	**64,342**	**163,252**
Sales for Resale	11,233	0	8,158	10,748	30,299	441
Total Revenues From Sales of Elec	**11,233**	**62,164**	**123,603**	**10,748**	**94,641**	**163,693**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Number of Consumers						
Residential	28,501	433,099	0	38,627	0	53,097
Commercial or Small	3,850	45,735	6	5,213	0	6,080
Industrial or Large	32	7,974	1	1,735	0	1,269
Other	3	2,004	1	405	0	4,431
Total Ultimate Consumers	**32,386**	**488,812**	**8**	**45,980**	**0**	**64,877**
Sales for the Year (megawatthours)						
Residential	233,220	3,823,697	0	210,742	0	501,983
Commercial or Small	255,105	766,785	338	89,260	0	112,543
Industrial or Large	255,438	4,311,709	3,852	2,135,461	0	598,806
Other	6,018	73,760	680,088	22,618	0	151,012
Total to Ultimate Consumers	**749,781**	**8,975,951**	**684,278**	**2,458,081**	**0**	**1,364,344**
Sales for Resale	0	204,677	1,527,931	441,918	3,572,521	178,679
Total Sales	**749,781**	**9,180,628**	**2,212,209**	**2,899,999**	**3,572,521**	**1,543,023**
Oper Revenues for the Year (thou$)						
Residential	18,916	319,260	0	15,275	0	44,706
Commercial or Small	19,364	63,152	19	9,525	0	11,642
Industrial or Large	15,615	302,680	243	159,244	0	38,465
Other	246	4,775	34,408	1,776	0	9,840
Total to Ultimate Consumers	**54,141**	**689,867**	**34,670**	**185,820**	**0**	**104,653**
Sales for Resale	0	3,576	40,323	43,400	177,524	2,060
Total Revenues From Sales of Elec	**54,141**	**693,443**	**74,993**	**229,220**	**177,524**	**106,713**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	California	California	Colorado	Colorado	Colorado	Colorado
	Vernon City of	Yuba County Water Agency	Arkansas River Power Authority	Colorado Springs City of	Fort Collins City of	Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	27	0	0	144,473	40,408	4,754
Commercial or Small	1,067	0	0	18,641	5,465	1,012
Industrial or Large	829	0	0	395	11	1
Other	103	0	0	988	1	82
Total Ultimate Consumers	2,026	0	0	164,497	45,885	5,849
Sales for the Year (megawatthours)						
Residential	151	0	0	1,074,614	329,821	44,786
Commercial or Small	258,304	0	0	942,222	390,068	74,383
Industrial or Large	832,582	0	0	1,465,565	333,758	63,252
Other	10,713	0	0	129,617	2,294	4,736
Total to Ultimate Consumers	1,101,750	0	0	3,612,018	1,055,941	187,157
Sales for Resale	0	1,495,263	296,685	225,848	0	0
Total Sales	1,101,750	1,495,263	296,685	3,837,866	1,055,941	187,157
Oper Revenues for the Year (thou$)						
Residential	3	0	0	69,260	19,706	2,156
Commercial or Small	14,456	0	0	51,703	20,986	3,363
Industrial or Large	38,347	0	0	61,510	13,120	2,443
Other	931	0	0	8,130	99	230
Total to Ultimate Consumers	53,737	0	0	190,603	53,911	8,192
Sales for Resale	0	12,429	10,468	6,542	0	0
Total Revenues From Sales of Elec	53,737	12,429	10,468	197,145	53,911	8,192

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Colorado	Colorado	Colorado	Colorado	Connecticut	Connecticut
	Fountain City of	Longmont City of	Loveland City of	Platte River Power Authority	Bozrah Light & Power Co	Connecticut Mun Elec Engy Coop
	December 31	December 31	December 31	December 31	June 30	December 31
Number of Consumers						
Residential	10,443	23,681	18,767	0	2,056	0
Commercial or Small	649	3,088	2,277	0	208	0
Industrial or Large	148	9	228	0	18	0
Other	1	0	113	0	44	0
Total Ultimate Consumers	11,241	26,778	21,385	0	2,326	0
Sales for the Year (megawatthours)						
Residential	81,132	185,540	136,462	0	18,208	0
Commercial or Small	10,379	270,288	49,277	0	4,090	0
Industrial or Large	57,629	79,481	270,396	0	134,036	0
Other	1,528	0	96	0	76	0
Total to Ultimate Consumers	150,668	535,309	456,231	0	156,410	0
Sales for Resale	0	0	0	3,758,497	0	2,230,905
Total Sales	150,668	535,309	456,231	3,758,497	156,410	2,230,905
Oper Revenues for the Year (thou$)						
Residential	5,192	11,165	8,573	0	1,825	0
Commercial or Small	676	12,227	2,814	0	642	0
Industrial or Large	2,872	3,072	11,171	0	5,829	0
Other	136	0	8	0	21	0
Total to Ultimate Consumers	8,876	26,464	22,566	0	8,317	0
Sales for Resale	0	0	0	128,264	0	114,523
Total Revenues From Sales of Elec	8,876	26,464	22,566	128,264	8,317	114,523

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Number of Consumers						
Residential	9,762	15,440	19,326	16,303	3,949	8,754
Commercial or Small	1,422	2,315	2,842	2,406	724	1,079
Industrial or Large	3	37	26	42	18	35
Other	323	228	169	3	186	0
Total Ultimate Consumers	**11,510**	**18,020**	**22,363**	**18,754**	**4,877**	**9,868**
Sales for the Year (megawatthours)						
Residential	103,762	104,447	170,846	152,153	41,308	75,420
Commercial or Small	112,506	105,827	174,343	188,044	39,341	57,980
Industrial or Large	374,674	77,250	215,558	287,622	68,899	183,489
Other	9,903	22,112	20,057	10,436	2,790	0
Total to Ultimate Consumers	**600,845**	**309,636**	**580,804**	**638,255**	**152,338**	**316,889**
Sales for Resale	5,686	0	0	0	0	0
Total Sales	**606,531**	**309,636**	**580,804**	**638,255**	**152,338**	**316,889**
Oper Revenues for the Year (thou$)						
Residential	9,506	11,434	14,264	13,829	4,017	6,309
Commercial or Small	8,713	9,769	13,053	14,108	3,288	4,962
Industrial or Large	23,323	5,953	12,982	15,987	3,687	10,617
Other	986	2,102	1,568	984	277	0
Total to Ultimate Consumers	**42,528**	**29,258**	**41,867**	**44,908**	**11,269**	**21,888**
Sales for Resale	385	0	0	0	0	0
Total Revenues From Sales of Elec	**42,913**	**29,258**	**41,867**	**44,908**	**11,269**	**21,888**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30
Number of Consumers						
Residential	8,487	0	20,192	65,152	12,318	24,107
Commercial or Small	1,184	0	3,991	7,750	1,500	4,382
Industrial or Large	308	0	0	15	333	0
Other	0	0	2	2,432	50	264
Total Ultimate Consumers	**9,979**	**0**	**24,185**	**75,349**	**14,201**	**28,753**
Sales for the Year (megawatthours)						
Residential	118,484	0	206,743	704,780	142,716	363,344
Commercial or Small	21,096	0	296,596	598,246	26,675	214,559
Industrial or Large	124,692	0	0	150,881	102,978	0
Other	0	0	9,414	20,619	12,630	4,846
Total to Ultimate Consumers	**264,272**	**0**	**512,753**	**1,474,526**	**284,999**	**582,749**
Sales for Resale	0	4,711,664	48,690	410,459	0	0
Total Sales	**264,272**	**4,711,664**	**561,443**	**1,884,985**	**284,999**	**582,749**
Oper Revenues for the Year (thou$)						
Residential	10,513	0	18,824	54,713	10,884	28,475
Commercial or Small	2,267	0	24,617	42,754	2,220	19,043
Industrial or Large	11,539	0	0	8,332	7,413	0
Other	0	0	1,016	2,906	968	512
Total to Ultimate Consumers	**24,319**	**0**	**44,457**	**108,705**	**21,485**	**48,030**
Sales for Resale	0	230,106	1,362	15,712	302	0
Total Revenues From Sales of Elec	**24,319**	**230,106**	**45,819**	**124,417**	**21,787**	**48,030**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida Jacksonville Electric Auth	Florida Key West City of	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	301,029	22,048	34,088	21,018	84,149	14,884
Commercial or Small	33,562	2,619	8,166	3,096	9,816	2,688
Industrial or Large	191	654	30	0	61	0
Other	2,638	5	1,575	870	9,880	177
Total Ultimate Consumers	**337,420**	**25,326**	**43,859**	**24,984**	**103,906**	**17,749**
Sales for the Year (megawatthours)						
Residential	4,205,521	274,049	439,554	204,543	1,172,825	176,230
Commercial or Small	2,996,223	60,053	364,014	146,952	609,248	213,860
Industrial or Large	2,539,766	206,658	93,565	0	458,609	0
Other	71,096	77,660	7,063	4,585	94,156	12,265
Total to Ultimate Consumers	**9,812,606**	**618,420**	**904,196**	**356,080**	**2,334,838**	**402,355**
Sales for Resale	3,633,543	25,120	8	18,376	54,665	0
Total Sales	**13,446,149**	**643,540**	**904,204**	**374,456**	**2,389,503**	**402,355**
Oper Revenues for the Year (thou$)						
Residential	291,944	25,122	36,316	18,672	88,324	13,648
Commercial or Small	170,832	6,913	27,785	14,048	40,951	16,497
Industrial or Large	110,394	20,266	5,809	0	22,175	0
Other	5,924	7,173	948	672	8,371	810
Total to Ultimate Consumers	**579,094**	**59,474**	**70,858**	**33,392**	**159,821**	**30,955**
Sales for Resale	142,858	912	268	1,263	2,106	0
Total Revenues From Sales of Elec	**721,952**	**60,386**	**71,126**	**34,655**	**161,927**	**30,955**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida New Smyrna Beach Utils Comm	Florida Ocala City of	Florida Orlando Utilities Comm	Florida Quincy City of	Florida Reedy Creek Improvement Dist	Florida St Cloud City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	17,995	34,006	115,948	3,753	9	14,526
Commercial or Small	1,727	5,768	18,695	673	1,236	1,342
Industrial or Large	0	932	27	27	0	142
Other	779	2,183	2	75	22	0
Total Ultimate Consumers	**20,501**	**42,889**	**134,672**	**4,528**	**1,267**	**16,010**
Sales for the Year (megawatthours)						
Residential	192,265	423,056	1,376,625	40,865	130	191,632
Commercial or Small	110,396	114,685	2,248,824	30,549	836,599	18,932
Industrial or Large	0	513,480	352,915	68,998	0	66,816
Other	2,912	29,371	84,730	4,093	173,578	0
Total to Ultimate Consumers	**305,573**	**1,080,592**	**4,063,094**	**144,505**	**1,010,307**	**277,380**
Sales for Resale	5,504	0	3,146,354	0	10,928	0
Total Sales	**311,077**	**1,080,592**	**7,209,448**	**144,505**	**1,021,235**	**277,380**
Oper Revenues for the Year (thou$)						
Residential	15,603	34,853	111,280	3,756	10	16,179
Commercial or Small	8,556	9,127	140,154	2,947	56,519	1,745
Industrial or Large	0	34,529	18,304	3,819	0	4,831
Other	402	2,437	6,854	250	12,494	0
Total to Ultimate Consumers	**24,561**	**80,946**	**276,592**	**10,772**	**69,023**	**22,755**
Sales for Resale	131	0	116,894	0	334	0
Total Revenues From Sales of Elec	**24,692**	**80,946**	**393,486**	**10,772**	**69,357**	**22,755**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30	Georgia Albany Water Gas & Light Comm June 30	Georgia Cairo City of June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30
Number of Consumers						
Residential	74,259	23,127	27,000	3,762	2,973	4,487
Commercial or Small	10,825	4,354	4,600	535	862	1,125
Industrial or Large	0	1	40	40	51	18
Other	4,665	1	3,705	1	0	55
Total Ultimate Consumers	89,749	27,483	35,345	4,338	3,886	5,685
Sales for the Year (megawatthours)						
Residential	850,320	293,319	369,014	46,435	27,117	49,382
Commercial or Small	1,248,855	288,908	507,167	23,904	75,182	108,967
Industrial or Large	0	13,430	12,200	60,941	225,067	330,836
Other	87,629	2,553	18,609	1,393	0	9,221
Total to Ultimate Consumers	2,186,804	598,210	906,990	132,673	327,366	498,406
Sales for Resale	132,736	19,772	0	0	0	0
Total Sales	2,319,540	617,982	906,990	132,673	327,366	498,406
Oper Revenues for the Year (thou$)						
Residential	75,349	25,980	26,371	3,475	2,020	3,660
Commercial or Small	84,769	22,458	28,036	1,707	6,029	8,476
Industrial or Large	0	1,019	712	3,387	12,014	14,892
Other	6,402	271	1,590	70	0	747
Total to Ultimate Consumers	166,520	49,728	56,709	8,639	20,063	27,775
Sales for Resale	4,421	621	0	0	0	0
Total Revenues From Sales of Elec	170,941	50,349	56,709	8,639	20,063	27,775

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30
Number of Consumers						
Residential	9,048	6,735	8,793	9,486	3,818	13,923
Commercial or Small	782	1,251	2,034	2,781	1,227	1,212
Industrial or Large	0	10	69	88	13	66
Other	0	0	134	580	2	2
Total Ultimate Consumers	9,830	7,996	11,030	12,935	5,060	15,203
Sales for the Year (megawatthours)						
Residential	89,874	83,762	130,539	138,525	50,502	135,074
Commercial or Small	156,456	85,860	89,720	392,344	29,317	100,089
Industrial or Large	0	65,472	89,413	716,693	165,818	46,338
Other	0	0	24,699	1,395	3,981	13,784
Total to Ultimate Consumers	246,330	235,094	334,371	1,248,957	249,618	295,285
Sales for Resale	0	0	0	45,368	0	0
Total Sales	246,330	235,094	334,371	1,294,325	249,618	295,285
Oper Revenues for the Year (thou$)						
Residential	6,754	6,685	7,237	3,775	3,949	9,784
Commercial or Small	10,518	7,298	5,637	16,163	2,525	8,061
Industrial or Large	0	2,761	3,971	21,295	9,014	2,706
Other	0	0	1,398	232	366	659
Total to Ultimate Consumers	17,272	16,744	18,243	41,465	15,854	21,210
Sales for Resale	0	0	0	645	0	0
Total Revenues From Sales of Elec	17,272	16,744	18,243	42,110	15,854	21,210

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Number of Consumers						
Residential	5,228	12,068	10,071	7,107	33,601	5,802
Commercial or Small	659	1,878	1,583	1,183	5,471	909
Industrial or Large	40	12	36	0	0	134
Other	0	79	0	0	4,350	19
Total Ultimate Consumers	**5,927**	**14,037**	**11,690**	**8,290**	**43,422**	**6,864**
Sales for the Year (megawatthours)						
Residential	75,057	109,567	96,870	78,028	300,331	68,472
Commercial or Small	34,676	148,936	148,534	161,550	591,251	24,801
Industrial or Large	87,507	73,964	208,778	0	0	63,993
Other	0	12,059	0	0	27,635	4,888
Total to Ultimate Consumers	**197,240**	**344,526**	**454,182**	**239,578**	**919,217**	**162,154**
Sales for Resale	0	0	0	0	0	0
Total Sales	**197,240**	**344,526**	**454,182**	**239,578**	**919,217**	**162,154**
Oper Revenues for the Year (thou$)						
Residential	5,513	7,221	7,088	5,404	26,882	5,526
Commercial or Small	2,872	9,688	10,268	10,645	48,013	2,566
Industrial or Large	4,880	2,662	9,801	0	0	4,828
Other	0	6,002	0	0	2,570	287
Total to Ultimate Consumers	**13,265**	**25,573**	**27,157**	**16,049**	**77,465**	**13,207**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**13,265**	**25,573**	**27,157**	**16,049**	**77,465**	**13,207**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Number of Consumers						
Residential	0	5,316	1,737	11,403	18,804	8,470
Commercial or Small	0	1,078	386	2,223	2,780	506
Industrial or Large	0	57	3	0	6	419
Other	0	0	0	5,282	14	0
Total Ultimate Consumers	0	**6,451**	**2,126**	**18,908**	**21,604**	**9,395**
Sales for the Year (megawatthours)						
Residential	0	44,767	20,886	157,659	281,673	73,887
Commercial or Small	0	68,506	22,747	309,743	243,485	6,310
Industrial or Large	0	43,248	680,081	0	40,081	195,382
Other	0	0	0	4,906	41,023	0
Total to Ultimate Consumers	0	**156,521**	**723,714**	**472,308**	**606,262**	**275,579**
Sales for Resale	10,821,153	0	0	0	0	0
Total Sales	**10,821,153**	**156,521**	**723,714**	**472,308**	**606,262**	**275,579**
Oper Revenues for the Year (thou$)						
Residential	0	3,733	1,704	11,185	12,078	4,311
Commercial or Small	0	4,882	2,188	18,278	11,480	368
Industrial or Large	0	3,021	13,226	0	1,392	10,491
Other	0	0	0	591	1,709	0
Total to Ultimate Consumers	0	**11,636**	**17,118**	**30,054**	**26,659**	**15,170**
Sales for Resale	507,053	0	0	0	12,120	0
Total Revenues From Sales of Elec	**507,053**	**11,636**	**17,118**	**30,054**	**38,779**	**15,170**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Number of Consumers						
Residential	6,431	0	39,381	4,399	5,209	5,427
Commercial or Small	1,199	0	2,812	652	480	780
Industrial or Large	0	0	19	47	85	19
Other	58	0	208	56	93	9
Total Ultimate Consumers	7,688	0	42,420	5,154	5,867	6,235
Sales for the Year (megawatthours)						
Residential	54,215	0	379,065	30,426	40,134	42,075
Commercial or Small	164,097	0	379,546	31,626	10,820	30,066
Industrial or Large	0	0	18,057	65,167	103,326	86,607
Other	7,639	0	45,441	6,308	8,345	8,563
Total to Ultimate Consumers	225,951	0	822,109	133,527	162,625	167,311
Sales for Resale	0	1,633,007	0	0	0	0
Total Sales	225,951	1,633,007	822,109	133,527	162,625	167,311
Oper Revenues for the Year (thou$)						
Residential	2,432	0	29,288	2,079	2,914	3,623
Commercial or Small	7,298	0	21,552	2,054	933	2,565
Industrial or Large	0	0	1,340	3,832	5,041	5,022
Other	316	0	2,834	355	435	597
Total to Ultimate Consumers	10,046	0	55,014	8,320	9,323	11,807
Sales for Resale	0	69,750	0	0	0	0
Total Revenues From Sales of Elec	10,046	69,750	55,014	8,320	9,323	11,807

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Number of Consumers						
Residential	56,022	9,927	30,941	5,054	4,478	7,633
Commercial or Small	7,203	1,490	3,512	791	593	1,286
Industrial or Large	1	40	37	85	34	93
Other	2,969	25	2	2	83	46
Total Ultimate Consumers	66,195	11,482	34,492	5,932	5,188	9,058
Sales for the Year (megawatthours)						
Residential	614,911	83,216	289,700	49,146	40,810	69,902
Commercial or Small	913,230	139,556	296,822	20,490	25,690	36,750
Industrial or Large	19,176	188,943	82,590	438,910	109,065	273,738
Other	92,387	2,156	4,830	1,272	4,806	3,361
Total to Ultimate Consumers	1,639,704	413,871	673,942	509,818	180,371	383,751
Sales for Resale	415,367	0	0	0	0	9,707
Total Sales	2,055,071	413,871	673,942	509,818	180,371	393,458
Oper Revenues for the Year (thou$)						
Residential	31,831	5,368	15,951	2,199	2,225	4,185
Commercial or Small	57,641	8,507	14,994	1,243	1,534	2,100
Industrial or Large	872	8,876	3,387	18,251	4,810	10,480
Other	5,161	105	292	119	276	263
Total to Ultimate Consumers	95,505	22,856	34,624	21,812	8,845	17,028
Sales for Resale	8,321	0	0	0	0	2,042
Total Revenues From Sales of Elec	103,826	22,856	34,624	21,812	8,845	19,070

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Number of Consumers						
Residential	7,760	5,931	0	4,966	5,757	10,641
Commercial or Small	1,130	667	0	898	1,007	1,969
Industrial or Large	109	16	0	185	71	62
Other	2	60	0	29	39	5
Total Ultimate Consumers	9,001	6,674	0	6,078	6,874	12,677
Sales for the Year (megawatthours)						
Residential	67,575	48,295	0	59,920	54,763	88,584
Commercial or Small	23,333	64,101	0	60,437	27,157	73,847
Industrial or Large	234,664	87,456	0	158,379	61,967	177,294
Other	2,620	4,152	0	7,053	2,703	2,627
Total to Ultimate Consumers	328,192	204,004	0	285,789	146,590	342,352
Sales for Resale	0	0	4,695,534	0	0	0
Total Sales	328,192	204,004	4,695,534	285,789	146,590	342,352
Oper Revenues for the Year (thou$)						
Residential	3,753	2,579	0	3,294	3,120	5,890
Commercial or Small	1,357	2,976	0	3,080	1,521	4,476
Industrial or Large	8,826	3,519	0	7,313	2,729	8,442
Other	209	234	0	403	118	127
Total to Ultimate Consumers	14,145	9,308	0	14,090	7,488	18,935
Sales for Resale	0	0	155,947	0	0	0
Total Revenues From Sales of Elec	14,145	9,308	155,947	14,090	7,488	18,935

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Number of Consumers						
Residential	20,796	9,425	18,636	2,532	6,181	16,312
Commercial or Small	2,950	327	2,616	643	916	1,808
Industrial or Large	0	832	184	76	2	288
Other	187	122	70	0	47	175
Total Ultimate Consumers	23,933	10,706	21,506	3,251	7,146	18,583
Sales for the Year (megawatthours)						
Residential	154,936	83,029	185,509	23,657	62,464	116,733
Commercial or Small	327,100	6,074	107,494	17,037	58,308	44,966
Industrial or Large	0	117,428	586,343	131,678	29,208	209,479
Other	20,983	5,156	10,798	0	9,222	101,334
Total to Ultimate Consumers	503,019	211,687	890,144	172,372	159,202	472,512
Sales for Resale	0	0	0	0	0	126
Total Sales	503,019	211,687	890,144	172,372	159,202	472,638
Oper Revenues for the Year (thou$)						
Residential	9,940	4,443	10,329	1,548	3,307	8,437
Commercial or Small	18,294	307	5,948	913	2,711	2,955
Industrial or Large	0	4,831	23,145	5,474	1,040	10,184
Other	1,490	240	856	0	350	3,554
Total to Ultimate Consumers	29,724	9,821	40,278	7,935	7,408	25,130
Sales for Resale	0	0	0	0	0	3
Total Revenues From Sales of Elec	29,724	9,821	40,278	7,935	7,408	25,133

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Number of Consumers						
Residential	13,358	2,542	9,148	3,671	4,734	4,642
Commercial or Small	1,705	680	1,449	486	804	873
Industrial or Large	48	5	11	32	0	89
Other	303	0	35	53	104	2
Total Ultimate Consumers	**15,414**	**3,227**	**10,643**	**4,242**	**5,642**	**5,606**
Sales for the Year (megawatthours)						
Residential	129,741	29,696	88,114	31,348	54,977	41,577
Commercial or Small	96,486	41,655	155,522	19,866	67,878	37,953
Industrial or Large	59,856	57,948	593,297	104,783	0	86,153
Other	53,119	0	18,813	5,455	12,239	1,083
Total to Ultimate Consumers	**339,202**	**129,299**	**855,746**	**161,452**	**135,094**	**166,766**
Sales for Resale	13,720	0	557,833	0	23,137	0
Total Sales	**352,922**	**129,299**	**1,413,579**	**161,452**	**158,231**	**166,766**
Oper Revenues for the Year (thou$)						
Residential	6,329	1,382	5,804	2,841	2,210	2,819
Commercial or Small	4,244	1,642	8,574	1,953	3,020	2,373
Industrial or Large	2,346	2,072	23,477	5,657	0	3,930
Other	1,766	0	740	454	557	57
Total to Ultimate Consumers	**14,685**	**5,096**	**38,595**	**10,905**	**5,787**	**9,179**
Sales for Resale	282	0	10,478	0	199	0
Total Revenues From Sales of Elec	**14,967**	**5,096**	**49,073**	**10,905**	**5,986**	**9,179**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Number of Consumers						
Residential	6,917	9,304	58,146	0	6,810	5,646
Commercial or Small	983	695	6,916	0	1,094	1,339
Industrial or Large	0	437	112	0	13	103
Other	0	107	283	0	1	977
Total Ultimate Consumers	**7,900**	**10,543**	**65,457**	**0**	**7,918**	**8,065**
Sales for the Year (megawatthours)						
Residential	54,176	67,321	511,299	0	72,706	52,767
Commercial or Small	141,343	22,864	800,422	0	89,242	20,151
Industrial or Large	0	83,076	798,688	0	376,755	154,188
Other	0	4,586	100,102	0	3,839	6,356
Total to Ultimate Consumers	**195,519**	**177,847**	**2,210,511**	**0**	**542,542**	**233,462**
Sales for Resale	0	0	456,942	297,047	40,013	5,157
Total Sales	**195,519**	**177,847**	**2,667,453**	**297,047**	**582,555**	**238,619**
Oper Revenues for the Year (thou$)						
Residential	3,921	5,918	32,986	0	3,292	3,876
Commercial or Small	8,477	1,638	45,014	0	3,951	1,447
Industrial or Large	0	5,140	30,832	0	11,250	7,145
Other	0	1,261	3,859	0	151	436
Total to Ultimate Consumers	**12,398**	**13,957**	**112,691**	**0**	**18,644**	**12,904**
Sales for Resale	0	0	14,159	8,806	3,183	235
Total Revenues From Sales of Elec	**12,398**	**13,957**	**126,850**	**8,806**	**21,827**	**13,139**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky Bardstown City of	Kentucky Bowling Green City of	Kentucky Frankfort City of	Kentucky Franklin City of	Kentucky Glasgow City of	Kentucky Henderson City Utility Comm
	June 30	June 30	June 30	June 30	June 30	May 31
Number of Consumers						
Residential	2,885	19,027	15,568	3,787	4,982	9,553
Commercial or Small	918	3,649	2,491	682	1,425	1,639
Industrial or Large	9	17	267	7	11	13
Other	427	145	703	34	47	1,547
Total Ultimate Consumers	**4,239**	**22,838**	**19,029**	**4,510**	**6,465**	**12,752**
Sales for the Year (megawatthours)						
Residential	36,167	195,659	178,908	43,025	54,605	113,609
Commercial or Small	52,682	308,222	62,941	38,423	97,498	171,621
Industrial or Large	71,013	193,867	383,565	132,231	166,770	247,999
Other	384	8,254	31,996	1,996	3,437	12,349
Total to Ultimate Consumers	**160,246**	**706,002**	**657,410**	**215,675**	**322,310**	**545,578**
Sales for Resale	0	0	29,914	0	0	1,474,326
Total Sales	**160,246**	**706,002**	**687,324**	**215,675**	**322,310**	**2,019,904**
Oper Revenues for the Year (thou$)						
Residential	1,815	12,245	7,733	2,509	3,392	4,749
Commercial or Small	2,580	18,495	2,955	2,243	5,913	6,383
Industrial or Large	2,808	9,182	13,482	5,019	7,589	7,537
Other	32	658	1,398	140	305	536
Total to Ultimate Consumers	**7,235**	**40,580**	**25,568**	**9,911**	**17,199**	**19,205**
Sales for Resale	0	0	643	0	0	15,973
Total Revenues From Sales of Elec	**7,235**	**40,580**	**26,211**	**9,911**	**17,199**	**35,178**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky Hopkinsville City of	Kentucky Madisonville Municipal Utils	Kentucky Mayfield City of	Kentucky Murray City of	Kentucky Nicholasville City of	Kentucky Owensboro City of
	June 30	June 30	June 30	June 30	June 30	May 31
Number of Consumers						
Residential	11,470	7,090	4,891	5,619	4,668	22,074
Commercial or Small	1,940	1,346	896	1,096	430	2,466
Industrial or Large	7	0	3	6	4	515
Other	29	0	50	13	2	3
Total Ultimate Consumers	**13,446**	**8,436**	**5,840**	**6,734**	**5,104**	**25,058**
Sales for the Year (megawatthours)						
Residential	131,830	68,337	52,256	71,807	54,640	213,334
Commercial or Small	143,161	211,567	65,886	63,403	21,774	41,894
Industrial or Large	142,530	0	28,369	105,688	64,482	478,465
Other	5,579	0	2,360	2,260	1,355	60,524
Total to Ultimate Consumers	**423,100**	**279,904**	**148,871**	**243,158**	**142,251**	**794,217**
Sales for Resale	0	0	0	0	0	2,037,398
Total Sales	**423,100**	**279,904**	**148,871**	**243,158**	**142,251**	**2,831,615**
Oper Revenues for the Year (thou$)						
Residential	7,450	3,352	3,296	4,191	2,496	10,431
Commercial or Small	8,318	9,095	4,011	3,741	1,065	2,107
Industrial or Large	4,498	0	1,793	5,231	2,067	15,448
Other	498	0	155	179	77	1,395
Total to Ultimate Consumers	**20,764**	**12,447**	**9,255**	**13,342**	**5,705**	**29,381**
Sales for Resale	0	0	0	0	0	38,209
Total Revenues From Sales of Elec	**20,764**	**12,447**	**9,255**	**13,342**	**5,705**	**67,590**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Number of Consumers						
Residential	18,632	3,340	19,380	44,408	0	0
Commercial or Small	3,339	710	3,111	6,492	0	0
Industrial or Large	9	4	0	0	0	0
Other	437	48	346	2,358	0	0
Total Ultimate Consumers	22,417	4,102	22,837	53,258	0	0
Sales for the Year (megawatthours)						
Residential	213,637	35,245	258,095	672,123	0	0
Commercial or Small	244,758	45,483	339,354	817,986	0	0
Industrial or Large	78,216	49,732	0	0	0	0
Other	10,766	2,031	140,456	84,894	0	0
Total to Ultimate Consumers	547,377	132,491	737,905	1,575,003	0	0
Sales for Resale	0	0	0	399,636	1,373,410	1,379,235
Total Sales	547,377	132,491	737,905	1,974,639	1,373,410	1,379,235
Oper Revenues for the Year (thou$)						
Residential	13,116	2,220	18,009	39,659	0	0
Commercial or Small	14,953	2,888	23,276	46,359	0	0
Industrial or Large	3,959	2,469	0	0	0	0
Other	893	140	1,879	4,948	0	0
Total to Ultimate Consumers	32,921	7,717	43,164	90,966	0	0
Sales for Resale	0	0	0	14,983	42,926	54,412
Total Revenues From Sales of Elec	32,921	7,717	43,164	105,949	42,926	54,412

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Number of Consumers						
Residential	5,138	6,721	7,370	8,360	2,105	6,410
Commercial or Small	1,244	941	975	1,508	225	1,693
Industrial or Large	0	12	50	0	18	0
Other	0	1	210	0	76	127
Total Ultimate Consumers	6,382	7,675	8,605	9,868	2,424	8,230
Sales for the Year (megawatthours)						
Residential	75,425	67,201	79,520	127,181	14,407	78,567
Commercial or Small	92,146	55,286	59,152	120,328	3,165	140,830
Industrial or Large	0	80,321	47,666	0	182,460	0
Other	0	5,820	48,951	0	407	10,349
Total to Ultimate Consumers	167,571	208,628	235,289	247,509	200,439	229,746
Sales for Resale	0	0	0	20,167	0	0
Total Sales	167,571	208,628	235,289	267,676	200,439	229,746
Oper Revenues for the Year (thou$)						
Residential	5,103	4,609	4,517	9,648	1,108	5,008
Commercial or Small	5,820	4,128	3,940	9,052	245	8,538
Industrial or Large	0	4,595	2,226	0	9,282	0
Other	0	428	2,493	0	45	696
Total to Ultimate Consumers	10,923	13,760	13,176	18,700	10,680	14,242
Sales for Resale	0	0	0	325	0	0
Total Revenues From Sales of Elec	10,923	13,760	13,176	19,025	10,680	14,242

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31
Number of Consumers						
Residential	14,814	11,850	22,952	6,069	9,709	8,963
Commercial or Small	2,100	1,937	2,252	1,119	1,346	883
Industrial or Large	133	10	24	19	303	44
Other	19	311	222	58	300	57
Total Ultimate Consumers	**17,066**	**14,108**	**25,450**	**7,265**	**11,658**	**9,947**
Sales for the Year (megawatthours)						
Residential	119,120	92,893	158,412	56,877	72,413	67,042
Commercial or Small	58,579	214,490	106,860	40,483	29,895	23,943
Industrial or Large	189,714	34,084	83,551	50,136	190,752	45,245
Other	7,668	14,839	43,955	7,725	14,089	6,001
Total to Ultimate Consumers	**375,081**	**356,306**	**392,778**	**155,221**	**307,149**	**142,231**
Sales for Resale	0	61,000	0	0	745	369
Total Sales	**375,081**	**417,306**	**392,778**	**155,221**	**307,894**	**142,600**
Oper Revenues for the Year (thou$)						
Residential	7,260	7,772	13,114	4,839	8,198	6,250
Commercial or Small	3,608	18,938	9,470	4,416	3,637	3,025
Industrial or Large	8,658	2,644	6,366	3,309	18,769	4,391
Other	452	1,297	3,495	717	1,527	698
Total to Ultimate Consumers	**19,978**	**30,651**	**32,445**	**13,281**	**32,131**	**14,364**
Sales for Resale	0	4,895	0	0	76	61
Total Revenues From Sales of Elec	**19,978**	**35,546**	**32,445**	**13,281**	**32,207**	**14,425**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31
Number of Consumers						
Residential	14,551	9,129	5,142	7,704	0	10,034
Commercial or Small	2,154	1,041	447	506	0	1,355
Industrial or Large	88	163	30	251	0	24
Other	522	278	51	116	0	93
Total Ultimate Consumers	**17,315**	**10,611**	**5,670**	**8,577**	**0**	**11,506**
Sales for the Year (megawatthours)						
Residential	88,020	72,329	47,573	56,850	0	75,930
Commercial or Small	143,456	14,580	9,702	5,031	0	42,645
Industrial or Large	24,551	219,002	104,800	120,618	0	43,124
Other	23,580	14,134	5,115	6,339	0	23,581
Total to Ultimate Consumers	**279,607**	**320,045**	**167,190**	**188,838**	**0**	**185,280**
Sales for Resale	1,541	0	389	373	2,603,519	0
Total Sales	**281,148**	**320,045**	**167,579**	**189,211**	**2,603,519**	**185,280**
Oper Revenues for the Year (thou$)						
Residential	8,383	7,623	4,045	5,718	0	6,862
Commercial or Small	14,780	1,752	946	583	0	5,903
Industrial or Large	1,736	17,014	9,444	9,878	0	3,419
Other	2,374	1,322	455	670	0	760
Total to Ultimate Consumers	**27,273**	**27,711**	**14,890**	**16,849**	**0**	**16,944**
Sales for Resale	72	0	6	72	242,501	0
Total Revenues From Sales of Elec	**27,345**	**27,711**	**14,896**	**16,921**	**242,501**	**16,944**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts North Attleborough Town of	Massachusetts Norwood City of	Massachusetts Peabody City of	Massachusetts Reading Town of	Massachusetts Shrewsbury Town of	Massachusetts South Hadley Town of
	December 31	June 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	10,008	12,580	19,321	22,940	12,431	7,064
Commercial or Small	1,158	2,072	1,894	0	778	565
Industrial or Large	167	67	1,245	2,436	57	6
Other	110	7	122	416	80	388
Total Ultimate Consumers	**11,443**	**14,726**	**22,582**	**25,792**	**13,346**	**8,023**
Sales for the Year (megawatthours)						
Residential	83,811	71,007	148,819	183,354	99,288	53,055
Commercial or Small	16,561	91,279	19,862	0	32,094	23,632
Industrial or Large	89,445	126,688	229,362	400,736	127,702	49,668
Other	11,366	7,033	20,524	23,741	12,984	6,415
Total to Ultimate Consumers	**201,183**	**296,007**	**418,567**	**607,831**	**272,068**	**132,770**
Sales for Resale	483	0	962	685	0	37
Total Sales	**201,666**	**296,007**	**419,529**	**608,516**	**272,068**	**132,807**
Oper Revenues for the Year (thou$)						
Residential	7,893	6,052	13,270	19,909	8,927	4,925
Commercial or Small	1,832	10,672	2,279	0	3,423	2,774
Industrial or Large	8,081	10,267	22,716	35,521	10,027	4,793
Other	1,000	600	2,135	2,446	1,153	705
Total to Ultimate Consumers	**18,806**	**27,591**	**40,400**	**57,876**	**23,530**	**13,197**
Sales for Resale	51	0	197	73	0	4
Total Revenues From Sales of Elec	**18,857**	**27,591**	**40,597**	**57,949**	**23,530**	**13,201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Massachusetts Taunton City of	Massachusetts Wakefield Town of	Massachusetts Wellesley Town of	Massachusetts Westfield City of	Michigan Bay City City of	Michigan Coldwater Board of Public Util
	December 31	December 31	December 31	December 31	June 30	June 30
Number of Consumers						
Residential	27,910	9,537	8,570	14,629	17,541	4,989
Commercial or Small	3,421	1,354	988	1,587	2,380	874
Industrial or Large	67	143	0	141	44	178
Other	178	2	74	106	85	149
Total Ultimate Consumers	**31,576**	**11,036**	**9,632**	**16,463**	**20,050**	**6,190**
Sales for the Year (megawatthours)						
Residential	203,056	61,715	76,584	103,871	108,647	31,282
Commercial or Small	162,031	23,610	103,297	92,189	107,802	18,886
Industrial or Large	147,749	64,793	0	84,801	58,008	142,719
Other	23,344	7,390	9,337	12,196	24,851	418
Total to Ultimate Consumers	**536,180**	**157,508**	**189,218**	**293,057**	**299,308**	**193,305**
Sales for Resale	47,842	0	0	19,440	0	0
Total Sales	**584,022**	**157,508**	**189,218**	**312,497**	**299,308**	**193,305**
Oper Revenues for the Year (thou$)						
Residential	16,168	7,069	7,179	11,308	7,654	2,831
Commercial or Small	14,537	3,074	9,738	11,630	7,809	1,949
Industrial or Large	9,998	7,382	0	9,451	2,917	8,492
Other	1,930	704	855	1,915	1,738	47
Total to Ultimate Consumers	**42,633**	**18,229**	**17,772**	**34,304**	**20,118**	**13,319**
Sales for Resale	4,058	0	0	775	0	0
Total Revenues From Sales of Elec	**46,691**	**18,229**	**17,772**	**35,079**	**20,118**	**13,319**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Number of Consumers						
Residential	0	10,257	4,713	19,194	80,443	12,853
Commercial or Small	1,470	1,222	820	3,397	13,105	1,359
Industrial or Large	8	147	20	102	353	0
Other	0	236	9	26	2	331
Total Ultimate Consumers	**1,478**	**11,862**	**5,562**	**22,719**	**93,903**	**14,543**
Sales for the Year (megawatthours)						
Residential	0	63,797	32,438	132,245	537,146	85,167
Commercial or Small	507,493	72,357	38,821	86,157	1,012,227	117,763
Industrial or Large	10,952	146,595	76,604	632,661	733,494	0
Other	0	5,210	498	3,268	36,691	50,413
Total to Ultimate Consumers	**518,445**	**287,959**	**148,361**	**854,331**	**2,319,558**	**253,343**
Sales for Resale	0	55,377	0	0	380,969	17,224
Total Sales	**518,445**	**343,336**	**148,361**	**854,331**	**2,700,527**	**270,567**
Oper Revenues for the Year (thou$)						
Residential	0	4,903	2,429	8,466	32,171	5,983
Commercial or Small	45,394	5,031	2,806	6,478	55,733	6,844
Industrial or Large	1,440	8,600	4,387	32,779	34,038	0
Other	0	534	26	415	4,654	2,963
Total to Ultimate Consumers	**46,834**	**19,068**	**9,648**	**48,138**	**126,596**	**15,790**
Sales for Resale	0	1,531	0	0	11,807	766
Total Revenues From Sales of Elec	**46,834**	**20,599**	**9,648**	**48,138**	**138,403**	**16,556**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Number of Consumers						
Residential	0	0	5,811	6,882	12,146	3,351
Commercial or Small	0	0	805	1,975	1,123	383
Industrial or Large	0	0	82	22	127	87
Other	0	0	0	1	1	25
Total Ultimate Consumers	**0**	**0**	**6,698**	**8,880**	**13,397**	**3,846**
Sales for the Year (megawatthours)						
Residential	0	0	43,970	40,961	69,241	22,567
Commercial or Small	0	0	47,728	112,399	21,908	23,005
Industrial or Large	0	0	132,899	77,060	145,205	180,840
Other	0	0	0	883	4,127	610
Total to Ultimate Consumers	**0**	**0**	**224,597**	**231,303**	**240,481**	**227,022**
Sales for Resale	2,606,054	540,558	0	0	0	0
Total Sales	**2,606,054**	**540,558**	**224,597**	**231,303**	**240,481**	**227,022**
Oper Revenues for the Year (thou$)						
Residential	0	0	2,835	2,739	6,793	1,439
Commercial or Small	0	0	3,704	8,122	2,470	1,686
Industrial or Large	0	0	7,443	3,897	10,740	9,446
Other	0	0	0	145	460	57
Total to Ultimate Consumers	**0**	**0**	**13,982**	**14,903**	**20,463**	**12,628**
Sales for Resale	99,823	24,350	0	0	0	0
Total Revenues From Sales of Elec	**99,823**	**24,350**	**13,982**	**14,903**	**20,463**	**12,628**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Number of Consumers						
Residential	6,308	9,700	9,995	5,927	5,060	3,414
Commercial or Small	1,246	1,100	1,109	1,331	288	455
Industrial or Large	50	16	1	23	264	9
Other	106	0	356	62	72	68
Total Ultimate Consumers	7,710	10,816	11,461	7,343	5,684	3,946
Sales for the Year (megawatthours)						
Residential	56,329	65,280	69,388	39,268	41,097	36,333
Commercial or Small	52,127	69,401	111,725	61,552	3,495	20,809
Industrial or Large	89,279	101,511	87,068	44,322	155,538	54,192
Other	2,653	0	3,978	4,995	6,745	6,372
Total to Ultimate Consumers	200,388	236,192	272,159	150,137	206,875	117,706
Sales for Resale	0	0	119,121	0	0	0
Total Sales	200,388	236,192	391,280	150,137	206,875	117,706
Oper Revenues for the Year (thou$)						
Residential	2,765	4,661	5,450	2,306	2,704	1,780
Commercial or Small	2,548	4,060	7,533	3,415	245	1,073
Industrial or Large	4,081	4,455	4,424	2,191	7,759	2,747
Other	104	0	351	277	283	303
Total to Ultimate Consumers	9,498	13,176	17,758	8,189	10,991	5,903
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	9,498	13,176	17,758	8,189	10,991	5,903

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Number of Consumers						
Residential	5,094	5,179	5,124	0	11,512	5,834
Commercial or Small	833	830	798	0	1,508	866
Industrial or Large	15	2	95	0	178	5
Other	9	1	1	0	3	3
Total Ultimate Consumers	5,951	6,012	6,018	0	13,201	6,708
Sales for the Year (megawatthours)						
Residential	37,097	41,623	50,445	0	132,515	41,573
Commercial or Small	39,541	75,891	28,193	0	29,074	58,845
Industrial or Large	64,454	144,437	379,427	0	175,787	66,673
Other	3,775	1,197	838	0	9,253	10,570
Total to Ultimate Consumers	144,867	263,148	458,903	0	346,629	177,661
Sales for Resale	2,153	36,753	0	900,084	0	162
Total Sales	147,020	299,901	458,903	900,084	346,629	177,823
Oper Revenues for the Year (thou$)						
Residential	2,777	2,227	2,455	0	6,167	2,936
Commercial or Small	2,659	3,851	1,387	0	1,564	2,961
Industrial or Large	3,174	5,525	12,667	0	6,807	3,187
Other	163	52	151	0	348	532
Total to Ultimate Consumers	8,773	11,655	16,660	0	14,886	9,616
Sales for Resale	0	965	0	30,879	0	14
Total Revenues From Sales of Elec	8,773	12,620	16,660	30,879	14,886	9,630

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Number of Consumers						
Residential	0	8,464	32,663	6,666	0	0
Commercial or Small	0	741	3,371	771	0	0
Industrial or Large	0	72	19	0	0	0
Other	0	23	4	1	0	0
Total Ultimate Consumers	0	9,300	36,057	7,438	0	0
Sales for the Year (megawatthours)						
Residential	0	61,035	233,340	50,910	0	0
Commercial or Small	0	34,281	331,622	106,732	0	0
Industrial or Large	0	197,890	335,269	0	0	0
Other	0	3,370	14,322	1,735	0	0
Total to Ultimate Consumers	0	296,576	914,553	159,377	0	0
Sales for Resale	638,358	0	200,778	0	2,881,838	1,640,862
Total Sales	638,358	296,576	1,115,331	159,377	2,881,838	1,640,862
Oper Revenues for the Year (thou$)						
Residential	0	5,127	18,776	3,502	0	0
Commercial or Small	0	2,407	22,193	5,514	0	0
Industrial or Large	0	10,044	19,388	0	0	0
Other	0	158	1,355	54	0	0
Total to Ultimate Consumers	0	17,736	61,712	9,070	0	0
Sales for Resale	40,954	0	8,658	0	127,460	42,285
Total Revenues From Sales of Elec	40,954	17,736	70,370	9,070	127,460	42,285

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Number of Consumers						
Residential	7,353	4,398	2,903	3,170	6,087	10,234
Commercial or Small	1,020	735	645	832	1,623	2,967
Industrial or Large	33	5	4	3	20	14
Other	0	7	19	13	84	27
Total Ultimate Consumers	8,406	5,145	3,571	4,018	7,814	13,242
Sales for the Year (megawatthours)						
Residential	57,974	30,828	37,147	37,985	72,264	139,700
Commercial or Small	93,241	53,687	28,669	42,544	63,487	185,144
Industrial or Large	73,785	71,071	130,460	44,413	35,481	169,557
Other	0	2,422	3,547	2,737	8,409	5,760
Total to Ultimate Consumers	225,000	158,008	199,823	127,679	179,641	500,161
Sales for Resale	0	3,356	0	0	39,504	0
Total Sales	225,000	161,364	199,823	127,679	219,145	500,161
Oper Revenues for the Year (thou$)						
Residential	3,640	1,843	2,241	2,356	4,382	8,167
Commercial or Small	5,506	3,057	1,849	2,919	3,534	11,120
Industrial or Large	3,676	3,351	5,422	1,712	1,660	8,027
Other	0	251	258	195	532	529
Total to Ultimate Consumers	12,822	8,502	9,770	7,182	10,108	27,843
Sales for Resale	0	141	0	0	1,886	0
Total Revenues From Sales of Elec	12,822	8,643	9,770	7,182	11,994	27,843

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Number of Consumers						
Residential	8,542	8,196	2,733	0	7,666	5,125
Commercial or Small	1,411	1,786	813	0	1,813	972
Industrial or Large	4	3	3	0	5	1
Other	147	16	25	0	23	24
Total Ultimate Consumers	10,104	10,001	3,574	0	9,507	6,122
Sales for the Year (megawatthours)						
Residential	96,912	117,986	31,554	0	103,869	63,950
Commercial or Small	126,691	68,061	44,579	0	81,855	83,467
Industrial or Large	55,353	18,945	89,650	0	56,852	12,725
Other	11,938	5,198	2,396	0	4,444	3,375
Total to Ultimate Consumers	290,894	210,190	168,179	0	247,020	163,517
Sales for Resale	0	0	0	868,809	0	0
Total Sales	290,894	210,190	168,179	868,809	247,020	163,517
Oper Revenues for the Year (thou$)						
Residential	5,156	7,142	1,952	0	6,268	3,868
Commercial or Small	7,062	4,286	2,841	0	5,165	4,911
Industrial or Large	2,507	1,015	4,453	0	3,065	640
Other	846	507	205	0	332	316
Total to Ultimate Consumers	15,571	12,950	9,451	0	14,830	9,735
Sales for Resale	0	0	0	26,970	0	0
Total Revenues From Sales of Elec	15,571	12,950	9,451	26,970	14,830	9,735

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Mississippi Philadelphia City of	Mississippi Starkville City of	Mississippi Tupelo City of	Mississippi West Point City of	Missouri Carthage City of	Missouri Columbia City of
	June 30	June 30	June 30	June 30	June 30	September 30
Number of Consumers						
Residential	3,038	8,294	10,876	3,398	5,839	28,600
Commercial or Small	760	1,303	3,942	647	930	4,460
Industrial or Large	4	5	12	5	22	21
Other	6	42	16	7	2	1
Total Ultimate Consumers	3,808	9,644	14,846	4,057	6,793	33,082
Sales for the Year (megawatthours)						
Residential	38,698	94,118	144,812	35,538	52,030	283,487
Commercial or Small	46,088	99,294	281,898	45,275	47,949	362,318
Industrial or Large	48,551	149,610	213,315	105,238	117,601	202,967
Other	2,315	2,976	11,701	3,460	9,837	6,434
Total to Ultimate Consumers	135,652	345,998	651,726	189,511	227,417	855,206
Sales for Resale	0	0	0	0	210	919
Total Sales	135,652	345,998	651,726	189,511	227,627	856,125
Oper Revenues for the Year (thou$)						
Residential	2,320	5,950	8,152	2,234	3,211	20,289
Commercial or Small	2,777	6,122	16,245	2,826	2,539	23,820
Industrial or Large	2,272	6,851	10,156	5,279	4,875	11,423
Other	167	271	1,061	261	372	531
Total to Ultimate Consumers	7,536	19,194	35,614	10,600	10,997	56,063
Sales for Resale	0	0	0	0	10	32
Total Revenues From Sales of Elec	7,536	19,194	35,614	10,600	11,007	56,095

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri Farmington City of	Missouri Hannibal City of	Missouri Independence City of	Missouri Kennett City of	Missouri Kirkwood City of	Missouri Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Number of Consumers						
Residential	4,250	7,524	46,448	4,742	8,342	4,389
Commercial or Small	616	1,004	4,600	779	974	1,036
Industrial or Large	86	126	12	289	51	54
Other	103	22	56	1	182	0
Total Ultimate Consumers	5,055	8,676	51,116	5,811	9,549	5,479
Sales for the Year (megawatthours)						
Residential	48,835	66,748	430,330	62,056	78,144	50,087
Commercial or Small	19,933	22,077	403,119	9,220	31,347	38,747
Industrial or Large	65,002	106,972	53,946	82,078	68,369	110,881
Other	14,035	7,391	9,088	2,250	6,157	0
Total to Ultimate Consumers	147,805	203,188	896,483	155,604	184,017	199,715
Sales for Resale	0	0	9,931	0	0	0
Total Sales	147,805	203,188	906,414	155,604	184,017	199,715
Oper Revenues for the Year (thou$)						
Residential	3,109	4,088	31,942	2,554	6,257	3,108
Commercial or Small	1,338	1,034	25,358	567	2,071	2,190
Industrial or Large	3,552	6,071	2,331	2,902	3,507	5,822
Other	1,014	303	668	102	58	0
Total to Ultimate Consumers	9,013	11,496	60,299	6,125	11,893	11,120
Sales for Resale	0	0	1,179	0	0	0
Total Revenues From Sales of Elec	9,013	11,496	61,478	6,125	11,893	11,120

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri Marshall City of	Missouri Monett City of	Missouri Poplar Bluff City of	Missouri Rolla City of	Missouri Sikeston City of	Missouri Springfield City of
	September 30	March 31	December 31	September 30	May 31	September 30
Number of Consumers						
Residential	4,848	3,110	7,879	5,994	7,219	75,394
Commercial or Small	881	572	1,538	1,225	1,564	11,890
Industrial or Large	5	12	19	132	18	147
Other	1	2	1	0	1	0
Total Ultimate Consumers	5,735	3,696	9,437	7,351	8,802	87,431
Sales for the Year (megawatthours)						
Residential	41,759	29,176	101,689	76,277	100,283	736,861
Commercial or Small	55,274	34,550	120,255	33,239	104,461	1,199,973
Industrial or Large	66,813	107,699	58,560	138,804	52,438	423,540
Other	1,690	3,748	498	0	1,285	0
Total to Ultimate Consumers	165,536	175,173	281,002	248,320	258,467	2,360,374
Sales for Resale	0	0	1,600	0	1,460,412	283,766
Total Sales	165,536	175,173	282,602	248,320	1,718,879	2,644,140
Oper Revenues for the Year (thou$)						
Residential	3,068	1,731	4,417	4,126	5,018	39,927
Commercial or Small	3,737	1,773	5,636	1,772	5,156	52,242
Industrial or Large	3,558	5,547	2,227	7,204	2,024	15,375
Other	125	163	21	0	108	0
Total to Ultimate Consumers	10,488	9,214	12,301	13,102	12,306	107,544
Sales for Resale	0	0	29	0	42,807	7,832
Total Revenues From Sales of Elec	10,488	9,214	12,330	13,102	55,113	115,376

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist	Nebraska Cornhusker Public Power Dist	Nebraska Dawson County Public Pwr Dist	Nebraska Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Number of Consumers						
Residential	4,286	5,645	0	5,188	11,841	5,647
Commercial or Small	682	747	0	256	809	237
Industrial or Large	274	152	0	6	3	24
Other	0	371	0	2,596	4,263	1,086
Total Ultimate Consumers	5,242	6,915	0	8,046	16,916	6,994
Sales for the Year (megawatthours)						
Residential	48,692	56,768	0	119,673	167,950	90,053
Commercial or Small	20,867	16,194	0	29,408	39,489	7,196
Industrial or Large	69,559	72,491	0	49,289	9,130	20,389
Other	0	790	0	29,622	76,387	28,669
Total to Ultimate Consumers	139,118	146,243	0	227,992	292,956	146,307
Sales for Resale	0	0	499,272	3,970	5,495	0
Total Sales	139,118	146,243	499,272	231,962	298,451	146,307
Oper Revenues for the Year (thou$)						
Residential	3,146	3,558	0	6,745	9,117	5,134
Commercial or Small	1,348	935	0	1,466	2,171	403
Industrial or Large	4,493	3,285	0	1,778	358	1,007
Other	0	52	0	2,269	6,132	2,253
Total to Ultimate Consumers	8,987	7,830	0	12,258	17,778	8,797
Sales for Resale	0	0	12,084	50	229	0
Total Revenues From Sales of Elec	8,987	7,830	12,084	12,308	18,007	8,797

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska Fremont City of	Nebraska Grand Island City of	Nebraska Hastings City of	Nebraska Lexington City of	Nebraska Lincoln Electric System	Nebraska Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Number of Consumers						
Residential	11,034	18,105	10,143	3,231	91,227	13,660
Commercial or Small	1,435	3,130	1,800	555	11,854	2,758
Industrial or Large	451	65	85	4	267	38
Other	525	140	108	1	1,353	759
Total Ultimate Consumers	13,445	21,440	12,136	3,791	104,701	17,215
Sales for the Year (megawatthours)						
Residential	114,331	163,942	90,756	36,851	866,648	208,423
Commercial or Small	38,625	134,167	78,518	29,089	870,630	131,830
Industrial or Large	186,280	251,155	176,829	66,100	502,152	514,030
Other	7,584	7,641	15,104	5,638	277,633	36,630
Total to Ultimate Consumers	346,820	556,905	361,207	137,678	2,517,063	890,913
Sales for Resale	0	58,415	116,431	0	431,436	500,438
Total Sales	346,820	615,320	477,638	137,678	2,948,499	1,391,351
Oper Revenues for the Year (thou$)						
Residential	5,126	9,325	5,251	1,967	53,600	9,547
Commercial or Small	1,954	7,366	4,042	1,507	39,270	6,232
Industrial or Large	7,292	9,313	5,904	2,774	19,798	15,020
Other	323	401	604	209	12,178	1,888
Total to Ultimate Consumers	14,695	26,405	15,801	6,457	124,846	32,687
Sales for Resale	538	1,013	1,043	0	7,511	15,383
Total Revenues From Sales of Elec	15,233	27,418	16,844	6,457	132,357	48,070

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska City City of December 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of September 30	Nebraska Omaha Public Power District December 31
Number of Consumers						
Residential	0	4,462	87,694	10,439	11,879	241,626
Commercial or Small	0	809	19,904	2,931	1,963	34,555
Industrial or Large	0	25	68	31	0	99
Other	0	10	4,209	74	2	551
Total Ultimate Consumers	**0**	**5,306**	**111,875**	**13,475**	**13,844**	**276,831**
Sales for the Year (megawatthours)						
Residential	0	47,934	977,549	186,506	93,291	2,699,170
Commercial or Small	0	29,701	859,090	45,156	115,370	2,917,572
Industrial or Large	0	48,344	1,044,315	210,162	0	2,344,277
Other	0	2,768	210,963	789	23,144	79,571
Total to Ultimate Consumers	**0**	**128,747**	**3,091,917**	**442,613**	**231,805**	**8,040,590**
Sales for Resale	1,201,344	4,167	14,307,847	14,494	0	2,517,692
Total Sales	**1,201,344**	**132,914**	**17,399,764**	**457,107**	**231,805**	**10,558,282**
Oper Revenues for the Year (thou$)						
Residential	0	2,555	71,623	11,640	5,181	183,560
Commercial or Small	0	1,672	50,060	3,693	5,721	158,197
Industrial or Large	0	2,029	32,709	7,867	0	77,186
Other	0	104	12,628	81	577	11,354
Total to Ultimate Consumers	**0**	**6,360**	**167,020**	**23,281**	**11,479**	**430,297**
Sales for Resale	35,160	176	399,213	459	0	44,484
Total Revenues From Sales of Elec	**35,160**	**6,536**	**566,233**	**23,740**	**11,479**	**474,781**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Number of Consumers						
Residential	10,881	2,619	0	6,161	5,520	15,362
Commercial or Small	1,010	221	1	908	740	2,504
Industrial or Large	147	1,486	5	0	0	49
Other	7,269	476	0	132	1	3
Total Ultimate Consumers	**19,307**	**4,802**	**6**	**7,201**	**6,261**	**17,918**
Sales for the Year (megawatthours)						
Residential	181,796	54,305	0	101,199	43,564	120,840
Commercial or Small	15,754	11,657	37,664	157,564	73,939	109,273
Industrial or Large	191,381	80,295	927,243	0	0	183,145
Other	104,802	4,612	0	21,360	1,065	4,078
Total to Ultimate Consumers	**493,733**	**150,869**	**964,907**	**280,123**	**118,568**	**417,336**
Sales for Resale	0	0	1,030,783	14,332	0	0
Total Sales	**493,733**	**150,869**	**1,995,690**	**294,455**	**118,568**	**417,336**
Oper Revenues for the Year (thou$)						
Residential	9,730	3,215	0	4,189	4,066	12,496
Commercial or Small	942	678	485	7,693	7,142	10,869
Industrial or Large	6,898	3,911	11,950	0	0	13,890
Other	8,278	349	0	629	132	835
Total to Ultimate Consumers	**25,848**	**8,153**	**12,435**	**12,511**	**11,340**	**38,090**
Sales for Resale	0	0	13,284	507	0	0
Total Revenues From Sales of Elec	**25,848**	**8,153**	**25,719**	**13,018**	**11,340**	**38,090**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Number of Consumers						
Residential	26,953	7,892	7,481	3,206	13,434	13,005
Commercial or Small	5,795	1,674	626	470	1,211	1,775
Industrial or Large	5	0	0	16	11	0
Other	2,145	352	4	33	59	123
Total Ultimate Consumers	34,898	9,918	8,111	3,725	14,715	14,903
Sales for the Year (megawatthours)						
Residential	175,494	41,991	50,097	60,931	219,319	101,117
Commercial or Small	289,861	117,500	36,281	33,944	91,413	131,353
Industrial or Large	182,918	0	0	41,910	57,807	0
Other	8,316	22,721	374,941	1,213	2,957	15,225
Total to Ultimate Consumers	656,589	182,212	461,319	137,998	371,496	247,695
Sales for Resale	44,999	0	10,226	16	0	514
Total Sales	701,588	182,212	471,545	138,014	371,496	248,209
Oper Revenues for the Year (thou$)						
Residential	14,617	3,226	4,239	1,966	6,823	7,060
Commercial or Small	22,905	8,833	2,952	961	3,288	8,203
Industrial or Large	7,976	0	0	995	1,230	0
Other	1,482	2,002	21,077	46	219	1,453
Total to Ultimate Consumers	46,980	14,061	28,268	3,968	11,560	16,716
Sales for Resale	1,605	0	199	1	0	47
Total Revenues From Sales of Elec	48,585	14,061	28,467	3,969	11,560	16,763

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31
Number of Consumers						
Residential	16,932	3,568	7,953	7,542	0	8,807
Commercial or Small	2,548	857	834	1,324	4	1,210
Industrial or Large	122	0	172	6	31	0
Other	220	0	281	203	116	46
Total Ultimate Consumers	19,822	4,425	9,240	9,075	151	10,063
Sales for the Year (megawatthours)						
Residential	140,001	60,945	82,387	154,541	0	77,553
Commercial or Small	138,468	76,599	12,438	126,546	100,808	94,387
Industrial or Large	184,384	0	57,933	231,955	4,323,283	0
Other	36,200	0	5,031	4,904	8,582,718	5,398
Total to Ultimate Consumers	499,053	137,544	157,789	517,946	13,006,809	177,338
Sales for Resale	86,982	0	0	0	28,768,871	0
Total Sales	586,035	137,544	157,789	517,946	41,775,680	177,338
Oper Revenues for the Year (thou$)						
Residential	6,592	2,311	3,437	4,243	0	5,565
Commercial or Small	6,838	2,446	606	3,151	6,343	6,506
Industrial or Large	7,572	0	1,960	3,634	86,444	0
Other	1,699	0	325	434	704,806	380
Total to Ultimate Consumers	22,701	4,757	6,328	11,462	797,593	12,451
Sales for Resale	2,172	0	0	0	619,114	0
Total Revenues From Sales of Elec	24,873	4,757	6,328	11,462	1,416,707	12,451

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	New York Solvay Village of	North Carolina Albemarle City of	North Carolina Concord City of	North Carolina Elizabeth City City of	North Carolina Fayetteville Public Works Comm	North Carolina Forest City Town of
	May 31	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	4,945	9,152	17,530	8,750	58,499	3,666
Commercial or Small	367	1,404	2,504	1,479	6,673	910
Industrial or Large	18	21	0	0	28	0
Other	4	1	1	79	4,350	0
Total Ultimate Consumers	**5,334**	**10,578**	**20,035**	**10,308**	**69,550**	**4,576**
Sales for the Year (megawatthours)						
Residential	55,315	104,453	192,829	104,231	750,906	50,241
Commercial or Small	26,990	98,067	265,196	127,664	531,608	96,857
Industrial or Large	166,692	53,328	0	0	486,908	0
Other	1,875	7,660	370	9,002	70,256	0
Total to Ultimate Consumers	**250,872**	**263,508**	**458,395**	**240,897**	**1,839,678**	**147,098**
Sales for Resale	0	0	0	0	0	0
Total Sales	**250,872**	**263,508**	**458,395**	**240,897**	**1,839,678**	**147,098**
Oper Revenues for the Year (thou$)						
Residential	1,728	9,636	14,936	10,622	56,891	3,072
Commercial or Small	734	7,665	15,806	10,764	35,904	5,491
Industrial or Large	2,999	3,170	0	0	22,945	0
Other	129	284	23	708	4,639	0
Total to Ultimate Consumers	**5,590**	**20,755**	**30,765**	**22,094**	**120,379**	**8,563**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**5,590**	**20,755**	**30,765**	**22,094**	**120,379**	**8,563**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina Gastonia City of	North Carolina Greenville Utilities Comm	North Carolina High Point Town of	North Carolina Kinston City of	North Carolina Lexington City of	North Carolina Lumberton City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	21,142	40,416	27,597	10,870	14,993	7,056
Commercial or Small	3,050	5,269	4,694	1,977	2,187	1,951
Industrial or Large	80	29	344	11	60	0
Other	261	12	2	1	78	1
Total Ultimate Consumers	**24,533**	**45,726**	**32,637**	**12,859**	**17,318**	**9,008**
Sales for the Year (megawatthours)						
Residential	206,397	473,775	288,267	141,466	172,565	84,010
Commercial or Small	266,055	341,276	415,446	154,988	127,975	167,635
Industrial or Large	105,812	404,139	154,078	151,494	118,635	0
Other	28,094	10,315	16,956	6,621	7,248	2,740
Total to Ultimate Consumers	**606,358**	**1,229,505**	**874,747**	**454,569**	**426,423**	**254,385**
Sales for Resale	0	36,301	0	0	0	0
Total Sales	**606,358**	**1,265,806**	**874,747**	**454,569**	**426,423**	**254,385**
Oper Revenues for the Year (thou$)						
Residential	19,309	44,014	25,483	13,893	16,346	7,569
Commercial or Small	22,101	29,096	32,100	13,188	10,098	13,925
Industrial or Large	7,003	24,641	8,003	8,768	5,643	0
Other	2,039	1,529	1,805	700	365	367
Total to Ultimate Consumers	**50,452**	**99,280**	**67,391**	**36,549**	**32,452**	**21,861**
Sales for Resale	0	2,933	0	0	0	0
Total Revenues From Sales of Elec	**50,452**	**102,213**	**67,391**	**36,549**	**32,452**	**21,861**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31
Number of Consumers						
Residential	6,809	6,397	2,608	13,494	5,104	0
Commercial or Small	1,273	1,260	1,180	2,372	1,385	0
Industrial or Large	444	56	2	7	2	0
Other	1,240	73	5	1	233	0
Total Ultimate Consumers	**9,766**	**7,786**	**3,795**	**15,874**	**6,724**	**0**
Sales for the Year (megawatthours)						
Residential	76,762	62,556	32,835	162,301	44,357	0
Commercial or Small	24,240	52,747	54,956	177,152	79,292	0
Industrial or Large	367,746	155,567	45,720	41,684	8,063	0
Other	2,402	19,414	1,254	1,961	44,712	0
Total to Ultimate Consumers	**471,150**	**290,284**	**134,765**	**383,098**	**176,424**	**0**
Sales for Resale	0	0	0	62	0	6,619,027
Total Sales	**471,150**	**290,284**	**134,765**	**383,160**	**176,424**	**6,619,027**
Oper Revenues for the Year (thou$)						
Residential	6,886	5,579	2,048	16,707	3,532	0
Commercial or Small	2,577	4,504	3,527	14,706	5,086	0
Industrial or Large	21,059	9,187	1,774	3,460	522	0
Other	323	1,221	142	221	2,998	0
Total to Ultimate Consumers	**30,845**	**20,491**	**7,491**	**35,094**	**12,138**	**0**
Sales for Resale	0	0	0	7	0	446,742
Total Revenues From Sales of Elec	**30,845**	**20,491**	**7,491**	**35,101**	**12,138**	**446,742**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Number of Consumers						
Residential	0	23,423	6,382	3,347	9,838	5,025
Commercial or Small	0	3,618	1,298	940	2,126	723
Industrial or Large	0	6	11	12	29	12
Other	0	119	0	0	96	2
Total Ultimate Consumers	**0**	**27,166**	**7,691**	**4,299**	**12,089**	**5,762**
Sales for the Year (megawatthours)						
Residential	0	270,381	68,372	38,225	88,606	52,488
Commercial or Small	0	310,352	94,138	58,862	168,114	62,261
Industrial or Large	0	44,817	3,050	42,930	111,061	114,882
Other	0	10,827	0	0	17,981	6,569
Total to Ultimate Consumers	**0**	**636,377**	**165,560**	**140,017**	**385,762**	**236,200**
Sales for Resale	6,481,257	19,280	0	0	0	0
Total Sales	**6,481,257**	**655,657**	**165,560**	**140,017**	**385,762**	**236,200**
Oper Revenues for the Year (thou$)						
Residential	0	25,229	5,885	3,914	6,814	5,738
Commercial or Small	0	25,852	6,727	5,608	11,698	5,771
Industrial or Large	0	3,380	236	2,084	6,321	8,281
Other	0	1,298	0	0	1,161	682
Total to Ultimate Consumers	**0**	**55,759**	**12,848**	**11,606**	**25,994**	**20,472**
Sales for Resale	365,076	1,293	0	0	0	0
Total Revenues From Sales of Elec	**365,076**	**57,052**	**12,848**	**11,606**	**25,994**	**20,472**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Number of Consumers						
Residential	9,596	25,273	0	10,201	4,545	6,114
Commercial or Small	1,868	3,727	0	1,475	454	811
Industrial or Large	36	17	1	72	184	16
Other	1	0	0	27	0	1
Total Ultimate Consumers	**11,501**	**29,017**	**1**	**11,775**	**5,183**	**6,942**
Sales for the Year (megawatthours)						
Residential	104,788	334,201	0	73,091	42,699	67,572
Commercial or Small	55,735	273,126	0	48,409	21,321	40,402
Industrial or Large	82,129	464,933	600,584	206,468	191,226	64,698
Other	3,287	0	0	2,190	0	1,183
Total to Ultimate Consumers	**245,939**	**1,072,260**	**600,584**	**330,158**	**255,246**	**173,855**
Sales for Resale	0	64,814	4,900,709	2,865	6,333	0
Total Sales	**245,939**	**1,137,074**	**5,501,293**	**333,023**	**261,579**	**173,855**
Oper Revenues for the Year (thou$)						
Residential	11,041	31,998	0	4,766	2,355	3,182
Commercial or Small	5,508	23,911	0	2,850	1,437	2,113
Industrial or Large	6,184	27,743	11,722	11,576	9,009	2,688
Other	388	0	0	91	0	51
Total to Ultimate Consumers	**23,121**	**83,652**	**11,722**	**19,283**	**12,801**	**8,034**
Sales for Resale	0	5,317	172,018	149	147	0
Total Revenues From Sales of Elec	**23,121**	**88,969**	**183,740**	**19,432**	**12,948**	**8,034**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Number of Consumers						
Residential	68,418	2,141	9,065	20,713	5,349	24,054
Commercial or Small	6,242	256	2,698	1,486	791	2,819
Industrial or Large	19	6	403	168	97	47
Other	1,335	0	317	231	0	0
Total Ultimate Consumers	**76,014**	**2,403**	**12,483**	**22,598**	**6,237**	**26,920**
Sales for the Year (megawatthours)						
Residential	365,921	16,861	54,066	134,847	47,045	209,782
Commercial or Small	439,545	11,045	80,861	42,260	22,877	180,204
Industrial or Large	527,847	109,394	505,439	151,784	114,539	177,688
Other	73,691	0	30,729	19,211	0	0
Total to Ultimate Consumers	**1,407,004**	**137,300**	**671,095**	**348,102**	**184,461**	**567,674**
Sales for Resale	0	0	202	0	0	178,471
Total Sales	**1,407,004**	**137,300**	**671,297**	**348,102**	**184,461**	**746,145**
Oper Revenues for the Year (thou$)						
Residential	35,717	1,289	4,214	10,094	3,195	15,846
Commercial or Small	37,323	911	6,580	3,367	1,713	14,843
Industrial or Large	28,625	4,193	26,781	9,165	5,993	9,138
Other	8,526	0	2,411	1,199	0	0
Total to Ultimate Consumers	**110,191**	**6,393**	**39,986**	**23,825**	**10,901**	**39,827**
Sales for Resale	0	0	7	0	0	3,616
Total Revenues From Sales of Elec	**110,191**	**6,393**	**39,993**	**23,825**	**10,901**	**43,443**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Number of Consumers						
Residential	5,212	3,285	5,962	10,361	5,494	8,777
Commercial or Small	606	624	639	1,068	596	1,750
Industrial or Large	0	7	53	86	17	2
Other	0	0	48	747	24	0
Total Ultimate Consumers	**5,818**	**3,916**	**6,702**	**12,262**	**6,131**	**10,529**
Sales for the Year (megawatthours)						
Residential	74,523	29,537	42,012	84,382	68,905	62,539
Commercial or Small	58,734	33,155	20,469	87,665	55,056	94,597
Industrial or Large	0	66,111	81,213	84,086	162,544	27,351
Other	0	0	2,260	2,633	10,312	0
Total to Ultimate Consumers	**133,257**	**128,803**	**145,954**	**258,766**	**296,817**	**184,487**
Sales for Resale	0	0	0	0	54,567	0
Total Sales	**133,257**	**128,803**	**145,954**	**258,766**	**351,384**	**184,487**
Oper Revenues for the Year (thou$)						
Residential	6,192	2,220	3,010	6,169	3,862	5,220
Commercial or Small	4,650	2,548	1,560	5,745	3,242	7,183
Industrial or Large	0	3,066	4,645	4,019	7,245	1,398
Other	0	0	68	305	539	0
Total to Ultimate Consumers	**10,842**	**7,834**	**9,283**	**16,238**	**14,888**	**13,801**
Sales for Resale	0	0	0	0	1,366	0
Total Revenues From Sales of Elec	**10,842**	**7,834**	**9,283**	**16,238**	**16,254**	**13,801**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Number of Consumers						
Residential	8,985	3,439	8,680	4,258	12,074	7,886
Commercial or Small	1,080	482	1,178	561	1,417	1,179
Industrial or Large	16	17	140	12	14	5
Other	0	13	0	0	0	1
Total Ultimate Consumers	**10,081**	**3,951**	**9,998**	**4,831**	**13,505**	**9,071**
Sales for the Year (megawatthours)						
Residential	74,091	31,073	83,502	42,072	157,601	73,743
Commercial or Small	106,084	35,299	58,065	68,872	142,112	69,454
Industrial or Large	92,883	97,110	100,695	47,527	75,986	20,777
Other	0	1,901	0	0	264	1,247
Total to Ultimate Consumers	**273,058**	**165,383**	**242,262**	**158,471**	**375,963**	**165,221**
Sales for Resale	0	9,774	0	0	0	0
Total Sales	**273,058**	**175,157**	**242,262**	**158,471**	**375,963**	**165,221**
Oper Revenues for the Year (thou$)						
Residential	4,742	1,818	5,420	2,106	8,767	5,462
Commercial or Small	6,130	1,770	3,196	3,396	7,439	3,539
Industrial or Large	4,546	3,575	5,281	1,953	2,886	630
Other	0	56	0	0	28	69
Total to Ultimate Consumers	**15,418**	**7,219**	**13,897**	**7,455**	**19,120**	**9,700**
Sales for Resale	0	301	0	0	0	0
Total Revenues From Sales of Elec	**15,418**	**7,520**	**13,897**	**7,455**	**19,120**	**9,700**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31
Number of Consumers						
Residential	7,928	6,806	24,007	0	5,860	0
Commercial or Small	1,071	1,146	2,209	49	866	0
Industrial or Large	108	81	173	16	182	0
Other	0	1	242	0	26	0
Total Ultimate Consumers	**9,107**	**8,034**	**26,631**	**65**	**6,934**	**0**
Sales for the Year (megawatthours)						
Residential	82,713	74,180	308,572	0	52,761	0
Commercial or Small	26,959	43,867	59,802	33,410	11,556	0
Industrial or Large	109,777	35,637	110,059	782,646	73,808	0
Other	0	867	73,039	0	1,567	0
Total to Ultimate Consumers	**219,449**	**154,551**	**551,472**	**816,056**	**139,692**	**0**
Sales for Resale	0	0	0	4,613,520	0	2,126,623
Total Sales	**219,449**	**154,551**	**551,472**	**5,429,576**	**139,692**	**2,126,623**
Oper Revenues for the Year (thou$)						
Residential	6,292	4,532	18,959	0	3,150	0
Commercial or Small	1,972	2,326	3,682	1,336	690	0
Industrial or Large	5,733	1,742	5,664	22,988	3,785	0
Other	0	31	3,282	0	75	0
Total to Ultimate Consumers	**13,997**	**8,631**	**31,587**	**24,324**	**7,700**	**0**
Sales for Resale	0	0	0	152,814	0	82,368
Total Revenues From Sales of Elec	**13,997**	**8,631**	**31,587**	**177,138**	**7,700**	**82,368**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oklahoma Tahlequah Public Works Auth June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Number of Consumers						
Residential	13,919	14,244	5,135	7,802	28,132	2,959
Commercial or Small	1,933	1,522	843	1,675	4,512	389
Industrial or Large	15	6	168	0	131	2
Other	146	0	0	0	25	1
Total Ultimate Consumers	**16,013**	**15,772**	**6,146**	**9,477**	**32,800**	**3,351**
Sales for the Year (megawatthours)						
Residential	131,333	142,546	46,779	80,261	378,643	54,082
Commercial or Small	119,575	126,704	54,870	70,438	196,854	21,898
Industrial or Large	55,849	149,456	31,348	0	824,137	833,504
Other	12,093	0	0	0	4,013	603
Total to Ultimate Consumers	**318,850**	**418,706**	**132,997**	**150,699**	**1,403,647**	**910,087**
Sales for Resale	0	0	0	0	0	0
Total Sales	**318,850**	**418,706**	**132,997**	**150,699**	**1,403,647**	**910,087**
Oper Revenues for the Year (thou$)						
Residential	8,816	9,893	3,153	3,919	19,562	1,672
Commercial or Small	6,825	7,703	3,281	3,662	9,325	835
Industrial or Large	2,269	5,981	1,653	0	25,906	21,821
Other	428	0	0	0	585	51
Total to Ultimate Consumers	**18,338**	**23,577**	**8,087**	**7,581**	**55,378**	**24,379**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**18,338**	**23,577**	**8,087**	**7,581**	**55,378**	**24,379**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Number of Consumers						
Residential	7,527	14,380	66,589	6,497	10,442	7,604
Commercial or Small	698	1,517	8,323	761	2,802	1,182
Industrial or Large	8	10	2	105	2	145
Other	485	621	11	724	1	46
Total Ultimate Consumers	**8,718**	**16,528**	**74,925**	**8,087**	**13,247**	**8,977**
Sales for the Year (megawatthours)						
Residential	110,601	228,243	992,473	100,430	180,398	120,101
Commercial or Small	31,252	76,176	1,055,356	42,464	160,331	30,843
Industrial or Large	147,891	97,676	472,425	79,462	402,090	101,738
Other	1,358	6,920	20,652	1,576	1,461	1,779
Total to Ultimate Consumers	**291,102**	**409,015**	**2,540,906**	**223,932**	**744,280**	**254,461**
Sales for Resale	0	0	185,776	0	0	38,761
Total Sales	**291,102**	**409,015**	**2,726,682**	**223,932**	**744,280**	**293,222**
Oper Revenues for the Year (thou$)						
Residential	5,445	13,025	43,842	3,841	6,321	5,585
Commercial or Small	1,688	4,644	40,392	1,523	6,819	1,490
Industrial or Large	5,119	4,660	13,091	2,574	10,568	3,516
Other	133	388	754	122	5	244
Total to Ultimate Consumers	**12,385**	**22,717**	**98,079**	**8,060**	**23,713**	**10,835**
Sales for Resale	0	0	4,132	0	0	1,927
Total Revenues From Sales of Elec	**12,385**	**22,717**	**102,211**	**8,060**	**23,713**	**12,762**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Number of Consumers						
Residential	23,988	14,991	8,550	5,548	6,554	3,498
Commercial or Small	1,952	1,813	1,617	736	1,281	3,600
Industrial or Large	318	3	17	17	30	0
Other	1,057	60	68	0	1	0
Total Ultimate Consumers	**27,315**	**16,867**	**10,252**	**6,301**	**7,866**	**7,098**
Sales for the Year (megawatthours)						
Residential	362,264	193,412	67,249	59,645	41,818	91,722
Commercial or Small	55,848	113,204	88,264	53,066	34,210	64,988
Industrial or Large	439,423	87,369	96,412	10,847	40,719	0
Other	3,479	4,030	2,428	0	2,016	0
Total to Ultimate Consumers	**861,014**	**398,015**	**254,353**	**123,558**	**118,763**	**156,710**
Sales for Resale	0	8,278	0	0	0	0
Total Sales	**861,014**	**406,293**	**254,353**	**123,558**	**118,763**	**156,710**
Oper Revenues for the Year (thou$)						
Residential	15,171	10,774	4,684	4,256	3,680	6,992
Commercial or Small	2,397	5,091	5,415	3,671	3,421	4,708
Industrial or Large	13,277	2,451	4,555	637	2,986	0
Other	298	267	124	0	84	0
Total to Ultimate Consumers	**31,143**	**18,583**	**14,778**	**8,564**	**10,171**	**11,700**
Sales for Resale	0	130	0	0	0	0
Total Revenues From Sales of Elec	**31,143**	**18,713**	**14,778**	**8,564**	**10,171**	**11,700**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Carolina Easley Combined Utility System	South Carolina Gaffney City of	South Carolina Georgetown City of	South Carolina Greenwood Commissioners Pub Wk	South Carolina Greer Comm of Public Works	South Carolina Newberry City of
	March 31	March 31	June 30	December 31	December 31	June 30
Number of Consumers						
Residential	9,876	6,117	3,833	10,331	8,100	3,918
Commercial or Small	1,489	1,040	980	1,684	1,281	791
Industrial or Large	0	26	0	238	0	13
Other	0	4,138	701	3	1	0
Total Ultimate Consumers	**11,365**	**11,321**	**5,514**	**12,256**	**9,382**	**4,722**
Sales for the Year (megawatthours)						
Residential	121,254	62,102	46,595	96,670	94,270	40,907
Commercial or Small	90,476	73,719	84,229	25,252	85,119	54,165
Industrial or Large	0	47,386	0	116,366	0	52,672
Other	0	3,665	1,387	3,979	1,557	0
Total to Ultimate Consumers	**211,730**	**186,872**	**132,211**	**242,267**	**180,946**	**147,744**
Sales for Resale	0	0	0	0	0	0
Total Sales	**211,730**	**186,872**	**132,211**	**242,267**	**180,946**	**147,744**
Oper Revenues for the Year (thou$)						
Residential	9,805	5,263	3,250	5,704	7,412	3,398
Commercial or Small	6,258	5,868	5,102	1,732	4,957	4,092
Industrial or Large	0	3,242	0	5,795	0	3,195
Other	0	635	175	226	103	0
Total to Ultimate Consumers	**16,063**	**15,008**	**8,527**	**13,457**	**12,472**	**10,685**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**16,063**	**15,008**	**8,527**	**13,457**	**12,472**	**10,685**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Carolina Orangeburg City of	South Carolina Piedmont Municipal Power Agny	South Carolina Rock Hill City of	South Carolina Seneca City of	South Carolina South Carolina Pub Serv Auth	South Carolina Union City of
	September 30	December 31	December 31	June 30	December 31	June 30
Number of Consumers						
Residential	19,051	0	20,486	4,534	93,206	6,240
Commercial or Small	2,935	0	2,778	867	20,456	952
Industrial or Large	112	0	9	3	32	16
Other	1	0	0	1	628	103
Total Ultimate Consumers	**22,099**	**0**	**23,273**	**5,405**	**114,322**	**7,311**
Sales for the Year (megawatthours)						
Residential	260,152	0	198,775	49,935	1,127,811	61,961
Commercial or Small	135,714	0	277,865	51,618	1,385,087	43,352
Industrial or Large	380,784	0	69,954	39,931	6,820,483	9,037
Other	2,066	0	0	1,315	56,393	9,868
Total to Ultimate Consumers	**778,716**	**0**	**546,594**	**142,799**	**9,389,774**	**124,218**
Sales for Resale	0	2,422,462	0	0	9,045,943	0
Total Sales	**778,716**	**2,422,462**	**546,594**	**142,799**	**18,435,717**	**124,218**
Oper Revenues for the Year (thou$)						
Residential	15,684	0	17,726	3,475	72,970	5,223
Commercial or Small	8,610	0	21,952	4,075	77,857	3,420
Industrial or Large	16,863	0	3,699	1,804	204,510	609
Other	171	0	0	99	3,075	657
Total to Ultimate Consumers	**41,328**	**0**	**43,377**	**9,453**	**358,412**	**9,909**
Sales for Resale	0	136,046	0	0	359,054	0
Total Revenues From Sales of Elec	**41,328**	**136,046**	**43,377**	**9,453**	**717,466**	**9,909**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Number of Consumers						
Residential	6,494	0	0	5,858	8,850	19,267
Commercial or Small	932	0	0	678	1,413	3,135
Industrial or Large	38	0	0	87	281	7
Other	110	1	0	83	931	39
Total Ultimate Consumers	**7,574**	**1**	**0**	**6,706**	**11,475**	**22,448**
Sales for the Year (megawatthours)						
Residential	67,566	0	0	79,913	94,360	285,094
Commercial or Small	40,154	0	0	20,015	28,370	127,713
Industrial or Large	77,870	0	0	40,596	131,046	43,035
Other	12,149	36	0	6,111	3,189	7,219
Total to Ultimate Consumers	**197,739**	**36**	**0**	**146,635**	**256,965**	**463,061**
Sales for Resale	0	514,902	1,910,140	16,311	0	0
Total Sales	**197,739**	**514,938**	**1,910,140**	**162,946**	**256,965**	**463,061**
Oper Revenues for the Year (thou$)						
Residential	2,831	0	0	3,626	3,841	16,758
Commercial or Small	2,012	0	0	967	1,504	7,776
Industrial or Large	3,168	0	0	1,985	4,909	2,111
Other	671	1	0	258	253	587
Total to Ultimate Consumers	**8,682**	**1**	**0**	**6,836**	**10,507**	**27,232**
Sales for Resale	0	14,706	58,664	341	0	0
Total Revenues From Sales of Elec	**8,682**	**14,707**	**58,664**	**7,177**	**10,507**	**27,232**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Number of Consumers						
Residential	9,809	7,975	8,783	25,974	4,218	12,300
Commercial or Small	2,077	1,547	1,928	3,597	856	2,588
Industrial or Large	14	4	4	19	4	7
Other	111	126	34	185	34	128
Total Ultimate Consumers	**12,011**	**9,652**	**10,749**	**29,775**	**5,112**	**15,023**
Sales for the Year (megawatthours)						
Residential	136,341	103,989	125,915	409,453	57,051	181,063
Commercial or Small	143,843	48,603	56,499	221,826	45,970	104,311
Industrial or Large	289,254	66,688	36,729	220,098	93,587	94,275
Other	6,458	4,605	4,225	9,209	2,387	7,820
Total to Ultimate Consumers	**575,896**	**223,885**	**223,368**	**860,586**	**198,995**	**387,469**
Sales for Resale	0	0	0	0	0	0
Total Sales	**575,896**	**223,885**	**223,368**	**860,586**	**198,995**	**387,469**
Oper Revenues for the Year (thou$)						
Residential	8,094	6,547	8,085	22,473	3,219	10,865
Commercial or Small	8,564	3,200	3,933	11,876	2,694	6,573
Industrial or Large	11,014	2,334	2,042	8,485	4,175	4,547
Other	584	407	445	798	180	575
Total to Ultimate Consumers	**28,256**	**12,488**	**14,505**	**43,632**	**10,268**	**22,560**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**28,256**	**12,488**	**14,505**	**43,632**	**10,268**	**22,560**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Chattanooga City of	Tennessee Clarksville City of	Tennessee Cleveland City of	Tennessee Clinton City of	Tennessee Columbia City of	Tennessee Cookeville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	132,428	33,810	22,048	23,608	17,943	9,922
Commercial or Small	19,009	4,004	3,427	2,690	3,099	3,011
Industrial or Large	101	536	30	13	5	16
Other	152	367	209	194	30	73
Total Ultimate Consumers	**151,690**	**38,717**	**25,714**	**26,505**	**21,077**	**13,022**
Sales for the Year (megawatthours)						
Residential	2,014,836	486,859	325,969	356,169	258,569	128,656
Commercial or Small	1,757,754	83,896	269,995	164,813	197,622	208,224
Industrial or Large	1,769,426	357,577	336,515	152,080	54,940	157,454
Other	58,392	12,909	8,483	7,956	7,925	8,309
Total to Ultimate Consumers	**5,600,408**	**941,241**	**940,962**	**681,018**	**519,056**	**502,643**
Sales for Resale	0	0	0	0	0	0
Total Sales	**5,600,408**	**941,241**	**940,962**	**681,018**	**519,056**	**502,643**
Oper Revenues for the Year (thou$)						
Residential	122,380	28,216	19,003	21,191	15,078	7,868
Commercial or Small	104,357	5,405	15,936	9,858	11,942	12,561
Industrial or Large	72,311	18,162	13,938	7,435	2,297	7,706
Other	4,595	812	701	732	559	560
Total to Ultimate Consumers	**303,643**	**52,595**	**49,578**	**39,216**	**29,876**	**28,695**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**303,643**	**52,595**	**49,578**	**39,216**	**29,876**	**28,695**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Covington City of	Tennessee Dayton City of	Tennessee Dickson City of	Tennessee Dyersburg City of	Tennessee Elizabethton City of	Tennessee Erwin Town of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	3,135	6,668	22,470	9,646	20,477	7,202
Commercial or Small	1,018	1,658	3,690	2,030	3,150	1,063
Industrial or Large	12	5	20	12	10	7
Other	42	19	63	100	104	20
Total Ultimate Consumers	**4,207**	**8,350**	**26,243**	**11,788**	**23,741**	**8,292**
Sales for the Year (megawatthours)						
Residential	43,562	81,150	343,015	128,712	294,894	91,630
Commercial or Small	61,619	69,765	168,948	119,502	125,305	53,298
Industrial or Large	145,714	51,239	169,030	396,624	77,664	78,236
Other	2,568	2,817	7,562	6,473	7,102	2,221
Total to Ultimate Consumers	**253,463**	**204,971**	**688,555**	**651,311**	**504,965**	**225,385**
Sales for Resale	0	0	0	0	0	0
Total Sales	**253,463**	**204,971**	**688,555**	**651,311**	**504,965**	**225,385**
Oper Revenues for the Year (thou$)						
Residential	2,573	4,905	21,157	7,764	18,166	5,408
Commercial or Small	3,663	4,237	10,604	7,187	8,115	3,174
Industrial or Large	6,976	2,399	7,776	16,073	4,005	3,322
Other	214	221	514	627	622	209
Total to Ultimate Consumers	**13,426**	**11,762**	**40,051**	**31,651**	**30,908**	**12,113**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**13,426**	**11,762**	**40,051**	**31,651**	**30,908**	**12,113**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30
Number of Consumers						
Residential	4,175	13,291	8,602	26,597	9,431	3,869
Commercial or Small	581	2,267	1,517	4,885	1,293	814
Industrial or Large	1	5	18	378	3	10
Other	22	28	41	82	105	81
Total Ultimate Consumers	**4,779**	**15,591**	**10,178**	**31,942**	**10,832**	**4,774**
Sales for the Year (megawatthours)						
Residential	55,649	186,436	130,063	402,299	127,066	50,904
Commercial or Small	23,974	89,279	137,143	60,962	59,559	64,242
Industrial or Large	64,899	89,642	272,846	511,681	40,552	114,543
Other	2,055	3,857	5,238	9,900	4,370	3,393
Total to Ultimate Consumers	**146,577**	**369,214**	**545,290**	**984,842**	**231,547**	**233,082**
Sales for Resale	0	0	0	0	0	0
Total Sales	**146,577**	**369,214**	**545,290**	**984,842**	**231,547**	**233,082**
Oper Revenues for the Year (thou$)						
Residential	3,314	12,360	7,086	22,874	8,247	2,811
Commercial or Small	1,459	6,356	7,345	4,078	4,139	3,477
Industrial or Large	2,361	4,625	10,637	21,976	1,149	5,377
Other	203	380	378	988	440	259
Total to Ultimate Consumers	**7,337**	**23,721**	**25,446**	**49,916**	**13,975**	**11,924**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**7,337**	**23,721**	**25,446**	**49,916**	**13,975**	**11,924**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Number of Consumers						
Residential	24,483	52,396	146,914	15,459	16,476	6,757
Commercial or Small	4,797	7,599	18,886	2,601	2,409	1,738
Industrial or Large	47	33	70	13	7	9
Other	368	523	1,312	75	68	26
Total Ultimate Consumers	**29,695**	**60,551**	**167,182**	**18,148**	**18,960**	**8,530**
Sales for the Year (megawatthours)						
Residential	316,665	784,782	2,186,338	217,933	214,564	95,544
Commercial or Small	420,670	506,189	1,511,872	110,621	109,082	166,615
Industrial or Large	618,628	371,241	1,243,953	152,454	33,491	99,920
Other	15,501	16,757	56,621	5,733	4,795	6,802
Total to Ultimate Consumers	**1,371,464**	**1,678,969**	**4,998,784**	**486,741**	**361,932**	**368,881**
Sales for Resale	0	0	0	0	0	0
Total Sales	**1,371,464**	**1,678,969**	**4,998,784**	**486,741**	**361,932**	**368,881**
Oper Revenues for the Year (thou$)						
Residential	19,117	44,990	130,791	13,729	13,588	5,583
Commercial or Small	25,013	29,123	88,524	7,662	7,352	9,411
Industrial or Large	26,391	18,142	52,085	6,243	2,132	4,343
Other	1,625	1,591	4,995	446	431	479
Total to Ultimate Consumers	**72,146**	**93,846**	**276,395**	**28,080**	**23,503**	**19,816**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**72,146**	**93,846**	**276,395**	**28,080**	**23,503**	**19,816**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Lenoir City City of	Tennessee Lewisburg City of	Tennessee Lexington City of	Tennessee Loudon Utilities Board	Tennessee Maryville Utilities	Tennessee McMinnville Electric System
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	35,861	4,033	15,979	6,444	15,258	5,597
Commercial or Small	6,694	1,170	3,180	1,028	2,265	1,571
Industrial or Large	19	14	13	10	9	9
Other	114	57	101	20	87	81
Total Ultimate Consumers	42,688	5,274	19,273	7,502	17,619	7,258
Sales for the Year (megawatthours)						
Residential	603,168	55,279	198,221	92,726	200,804	70,243
Commercial or Small	408,989	79,278	113,982	64,089	180,217	89,892
Industrial or Large	117,693	148,565	97,078	181,586	206,757	77,509
Other	10,127	3,881	9,015	2,407	6,711	4,286
Total to Ultimate Consumers	1,139,977	287,003	418,296	340,808	594,489	241,930
Sales for Resale	0	0	0	0	0	0
Total Sales	1,139,977	287,003	418,296	340,808	594,489	241,930
Oper Revenues for the Year (thou$)						
Residential	35,798	3,265	12,071	6,035	11,486	4,107
Commercial or Small	24,534	4,796	7,438	4,178	10,177	5,500
Industrial or Large	6,194	6,791	4,960	8,406	8,347	3,574
Other	812	315	758	214	663	344
Total to Ultimate Consumers	67,338	15,167	25,227	18,833	30,673	13,525
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	67,338	15,167	25,227	18,833	30,673	13,525

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Memphis City of	Tennessee Milan City of	Tennessee Morristown City of	Tennessee Murfreesboro City of	Tennessee Nashville Electric Service	Tennessee Newport City of
	June 30	June 30	June 30	June 30	June 30	June 30
Number of Consumers						
Residential	331,618	6,234	10,892	24,766	266,831	14,921
Commercial or Small	39,710	1,381	2,244	3,487	35,213	3,061
Industrial or Large	167	9	32	22	168	7
Other	16,409	48	61	96	1,958	187
Total Ultimate Consumers	387,904	7,672	13,229	28,371	304,170	18,176
Sales for the Year (megawatthours)						
Residential	4,726,455	97,387	142,324	334,892	4,034,621	199,701
Commercial or Small	5,948,588	55,421	243,049	355,466	3,984,821	127,330
Industrial or Large	1,839,864	82,772	357,366	302,962	2,897,715	121,024
Other	276,353	3,176	8,920	10,856	113,078	6,205
Total to Ultimate Consumers	12,791,260	238,756	751,659	1,004,176	11,030,235	454,260
Sales for Resale	0	0	0	0	0	0
Total Sales	12,791,260	238,756	751,659	1,004,176	11,030,235	454,260
Oper Revenues for the Year (thou$)						
Residential	291,113	5,855	8,326	19,246	237,364	12,920
Commercial or Small	334,181	3,353	14,038	19,651	224,714	8,212
Industrial or Large	66,313	4,456	16,381	14,587	120,917	4,874
Other	18,089	295	681	853	10,121	533
Total to Ultimate Consumers	709,696	13,959	39,426	54,337	593,116	26,539
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	709,696	13,959	39,426	54,337	593,116	26,539

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Number of Consumers						
Residential	12,800	14,721	10,713	5,455	10,441	28,641
Commercial or Small	1,797	3,689	2,117	1,249	1,906	7,263
Industrial or Large	6	8	10	10	5	12
Other	57	68	70	129	36	347
Total Ultimate Consumers	14,660	18,486	12,910	6,843	12,388	36,263
Sales for the Year (megawatthours)						
Residential	163,585	217,614	153,573	71,196	155,044	421,919
Commercial or Small	220,225	136,181	92,240	68,894	83,857	466,372
Industrial or Large	89,135	83,615	175,962	118,204	66,788	135,139
Other	6,291	8,476	5,550	4,746	4,789	10,373
Total to Ultimate Consumers	479,236	445,886	427,325	263,040	310,478	1,033,803
Sales for Resale	0	0	0	0	0	0
Total Sales	479,236	445,886	427,325	263,040	310,478	1,033,803
Oper Revenues for the Year (thou$)						
Residential	9,824	12,392	9,464	4,029	9,856	25,356
Commercial or Small	12,892	8,105	6,018	3,926	5,375	28,885
Industrial or Large	4,274	3,502	6,755	6,531	2,503	5,390
Other	745	761	446	388	422	733
Total to Ultimate Consumers	27,735	24,760	22,683	14,874	18,156	60,364
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	27,735	24,760	22,683	14,874	18,156	60,364

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Number of Consumers						
Residential	6,587	5,240	5,755	7,866	5,055	16,037
Commercial or Small	1,192	981	1,455	1,520	996	3,200
Industrial or Large	19	9	4	4	7	12
Other	26	17	18	40	96	199
Total Ultimate Consumers	7,824	6,247	7,232	9,430	6,154	19,448
Sales for the Year (megawatthours)						
Residential	81,605	70,253	84,397	109,737	60,281	257,213
Commercial or Small	118,764	77,547	55,746	130,890	73,877	147,137
Industrial or Large	153,645	70,931	51,266	26,337	244,304	70,855
Other	3,631	5,144	4,707	4,729	3,359	8,236
Total to Ultimate Consumers	357,645	223,875	196,116	271,693	381,821	483,441
Sales for Resale	0	0	0	0	0	0
Total Sales	357,645	223,875	196,116	271,693	381,821	483,441
Oper Revenues for the Year (thou$)						
Residential	4,983	4,220	4,933	6,384	3,343	14,857
Commercial or Small	6,926	4,718	3,423	7,404	4,207	8,895
Industrial or Large	7,420	3,512	2,573	1,283	9,348	3,456
Other	299	471	360	467	286	617
Total to Ultimate Consumers	19,628	12,921	11,289	15,538	17,184	27,825
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	19,628	12,921	11,289	15,538	17,184	27,825

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Tennessee Winchester City of June 30	Texas Austin City of September 30	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30
Number of Consumers						
Residential	3,810	285,793	4,648	28,269	23,027	20,340
Commercial or Small	892	46,657	1,156	3,737	3,014	2,130
Industrial or Large	3	13	35	394	9	0
Other	12	1,289	1	0	298	0
Total Ultimate Consumers	**4,717**	**333,752**	**5,840**	**32,400**	**26,348**	**22,470**
Sales for the Year (megawatthours)						
Residential	54,755	3,095,583	66,038	324,117	282,733	[1]272,358
Commercial or Small	82,747	3,361,236	59,912	80,969	248,396	248,294
Industrial or Large	12,650	1,212,334	156,917	354,136	81,329	0
Other	2,071	869,351	1,456	0	46,809	0
Total to Ultimate Consumers	**152,223**	**8,538,504**	**284,323**	**759,222**	**659,267**	**520,652**
Sales for Resale	0	315,070	0	29,435	491,236	0
Total Sales	**152,223**	**8,853,574**	**284,323**	**788,657**	**1,150,503**	**520,652**
Oper Revenues for the Year (thou$)						
Residential	3,271	235,754	4,174	23,730	21,907	18,538
Commercial or Small	4,692	234,083	3,240	6,494	17,955	14,720
Industrial or Large	648	53,627	6,411	22,980	3,623	0
Other	146	52,550	95	0	3,441	0
Total to Ultimate Consumers	**8,757**	**576,014**	**13,920**	**53,204**	**46,926**	**33,258**
Sales for Resale	0	13,002	0	515	20,519	0
Total Revenues From Sales of Elec	**8,757**	**589,016**	**13,920**	**53,719**	**67,445**	**33,258**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas Denton City of September 30	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30
Number of Consumers						
Residential	27,624	8,288	57,744	8,545	9,906	3,628
Commercial or Small	3,466	1,932	4,002	2,307	1,833	922
Industrial or Large	0	0	1,157	0	0	43
Other	1,497	3	2,220	28	531	0
Total Ultimate Consumers	**32,587**	**10,223**	**65,123**	**10,880**	**12,270**	**4,593**
Sales for the Year (megawatthours)						
Residential	324,302	123,267	888,736	113,431	109,208	44,338
Commercial or Small	566,781	56,842	75,113	103,535	313,185	26,923
Industrial or Large	0	0	760,099	0	0	41,441
Other	33,701	1,600	118,905	243	2,032	0
Total to Ultimate Consumers	**924,784**	**181,709**	**1,842,853**	**217,209**	**424,425**	**112,702**
Sales for Resale	78,647	0	150,546	0	36,114	0
Total Sales	**1,003,431**	**181,709**	**1,993,399**	**217,209**	**460,539**	**112,702**
Oper Revenues for the Year (thou$)						
Residential	25,956	8,248	73,469	8,144	9,062	4,600
Commercial or Small	34,306	3,862	6,166	6,497	19,753	2,793
Industrial or Large	0	0	45,446	0	0	3,516
Other	2,942	237	5,492	173	263	0
Total to Ultimate Consumers	**63,204**	**12,347**	**130,573**	**14,814**	**29,078**	**10,909**
Sales for Resale	1,839	0	16,405	0	1,561	0
Total Revenues From Sales of Elec	**65,043**	**12,347**	**146,978**	**14,814**	**30,639**	**10,909**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Number of Consumers						
Residential	14,682	0	47,138	16,551	0	476,815
Commercial or Small	3,167	11	5,938	2,531	0	52,817
Industrial or Large	0	10	93	13	0	1,631
Other	150	0	916	220	0	4,735
Total Ultimate Consumers	17,999	21	54,085	19,315	0	535,998
Sales for the Year (megawatthours)						
Residential	210,523	0	430,020	242,012	0	5,996,012
Commercial or Small	181,865	969	236,985	182,799	0	2,346,519
Industrial or Large	0	82,640	260,952	394,791	0	4,132,012
Other	6,659	0	136,988	32,175	0	2,053,532
Total to Ultimate Consumers	399,047	83,609	1,064,945	851,777	0	14,528,075
Sales for Resale	0	10,567,243	0	0	738,336	639,740
Total Sales	399,047	10,650,852	1,064,945	851,777	738,336	15,167,815
Oper Revenues for the Year (thou$)						
Residential	13,320	0	27,360	13,974	0	393,717
Commercial or Small	10,689	55	13,634	10,624	0	144,025
Industrial or Large	0	2,953	11,881	15,090	0	186,465
Other	333	0	7,225	1,837	0	96,525
Total to Ultimate Consumers	24,342	3,008	60,100	41,525	0	820,732
Sales for Resale	0	431,107	0	0	34,990	18,398
Total Revenues From Sales of Elec	24,342	434,115	60,100	41,525	34,990	839,130

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Number of Consumers						
Residential	11,936	7,223	0	7,687	12,700	5,464
Commercial or Small	2,233	1,063	0	1,094	1,175	691
Industrial or Large	12	8	0	27	1	2
Other	512	54	0	941	275	0
Total Ultimate Consumers	14,693	8,348	0	9,749	14,151	6,157
Sales for the Year (megawatthours)						
Residential	136,616	73,747	0	100,220	115,290	41,904
Commercial or Small	135,368	72,395	0	53,967	51,555	37,833
Industrial or Large	106,721	65,979	0	61,735	50,303	56,412
Other	9,186	7,492	0	21,918	36,424	0
Total to Ultimate Consumers	387,891	219,613	0	237,840	253,572	136,149
Sales for Resale	0	0	2,927,740	0	0	0
Total Sales	387,891	219,613	2,927,740	237,840	253,572	136,149
Oper Revenues for the Year (thou$)						
Residential	8,811	6,421	0	6,756	6,432	2,836
Commercial or Small	8,054	4,625	0	4,005	2,723	2,528
Industrial or Large	4,933	3,461	0	3,644	1,602	2,312
Other	550	426	0	1,482	2,036	0
Total to Ultimate Consumers	22,348	14,933	0	15,887	12,793	7,676
Sales for Resale	0	0	133,430	0	0	0
Total Revenues From Sales of Elec	22,348	14,933	133,430	15,887	12,793	7,676

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Number of Consumers						
Residential	0	12,906	12,768	24,940	14,570	0
Commercial or Small	0	1,671	2,484	3,463	2,590	0
Industrial or Large	0	0	0	1	0	0
Other	0	2	280	0	118	0
Total Ultimate Consumers	0	14,579	15,532	28,404	17,278	0
Sales for the Year (megawatthours)						
Residential	0	74,985	101,097	184,599	171,516	0
Commercial or Small	0	188,210	220,958	313,041	197,561	0
Industrial or Large	0	0	0	115,968	0	0
Other	0	54,858	8,787	0	19,310	0
Total to Ultimate Consumers	0	318,053	330,842	613,608	388,387	0
Sales for Resale	12,659,875	142	0	0	0	3,903,702
Total Sales	12,659,875	318,195	330,842	613,608	388,387	3,903,702
Oper Revenues for the Year (thou$)						
Residential	0	5,151	6,502	13,545	9,162	0
Commercial or Small	0	9,908	13,157	19,064	11,107	0
Industrial or Large	0	0	0	5,662	0	0
Other	0	2,860	400	0	1,004	0
Total to Ultimate Consumers	0	17,919	20,059	38,271	21,273	0
Sales for Resale	709,609	3	0	0	0	71,817
Total Revenues From Sales of Elec	709,609	17,922	20,059	38,271	21,273	71,817

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Front Royal Town of June 30
Number of Consumers						
Residential	0	15,454	5,721	12,856	36,559	5,660
Commercial or Small	0	2,836	848	2,158	4,194	875
Industrial or Large	0	715	27	11	71	0
Other	0	1	0	25	6,813	0
Total Ultimate Consumers	0	19,006	6,596	15,050	47,637	6,535
Sales for the Year (megawatthours)						
Residential	0	89,326	71,108	186,026	443,805	65,864
Commercial or Small	0	23,528	32,115	153,278	252,250	73,128
Industrial or Large	0	217,203	104,874	205,027	138,355	0
Other	0	2,783	0	6,709	52,038	0
Total to Ultimate Consumers	0	332,840	208,097	551,040	886,448	138,992
Sales for Resale	864,983	112,575	0	0	0	0
Total Sales	864,983	445,415	208,097	551,040	886,448	138,992
Oper Revenues for the Year (thou$)						
Residential	0	8,176	4,636	10,712	25,688	4,306
Commercial or Small	0	2,609	2,109	8,878	13,503	3,351
Industrial or Large	0	20,347	4,878	6,635	5,619	0
Other	0	284	0	601	2,845	0
Total to Ultimate Consumers	0	31,416	11,623	26,826	47,655	7,657
Sales for Resale	32,019	6,303	0	0	0	0
Total Revenues From Sales of Elec	32,019	37,719	11,623	26,826	47,655	7,657

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Number of Consumers						
Residential	12,494	11,913	7,833	6,195	9,992	0
Commercial or Small	2,242	1,793	221	709	1,939	0
Industrial or Large	11	73	4	22	106	0
Other	156	1	155	11	2	0
Total Ultimate Consumers	14,903	13,780	8,213	6,937	12,039	0
Sales for the Year (megawatthours)						
Residential	132,658	168,322	90,856	66,990	116,194	0
Commercial or Small	231,981	62,150	72,455	24,981	68,770	0
Industrial or Large	157,086	73,481	15,884	267,872	152,518	0
Other	74,806	1,422	13,216	6,280	19,324	0
Total to Ultimate Consumers	596,531	305,375	192,411	366,123	356,806	0
Sales for Resale	0	0	0	0	0	1,351,085
Total Sales	596,531	305,375	192,411	366,123	356,806	1,351,085
Oper Revenues for the Year (thou$)						
Residential	8,261	10,587	5,513	4,149	6,815	0
Commercial or Small	13,640	4,067	3,445	1,527	3,807	0
Industrial or Large	7,332	4,162	698	9,905	6,073	0
Other	4,501	90	733	444	1,184	0
Total to Ultimate Consumers	33,734	18,906	10,389	16,025	17,879	0
Sales for Resale	0	0	0	0	0	48,652
Total Revenues From Sales of Elec	33,734	18,906	10,389	16,025	17,879	48,652

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Number of Consumers						
Residential	4,722	7,296	5,740	8,205	32,724	29,097
Commercial or Small	546	1,204	1,057	1,408	4,974	4,441
Industrial or Large	2	40	1	6	2	23
Other	378	1	50	1	1,458	3,257
Total Ultimate Consumers	5,648	8,541	6,848	9,620	39,158	36,818
Sales for the Year (megawatthours)						
Residential	49,898	112,659	57,125	131,114	607,517	619,028
Commercial or Small	39,405	81,214	56,485	82,928	779,511	399,609
Industrial or Large	10,697	27,523	16,492	267,081	203,218	260,067
Other	147,931	1,136	46,534	2,586	4,230	64,606
Total to Ultimate Consumers	247,931	222,532	176,636	483,709	1,594,476	1,343,310
Sales for Resale	0	0	0	0	28,356	10,888,559
Total Sales	247,931	222,532	176,636	483,709	1,622,832	12,231,869
Oper Revenues for the Year (thou$)						
Residential	2,936	4,735	2,833	6,101	29,243	17,066
Commercial or Small	1,945	3,449	2,577	3,702	26,331	11,932
Industrial or Large	409	1,053	615	6,355	6,019	4,694
Other	7,210	30	1,580	79	560	2,229
Total to Ultimate Consumers	12,500	9,267	7,605	16,237	62,153	35,921
Sales for Resale	0	0	0	0	445	148,696
Total Revenues From Sales of Elec	12,500	9,267	7,605	16,237	62,598	184,617

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Number of Consumers						
Residential	23,382	123,938	37,612	12,354	13,392	33,459
Commercial or Small	3,218	9,442	4,986	1,011	2,626	4,334
Industrial or Large	240	17	72	1	0	39
Other	592	942	43	825	1,455	591
Total Ultimate Consumers	**27,432**	**134,339**	**42,713**	**14,191**	**17,473**	**38,423**
Sales for the Year (megawatthours)						
Residential	360,698	2,086,134	731,153	300,779	227,102	504,761
Commercial or Small	55,268	1,146,738	351,982	117,645	337,350	232,997
Industrial or Large	87,484	500,424	3,175,618	240,501	0	253,098
Other	12,988	36,666	12,412	79,416	112,790	3,415
Total to Ultimate Consumers	**516,438**	**3,769,962**	**4,271,165**	**738,341**	**677,242**	**994,271**
Sales for Resale	0	467,467	85,988	4,517,291	11,170	160,550
Total Sales	**516,438**	**4,237,429**	**4,357,153**	**5,255,632**	**688,412**	**1,154,821**
Oper Revenues for the Year (thou$)						
Residential	18,521	97,170	19,722	6,467	11,352	24,528
Commercial or Small	2,837	40,896	11,909	2,558	12,709	11,675
Industrial or Large	3,548	12,875	68,932	4,234	0	9,016
Other	593	2,730	419	1,233	3,958	500
Total to Ultimate Consumers	**25,499**	**153,671**	**100,982**	**14,492**	**28,019**	**45,719**
Sales for Resale	0	8,589	1,053	28,578	39	970
Total Revenues From Sales of Elec	**25,499**	**162,260**	**102,035**	**43,070**	**28,058**	**46,689**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31
Number of Consumers						
Residential	7,869	22,685	15,245	6,558	219,000	0
Commercial or Small	1,457	3,464	2,245	643	21,101	0
Industrial or Large	5	91	5	9	100	1
Other	241	634	2,025	31	1,061	0
Total Ultimate Consumers	**9,572**	**26,874**	**19,520**	**7,241**	**241,262**	**1**
Sales for the Year (megawatthours)						
Residential	120,614	367,880	298,524	117,567	3,206,762	0
Commercial or Small	66,173	123,809	199,809	42,408	1,904,259	0
Industrial or Large	76,655	194,028	51,704	713,136	1,040,261	162,556
Other	23,464	34,632	54,333	4,148	20,804	0
Total to Ultimate Consumers	**286,906**	**720,349**	**604,370**	**877,259**	**6,172,086**	**162,556**
Sales for Resale	0	0	2,459	159,536	2,494,488	0
Total Sales	**286,906**	**720,349**	**606,829**	**1,036,795**	**8,666,574**	**162,556**
Oper Revenues for the Year (thou$)						
Residential	6,835	14,908	9,030	3,393	162,362	0
Commercial or Small	3,009	4,629	6,810	1,106	82,784	0
Industrial or Large	2,400	6,123	1,497	14,145	30,563	3,644
Other	968	1,566	1,405	100	1,508	0
Total to Ultimate Consumers	**13,212**	**27,226**	**18,742**	**18,744**	**277,217**	**3,644**
Sales for Resale	0	0	20	1,615	46,233	0
Total Revenues From Sales of Elec	**13,212**	**27,226**	**18,762**	**20,359**	**323,450**	**3,644**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Number of Consumers						
Residential	28,941	13,391	24,568	15,288	306,629	127,816
Commercial or Small	5,013	1,598	1,712	1,195	30,243	10,507
Industrial or Large	4,468	2	1	248	291	1,805
Other	116	531	77	400	1,869	338
Total Ultimate Consumers	**38,538**	**15,522**	**26,358**	**17,131**	**339,032**	**140,466**
Sales for the Year (megawatthours)						
Residential	645,550	163,790	327,150	281,398	3,221,824	1,822,333
Commercial or Small	364,105	61,672	147,922	57,592	3,560,037	320,396
Industrial or Large	1,729,950	27,269	66,435	312,602	1,474,752	2,860,812
Other	4,974	23,478	1,933	5,243	991,274	549,420
Total to Ultimate Consumers	**2,744,579**	**276,209**	**543,440**	**656,835**	**9,247,887**	**5,552,961**
Sales for Resale	8,507,352	0	3,472	0	0	1,403,128
Total Sales	**11,251,931**	**276,209**	**546,912**	**656,835**	**9,247,887**	**6,956,089**
Oper Revenues for the Year (thou$)						
Residential	20,743	8,616	18,233	13,707	136,934	80,859
Commercial or Small	9,944	3,478	7,471	2,372	137,216	14,515
Industrial or Large	15,026	998	2,145	10,611	52,419	81,157
Other	17,356	1,422	117	271	36,142	16,338
Total to Ultimate Consumers	**63,069**	**14,514**	**27,966**	**26,961**	**362,711**	**192,869**
Sales for Resale	49,577	0	102	0	0	19,697
Total Revenues From Sales of Elec	**112,646**	**14,514**	**28,068**	**26,961**	**362,711**	**212,566**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Number of Consumers						
Residential	7,103	0	0	3,790	3,041	9,738
Commercial or Small	586	0	0	650	436	917
Industrial or Large	0	0	0	33	40	136
Other	38	0	0	5	1	32
Total Ultimate Consumers	**7,727**	**0**	**0**	**4,478**	**3,518**	**10,823**
Sales for the Year (megawatthours)						
Residential	122,198	0	0	29,176	25,882	102,244
Commercial or Small	58,695	0	0	20,000	12,643	24,554
Industrial or Large	0	0	0	132,000	115,287	473,090
Other	6,911	0	0	1,000	485	4,028
Total to Ultimate Consumers	**187,804**	**0**	**0**	**182,176**	**154,297**	**603,916**
Sales for Resale	0	7,878,340	309,858	0	0	0
Total Sales	**187,804**	**7,878,340**	**309,858**	**182,176**	**154,297**	**603,916**
Oper Revenues for the Year (thou$)						
Residential	5,151	0	0	1,900	1,531	4,257
Commercial or Small	2,496	0	0	1,250	838	1,181
Industrial or Large	0	0	0	5,003	4,650	20,379
Other	272	0	0	163	53	263
Total to Ultimate Consumers	**7,919**	**0**	**0**	**8,316**	**7,072**	**26,080**
Sales for Resale	0	415,476	11,156	0	0	0
Total Revenues From Sales of Elec	**7,919**	**415,476**	**11,156**	**8,316**	**7,072**	**26,080**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Number of Consumers						
Residential	14,272	10,047	6,330	3,043	5,755	5,719
Commercial or Small	1,756	1,534	502	420	893	659
Industrial or Large	110	37	65	24	91	73
Other	1	25	109	19	73	6
Total Ultimate Consumers	**16,139**	**11,643**	**7,006**	**3,506**	**6,812**	**6,457**
Sales for the Year (megawatthours)						
Residential	92,711	86,961	45,106	24,135	49,069	56,357
Commercial or Small	84,673	75,328	9,838	14,040	22,685	18,982
Industrial or Large	335,461	164,884	496,392	131,671	101,597	92,335
Other	3,969	3,462	1,339	1,783	1,345	738
Total to Ultimate Consumers	**516,814**	**330,635**	**552,675**	**171,629**	**174,696**	**168,412**
Sales for Resale	484	0	0	0	0	0
Total Sales	**517,298**	**330,635**	**552,675**	**171,629**	**174,696**	**168,412**
Oper Revenues for the Year (thou$)						
Residential	6,115	4,008	2,921	1,417	2,918	3,289
Commercial or Small	4,815	3,494	654	1,035	1,319	1,149
Industrial or Large	13,981	5,839	17,923	5,266	4,376	3,757
Other	419	194	119	135	164	111
Total to Ultimate Consumers	**25,330**	**13,535**	**21,617**	**7,853**	**8,777**	**8,306**
Sales for Resale	20	0	0	0	0	0
Total Revenues From Sales of Elec	**25,350**	**13,535**	**21,617**	**7,853**	**8,777**	**8,306**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Rice Lake Utilities December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31
Number of Consumers						
Residential	3,239	4,023	3,742	2,904	6,338	6,911
Commercial or Small	520	712	975	353	1,227	881
Industrial or Large	60	136	108	53	43	161
Other	61	92	94	196	15	1
Total Ultimate Consumers	**3,880**	**4,963**	**4,919**	**3,506**	**7,623**	**7,954**
Sales for the Year (megawatthours)						
Residential	28,644	36,476	29,100	21,575	46,641	58,629
Commercial or Small	13,472	17,931	15,837	7,951	35,682	14,156
Industrial or Large	150,447	70,812	171,864	184,751	46,540	94,185
Other	1,817	8,969	1,921	3,141	981	1,217
Total to Ultimate Consumers	**194,380**	**134,188**	**218,722**	**217,418**	**129,844**	**168,187**
Sales for Resale	0	0	0	0	0	0
Total Sales	**194,380**	**134,188**	**218,722**	**217,418**	**129,844**	**168,187**
Oper Revenues for the Year (thou$)						
Residential	1,472	2,048	1,695	959	2,936	3,222
Commercial or Small	772	986	1,032	360	2,171	838
Industrial or Large	6,075	3,138	6,848	6,572	2,115	3,789
Other	128	489	161	184	143	124
Total to Ultimate Consumers	**8,447**	**6,661**	**9,736**	**8,075**	**7,365**	**7,973**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**8,447**	**6,661**	**9,736**	**8,075**	**7,365**	**7,973**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Number of Consumers				
Residential	0	10,456	7,178	0
Commercial or Small	0	1,437	1,474	0
Industrial or Large	0	33	0	0
Other	0	12	1	0
Total Ultimate Consumers	0	11,938	8,653	0
Sales for the Year (megawatthours)				
Residential	0	83,146	71,986	0
Commercial or Small	0	56,160	108,039	0
Industrial or Large	0	64,289	0	0
Other	0	4,619	2,029	0
Total to Ultimate Consumers	0	208,214	182,054	0
Sales for Resale	3,438,793	0	0	206,719
Total Sales	3,438,793	208,214	182,054	206,719
Oper Revenues for the Year (thou$)				
Residential	0	4,227	5,287	0
Commercial or Small	0	3,068	6,279	0
Industrial or Large	0	2,639	0	0
Other	0	396	128	0
Total to Ultimate Consumers	0	10,330	11,694	0
Sales for Resale	125,004	0	0	5,783
Total Revenues From Sales of Elec	125,004	10,330	11,694	5,783

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997

(Megawatthours)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Alexander City City of September 30	Alabama Andalusia City of September 30	Alabama Athens City of June 30	Alabama Bessemer City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	2,593,479	472,757	149,993	337,831	749,208	307,370
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	2,593,479	472,757	149,993	337,831	749,208	307,370
Disposition of Energy						
Sales to Ultimate Consumers	0	460,820	131,349	329,883	694,456	293,214
Requirements Sales for Resale	2,593,479	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	7,000	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	480
Losses	0	11,937	11,644	7,948	54,751	13,675
Total Disposition	2,593,479	472,757	149,993	337,831	749,208	307,370

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Alabama Cullman Power Board June 30	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	325,255	1,527,670	1,136,876	1,111,116	631,661	350,746
Purchases from Nonutility	0	0	598	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**325,255**	**1,527,670**	**1,137,474**	**1,111,116**	**631,661**	**350,746**
Disposition of Energy						
Sales to Ultimate Consumers	312,739	1,481,853	1,059,214	1,046,016	598,628	334,437
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	44,791	0	0	0
Used by Utility (excluding station use)	60	0	0	318	0	195
Losses	12,456	45,816	33,469	64,781	33,033	16,113
Total Disposition	**325,255**	**1,527,670**	**1,137,474**	**1,111,116**	**631,661**	**350,746**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Alabama Guntersville Electric Board June 30	Alabama Hartselle City of June 30	Alabama Huntsville City of June 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	241,217	141,829	4,082,289	212,408	346,272	392,885
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**241,217**	**141,829**	**4,082,289**	**212,408**	**346,272**	**392,885**
Disposition of Energy						
Sales to Ultimate Consumers	228,328	135,332	3,914,158	201,821	332,253	375,567
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	153	0	283	245	0	249
Losses	12,735	6,497	167,846	10,341	14,019	17,069
Total Disposition	**241,217**	**141,829**	**4,082,289**	**212,408**	**346,272**	**392,885**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Alabama Sheffield Utilities June 30	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31
Sources of Energy						
Steam	0	0	0	0	0	174,946
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	496,866	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	635,743
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	496,866	810,689
Purchases from Utility	443,569	176,725	276,732	162,856	0	140,213
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	369,963	0
Delivered	0	0	0	0	369,963	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	443,569	176,725	276,732	162,856	496,866	950,902
Disposition of Energy						
Sales to Ultimate Consumers	412,583	166,866	257,200	162,856	0	838,533
Requirements Sales for Resale	0	0	0	0	496,866	0
Nonrequirements Sales for Resale	0	0	0	0	0	67,287
Furnished Without Charge	0	0	9,042	0	0	7,815
Used by Utility (excluding station use)	0	0	5,811	0	0	0
Losses	30,986	9,859	4,679	0	0	37,267
Total Disposition	443,569	176,725	276,732	162,856	496,866	950,902

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Sources of Energy						
Steam	0	0	0	0	0	12,996,706
Nuclear	0	0	0	0	0	5,198,440
Hydro-Conventional	62,903	0	0	0	0	277,111
Hydro-Pumped Storage	0	0	0	0	0	121,175
Other	14,733	0	0	0	0	148,601
(Less) Energy for Pumping	0	0	0	0	0	173,107
Total Net Generation	**77,636**	**0**	**0**	**0**	**0**	**18,568,926**
Purchases from Utility	63,298	1,623,136	195,320	362,762	634,024	7,790,180
Purchases from Nonutility	4,735	0	0	0	0	292
Power Exchanges						
Received	0	0	0	0	0	194,385
Delivered	0	0	0	0	0	380,690
Net Exchanges	0	0	0	0	0	-186,305
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	198,909
Delivered	0	0	0	0	0	193,193
Net Transmission for Others	0	0	0	0	0	5,716
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**145,669**	**1,623,136**	**195,320**	**362,762**	**634,024**	**26,178,809**
Disposition of Energy						
Sales to Ultimate Consumers	139,725	0	179,750	342,511	583,550	18,856,006
Requirements Sales for Resale	0	1,563,776	0	0	0	563,228
Nonrequirements Sales for Resale	0	0	0	5,423	0	5,687,218
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	141	0	170	0	0	0
Losses	5,803	59,360	15,400	14,828	50,474	1,072,357
Total Disposition	**145,669**	**1,623,136**	**195,320**	**362,762**	**634,024**	**26,178,809**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31	Arkansas Jonesboro City of December 31
Sources of Energy						
Steam	0	0	0	350,785	0	1,597,989
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	1	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	1	0	0	350,785	0	1,597,989
Purchases from Utility	191,542	283,738	226,608	346,639	297,456	649,134
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	3,769
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	3,769
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	-23,962	0	0
Total Net Energy Generated and Received	191,543	283,738	226,608	673,462	297,456	2,250,892
Disposition of Energy						
Sales to Ultimate Consumers	181,170	276,776	220,804	646,586	280,861	915,099
Requirements Sales for Resale	0	0	0	0	0	95,494
Nonrequirements Sales for Resale	0	0	0	0	0	1,200,984
Furnished Without Charge	0	0	0	0	3,907	7,681
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	10,373	6,962	5,804	26,876	12,688	31,634
Total Disposition	191,543	283,738	226,608	673,462	297,456	2,250,892

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Arkansas North Little Rock City of	Arkansas Osceola City of	Arkansas Paragould Light & Water Comm	Arkansas Siloam Springs City of	Arkansas West Memphis City of	California Alameda City of
	December 31	December 31	December 31	December 31	December 31	June 30
Sources of Energy						
Steam	224,000	0	0	0	175,393	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	782	169	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	224,000	782	169	0	175,393	0
Purchases from Utility	701,000	208,073	439,937	223,340	195,273	394,318
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	925,000	208,855	440,106	223,340	370,666	394,318
Disposition of Energy						
Sales to Ultimate Consumers	879,000	199,735	411,691	209,810	335,550	377,933
Requirements Sales for Resale	0	0	3,930	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	2,302	0	2,700	1,918	0
Used by Utility (excluding station use)	0	576	0	0	6,009	0
Losses	46,000	6,242	24,485	10,830	27,189	16,385
Total Disposition	925,000	208,855	440,106	223,340	370,666	394,318

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources December 31	California Colton City of June 30	California East Bay Municipal Util Dist June 30
Sources of Energy						
Steam	259,414	0	127,813	808,145	0	0
Nuclear	408,135	0	0	0	17,772	0
Hydro-Conventional	0	0	0	2,511,041	4,093	0
Hydro-Pumped Storage	0	0	0	1,584,938	0	0
Other	2,922	0	0	0	227,335	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	670,471	0	127,813	4,904,124	249,200	0
Purchases from Utility	2,239,499	226,749	997,243	1,927,779	132,836	0
Purchases from Nonutility	1,372	35,221	0	0	0	0
Power Exchanges						
Received	0	0	0	5,510,582	0	0
Delivered	0	0	0	2,765,961	0	0
Net Exchanges	0	0	0	2,744,621	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	–78,445	0	–48,663	0	0	0
Total Net Energy Generated and Received	2,832,897	261,970	1,076,393	9,576,524	382,036	0
Disposition of Energy						
Sales to Ultimate Consumers	2,349,403	210,535	1,011,684	0	212,391	0
Requirements Sales for Resale	425,023	0	0	3,906,911	138,543	0
Nonrequirements Sales for Resale	0	27,160	7,853	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	5,503,540	0	0
Losses	58,471	24,275	56,856	166,073	31,102	0
Total Disposition	2,832,897	261,970	1,076,393	9,576,524	382,036	0

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Sources of Energy						
Steam	133,021	602,868	0	0	0	6,645,929
Nuclear	0	0	0	0	0	1,716,839
Hydro-Conventional	0	331,402	793,763	0	0	1,037,974
Hydro-Pumped Storage	0	0	0	0	0	1,197,408
Other	11,855	8,855	0	0	0	1,062
(Less) Energy for Pumping	0	0	0	0	0	1,436,585
Total Net Generation	**144,876**	**943,125**	**793,763**	**0**	**0**	**9,162,627**
Purchases from Utility	1,390,571	1,801,656	0	140,601	352,103	16,002,515
Purchases from Nonutility	0	0	0	0	0	387,671
Power Exchanges						
Received	0	0	0	0	8,419	0
Delivered	0	0	0	0	0	1,149,841
Net Exchanges	0	0	0	0	8,419	-1,149,841
Transmission for Others (Wheeling)						
Received	0	4,140,728	0	211,860	0	21,055,149
Delivered	0	4,038,115	0	211,860	0	20,999,031
Net Transmission for Others	0	102,613	0	0	0	56,118
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,535,447**	**2,847,394**	**793,763**	**140,601**	**360,522**	**24,459,090**
Disposition of Energy						
Sales to Ultimate Consumers	1,054,123	2,412,332	0	132,819	347,633	21,409,426
Requirements Sales for Resale	368,798	172,465	0	0	0	673,227
Nonrequirements Sales for Resale	0	0	793,763	0	0	891,155
Furnished Without Charge	15,154	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	170	90,000
Losses	97,372	262,597	0	7,782	12,719	1,395,282
Total Disposition	**1,535,447**	**2,847,394**	**793,763**	**140,601**	**360,522**	**24,459,090**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Sources of Energy						
Steam	0	0	0	1,037,429	1,330,171	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	472,318	340,955	276,558	0	831,523	613,765
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	49,171	0	74,628	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**472,318**	**340,955**	**325,729**	**1,037,429**	**2,236,322**	**613,765**
Purchases from Utility	64,864	0	2,146,639	662,216	903,039	0
Purchases from Nonutility	0	0	0	0	2,718	0
Power Exchanges						
Received	0	0	10,975	58,295	226,323	0
Delivered	0	0	50,103	58,295	9,375	0
Net Exchanges	0	0	-39,138	0	216,948	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**537,182**	**340,955**	**2,433,240**	**1,699,645**	**3,359,027**	**613,765**
Disposition of Energy						
Sales to Ultimate Consumers	63,063	0	1,998,256	0	0	0
Requirements Sales for Resale	466,598	340,955	293,516	1,699,645	3,294,677	610,536
Nonrequirements Sales for Resale	0	0	15,648	0	64,350	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	5,032	0	0	2,495
Losses	7,521	0	120,788	0	0	734
Total Disposition	**537,182**	**340,955**	**2,433,240**	**1,699,645**	**3,359,027**	**613,765**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Sources of Energy						
Steam	0	0	128,963	0	17,165	0
Nuclear	0	0	0	0	0	227,176
Hydro-Conventional	462,620	0	9,205	1,303,002	16,227	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	4,741	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**462,620**	**0**	**138,168**	**1,303,002**	**38,133**	**227,176**
Purchases from Utility	0	1,136,400	1,235,657	0	1,685,690	1,478,051
Purchases from Nonutility	0	0	2,011	0	0	0
Power Exchanges						
Received	0	0	0	0	0	48,259
Delivered	0	0	0	0	0	29,945
Net Exchanges	0	0	0	0	0	18,314
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**462,620**	**1,136,400**	**1,375,836**	**1,303,002**	**1,723,823**	**1,723,541**
Disposition of Energy						
Sales to Ultimate Consumers	0	1,077,181	1,217,165	0	715,394	1,638,646
Requirements Sales for Resale	0	0	118,374	0	981,814	49,740
Nonrequirements Sales for Resale	462,620	0	0	1,295,998	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	59,219	40,297	7,004	26,615	35,155
Total Disposition	**462,620**	**1,136,400**	**1,375,836**	**1,303,002**	**1,723,823**	**1,723,541**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Sources of Energy						
Steam	0	471,152	0	0	1,687,301	0
Nuclear	0	0	0	0	1,777,170	0
Hydro-Conventional	0	2,180,302	2,200,362	82,116	0	557,377
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	1,088,146	0	58,527	0	106,254
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**3,739,600**	**2,200,362**	**140,643**	**3,464,471**	**663,631**
Purchases from Utility	754,106	5,835,729	177,107	3,121,098	108,050	791,984
Purchases from Nonutility	0	0	0	0	0	166,263
Power Exchanges						
Received	0	0	131,424	0	0	5,319
Delivered	0	1,000	221,776	0	0	6,990
Net Exchanges	0	−1,000	−90,352	0	0	−1,671
Transmission for Others (Wheeling)						
Received	0	0	0	141,766	0	21,551
Delivered	0	0	0	138,988	0	20,536
Net Transmission for Others	0	0	0	2,778	0	1,015
Transmission by Others Losses	0	143,679	0	0	0	−15,000
Total Net Energy Generated and Received	**754,106**	**9,718,008**	**2,287,117**	**3,264,519**	**3,572,521**	**1,606,222**
Disposition of Energy						
Sales to Ultimate Consumers	721,113	8,975,951	675,632	2,397,986	0	1,364,344
Requirements Sales for Resale	0	0	1,021,798	534,579	3,572,521	0
Nonrequirements Sales for Resale	0	204,677	468,130	182,833	0	178,679
Furnished Without Charge	0	0	55	8,295	0	0
Used by Utility (excluding station use)	0	22,178	2,446	0	0	0
Losses	32,993	515,202	119,056	140,826	0	63,199
Total Disposition	**754,106**	**9,718,008**	**2,287,117**	**3,264,519**	**3,572,521**	**1,606,222**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Sources of Energy						
Steam	1,491	0	0	2,936,874	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	1,675,612	0	66,622	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,491**	**1,675,612**	**0**	**3,003,496**	**0**	**0**
Purchases from Utility	1,144,056	0	324,693	1,013,957	1,078,436	196,393
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	297	0	0
Delivered	0	0	0	471	0	0
Net Exchanges	0	0	0	−174	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	28,218	0	0
Delivered	0	0	0	28,218	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,145,547**	**1,675,612**	**324,693**	**4,017,279**	**1,078,436**	**196,393**
Disposition of Energy						
Sales to Ultimate Consumers	1,101,750	0	0	3,612,018	1,055,941	187,157
Requirements Sales for Resale	0	1,675,612	296,685	160,680	0	0
Nonrequirements Sales for Resale	0	0	0	65,168	0	0
Furnished Without Charge	0	0	0	0	6,935	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	43,797	0	28,008	179,413	15,560	9,236
Total Disposition	**1,145,547**	**1,675,612**	**324,693**	**4,017,279**	**1,078,436**	**196,393**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Colorado Fountain City of December 31	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Bozrah Light & Power Co June 30	Connecticut Connecticut Mun Elec Engy Coop December 31
Sources of Energy						
Steam	0	0	0	3,041,594	0	0
Nuclear	0	0	0	0	0	1
Hydro-Conventional	0	3,261	4,453	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**3,261**	**4,453**	**3,041,594**	**0**	**1**
Purchases from Utility	160,680	549,453	477,683	779,378	159,670	2,398,643
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	8,675	0	25,272	0	591,581
Delivered	0	8,675	0	14,274	0	740,970
Net Exchanges	0	0	0	10,998	0	−149,389
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**160,680**	**552,714**	**482,136**	**3,831,970**	**159,670**	**2,249,255**
Disposition of Energy						
Sales to Ultimate Consumers	150,668	535,309	456,231	0	156,232	0
Requirements Sales for Resale	0	0	0	3,033,315	0	2,230,905
Nonrequirements Sales for Resale	0	0	0	725,182	0	0
Furnished Without Charge	0	6,508	4,880	0	0	0
Used by Utility (excluding station use)	0	0	0	0	114	0
Losses	10,012	10,897	21,025	73,473	3,324	18,350
Total Disposition	**160,680**	**552,714**	**482,136**	**3,831,970**	**159,670**	**2,249,255**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Connecticut Groton City of June 30	Connecticut Norwich City of June 30	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31
Sources of Energy						
Steam	0	0	1,885	1	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	4,183	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	4,183	1,885	1	0	0
Purchases from Utility	616,215	322,145	599,452	641,917	164,013	350,135
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	616,215	326,328	601,337	641,918	164,013	350,135
Disposition of Energy						
Sales to Ultimate Consumers	600,845	309,636	578,134	608,981	152,338	316,918
Requirements Sales for Resale	5,686	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	1,469	0	0	0	0	8,356
Used by Utility (excluding station use)	1,076	0	0	0	0	0
Losses	7,139	16,692	23,203	32,937	11,675	24,861
Total Disposition	616,215	326,328	601,337	641,918	164,013	350,135

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30
Sources of Energy						
Steam	0	1,696,145	173,291	1,771,184	0	0
Nuclear	0	566,120	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	466,140	269	0	53,356	0
(Less) Energy for Pumping	0	0	0	0	5,694	0
Total Net Generation	0	2,728,405	173,560	1,771,184	47,662	0
Purchases from Utility	275,195	2,120,560	417,830	171,902	260,355	613,491
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	72	0	0	0
Delivered	0	0	87	0	0	0
Net Transmission for Others	0	0	−15	0	0	0
Transmission by Others Losses	0	0	−304	0	0	0
Total Net Energy Generated and Received	275,195	4,848,965	591,071	1,943,086	308,017	613,491
Disposition of Energy						
Sales to Ultimate Consumers	260,465	0	510,713	1,454,305	283,249	572,370
Requirements Sales for Resale	0	3,967,756	0	105,709	310	0
Nonrequirements Sales for Resale	0	577,495	48,431	296,187	5,808	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	1,108	0	0	0
Losses	14,730	303,714	30,819	86,885	18,650	41,121
Total Disposition	275,195	4,848,965	591,071	1,943,086	308,017	613,491

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Florida Jacksonville Electric Auth	Florida Key West City of	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam	11,150,064	0	439,925	167,583	1,721,401	0
Nuclear	0	0	0	0	0	13,773
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	6,933	18,863	29,309	0	294,846	0
(Less) Energy for Pumping	0	3,575	0	0	0	0
Total Net Generation	**11,156,997**	**15,288**	**469,234**	**167,583**	**2,016,247**	**13,773**
Purchases from Utility	2,521,512	663,561	505,883	228,481	463,122	405,292
Purchases from Nonutility	12,519	0	0	288	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	522,024	0	0	0	204,299	0
Delivered	522,024	0	0	0	203,599	0
Net Transmission for Others	0	0	0	0	700	0
Transmission by Others Losses	0	0	−13,773	2,477	0	0
Total Net Energy Generated and Received	**13,691,028**	**678,849**	**961,344**	**398,829**	**2,480,069**	**419,065**
Disposition of Energy						
Sales to Ultimate Consumers	9,649,234	614,954	911,071	354,087	2,330,534	396,886
Requirements Sales for Resale	3,385,074	9,445	0	1,105	0	0
Nonrequirements Sales for Resale	193,236	0	2,483	18,383	41,631	0
Furnished Without Charge	0	979	0	0	0	0
Used by Utility (excluding station use)	0	0	1,968	0	0	0
Losses	463,484	53,471	45,822	25,254	107,904	22,179
Total Disposition	**13,691,028**	**678,849**	**961,344**	**398,829**	**2,480,069**	**419,065**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30
Sources of Energy						
Steam	0	0	6,256,815	0	16,798	0
Nuclear	0	1	470,040	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	289	0	133,628	0	92,274	1
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**289**	**1**	**6,860,483**	**0**	**109,072**	**1**
Purchases from Utility	334,081	1,124,238	231,274	145,450	959,064	289,085
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	5,504	0	0	0	0	0
Net Exchanges	-5,504	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	49,442	0	0	0	0
Delivered	0	49,442	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	-3,637	0	0	0	0	0
Total Net Energy Generated and Received	**325,229**	**1,124,239**	**7,091,757**	**145,450**	**1,068,136**	**289,086**
Disposition of Energy						
Sales to Ultimate Consumers	305,573	1,068,844	4,011,919	135,475	999,169	277,380
Requirements Sales for Resale	5,504	0	824,528	0	9,523	0
Nonrequirements Sales for Resale	0	0	2,121,866	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	14,152	55,395	133,444	9,975	59,444	11,706
Total Disposition	**325,229**	**1,124,239**	**7,091,757**	**145,450**	**1,068,136**	**289,086**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Florida Tallahassee City of	Florida Vero Beach City of	Georgia Albany Water Gas & Light Comm	Georgia Cairo City of	Georgia Calhoun City of	Georgia Cartersville City of
	September 30	September 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	1,425,734	164,583	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	25,488	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	12,479	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,463,701**	**164,583**	**0**	**0**	**0**	**0**
Purchases from Utility	758,095	514,356	949,628	140,300	340,384	522,635
Purchases from Nonutility	224,617	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	−1,384	0	0	0	0
Total Net Energy Generated and Received	**2,446,413**	**677,555**	**949,628**	**140,300**	**340,384**	**522,635**
Disposition of Energy						
Sales to Ultimate Consumers	2,152,176	591,404	906,990	132,673	327,366	498,408
Requirements Sales for Resale	0	58,495	0	0	0	0
Nonrequirements Sales for Resale	132,736	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	161,501	27,656	42,638	7,627	13,018	24,227
Total Disposition	**2,446,413**	**677,555**	**949,628**	**140,300**	**340,384**	**522,635**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Georgia College Park City of	Georgia Covington City of	Georgia Crisp County Power Comm	Georgia Dalton City of	Georgia Douglas City of	Georgia East Point City of
	June 30	December 31	December 31	November 30	June 30	June 30
Sources of Energy						
Steam	0	0	772	243,507	0	0
Nuclear	0	0	0	536,459	0	0
Hydro-Conventional	0	0	58,923	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	349	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	60,044	779,966	0	0
Purchases from Utility	277,604	241,807	286,288	580,786	255,525	297,600
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	277,604	241,807	346,332	1,360,752	255,525	297,600
Disposition of Energy						
Sales to Ultimate Consumers	253,204	235,094	334,371	1,241,660	249,618	284,701
Requirements Sales for Resale	0	0	0	44,058	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	8,387	0	0	0	0	8,444
Used by Utility (excluding station use)	0	0	663	0	0	4,158
Losses	16,013	6,713	11,298	75,034	5,907	297
Total Disposition	277,604	241,807	346,332	1,360,752	255,525	297,600

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	213,199	351,494	481,848	244,778	928,123	181,756
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**213,199**	**351,494**	**481,848**	**244,778**	**928,123**	**181,756**
Disposition of Energy						
Sales to Ultimate Consumers	197,240	344,526	454,183	235,102	915,343	162,154
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	6,538	0	0	2,447	0	19,602
Used by Utility (excluding station use)	0	0	0	7,229	0	0
Losses	9,421	6,968	27,665	0	12,780	0
Total Disposition	**213,199**	**351,494**	**481,848**	**244,778**	**928,123**	**181,756**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Georgia Municipal Electric Authority December 31	Georgia Newnan Wtr Sewer & Light Comm December 31	Georgia Sylvania City of December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30	Illinois Batavia City of December 31
Sources of Energy						
Steam	4,218,432	0	0	0	0	0
Nuclear	6,361,161	0	0	0	0	0
Hydro-Conventional	0	0	0	0	331,944	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	1,051	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**10,580,644**	**0**	**0**	**0**	**331,944**	**0**
Purchases from Utility	651,204	169,134	729,787	498,379	302,667	287,062
Purchases from Nonutility	8,896	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	839,193	0	0	0	0	0
Delivered	781,516	0	0	0	0	0
Net Transmission for Others	57,677	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**11,298,421**	**169,134**	**729,787**	**498,379**	**634,611**	**287,062**
Disposition of Energy						
Sales to Ultimate Consumers	0	156,521	723,714	472,288	608,445	275,579
Requirements Sales for Resale	9,080,742	0	0	0	0	0
Nonrequirements Sales for Resale	1,740,411	0	0	0	0	0
Furnished Without Charge	0	5,160	910	2,670	0	0
Used by Utility (excluding station use)	1,741	0	0	0	0	0
Losses	475,527	7,453	5,163	23,421	26,166	11,483
Total Disposition	**11,298,421**	**169,134**	**729,787**	**498,379**	**634,611**	**287,062**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Peru City of April 30	Illinois Rantoul Village of April 30	Illinois Rochelle Municipal Utilities April 30
Sources of Energy						
Steam	0	358,133	0	137	0	-615
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	33,053	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	16	204
(Less) Energy for Pumping	0	0	0	905	0	0
Total Net Generation	**0**	**358,133**	**0**	**32,285**	**16**	**-411**
Purchases from Utility	201,523	1,289,392	850,774	111,562	173,233	178,319
Purchases from Nonutility	24,428	0	19,252	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**225,951**	**1,647,525**	**870,026**	**143,847**	**173,249**	**177,908**
Disposition of Energy						
Sales to Ultimate Consumers	225,951	0	822,109	132,848	162,625	167,311
Requirements Sales for Resale	0	1,589,719	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	150	1,950	0
Used by Utility (excluding station use)	0	0	0	0	1,700	251
Losses	0	57,806	47,917	10,849	6,974	10,346
Total Disposition	**225,951**	**1,647,525**	**870,026**	**143,847**	**173,249**	**177,908**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Illinois Springfield City of February 28	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31
Sources of Energy						
Steam	2,075,597	0	0	0	0	9,700
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	659	0	0	0	1,955	7
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**2,076,256**	**0**	**0**	**0**	**1,955**	**9,707**
Purchases from Utility	68,734	418,304	707,210	520,170	186,986	391,955
Purchases from Nonutility	3,775	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,148,765**	**418,304**	**707,210**	**520,170**	**188,941**	**401,662**
Disposition of Energy						
Sales to Ultimate Consumers	1,639,704	406,031	673,942	509,818	180,371	383,751
Requirements Sales for Resale	44,182	0	0	0	0	9,707
Nonrequirements Sales for Resale	371,185	0	0	0	0	0
Furnished Without Charge	32,514	0	0	0	0	0
Used by Utility (excluding station use)	4,160	0	0	220	0	2,004
Losses	57,020	12,273	33,268	10,132	8,570	6,200
Total Disposition	**2,148,765**	**418,304**	**707,210**	**520,170**	**188,941**	**401,662**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Indiana Frankfort City of December 31	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31
Sources of Energy						
Steam	0	0	1,676,470	48,853	0	163,206
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	11,907	0	0	47
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	1,688,377	48,853	0	163,253
Purchases from Utility	333,640	212,227	3,108,424	249,924	151,848	202,243
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	333,640	212,227	4,796,801	298,777	151,848	365,496
Disposition of Energy						
Sales to Ultimate Consumers	328,192	204,333	0	285,789	146,590	342,352
Requirements Sales for Resale	0	0	4,217,285	0	0	0
Nonrequirements Sales for Resale	0	0	478,249	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	438	0	2,592	943	0	0
Losses	5,010	7,894	98,675	12,045	5,258	23,144
Total Disposition	333,640	212,227	4,796,801	298,777	151,848	365,496

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Indiana Mishawaka City of December 31	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30
Sources of Energy						
Steam	0	7,717	472,926	0	0	340,459
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	7,717	472,926	0	0	340,459
Purchases from Utility	522,156	214,603	444,979	178,482	168,865	155,053
Purchases from Nonutility	0	0	0	0	0	226
Power Exchanges						
Received	0	0	0	0	0	267
Delivered	0	0	0	0	0	265
Net Exchanges	0	0	0	0	0	2
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	522,156	222,320	917,906	178,482	168,865	495,740
Disposition of Energy						
Sales to Ultimate Consumers	499,334	211,687	890,144	172,372	159,202	472,511
Requirements Sales for Resale	0	0	0	0	0	126
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	22,822	0	5	0	0	0
Used by Utility (excluding station use)	0	0	2,315	0	0	541
Losses	0	10,633	25,440	6,110	9,663	22,562
Total Disposition	522,156	222,320	917,906	178,482	168,865	495,740

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Iowa Cedar Falls City of December 31	Iowa Denison City of June 30	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Iowa Spencer City of December 31	Kansas Chanute City of December 31
Sources of Energy						
Steam	279,680	0	1,421,187	75,920	51,165	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	920	0	0	0	64	6,050
(Less) Energy for Pumping	0	0	0	0	0	117
Total Net Generation	280,600	0	1,421,187	75,920	51,229	5,933
Purchases from Utility	98,577	130,192	28,081	94,919	117,743	165,206
Purchases from Nonutility	1	0	0	0	0	0
Power Exchanges						
Received	0	0	0	7,069	0	0
Delivered	0	0	0	7,934	0	0
Net Exchanges	0	0	0	−865	0	0
Transmission for Others (Wheeling)						
Received	0	0	1,975	0	0	0
Delivered	0	0	3,227	0	0	0
Net Transmission for Others	0	0	−1,252	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	379,178	130,192	1,448,016	169,974	168,972	171,139
Disposition of Energy						
Sales to Ultimate Consumers	339,202	124,670	855,746	161,452	135,094	169,010
Requirements Sales for Resale	0	0	0	0	23,137	0
Nonrequirements Sales for Resale	13,720	0	557,833	0	0	0
Furnished Without Charge	0	3,154	4,832	0	0	0
Used by Utility (excluding station use)	1,437	1,190	2,689	0	703	117
Losses	24,819	1,178	26,916	8,522	10,038	2,012
Total Disposition	379,178	130,192	1,448,016	169,974	168,972	171,139

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31
Sources of Energy						
Steam	44,694	0	2,592,129	0	5,794	8,191
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	9,320	1,036
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**44,694**	**0**	**2,592,129**	**0**	**15,114**	**9,227**
Purchases from Utility	168,226	192,250	234,559	297,047	590,240	250,172
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	168,005	0	0	0	590,240	0
Delivered	168,226	0	14,967	0	15,114	274
Net Exchanges	-221	0	-14,967	0	575,126	-274
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	-590,240	0
Total Net Energy Generated and Received	**212,699**	**192,250**	**2,811,721**	**297,047**	**590,240**	**259,125**
Disposition of Energy						
Sales to Ultimate Consumers	195,519	177,847	2,210,511	0	542,542	233,462
Requirements Sales for Resale	0	0	456,942	0	24,899	5,157
Nonrequirements Sales for Resale	0	0	0	297,047	0	0
Furnished Without Charge	4,662	0	36,971	0	128	0
Used by Utility (excluding station use)	1,886	0	0	0	0	3,785
Losses	10,632	14,403	107,297	0	22,671	16,721
Total Disposition	**212,699**	**192,250**	**2,811,721**	**297,047**	**590,240**	**259,125**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Kentucky Bardstown City of June 30	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31
Sources of Energy						
Steam	0	0	0	0	0	2,019,424
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**2,019,424**
Purchases from Utility	172,728	739,228	693,009	209,289	333,616	40,691
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**172,728**	**739,228**	**693,009**	**209,289**	**333,616**	**2,060,115**
Disposition of Energy						
Sales to Ultimate Consumers	160,246	705,612	644,971	202,837	316,475	545,578
Requirements Sales for Resale	0	0	0	0	0	1,474,326
Nonrequirements Sales for Resale	0	0	13,122	0	0	0
Furnished Without Charge	0	0	0	0	0	5,705
Used by Utility (excluding station use)	6,304	1,077	0	214	660	8,274
Losses	6,178	32,539	34,916	6,237	16,479	26,232
Total Disposition	**172,728**	**739,228**	**693,009**	**209,289**	**333,616**	**2,060,115**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30	Kentucky Murray City of June 30	Kentucky Nicholasville City of June 30	Kentucky Owensboro City of May 31
Sources of Energy						
Steam	0	0	0	0	0	2,459,444
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	2,459,444
Purchases from Utility	437,794	283,648	154,597	249,997	154,209	26,826
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	437,794	283,648	154,597	249,997	154,209	2,486,270
Disposition of Energy						
Sales to Ultimate Consumers	423,766	273,560	149,703	240,150	142,251	786,314
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	1,673,437
Furnished Without Charge	0	0	0	0	5,974	0
Used by Utility (excluding station use)	419	0	164	175	0	2,172
Losses	13,607	10,088	4,729	9,671	5,984	24,347
Total Disposition	437,794	283,648	154,597	249,997	154,209	2,486,270

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31
Sources of Energy						
Steam	0	0	2,367	498,575	1,338,991	747,134
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**2,367**	**498,575**	**1,338,991**	**747,134**
Purchases from Utility	558,216	135,921	665,951	1,561,808	0	652,847
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	56	0	0
Net Exchanges	0	0	0	−56	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**558,216**	**135,921**	**668,318**	**2,060,327**	**1,338,991**	**1,399,981**
Disposition of Energy						
Sales to Ultimate Consumers	538,253	132,450	613,564	1,568,344	0	0
Requirements Sales for Resale	0	0	0	371,128	1,338,991	1,372,633
Nonrequirements Sales for Resale	0	0	0	0	0	6,602
Furnished Without Charge	0	0	12,628	0	0	0
Used by Utility (excluding station use)	1,327	112	10,752	0	0	0
Losses	18,635	3,359	31,374	120,855	0	20,746
Total Disposition	**558,216**	**135,921**	**668,318**	**2,060,327**	**1,338,991**	**1,399,981**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31	Maine Madison Town of December 31	Maryland Easton Utilities Comm June 30
Sources of Energy						
Steam	1	0	153,565	83,242	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	2,674	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	17,334
(Less) Energy for Pumping	0	0	0	0	0	1,637
Total Net Generation	1	0	153,565	83,242	2,674	15,697
Purchases from Utility	178,441	234,035	103,607	205,312	199,858	40,786
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	183,844
Delivered	0	0	0	0	0	3,082
Net Exchanges	0	0	0	0	0	180,762
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	-5,851	0	0	0	0
Total Net Energy Generated and Received	178,442	228,184	257,172	288,554	202,532	237,245
Disposition of Energy						
Sales to Ultimate Consumers	167,200	208,628	234,360	247,510	200,438	226,121
Requirements Sales for Resale	0	0	0	20,167	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	9
Used by Utility (excluding station use)	0	0	0	0	0	222
Losses	11,242	19,556	22,812	20,877	2,094	10,893
Total Disposition	178,442	228,184	257,172	288,554	202,532	237,245

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31	Massachusetts Hingham City of December 31
Sources of Energy						
Steam	0	98,560	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	146	761	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**98,706**	**761**	**0**	**0**	**0**
Purchases from Utility	389,291	309,475	410,867	161,068	283,442	118,406
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	63,174	0	0	102,040	74,280
Delivered	0	32,236	1,735	0	75,538	39,936
Net Exchanges	0	30,938	−1,735	0	26,502	34,344
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**389,291**	**439,119**	**409,893**	**161,068**	**309,944**	**152,750**
Disposition of Energy						
Sales to Ultimate Consumers	375,081	356,306	392,778	155,189	307,150	142,232
Requirements Sales for Resale	0	60,999	0	0	745	369
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	173	0
Used by Utility (excluding station use)	343	3,515	1,387	488	611	317
Losses	13,867	18,299	15,728	5,391	1,265	9,832
Total Disposition	**389,291**	**439,119**	**409,893**	**161,068**	**309,944**	**152,750**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31	Massachusetts Middleborough Town of December 31
Sources of Energy						
Steam	-771	0	5,798	0	29,274	0
Nuclear	0	6,148	0	0	921,177	0
Hydro-Conventional	14,544	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	3,286	0	0	766,732	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	13,773	9,434	5,798	0	1,717,183	0
Purchases from Utility	281,032	286,489	173,102	170,536	368,836	178,813
Purchases from Nonutility	0	7,002	0	0	123,960	0
Power Exchanges						
Received	27,635	42,412	18,227	80,621	953,308	16,101
Delivered	25,616	12,487	20,939	45,383	559,768	0
Net Exchanges	2,019	29,925	-2,712	35,238	393,540	16,101
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	296,824	332,850	176,188	205,774	2,603,519	194,914
Disposition of Energy						
Sales to Ultimate Consumers	279,607	320,045	167,189	188,858	0	185,280
Requirements Sales for Resale	1,541	0	389	374	2,603,519	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	193	0	0	0
Used by Utility (excluding station use)	642	267	0	25	0	0
Losses	15,034	12,538	8,417	16,517	0	9,634
Total Disposition	296,824	332,850	176,188	205,774	2,603,519	194,914

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31	Massachusetts South Hadley Town of December 31
Sources of Energy						
Steam	11,611	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	7,010	0	577	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**11,611**	**0**	**7,010**	**0**	**577**	**0**
Purchases from Utility	147,331	312,506	289,025	572,509	262,733	138,215
Purchases from Nonutility	0	0	827	0	0	7
Power Exchanges						
Received	95,190	0	261,844	158,321	66,001	12,163
Delivered	39,204	0	118,077	86,590	39,123	12,977
Net Exchanges	55,986	0	143,767	71,731	26,878	−814
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**214,928**	**312,506**	**440,629**	**644,240**	**290,188**	**137,408**
Disposition of Energy						
Sales to Ultimate Consumers	201,183	298,430	418,567	607,831	272,068	132,770
Requirements Sales for Resale	0	0	0	685	0	0
Nonrequirements Sales for Resale	482	0	962	0	0	37
Furnished Without Charge	0	0	23	0	0	0
Used by Utility (excluding station use)	331	0	1,652	640	1,174	212
Losses	12,932	14,076	19,425	35,084	16,946	4,389
Total Disposition	**214,928**	**312,506**	**440,629**	**644,240**	**290,188**	**137,408**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Sources of Energy						
Steam	98,560	0	0	0	0	0
Nuclear	26,469	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	146	0	0	0	2,508	1,187
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**125,175**	**0**	**0**	**0**	**2,508**	**1,187**
Purchases from Utility	376,196	166,253	202,190	260,583	319,960	195,104
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	112,577	0	0	141,075	0	0
Delivered	23,522	0	0	73,924	0	0
Net Exchanges	89,055	0	0	67,151	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	-2,121	0	0	0
Total Net Energy Generated and Received	**590,426**	**166,253**	**200,069**	**327,734**	**322,468**	**196,291**
Disposition of Energy						
Sales to Ultimate Consumers	536,180	157,508	189,218	293,057	299,308	181,307
Requirements Sales for Resale	47,842	0	0	9,011	0	0
Nonrequirements Sales for Resale	0	0	0	10,429	0	0
Furnished Without Charge	0	0	129	0	0	0
Used by Utility (excluding station use)	6,404	336	401	1,039	0	43
Losses	0	8,409	10,321	14,198	23,160	14,941
Total Disposition	**590,426**	**166,253**	**200,069**	**327,734**	**322,468**	**196,291**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Sources of Energy						
Steam	306,931	357,421	0	323,387	1,718,483	235,520
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	2,458	21,335
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	788	1,072	0	180
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**306,931**	**357,421**	**788**	**324,459**	**1,720,941**	**257,035**
Purchases from Utility	349,584	7,951	156,765	572,440	1,054,567	27,584
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	1,891	7,775	0
Delivered	0	0	0	1,360	7,737	0
Net Exchanges	0	0	0	531	38	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**656,515**	**365,372**	**157,553**	**897,430**	**2,775,546**	**284,619**
Disposition of Energy						
Sales to Ultimate Consumers	518,445	287,516	148,361	843,869	2,319,558	253,343
Requirements Sales for Resale	0	72,462	0	0	380,969	12,677
Nonrequirements Sales for Resale	0	0	0	0	0	4,547
Furnished Without Charge	127,544	0	0	0	0	0
Used by Utility (excluding station use)	2,740	539	0	0	0	593
Losses	7,786	4,855	9,192	53,561	75,019	13,459
Total Disposition	**656,515**	**365,372**	**157,553**	**897,430**	**2,775,546**	**284,619**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Sources of Energy						
Steam	1,462,411	57,120	0	697	207,793	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	10,170	14,132	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	7,557	0	0	8,267
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,462,411**	**57,120**	**17,727**	**14,829**	**207,793**	**8,267**
Purchases from Utility	1,265,071	483,469	215,568	233,695	50,756	223,966
Purchases from Nonutility	0	0	3,406	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,727,482**	**540,589**	**236,701**	**248,524**	**258,549**	**232,233**
Disposition of Energy						
Sales to Ultimate Consumers	0	0	224,597	231,303	236,354	220,655
Requirements Sales for Resale	0	523,540	0	0	0	0
Nonrequirements Sales for Resale	2,606,054	0	0	1,664	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	836
Losses	121,428	17,049	12,104	15,557	22,195	10,742
Total Disposition	**2,727,482**	**540,589**	**236,701**	**248,524**	**258,549**	**232,233**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota East Grand Forks City of December 31
Sources of Energy						
Steam	0	0	136,403	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	233	0	0	0	0	0
(Less) Energy for Pumping	364	0	0	0	0	0
Total Net Generation	**-131**	**0**	**136,403**	**0**	**0**	**0**
Purchases from Utility	216,989	247,915	276,272	162,210	217,311	120,904
Purchases from Nonutility	0	10	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**216,858**	**247,925**	**412,675**	**162,210**	**217,311**	**120,904**
Disposition of Energy						
Sales to Ultimate Consumers	200,388	236,192	261,339	150,137	206,933	117,706
Requirements Sales for Resale	0	0	136,404	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	909	1,546	0	0
Losses	16,470	11,733	14,023	10,527	10,378	3,198
Total Disposition	**216,858**	**247,925**	**412,675**	**162,210**	**217,311**	**120,904**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Minnesota Fairmont Public Utilities Comm December 31	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Minnesota Municipal Power Agny December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31
Sources of Energy						
Steam	2,153	0	0	0	0	16,137
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	200,371	109	0	1	1,303
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**2,153**	**200,371**	**109**	**0**	**1**	**17,440**
Purchases from Utility	149,528	116,362	476,074	909,576	359,159	171,850
Purchases from Nonutility	0	0	552	0	0	0
Power Exchanges						
Received	0	210	0	786,057	0	0
Delivered	0	1,238	0	786,053	0	0
Net Exchanges	0	−1,028	0	4	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**151,681**	**315,705**	**476,735**	**909,580**	**359,160**	**189,290**
Disposition of Energy						
Sales to Ultimate Consumers	144,867	263,148	458,903	0	346,629	177,661
Requirements Sales for Resale	2,153	0	0	900,084	0	0
Nonrequirements Sales for Resale	0	38,853	0	0	0	162
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	8,858	119	0	1,297	3,795
Losses	4,661	4,846	17,713	9,496	11,234	7,672
Total Disposition	**151,681**	**315,705**	**476,735**	**909,580**	**359,160**	**189,290**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31
Sources of Energy						
Steam	638,358	0	193,077	0	2,236,373	1,640,862
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	12,478	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	1	264	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	638,358	1	205,819	0	2,236,373	1,640,862
Purchases from Utility	0	314,570	940,491	168,942	720,985	0
Purchases from Nonutility	0	0	0	0	10,001	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	638,358	314,571	1,146,310	168,942	2,967,359	1,640,862
Disposition of Energy						
Sales to Ultimate Consumers	0	296,576	914,554	159,378	0	0
Requirements Sales for Resale	638,358	0	200,778	0	2,881,838	1,640,862
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	7,557	0	737	0	0
Used by Utility (excluding station use)	0	0	0	155	0	0
Losses	0	10,438	30,978	8,672	85,521	0
Total Disposition	638,358	314,571	1,146,310	168,942	2,967,359	1,640,862

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30
Sources of Energy						
Steam	36,481	0	0	0	34,600	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	6,844	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	36,481	0	0	0	41,444	0
Purchases from Utility	202,601	175,165	195,126	130,765	191,965	516,733
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	-6,985	0	0	0	0
Total Net Energy Generated and Received	239,082	168,180	195,126	130,765	233,409	516,733
Disposition of Energy						
Sales to Ultimate Consumers	225,000	158,008	188,906	124,165	177,604	498,474
Requirements Sales for Resale	0	3,356	0	0	41,373	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,595	0	0	0	0	0
Used by Utility (excluding station use)	3,150	75	98	0	0	188
Losses	8,337	6,741	6,121	6,599	14,432	18,069
Total Disposition	239,082	168,180	195,126	130,765	233,409	516,733

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Mississippi Greenwood Utilities Comm	Mississippi Holly Springs City of	Mississippi Louisville Electric System	Mississippi Municipal Energy Agency of MS	Mississippi New Albany City of	Mississippi Oxford City of
	September 30	June 30	June 30	September 30	June 30	June 30
Sources of Energy						
Steam	21,958	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	1	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**21,958**	**0**	**0**	**1**	**0**	**0**
Purchases from Utility	290,142	218,712	171,419	868,809	250,764	164,804
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**312,100**	**218,712**	**171,419**	**868,810**	**250,764**	**164,804**
Disposition of Energy						
Sales to Ultimate Consumers	289,976	201,942	165,858	0	235,565	158,547
Requirements Sales for Resale	0	0	0	868,810	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	249	111	0	195	0
Losses	22,124	16,520	5,448	0	15,004	6,256
Total Disposition	**312,100**	**218,712**	**171,419**	**868,810**	**250,764**	**164,804**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30
Sources of Energy						
Steam	0	0	0	0	0	68,307
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	1,206	0
(Less) Energy for Pumping	0	0	0	0	839	0
Total Net Generation	0	0	0	0	367	68,307
Purchases from Utility	138,768	356,745	664,911	198,285	247,243	832,643
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	179,105
Delivered	0	0	0	0	0	177,018
Net Transmission for Others	0	0	0	0	0	2,087
Transmission by Others Losses	0	0	0	0	−10,870	−1,416
Total Net Energy Generated and Received	138,768	356,745	664,911	198,285	236,740	901,621
Disposition of Energy						
Sales to Ultimate Consumers	134,462	344,614	642,219	192,276	227,207	855,852
Requirements Sales for Resale	0	0	0	0	210	0
Nonrequirements Sales for Resale	0	0	0	0	0	1,091
Furnished Without Charge	0	0	0	0	0	2,692
Used by Utility (excluding station use)	125	209	335	0	0	0
Losses	4,180	11,921	22,356	6,008	9,323	41,986
Total Disposition	138,768	356,745	664,911	198,285	236,740	901,621

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Missouri Farmington City of	Missouri Hannibal City of	Missouri Independence City of	Missouri Kennett City of	Missouri Kirkwood City of	Missouri Lebanon City of
	September 30	June 30	June 30	June 30	March 31	October 31
Sources of Energy						
Steam	0	0	125,540	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	7,627	742	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	133,167	742	0	0
Purchases from Utility	153,167	222,912	787,186	162,736	190,494	227,830
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	657,008	0	0	0
Delivered	0	0	656,627	0	0	0
Net Exchanges	0	0	381	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	153,167	222,912	920,734	163,478	190,494	227,830
Disposition of Energy						
Sales to Ultimate Consumers	145,015	203,188	851,927	155,604	190,494	199,715
Requirements Sales for Resale	0	0	2,260	0	0	0
Nonrequirements Sales for Resale	0	0	1,690	0	0	0
Furnished Without Charge	0	3,292	0	0	0	13,971
Used by Utility (excluding station use)	0	0	1,892	318	0	0
Losses	8,152	16,432	62,965	7,556	0	14,144
Total Disposition	153,167	222,912	920,734	163,478	190,494	227,830

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30
Sources of Energy						
Steam	39,047	0	0	0	1,766,902	2,217,254
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	632	0	0	55,166
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	39,047	0	632	0	1,766,902	2,272,420
Purchases from Utility	131,469	178,594	334,951	258,984	192,803	592,764
Purchases from Nonutility	0	0	0	0	0	3,360
Power Exchanges						
Received	0	0	0	0	78,021	126,546
Delivered	0	0	0	0	304,453	150,466
Net Exchanges	0	0	0	0	−226,432	−23,920
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	−3,868
Total Net Energy Generated and Received	170,516	178,594	335,583	258,984	1,733,273	2,840,756
Disposition of Energy						
Sales to Ultimate Consumers	165,536	168,964	281,002	248,320	257,728	2,335,086
Requirements Sales for Resale	0	0	0	0	1,460,412	107,029
Nonrequirements Sales for Resale	0	0	1,600	0	0	183,536
Furnished Without Charge	0	0	4,812	4,388	2,069	65,839
Used by Utility (excluding station use)	0	4,609	1	299	0	4,289
Losses	4,980	5,021	48,168	5,977	13,064	144,977
Total Disposition	170,516	178,594	335,583	258,984	1,733,273	2,840,756

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist	Nebraska Cornhusker Public Power Dist	Nebraska Dawson County Public Pwr Dist	Nebraska Elkhorn Rural Public Pwr Dist
	March 31	September 30	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	499,272	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	499,272	0	0	0
Purchases from Utility	164,504	157,745	0	252,474	327,602	159,354
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	3,970	0	0
Delivered	0	0	0	3,970	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	164,504	157,745	499,272	252,474	327,602	159,354
Disposition of Energy						
Sales to Ultimate Consumers	139,118	146,243	0	227,992	292,957	146,307
Requirements Sales for Resale	0	0	0	3,970	5,494	0
Nonrequirements Sales for Resale	0	0	499,272	0	0	0
Furnished Without Charge	4,000	1,719	0	0	0	0
Used by Utility (excluding station use)	0	660	0	597	221	152
Losses	21,386	9,123	0	19,915	28,930	12,895
Total Disposition	164,504	157,745	499,272	252,474	327,602	159,354

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Nebraska Fremont City of	Nebraska Grand Island City of	Nebraska Hastings City of	Nebraska Lexington City of	Nebraska Lincoln Electric System	Nebraska Loup River Public Power Dist
	September 30	September 30	December 31	September 30	December 31	December 31
Sources of Energy						
Steam	374,496	587,415	404,544	0	1,068,521	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	148,248
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	484	100	0	24,546	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	374,496	587,899	404,644	0	1,093,067	148,248
Purchases from Utility	44,243	68,822	91,132	144,693	2,066,348	1,269,467
Purchases from Nonutility	26,246	0	0	0	0	0
Power Exchanges						
Received	0	111	0	0	12,872	0
Delivered	0	99	0	0	12,280	0
Net Exchanges	0	12	0	0	592	0
Transmission for Others (Wheeling)						
Received	0	0	5,334	0	110,857	0
Delivered	0	0	5,334	0	110,857	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	444,985	656,733	495,776	144,693	3,160,007	1,417,715
Disposition of Energy						
Sales to Ultimate Consumers	385,956	551,219	361,207	137,678	2,517,063	890,913
Requirements Sales for Resale	0	0	116,431	0	73,314	500,438
Nonrequirements Sales for Resale	30,305	77,604	0	0	358,122	0
Furnished Without Charge	6,185	0	0	0	0	0
Used by Utility (excluding station use)	19,971	0	0	0	4,642	1,499
Losses	2,568	27,910	18,138	7,015	206,866	24,865
Total Disposition	444,985	656,733	495,776	144,693	3,160,007	1,417,715

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Nebraska Municipal Energy Agency of NE	Nebraska Nebraska City City of	Nebraska Nebraska Public Power District	Nebraska Norris Public Power District	Nebraska North Platte City of	Nebraska Omaha Public Power District
	March 31	December 31	December 31	December 31	September 30	December 31
Sources of Energy						
Steam	190,776	0	10,188,191	0	0	5,822,232
Nuclear	0	0	5,455,697	0	0	3,813,167
Hydro-Conventional	0	0	190,081	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	2,784	7,792	0	0	62,832
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**190,776**	**2,784**	**15,841,761**	**0**	**0**	**9,698,231**
Purchases from Utility	978,004	140,901	13,933,716	481,074	247,477	1,235,977
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	109,951	0	0	13,199
Delivered	0	0	69,143	0	0	26,817
Net Exchanges	0	0	40,808	0	0	−13,618
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	135,832
Delivered	0	0	0	0	0	121,995
Net Transmission for Others	0	0	0	0	0	13,837
Transmission by Others Losses	0	−2,368	0	0	0	0
Total Net Energy Generated and Received	**1,168,780**	**141,317**	**29,816,285**	**481,074**	**247,477**	**10,934,427**
Disposition of Energy						
Sales to Ultimate Consumers	0	128,747	3,091,917	442,613	231,512	8,040,593
Requirements Sales for Resale	1,022,911	4,167	6,128,862	14,494	0	146,497
Nonrequirements Sales for Resale	97,403	0	19,868,431	0	0	2,371,195
Furnished Without Charge	0	1,310	0	0	3,008	0
Used by Utility (excluding station use)	0	0	13,386	0	504	0
Losses	48,466	7,093	713,689	23,967	12,453	376,142
Total Disposition	**1,168,780**	**141,317**	**29,816,285**	**481,074**	**247,477**	**10,934,427**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nebraska York County Rural Pub Power Dist December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough June 30	New Jersey Vineland City of June 30
Sources of Energy						
Steam	0	0	0	0	0	31,664
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	31,664
Purchases from Utility	546,671	160,458	1,904,265	280,124	123,637	20,096
Purchases from Nonutility	0	0	0	0	0	66,452
Power Exchanges						
Received	0	0	0	0	0	340,062
Delivered	0	0	0	0	0	12,305
Net Exchanges	0	0	0	0	0	327,757
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	546,671	160,458	1,904,265	280,124	123,637	445,969
Disposition of Energy						
Sales to Ultimate Consumers	493,732	150,869	762,030	260,468	118,568	417,336
Requirements Sales for Resale	0	0	1,142,235	14,332	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	64
Used by Utility (excluding station use)	635	0	0	409	0	1,075
Losses	52,304	9,589	0	4,915	5,069	27,494
Total Disposition	546,671	160,458	1,904,265	280,124	123,637	445,969

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	New Mexico Farmington City of June 30	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Arcade Village of May 31	New York Fairport Village of May 31	New York Freeport Village of Inc February 28
Sources of Energy						
Steam	454,795	0	245,303	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	123,269	0	52,915	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	1,233
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**578,064**	**0**	**298,218**	**0**	**0**	**1,233**
Purchases from Utility	111,738	192,550	260,194	146,977	389,118	260,564
Purchases from Nonutility	20,240	0	4,452	0	0	0
Power Exchanges						
Received	17,198	0	62,122	0	0	0
Delivered	9,116	0	79,383	0	0	0
Net Exchanges	8,082	0	−17,261	0	0	0
Transmission for Others (Wheeling)						
Received	9,921	0	0	0	0	0
Delivered	9,921	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**718,124**	**192,550**	**545,603**	**146,977**	**389,118**	**261,797**
Disposition of Energy						
Sales to Ultimate Consumers	658,906	179,870	513,408	137,997	371,496	247,695
Requirements Sales for Resale	22,104	0	0	16	0	0
Nonrequirements Sales for Resale	12,092	0	7,070	0	0	514
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	319	393	2,841
Losses	25,022	12,680	25,125	8,645	17,229	10,747
Total Disposition	**718,124**	**192,550**	**545,603**	**146,977**	**389,118**	**261,797**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31
Sources of Energy						
Steam	170,658	0	0	0	3,925,603	0
Nuclear	0	0	0	0	10,961,921	0
Hydro-Conventional	0	0	0	0	25,119,305	0
Hydro-Pumped Storage	0	0	0	0	2,057,966	0
Other	0	0	0	0	0	11,933
(Less) Energy for Pumping	0	0	0	0	3,151,413	0
Total Net Generation	170,658	0	0	0	38,913,382	11,933
Purchases from Utility	450,153	144,712	166,708	538,941	3,228,403	177,784
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	801,738	0
Delivered	0	0	0	0	528,683	0
Net Exchanges	0	0	0	0	273,055	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	3,890,117	0
Delivered	0	0	0	0	3,831,476	0
Net Transmission for Others	0	0	0	0	58,641	0
Transmission by Others Losses	-26,782	0	0	0	0	0
Total Net Energy Generated and Received	594,029	144,712	166,708	538,941	42,473,481	189,717
Disposition of Energy						
Sales to Ultimate Consumers	499,053	134,930	157,789	517,946	13,006,809	177,338
Requirements Sales for Resale	86,982	0	0	0	4,542,106	0
Nonrequirements Sales for Resale	0	0	0	0	24,226,765	0
Furnished Without Charge	0	553	0	0	13,446	0
Used by Utility (excluding station use)	1,016	265	373	1,083	15,027	0
Losses	6,978	8,964	8,546	19,912	669,328	12,379
Total Disposition	594,029	144,712	166,708	538,941	42,473,481	189,717

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	New York Solvay Village of May 31	North Carolina Albemarle City of June 30	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	4,472	655	1	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	4,472	655	1	0
Purchases from Utility	260,998	276,655	480,601	253,033	1,433,219	146,443
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	466,666	0
Delivered	0	0	0	0	30,037	0
Net Exchanges	0	0	0	0	436,629	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	260,998	276,655	485,073	253,688	1,869,849	146,443
Disposition of Energy						
Sales to Ultimate Consumers	233,881	254,676	458,395	237,551	1,805,025	147,098
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	3,745	0	0	0	0
Used by Utility (excluding station use)	0	125	4,303	0	0	0
Losses	27,117	18,109	22,375	16,137	64,824	-655
Total Disposition	260,998	276,655	485,073	253,688	1,869,849	146,443

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	627,413	1,287,000	923,522	462,655	443,786	261,721
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	627,413	1,287,000	923,522	462,655	443,786	261,721
Disposition of Energy						
Sales to Ultimate Consumers	595,326	1,203,000	874,747	441,347	399,145	254,384
Requirements Sales for Resale	0	36,000	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	3,229
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	32,087	48,000	48,775	21,308	44,641	4,108
Total Disposition	627,413	1,287,000	923,522	462,655	443,786	261,721

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31
Sources of Energy						
Steam	0	0	0	0	0	1,214,869
Nuclear	0	0	0	0	0	3,328,092
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	423,408
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	4,966,369
Purchases from Utility	491,391	304,064	136,499	386,888	185,143	1,764,788
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	491,391	304,064	136,499	386,888	185,143	6,731,157
Disposition of Energy						
Sales to Ultimate Consumers	491,391	289,023	130,332	377,236	176,424	0
Requirements Sales for Resale	0	0	0	36	0	6,619,027
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	2,410	0	0	0	0
Used by Utility (excluding station use)	0	0	205	0	0	0
Losses	0	12,631	5,962	9,616	8,719	112,130
Total Disposition	491,391	304,064	136,499	386,888	185,143	6,731,157

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30	North Carolina Shelby City of June 30	North Carolina Smithfield Town of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	6,038,551	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**6,038,551**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	577,865	754,334	173,385	134,605	402,299	240,413
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**6,616,416**	**754,334**	**173,385**	**134,605**	**402,299**	**240,413**
Disposition of Energy						
Sales to Ultimate Consumers	0	636,384	165,560	133,305	385,762	235,892
Requirements Sales for Resale	6,481,257	19,280	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	700	0	0
Losses	135,159	98,670	7,825	600	16,537	4,521
Total Disposition	**6,616,416**	**754,334**	**173,385**	**134,605**	**402,299**	**240,413**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31
Sources of Energy						
Steam	0	0	1,143,560	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	7,857	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	5,350	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	1,143,560	0	13,207	0
Purchases from Utility	255,404	1,137,065	4,651,234	350,161	258,365	179,388
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**255,404**	**1,137,065**	**5,794,794**	**350,161**	**271,572**	**179,388**
Disposition of Energy						
Sales to Ultimate Consumers	239,399	1,036,131	600,584	330,158	255,247	173,855
Requirements Sales for Resale	0	61,592	4,900,709	2,865	0	0
Nonrequirements Sales for Resale	0	0	0	0	7,225	0
Furnished Without Charge	0	0	0	2,085	3,170	2,338
Used by Utility (excluding station use)	0	11,946	0	327	1,685	377
Losses	16,005	27,396	293,501	14,726	4,245	2,818
Total Disposition	**255,404**	**1,137,065**	**5,794,794**	**350,161**	**271,572**	**179,388**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31
Sources of Energy						
Steam	4,873	0	0	0	68,057	289,135
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	7,928	0	0	298,316
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	1,448
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	4,873	0	7,928	0	68,057	588,899
Purchases from Utility	1,648,189	140,301	733,564	369,357	129,478	223,935
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	13,101
Delivered	67,000	0	0	0	0	5,148
Net Exchanges	-67,000	0	0	0	0	7,953
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	-56,776	0	0	0	0	0
Total Net Energy Generated and Received	1,529,286	140,301	741,492	369,357	197,535	820,787
Disposition of Energy						
Sales to Ultimate Consumers	1,407,004	140,301	671,095	348,102	184,461	564,789
Requirements Sales for Resale	0	0	202	0	0	178,471
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	30,482	11,203	0	11,081
Used by Utility (excluding station use)	1,300	0	1,249	797	0	0
Losses	120,982	0	38,464	9,255	13,074	66,446
Total Disposition	1,529,286	140,301	741,492	369,357	197,535	820,787

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Ohio Hudson City of December 31	Ohio Jackson City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31	Ohio Painesville City of December 31
Sources of Energy						
Steam	0	0	0	0	303,675	160,028
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	303,675	160,028
Purchases from Utility	142,657	136,991	154,615	290,028	27,374	54,061
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	113	2,919
Delivered	0	0	0	0	0	4,447
Net Exchanges	0	0	0	0	113	−1,528
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	142,657	136,991	154,615	290,028	331,162	212,561
Disposition of Energy						
Sales to Ultimate Consumers	133,256	128,803	145,954	258,766	296,817	184,487
Requirements Sales for Resale	0	0	0	0	54,576	0
Nonrequirements Sales for Resale	0	0	0	0	113	0
Furnished Without Charge	2,671	338	576	10,643	2,401	15,319
Used by Utility (excluding station use)	25	48	0	42	327	0
Losses	6,705	7,802	8,085	20,577	−23,072	12,755
Total Disposition	142,657	136,991	154,615	290,028	331,162	212,561

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31	Oklahoma Altus City of June 30
Sources of Energy						
Steam	5,046	46,698	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	458	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**5,504**	**46,698**	**0**	**0**	**0**	**0**
Purchases from Utility	286,823	139,519	254,937	167,395	393,044	174,949
Purchases from Nonutility	0	758	0	0	0	0
Power Exchanges						
Received	10	2,592	0	0	0	0
Delivered	0	2,980	0	0	0	0
Net Exchanges	10	–388	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	–402	0
Total Net Energy Generated and Received	**292,337**	**186,587**	**254,937**	**167,395**	**392,642**	**174,949**
Disposition of Energy						
Sales to Ultimate Consumers	273,058	165,383	242,262	158,471	375,963	163,973
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	9,774	0	0	0	0
Furnished Without Charge	3,184	2,361	6,380	8,924	1,492	0
Used by Utility (excluding station use)	0	0	263	0	0	0
Losses	16,095	9,069	6,032	0	15,187	10,976
Total Disposition	**292,337**	**186,587**	**254,937**	**167,395**	**392,642**	**174,949**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30	Oklahoma Oklahoma Municipal Power Auth December 31
Sources of Energy						
Steam	0	0	0	4,717,494	0	762,694
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	623,174	0	138,455
Hydro-Pumped Storage	0	0	0	148,992	0	0
Other	0	0	0	0	0	73,282
(Less) Energy for Pumping	0	0	0	246,100	0	0
Total Net Generation	0	0	0	5,243,560	0	974,431
Purchases from Utility	229,135	161,350	586,784	398,770	153,536	1,201,480
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	102,447	0	0
Delivered	0	0	0	46,466	0	0
Net Exchanges	0	0	0	55,981	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	29,473	0	0
Delivered	0	0	0	29,354	0	0
Net Transmission for Others	0	0	0	119	0	0
Transmission by Others Losses	0	0	0	−119	0	0
Total Net Energy Generated and Received	229,135	161,350	586,784	5,698,311	153,536	2,175,911
Disposition of Energy						
Sales to Ultimate Consumers	214,396	148,304	551,472	816,057	139,692	0
Requirements Sales for Resale	0	0	0	4,260,055	0	2,126,622
Nonrequirements Sales for Resale	0	0	0	353,465	0	0
Furnished Without Charge	0	0	0	0	3,831	0
Used by Utility (excluding station use)	53	0	0	0	4,491	0
Losses	14,686	13,046	35,312	268,734	5,522	49,289
Total Disposition	229,135	161,350	586,784	5,698,311	153,536	2,175,911

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oklahoma Tahlequah Public Works Auth June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Sources of Energy						
Steam	1	20,668	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	950	0	0	0	0
Total Net Generation	1	19,718	0	0	0	0
Purchases from Utility	339,093	423,747	140,029	158,606	1,440,800	914,575
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	339,094	443,465	140,029	158,606	1,440,800	914,575
Disposition of Energy						
Sales to Ultimate Consumers	318,850	409,984	128,425	150,699	1,403,647	910,087
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	3,891	11,260	0	184	0	0
Used by Utility (excluding station use)	0	0	0	0	2,094	152
Losses	16,354	22,221	11,604	7,723	35,059	4,336
Total Disposition	339,094	443,465	140,029	158,606	1,440,800	914,575

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Sources of Energy						
Steam	0	0	108,478	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	664,540	0	0	48,441
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	17,735	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**17,735**	**773,018**	**0**	**0**	**48,441**
Purchases from Utility	301,677	414,425	2,072,995	242,701	748,403	254,020
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	144,596	0	0	0
Delivered	0	0	149,725	0	0	0
Net Exchanges	0	0	-5,129	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**301,677**	**432,160**	**2,840,884**	**242,701**	**748,403**	**302,461**
Disposition of Energy						
Sales to Ultimate Consumers	291,102	409,015	2,540,907	228,693	744,280	254,461
Requirements Sales for Resale	0	0	20,068	0	0	0
Nonrequirements Sales for Resale	0	0	165,708	0	0	38,898
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	415	0	0	0	688	52
Losses	10,160	23,145	114,201	14,008	3,435	9,050
Total Disposition	**301,677**	**432,160**	**2,840,884**	**242,701**	**748,403**	**302,461**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	833	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	833	0	0	0
Purchases from Utility	886,475	428,925	265,109	131,638	127,924	164,045
Purchases from Nonutility	0	382	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	886,475	429,307	265,942	131,638	127,924	164,045
Disposition of Energy						
Sales to Ultimate Consumers	861,161	398,015	254,353	123,558	118,763	156,710
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	8,278	0	0	0	0
Furnished Without Charge	0	0	0	1,625	2,016	1,034
Used by Utility (excluding station use)	0	890	0	1,209	720	0
Losses	25,314	22,124	11,589	5,246	6,425	6,301
Total Disposition	886,475	429,307	265,942	131,638	127,924	164,045

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Georgetown City of June 30	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	475	507	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	475	507	0	0	0	0
Purchases from Utility	248,064	204,291	146,950	251,020	191,061	153,564
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	248,539	204,798	146,950	251,020	191,061	153,564
Disposition of Energy						
Sales to Ultimate Consumers	220,708	185,176	127,966	242,267	180,946	147,744
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,679	0	1,800	0	0	1,622
Used by Utility (excluding station use)	9,505	11,754	7,640	0	486	0
Losses	15,647	7,868	9,544	8,753	9,629	4,198
Total Disposition	248,539	204,798	146,950	251,020	191,061	153,564

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	South Carolina Orangeburg City of September 30	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Carolina Union City of June 30
Sources of Energy						
Steam	0	0	0	0	15,401,319	0
Nuclear	0	2,224,922	0	0	2,412,095	0
Hydro-Conventional	0	0	0	0	520,175	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	5,839	0	0	0	6,830	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**5,839**	**2,224,922**	**0**	**0**	**18,340,419**	**0**
Purchases from Utility	819,374	456,139	555,342	149,104	550,247	132,890
Purchases from Nonutility	0	0	0	0	2,151	0
Power Exchanges						
Received	0	601,328	0	0	38,825	0
Delivered	0	808,433	0	0	31,674	0
Net Exchanges	0	-207,105	0	0	7,151	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	601,116	0
Delivered	0	0	0	0	588,496	0
Net Transmission for Others	0	0	0	0	12,620	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**825,213**	**2,473,956**	**555,342**	**149,104**	**18,912,588**	**132,890**
Disposition of Energy						
Sales to Ultimate Consumers	778,717	0	546,594	136,721	9,394,934	124,218
Requirements Sales for Resale	0	1,705,415	0	0	9,042,120	0
Nonrequirements Sales for Resale	0	717,047	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	4,590	12,730	0
Losses	46,496	51,494	8,749	7,793	462,804	8,672
Total Disposition	**825,213**	**2,473,956**	**555,342**	**149,104**	**18,912,588**	**132,890**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	South Dakota Brookings City of December 31	South Dakota Heartland, Consumers Power Dist December 31	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30
Sources of Energy						
Steam	0	313,962	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	313,962	0	0	0	0
Purchases from Utility	206,301	239,252	1,967,529	170,927	265,307	476,754
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	574	97,026	0	0	0
Delivered	0	0	84,969	0	0	0
Net Exchanges	0	574	12,057	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	206,301	553,788	1,979,586	170,927	265,307	476,754
Disposition of Energy						
Sales to Ultimate Consumers	197,739	36	0	144,609	254,841	447,424
Requirements Sales for Resale	0	343,176	1,197,346	16,311	0	0
Nonrequirements Sales for Resale	0	171,726	712,794	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	2,000	0	226
Losses	8,562	38,850	69,446	8,007	10,466	29,103
Total Disposition	206,301	553,788	1,979,586	170,927	265,307	476,754

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	577,410	233,807	232,723	882,682	201,898	406,685
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	577,410	233,807	232,723	882,682	201,898	406,685
Disposition of Energy						
Sales to Ultimate Consumers	556,513	218,064	216,233	841,847	196,521	383,095
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	537	225	79	887	115	197
Losses	20,359	15,517	16,411	39,946	5,261	23,391
Total Disposition	577,410	233,807	232,723	882,682	201,898	406,685

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	5,670,204	983,138	955,776	682,808	530,414	511,924
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**5,670,204**	**983,138**	**955,776**	**682,808**	**530,414**	**511,924**
Disposition of Energy						
Sales to Ultimate Consumers	5,500,859	941,240	927,693	649,837	507,774	494,285
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	8,265	1,237	1,342	0	1,238	286
Losses	161,080	40,660	26,739	32,971	21,401	17,352
Total Disposition	**5,670,204**	**983,138**	**955,776**	**682,808**	**530,414**	**511,924**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Covington City of June 30	Tennessee Dayton City of June 30	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	246,875	211,196	700,578	651,924	521,625	228,391
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	246,875	211,196	700,578	651,924	521,625	228,391
Disposition of Energy						
Sales to Ultimate Consumers	242,355	199,532	662,814	637,828	496,832	219,766
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	163	0	858	379	723	157
Losses	4,356	11,663	36,905	13,716	24,070	8,466
Total Disposition	246,875	211,196	700,578	651,924	521,625	228,391

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Etowah City of	Tennessee Fayetteville City of	Tennessee Gallatin City of	Tennessee Greeneville City of	Tennessee Harriman City of	Tennessee Humboldt City of
	June 30	June 30	June 30	June 30	June 30	June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	150,490	375,923	541,054	998,038	263,516	241,430
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**150,490**	**375,923**	**541,054**	**998,038**	**263,516**	**241,430**
Disposition of Energy						
Sales to Ultimate Consumers	145,667	356,517	523,822	952,164	249,709	231,647
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	256	792	395	137
Losses	4,822	19,405	16,975	45,080	13,412	9,646
Total Disposition	**150,490**	**375,923**	**541,054**	**998,038**	**263,516**	**241,430**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	1,363,225	1,735,391	5,029,408	501,820	378,538	380,339
Purchases from Nonutility	0	0	23,745	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,363,225	1,735,391	5,053,154	501,820	378,538	380,339
Disposition of Energy						
Sales to Ultimate Consumers	1,317,006	1,656,861	4,853,118	474,300	351,523	362,388
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	951	15,489	602	613	4
Losses	46,218	77,578	184,545	26,917	26,402	17,945
Total Disposition	1,363,225	1,735,391	5,053,154	501,820	378,538	380,339

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	1,137,389	290,797	432,111	333,588	600,691	245,904
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	1,137,389	290,797	432,111	333,588	600,691	245,904
Disposition of Energy						
Sales to Ultimate Consumers	1,094,628	281,886	407,464	317,765	583,246	237,184
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	748	433	557	0	0	319
Losses	42,012	8,476	24,089	15,823	17,445	8,400
Total Disposition	1,137,389	290,797	432,111	333,588	600,691	245,904

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Memphis City of June 30	Tennessee Milan City of June 30	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	12,893,564	247,638	747,959	1,012,685	11,253,448	468,212
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**12,893,564**	**247,638**	**747,959**	**1,012,685**	**11,253,448**	**468,212**
Disposition of Energy						
Sales to Ultimate Consumers	12,327,203	236,031	721,837	979,922	10,854,932	439,372
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	7,308	0	1,042	1,135	23,616	732
Losses	559,053	11,607	25,080	31,627	374,900	28,107
Total Disposition	**12,893,564**	**247,638**	**747,959**	**1,012,685**	**11,253,448**	**468,212**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Rockwood City of June 30	Tennessee Sevier County Electric System June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	498,477	463,945	450,187	264,450	321,552	1,046,465
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	498,477	463,945	450,187	264,450	321,552	1,046,465
Disposition of Energy						
Sales to Ultimate Consumers	474,929	440,681	424,169	253,777	304,182	999,581
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	238	894	205	210	482
Losses	23,547	23,025	25,123	10,467	17,160	46,401
Total Disposition	498,477	463,945	450,187	264,450	321,552	1,046,465

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	352,251	225,688	201,241	281,274	366,724	503,345
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	352,251	225,688	201,241	281,274	366,724	503,345
Disposition of Energy						
Sales to Ultimate Consumers	340,915	221,698	192,010	266,605	357,231	473,348
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	236	0	0	862	217	423
Losses	11,099	3,990	9,230	13,806	9,275	29,573
Total Disposition	352,251	225,688	201,241	281,274	366,724	503,345

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Tennessee Winchester City of	Texas Austin City of	Texas Brenham City of	Texas Brownsville Public Utils Board	Texas Bryan City of	Texas College Station City of
	June 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam	0	5,628,286	0	593,324	461,439	0
Nuclear	0	3,230,975	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	48,612	0	157,272	1,675	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	8,907,873	0	750,596	463,114	0
Purchases from Utility	151,939	372,675	295,620	150,585	947,577	541,727
Purchases from Nonutility	0	11,992	0	0	0	0
Power Exchanges						
Received	0	26,691	0	419	0	0
Delivered	0	26,415	0	29,215	0	0
Net Exchanges	0	276	0	−28,796	0	0
Transmission for Others (Wheeling)						
Received	0	25,609	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	25,609	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	151,939	9,318,425	295,620	872,385	1,410,691	541,727
Disposition of Energy						
Sales to Ultimate Consumers	144,257	8,371,571	284,373	816,343	875,258	512,240
Requirements Sales for Resale	0	0	0	0	491,236	0
Nonrequirements Sales for Resale	0	411,631	0	−29,215	0	0
Furnished Without Charge	0	0	0	23,913	0	10,000
Used by Utility (excluding station use)	126	9,674	0	630	0	0
Losses	7,555	525,549	11,247	60,714	44,197	19,487
Total Disposition	151,939	9,318,425	295,620	872,385	1,410,691	541,727

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Texas Denton City of September 30	Texas Floresville City of December 31	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30
Sources of Energy						
Steam	221,077	0	964,568	0	28,293	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	-256	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**221,077**	**0**	**964,568**	**0**	**28,037**	**0**
Purchases from Utility	801,813	198,363	1,309,140	233,530	453,628	131,864
Purchases from Nonutility	0	0	117,827	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,022,890**	**198,363**	**2,391,535**	**233,530**	**481,665**	**131,864**
Disposition of Energy						
Sales to Ultimate Consumers	924,784	181,709	1,842,852	219,025	424,425	118,567
Requirements Sales for Resale	78,647	0	50,478	0	7,347	0
Nonrequirements Sales for Resale	0	0	100,068	0	28,767	0
Furnished Without Charge	0	93	349,866	0	0	1,601
Used by Utility (excluding station use)	0	345	0	0	0	0
Losses	19,459	16,216	48,271	14,505	21,126	11,696
Total Disposition	**1,022,890**	**198,363**	**2,391,535**	**233,530**	**481,665**	**131,864**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31
Sources of Energy						
Steam	0	10,060,002	422,220	0	681,191	10,225,817
Nuclear	0	0	0	0	0	5,512,680
Hydro-Conventional	0	579,547	0	1	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**10,639,549**	**422,220**	**1**	**681,191**	**15,738,497**
Purchases from Utility	412,778	598,842	719,641	863,103	62,742	0
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	-748,016
Delivered	0	0	0	0	0	-848,703
Net Exchanges	0	0	0	0	0	100,687
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**412,778**	**11,238,391**	**1,141,861**	**863,104**	**743,933**	**15,839,184**
Disposition of Energy						
Sales to Ultimate Consumers	393,241	83,486	1,064,945	834,625	0	14,528,075
Requirements Sales for Resale	0	9,711,511	0	0	340,300	287,995
Nonrequirements Sales for Resale	0	859,308	0	0	398,036	351,745
Furnished Without Charge	0	0	0	2,099	0	0
Used by Utility (excluding station use)	0	0	0	0	0	53,597
Losses	19,537	584,086	76,916	26,380	5,597	617,772
Total Disposition	**412,778**	**11,238,391**	**1,141,861**	**863,104**	**743,933**	**15,839,184**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Texas San Marcos City of September 30	Texas Seguin City of September 30	Texas Texas Municipal Power Agency September 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Brigham City Corp Decemeber 31
Sources of Energy						
Steam	0	0	2,879,479	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	24,699	10,303
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	28	5,868	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	2,879,479	28	30,567	10,303
Purchases from Utility	399,961	231,141	0	257,221	239,266	136,748
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	399,961	231,141	2,879,479	257,249	269,833	147,051
Disposition of Energy						
Sales to Ultimate Consumers	388,249	219,083	0	237,840	255,456	136,149
Requirements Sales for Resale	0	0	2,793,763	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	5,155	0	0	0	5,213
Used by Utility (excluding station use)	0	6,903	85,716	0	1,329	244
Losses	11,712	0	0	19,409	13,048	5,445
Total Disposition	399,961	231,141	2,879,479	257,249	269,833	147,051

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Utah Intermountain Power Agency June 30	Utah Logan City of June 30	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31
Sources of Energy						
Steam	12,659,875	0	0	0	0	717,357
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	34,126	10,184	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	313	0	2,649	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**12,659,875**	**34,126**	**10,497**	**0**	**2,649**	**717,357**
Purchases from Utility	0	307,413	330,962	635,468	417,327	1,634,747
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	45,815
Delivered	0	0	0	0	0	50,585
Net Exchanges	0	0	0	0	0	–4,770
Transmission for Others (Wheeling)						
Received	0	6,200	0	0	0	0
Delivered	0	5,952	0	0	0	0
Net Transmission for Others	0	248	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**12,659,875**	**341,787**	**341,459**	**635,468**	**419,976**	**2,347,334**
Disposition of Energy						
Sales to Ultimate Consumers	0	315,787	330,842	613,068	388,387	0
Requirements Sales for Resale	12,651,042	0	0	0	0	2,347,334
Nonrequirements Sales for Resale	8,833	0	0	0	0	0
Furnished Without Charge	0	3,677	1,499	5,800	1,589	0
Used by Utility (excluding station use)	0	1,208	0	1,475	0	0
Losses	0	21,115	9,118	15,125	30,000	0
Total Disposition	**12,659,875**	**341,787**	**341,459**	**635,468**	**419,976**	**2,347,334**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Front Royal Town of June 30
Sources of Energy						
Steam	379,833	76,946	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	9,985	0	23,523	0	37,279	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	35,505	780	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**425,323**	**77,726**	**23,523**	**0**	**37,279**	**0**
Purchases from Utility	468,732	404,360	199,860	579,112	894,616	147,332
Purchases from Nonutility	0	4,511	0	0	0	0
Power Exchanges						
Received	0	145	0	0	0	0
Delivered	0	145	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**894,055**	**486,597**	**223,383**	**579,112**	**931,895**	**147,332**
Disposition of Energy						
Sales to Ultimate Consumers	0	327,139	208,097	553,496	871,120	138,992
Requirements Sales for Resale	832,772	0	0	0	0	0
Nonrequirements Sales for Resale	32,211	134,103	0	0	0	0
Furnished Without Charge	0	0	545	0	0	0
Used by Utility (excluding station use)	0	1,330	0	0	0	0
Losses	29,072	24,025	14,741	25,616	60,775	8,340
Total Disposition	**894,055**	**486,597**	**223,383**	**579,112**	**931,895**	**147,332**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Mun Elec Assn No 1 June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	1,853	4,234	0	0	0
Hydro-Pumped Storage	0	0	0	5,569	0	0
Other	365	1,914	0	0	0	1,905
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**365**	**3,767**	**4,234**	**5,569**	**0**	**1,905**
Purchases from Utility	595,011	315,417	199,987	366,396	367,878	1,249,464
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**595,376**	**319,184**	**204,221**	**371,965**	**367,878**	**1,251,369**
Disposition of Energy						
Sales to Ultimate Consumers	578,812	304,136	189,804	362,335	347,070	0
Requirements Sales for Resale	0	0	0	0	0	1,251,350
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	1,362	9	0	0
Used by Utility (excluding station use)	0	0	180	14	0	0
Losses	16,564	15,048	12,875	9,607	20,808	19
Total Disposition	**595,376**	**319,184**	**204,221**	**371,965**	**367,878**	**1,251,369**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31
Sources of Energy						
Steam	15,986	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	88,909	0	1,309	0	11,057,617
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**15,986**	**88,909**	**0**	**1,309**	**0**	**11,057,617**
Purchases from Utility	237,567	149,838	186,035	503,041	1,679,540	430,272
Purchases from Nonutility	0	0	0	0	15,645	0
Power Exchanges						
Received	0	0	0	0	0	1,073,057
Delivered	0	0	0	0	0	332,471
Net Exchanges	0	0	0	0	0	740,586
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	57,799
Delivered	0	0	0	0	0	44,063
Net Transmission for Others	0	0	0	0	0	13,736
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**253,553**	**238,747**	**186,035**	**504,350**	**1,695,185**	**12,242,211**
Disposition of Energy						
Sales to Ultimate Consumers	240,639	222,532	176,636	500,489	1,594,476	1,343,310
Requirements Sales for Resale	0	0	0	0	0	9,742,381
Nonrequirements Sales for Resale	0	0	0	0	28,356	1,146,179
Furnished Without Charge	0	316	0	0	2,576	20
Used by Utility (excluding station use)	0	15,899	1,100	0	0	387
Losses	12,914	0	8,299	3,861	69,777	9,934
Total Disposition	**253,553**	**238,747**	**186,035**	**504,350**	**1,695,185**	**12,242,211**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31
Sources of Energy						
Steam	0	0	0	0	0	266,305
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	334,396	5,382,348	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	274,538	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	274,538	334,396	5,382,348	0	266,305
Purchases from Utility	524,412	4,083,906	3,714,511	220,570	678,327	838,212
Purchases from Nonutility	203	0	0	0	52,921	0
Power Exchanges						
Received	0	0	366,909	391,526	0	0
Delivered	0	0	12,453	440,833	0	0
Net Exchanges	0	0	354,456	−49,307	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	−19,131	0	0	0	0
Total Net Energy Generated and Received	524,615	4,339,313	4,403,363	5,553,611	731,248	1,104,517
Disposition of Energy						
Sales to Ultimate Consumers	516,438	3,769,962	4,271,165	738,341	677,242	994,272
Requirements Sales for Resale	0	467,467	85,988	3,607,545	11,170	123,116
Nonrequirements Sales for Resale	0	0	0	909,746	0	37,434
Furnished Without Charge	0	0	0	201,275	0	0
Used by Utility (excluding station use)	1,442	0	2,774	2,571	1,200	3,357
Losses	6,735	101,884	43,436	94,133	41,636	−53,662
Total Disposition	524,615	4,339,313	4,403,363	5,553,611	731,248	1,104,517

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)
(Megawatthours)

Item	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County	Washington PUD No 1 of Pend Oreille Cnty	Washington PUD No 1 of Snohomish County	Washington PUD No 1 of Whatcom County
	December 31	December 31	December 31	December 31	December 31	December 31
Sources of Energy						
Steam	0	0	0	0	1,076,404	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	9,552	1,658	1	451,279	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**9,552**	**1,658**	**1**	**451,279**	**1,076,404**	**0**
Purchases from Utility	287,902	772,000	631,330	605,913	7,713,841	162,556
Purchases from Nonutility	0	0	8,743	0	301,908	0
Power Exchanges						
Received	0	0	0	27,115	4,240	0
Delivered	0	0	0	30,438	186,070	0
Net Exchanges	0	0	0	−3,323	−181,830	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	−1,415	0	0
Total Net Energy Generated and Received	**297,454**	**773,658**	**640,074**	**1,052,454**	**8,910,323**	**162,556**
Disposition of Energy						
Sales to Ultimate Consumers	286,906	720,349	604,370	877,259	6,172,086	162,556
Requirements Sales for Resale	0	0	2,459	159,536	196,643	0
Nonrequirements Sales for Resale	0	0	0	0	2,297,845	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	873	768	1,456	776	15,157	0
Losses	9,675	52,541	31,789	14,883	228,592	0
Total Disposition	**297,454**	**773,658**	**640,074**	**1,052,454**	**8,910,323**	**162,556**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31
Sources of Energy						
Steam	0	0	0	0	538,374	589,373
Nuclear	0	0	0	0	0	0
Hydro-Conventional	12,111,424	0	0	0	8,346,762	3,835,090
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	−12,481	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**12,111,424**	0	0	0	8,872,655	4,424,463
Purchases from Utility	278,385	239,376	556,341	671,262	2,805,839	2,018,306
Purchases from Nonutility	0	47,375	17,672	0	8,296	690,910
Power Exchanges						
Received	143,198	0	0	0	7,461,951	54,179
Delivered	211,354	0	0	0	9,229,458	14,170
Net Exchanges	−68,156	0	0	0	−1,767,507	40,009
Transmission for Others (Wheeling)						
Received	0	0	0	0	43,984	1,284,905
Delivered	0	0	0	0	43,984	1,284,905
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	−151,928	0
Total Net Energy Generated and Received	**12,321,653**	**286,751**	**574,013**	**671,262**	**9,767,355**	**7,173,688**
Disposition of Energy						
Sales to Ultimate Consumers	2,744,579	276,209	543,440	656,835	9,247,887	5,552,961
Requirements Sales for Resale	7,077,043	0	3,472	0	0	20,854
Nonrequirements Sales for Resale	1,430,309	0	0	0	0	1,382,274
Furnished Without Charge	846,068	0	0	0	0	0
Used by Utility (excluding station use)	7,903	637	683	0	21,722	9,070
Losses	215,751	9,905	26,418	14,427	497,746	208,529
Total Disposition	**12,321,653**	**286,751**	**574,013**	**671,262**	**9,767,355**	**7,173,688**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31	Wisconsin Hartford City of December 31	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	6,965,278	0	0	0	0
Hydro-Conventional	0	123,135	0	0	0	158,404
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	2,298
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	7,088,413	0	0	0	160,702
Purchases from Utility	194,512	0	312,139	189,848	158,207	621,627
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	194,512	7,088,413	312,139	189,848	158,207	782,329
Disposition of Energy						
Sales to Ultimate Consumers	187,804	0	0	182,176	154,297	761,141
Requirements Sales for Resale	0	7,079,345	309,858	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	87	0	560
Losses	6,708	9,068	2,281	7,585	3,910	20,628
Total Disposition	194,512	7,088,413	312,139	189,848	158,207	782,329

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31
Sources of Energy						
Steam	243,092	0	13,906	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	2,241	1	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**245,333**	**1**	**13,906**	**0**	**0**	**0**
Purchases from Utility	289,630	343,682	561,991	176,000	181,781	177,191
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	13,206	0	0	0
Delivered	0	0	13,206	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**534,963**	**343,683**	**575,897**	**176,000**	**181,781**	**177,191**
Disposition of Energy						
Sales to Ultimate Consumers	516,814	330,635	552,675	171,629	174,696	168,412
Requirements Sales for Resale	484	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	538	704	255	1,196	0	91
Losses	17,127	12,344	22,967	3,175	7,085	8,688
Total Disposition	**534,963**	**343,683**	**575,897**	**176,000**	**181,781**	**177,191**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Rice Lake Utilities December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31	Wisconsin Sun Prairie Water & Light Comm December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	200,830	141,573	223,352	221,443	137,711	174,327
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	200,830	141,573	223,352	221,443	137,711	174,327
Disposition of Energy						
Sales to Ultimate Consumers	194,380	134,188	218,722	217,485	129,844	168,044
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	233
Losses	6,450	7,385	4,630	3,958	7,867	6,050
Total Disposition	200,830	141,573	223,352	221,443	137,711	174,327

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1997 (Continued)

(Megawatthours)

Item	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Sources of Energy				
Steam	724,340	0	0	156,240
Nuclear	0	0	0	0
Hydro-Conventional	0	0	0	0
Hydro-Pumped Storage	0	0	0	0
Other	57,224	0	0	0
(Less) Energy for Pumping	0	0	0	0
Total Net Generation	**781,564**	**0**	**0**	**156,240**
Purchases from Utility	2,798,245	221,265	195,487	55,769
Purchases from Nonutility	0	0	0	0
Power Exchanges				
Received	0	0	0	0
Delivered	0	0	0	0
Net Exchanges	0	0	0	0
Transmission for Others (Wheeling)				
Received	0	0	0	0
Delivered	0	0	0	0
Net Transmission for Others	0	0	0	0
Transmission by Others Losses	0	0	0	0
Total Net Energy Generated and Received	**3,579,809**	**221,265**	**195,487**	**212,009**
Disposition of Energy				
Sales to Ultimate Consumers	0	208,214	184,347	0
Requirements Sales for Resale	3,383,292	0	0	195,053
Nonrequirements Sales for Resale	110,029	0	0	11,666
Furnished Without Charge	0	0	0	0
Used by Utility (excluding station use)	0	204	0	0
Losses	86,488	12,847	11,140	5,290
Total Disposition	**3,579,809**	**221,265**	**195,487**	**212,009**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesellers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipals, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada.

Income Statement

As of the end of the fiscal year (September 31, 1997), operating revenues for the Federal electric utilities totaled $8,833.3 million. Total electric utility operating expenses were $5,999.1 million in 1997. A major portion of these total electric utility operating expenses include production expenses that totaled $3,865.7 million. Production expenses for the Federal electric utilities were 61.4 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were $4,513.9 million, 75.2 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was $3,106.0 million. Income deductions totaled $2,791.4 million. Of the income deductions, $2,433.8 million came from interest on long-term debt, which represented 87.2 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1997 was $314.7 million a 29.8 percent decrease from the 448.6 million in 1996.

Balance Sheet

As of September 30, 1997, net investment in electric utility plant for the Federal electric utilities was $36,525.3 million, including construction work in progress, which decreased to $7,328.4 million, compared with $7,630.8 million in 1996.

Total proprietary capital was $8,788.3 million in 1997, a slight increase from $8,724.1 million in 1996, 15.8 percent of total liabilities and other credits. The amount of long-term debt was $33,111.3 million, 59.6 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1997, the Federal electric utilities had sales of electric energy to ultimate consumers of 49.4 million megawatthours and electricity sold for resale of 252.9 million megawatthours. Total disposition of energy was 313.5 million megawatthours of which the Federal electric utilities had a net generation of 319.2 million megawatthours (Table 32).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997
(Thousand Dollars)

Item	Bonneville Power Admin September 30	Southeastern Power Admin September 30	Southwestern Power Admin September 30	Western Area Power Admin September 30
Electric Utility Operating Revenues	**2,263,596**	**163,433**	**112,267**	**723,696**
Operation Expenses	1,422,811	34,683	15,754	527,699
Maintenance Expenses	73,056	36	12,389	0
Depreciation Expenses	124,457	88	3,355	0
Amort, Prop Losses and Reg Study	71,304	0	132	0
Taxes and Tax Equivalents	0	82	0	0
Total Electric Utility Operating Expenses	**1,691,628**	**34,890**	**31,629**	**527,699**
Net Electric Utility Operating Income	571,968	128,543	80,638	195,997
Income from Electric Plant Leased to Others	20	0	−60,598	0
Electric Utility Operating Income	**571,988**	**128,543**	**20,040**	**195,997**
Other Electric Income	138	220	0	157,882
Other Electric Deductions	299	216	0	0
Allowance for Other Funds Used During Construction	0	0	0	18,278
Taxes on Other Income and Deduct	0	0	0	0
Electric Utility Income	**571,827**	**128,547**	**20,040**	**372,157**
Income Deductions from Interest on Long-term Debt	386,540	20	747	196,594
Other Income Deductions	51	128,527	0	88,352
Allowance for Borrowed Funds Used During Construction	−12,326	0	0	0
Total Income Deductions	**374,265**	**128,547**	**747**	**284,946**
Income Before Extraordinary Items	197,562	0	19,293	87,211
Extraordinary Income	0	0	0	0
Extraordinary Deductions	0	0	0	0
Net Income	**197,562**	**0**	**19,293**	**87,211**

See endnotes at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**5,552,154**	**16,421**	–	**1,751**	**8,833,319**
Operation Expenses	2,059,624	12,043	–	797	4,073,412
Maintenance Expenses	352,908	768	–	1,374	440,530
Depreciation Expenses	1,014,113	0	–	86	1,142,099
Amort, Prop Losses and Reg Study	0	0	–	0	71,436
Taxes and Tax Equivalents	271,532	0	–	0	271,614
Total Electric Utility Operating Expenses	**3,698,177**	**12,811**	–	**2,257**	**5,999,092**
Net Electric Utility Operating Income	1,853,976	3,610	–	–506	2,834,227
Income from Electric Plant Leased to Others	0	0	–	0	–60,578
Electric Utility Operating Income	**1,853,976**	**3,610**	–	**–506**	**2,773,648**
Other Electric Income	156,388	197	–	0	314,825
Other Electric Deductions	0	0	–	193	708
Allowance for Other Funds Used During Construction	0	0	–	0	18,278
Taxes on Other Income and Deduct	0	0	–	0	0
Electric Utility Income	**2,010,364**	**3,807**	–	**–698**	**3,106,043**
Income Deductions from Interest on Long-term Debt	1,849,853	0	–	0	2,433,753
Other Income Deductions	233,719	0	–	0	450,649
Allowance for Borrowed Funds Used During Construction	–80,708	0	–	0	–93,034
Total Income Deductions	**2,002,863**	**0**	–	**0**	**2,791,368**
Income Before Extraordinary Items	7,501	3,807	–	–698	314,675
Extraordinary Income	0	0	–	0	0
Extraordinary Deductions	0	0	–	0	0
Net Income	**7,501**	**3,807**	–	**–698**	**314,675**

* Fiscal year 1997 financial data not available.

[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1997
(Thousand Dollars)

Item	Bonneville Power Admin September 30	Southeastern Power Admin September 30	Southwestern Power Admin September 30	Western Area Power Admin September 30
Electric Utility Plant				
Electric Utility Plant & Adjust	4,647,729	762	170,243	5,176,139
Const Work in Progress	224,648	0	16,659	174,885
(less) Depr, Amort, and Depletion	1,531,710	497	31,450	1,656,408
Net Electric Utility Plant	3,340,667	266	155,452	3,694,616
Nuclear Fuel	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0
Net Elec Plant Incl Nucl Fuel	3,340,667	266	155,452	3,694,616
Other Property & Investments				
Nonutility Property	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0
Invest & Special Funds	0	0	0	0
Total Other Property & Investments	0	0	0	0
Current and Accrued Assets				
Cash, Working Funds & Investments	399,218	8,681	15,817	285,007
Notes & Other Receivables	0	1	0	0
Customer Accts Receivable	84,610	66	14,673	157,304
(less) Accum Prov for Uncollected Accts	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0
Materials & Supplies	70,481	0	6,189	0
Other Supplies & Misc	0	0	0	0
Prepayments	102,238	0	0	0
Accrued Utility Revenues	114,327	10,454	7,945	0
Miscellaneous Current & Accrued Assets	0	0	2,628	129,593
Total Current & Accrued Assets	770,874	19,201	47,252	571,904
Deferred Debits				
Unamortized Debt Expenses	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	13,230,591	0	0	0
Total Deferred Debits	13,230,591	0	0	0
Total Assets & Other Debits	17,342,132	19,467	202,703	4,266,520
Proprietary Capital				
Investment of Municipality	0	17,028	51,758	12,397,706
Misc Capital	0	0	0	-8,820,931
Retained Earnings	623,048	0	116,150	389,737
Total Proprietary Capital	623,048	17,028	167,908	3,966,512
Long-term Debt				
Bonds	2,371,200	0	0	0
Advances from Municipality & Other	6,583,663	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0
Total Long-term Debt	8,954,863	0	0	0
Other Noncurrent Liabilities				
Accum Operating Provisions	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0
Total Other Noncurrent Liabilities	0	0	0	0
Current and Accrued Liabilities				
Notes Payable	0	0	0	0
Accounts Payable	199,164	2,104	10,440	63,756
Payables to Assoc Enterprises	0	112	0	0
Customer Deposits	0	0	0	0
Taxes Accrued	0	0	0	0
Interest Accrued	0	0	0	0
Misc Current & Accrued Liabilities	381,310	223	2,606	236,252
Total Current & Accrued Liabilities	580,474	2,439	13,046	300,008
Deferred Credits				
Customer Advances for Construction	0	0	0	0
Other Deferred Credits	7,183,747	0	21,749	0
Unamort Gain on Reacqr Debt	0	0	0	0
Total Deferred Credits	7,183,747	0	21,749	0
Total Liabilities and Other Credits	17,342,132	19,467	202,703	4,266,520

See endnotes at end of this table.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division [1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	28,724,712	33,743	–	12,343	38,765,671
Const Work in Progress	6,908,169	3,993	–	0	7,328,354
(less) Depr, Amort, and Depletion	7,175,676	9,053	–	3,782	10,408,576
Net Electric Utility Plant	28,457,206	28,683	–	8,561	35,685,450
Nuclear Fuel	2,807,319	0	–	0	2,807,319
(less) Amort of Nucl Fuel	1,967,474	0	–	0	1,967,474
Net Elec Plant Incl Nucl Fuel	29,297,051	28,683	–	8,561	36,525,295
Other Property & Investments					
Nonutility Property	3,900	0	–	0	3,900
(less) Accum Provisions for Depr & Amort	2,824	0	–	0	2,824
Invest in Assoc Enterprises	0	0	–	0	0
Invest & Special Funds	560,677	0	–	0	560,677
Total Other Property & Investments	561,753	0	–	0	561,753
Current and Accrued Assets					
Cash, Working Funds & Investments	299,111	5,996	–	9	1,013,839
Notes & Other Receivables	32,443	–105	–	0	32,339
Customer Accts Receivable	673,919	1,266	–	0	931,839
(less) Accum Prov for Uncollected Accts	5,059	–159	–	0	4,901
Fuel Stock & Exp Undistr	112,212	0	–	0	112,212
Materials & Supplies	265,232	835	–	0	342,736
Other Supplies & Misc	13,371	78	–	0	13,449
Prepayments	7,438	43	–	0	109,719
Accrued Utility Revenues	0	0	–	0	132,726
Miscellaneous Current & Accrued Assets	0	91	–	0	132,312
Total Current & Accrued Assets	1,398,666	8,364	–	9	2,816,270
Deferred Debits					
Unamortized Debt Expenses	1,095,551	0	–	0	1,095,551
Extraordinary Losses, Study Cost	1,075,567	0	–	0	1,075,567
Misc Debt, R & D Exp, Unamrt Losses	255,360	0	–	0	13,485,951
Total Deferred Debits	2,426,478	0	–	0	15,657,069
Total Assets & Other Debits	33,683,947	37,047	–	8,570	55,560,387
Proprietary Capital					
Investment of Municipality	588,315	0	–	8,570	13,063,378
Misc Capital	0	0	–	0	–8,820,931
Retained Earnings	3,386,423	30,498	–	0	4,545,857
Total Proprietary Capital	3,974,738	30,498	–	8,570	8,788,303
Long-term Debt					
Bonds	24,653,872	0	–	0	27,025,072
Advances from Municipality & Other	0	4,228	–	0	6,587,891
Unamort Prem on Long-term Debt	14,560	0	–	0	14,560
(less) Unamort Discount on Long-term Debt	516,223	0	–	0	516,223
Total Long-term Debt	24,152,209	4,228	–	0	33,111,300
Other Noncurrent Liabilities					
Accum Operating Provisions	512,929	0	–	0	512,929
Accum Prov for Rate Refunds	0	0	–	0	0
Total Other Noncurrent Liabilities	512,929	0	–	0	512,929
Current and Accrued Liabilities					
Notes Payable	2,151,191	0	–	0	2,151,191
Accounts Payable	618,862	430	–	0	894,755
Payables to Assoc Enterprises	4,202	0	–	0	4,314
Customer Deposits	0	244	–	0	244
Taxes Accrued	0	2	–	0	2
Interest Accrued	498,582	0	–	0	498,582
Misc Current & Accrued Liabilities	580,069	1,086	–	0	1,201,546
Total Current & Accrued Liabilities	3,852,906	1,761	–	0	4,750,634
Deferred Credits					
Customer Advances for Construction	0	530	–	0	530
Other Deferred Credits	1,191,165	30	–	0	8,396,691
Unamort Gain on Reacqr Debt	0	0	–	0	0
Total Deferred Credits	1,191,165	559	–	0	8,397,220
Total Liabilities and Other Credits	33,683,947	37,047	–	8,570	55,560,387

* Fiscal year 1997 financial data not available.

[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1997
(Thousand Dollars)

Item	Bonneville Power Admin September 30	Southeastern Power Admin September 30	Southwestern Power Admin September 30	Western Area Power Admin September 30
Production Expenses				
Steam Power Generation	0	0	0	0
Nuclear Power Generation	0	0	0	0
Hydraulic Power Generation	2,244	1,028	0	209,846
Other Power Generation	0	0	0	0
Purchased Power	693,338	1,742	4,789	149,038
Other Production Expenses	567,654	4,428	4,334	94,689
Total Production Expenses	**1,263,236**	**7,198**	**9,124**	**453,573**
Transmission Expenses	170,494	24,608	19,018	32,127
Distribution Expenses	0	143	0	0
Customer Accounts Expenses	203	40	0	0
Customer Service and Information Expenses	0	0	0	0
Sales Expenses	0	0	0	0
Administrative and General Expenses	61,934	2,731	0	41,999
Total Electric Operation and Maintenance Expenses	**1,495,867**	**34,720**	**28,142**	**527,699**
Number of Elec Dept Employees				
Regular Full-time	2,859	41	175	1,249
Part-time & Temporary	41	2	0	32
Total Elec Dept Employees	**2,900**	**43**	**175**	**1,281**

See endnotes at end of this table.

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1997 (Continued)
(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation	1,464,200	0	–	0	1,464,200
Nuclear Power Generation	606,679	0	–	0	606,679
Hydraulic Power Generation	40,239	0	–	2,171	255,528
Other Power Generation	22,846	0	–	0	22,846
Purchased Power	-194,787	6,512	–	0	660,633
Other Production Expenses	4,728	0	–	0	675,834
Total Production Expenses	**1,943,905**	**6,512**	–	**2,171**	**3,685,719**
Transmission Expenses	81,047	149	–	0	327,443
Distribution Expenses	0	1,292	–	0	1,435
Customer Accounts Expenses	0	531	–	0	773
Customer Service and Information Expenses	41,528	139	–	0	41,668
Sales Expenses	13,092	3	–	0	13,095
Administrative and General Expenses	332,960	4,185	–	0	443,809
Total Electric Operation and Maintenance Expenses	**2,412,532**	**12,811**	–	**2,171**	**4,513,942**
Number of Elec Dept Employees					
Regular Full-time	14,510	82	–	8	18,924
Part-time & Temporary	0	0	–	1	76
Total Elec Dept Employees	**14,510**	**82**	–	**9**	**19,000**

* Fiscal year 1997 financial data not available.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1997
(Thousand Dollars)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Electric Plant in Service				
Intangible Plant	0	0	0	0
Production Plant				
Steam	0	0	0	0
Nuclear	0	0	0	0
Hydraulic	0	0	0	2,816,587
Other	0	0	0	0
Total Production Plant	0	0	0	2,816,587
Transmission Plant	4,024,268	0	130,468	2,359,552
Distribution Plant	0	0	0	0
General Plant	623,273	762	39,775	0
Total Electric Plant in Service	4,647,541	762	170,243	5,176,139
Electric Plant Leased to Others	188	0	0	0
Construction Work in Progress - Electric	224,648	0	16,659	174,885
Electric Plant Held for Future Use	0	0	0	0
Electric Plant Misc	0	0	0	0
Total Electric Utility Plant	4,872,377	762	186,902	5,351,024
Accumulated Provision for Depreciation and Amortization	1,531,710	497	31,450	1,656,408
Net Electric Utility Plant	3,340,667	266	155,452	3,694,616

See endnotes at end of this table.

Table 30.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant	0	7	–	0	7
Production Plant					
Steam	7,426,934	0	–	0	7,426,934
Nuclear	14,514,426	0	–	0	14,514,426
Hydraulic	1,382,445	70	–	12,343	4,211,445
Other	431,337	0	–	0	431,337
Total Production Plant	23,755,142	70	–	12,343	26,584,142
Transmission Plant	3,143,922	3,527	–	0	9,661,737
Distribution Plant	0	25,929	–	0	25,929
General Plant	1,347,495	4,192	–	0	2,015,497
Total Electric Plant in Service	28,246,559	33,725	–	12,343	38,287,312
Electric Plant Leased to Others	47,466	0	–	0	47,654
Construction Work in Progress - Electric	6,908,169	3,993	–	0	7,328,354
Electric Plant Held for Future Use	430,687	0	–	0	430,687
Electric Plant Misc	0	18	–	0	18
Total Electric Utility Plant	35,632,881	37,736	–	12,343	46,094,026
Accumulated Provision for Depreciation and Amortization	7,175,676	9,053	–	3,782	10,408,576
Net Electric Utility Plant	28,457,206	28,683	–	8,561	35,685,450

* Fiscal year 1997 financial data not available.
[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 31. Number of Consumers, Sales, and Operating Revenue by U.S. Federal Electric Utility, 1997

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Number of Consumers				
Residential	0	0	0	0
Commercial or Small	0	0	0	0
Industrial or Large	15	0	0	0
Other	7	0	0	148
Total Ultimate Consumers	**22**	**0**	**0**	**148**
Sales for the Year (megawatthours)				
Residential	0	0	0	0
Commercial or Small	0	0	0	0
Industrial or Large	14,305,001	0	0	0
Other	796,212	0	0	3,384,305
Total to Ultimate Consumers	**15,101,213**	**0**	**0**	**3,384,305**
Sales for Resale	85,311,812	8,247,990	6,370,252	42,424,000
Total Sales	**100,413,025**	**8,247,990**	**6,370,252**	**45,808,305**
Operating Revenues for the Year (thou$)				
Residential	0	0	0	0
Commercial or Small	0	0	0	0
Industrial or Large	280,511	0	0	0
Other	16,695	0	0	61,303
Total to Ultimate Consumers	**297,206**	**0**	**0**	**61,303**
Sales for Resale	1,783,495	163,433	93,962	662,393
Total Revenues From Sales of Electricity	**2,080,701**	**163,433**	**93,962**	**723,696**

Table 31.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos		
	September 30	September 30	September 30	September 30	September 30
Number of Consumers					
Residential	0	11,616	10,828	0	22,444
Commercial or Small	0	2,388	1,217	0	3,605
Industrial or Large	68	1	77	0	161
Other	32	1,091	641	0	1,920
Total Ultimate Consumers	**100**	**15,096**	**12,763**	**0**	**28,130**
Sales for the Year (megawatthours)					
Residential	0	166,564	98,300	0	264,864
Commercial or Small	0	92,093	60,500	0	152,593
Industrial or Large	23,987,121	21,065	103,400	0	38,416,587
Other	97,258	20,661	49,400	0	4,349,987
Total to Ultimate Consumers	**24,084,379**	**300,383**	**311,600**	**0**	**43,184,031**
Sales for Resale	116,496,135	0	0	131,508	259,303,047
Total Sales	**140,580,514**	**300,383**	**311,600**	**131,508**	**302,487,078**
Operating Revenues for the Year (thou$)					
Residential	0	8,762	8,309	0	17,071
Commercial or Small	0	5,287	4,798	0	10,085
Industrial or Large	629,262	932	6,217	0	916,922
Other	4,495	1,095	2,265	0	85,910
Total to Ultimate Consumers	**633,757**	**16,076**	**21,589**	**0**	**1,029,988**
Sales for Resale	4,954,087	0	0	1,751	7,668,297
Total Revenues From Sales of Electricity	**5,587,844**	**16,076**	**21,589**	**1,751**	**8,698,285**

[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1997
(Megawatthours)

Item	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30
Sources of Energy				
Total Net Generation	106,378,011	8,585,880	7,727,726	43,359,000
Purchases from Utility	1,295,525	81,510	53	5,345,000
Purchases from Nonutility	683,134	0	0	5,000
Interchanges				
In (gross)	8,441,039	574	403,258	702,000
Out (gross)	14,054,085	0	345,554	959,000
Net Interchanges	-5,613,046	574	57,704	-257,000
Transmission for/by Others (Wheeling)				
Received	44,081,897	4,800,936	0	5,706,138
Delivered	43,220,550	4,800,936	0	5,706,138
Net Transmission for Others	861,347	0	0	0
Transmission by Others Losses	0	0	0	-702,000
Total Net Energy Generated and Received	103,604,971	8,667,964	7,785,483	47,750,000
Disposition of Energy				
Sales to Ultimate Consumers	15,999,839	0	0	6,289,204
Requirements Sales for Resale	75,351,473	8,146,136	7,466,602	28,752,622
Nonrequirements Sales for Resale	9,206,083	101,854	0	8,986,208
Furnished Without Charge	0	180,000	238,207	593,966
Used by Utility (excluding station use)	76,798	12,412	0	1,506,000
Losses	2,970,778	227,562	80,674	1,622,000
Total Disposition	103,604,971	8,667,964	7,785,483	47,750,000

See endnotes at end of this table.

Table 32.

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	152,995,404	2,182	–	139,283	319,187,486
Purchases from Utility	3,248,332	283,652	–	0	10,254,072
Purchases from Nonutility	2,144,537	1,862	–	0	2,834,533
Interchanges					
In (gross)	13,977,159	0	–	0	23,524,030
Out (gross)	27,127,365	0	–	0	42,486,004
Net Interchanges	-13,150,206	0	–	0	-18,961,974
Transmission for/by Others (Wheeling)					
Received	1,323,209	0	–	0	55,912,180
Delivered	1,302,588	0	–	0	55,030,212
Net Transmission for Others	20,621	0	–	0	881,968
Transmission by Others Losses	0	0	–	0	-702,000
Total Net Energy Generated and Received	145,258,688	287,696	–	139,283	313,494,085
Disposition of Energy					
Sales to Ultimate Consumers	26,856,351	273,591	–	0	49,418,985
Requirements Sales for Resale	114,770,689	0	–	131,508	234,619,030
Nonrequirements Sales for Resale	0	0	–	0	18,294,145
Furnished Without Charge	0	709	–	5,508	1,018,390
Used by Utility (excluding station use)	8,377	0	–	694	1,604,281
Losses	3,623,271	13,396	–	1,573	8,539,254
Total Disposition	145,258,688	287,696	–	139,283	313,494,085

* Fiscal year financial data not available.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1997 Statistical Report, Rural Electric Borrowers*[3] publication show that 721 of 766 cooperative borrowers were distribution borrowers. The remaining 45 were power supply borrowers. By the end of 1997, the RUS-financed electric utilities were serving more than 11 million consumers in 45 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were $23.3 billion in 1997, compared with $24.4 billion in 1996, and $24.6 billion in 1995.

Total electric utility operating expenses for the cooperative borrowers were $20.7 billion in 1997. Operation and maintenance expenses represented $18.4 billion or 88.9 percent of the total operating expenses. Purchased power, a major portion of operation and maintenance expenses, was $12.4 billion. Taxes were $0.6 billion or 2.8 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was $2.6 billion in 1997. Utility operating income, as a proportion of net utility plant, was 6.4 percent. Net income was $1.0 billion.

Interest expense on long-term debt was $1.9 billion in 1997, a decrease from $2.1 billion in 1996. Interest expenses as a percentage of long-term debt was 5.9 percent in 1997.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was $40.7 billion at the end of 1997, which includes $1.6 billion for construction work in progress (CWIP). The CWIP was $1.4 billion at the end of 1996. Accumulated Provisions for Depreciation and Amortization increased $0.3 billion (1.7 percent) at the end of 1997. The investment and funds accounts were $5.7 billion and long-term debt was $32.2 billion at the end of 1997.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.0 million in 1997, the same as in 1996. Revenues from residential consumers were $9.3 billion or 65.2 percent of total revenues from all ultimate consumers. In 1997, consumption of electricity by each residential customer averaged 12.4 megawatthours at an average annual cost of $935.31, a decrease from 1996 when each residential customer averaged 12.8 megawatthours at an average annual cost of $965.47.

[3] U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**23,321,068**	**24,423,637**	**24,609,188**	**23,776,646**	**24,872,684**
Utility Operating Expenses					
Operation and Maintenance Expenses	18,405,027	20,748,250	19,333,521	18,649,528	19,291,776
Depreciation and Amortization	1,726,982	1,786,955	1,777,568	1,741,836	1,767,525
Taxes	582,587	613,961	628,072	601,259	615,890
Total Electric Utility Operating Expenses	**20,714,596**	**23,149,166**	**21,741,161**	**20,992,623**	**21,675,191**
Utility Operating Income	**2,606,472**	**2,871,769**	**2,868,026**	**2,784,023**	**3,197,493**
Nonoperating Income	382,518	377,582	388,966	293,164	399,378
Capital Credits and Patronage Capital	272,305	300,426	285,748	279,622	323,345
Allowance for Funds Used During Construction	6,974	8,923	34,004	48,008	50,906
Gross Income	**3,268,269**	**3,558,700**	**3,576,744**	**3,404,817**	**3,971,122**
Income Deductions from					
Interest on Long-term Debt	1,915,425	2,061,699	2,205,174	2,418,973	2,718,249
Other Income Deductions	334,142	170,562	135,520	164,995	218,024
Total Income Deductions	**2,249,567**	**2,232,261**	**2,340,694**	**2,583,968**	**2,936,273**
Net Income and Patronage Capital	**1,018,702**	**1,326,440**	**1,236,050**	**820,849**	**1,034,849**

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996, and 1997.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Assets and Other Debits					
Utility Plant	59,174,104	59,953,062	60,431,984	59,512,615	60,946,122
Construction Work in Progress	1,596,775	1,441,940	1,435,854	1,760,475	1,708,168
(Less) Accumulated Provisions for Depreciation and Amortization	20,048,490	19,712,785	19,069,186	18,266,323	17,907.939
Net Utility Plant	**40,722,389**	**41,682,218**	**42,798,652**	**43,006,767**	**44,746,351**
Investment and Fund Accounts	5,682,380	5,804,724	5,747,458	5,607,909	5,379,236
Current and Accrued Assets	6,642,911	7,207,279	7,683,116	7,108,589	7,986,359
Deferred Debits	3,285,585	3,803,818	4,046,858	3,911,037	3,970,658
Total Assets and Other Debits	**56,333,265**	**58,498,039**	**60,276,084**	**59,634,347**	**62,430,395**
Liabilities and Other Credits					
Memberships	132,859	86,825	116,501	104,652	97,081
Patronage Capital and Other Equities	15,510,397	15,609,514	15,265,631	12,277,054	12,230,419
Total Equity	**15,643,256**	**15,696,339**	**15,382,132**	**12,381,706**	**12,327,500**
Long-term Debt	32,239,651	33,896,328	36,061,751	40,129,573	42,719,188
Current and Accrued Liabilities	3,946,938	3,992,319	3,870,455	3,660,865	3,852,903
Deferred Credits	1,639,424	1,720,170	1,735,838	1,581,853	1,555,059
Operating Reserves	2,863,996	3,192,972	3,225,911	1,881,552	1,975,745
Total Liabilities and Other Credits	**56,333,265**	**58,498,039**	**60,276,084**	**59,634,347**	**62,430,395**

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), Statistical Report, Rural Electric Borrowers publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Power Production Expenses	2,731,235	2,900,794	3,093,246	2,972,356	3,083,578
Purchased Power	12,374,169	12,923,996	13,065,741	12,498,458	13,017,485
Total Production Expenses	**15,105,404**	**15,824,790**	**16,158,987**	**15,470,814**	**16,101,063**
Transmission Expenses	338,625	371,595	365,972	321,636	336,401
Distribution Expenses	1,133,984	1,132,665	1,126,924	1,052,738	1,044,359
Customer Accounts Expenses	382,302	375,142	383,154	374,126	386,310
Customer Service and Informational Expenses	117,854	117,529	111,930	104,508	100,991
Sales Expenses	60,586	72,216	71,620	60,584	57,438
Administration and General Expenses	1,266,272	1,257,015	1,366,960	1,265,122	1,265,214
Total Electric Operation and Maintenance Expenses	**18,405,027**	**19,150,952**	**19,585,547**	**18,649,528**	**19,291,776**

Notes: Totals may not equal sum of components because of independent rounding. Data for 1997 represent 721 Distribution Borrowers and 45 Power Supply Borrowers; data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996 and 1997.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers on December 31					
Residential (farm and nonfarm)	9,988,742	10,040,510	10,393,104	10,184,867	10,533,502
Commercial and Industrial					
Small (or commercial)	984,308	984,186	1,005,741	970,786	1,007,028
Large (or industrial)	7,934	7,040	7,046	7,944	6,922
Other Sales to Ultimate Consumers	164,431	168,039	175,910	182,387	176,307
Total Ultimate Consumers	**11,145,415**	**11,199,775**	**11,581,801**	**11,345,984**	**11,723,759**
Sales for Resale	182	249	265	516	274
Total Number of Consumers	**11,145,597**	**11,200,024**	**11,582,066**	**11,346,500**	**11,723,973**
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	124,321,863	129,024,190	129,138,195	122,877,875	129,030,270
Commercial and Industrial					
Small (or commercial)	38,163,945	38,521,425	39,504,104	37,833,413	38,747,491
Large (or industrial)	45,573,056	43,821,044	41,616,526	39,237,790	39,237,790
Other Sales to Ultimate Consumers	5,703,386	5,850,289	5,899,793	6,717,253	5,581,171
Total Sales to Ultimate Consumers	**213,762,250**	**217,216,948**	**216,158,618**	**207,226,809**	**212,596,722**
Sales for Resale	1,869,481	2,079,144	2,110,446	2,375,599	2,645,738
Total Sales	**215,631,731**	**219,296,092**	**218,269,064**	**209,602,408**	**215,242,460**
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,341,836	9,693,845	9,934,585	9,508,739	9,969,111
Commercial and Industrial					
Small (or commercial)	2,700,967	2,735,515	2,848,613	2,735,018	2,823,106
Large (or industrial)	1,818,452	1,788,079	1,745,063	1,740,572	1,717,394
Other Sales to Ultimate Consumers	383,592	401,337	414,604	445,806	384,628
Total Sales to Ultimate Consumers	**14,244,847**	**14,618,776**	**14,942,865**	**14,430,135**	**14,894,239**
Sales for Resale	86,249	92,342	97,508	85,781	95,737
Total Revenues from Sales of Electricity	**14,331,096**	**14,711,118**	**15,040,373**	**14,515,916**	**14,989,976**
Other Operating Revenues	239,269	223,106	216,359	210,772	210,831
Total Operating Revenues	**14,570,365**	**14,934,224**	**15,256,732**	**14,726,688**	**15,200,807**

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1997 the 45 Power Supply Borrowers, in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, and in 1993 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1997 represent 721 Distribution Borrowers; data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; and data for 1993 represent 855 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1993, 1994, 1995, 1996, and 1997.

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1993-1997

Year	Added		Deleted		Total Number Available[1]
	No.	Name	No.	Name	
1993.....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennsylvania) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994.....	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503
1995.....	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512
1996.....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515
1997.....	33	Arcade Village of (New York) Alexander City City of (Alabama) Bozrah Light & Power Co (Connecticut) Bringham City Corp (Utah) Cairo City of (Georgia) Denison City of (Iowa) East Bay Municipal Util Dept (California) East Grand Forks City of (Minnesota) Elkhorn Rural Public Power (Nebraska) Farmington City of (Missouri) Fountain City of (Colorado) Front Royal Town of (Virginia) Georgetown City of (South Carolina) Hartford City of (Wisconsin) Hudson City of (Ohio) Jackson City of (Ohio) Lexington City of (Nebraska) Madison Town of (Maine) Minnesota Municipal Power Agency (Minnesota) Nebraska City City of (Nebraska) Newnan Water Sewer & Light (Georgia) Nicholasville City of (Kentucky) Peru City of (Illinois) Rantoul Village of (Illinois) Rice Lake City of (Wisconsin) Smithfield Town of (North Carolina) South Hadley Town of (Massachusetts) Spencer City of (Iowa) Sylvania City of (Georgia) Tahlequah Public Works Authority (Oklahoma) Union City of (South Carolina) Virginai Municipal Electric (Virginia) York County Rural Public Power (Nebraska)	04	Fairbanks City of (Alaska) Tohono O Odham Utility Auth (Arizona) Toledo Bend Project Joint Operation (Texas) Vermont Public Power (Vermont)	544

1 Excluded are the Federal electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1997

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30	217	63	154
December 31	228	121	107
Other	99	61	38
Total	544	245	299

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utiltiies by State and Generator/Nongenerator Status, 1997

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alaska	3	3	0
Alabama	22	0	22
Arkansas	11	7	4
Arizona	5	1	4
California	33	26	7
Colorado	8	4	4
Connecticut	5	3	2
Delaware	3	1	2
Florida	20	17	3
Georgia	20	3	17
Hawaii	0	0	0
Iowa	6	5	1
Idaho	1	1	0
Illinois	9	5	4
Indiana	15	7	8
Kansas	7	5	2
Kentucky	14	2	12
Louisiana	8	7	1
Massachusetts	21	10	11
Maryland	2	1	1
Maine	1	1	0
Michigan	14	14	0
Minnesota	20	13	7
Missouri	15	8	7
Mississippi	14	3	11
Montana	0	0	0
North Carolina	25	5	20
North Dakota	0	0	0
Nebraska	19	10	9
New Hampshire	0	0	0
New Jersey	2	1	1
New Mexico	3	2	1
Nevada	2	0	2
New York	10	4	6
Ohio	21	10	11
Oklahoma	10	4	6
Oregon	11	3	8

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utiltiies by State and Generator/Nongenerator Status, 1997¬Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania	3	1	2
Rhode Island	0	0	0
South Carolina	13	5	8
South Dakota	5	1	4
Tennessee	56	0	56
Texas	21	13	8
Utah	9	8	1
Virginia	11	8	3
Vermont	1	1	0
Washington	25	16	9
Wisconsin	18	5	13
West Virginia	0	0	0
Wyoming	2	1	1
Total	544	245	299

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority	Alaska	June 30	Generator
Albany Water Gas & Light Comm	Georgia	June 30	Nongenerator
Albemarle City of	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexander City	Alabama	September 30	Nongenerator
Alexandria City of	Louisiana	April 30	Generator
Alexandria City of	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc	Ohio	December 31	Generator
Ames City of	Iowa	June 30	Generator
Amory City of	Mississippi	June 30	Nongenerator
Anaheim City of	California	June 30	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of	Alabama	September 30	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Arcade Village of	New York	May 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Ashland City of	Oregon	June 30	Nongenerator
Athens City of	Alabama	December 31	Nongenerator
Athens Utility Board	Tennessee	June 30	Nongenerator
Auburn City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	September 30	Generator
Azusa City of	California	June 30	Nongenerator
Badger Power Marketing Auth	Wisconsin	December 31	Nongenerator
Bardstown City of	Kentucky	December 31	Nongenerator
Bartow City of	Florida	September 30	Nongenerator
Batavia City of	Illinois	December 31	Nongenerator
Bay City City of	Michigan	June 30	Generator
Beatrice City of	Nebraska	July 31	Nongenerator
Bedford City of	Virginia	June 30	Generator
Benton City of	Arkansas	December 31	Generator
Benton County	Tennessee	June 30	Nongenerator
Bentonville City of	Arkansas	December 31	Nongenerator
Bessemer City of	Alabama	June 30	Nongenerator
Bluffton City of	Indiana	December 31	Generator
Bolivar City of	Tennessee	June 30	Nongenerator
Bountiful City City of	Utah	June 30	Generator
Bowling Green City of	Kentucky	June 30	Nongenerator
Bowling Green City of	Ohio	December 31	Nongenerator
Bozrah Light & Power	Connecticut	December 31	Nongenerator
Brainerd Public Utilities	Minnesota	December 31	Nongenerator
Braintree Town of	Massachusetts	December 31	Generator
Brenham City of	Texas	September 30	Nongenerator
Bringham City	Utah	December 31	Generator
Bristol City of	Tennessee	June 30	Nongenerator
Bristol Utilities Board	Virginia	June 30	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board	Texas	September 30	Generator
Bryan City of	Ohio	December 31	Generator
Bryan City of	Texas	September 30	Generator
Burbank City of	California	June 30	Generator
Burlington City of	Vermont	June 30	Generator
Cairo Utility Dept	Georgia	June 30	Nongenerator
Calhoun City of	Georgia	June 30	Nongenerator
California Dept Wtr Resources	California	December 31	Generator
Camden City of	South Carolina	June 30	Nongenerator
Carroll County	Tennessee	June 30	Nongenerator
Cartersville City of	Georgia	June 30	Nongenerator
Carthage City of	Missouri	June 30	Generator
Cedar Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist	Nebraska	December 31	Generator
Centralia City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Chanute City of	Kansas	December 31	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Chaska City of	Minnesota	December 31	Nongenerator
Chattanooga City of	Tennessee	June 30	Nongenerator
Chicopee City of	Massachusetts	December 31	Generator
Claremore City of	Oklahoma	June 30	Nongenerator
Clarksdale City of	Mississippi	September 30	Generator
Clarksville City of	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist	Oregon	December 31	Nongenerator
Cleveland City of	Ohio	December 31	Generator
Cleveland City of	Tennessee	June 30	Nongenerator
Clinton City of	Tennessee	June 30	Nongenerator
Clyde City of	Ohio	December 31	Nongenerator
Coffeyville City of	Kansas	December 31	Generator
Coldwater Board of Public Util	Michigan	June 30	Generator
College Park City of	Georgia	June 30	Nongenerator
College Station City of	Texas	September 30	Nongenerator
Colorado River Comm of Nevada	Nevada	June 30	Nongenerator
Colorado Springs City of	Colorado	December 31	Generator
Colton City of	California	June 30	Generator
Columbia City of	Missouri	September 30	Generator
Columbia City of	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist	Oregon	December 31	Nongenerator
Columbus City of	Mississippi	June 30	Nongenerator
Columbus City of	Ohio	December 31	Generator
Concord City of	North Carolina	June 30	Generator
Concord Town of	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop	Connecticut	December 31	Generator
Conway Corp	Arkansas	December 31	Generator
Cookeville City of	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist	Nebraska	December 31	Nongenerator
Covington City of	Georgia	December 31	Nongenerator
Covington City of	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co	Indiana	December 31	Generator
Crisp County Power Comm	Georgia	December 31	Generator
Cullman Power Board	Alabama	June 30	Nongenerator
Cuyahoga Falls City of	Ohio	December 31	Nongenerator
Dalton City of	Georgia	November 30	Generator
Danvers Town of	Massachusetts	December 31	Nongenerator
Danville City of	Virginia	June 30	Generator
Dawson County Public Pwr Dist	Nebraska	December 31	Nongenerator
Dayton City of	Tennessee	June 30	Nongenerator
Decatur City of	Alabama	June 30	Nongenerator
Denison City of	Iowa	June 30	Nongenerator
Denton City of	Texas	September 30	Generator
Detroit City of	Michigan	June 30	Generator
Dickson City of	Tennessee	June 30	Nongenerator
Dothan City of	Alabama	September 30	Nongenerator
Douglas City of	Georgia	June 30	Nongenerator
Dover City of	Delaware	June 30	Generator
Dover City of	Ohio	December 31	Generator
Duncan City of	Oklahoma	June 30	Nongenerator
Dyersburg City of	Tennessee	June 30	Nongenerator
Easley Combined Utility System	South Carolina	March 31	Generator
East Bay Municipal Util Dist	California	June 30	Nongenerator
East Grand Forks City of	Minnesota	December 31	Nongenerator
East Point City of	Georgia	June 30	Nongenerator
Easton Utilities Comm	Maryland	June 30	Generator
Edmond City of	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty	Arizona	December 31	Nongenerator
Elizabeth City City of	North Carolina	June 30	Generator
Elizabethton City of	Tennessee	June 30	Nongenerator
Elkhorn Rural Public Pwr	Nebraska	December 31	Nongenerator
Ellensburg City of	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist	Oregon	December 31	Generator
Ephrata Borough of	Pennsylvania	December 31	Nongenerator
Erwin Town of	Tennessee	June 30	Nongenerator
Etowah City of	Tennessee	June 30	Nongenerator
Eugene City of	Oregon	December 31	Generator
Fairmont Public Utilities Comm	Minnesota	December 31	Generator
Fairport Village of	New York	May 31	Nongenerator
Farmington City of	New Mexico	June 30	Generator
Farmington Light & Power	Missouri	September 30	Nongenerator
Fayetteville City of	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm	North Carolina	June 30	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fitzgerald Wtr Lgt & Bond Comm	Georgia	December 31	Nongenerator
Florence City of	Alabama	June 30	Nongenerator
Floresville City of	Texas	December 31	Nongenerator
Florida Municipal Power Agency	Florida	September 30	Generator
Foley City of (Riviera Utils)	Alabama	December 31	Nongenerator
Forest City Town of	North Carolina	June 30	Nongenerator
Forest Grove City of	Oregon	June 30	Nongenerator
Fort Collins City of	Colorado	December 31	Nongenerator
Fort Morgan City of	Colorado	December 31	Nongenerator
Fort Payne Improvement Auth	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth	Florida	September 30	Generator
Fountain City of	Colorado	Decemebr 31	Nongenerator
Frankfort City of	Indiana	December 31	Nongenerator
Frankfort City of	Kentucky	June 30	Nongenerator
Franklin City of	Kentucky	June 30	Nongenerator
Freeport Village of Inc	New York	February 28	Generator
Fremont City of	Nebraska	July 31	Generator
Front Royal Electrical Dist	Virginia	June 30	Nongenerator
Gaffney City of	South Carolina	March 31	Generator
Gainesville Regional Utilities	Florida	September 30	Generator
Gallatin City of	Tennessee	June 30	Nongenerator
Gallup City of	New Mexico	June 30	Nongenerator
Garden City City of	Kansas	December 31	Nongenerator
Garland City of	Texas	September 30	Generator
Gastonia City of	North Carolina	June 30	Nongenerator
Geneva City of	Illinois	April 30	Nongenerator
Georgetown City of	South Carolina	December 31	Nongenerator
Georgetown City of	Texas	September 30	Nongenerator
Gillette City of	Wyoming	June 30	Nongenerator
Glasgow City of	Kentucky	June 30	Nongenerator
Glendale City of	California	June 30	Generator
Grand Haven City of	Michigan	June 30	Generator
Grand Island City of	Nebraska	July 31	Generator
Grand River Dam Authority	Oklahoma	December 31	Generator
Greeneville City of	Tennessee	June 30	Nongenerator
Greenfield City of	Indiana	December 31	Nongenerator
Greenville Electric Util Sys	Texas	September 30	Generator
Greenville Utilities Comm	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm	Mississippi	September 30	Generator
Greer Comm of Public Works	South Carolina	December 31	Nongenerator
Griffin City of	Georgia	June 30	Nongenerator
Groton City of	Connecticut	June 30	Nongenerator
Guntersville Electric Board	Alabama	June 30	Nongenerator
Hagerstown City of	Maryland	June 30	Nongenerator
Hamilton City of	Ohio	December 31	Generator
Hannibal City of	Missouri	June 30	Nongenerator
Harriman City of	Tennessee	June 30	Nongenerator
Harrisonburg City of	Virginia	June 30	Generator
Hartford City of	Wisconsin	December 31	Nongenerator
Hartselle City of	Alabama	June 30	Nongenerator
Hastings City of	Nebraska	December 31	Generator
Heartland Consumers Power Dist	South Dakota	December 31	Generator
Henderson City Utility Comm	Kentucky	May 31	Generator
High Point Town of	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks	Michigan	June 30	Generator
Hingham City of	Massachusetts	December 31	Nongenerator
Holland City of	Michigan	June 30	Generator
Holly Springs City of	Mississippi	June 30	Nongenerator
Holyoke City of	Massachusetts	December 31	Generator
Homestead City of	Florida	September 30	Generator
Hope City of	Arkansas	December 31	Nongenerator
Hopkinsville City of	Kentucky	June 30	Nongenerator
Hudson Municipal Electric	Ohio	December 31	Nongenerator
Hudson Town of	Massachusetts	December 31	Generator
Humboldt City of	Tennessee	June 30	Nongenerator
Huntsville City of	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm	Minnesota	December 31	Generator
Idaho Falls City of	Iduho	September 30	Generator
Illinois Municipal Elec Agency	Illinois	April 30	Generator
Imperial Irrigation District	California	December 31	Generator
Independence City of	Missouri	June 30	Generator
Indiana Municipal Power Agency	Indiana	December 31	Generator
Intermountain Power Agency	Utah	June 30	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Jackson City of	Tennessee	June 30	Nongenerator
Jackson Municipal Electric	Ohio	December 31	Nongenerator
Jacksonville Beach City of	Florida	September 30	Nongenerator
Jacksonville Electric Auth	Florida	September 30	Generator
Jamestown City of	New York	December 31	Generator
Jasper City of	Indiana	December 31	Generator
Jasper City of	Texas	September 30	Nongenerator
Jefferson City of	Wisconsin	December 31	Nongenerator
Johnson City City of	Tennessee	June 30	Nongenerator
Jonesboro City of	Arkansas	December 31	Generator
Kansas City City of	Kansas	December 31	Generator
Kansas Municipal Energy Agency	Kansas	December 31	Nongenerator
Kaukauna City of	Wisconsin	December 31	Generator
Kennett City of	Missouri	June 30	Generator
Kerrville Public Utility Board	Texas	September 30	Nongenerator
Ketchikan City of	Alaska	December 31	Generator
Key West City of	Florida	September 30	Generator
Kings River Conservation Dist	California	June 30	Generator
Kinston City of	North Carolina	June 30	Nongenerator
Kirkwood City of	Missouri	March 31	Nongenerator
Kissimmee Utility Authority	Florida	September 30	Generator
Knoxville Utilities Board	Tennessee	June 30	Nongenerator
La Grange City of	Georgia	June 30	Nongenerator
Lafayette City of	Louisiana	October 31	Generator
Lafayette Public Power Auth	Louisiana	October 31	Generator
Lake Placid Village Inc	New York	July 31	Nongenerator
Lake Worth City of	Florida	September 30	Generator
Lakeland City of	Florida	September 30	Generator
Lansdale Borough of	Pennsylvania	December 31	Nongenerator
Lansing City of	Michigan	June 30	Generator
Lassen Municipal Utility Dist	California	June 30	Nongenerator
Lawrenceburg City of	Tennessee	June 30	Nongenerator
Lawrenceville City of	Georgia	August 30	Nongenerator
LaFollette City of	Tennessee	June 30	Nongenerator
Lebanon City of	Indiana	December 31	Nongenerator
Lebanon City of	Missouri	October 31	Nongenerator
Lebanon City of	Tennessee	June 30	Nongenerator
Leesburg City of	Florida	September 30	Generator
Lenoir City City of	Tennessee	June 30	Nongenerator
Lewisburg City of	Tennessee	June 30	Nongenerator
Lexington City of	Nebraska	September 30	Nongenerator
Lexington City of	North Carolina	June 30	Nongenerator
Lexington City of	Tennessee	June 30	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Littleton Town of	Massachusetts	December 31	Generator
Lodi City of	California	June 30	Nongenerator
Logan City of	Utah	June 30	Generator
Logansport City of	Indiana	December 31	Generator
Longmont City of	Colorado	December 31	Generator
Los Alamos County	New Mexico	June 30	Generator
Los Angeles City of	California	June 30	Generator
Loudon Utilities Board	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth	Louisiana	December 31	Generator
Louisville Electric System	Mississippi	June 30	Nongenerator
Loup River Public Power Dist	Nebraska	December 31	Generator
Loveland City of	Colorado	December 31	Generator
Lower Colorado River Authority	Texas	June 30	Generator
Lubbock City of	Texas	September 30	Generator
Lumberton City of	North Carolina	June 30	Nongenerator
Madison Borough	New Jersey	December 31	Nongenerator
Madison Dept of Electric Works	Maine	December 31	Generator
Madisonville Municipal Utils	Kentucky	June 30	Nongenerator
Manassas City of	Virginia	June 30	Generator
Manitowoc Public Utilities	Wisconsin	December 31	Generator
Mansfield Town of	Massachusetts	December 31	Nongenerator
Marietta City of	Georgia	June 30	Nongenerator
Marquette City of	Michigan	June 30	Generator
Marshall City of	Minnesota	December 31	Generator
Marshall City of	Missouri	September 30	Generator
Marshfield City of	Wisconsin	December 31	Generator
Martinsville City of	Virginia	June 30	Generator
Maryville Utilities	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Mayfield City of	Kentucky	June 30	Nongenerator
McMinnville City of	Oregon	June 30	Nongenerator
McMinnville Electric System	Tennessee	June 30	Nongenerator
McPherson City of	Kansas	December 31	Generator
Memphis City of	Tennessee	June 30	Nongenerator
Menasha City of	Wisconsin	December 31	Generator
Merced Irrigation District	California	December 31	Generator
Mesa City of	Arizona	June 30	Nongenerator
Metropolitan Water District	California	June 30	Generator
Miami City of	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency	Michigan	December 31	Generator
Michigan South Central Pwr Agy	Michigan	June 30	Generator
Middleborough Town of	Massachusetts	December 31	Nongenerator
Milan City of	Tennessee	June 30	Nongenerator
Milford City of	Delaware	September 30	Nongenerator
Minnesota Municipal Power Agency	Minnesota	December 31	Nongenerator
Mishawaka City of	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny	South Dakota	December 31	Nongenerator
Modesto Irrigation District	California	December 31	Generator
Monett City of	Missouri	March 31	Nongenerator
Monroe City of	North Carolina	June 30	Nongenerator
Moorhead City of	Minnesota	December 31	Generator
Morgan City City of	Louisiana	December 31	Generator
Morganton City of	North Carolina	June 30	Nongenerator
Morristown City of	Tennessee	June 30	Nongenerator
Moultrie City of	Georgia	September 30	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	September 30	Generator
Municipal Energy Agency of NE	Nebraska	March 31	Generator
Murfreesboro City of	Tennessee	June 30	Nongenerator
Murphy City of	North Carolina	June 30	Nongenerator
Murray City of	Kentucky	June 30	Nongenerator
Murray City of	Utah	June 30	Generator
Muscatine City of	Iowa	December 31	Generator
Muscle Shoals City of	Alabama	June 30	Nongenerator
MSR Public Power Agency	California	December 31	Generator
Naperville City of	Illinois	April 30	Nongenerator
Napoleon City of	Ohio	December 31	Nongenerator
Nashville Electric Service	Tennessee	June 30	Nongenerator
Natchitoches City of	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth	Arizona	December 31	Nongenerator
Nebraska City Utilities	Nebraska	December 31	Generator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	June 30	Nongenerator
New Bern City of	North Carolina	June 30	Nongenerator
New Braunfels City of	Texas	July 31	Generator
New London Electric&Water Util	Wisconsin	December 31	Nongenerator
New River Light & Power Co	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm	Florida	September 30	Generator
New Ulm Public Utilities Comm	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newberry City of	South Carolina	June 30	Nongenerator
Newnan Wtr Sewer & Light	Georgia	December 31	Nongenerator
Newport City of	Tennessee	June 30	Nongenerator
Nicholasville City of	Kentucky	June 30	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Attleborough Town of	Massachusetts	December 31	Generator
North Carolina Eastern M P A	North Carolina	December 31	Generator
North Carolina Mun Power Agny	North Carolina	December 31	Generator
North Little Rock City of	Arkansas	December 31	Nongenerator
North Platte City of	Nebraska	July 31	Nongenerator
Northern California Power Agny	California	June 30	Generator
Northern Municipal Power Agny	Minnesota	December 31	Generator
Northern Wasco County PUD	Oregon	December 31	Generator
Norwich City of	Connecticut	June 30	Generator
Norwood City of	Massachusetts	June 30	Nongenerator
Oak Ridge City of	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	September 30	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Orangeburg City of	South Carolina	September 30	Generator
Orlando Utilities Comm	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist	California	December 31	Generator
Orrville City of	Ohio	December 31	Generator
Osceola City of	Arkansas	December 31	Generator
Overton Power District No 5	Nevada	December 31	Nongenerator
Owatonna City of	Minnesota	December 31	Generator
Owensboro City of	Kentucky	May 31	Generator
Oxford City of	Mississippi	June 30	Nongenerator
Paducah City of	Kentucky	June 30	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	June 30	Nongenerator
Paragould Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	June 30	Nongenerator
Pasadena City of	California	June 30	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Peru City of	Illinois	April 30	Generator
Peru City of	Indiana	December 31	Generator
Philadelphia City of	Mississippi	June 30	Nongenerator
Piedmont Municipal Power Agny	Mississippi	June 30	Generator
Pierre City of	South Dakota	December 31	Nongenerator
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator
Platte River Power Authority	Colorado	December 31	Generator
Plattsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponca City City of	Oklahoma	June 30	Generator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Generator
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp	Utah	June 30	Nongenerator
Pulaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Generator
PUD No 1 of Cowlitz County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Generator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Generator
PUD No 1 of Pend Oreille Cnty	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Rantoul Light & Power Dept	Illinois	April 30	Generator
Reading Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Reedsburg Utility Comm	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist	Florida	September 30	Generator
Rice Lake Utilities	Wisconsin	December 31	Nongenerator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rochelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Russellville City of	Kentucky	June 30	Nongenerator
Ruston City of	Louisiana	September 30	Generator
Sacramento Municipal Util Dist	California	December 31	Generator
Salem City of	Virginia	June 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Scottsboro City of	Alabama	June 30	Nongenerator
Scottsburg City of	Indiana	December 31	Nongenerator
Seattle City of	Washington	December 31	Generator
Seguin City of	Texas	September 30	Nongenerator
Seneca City of	South Carolina	June 30	Nongenerator
Sevier County Electric Sysytem	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Siloam Springs City of	Arkansas	December 31	Nongenerator
Smithfield Town of	North Carolina	June 30	Nongenerator
Solvay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
South Hadley Electric	Massachusetts	December 31	Nongenerator
Southern California P P A	California	June 30	Generator
Southern Minnesota Mun P Agny	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Spencer Municipal Utilities	Iowa	December 31	Generator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator
Starkville City of	Mississippi	June 30	Nongenerator
Statesville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay City of	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Sylvania City of	Georgia	December 31	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tahlequuh Public Works Auth	Oklahoma	June 30	Nongenerator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Union Utility Dept	South Carolina	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vera Irrigation District # 15	Washington	December 31	Nongenerator
Vernon City of	California	June 30	Generator
Vero Beach City of	Florida	September 30	Generator
Vineland City of	New Jersey	June 30	Generator
Virginia Mun Elec	Virginia	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator

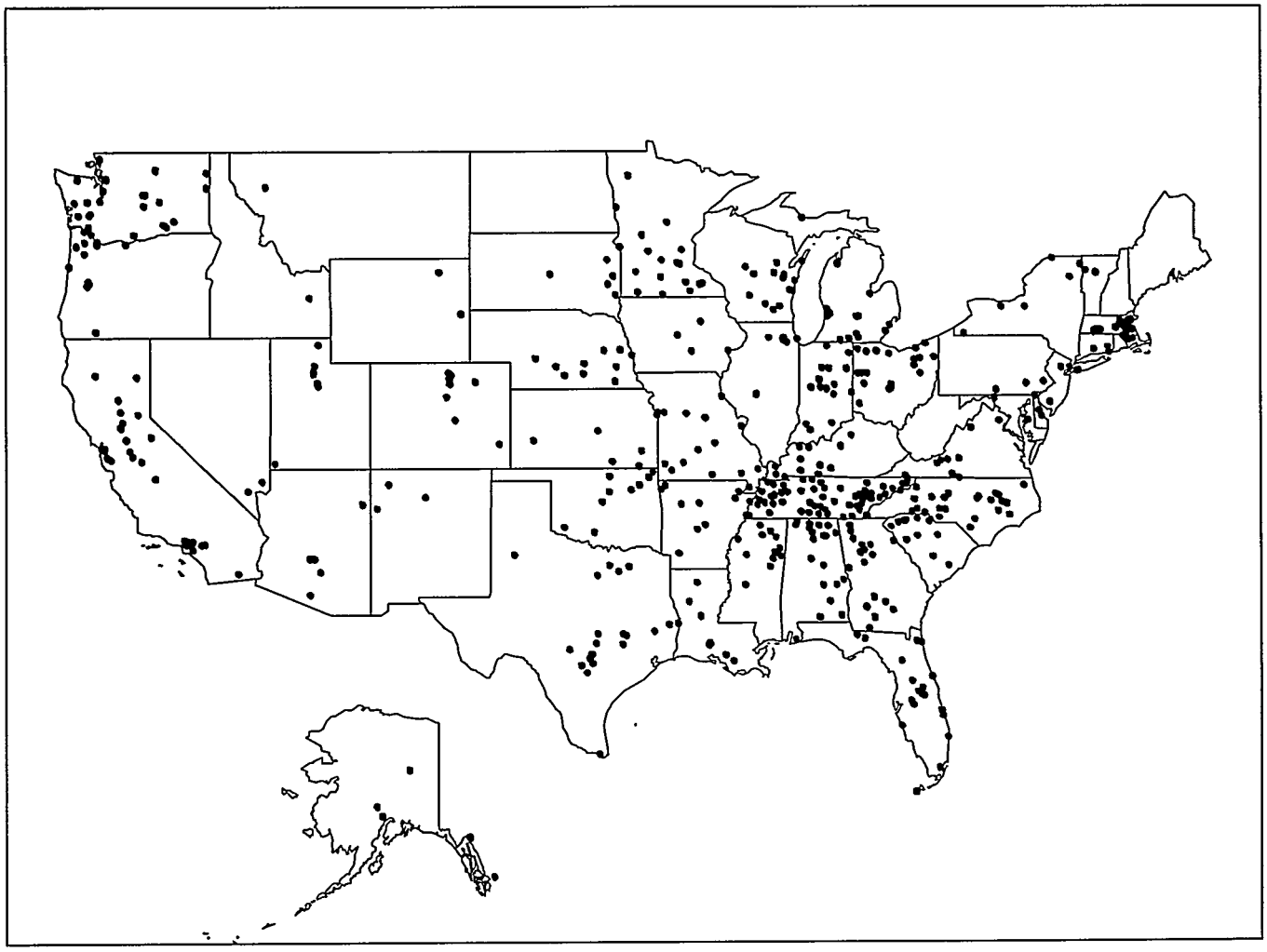
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1997 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System	Texas	September 30	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Plains City of	Missouri	December 31	Nongenerator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winchester City of	Tennessee	June 30	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
York County Rural Pub Pwr Dist	Nebraska	December 31	Nongenerator
Yuba County Water Agency	California	June 30	Generator
Zeeland City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1997



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix C

Major U.S. Generator/ Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1993-1997

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	21,409,426	41.34
Santa Clara City of	California	2,397,986	4.63
Anaheim City of	California	2,349,403	4.54
Lansing City of	Michigan	2,319,558	4.48
Fayetteville Public Works Comm	North Carolina	1,805,025	3.49
Riverside City of	California	1,638,646	3.16
Pasadena City of	California	1,217,165	2.35
Vernon City of	California	1,101,750	2.13
Glendale City of	California	1,054,123	2.04
Burbank City of	California	1,011,684	1.95
Subtotal		36,304,766	70.10

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Intermountain Power Agency	Utah	12,659,975	24.16
Lower Colorado River Authority	Texas	10,570,819	20.19
Washington Pub Pwr Supply Sys	Washington	7,079,345	13.52
Southern California P P A	California	3,572,521	6.82
Northern California Power Agny	California	3,359,050	6.42
Yuba County Water Agency	California	1,675,612	3.20
Los Angeles City of	California	1,564,382	1.70
San Francisco City & County of	California	1,489,928	2.85
Virginia Municipal Elec Assn	Virginia	1,251,350	2.39
Redding City of	California	981,814	1.88
Subtotal		44,204,773	84.43

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	6,640,006	5,797,226	6,189,104	6,322,194	6,056,616
Operation Expenses	3,825,310	3,444,212	3,604,623	3,750,469	3,607,659
Maintenance Expenses	412,240	416,027	378,487	400,442	376,031
Depreciation Expenses	873,844	700,186	771,714	733,717	665,941
Amort, Prop Losses and Reg Study	2,447	2,600	4,015	4,988	46,572
Taxes and Tax Equivalents	125,478	102,190	127,377	125,721	126,376
Total Electric Utility Operating Expenses	5,239,319	4,665,215	4,886,217	5,015,337	4,822,580
Net Electric Utility Operating Income	1,400,687	1,132,011	1,302,887	1,306,856	1,234,036
Income from Electric Plant Leased to Others	1,921	1,023	964	725	791
Electric Utility Operating Income	1,402,608	1,133,034	1,303,851	1,307,582	1,234,827
Other Electric Income	323,304	288,952	312,350	326,137	336,677
Other Electric Deductions	60,452	96,177	82,340	91,770	109,123
Allowance for Other Funds Used During Construction	89	–	–	–	–
Taxes on Other Income and Deduct	934	944	–	12,676	64
Electric Utility Income	1,664,616	1,324,864	1,533,860	1,529,273	1,462,317
Income Deductions from Interest on Long-term Debt	1,191,153	914,613	1,260,071	1,266,410	1,219,759
Other Income Deductions	46,119	34,497	49,288	151	–73,744
Allowance for Borrowed Funds Used During Construction	–4,343	–5,120	–3,712	–7,380	–15,152
Total Income Deductions	1,232,929	943,990	1,305,647	1,259,181	1,130,863
Income Before Extraordinary Items	431,688	380,874	228,214	270,091	331,453
Extraordinary Income	29,852	14,606	16,146	5,975	7,174
Extraordinary Deductions	65,097	69,321	39,960	171,428	112,481
Net Income	396,443	326,159	204,399	104,638	226,146

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	25,501,269	24,560,756	23,813,519	23,649,149	22,458,024
Const Work in Progress	522,569	542,158	948,126	843,150	879,753
(less) Depr, Amort, and Depletion	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
Net Electric Utility Plant	**16,626,153**	**14,915,530**	**16,959,131**	**17,244,798**	**16,812,072**
Nuclear Fuel	470,316	467,160	396,089	354,050	363,138
(less) Amort of Nucl Fuel	309,285	292,123	209,501	201,855	197,885
Net Elec Plant Incl Nucl Fuel	**16,787,184**	**15,090,567**	**17,145,720**	**17,396,994**	**16,977,326**
Other Property & Investments					
Nonutility Property	7,146,012	6,325,055	5,810,617	5,282,581	4,783,966
(less) Accum Provisions for Depr & Amort	1,989,065	1,881,263	1,765,771	1,643,704	1,532,462
Invest in Assoc Enterprises	26,237	20,496	12,265	34,364	30,539
Invest & Special Funds	3,248,688	3,337,226	5,848,427	5,976,191	5,470,789
Total Other Property & Investments	**8,431,872**	**7,801,514**	**9,905,538**	**9,649,433**	**8,752,832**
Current and Accrued Assets					
Cash, Working Funds & Investments	4,305,599	3,628,735	3,370,548	3,637,073	3,842,190
Notes & Other Receivables	338,196	255,659	260,772	263,092	251,043
Customer Accts Receivable	604,267	600,763	508,885	600,752	553,561
(less) Accum Prov for Uncollected Accts	28,669	22,416	22,517	19,483	18,891
Fuel Stock & Exp Undistr	120,618	107,033	170,403	211,474	219,279
Materials & Supplies	275,863	267,099	293,025	318,585	308,887
Other Supplies & Misc	17,743	13,576	19,133	–	73,367
Prepayments	214,870	167,562	105,653	84,928	–
Accrued Utility Revenues	150,131	138,010	137,929	134,879	130,552
Miscellaneous Current & Accrued Assets	576,180	524,534	480,926	476,221	317,320
Total Current & Accrued Assets	**6,574,799**	**5,680,554**	**5,324,757**	**5,707,521**	**5,677,308**
Deferred Debits					
Unamortized Debt Expenses	571,759	527,448	1,441,454	1,515,843	1,115,871
Extraordinary Losses, Study Cost	17,582	17,790	29,921	22,426	395,404
Misc Debt, R & D Exp, Unamrt Losses	2,274,866	1,218,802	2,293,374	2,469,450	2,379,389
Total Deferred Debits	**2,864,207**	**1,764,040**	**3,764,750**	**4,007,720**	**3,890,664**
Total Assets & Other Debits	**34,658,062**	**30,336,675**	**36,140,764**	**36,761,667**	**35,298,129**
Proprietary Capital					
Investment of Municipality	1,012,938	1,019,785	1,253,767	1,010,703	980,695
Misc Capital	146,915	183,212	86,913	118,973	97,246
Retained Earnings	9,111,686	8,498,008	7,481,164	7,489,894	7,165,700
Total Proprietary Capital	**10,271,539**	**9,701,005**	**8,821,844**	**8,619,570**	**8,243,641**
Long-term Debt					
Bonds	21,780,008	17,188,817	22,390,678	22,970,895	22,602,706
Advances from Municipality & Other	1,509,606	1,518,557	1,551,506	1,577,910	465,384
Unamort Prem on Long-term Debt	19,210	15,381	8,991	9,674	530,377
(less) Unamort Discount on Long-term Debt	1,723,717	654,278	883,366	943,800	1,049,664
Total Long-term Debt	**21,585,107**	**18,068,475**	**23,067,809**	**23,614,679**	**22,548,802**
Other Noncurrent Liabilities					
Accum Operating Provisions	29,279	52,018	55,232	119,569	69,777
Accum Prov for Rate Refunds	24,565	37,177	55,786	–	–
Total Other Noncurrent Liabilities	**53,844**	**89,195**	**111,018**	**119,569**	**69,777**
Current and Accrued Liabilities					
Notes Payable	242,789	245,933	108,184	112,848	115,216
Accounts Payable	1,138,214	913,726	858,722	914,732	838,032
Payables to Assoc Enterprises	103,458	123,486	136,545	135,708	150,227
Customer Deposits	204,115	173,069	118,380	100,781	79,307
Taxes Accrued	20,497	14,017	13,622	14,141	16,668
Interest Accrued	441,237	335,806	494,970	443,461	432,509
Misc Current & Accrued Liabilities	283,658	258,623	1,909,881	1,968,441	1,912,747
Total Current & Accrued Liabilities	**2,433,969**	**2,064,660**	**3,640,302**	**3,690,113**	**3,544,706**
Deferred Credits					
Customer Advances for Construction	21,587	25,508	50,791	45,136	43,288
Other Deferred Credits	488,713	570,990	626,741	651,166	742,733
Unamort Gain on Reacqr Debt	–196,698	–183,158	–177,740	21,434	105,182
Total Deferred Credits	**313,603**	**413,340**	**499,791**	**717,736**	**891,203**
Total Liabilities and Other Credits	**34,658,062**	**30,336,675**	**36,140,764**	**36,761,667**	**35,298,129**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	4.0	4.4	4.1	3.9	3.9
Current Assets to Current Liabilities	2.7	2.8	1.5	1.5	1.6
Total Electric Utility Plant as a Percent of Total Assets	76.4	84.3	69.6	67.6	67.1
Net Electric Utility Plant as a Percent of Total Assets	48.4	49.7	47.4	47.3	48.1
Debt as a Percent of Total Liabilities	69.3	66.4	73.9	74.3	73.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.6	41.0	31.8	30.0	28.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	63.8	66.6	64.4	65.7	65.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	13.2	12.1	12.5	11.6	11.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	1.9	1.8	2.1	2.0	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.9	15.8	20.4	20.0	20.1
Net Income as a Percent of Electric Utility Operating Revenues	6.0	5.6	3.3	1.7	3.7
Purchased Power Cents Per Kilowatthour	3.9	4.2	4.3	4.5	4.3
Generated Cents Per Kilowatthour	2.0	1.9	2.1	2.3	2.3
Total Power Supply Per Kilowatthour Sold	3.1	3.0	3.2	3.4	3.4

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	911,376	710,826	970,882	1,080,342	1,078,045
Nuclear Power Generation	201,913	208,864	218,444	234,047	211,994
Hydraulic Power Generation	66,720	56,934	54,523	48,678	51,177
Other Power Generation	71,956	81,720	62,988	46,086	41,629
Purchased Power	1,979,594	1,836,280	1,619,076	1,723,456	1,618,260
Other Production Expenses	24,052	24,129	35,910	20,082	15,753
Total Production Expenses	**3,255,612**	**2,918,752**	**2,961,823**	**3,152,691**	**3,016,859**
Transmission Expenses	162,482	151,362	149,263	141,292	128,866
Distribution Expenses	345,201	330,309	239,748	250,442	267,820
Customer Accounts Expenses	118,869	117,227	91,609	84,175	92,470
Customer Service and Information Expenses	29,424	30,053	29,759	31,735	29,378
Sales Expenses	24,308	1,379	906	812	813
Administrative and General Expenses	301,654	311,157	510,000	489,764	447,484
Total Electric Operation and Maintenance Expenses	**4,237,550**	**3,860,239**	**3,983,110**	**4,150,911**	**3,983,691**
Fuel Expenses In Operation					
Steam Power Generation	391,358	439,266	627,974	812,127	799,613
Nuclear Power Generation	45,598	50,665	39,804	59,630	54,438
Other Power Generation	9,007	8,226	10,478	21,917	19,689
Number of Elec Dept Employees					
Regular Full-time	14,433	14,164	14,949	15,653	15,442
Part-time & Temporary	338	389	597	815	967
Total Elec Dept Employees	**14,771**	**14,553**	**15,546**	**16,468**	**16,409**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	93,300	47,254	89,558	88,908	88,231
Production Plant					
Steam	6,562,385	R 6,216,442	6,470,103	6,264,976	6,381,047
Nuclear	4,707,103	4,698,823	4,646,849	4,586,603	4,580,460
Hydraulic	2,872,918	2,862,008	2,692,206	2,785,014	2,627,882
Other	1,086,923	1,074,757	907,358	981,621	435,135
Total Production Plant	**15,229,329**	R **14,852,030**	**14,716,515**	**14,618,215**	**14,024,524**
Transmission Plant	2,857,011	2,743,015	2,523,452	2,488,678	2,443,364
Distribution Plant	5,043,094	4,812,246	4,583,704	4,433,062	4,237,454
General Plant	1,932,549	1,744,750	1,592,593	1,701,054	1,373,699
Total Electric Plant in Service	**25,155,285**	R **24,199,293**	**23,505,822**	**23,329,917**	**22,167,272**
Electric Plant Leased to Others	1	1	1	1	1
Construction Work in Progress - Electric	522,569	542,158	948,126	843,150	879,753
Electric Plant Held for Future Use	3,690	7,563	2,227	12,216	9,487
Electric Plant Misc	342,293	R 353,899	305,470	307,016	281,264
Total Electric Utility Plant	**26,023,838**	**25,102,914**	**24,761,645**	**24,492,299**	**23,337,776**
Accumulated Provision for Depreciation and Amortization	9,397,685	10,187,384	7,802,514	7,247,501	6,525,704
Net Electric Utility Plant	**16,626,153**	**14,915,530**	**16,959,131**	**17,244,798**	**16,812,072**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	2,139,938	2,172,161	2,093,040	2,093,440	2,068,364
Commercial or Small	315,929	319,083	307,291	306,525	299,862
Industrial or Large	49,898	24,075	22,468	24,124	23,482
Other	49,445	20,795	18,141	18,286	16,039
Total Ultimate Consumers	**2,555,210**	**2,536,114**	**2,440,940**	**2,442,375**	**2,407,747**
Sales for the Year (megawatthours)					
Residential	13,583,519	14,186,540	13,361,232	13,186,592	12,646,336
Commercial or Small	16,855,760	20,567,788	19,756,093	15,495,316	19,091,042
Industrial or Large	15,504,557	13,628,412	11,242,614	16,261,239	12,437,301
Other	6,287,208	2,541,574	2,584,785	2,334,719	2,180,702
Total Sales to Ultimate Consumers	**52,231,044**	**50,924,314**	**46,944,724**	**47,277,866**	**46,355,381**
Sales for Resale	52,645,451	46,826,569	48,994,945	44,154,103	44,312,299
Total Sales	**104,876,495**	**97,750,883**	**95,939,669**	**91,431,969**	**90,667,680**
Operating Revenues for the Year (thousand dollars)					
Residential	1,230,133	1,226,329	1,172,083	1,160,463	1,109,153
Commercial or Small	1,436,015	1,723,706	1,670,638	1,342,630	1,618,563
Industrial or Large	1,142,235	943,215	784,173	1,193,294	905,778
Other	510,060	170,356	158,697	159,079	143,731
Total Revenues from Sales to Ultimate Consumers	**4,318,443**	**4,063,606**	**3,785,591**	**3,855,466**	**3,777,225**
Sales for Resale	2,388,190	2,175,377	2,216,554	2,272,651	2,131,533
Total Revenues From Sales of Electricity	**6,706,633**	**6,238,983**	**6,002,145**	**6,128,117**	**5,908,758**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1993-1997

(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	38,551,930	30,711,233	40,044,844	42,721,159	39,909,551
Nuclear	11,112,370	11,853,058	10,779,961	10,528,784	10,074,201
Hydro-Conventional	11,066,594	11,271,296	9,681,575	7,392,578	8,244,651
Hydro-Pumped Storage	2,787,915	2,942,175	3,234,118	1,819,704	2,247,668
Other	474,503	563,269	251,296	603,785	496,659
(Less) Energy for Pumping	1,440,011	864,483	451,498	951,103	937,070
Total Net Generation	**62,553,301**	**56,476,548**	**63,540,296**	**62,114,906**	**60,035,659**
Purchases from Utility	48,022,271	41,081,042	34,860,785	36,657,410	35,417,196
Purchases from Nonutility	489,653	1,043,222	907,444	569,610	630,280
Power Exchanges					
Received	7,653,566	6,750,347	6,051,872	4,954,839	5,475,410
Delivered	4,976,955	5,446,504	4,400,176	3,791,556	3,780,680
Net Exchanges	2,676,611	1,303,838	1,651,696	1,163,283	1,694,730
Transmission for Others (Wheeling)					
Received	21,582,999	21,815,685	14,428,382	14,581,581	16,078,009
Delivered	21,523,855	14,643,274	14,396,551	14,528,824	16,021,994
Net Transmission for Others	59,144	7,172,411	31,831	52,758	56,015
Transmission by Others Losses	−137,978	−18,801	−166,523	−214,516	−174,994
Total Net Energy Generated and Received	**113,663,002**	**107,058,260**	**100,825,529**	**100,343,451**	**97,658,887**
Disposition of Energy					
Sales to Ultimate Consumers	51,792,881	51,033,409	46,076,430	47,153,236	47,089,512
Requirements Sales for Resale	48,888,456	43,893,576	45,580,165	42,479,566	40,980,045
Nonrequirements Sales for Resale	3,469,602	3,909,098	2,304,988	1,886,792	947,898
Furnished Without Charge	174,953	167,804	186,650	194,995	235,866
Used by Utility (excluding station use)	5,613,149	5,179,828	3,593,552	4,727,042	4,631,889
Losses	3,723,962	2,874,546	3,083,744	3,901,820	3,773,677
Total Disposition	**113,663,001**	**107,058,261**	**100,825,529**	**100,343,451**	**97,658,887**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 63 for June 30, 1997; 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; and 56 for June 30, 1993

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,006,809	10.40
South Carolina Pub Serv Auth	South Carolina	9,394,934	7.51
Seattle City of	Washington	9,247,887	7.39
Sacramento Municipal Util Dist	California	8,975,951	7.17
Omaha Public Power District	Nebraska	8,040,593	6.43
PUD No 1 of Snohomish County	Washington	6,172,086	4.93
Tacoma City of	Washington	5,552,961	4.44
PUD No 1 of Cowlitz County	Washington	4,271,165	3.41
PUD No 1 of Clark County	Washington	3,769,962	3.01
Colorado Springs City of	Colorado	3,612,018	2.89
Subtotal		72,044,366	57.58

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	28,768,871	16.89
Nebraska Public Power District	Nebraska	25,997,293	15.26
PUD No 1 of Chelan County	Washington	10,888,560	6.39
Municipal Electric Authority	Georgia	10,821,153	6.35
South Carolina Pub Serv Auth	South Carolina	9,042,120	5.31
PUD No 2 of Grant County	Washington	8,507,352	4.99
North Carolina Eastern M P A	North Carolina	6,619,027	3.89
North Carolina Mun Power Agny	North Carolina	6,481,257	3.81
American Mun Power-Ohio Inc	Ohio	4,900,709	2.88
Indiana Municipal Power Agency	Indiana	4,695,534	2.76
Subtotal		116,721,876	68.53

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**11,574,610**	**11,182,251**	**10,681,781**	**10,636,841**	**10,265,144**
Operation Expenses	7,053,375	6,254,977	6,581,774	6,449,328	6,271,036
Maintenance Expenses	751,485	748,425	749,959	735,879	726,808
Depreciation Expenses	1,362,489	1,704,801	1,236,692	1,159,118	1,082,958
Amort, Prop Losses and Reg Study	140,280	129,049	116,100	112,749	99,467
Taxes and Tax Equivalents	312,171	293,836	269,795	260,857	261,135
Total Electric Utility Operating Expenses	**9,619,800**	**9,131,088**	**8,954,320**	**8,717,931**	**8,441,404**
Net Electric Utility Operating Income	1,954,811	2,051,163	1,727,461	1,918,910	1,823,740
Income from Electric Plant Leased to Others	7,661	7,987	6,556	19,756	10,131
Electric Utility Operating Income	**1,962,472**	**2,059,151**	**1,734,017**	**1,938,665**	**1,833,871**
Other Electric Income	746,294	725,349	704,513	521,486	720,647
Other Electric Deductions	24,990	20,023	76,439	−1,286	34,484
Allowance for Other Funds Used During Construction	4,018	6,139	8,197	5,888	5,721
Taxes on Other Income and Deduct	3,500	220	5,132	3,059	2,952
Electric Utility Income	**2,684,294**	**2,770,395**	**2,365,155**	**2,464,266**	**2,522,803**
Income Deductions from Interest on Long-term Debt	1,895,873	1,943,912	1,963,770	2,020,118	2,088,036
Other Income Deductions	274,974	241,987	218,562	178,527	173,302
Allowance for Borrowed Funds Used During Construction	−9,066	−11,870	−20,977	−12,812	−10,057
Total Income Deductions	**2,161,780**	**2,174,029**	**2,161,355**	**2,185,833**	**2,251,282**
Income Before Extraordinary Items	522,513	596,366	203,800	278,433	271,521
Extraordinary Income	11,606	18,840	53,778	67,950	54,810
Extraordinary Deductions	21,546	12,679	15,603	18,296	137,312
Net Income	**512,573**	**602,526**	**241,975**	**328,086**	**189,020**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	42,127,207	41,444,043	38,223,333	37,327,308	36,270,042
Const Work in Progress	1,353,952	1,578,567	1,906,103	2,065,590	1,950,440
(less) Depr, Amort, and Depletion	15,628,755	14,596,097	13,122,194	12,244,791	11,345,511
Net Electric Utility Plant	**27,852,404**	**28,426,513**	**27,007,243**	**27,141,136**	**26,874,970**
Nuclear Fuel	1,729,312	1,660,261	1,642,191	1,665,312	1,705,807
(less) Amort of Nucl Fuel	1,281,585	1,179,525	1,148,674	1,131,769	1,150,437
Net Elec Plant Incl Nucl Fuel	**28,300,131**	**28,907,250**	**27,500,760**	**27,674,679**	**27,430,340**
Other Property & Investments					
Nonutility Property	218,796	324,215	304,358	431,540	430,836
(less) Accum Provisions for Depr & Amort	87,726	69,367	64,712	195,510	182,708
Invest in Assoc Enterprises	118,954	16,417	–3,662	195,315	295,967
Invest & Special Funds	6,638,252	6,699,043	6,915,284	6,930,525	7,101,773
Total Other Property & Investments	**6,888,275**	**6,970,309**	**7,151,268**	**7,361,870**	**7,645,868**
Current and Accrued Assets					
Cash, Working Funds & Investments	4,473,220	4,392,594	3,968,919	4,469,068	4,303,347
Notes & Other Receivables	526,039	484,827	432,039	339,165	375,331
Customer Accts Receivable	1,054,071	987,012	897,922	902,986	872,478
(less) Accum Prov for Uncollected Accts	29,289	28,439	25,139	21,816	20,667
Fuel Stock & Exp Undistr	164,975	254,581	171,240	163,651	122,831
Materials & Supplies	475,671	456,955	447,204	470,433	457,540
Other Supplies & Misc	10,366	10,603	15,798	–	151,661
Prepayments	154,300	150,958	100,454	154,265	–
Accrued Utility Revenues	124,723	112,248	176,662	99,997	97,627
Miscellaneous Current & Accrued Assets	676,955	698,666	708,129	760,070	614,489
Total Current & Accrued Assets	**7,631,030**	**7,520,004**	**6,893,228**	**7,337,819**	**6,974,638**
Deferred Debits					
Unamortized Debt Expenses	966,306	1,006,001	997,680	1,038,464	1,083,853
Extraordinary Losses, Study Cost	1,049,764	1,063,096	1,204,623	425,374	443,321
Misc Debt, R & D Exp, Unamrt Losses	5,916,697	5,881,570	5,701,868	5,982,141	6,112,902
Total Deferred Debits	**7,932,768**	**7,950,667**	**7,904,171**	**7,445,979**	**7,640,077**
Total Assets & Other Debits	**50,752,203**	**51,348,230**	**49,449,426**	**49,820,347**	**49,690,923**
Proprietary Capital					
Investment of Municipality	393,926	383,351	398,679	385,076	382,728
Misc Capital	69,692	107,781	58,378	40,945	54,912
Retained Earnings	9,333,238	8,898,661	8,109,618	7,866,971	7,607,441
Total Proprietary Capital	**9,796,856**	**9,389,793**	**8,566,675**	**8,292,993**	**8,045,082**
Long-term Debt					
Bonds	32,914,830	33,638,422	33,450,397	34,488,676	34,703,101
Advances from Municipality & Other	2,003,121	2,206,821	1,973,168	2,268,730	1,762,850
Unamort Prem on Long-term Debt	84,046	122,697	25,427	27,659	68,644
(less) Unamort Discount on Long-term Debt	1,226,906	1,256,367	1,265,868	1,460,972	916,321
Total Long-term Debt	**33,775,091**	**34,711,572**	**34,183,124**	**35,324,094**	**35,618,275**
Other Noncurrent Liabilities					
Accum Operating Provisions	175,146	187,009	158,108	133,156	109,206
Accum Prov for Rate Refunds	3,451	97,822	101,520	103,878	109,290
Total Other Noncurrent Liabilities	**178,597**	**284,830**	**259,628**	**237,035**	**218,495**
Current and Accrued Liabilities					
Notes Payable	1,201,154	1,165,254	1,127,030	1,053,159	1,089,125
Accounts Payable	867,447	864,921	786,417	768,765	733,766
Payables to Assoc Enterprises	124,801	72,290	81,547	62,883	55,730
Customer Deposits	55,057	52,073	46,511	45,455	44,848
Taxes Accrued	119,936	111,424	111,101	111,791	108,973
Interest Accrued	662,037	668,366	678,512	709,566	700,474
Misc Current & Accrued Liabilities	1,107,576	952,913	929,816	907,434	826,121
Total Current & Accrued Liabilities	**4,138,008**	**3,887,241**	**3,760,934**	**3,659,055**	**3,559,037**
Deferred Credits					
Customer Advances for Construction	90,498	71,580	42,227	40,752	37,909
Other Deferred Credits	2,576,879	2,557,180	2,433,084	2,067,330	2,021,905
Unamort Gain on Reacqr Debt	196,274	446,033	203,753	199,089	190,221
Total Deferred Credits	**2,863,651**	**3,074,793**	**2,679,065**	**2,307,171**	**2,250,035**
Total Liabilities and Other Credits	**50,752,203**	**51,348,230**	**49,449,426**	**49,820,347**	**49,690,923**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.9	4.0	3.9	3.9	3.9
Current Assets to Current Liabilities	1.8	1.9	1.8	2.0	2.0
Total Electric Utility Plant as a Percent of Total Assets	89.1	87.0	84.5	82.4	80.3
Net Electric Utility Plant as a Percent of Total Assets	55.8	56.3	55.6	55.5	55.2
Debt as a Percent of Total Liabilities	74.7	75.2	76.7	78.2	78.8
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	35.3	34.2	32.6	31.3
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	67.4	62.6	68.6	67.6	68.2
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.8	15.2	11.6	10.9	10.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.7	2.6	2.5	2.5	2.5
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	16.4	17.4	18.4	19.0	20.3
Net Income as a Percent of Electric Electric Operating Revenues	4.4	5.4	2.3	3.1	1.8
Purchased Power Cents Per Kilowatthour	2.9	3.5	3.5	3.2	3.2
Generated Cents Per Kilowatthour	1.3	1.1	1.4	1.5	1.5
Total Power Supply Per Kilowatthour Sold	2.0	2.0	2.2	2.2	2.2

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	1,386,999	1,267,709	1,337,834	1,350,805	1,338,540
Nuclear Power Generation	828,351	528,924	798,873	803,743	833,951
Hydraulic Power Generation	200,390	135,774	185,529	183,959	176,149
Other Power Generation	132,740	80,555	76,132	59,723	56,429
Purchased Power	3,127,381	3,472,719	2,985,912	2,935,592	2,794,807
Other Production Expenses	87,702	61,670	110,486	91,726	94,807
Total Production Expenses	**5,763,563**	**5,547,351**	**5,494,766**	**5,425,548**	**5,294,683**
Transmission Expenses	557,856	183,986	512,799	493,491	482,984
Distribution Expenses	405,761	482,383	338,581	344,322	330,158
Customer Accounts Expenses	151,742	126,165	123,586	127,227	124,537
Customer Service and Information Expenses	67,737	37,518	40,304	42,526	38,145
Sales Expenses	14,453	6,017	13,012	10,597	7,990
Administrative and General Expenses	843,748	620,759	808,684	742,985	719,348
Total Electric Operation and Maintenance Expenses	**7,804,860**	**7,004,179**	**7,331,733**	**7,186,697**	**6,997,844**
Fuel Expenses in Operation					
Steam Power Generation	935,158	698,974	575,620	949,985	951,608
Nuclear Power Generation	188,501	132,361	133,784	192,535	205,222
Other Power Generation	65,811	45,688	48,007	37,290	32,663
Number of Elec Dept Employees					
Regular Full-time	23,800	R 23,546	24,798	25,928	26,313
Part-time & Temporary	1,218	848	962	1,191	973
Total Elec Dept Employees	**25,018**	R **24,394**	**25,760**	**27,119**	**27,286**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	286,111	281,778	322,727	281,796	187,454
Production Plant					
Steam	9,407,326	9,351,708	8,888,446	9,037,839	8,922,654
Nuclear	9,290,275	9,233,190	9,079,196	9,106,436	9,156,237
Hydraulic	5,222,245	5,102,181	4,891,907	4,774,883	4,742,634
Other	1,061,800	1,147,883	933,799	878,763	744,582
Total Production Plant	**24,981,646**	**24,834,963**	**23,793,348**	**23,797,922**	**23,566,107**
Transmission Plant	5,111,873	4,925,816	4,617,421	4,545,568	4,415,887
Distribution Plant	7,368,920	7,742,717	6,175,369	5,873,794	5,391,646
General Plant	2,704,617	2,418,061	2,271,154	2,098,518	1,885,786
Total Electric Plant in Service	**40,453,166**	**40,203,334**	**37,180,018**	**36,597,599**	**35,446,880**
Electric Plant Leased to Others	26,255	25,508	35,606	15,141	16,297
Construction Work in Progress - Electric	1,353,952	1,578,567	1,906,103	2,065,590	1,950,440
Electric Plant Held for Future Use	46,504	19,465	20,658	21,559	34,897
Electric Plant Misc	1,601,282	1,195,736	987,051	693,008	771,967
Total Electric Utility Plant	**43,481,159**	**43,022,610**	**40,129,437**	**39,392,898**	**38,220,481**
Accumulated Provision for Depreciation and Amortization	15,628,755	14,596,097	13,122,194	12,251,762	11,345,511
Net Electric Utility Plant	**27,852,404**	**28,426,513**	**27,007,243**	**27,141,136**	**26,874,970**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	3,136,608	2,959,747	2,876,943	2,877,171	2,849,810
Commercial or Small	397,472	379,372	369,673	367,325	375,533
Industrial or Large	23,442	22,545	19,566	20,128	19,037
Other	39,366	36,532	34,749	34,191	32,448
Total Ultimate Consumers	**3,596,888**	**3,398,196**	**3,300,931**	**3,298,815**	**3,276,828**
Sales for the Year (megawatthours)					
Residential	34,884,175	32,565,266	30,706,097	30,425,166	30,738,423
Commercial or Small	26,721,824	25,092,667	24,179,421	23,875,138	23,277,718
Industrial or Large	49,122,021	46,083,267	44,132,758	44,343,337	43,249,135
Other	12,294,866	12,193,453	12,086,822	12,289,490	11,832,364
Total Sales to Ultimate Consumers	**123,022,886**	**115,934,653**	**111,105,098**	**110,933,131**	**109,097,640**
Sales for Resale	156,352,949	151,948,188	138,115,005	130,489,161	128,758,878
Total Sales	**279,375,835**	**267,882,841**	**249,220,103**	**241,422,292**	**237,856,518**
Operating Revenues for the Year (thousand dollars)					
Residential	2,084,089	1,949,375	1,813,724	1,810,153	1,731,902
Commercial or Small	1,454,616	1,392,878	1,335,020	1,327,964	1,266,181
Industrial or Large	1,779,094	1,719,864	1,653,302	1,684,922	1,635,752
Other	910,022	890,734	878,301	944,538	829,771
Total Revenues from Sales to Ultimate Consumers	**6,227,821**	**5,952,851**	**5,680,347**	**5,767,577**	**5,525,606**
Sales for Resale	4,932,355	4,786,776	4,580,285	4,670,772	4,554,309
Total Revenues From Sales of Electricity	**11,160,176**	**10,739,627**	**10,260,632**	**10,438,349**	**10,079,915**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 121 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1993-1997

(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	78,802,036	74,752,774	65,710,430	70,059,538	68,884,126
Nuclear	41,549,401	41,397,389	35,728,897	31,690,091	31,537,345
Hydro-Conventional	76,465,069	72,321,039	67,443,317	56,393,285	61,442,436
Hydro-Pumped Storage	2,206,958	2,267,020	2,141,893	2,185,137	2,100,289
Other	3,866,503	1,889,718	1,853,400	1,373,792	933,116
(Less) Energy for Pumping	3,397,994	3,491,793	3,403,958	3,433,444	3,309,882
Total Net Generation	**199,491,973**	**189,136,147**	**169,473,979**	**158,268,402**	**161,587,430**
Purchases from Utility	104,658,124	98,137,682	81,206,442	91,292,304	87,548,082
Purchases from Nonutility	1,335,003	3,039,939	5,473,283	674,308	704,617
Power Exchanges					
Received	14,489,721	13,933,691	12,596,439	11,407,000	12,472,066
Delivered	14,184,487	14,932,003	12,765,492	11,143,025	14,404,251
Net Exchanges	305,224	−998,313	−169,064	263,975	−1,932,178
Transmission for Others (Wheeling)					
Received	11,191,082	10,635,282	10,023,671	14,263,247	10,300,909
Delivered	10,932,076	10,467,097	9,860,411	14,031,759	10,105,033
Net Transmission for Others	259,006	168,184	163,260	231,488	195,876
Transmission by Others Losses	−741,674	−251,931	−71,096	−102,774	−50,570
Total Net Energy Generated and Received	**305,307,667**	**289,231,708**	**256,076,818**	**250,627,705**	**248,053,261**
Disposition of Energy					
Sales to Ultimate Consumers	125,117,178	116,771,740	111,075,139	110,979,294	109,361,116
Requirements Sales for Resale	104,557,488	107,005,361	90,140,469	97,099,485	96,509,633
Nonrequirements Sales for Resale	65,774,394	55,793,253	45,768,673	33,340,798	32,199,271
Furnished Without Charge	1,222,005	1,284,109	1,315,378	1,306,975	1,306,097
Used by Utility (excluding station use)	227,787	254,210	218,840	227,473	254,107
Losses	8,408,813	8,123,034	7,558,320	7,673,666	8,423,045
Total Disposition	**305,307,667**	**289,231,708**	**256,076,818**	**250,627,705**	**248,053,261**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 108 for December 31, 1997; 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; and 113 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,327,203	13.26
Nashville Electric Service	Tennessee	10,854,932	11.68
Chattanooga City of	Tennessee	5,500,859	5.92
Knoxville Utilities Board	Tennessee	4,853,118	5.22
Huntsville City of	Alabama	3,914,158	4.21
Johnson City City of	Tennesseea	1,656,861	1.78
Decatur City of	Alabama	1,481,853	1.59
Jackson City of	Tennessee	1,317,006	1.42
Greenville Utilities Comm	North Carolina	1,203,000	1.29
Lenoir City City of	Tennessee	1,094,628	1.18
Subtotal		44,113,618	47.63

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority	Arizona	1,563,776	54.41
Colorado River Comm of Nevada	Nevada	1,142,235	39.74
Wilson City of	North Carolina	61,592	2.14
Greenville Utilities Comm	North Carolina	36,000	1.25
Azusa City of	California	27,160	.94
Rocky Mount City of	North Carolina	19,280	.67
Frankfort City of	Kentucky	13,122	.46
Groton City of	Connecticut	5,686	.20
Mesa City of	Arizona	5,423	.19
New Bern City of	North Carolina	36	.00
Subtotal		2,874,310	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**5,489,866**	**5,618,935**	**5,417,247**	**5,348,931**	**5,046,608**
Operation Expenses	4,740,326	4,926,760	4,716,815	4,682,620	4,390,415
Maintenance Expenses	170,149	163,364	168,604	165,878	143,949
Depreciation Expenses	181,004	178,329	175,842	158,525	153,256
Amort, Prop Losses and Reg Study	1,427	6,735	1,300	1,689	1,492
Taxes and Tax Equivalents	134,110	120,285	137,150	124,898	108,434
Total Electric Utility Operating Expenses	**5,227,017**	**5,395,474**	**5,199,710**	**5,133,611**	**4,797,546**
Net Electric Utility Operating Income	262,850	223,461	217,537	215,320	249,062
Income from Electric Plant Leased to Others	54	–	–	230	–
Electric Utility Operating Income	**262,904**	**223,461**	**217,537**	**215,550**	**249,062**
Other Electric Income	101,666	139,055	140,467	124,914	117,290
Other Electric Deductions	30,700	26,704	42,245	43,956	44,866
Allowance for Other Funds Used During Construction	–	–	–	–	–
Taxes on Other Income and Deduct	76	76	212	265	–
Electric Utility Income	**333,793**	**335,737**	**315,547**	**296,243**	**321,486**
Income Deductions from Interest on Long-term Debt	55,525	47,889	61,620	53,397	60,302
Other Income Deductions	15,022	29,628	25,752	28,461	32,697
Allowance for Borrowed Funds Used During Construction	–	950	197	–	–
Total Income Deductions	**70,546**	**78,467**	**87,569**	**81,858**	**92,999**
Income Before Extraordinary Items	263,247	257,270	227,978	214,385	228,486
Extraordinary Income	16,510	10,899	11,616	12,548	16,698
Extraordinary Deductions	12,855	14,144	14,803	31,430	29,130
Net Income	**266,903**	**254,025**	**224,792**	**195,504**	**216,054**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	5,981,520	5,600,235	5,577,820	5,097,032	4,931,174
Const Work in Progress	229,657	223,196	182,996	137,145	151,064
(less) Depr, Amort, and Depletion	2,322,331	2,157,793	2,130,817	1,968,516	1,866,469
Net Electric Utility Plant[1]	**3,888,846**	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**
Nuclear Fuel[1]	–	–	–	–	–
(less) Amort of Nucl Fuel[1]	–	–	–	–	–
Net Elec Plant Incl Nucl Fuel	**3,888,846**	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**
Other Property & Investments					
Nonutility Property	1,063,011	966,911	1,205,657	1,155,762	1,119,736
(less) Accum Provisions for Depr & Amort	253,329	252,649	316,772	286,802	277,219
Invest in Assoc Enterprises	9,370	10,036	44,355	9,960	11,010
Invest & Special Funds	401,301	472,494	518,091	402,807	467,481
Total Other Property & Investments	**1,220,353**	**1,196,792**	**1,451,331**	**1,281,726**	**1,321,008**
Current and Accrued Assets					
Cash, Working Funds & Investments	828,624	693,765	880,379	713,076	759,413
Notes & Other Receivables	346,266	374,141	354,234	344,874	330,984
Customer Accts Receivable[1]	147,719	156,135	165,164	152,084	145,997
(less) Accum Prov for Uncollected Accts	8,025	7,861	8,294	8,536	8,418
Fuel Stock & Exp Undistr[1]	–	–	–	108	–
Materials & Supplies	103,837	98,714	97,135	95,061	95,307
Other Supplies & Misc	5,550	4,230	2,043	–	–
Prepayments	10,997	18,792	23,969	23,969	21,100
Accrued Utility Revenues[1]	29,461	24,700	12,904	16,966	14,928
Miscellaneous Current & Accrued Assets	72,554	72,681	73,516	70,772	63,745
Total Current & Accrued Assets	**1,536,983**	**1,435,297**	**1,600,883**	**1,408,372**	**1,425,605**
Deferred Debits					
Unamortized Debt Expenses	64,513	63,364	70,652	64,746	67,342
Extraordinary Losses, Study Cost	252	159	1,232	73	283
Misc Debt, R & D Exp, Unamrt Losses	225,316	227,691	218,807	221,074	231,823
Total Deferred Debits	**290,081**	**291,214**	**290,690**	**285,893**	**299,449**
Total Assets & Other Debits	**6,936,263**	**6,588,942**	**6,972,904**	**6,241,654**	**6,261,830**
Proprietary Capital					
Investment of Municipality	179,006	163,235	148,223	146,341	140,533
Misc Capital	407,877	342,051	327,056	332,346	322,812
Retained Earnings	3,894,083	3,706,856	3,669,131	3,288,956	3,182,217
Total Proprietary Capital	**4,480,966**	**4,212,142**	**4,144,410**	**3,767,643**	**3,645,562**
Long-term Debt					
Bonds	1,376,833	1,217,414	1,636,727	1,320,555	1,499,796
Advances from Municipality & Other	207,168	187,086	359,698	355,209	367,687
Unamort Prem on Long-term Debt	42,714	76,727	–2,397	1,780	–1,857
(less) Unamort Discount on Long-term Debt	7,667	2,404	7,842	2,327	7,964
Total Long-term Debt	**1,619,048**	**1,478,822**	**1,986,186**	**1,675,218**	**1,857,662**
Other Noncurrent Liabilities					
Accum Operating Provisions	1,463	1,753	2,024	1,976	1,694
Accum Prov for Rate Refunds[1]	53	–	–	–	–
Total Other Noncurrent Liabilities	**1,515**	**1,753**	**2,024**	**1,976**	**1,694**
Current and Accrued Liabilities					
Notes Payable	40,829	78,351	76,747	30,728	22,173
Accounts Payable	475,248	469,374	471,756	465,214	450,921
Payables to Assoc Enterprises	8,651	90,148	5,127	4,833	5,786
Customer Deposits	104,887	82,239	99,396	100,135	95,561
Taxes Accrued	12,257	5,138	11,188	12,199	10,564
Interest Accrued	23,127	25,501	24,176	24,530	24,215
Misc Current & Accrued Liabilities	78,678	58,790	72,872	67,888	62,787
Total Current & Accrued Liabilities	**743,678**	**809,541**	**761,262**	**705,526**	**672,006**
Deferred Credits					
Customer Advances for Construction	8,391	23,179	6,497	5,746	5,712
Other Deferred Credits	82,666	63,505	72,525	85,544	79,194
Unamort Gain on Reacqr Debt	–	–	–	–	–
Total Deferred Credits	**91,057**	**86,684**	**79,022**	**91,290**	**84,906**
Total Liabilities and Other Credits	**6,936,263**	**6,588,942**	**6,972,904**	**6,241,654**	**6,261,830**

[1] Continuity break.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.1	1.0	1.1	1.0	1.0
Current Assets to Current Liabilities	2.1	1.8	2.1	2.0	2.1
Total Electric Utility Plant as a Percent of Total Assets	89.5	88.4	82.6	83.9	81.2
Net Electric Utility Plant as a Percent of Total Assets	56.1	55.6	52.1	52.3	51.4
Debt as a Percent of Total Liabilities	34.1	34.7	39.4	38.1	40.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.1	37.0	37.6	36.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	89.5	90.6	90.2	90.6	89.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.3	3.2	3.2	3.0	3.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.4	2.1	2.5	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.0	.9	1.1	1.0	1.2
Net Income as a Percent of Electric Utility Operating Revenues	4.9	4.5	4.1	3.7	4.3
Purchased Power Cents Per Kilowatthour	4.3	4.4	4.5	4.4	4.3

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	–	3	810	–	–
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	–	–	55	–	–
Other Power Generation	–	–	8,579	437	–
Purchased Power	4,268,064	4,480,402	4,259,417	4,271,419	3,981,725
Other Production Expenses	7,645	2,093	6,471	5,853	2,789
Total Production Expenses	**4,275,710**	**4,482,498**	**4,275,332**	**4,277,709**	**3,984,514**
Transmission Expenses	21,082	26,482	20,368	18,929	18,336
Distribution Expenses	307,485	291,775	277,980	276,734	253,320
Customer Accounts Expenses	86,744	82,451	80,592	76,473	77,485
Customer Service and Information Expenses	9,298	9,161	9,191	9,417	9,559
Sales Expenses	7,291	5,147	6,613	7,121	6,386
Administrative and General Expenses	203,531	192,611	215,343	182,115	184,764
Total Electric Operation and Maintenance Expenses	**4,911,141**	**5,090,124**	**4,885,419**	**4,848,498**	**4,534,363**
Fuel Expenses in Operation					
Steam Power Generation	–	–	–	–	–
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	–	124	13	–
Number of Elec Dept Employees					
Regular Full-time	8,963	9,382	9,233	9,716	9,749
Part-time & Temporary	45	70	70	67	101
Total Elec Dept Employees	**9,008**	**9,452**	**9,303**	**9,783**	**9,850**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	225	225	–	102	102
Production Plant					
Steam	45,268	45,472	61,798	44,786	53,463
Nuclear	–	–	–	–	–
Hydraulic	940	–	136,573	–	–
Other	8,138	11,446	42,807	19,549	13,151
Total Production Plant	**54,346**	**56,918**	**241,179**	**64,336**	**66,613**
Transmission Plant	494,034	511,780	476,193	445,363	409,023
Distribution Plant	4,671,580	4,300,011	4,079,094	3,828,961	3,595,158
General Plant	729,152	692,595	750,455	726,406	813,520
Total Electric Plant in Service	**5,949,337**	**5,561,530**	**5,546,921**	**5,065,167**	**4,884,416**
Electric Plant Leased to Others	–	110	18,871	–	0
Construction Work in Progress - Electric	229,657	223,196	182,996	137,145	151,064
Electric Plant Held for Future Use	855	2,013	2,017	1,198	14,976
Electric Plant Misc	31,328	36,582	10,012	30,667	31,782
Total Electric Utility Plant	**6,211,178**	**5,823,431**	**5,760,816**	**5,234,178**	**5,082,237**
Accumulated Provision for Depreciation and Amortization	2,322,331	2,157,793	2,130,817	1,968,516	1,866,469
Net Electric Utility Plant	**3,888,846**	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	2,561,674	2,526,178	2,557,864	2,516,576	2,483,259
Commercial or Small	408,028	360,588	359,897	357,545	344,439
Industrial or Large	5,927	41,074	41,387	39,825	36,716
Other	40,675	22,087	26,607	28,486	28,713
Total Ultimate Consumers	**3,016,304**	**2,949,927**	**2,985,755**	**2,942,432**	**2,893,127**
Sales for the Year (megawatthours)					
Residential	33,841,340	35,897,291	32,536,450	34,215,665	32,114,016
Commercial or Small	31,866,157	12,765,500	12,661,614	12,773,866	12,317,727
Industrial or Large	27,754,749	45,567,489	46,176,156	42,836,730	40,115,218
Other	1,550,908	1,401,032	1,440,092	1,386,109	1,501,485
Total Sales to Ultimate Consumers	**95,013,154**	**95,631,312**	**92,814,312**	**91,212,370**	**86,048,446**
Sales for Resale	2,857,016	2,653,372	2,274,495	1,929,669	1,611,743
Total Sales	**97,870,170**	**98,284,684**	**95,088,807**	**93,142,039**	**87,660,189**
Operating Revenues for the Year (thousand dollars)					
Residential	2,167,004	2,263,671	2,066,393	2,153,567	1,995,684
Commercial or Small	1,980,207	903,424	891,817	903,477	878,922
Industrial or Large	1,229,709	2,242,429	2,313,456	2,110,190	2,027,104
Other	123,276	120,956	117,260	106,227	113,894
Total Revenues from Sales to Ultimate Consumers	**5,500,196**	**5,530,480**	**5,388,926**	**5,273,461**	**5,015,604**
Sales for Resale	48,109	49,250	50,953	44,215	43,755
Total Revenues From Sales of Electricity	**5,548,305**	**5,579,730**	**5,439,879**	**5,317,676**	**5,059,359**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 154 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1993-1997

(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	99,873,098	102,775,030	93,232,430	97,458,889	91,646,505
Purchases from Nonutility	58,966	22,243	482,969	16,213	2
Power Exchanges					
Received	8,419	8,419	8,433	–	3,314
Delivered	–	–	–	–	11,649
Net Exchanges	8,419	8,419	8,433	–	–8,335
Transmission for Others (Wheeling)					
Received	211,860	172,814	583,703	351,967	304,378
Delivered	211,860	172,814	243,121	351,967	300,448
Net Transmission for Others	–	–	340,582	–	3,930
Transmission by Others Losses	–	–	–	–	–3,930
Total Net Energy Generated and Received	**99,940,484**	**102,805,692**	**95,909,414**	**97,475,102**	**91,638,172**
Disposition of Energy					
Sales to Ultimate Consumers	92,953,274	95,616,073	88,485,509	91,130,426	85,534,702
Requirements Sales for Resale	2,828,605	2,629,571	1,736,491	1,955,584	1,517,540
Nonrequirements Sales for Resale	45,705	53	–	–	–
Furnished Without Charge	43,447	57,660	86,864	110,975	78,854
Used by Utility (excluding station use)	112,251	157,324	176,605	100,833	126,866
Losses	3,957,130	4,345,011	3,578,945	4,177,289	4,380,140
Total Disposition	**99,940,484**	**102,805,692**	**95,909,414**	**97,475,102**	**91,638,172**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 153 for June 30, 1997; 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; and 142 for June 30, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Benton County	Washington	1,594,476	5.68
Central Lincoln Peoples Util Dt	Oregon	1,403,647	5.00
Fort Collins City of	Colorado	1,055,941	3.76
Clatskanie Peoples Util Dist	Oregon	910,087	3.24
Springfield City of	Georgia	861,161	3.07
Sylvania City of	Alabama	723,714	2.58
PUD No 1 of Franklin County	Washington	677,242	2.41
Anderson City of	Indiana	673,942	2.40
Richland City of	Washington	656,835	2.34
Reading Town of	Massachusetts	607,831	2.17
Subtotal		9,164,876	32.65

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1997

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny	South Dakota	1,910,140	46.08
Minnesota Municipal Power Agny	Minnesota	900,084	21.72
Badger Power Marketing Auth	Wisconsin	309,858	7.45
Kansas Municipal Energy Agency	Kansas	297,047	7.17
Arkansas River Power Authority	Colorado	296,685	7.16
PUD No 1 of Benton County	Washington	28,356	.68
Westfield City of	Massachusetts	19,440	.47
Pierre City of	South Dakota	16,311	.39
Norris Public Power District	Nebraska	14,494	.35
Overton Power District # 5	Nevada	14,332	.35
Subtotal		3,806,747	91.84

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	**1,618,080**	**1,879,478**	**1,977,474**	**1,735,983**	**1,629,821**
Operation Expenses	1,315,881	1,544,451	1,610,840	1,428,431	1,343,821
Maintenance Expenses	54,588	56,423	55,945	48,814	46,241
Depreciation Expenses	77,939	91,235	97,869	82,297	74,479
Amort, Prop Losses and Reg Study	1,324	1,197	1,367	3,097	2,168
Taxes and Tax Equivalents	48,116	64,683	79,001	52,911	48,592
Total Electric Utility Operating Expenses	**1,497,849**	**1,757,990**	**1,845,022**	**1,615,551**	**1,515,301**
Net Electric Utility Operating Income	120,231	121,489	132,452	120,432	114,520
Income from Electric Plant Leased to Others	3,455	2,462	3,299	941	1,440
Electric Utility Operating Income	**123,687**	**123,950**	**135,751**	**121,373**	**115,960**
Other Electric Income	45,167	45,671	46,695	32,199	34,556
Other Electric Deductions	6,063	11,952	10,205	14,718	8,155
Allowance for Other Funds Used During Construction	272	21	9	32	87
Taxes on Other Income and Deduct	2,821	2,468	3,033	2,616	1,838
Electric Utility Income	**160,243**	**155,222**	**169,217**	**136,269**	**140,610**
Income Deductions from Interest on Long-term Debt	23,392	25,561	40,547	30,434	30,060
Other Income Deductions	3,742	3,937	8,121	6,394	14,211
Allowance for Borrowed Funds Used During Construction	−283	−177	−149	−175	−270
Total Income Deductions	**26,851**	**29,321**	**48,518**	**36,653**	**44,002**
Income Before Extraordinary Items	133,392	125,901	120,698	99,616	96,609
Extraordinary Income	1,477	3,297	4,042	18,254	1,284
Extraordinary Deductions	313	3,422	1,254	436	1,900
Net Income	**134,555**	**125,776**	**123,487**	**117,435**	**95,993**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	2,583,801	2,936,576	2,984,283	2,551,527	2,354,689
Const Work in Progress	108,768	104,625	91,787	86,019	85,520
(less) Depr, Amort, and Depletion	1,005,699	1,138,541	1,149,397	986,935	907,475
Net Electric Utility Plant	**1,686,870**	**1,902,661**	**1,926,673**	**1,650,611**	**1,532,734**
Nuclear Fuel	–	–	787	–	–
(less) Amort of Nucl Fuel	760	–	–	–	–
Net Elec Plant Incl Nucl Fuel	**1,686,110**	**1,902,661**	**1,927,460**	**1,650,611**	**1,532,734**
Other Property & Investments					
Nonutility Property	249,930	244,824	240,731	225,807	227,813
(less) Accum Provisions for Depr & Amort	63,963	65,327	57,327	49,099	54,766
Invest in Assoc Enterprises	20,332	17,218	22,104	10,140	9,550
Invest & Special Funds	229,702	239,893	278,806	201,944	207,033
Total Other Property & Investments	**436,002**	**436,609**	**484,314**	**388,793**	**389,631**
Current and Accrued Assets					
Cash, Working Funds & Investments	409,762	457,246	447,635	379,980	357,472
Notes & Other Receivables	47,547	42,600	63,238	42,893	26,934
Customer Accts Receivable	147,475	187,312	196,112	161,292	162,190
(less) Accum Prov for Uncollected Accts	4,960	8,563	8,058	7,068	7,801
Fuel Stock & Exp Undistr	925	164	168	1,518	264
Materials & Supplies	62,701	66,898	62,358	61,447	61,358
Other Supplies & Misc	2,323	2,335	5,179	–	–
Prepayments	24,629	25,859	24,290	21,326	21,237
Accrued Utility Revenues	8,266	20,117	26,332	12,861	12,311
Miscellaneous Current & Accrued Assets	3,281	15,567	19,297	8,803	9,526
Total Current & Accrued Assets	**701,948**	**809,535**	**836,551**	**683,052**	**645,745**
Deferred Debits					
Unamortized Debt Expenses	18,547	19,169	57,615	22,207	22,259
Extraordinary Losses, Study Cost	5,102	11,672	7,448	5,086	6,434
Misc Debt, R & D Exp, Unamrt Losses	22,338	27,838	74,828	24,352	24,497
Total Deferred Debits	**45,986**	**58,679**	**139,891**	**51,645**	**53,190**
Total Assets & Other Debits	**2,870,047**	**3,207,483**	**3,388,217**	**2,774,101**	**2,621,300**
Proprietary Capital					
Investment of Municipality	155,442	187,907	173,256	145,798	135,447
Misc Capital	144,061	151,101	184,379	116,911	81,107
Retained Earnings	1,660,638	1,744,615	1,610,246	1,542,416	1,471,780
Total Proprietary Capital	**1,960,140**	**2,083,623**	**1,967,881**	**1,805,126**	**1,688,335**
Long-term Debt					
Bonds	473,997	579,512	834,302	544,692	547,884
Advances from Municipality & Other	51,237	113,070	141,678	71,133	55,206
Unamort Prem on Long-term Debt	14,475	4,639	2,295	2,681	2,398
(less) Unamort Discount on Long-term Debt	2,834	7,137	2,563	2,783	2,151
Total Long-term Debt	**536,874**	**690,084**	**975,713**	**615,724**	**603,337**
Other Noncurrent Liabilities					
Accum Operating Provisions	8,030	9,775	7,651	9,268	8,712
Accum Prov for Rate Refunds	318	–	376	34	224
Total Other Noncurrent Liabilities	**8,347**	**9,775**	**8,027**	**9,302**	**8,936**
Current and Accrued Liabilities					
Notes Payable	27,914	36,305	40,986	30,220	29,567
Accounts Payable	143,192	156,858	166,823	153,115	149,460
Payables to Assoc Enterprises	3,787	9,785	11,359	2,696	2,700
Customer Deposits	19,829	21,269	20,119	19,155	17,498
Taxes Accrued	9,655	14,847	14,953	14,293	12,960
Interest Accrued	5,621	11,214	13,472	8,872	7,859
Misc Current & Accrued Liabilities	38,777	43,493	46,823	38,341	35,012
Total Current & Accrued Liabilities	**248,775**	**293,769**	**314,535**	**266,693**	**255,055**
Deferred Credits					
Customer Advances for Construction	55,619	73,634	43,191	44,785	43,169
Other Deferred Credits	55,449	51,981	60,244	27,572	20,959
Unamort Gain on Reacqr Debt	4,842	4,617	18,626	4,900	1,508
Total Deferred Credits	**115,910**	**130,232**	**122,060**	**77,257**	**65,637**
Total Liabilities and Other Credits	**2,870,047**	**3,207,483**	**3,388,217**	**2,774,101**	**2,621,300**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	1.7	1.6	1.6	1.5	1.5
Current Assets to Current Liabilities	2.8	2.8	2.7	2.6	2.5
Total Electric Utility Plant as a Percent of Total Assets	93.8	94.8	90.8	95.1	93.1
Net Electric Utility Plant as a Percent of Total Assets	58.7	59.3	56.9	59.5	58.5
Debt as a Percent of Total Liabilities	27.4	30.7	38.1	31.8	32.7
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.4	37.4	37.4	37.2
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	84.7	85.2	84.3	85.1	85.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.8	4.9	4.9	4.7	4.6
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.0	3.4	4.0	3.0	3.0
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	1.4	2.1	1.8	1.8
Net Income as a Percent of Electric Utility Operating Revenues	8.3	6.7	6.2	6.8	5.9
Purchased Power Cents Per Kilowatthour	3.4	3.3	3.6	3.5	3.3

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	–	78	967	284	362
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	–	13	19	11	9
Other Power Generation	–	15,062	8,996	1,063	1,249
Purchased Power	1,097,585	1,247,764	1,359,541	1,222,573	1,140,781
Other Production Expenses	6,056	55,897	17,112	6,605	8,113
Total Production Expenses	**1,103,641**	**1,318,813**	**1,386,635**	**1,230,536**	**1,150,514**
Transmission Expenses	33,240	25,447	19,761	21,067	19,145
Distribution Expenses	106,095	111,826	114,258	95,362	97,151
Customer Accounts Expenses	29,930	37,138	35,612	33,948	33,441
Customer Service and Information Expenses	5,193	7,021	6,726	5,699	5,753
Sales Expenses	5,137	6,293	2,765	2,649	2,167
Administrative and General Expenses	87,233	94,336	101,029	87,985	81,871
Total Electric Operation and Maintenance Expenses	**1,370,469**	**1,600,874**	**1,666,785**	**1,477,246**	**1,390,042**
Fuel Expenses in Operation					
Steam Power Generation	–	–	124	–	2
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	–	–2	–	13
Number of Elec Dept Employees					
Regular Full-time	3,209	3,774	3,787	3,764	3,714
Part-time & Temporary	230	244	224	269	911
	3,439	4,018	4,011	4,033	4,625

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	7,949	5,957	6,871	5,929	10,181
Production Plant					
Steam	275	35,165	43,051	34,995	16,298
Nuclear	–	–	–	–	–
Hydraulic	–	588	112,386	588	582
Other	7,933	19,578	19,353	15,701	13,931
Total Production Plant	**8,208**	**55,331**	**174,790**	**51,283**	**30,811**
Transmission Plant	184,208	217,605	273,202	184,372	157,091
Distribution Plant	1,848,677	2,129,110	1,967,739	1,848,637	1,752,874
General Plant	480,069	465,393	513,423	416,677	359,138
Total Electric Plant in Service	**2,529,113**	**2,873,396**	**2,936,023**	**2,506,898**	**2,310,095**
Electric Plant Leased to Others	4	1,460	755	745	704
Construction Work in Progress - Electric	108,768	104,625	91,787	86,019	85,520
Electric Plant Held for Future Use	685	10,297	10,426	9,871	1,292
Electric Plant Misc	53,999	51,422	37,079	34,013	42,599
Total Electric Utility Plant	**2,692,569**	**3,041,201**	**3,076,070**	**2,637,546**	**2,440,209**
Accumulated Provision for Depreciation and Amortization	1,005,699	1,138,541	1,149,397	986,935	907,475
Net Electric Utility Plant	**1,686,870**	**1,902,661**	**1,926,673**	**1,650,611**	**1,532,734**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	876,531	1,050,200	1,068,368	991,878	959,670
Commercial or Small	113,152	133,148	132,839	127,666	118,845
Industrial or Large	8,511	8,347	8,639	8,525	8,683
Other	45,480	45,551	43,298	33,200	35,169
Total Ultimate Consumers	**1,043,674**	**1,237,246**	**1,253,144**	**1,161,269**	**1,122,367**
Sales for the Year (megawatthours)					
Residential	9,781,464	12,882,562	12,620,247	11,779,639	11,728,301
Commercial or Small	6,677,642	8,638,786	8,114,055	7,443,714	6,937,032
Industrial or Large	10,626,591	11,144,601	11,779,846	10,610,208	10,315,963
Other	1,010,918	971,343	1,028,996	938,474	783,628
Total Sales to Ultimate Consumers	**28,096,615**	**33,637,292**	**33,543,144**	**30,772,035**	**29,764,924**
Sales for Resale	2,933,109	2,919,384	4,168,582	2,785,813	2,725,475
Total Sales	**31,029,724**	**36,556,676**	**37,711,726**	**33,557,848**	**32,490,399**
Operating Revenues for the Year (thousand dollars)					
Residential	592,370	748,017	746,501	686,077	651,990
Commercial or Small	379,956	460,688	451,333	416,137	376,440
Industrial or Large	469,866	494,655	523,081	469,267	450,122
Other	68,600	60,899	64,824	56,992	49,644
Total Revenues from Sales to Ultimate Consumers	**1,510,792**	**1,764,259**	**1,785,739**	**1,628,473**	**1,528,196**
Sales for Resale	92,236	93,105	175,171	90,366	84,259
Total Revenues From Sales of Electricity	**1,603,028**	**1,857,364**	**1,960,910**	**1,718,839**	**1,612,455**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C36. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1993-1997
(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	32,035,978	36,010,499	36,909,610	34,770,562	33,801,100
Purchases from Nonutility	1,211,713	1,852,686	413,271	176,000	156,083
Power Exchanges					
Received	669,464	492,149	639,820	505,977	325,173
Delivered	406,340	196,249	126,371	163,845	116,248
Net Exchanges	263,124	295,900	513,449	342,132	208,926
Transmission for Others (Wheeling)					
Received	3,970	3,598	2,601	–	7,476
Delivered	3,970	3,598	2,601	–	7,476
Net Transmission for Others	–	–	–	–	–
Transmission by Others Losses	–9,508	–17,756	–31,053	–2,416	–
Total Net Energy Generated and Received	**33,635,515**	**38,141,329**	**37,805,277**	**35,286,279**	**34,166,108**
Disposition of Energy					
Sales to Ultimate Consumers	28,072,100	33,204,356	32,004,172	30,772,100	29,773,216
Requirements Sales for Resale	3,087,881	2,099,092	3,408,526	1,645,780	1,806,499
Nonrequirements Sales for Resale	1,056,941	820,846	756,760	857,994	918,823
Furnished Without Charge	103,293	89,069	91,052	87,554	106,278
Used by Utility (excluding station use)	25,064	70,273	62,467	52,972	58,697
Losses	1,290,236	1,857,693	1,482,300	1,587,845	1,502,590
Total Disposition	**33,635,515**	**38,141,329**	**37,805,277**	**35,286,279**	**34,166,108**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 107 for December 31, 1997; 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; and 95 for December 31, 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1997

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	21,409,426	June 30
Salt River Proj Ag I & P Dist	Arizona	18,856,006	April 30
San Antonio Public Service Bd	Texas	14,528,075	January 31
Power Authority of State of NY	New York	13,006,809	December 31
Memphis City of	Tennessee	12,327,203	June 30
Nashville Electric Service	Tennessee	10,854,932	June 30
Jacksonville Electric Auth	Florida	9,649,234	September 30
South Carolina Pub Serv Auth	South Carolina	9,394,934	December 31
Seattle City of	Washington	9,247,887	December 31
Sacramento Municipal Util Dist	California	8,975,951	December 31
Austin City of	Texas	8,371,571	September 30
Omaha Public Power District	Nebraska	8,040,593	December 31
PUD No 1 of Snohomish County	Washington	6,172,086	December 31
Tacoma City of	Washington	5,552,961	December 31
Chattanooga City of	Tennessee	5,500,859	June 30
Knoxville Utilities Board	Tennessee	4,853,118	June 30
PUD No 1 of Cowlitz County	Washington	4,271,165	December 31
Orlando Utilities Comm	Florida	4,011,919	September 30
Huntsville City of	Alabama	3,914,158	September 30
PUD No 1 of Clark County	Washington	3,769,962	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1997

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	28,768,871	December 31
Nebraska Public Power District	Nebraska	25,997,293	December 31
Intermountain Power Agency	Utah	12,659,875	June 30
PUD No 1 of Chelan County	Washington	10,888,560	December 31
Municipal Electric Authority	Georgia	10,821,153	December 31
Lower Colorado River Authority	Texas	10,570,819	June 30
South Carolina Pub Serv Auth	South Carolina	9,042,120	December 31
PUD No 2 of Grant County	Washington	8,507,352	December 31
Washington Pub Pwr Supply Sys	Washington	7,079,345	June 30
North Carolina Eastern M P A	North Carolina	6,619,027	December 31
North Carolina Mun Power Agny	North Carolina	6,481,257	December 31
Salt River Proj Ag I & P Dist	Arizona	6,250,446	April 30
American Mun Power-Ohio Inc	Ohio	4,900,709	December 31
Indiana Municipal Power Agency	Indiana	4,695,534	December 31
Grand River Dam Authority	Oklahoma	4,613,520	December 31
Florida Municipal Power Agency	Florida	4,545,251	September 30
PUD No 1 of Douglas County	Washington	4,517,291	December 31
California Dept-Wtr Resources	California	3,906,911	June 30
Platte River Power Authority	Colorado	3,758,497	December 31
Jacksonville Electric Auth	Florida	3,578,310	September 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1997

(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	2,017,066	June 30
Power Authority of State of NY	New York	1,480,803	December 31
Salt River Proj Ag I & P Dist	Arizona	1,449,329	April 30
San Antonio Public Service Bd	Texas	843,997	January 31
Jacksonville Electric Auth	Florida	750,776	September 30
South Carolina Pub Serv Auth	South Carolina	724,211	December 31
Sacramento Municipal Util Dist	California	714,159	December 31
Memphis City of	Tennessee	698,489	June 30
Intermountain Power Agency	Utah	634,887	June 30
Austin City of	Texas	594,331	September 30
Nashville Electric Service	Tennessee	580,037	June 30
Nebraska Public Power District	Nebraska	555,372	December 31
Municipal Electric Authority	Georgia	507,053	December 31
Omaha Public Power District	Nebraska	483,953	December 31
North Carolina Eastern M P A	North Carolina	446,742	December 31
Lower Colorado River Authority	Texas	440,820	June 30
Washington Pub Pwr Supply Sys	Washington	428,970	June 30
Orlando Utilities Comm	Florida	385,949	September 30
PUD No 1 of Snohomish County	Washington	384,032	December 31
North Carolina Mun Power Agny	North Carolina	367,130	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1997

(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	751,380	June 30
Memphis City of	Tennessee	547,231	June 30
Nashville Electric Service	Tennessee	472,445	June 30
Nebraska Public Power District	Nebraska	303,133	December 31
Chattanooga City of	Tennessee	234,410	June 30
Knoxville Utilities Board	Tennessee	213,374	June 30
PUD No 1 of Snohomish County	Washington	197,930	December 31
Salt River Proj Ag I & P Dist	Arizona	196,923	April 30
Huntsville City of	Alabama	176,832	September 30
Sacramento Municipal Util Dist	California	158,271	December 31
Anaheim City of	California	141,120	June 30
American Mun Power-Ohio Inc	Ohio	124,898	December 31
Santa Clara City of	California	121,796	June 30
Connecticut Mun Elec Engy Coop	Connecticut	108,364	December 31
PUD No 1 of Clark County	Washington	105,079	December 31
Modesto Irrigation District	California	102,913	December 31
Imperial Irrigation District	California	96,800	December 31
North Carolina Eastern M P A	North Carolina	96,680	December 31
Greenville Utilities Comm	North Carolina	91,565	June 30
Riverside City of	California	86,720	June 30

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1997
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,960,091	June 30
Salt River Proj Ag I & P Dist	Arizona	6,056,116	April 30
Power Authority of State of NY	New York	5,284,160	December 31
San Antonio Public Service Bd	Texas	4,830,082	January 31
Washington Pub Pwr Supply Sys	Washington	3,443,386	June 30
South Carolina Pub Serv Auth	South Carolina	3,263,319	December 31
Municipal Electric Authority	Georgia	3,085,456	December 31
Jacksonville Electric Auth	Florida	2,936,157	September 30
Intermountain Power Agency	Utah	2,773,910	June 30
Austin City of	Texas	2,438,939	September 30
Sacramento Municipal Util Dist	California	2,226,975	December 31
Omaha Public Power District	Nebraska	2,226,679	December 31
East Bay Municipal Util Dist	California	2,082,888	June 30
Nebraska Public Power District	Nebraska	2,042,417	December 31
Southern California P P A	California	1,741,641	June 30
Orlando Utilities Comm	Florida	1,675,320	September 30
Lower Colorado River Authority	Texas	1,610,372	June 30
Seattle City of	Washington	1,487,043	December 31
North Carolina Eastern M P A	North Carolina	1,454,535	December 31
North Carolina Mun Power Agny	North Carolina	1,427,480	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1997
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
East Bay Municipal Util Dist	California	462,062	June 30
Salt River Proj Ag I & P Dist	Arizona	241,542	April 30
Nebraska Public Power District	Nebraska	218,236	December 31
Los Angeles City of	California	214,909	June 30
San Antonio Public Service Bd	Texas	180,557	January 31
Sacramento Municipal Util Dist	California	134,722	December 31
Power Authority of State of NY	New York	112,997	December 31
Austin City of	Texas	105,855	September 30
Omaha Public Power District	Nebraska	93,012	December 31
Cleveland City of	Ohio	92,928	December 31
Lower Colorado River Authority	Texas	83,120	June 30
Brownsville Public Utils Board	Texas	79,531	September 30
South Carolina Pub Serv Auth	South Carolina	75,584	December 31
Seattle City of	Washington	71,645	December 31
Orlando Utilities Comm	Florida	58,020	September 30
Lincoln Electric System	Nebraska	55,690	December 31
Springfield City of	Illinois	50,446	February 28
Tallahassee City of	Florida	48,608	September 30
PUD No 1 of Snohomish County	Washington	43,128	December 31
Municipal Electric Authority	Georgia	42,270	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997
(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Operating Revenues	33,983,098	32,780,306	31,908,333	31,262,318	30,045,300
Operation Expenses	22,034,329	21,119,055	20,825,743	20,435,585	19,666,365
Maintenance Expenses	1,946,550	1,881,797	1,824,788	1,818,411	1,772,339
Depreciation Expenses	3,431,028	3,176,821	3,112,365	2,860,213	2,694,777
Amort, Prop Losses and Reg Study	162,374	152,322	133,953	134,117	158,059
Taxes and Tax Equivalents	884,318	868,594	1,040,837	967,106	933,886
Total Electric Utility Operating Expenses	28,458,600	27,198,590	26,937,686	26,215,432	25,225,425
Net Electric Utility Operating Income	5,524,498	5,581,716	4,970,646	5,046,885	4,819,876
Income from Electric Plant Leased to Others	30,943	38,483	20,710	32,426	25,981
Electric Utility Operating Income	5,555,441	5,620,199	4,991,356	5,079,312	4,845,856
Other Electric Income	1,643,761	1,648,155	1,587,180	1,415,582	1,628,552
Other Electric Deductions	214,527	293,982	272,663	216,181	336,659
Allowance for Other Funds Used During Construction	4,631	6,730	9,186	7,923	28,582
Taxes on Other Income and Deduct	10,563	8,503	27,883	43,164	27,925
Electric Utility Income	6,978,744	6,972,599	6,287,175	6,243,471	6,138,407
Income Deductions from Interest on Long-term Debt	4,227,297	4,255,559	4,333,306	4,440,943	4,547,594
Other Income Deductions	634,942	563,057	611,883	435,458	350,500
Allowance for Borrowed Funds Used During Construction	-32,112	-35,970	-48,495	-38,827	-43,279
Total Income Deductions	4,830,127	4,782,646	4,896,694	4,837,574	4,854,815
Income Before Extraordinary Items	2,148,617	2,189,953	1,390,481	1,405,898	1,283,592
Extraordinary Income	239,275	248,781	323,098	113,547	87,738
Extraordinary Deductions	249,482	255,195	78,840	241,579	327,565
Net Income	2,138,410	2,183,540	1,634,740	1,277,865	1,043,766

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Utility Plant					
Electric Utility Plant & Adjust	106,619,064	101,106,576	96,514,499	93,757,308	90,051,059
Const Work in Progress	3,703,350	3,509,164	4,592,439	4,482,626	4,038,613
(less) Depr, Amort, and Depletion	38,679,294	35,000,702	32,264,546	30,043,282	27,273,454
Net Electric Utility Plant	**71,643,120**	**69,615,038**	**68,842,392**	**68,196,652**	**66,816,218**
Nuclear Fuel	2,855,430	2,734,959	2,601,232	2,564,002	2,580,570
(less) Amort of Nucl Fuel	2,111,306	1,934,162	1,763,678	1,688,491	1,650,975
Net Elec Plant Incl Nucl Fuel	**72,387,244**	**70,415,835**	**69,679,946**	**69,072,163**	**67,745,814**
Other Property & Investments					
Nonutility Property	9,276,928	8,423,947	8,069,208	7,541,303	6,957,760
(less) Accum Provisions for Depr & Amort	2,560,139	2,404,295	2,330,245	2,281,902	2,138,049
Invest in Assoc Enterprises	239,486	98,154	108,000	282,296	371,792
Invest & Special Funds	15,268,059	15,440,223	17,346,848	17,336,494	17,207,623
Total Other Property & Investments	**22,224,335**	**21,558,029**	**23,193,812**	**22,878,191**	**22,399,126**
Current and Accrued Assets					
Cash, Working Funds & Investments	11,861,289	11,189,365	10,362,961	10,864,021	10,890,858
Notes & Other Receivables	1,449,474	1,339,235	1,248,745	1,099,320	1,102,841
Customer Accts Receivable	2,701,218	2,596,415	2,396,525	2,384,190	2,374,004
(less) Accum Prov for Uncollected Accts	101,278	100,387	93,127	86,436	125,658
Fuel Stock & Exp Undistr	437,481	613,660	540,206	545,130	496,413
Materials & Supplies	1,310,859	1,257,905	1,263,123	1,306,958	1,283,844
Other Supplies & Misc	43,214	42,999	56,839	–	393,267
Prepayments	503,559	454,520	360,396	395,189	–
Accrued Utility Revenues	427,173	408,309	440,845	347,559	334,841
Miscellaneous Current & Accrued Assets	1,440,399	1,419,484	1,394,017	1,424,177	1,102,461
Total Current & Accrued Assets	**20,073,388**	**19,221,504**	**17,970,530**	**18,280,108**	**17,852,872**
Deferred Debits					
Unamortized Debt Expenses	1,776,470	1,802,459	2,726,265	2,889,438	2,536,132
Extraordinary Losses, Study Cost	1,134,219	1,175,711	1,642,157	522,396	918,432
Misc Debt, R & D Exp, Unamrt Losses	11,174,578	10,950,409	10,366,946	10,902,367	10,956,667
Total Deferred Debits	**14,085,267**	**13,928,580**	**14,735,368**	**14,314,201**	**14,411,230**
Total Assets & Other Debits	**128,770,233**	**125,123,948**	**125,579,656**	**124,544,663**	**122,409,042**
Proprietary Capital					
Investment of Municipality	1,978,465	2,000,477	2,246,446	1,897,267	1,891,224
Misc Capital	1,020,370	964,755	836,320	772,032	656,589
Retained Earnings	34,656,462	31,652,710	29,303,365	28,131,199	26,963,161
Total Proprietary Capital	**37,655,297**	**34,617,943**	**32,386,130**	**30,800,498**	**29,510,973**
Long-term Debt					
Bonds	75,579,981	75,257,901	76,256,520	77,480,231	77,624,677
Advances from Municipality & Other	4,537,639	4,764,964	4,945,640	5,378,929	3,667,150
Unamort Prem on Long-term Debt	625,850	492,098	347,940	60,952	619,822
(less) Unamort Discount on Long-term Debt	3,899,581	3,973,222	3,126,187	3,381,297	2,844,050
Total Long-term Debt	**76,843,890**	**76,541,741**	**78,423,914**	**79,538,816**	**79,067,600**
Other Noncurrent Liabilities					
Accum Operating Provisions	450,677	646,300	569,350	608,278	486,149
Accum Prov for Rate Refunds	157,138	137,783	161,183	104,542	115,389
Total Other Noncurrent Liabilities	**607,815**	**784,083**	**730,533**	**712,820**	**601,538**
Current and Accrued Liabilities					
Notes Payable	1,881,233	1,872,925	1,471,926	1,314,967	1,364,779
Accounts Payable	3,382,440	3,065,802	2,862,965	2,839,333	2,723,943
Payables to Assoc Enterprises	279,662	446,674	374,750	325,697	314,445
Customer Deposits	519,106	511,192	467,452	455,925	422,191
Taxes Accrued	238,983	241,395	242,160	246,280	226,289
Interest Accrued	1,682,647	1,650,069	1,580,370	1,545,141	1,508,730
Misc Current & Accrued Liabilities	1,829,278	1,642,374	3,317,862	3,284,753	3,073,542
Total Current & Accrued Liabilities	**9,813,349**	**9,430,430**	**10,317,486**	**10,012,095**	**9,633,919**
Deferred Credits					
Customer Advances for Construction	289,422	278,207	260,047	231,478	228,397
Other Deferred Credits	3,550,702	3,453,606	3,406,465	3,010,570	3,055,314
Unamort Gain on Reacqr Debt	9,759	17,937	55,081	238,386	311,302
Total Deferred Credits	**3,849,883**	**3,749,750**	**3,721,593**	**3,480,434**	**3,595,012**
Total Liabilities and Other Credits	**128,770,233**	**125,123,948**	**125,579,656**	**124,544,663**	**122,409,042**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Item	1997	1996	1995	1994	1993
Total Electric Utility Plant per Dollar of Revenue	3.3	3.3	3.3	3.2	3.2
Current Assets to Current Liabilities	2.0	2.0	1.7	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	87.9	85.8	82.6	80.9	79.0
Net Electric Utility Plant as a Percent of Total Assets	56.2	56.3	55.5	55.5	55.3
Debt as a Percent of Total Liabilities	67.3	68.7	70.7	71.9	72.5
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.0	34.4	32.8	31.5	29.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	70.6	70.2	71.0	71.2	71.4
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	10.1	9.7	9.8	9.1	9.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.6	3.3	3.1	3.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	12.4	13.0	13.6	14.2	15.1
Net Income as a Percent of Electric Utility Operating Revenues	6.3	6.7	5.1	4.1	3.5
Purchased Power Cents Per Kilowatthour	3.6	3.9	3.9	3.8	3.8
Generated Cents Per Kilowatthour	1.7	1.5	1.8	1.9	1.9
Total Power Supply Per Kilowatthour Sold	2.8	2.9	3.0	3.0	3.0

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Production Expenses					
Steam Power Generation	4,089,777	3,773,659	3,894,795	4,037,846	4,105,022
Nuclear Power Generation	1,281,934	915,094	1,276,994	1,291,932	1,304,604
Hydraulic Power Generation	301,468	220,104	260,920	243,817	241,549
Other Power Generation	297,283	266,310	230,873	178,922	179,738
Purchased Power	12,611,890	13,245,482	11,988,014	11,808,880	11,097,082
Other Production Expenses	152,692	188,484	211,509	154,833	140,863
Total Production Expenses	**18,735,044**	**18,609,131**	**17,863,105**	**17,716,230**	**17,068,858**
Transmission Expenses	907,159	656,198	788,473	755,019	729,745
Distribution Expenses	1,650,139	1,394,826	1,273,878	1,240,104	1,199,411
Customer Accounts Expenses	529,387	506,455	448,265	435,813	432,345
Customer Service and Information Expenses	149,636	121,628	119,994	121,042	111,255
Sales Expenses	59,078	29,143	29,152	32,281	25,914
Administrative and General Expenses	1,951,126	1,684,247	2,127,664	1,954,998	1,871,156
Total Electric Operation and Maintenance Expenses	**23,981,568**	**23,001,629**	**22,650,531**	**22,255,486**	**21,438,683**
Fuel Expenses in Operation					
Steam Power Generation	2,649,538	2,177,924	2,163,327	2,970,626	3,036,077
Nuclear Power Generation	316,701	229,664	221,948	313,803	299,445
Other Power Generation	131,247	89,627	100,742	101,302	102,414
Number of Elec Dept Employees					
Regular Full-time[1]	67,888	69,690	70,688	73,923	73,315
Part-time & Temporary[1]	2,736	2,222	2,484	2,934	3,641
	70,624	71,912	73,172	76,857	76,956

[1] Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1993-1997

(Thousand Dollars)

Item	1997	1996	1995	1994	1993
Electric Plant in Service					
Intangible Plant	621,363	622,974	642,085	527,021	351,952
Production Plant					
Steam	25,843,111	25,705,131	24,669,840	24,334,206	24,239,169
Nuclear	19,143,015	18,903,044	18,663,445	18,786,140	18,814,910
Hydraulic	8,348,480	8,265,937	8,124,665	7,839,107	7,648,279
Other	2,862,331	2,939,165	2,540,910	2,471,596	1,843,331
Total Production Plant	**56,196,937**	**55,813,277**	**53,998,860**	**53,431,049**	**52,545,689**
Transmission Plant	11,394,542	11,098,954	10,320,798	9,920,599	9,548,867
Distribution Plant	27,993,438	24,247,730	22,859,351	21,598,897	20,145,751
General Plant	7,897,770	7,234,070	6,841,840	6,768,554	5,860,450
Total Electric Plant in Service	**104,104,050**	**99,017,005**	**94,662,935**	**92,246,120**	**88,452,709**
Electric Plant Leased to Others	40,129	39,795	55,635	16,290	17,404
Construction Work in Progress - Electric	3,703,350	3,509,164	4,592,439	4,482,626	4,038,613
Electric Plant Held for Future Use	288,834	157,777	306,095	313,636	337,975
Electric Plant Misc	2,186,051	1,891,999	1,489,834	1,181,262	1,242,970
Total Electric Utility Plant	**110,322,414**	**104,615,740**	**101,106,938**	**98,239,934**	**94,089,672**
Accumulated Provision for Depreciation and Amortization	38,679,294	35,000,702	32,264,546	30,043,282	27,273,454
Net Electric Utility Plant	**71,643,120**	**69,615,038**	**68,842,392**	**68,196,652**	**66,816,218**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C48. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Item	1997	1996	1995	1994	1993
Number of Consumers					
Residential	12,303,053	11,951,748	11,755,365	11,528,503	11,319,426
Commercial or Small	1,700,844	1,593,547	1,561,508	1,534,098	1,502,701
Industrial or Large	100,372	109,705	106,842	106,152	100,641
Other	250,270	184,972	178,451	164,096	160,934
Total Ultimate Consumers	**14,354,539**	**13,839,972**	**13,602,166**	**13,332,849**	**13,083,702**
Sales for the Year (megawatthours)					
Residential	136,874,289	137,683,767	128,633,225	127,257,239	123,061,766
Commercial or Small	119,212,609	100,691,245	97,466,688	89,727,454	90,531,672
Industrial or Large	130,370,684	140,032,236	135,515,504	135,277,889	125,970,019
Other	27,048,190	21,862,727	21,488,443	21,481,742	20,474,342
Total Sales to Ultimate Consumers	**413,505,772**	**400,269,975**	**383,103,860**	**373,744,324**	**360,037,799**
Sales for Resale	261,201,790	241,792,503	224,077,904	211,395,551	206,078,207
Total Sales	**674,707,562**	**642,062,478**	**607,181,764**	**585,139,875**	**566,116,006**
Operating Revenues for the Year (thousand dollars)					
Residential	9,258,294	9,177,190	8,596,265	8,538,126	8,125,239
Commercial or Small	7,607,484	6,627,621	6,435,831	5,983,051	6,107,246
Industrial or Large	5,870,596	6,509,547	6,330,506	6,510,719	6,040,622
Other	1,948,096	1,523,476	1,477,548	1,538,894	1,462,014
Total Revenues from Sales to Ultimate Consumers	**24,684,470**	**23,837,834**	**22,840,150**	**22,570,790**	**21,735,121**
Sales for Resale	9,069,104	8,436,078	8,084,854	8,165,966	7,838,949
Total Revenues From Sales of Electricity	**33,753,574**	**32,273,912**	**30,925,004**	**30,736,756**	**29,574,070**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calender year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

(Megawatthours)

Item	1997	1996	1995	1994	1993
Sources of Energy					
Steam	192,866,084	177,758,982	170,232,784	181,935,951	179,616,592
Nuclear	68,190,259	68,817,700	61,425,458	53,082,028	48,580,405
Hydro-Conventional	88,222,408	84,439,609	78,246,578	64,584,646	71,114,954
Hydro-Pumped Storage	5,116,048	5,232,725	5,488,354	4,161,991	4,423,179
Other	5,900,995	3,668,948	3,741,342	3,288,915	3,053,440
(Less) Energy for Pumping	5,021,286	4,399,426	4,025,506	4,609,045	4,354,233
Total Net Generation	**355,274,508**	**335,518,538**	**315,109,010**	**302,444,488**	**302,434,335**
Purchases from Utility	348,798,120	334,199,883	292,413,856	305,007,688	289,691,688
Purchases from Nonutility	2,466,437	4,154,030	8,075,028	1,640,476	1,543,815
Power Exchanges					
Received	23,343,362	21,928,337	28,532,264	19,042,914	21,477,360
Delivered	20,465,592	21,300,804	21,973,488	16,912,965	21,164,186
Net Exchanges	2,877,760	627,527	6,558,765	2,129,952	313,183
Transmission for Others (Wheeling)					
Received	34,169,371	34,103,087	26,002,200	30,085,871	27,233,740
Delivered	33,817,124	26,748,449	25,455,190	29,787,957	26,962,627
Net Transmission for Others	352,247	7,354,637	547,010	297,915	271,113
Transmission by Others Losses	-919,284	-393,074	-161,056	-357,929	-286,279
Total Net Energy Generated and Received	**708,849,800**	**681,461,541**	**622,542,622**	**611,162,593**	**593,967,859**
Disposition of Energy					
Sales to Ultimate Consumers	407,266,282	399,626,743	374,821,005	372,306,680	359,971,921
Requirements Sales for Resale	186,628,035	184,506,957	164,826,112	165,817,872	161,161,514
Nonrequirements Sales for Resale	83,168,223	66,418,811	55,174,544	43,051,318	41,942,525
Furnished Without Charge	2,208,398	1,883,276	3,027,202	1,996,571	2,008,578
Used by Utility (excluding station use)	6,253,288	6,081,978	4,434,146	5,442,205	5,333,241
Losses	23,325,496	22,943,775	20,259,625	22,547,945	23,550,023
Total Disposition	**708,849,800**	**681,461,541**	**622,542,622**	**611,162,593**	**593,967,859**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1993-1997

Item	1997 (million megawatthours)	1996 (million megawatthours)	1995 (million megawatthours)	1994 (million megawatthours)	1993 (million megawatthours)
Sources of Energy					
Steam	192.9	177.8	170.2	181.9	179.6
Nuclear	68.2	68.8	61.4	53.1	48.6
Hydro-Conventional	88.2	84.4	78.2	64.6	71.1
Hydro-Pumped Storage	5.1	5.2	5.5	4.2	4.4
Other	5.9	3.7	3.7	3.3	3.1
(Less) Energy for Pumping	5.0	4.4	4.0	4.6	4.4
Total Net Generation	355.3	335.5	315.1	302.4	302.4
Purchases from Utility	348.8	334.2	292.4	305.0	289.7
Purchases from Nonutility	2.5	4.2	8.1	1.6	1.5
Power Exchanges Received	23.3	21.9	28.5	19.0	21.5
Delivered	20.5	21.3	22.0	16.9	21.2
Net Exchanges	2.9	.6	6.6	2.1	.3
Transmission for Others (Wheeling) Received	34.2	34.1	26.0	30.1	27.2
Delivered	33.8	26.7	25.5	29.8	27.0
Net Transmission for Others	.4	7.4	.5	.3	.3
Transmission by Others Losses	-.9	-.4	-.2	-.4	-.3
Total Net Energy Generated and Received	708.8	681.5	622.5	611.2	594.0
Disposition of Energy					
Sales to Ultimate Consumers	407.3	399.6	374.8	372.3	360.0
Requirements Sales for Resale	186.6	184.5	164.8	165.8	161.2
Nonrequirements Sales for Resale	83.2	66.4	55.2	43.1	41.9
Furnished Without Charge	2.2	1.9	3.0	2.0	2.0
Used by Utility(excluding station use)	6.3	6.1	4.4	5.4	5.3
Losses	23.3	22.9	20.3	22.5	23.6
Total Disposition	708.8	681.5	622.5	611.2	594.0

TABLE C50.

Item	Percent Change 1996-97	Percent Change 1995-96	Percent Change 1994-95	Percent Change 1993-94
Sources of Energy				
Steam	8.5	4.5	-6.4	1.3
Nuclear	-.9	12.1	15.6	9.3
Hydro-Conventional	4.5	7.9	20.9	-9.1
Hydro-Pumped Storage	-1.9	-5.5	31.1	-4.5
Other	59.5	.0	12.1	6.5
(Less) Energy for Pumping	13.6	10.0	-13.0	4.5
Total Net Generation	5.9	6.5	4.2	.0
Purchases from Utility	4.4	14.3	-4.1	5.3
Purchases from Nonutility	-40.5	-48.1	392.2	6.7
Power Exchanges Received	6.4	-23.2	50.0	-11.6
Delivered	-3.8	-3.2	30.2	-20.3
Net Exchanges	383.3	-90.9	214.3	600
Transmission for Others (Wheeling) Received	.3	31.2	-13.6	10.7
Delivered	26.6	4.7	-14.4	10.4
Net Transmission for Others	-94.6	380.0	83.6	9.9
Transmission by Others Losses	-125.0	-100.0	55.0	-25.0
Total Net Energy Generated and Received	4.0	9.5	1.8	2.9
Disposition of Energy				
Sales to Ultimate Consumers	1.9	6.6	.7	3.4
Requirements Sales for Resale	1.1	12.0	-.6	2.9
Nonrequirements Sales for Resale	25.3	20.3	28.1	2.9
Furnished Without Charge	15.8	-36.7	50.0	.0
Used by Utility(excluding station use)	3.3	38.6	-18.5	1.9
Losses	1.7	12.8	-9.8	-4.7
Total Disposition	4.0	9.5	1.8	2.9

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 544 for 1997, 515 for 1996, 512 for 1995, 503 for 1994, and 495 for 1993.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

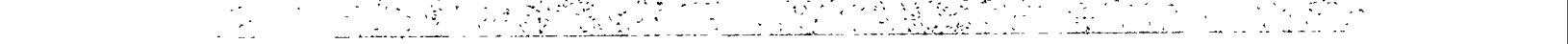


Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commision	LTD	inside & outside[1]	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commision	LTD	inside & outside[2]	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Louisiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside[3]			

1 Rate Schedule.
2 Rates Only.
3 Annual revenue increase greater than 12 percent.
See endnotes at end of this table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1997-(Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NB	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

1 Rate Schedule.
2 Rates Only.
3 Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate invester-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995**, publication.

Appendix E

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities. " Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1993 through 1997. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1997, the criteria used to select the respondents for this survey resulted in submissions by 544 publicly owned and 7 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II* .

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly* , *Electric Power Annual* , *Electric Sales and Revenue* , *Annual Outlook for U.S. Electric Power* , *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*. These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utiltities Service

The Rural Utilities Service (RUS), previously the Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1997, borrowers' operations data are based on the financial and operating statements of 766 active borrowers, of which 721 were distribution borrowers and 45 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to

possible revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data.* This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to r+d digits by adding five to the (r+d+1)th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \quad (E1)$$

where *TEUP* is the Total Electric Utility Plant for the i^{th} public utility; and, *EUOR* is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \quad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \quad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \quad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \quad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \quad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \quad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \quad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \quad (E10)$$

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \qquad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \qquad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \qquad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

General Information

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Electric Power Division, EI-53
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD "); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and conditions that have been accepted by a regulatory body with appropriate oversite authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncement are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction " are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines, head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work- producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electricity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Ultra high voltage transmission lines near Vancouver, Washington, owned by Bonneville Power Administration.

Underground power house of Boundary Dam located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Boundary Dam, a hydroelectric plant, is located in Pend Oreille County, State of Washington, and owned by the City of Seattle.

The Moses Power Dam, a hydroelectric plant, is located in St. Lawrence County, New York, and owned by the Power Authority of the State of New York.