



Harnessing Ocean Thermal Gradients Using Thermoelectric Based Submersibles for Ocean Power Applications

Prashant Saini, Julian D. Osorio

National Renewable Energy Laboratory (NREL)

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Energy Efficiency &
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Photo by Josh Bauer, NREL 61725

This presentation was produced when the laboratory operated as the National Renewable Energy Laboratory (NREL). The laboratory is now the National Laboratory of the Rockies (NLR).

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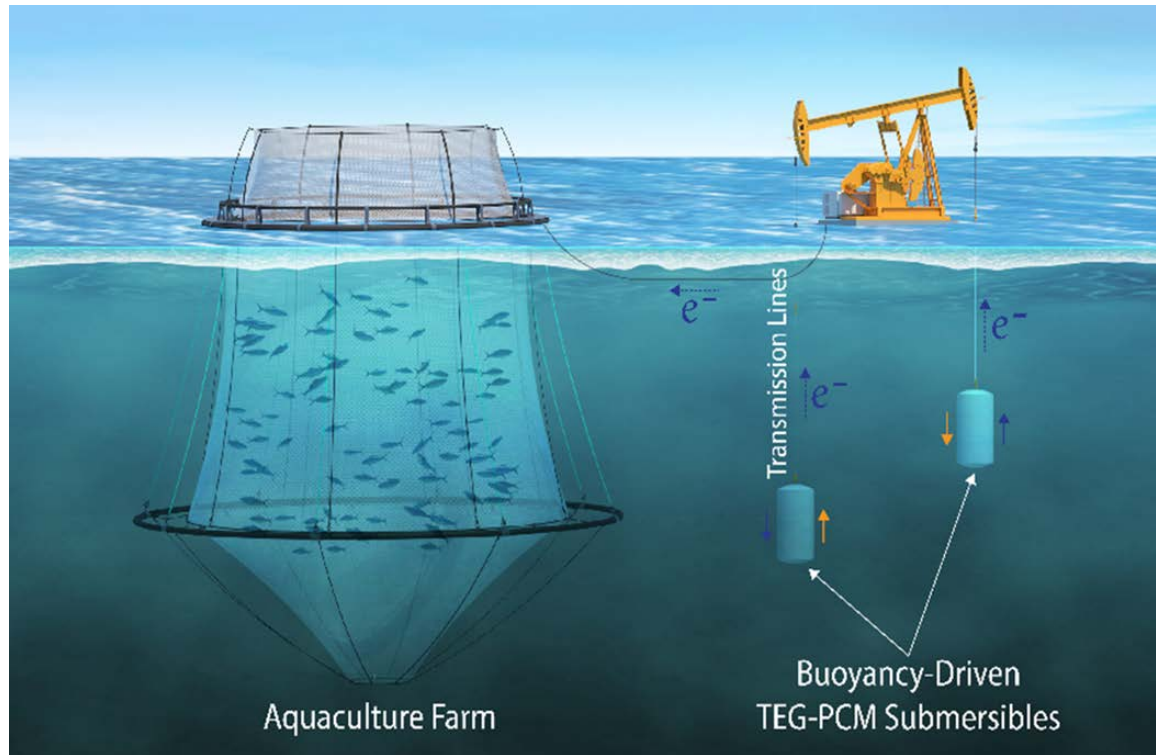
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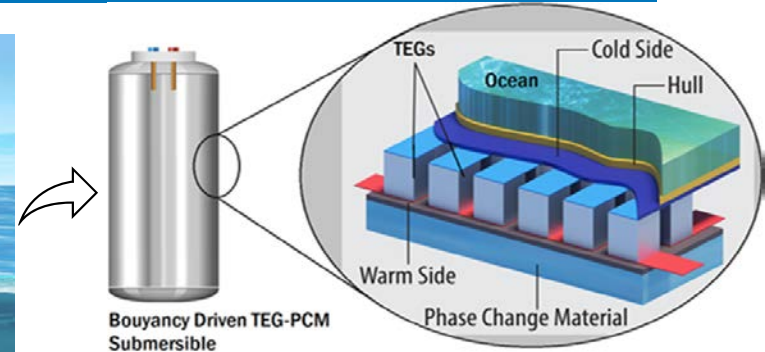
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Concept

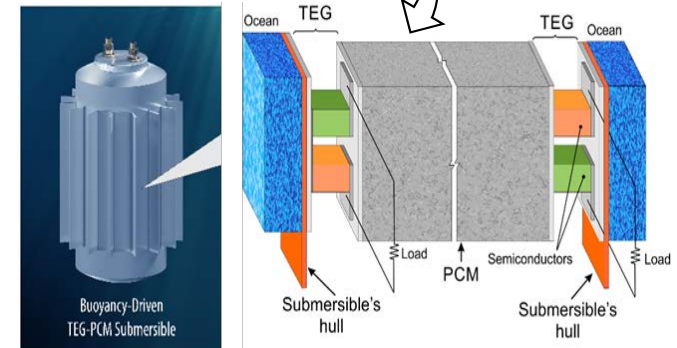


Concept

Patent submitted: PCT/US25/26372



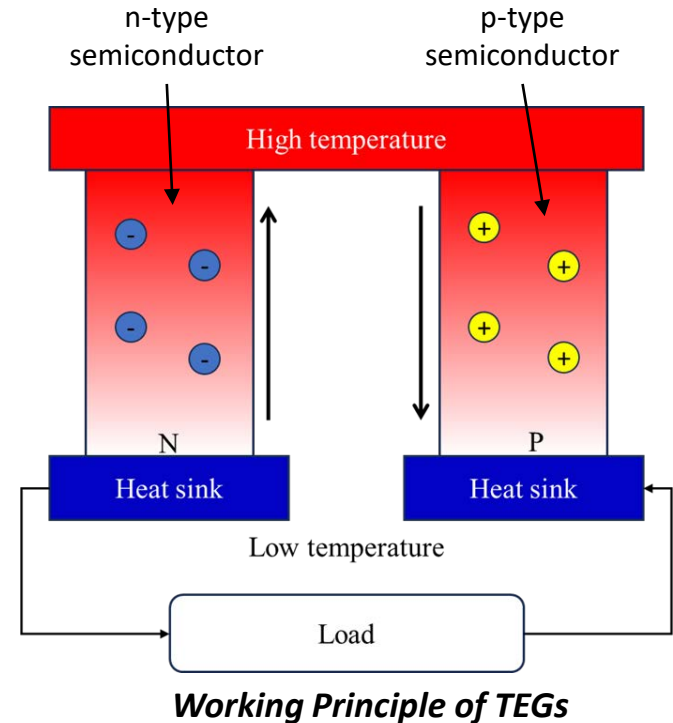
Buoyancy Driven Submersible/Thermopod



Buoyancy Driven Submersible/Thermopod

Introduction

- TEGs is a solid-state device that converts the heat flux directly into the electrical energy (i.e., called as Seebeck effect).
- A thermoelectric module is a circuit containing dissimilar thermoelectric materials (semiconductors) joined at their ends & these semiconductors are:
 - n-type semiconductors (negative charge carrier)
 - p-type semiconductors (positive charge carrier)



Performance Evaluation of TEGs

Figure of Merit (zT):

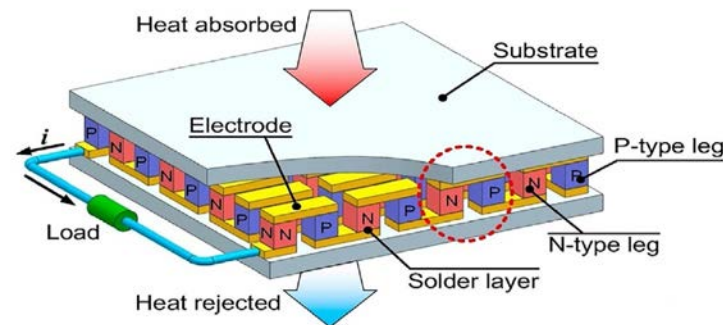
$$zT = \frac{S^2 \sigma \bar{T}}{k}$$

σ : electrical conductivity
 k : thermal conductivity
 \bar{T} : average temperature

Seebeck coefficient (S):

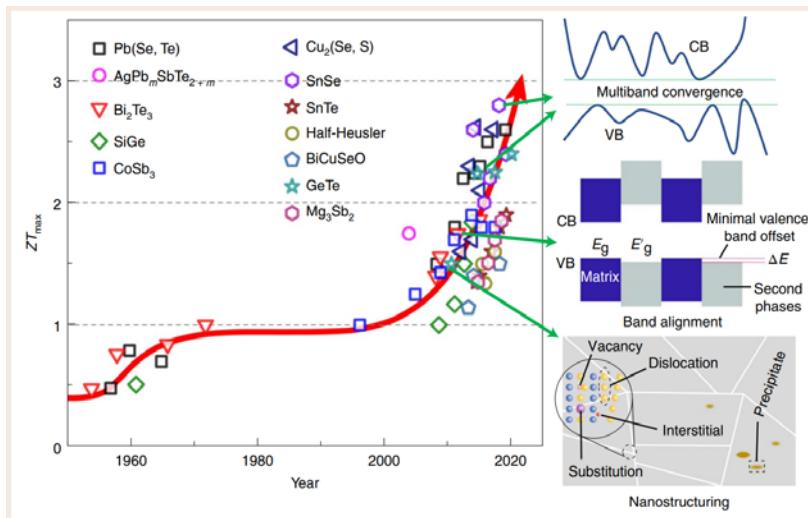
$$S = -\frac{\Delta V}{\Delta T}$$

ΔV : electric potential
 ΔT : temperature difference



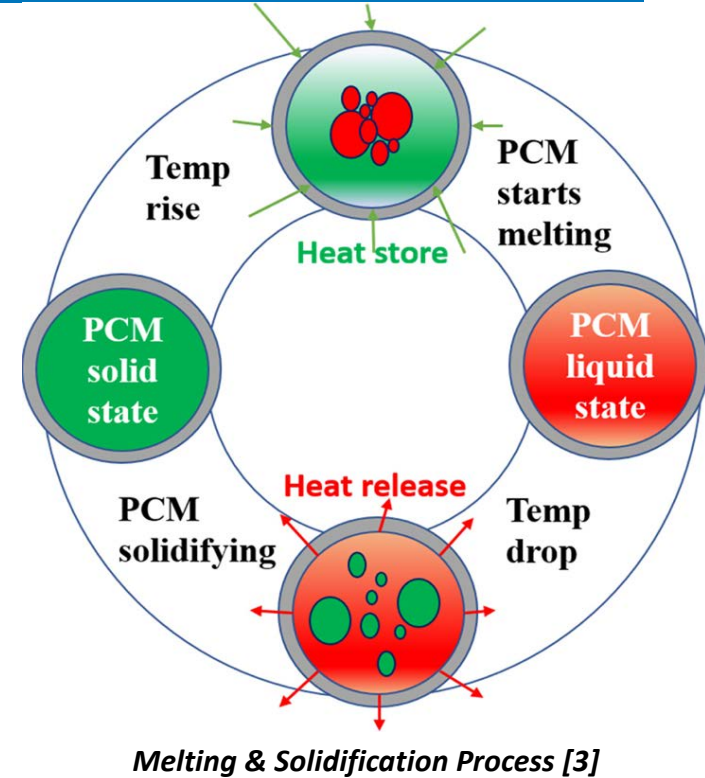
Thermoelectric generator [1]

**Value of zT with time
 (with advancement of
 nanoparticles) [2]**

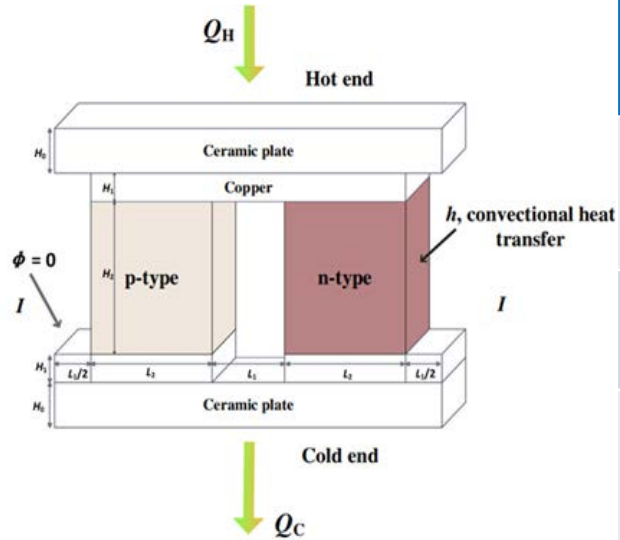


Phase Change Material (PCM)

- Phase Change Material (PCM) is a substance that absorbs and releases thermal energy during phase transitions, typically from solid to liquid and vice versa.
- These materials are widely used for thermal energy storage (TES) applications due to their ability to store and release large amounts of latent heat at a nearly constant temperature.
- There are three types of PCMs:
 - Organic PCM
 - Inorganic PCM
 - Eutectic PCM



Selection of TEGs & PCM



Schematic of TEG

Selected TEGs - Bi_2Te_3

Parameters	Semiconductor		Connector (Cu)	Ceramic plate
	Constant Property	Variable Property		
k ($\text{WK}^{-1}\text{m}^{-1}$)	$k_p = k_n$ 1.54	$k_p = k_n$ $0.000029T^2 - 0.019593T + 4.809677$	350	130
ρ ($\Omega \text{ m}$)	$\rho_p = \rho_n$ 1.03×10^{-5}	$\rho_p = \rho_n$ $10^{-6}(0.043542T - 2.754139)$	1.695×10^{-9}	-
α (V K^{-1})	$\alpha_p = \alpha_n$ 2.0×10^{-5}	$\alpha_p = \alpha_n$ $10^{-6}(-0.002025T^2 + 1.423448T - 44.953611)$	6.5×10^{-6}	-

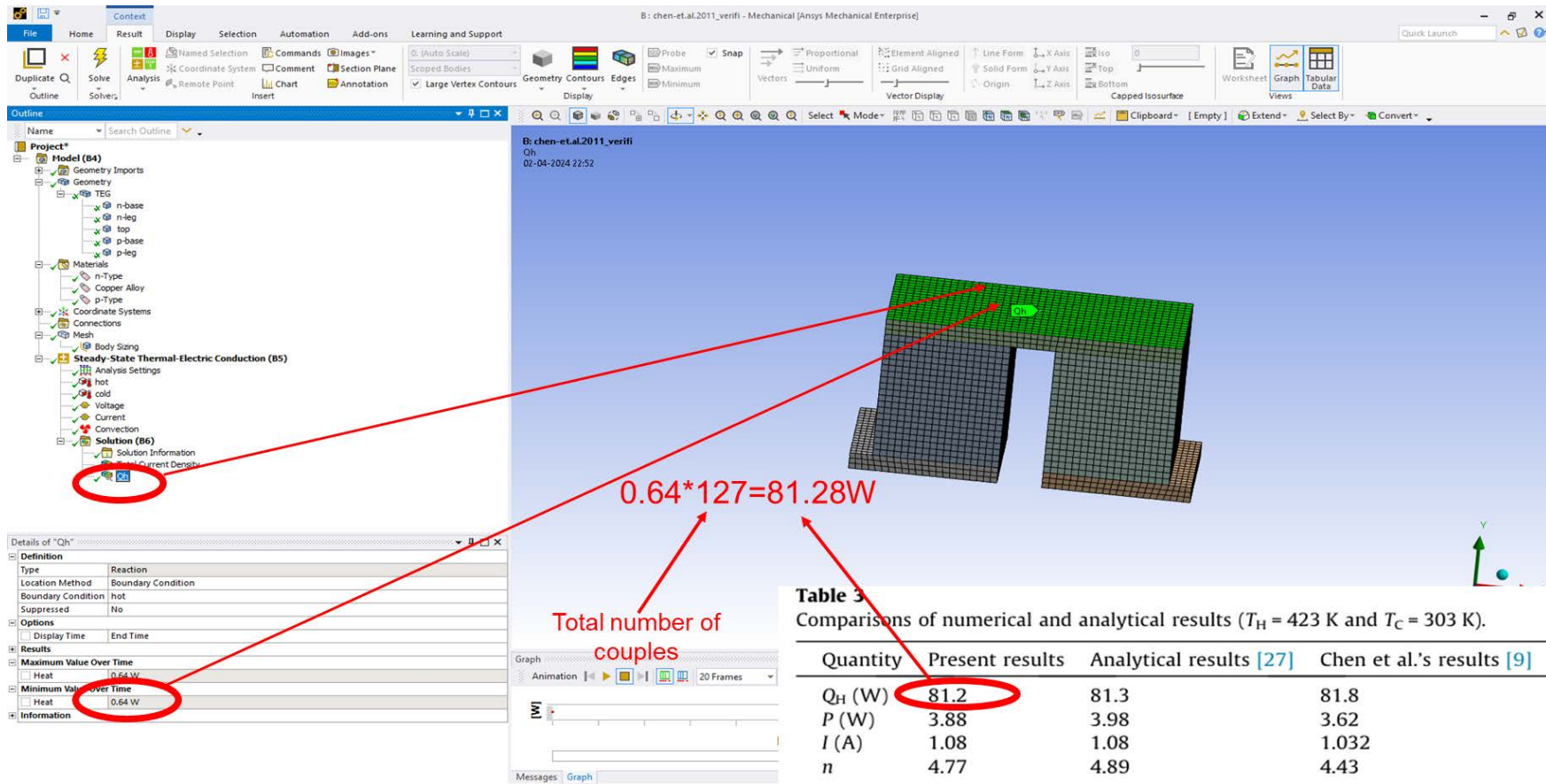
Thermophysical Properties of Bismuth Telluride (Bi_2Te_3)

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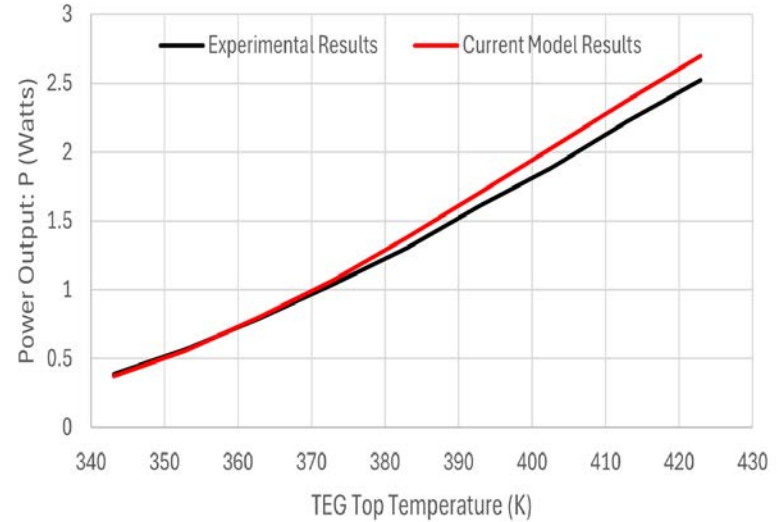
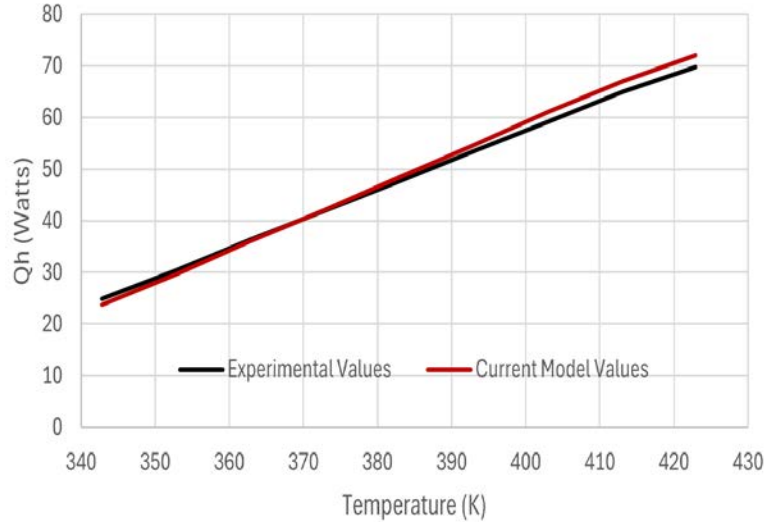
S. No.	PCMs	Melting Point (°C) (Solid/Liquid)	Latent Heat (kJ/kg)	Thermal Conductivity (W/m.K) (Solid/liquid)	Specific Heat (kJ/kg K) (Solid/liquid)	Density (kg/m³) (Solid/Liquid)
(Summer Season)						
1.	PureTemp 18	16/18	192	0.25/0.15	1.47/1.74	950/860
2.	PureTemp 20	18/20	171	0.23/0.14	2.07/2.15	950/860
3.	PureTemp 23	21/23	201	0.25/0.15	1.84/1.99	910/830
4.	CrodaTherm 19	18/19	175	0.23/0.16	2.5/1.8	911/850
5.	CrodaTherm 21	19/21	190	0.18/0.15	2.3/1.9	891/850
6.	CrodaTherm 24	22/24	184	0.22/0.16	3.7/2.2	906/843
7.	RT 18 HC	16/18	260	0.2/0.2	2	880/770
8.	RT 21 HC	19/21	190	0.2/0.2	2	880/770
9.	RT 22 HC	20/22	190	0.2/0.2	2	760/700
10.	RT 24 HC	22/24	200	0.2/0.2	2	800/700

Selected PCMs

Validation

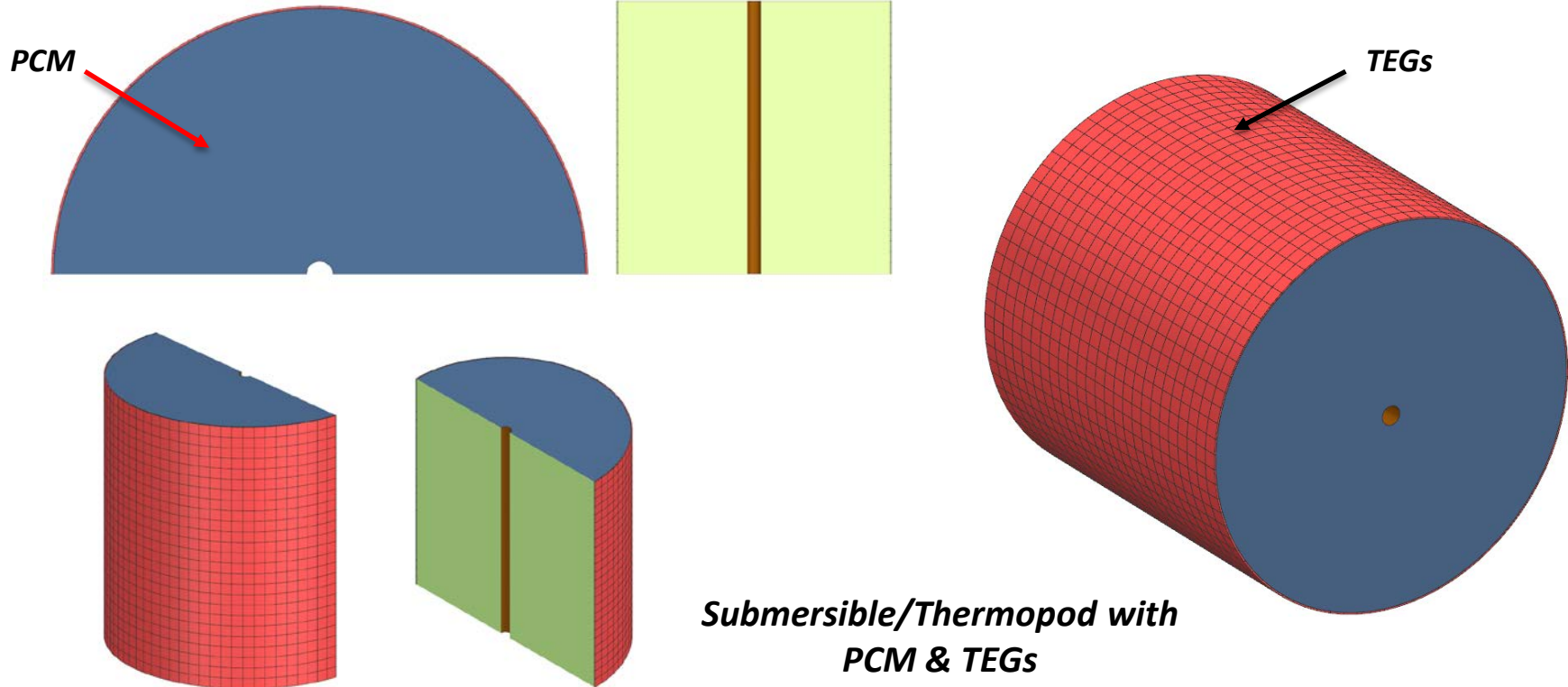


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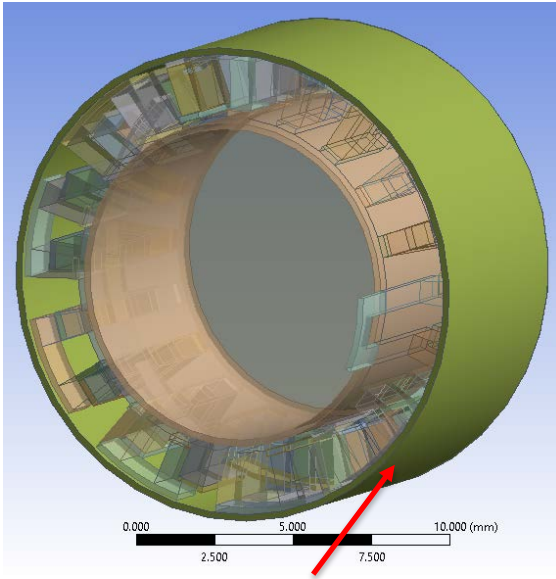


- Heat transfer from the heat source to the hot junction and power generation for a single thermoelectric device.
- Maximum relative error of 7.48% at 422 K

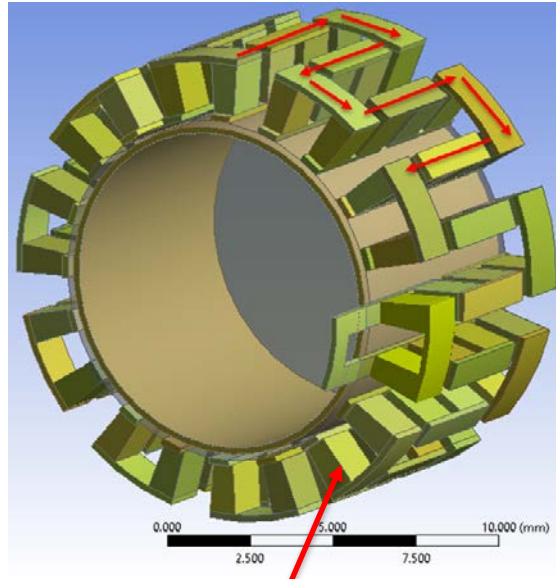
Modeling of Submersible/Thermopod



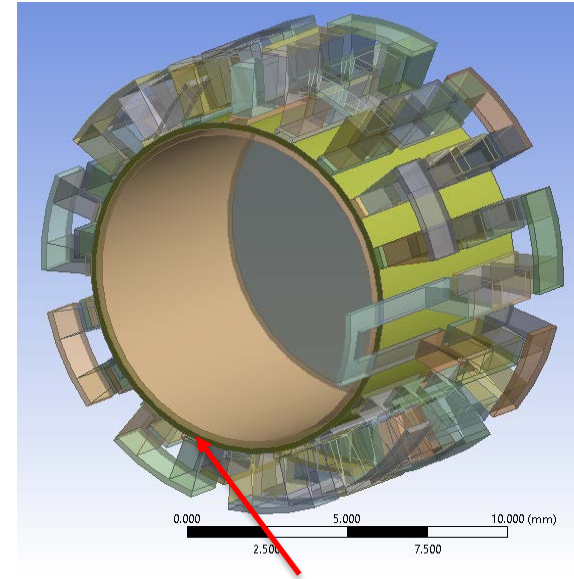
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Ceramic outer layer

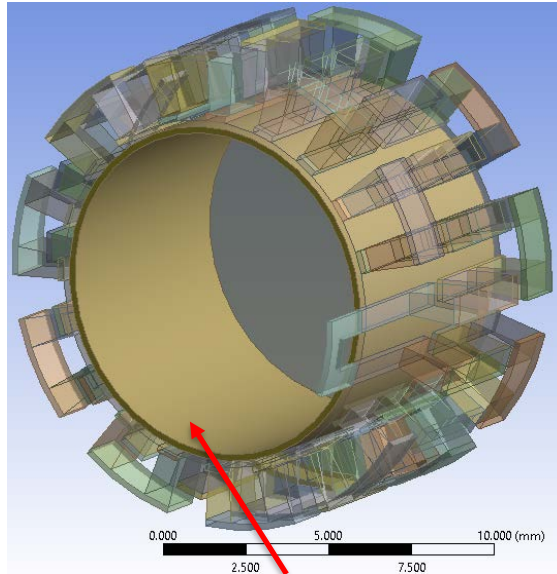


TEGs Couples

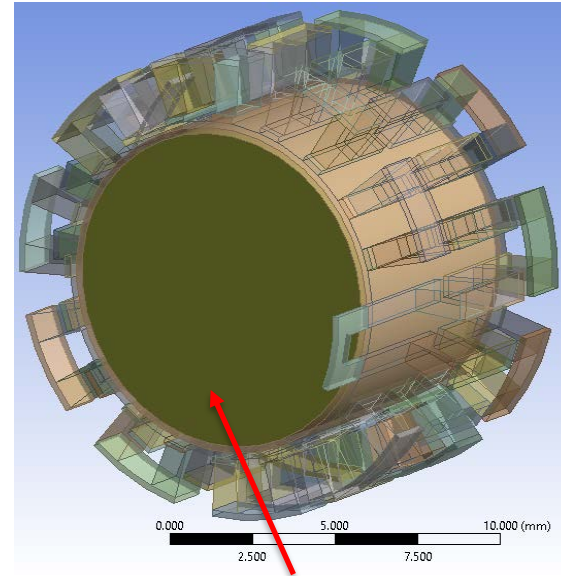


TEGs Couples

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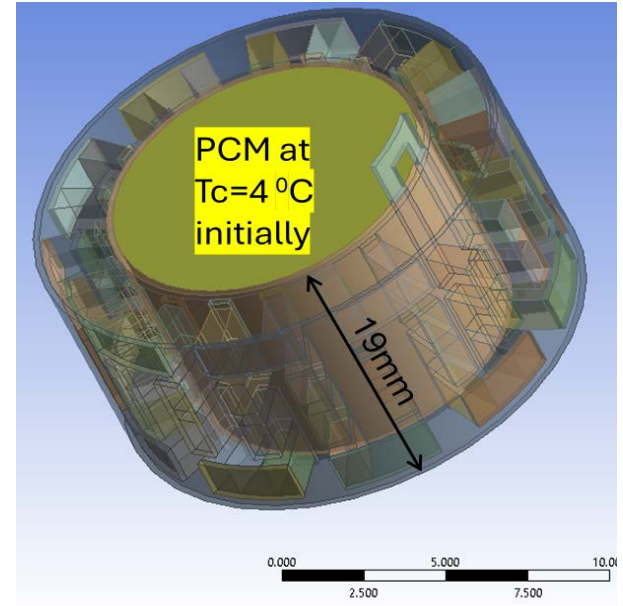
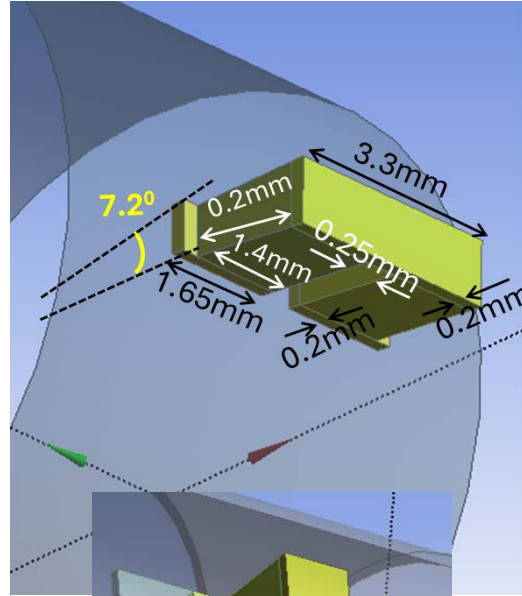
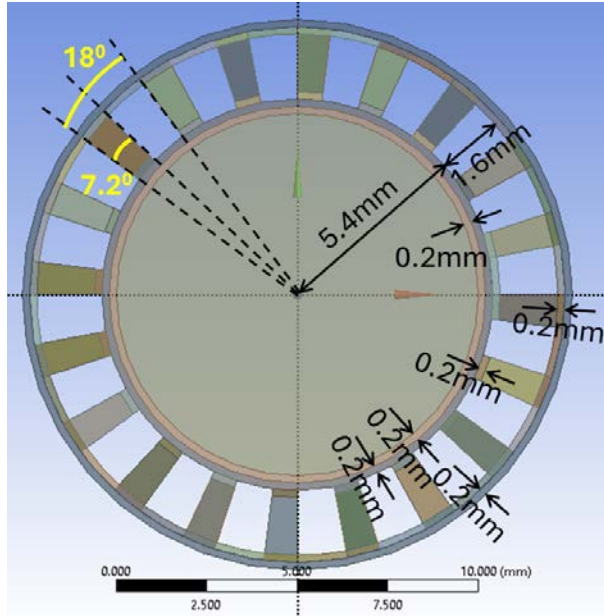


Copper Cylinder



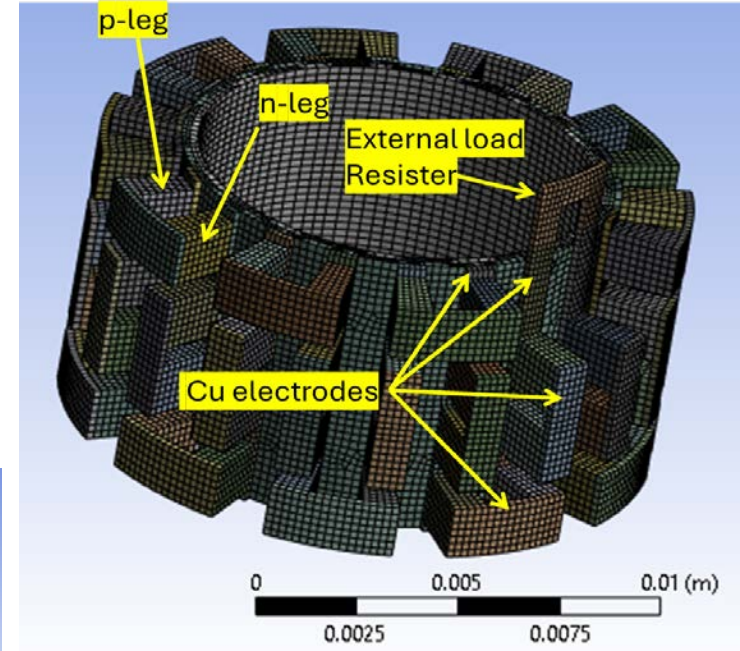
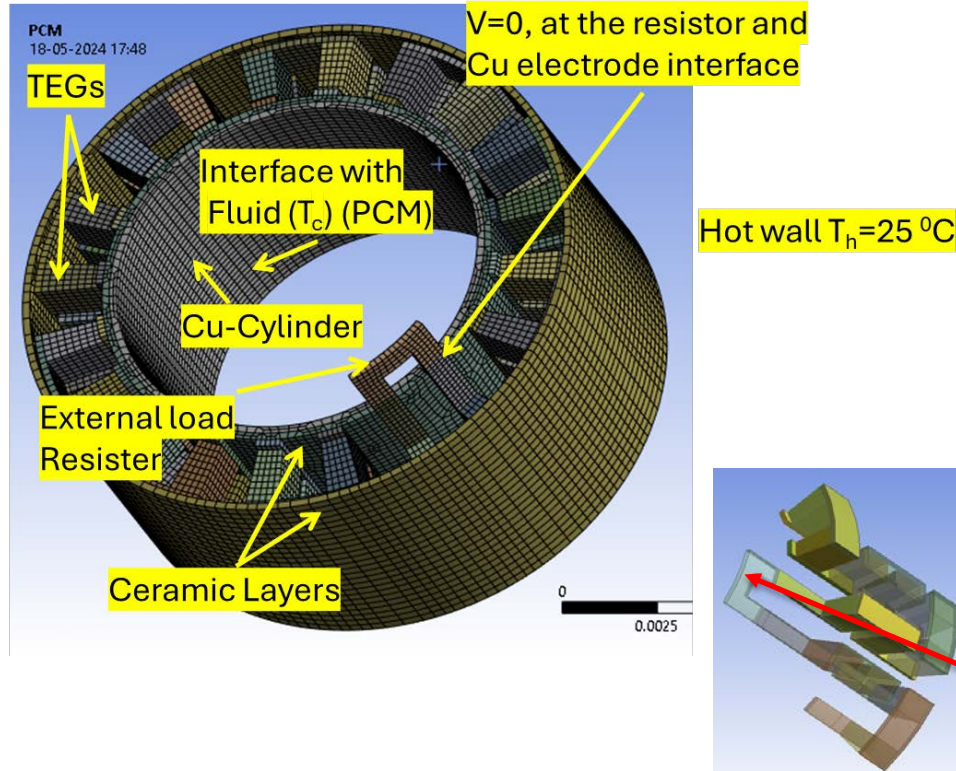
PCM

Geometrical Details



External Resistor/Load

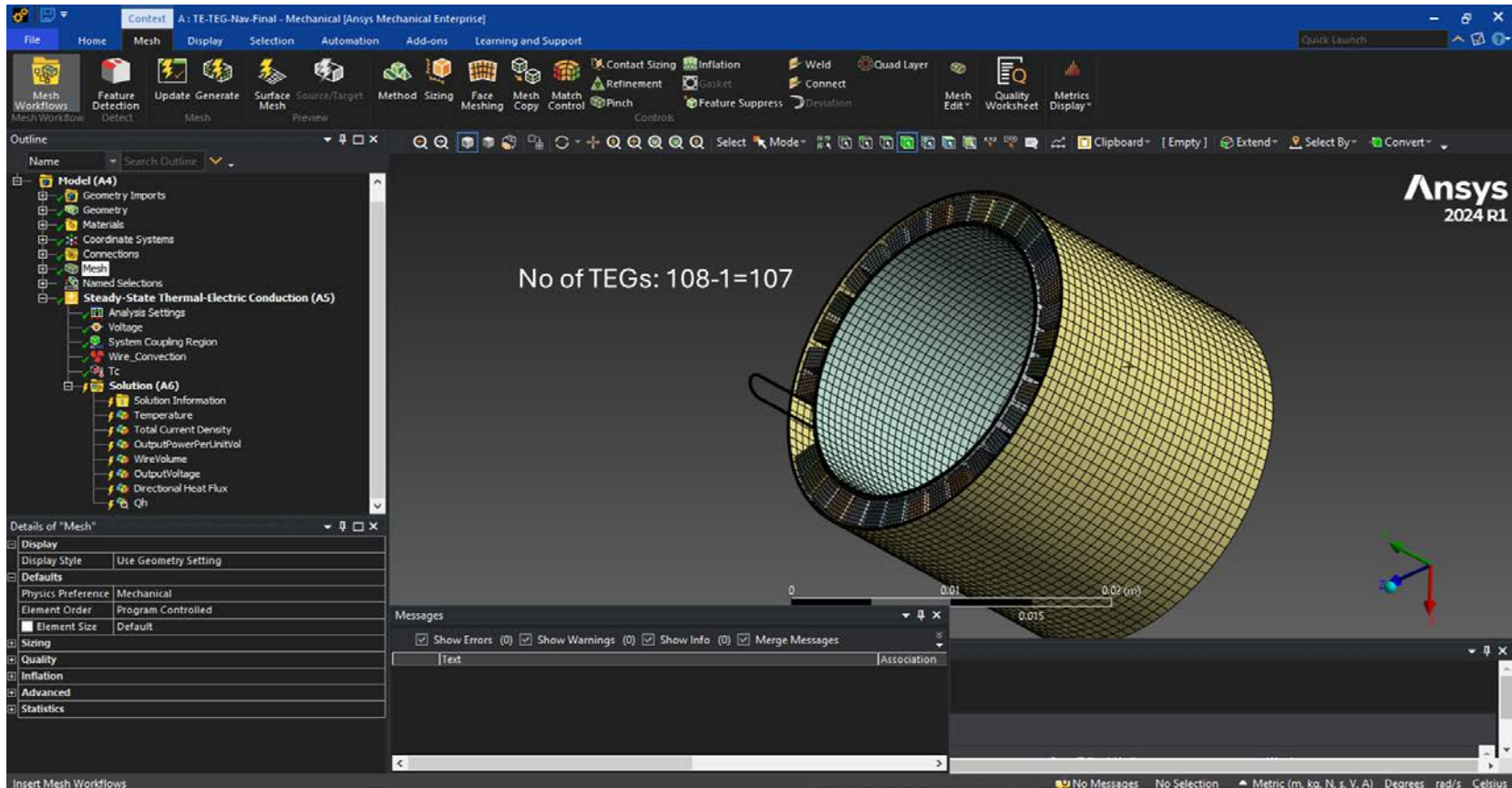
Meshing & Boundary Conditions



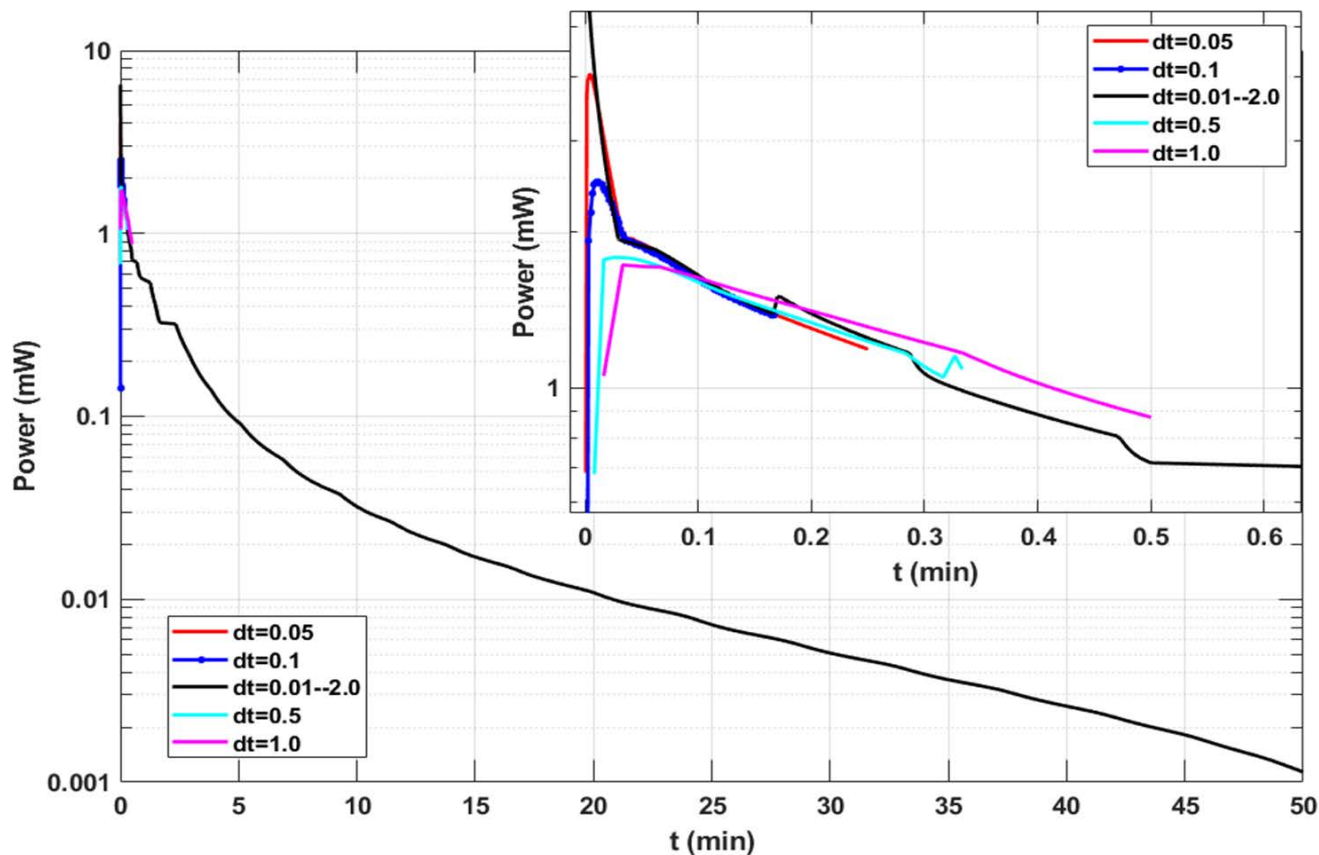
External Resistor/Load

- There are 107 TEGs couples in the entire geometry.

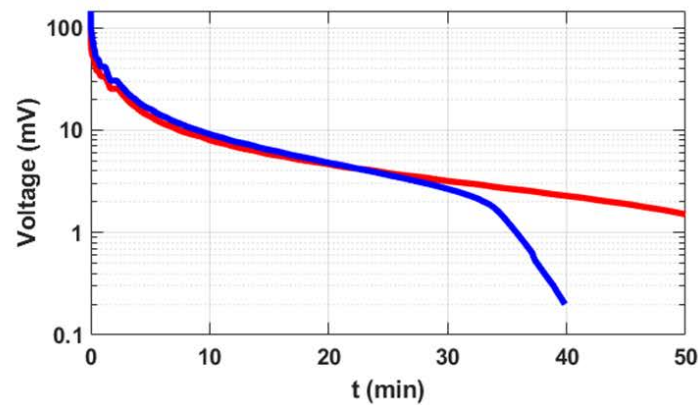
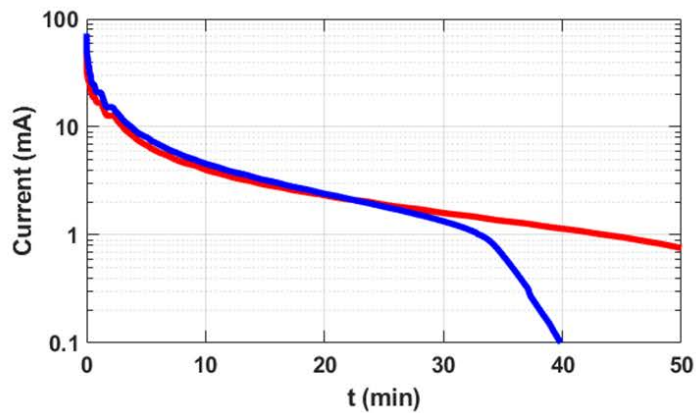
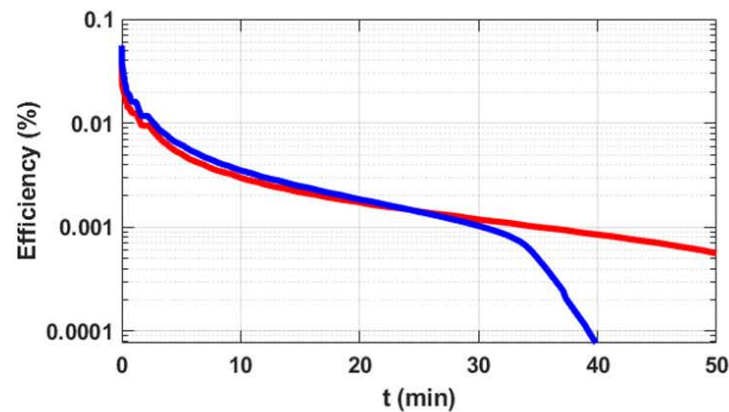
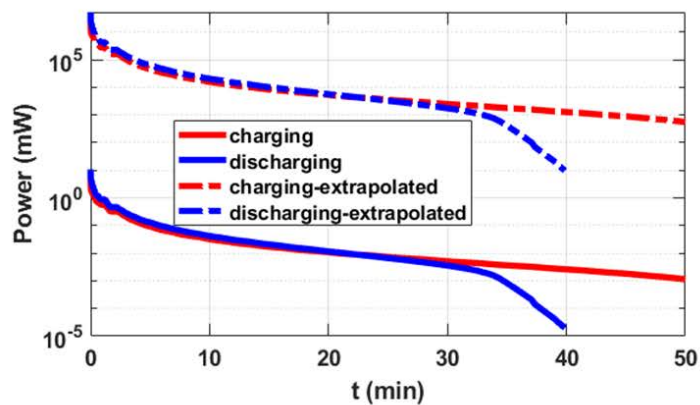
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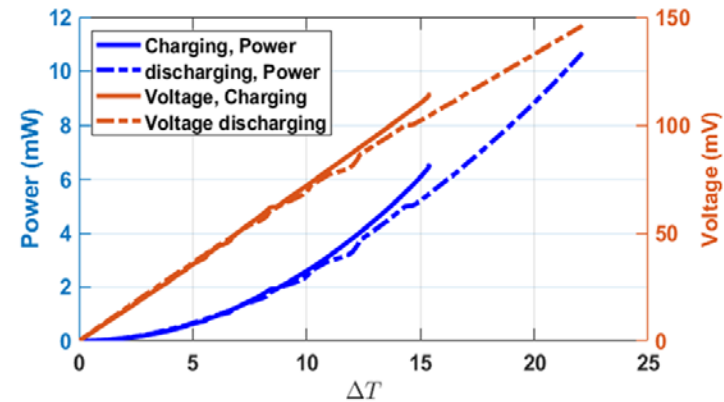
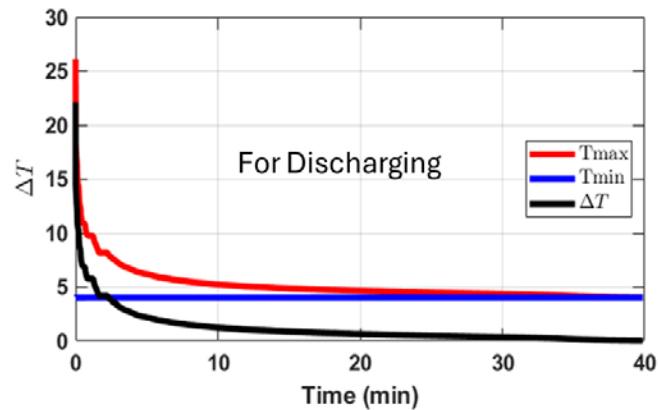
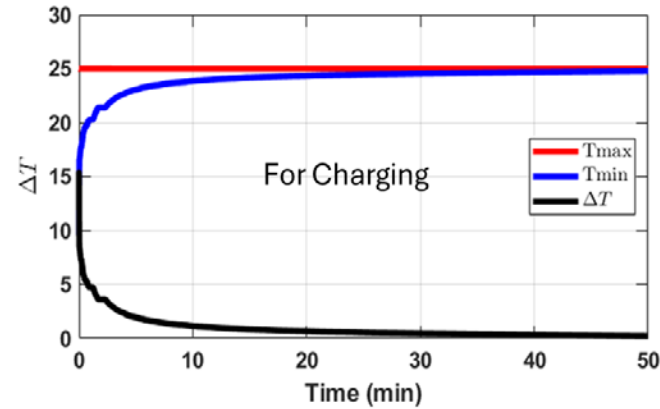
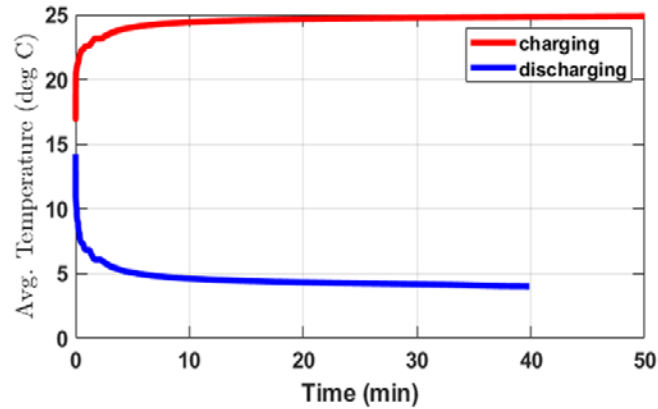
Time Independence Study



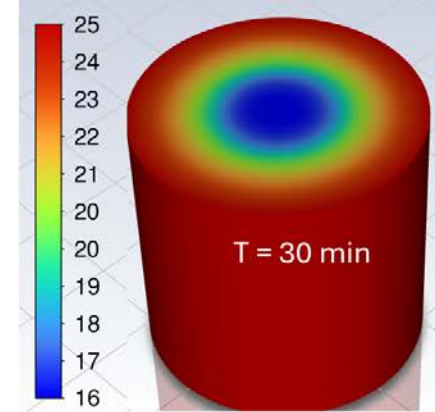
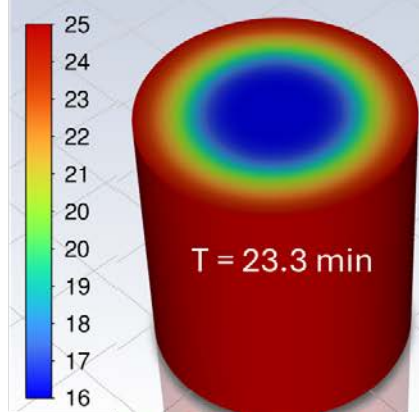
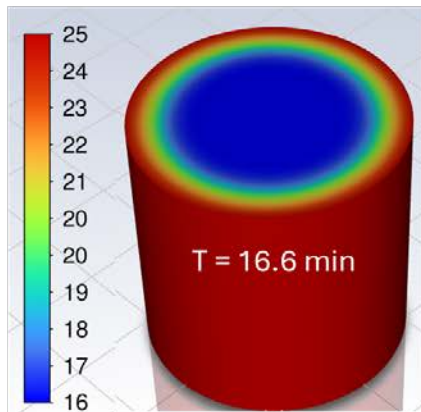
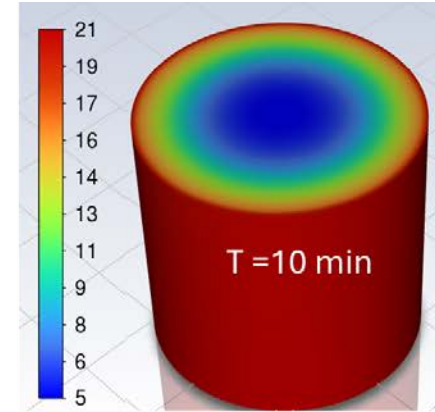
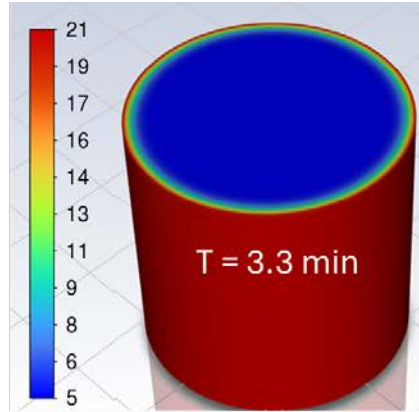
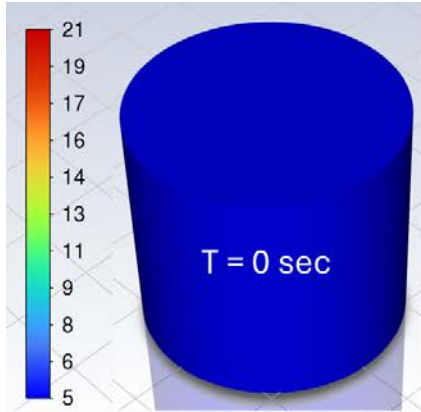
Results



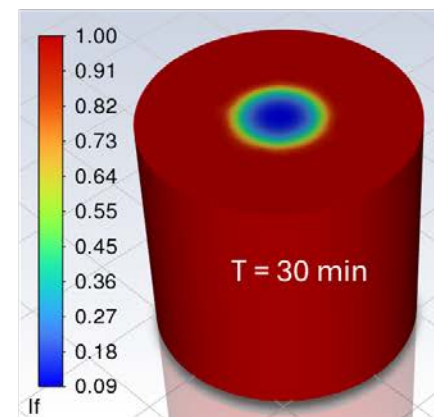
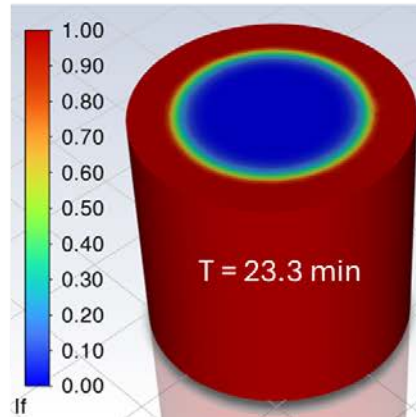
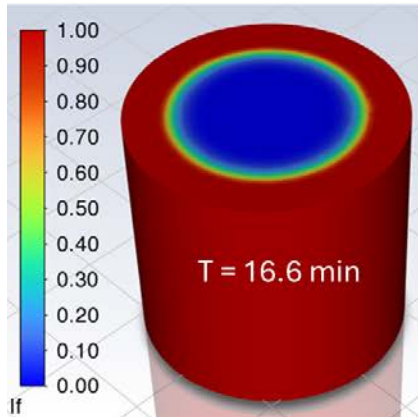
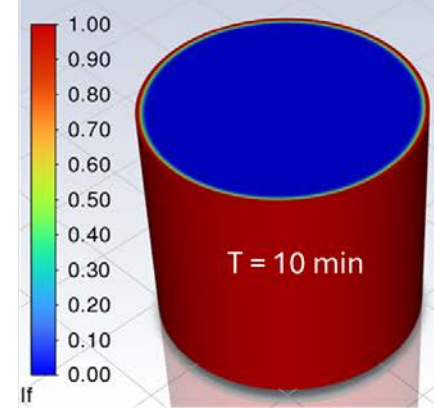
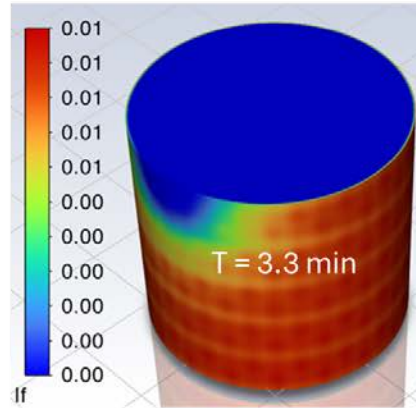
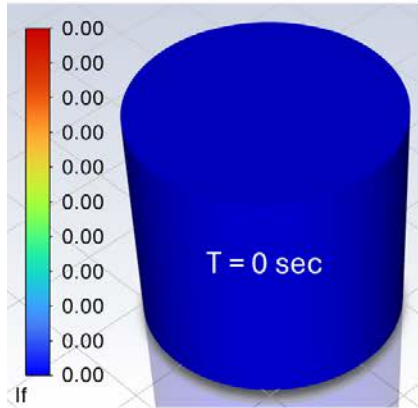
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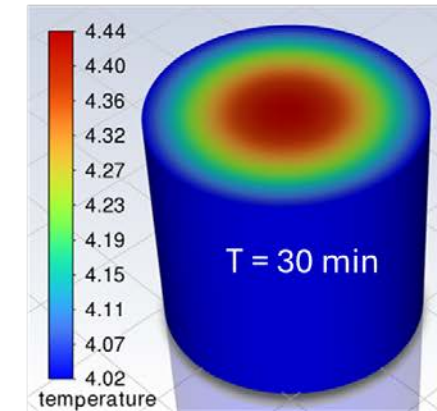
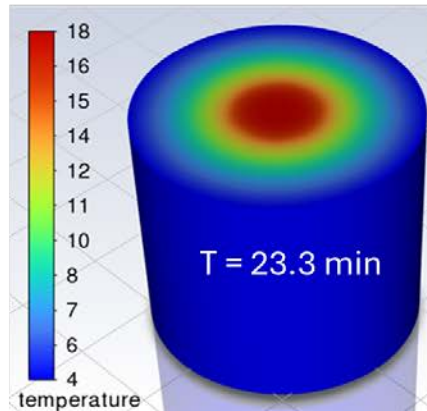
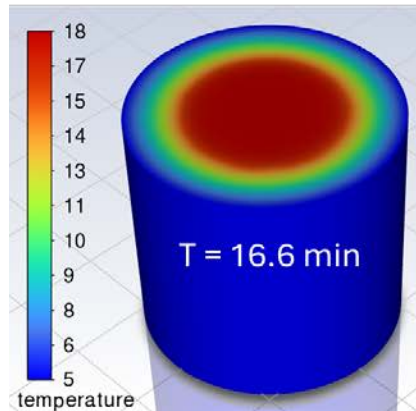
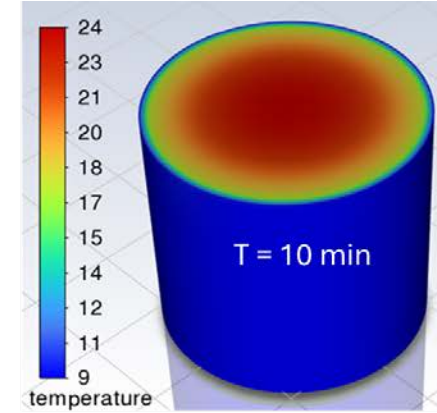
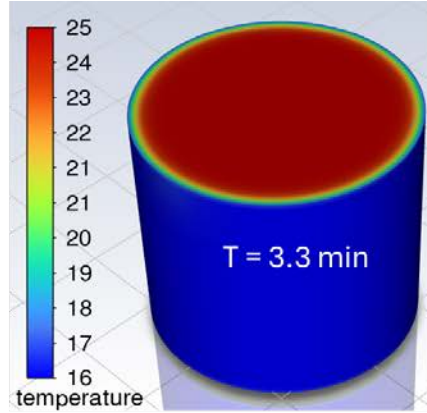
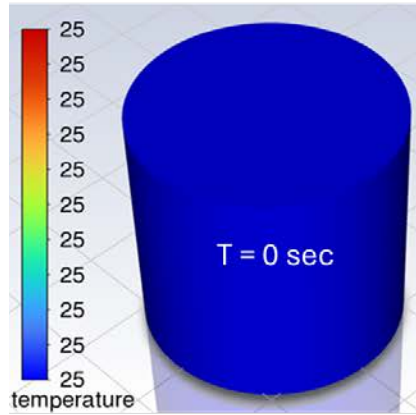
Temperature Contour (Charging)



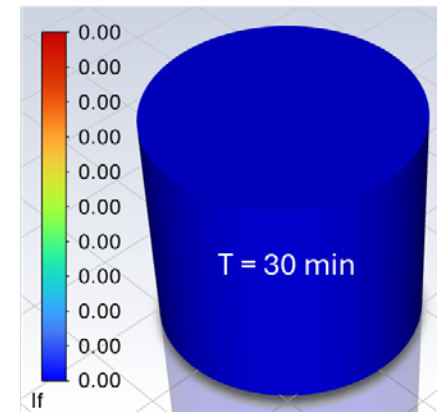
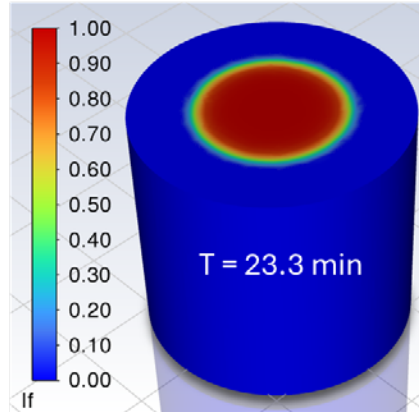
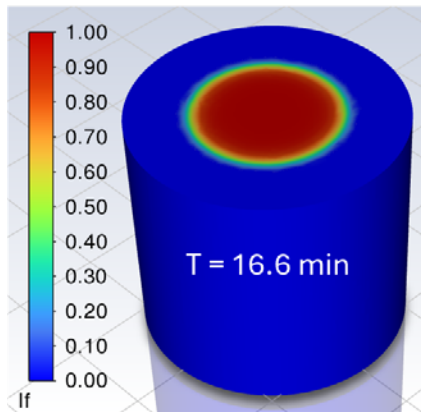
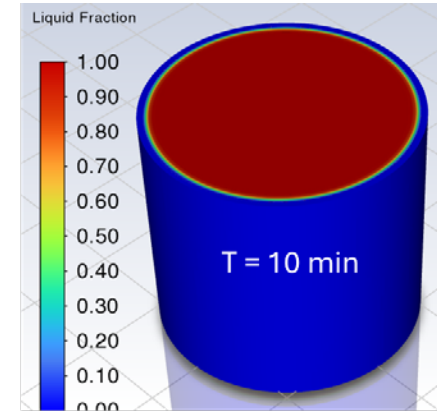
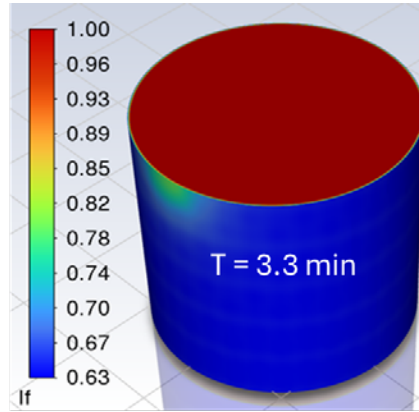
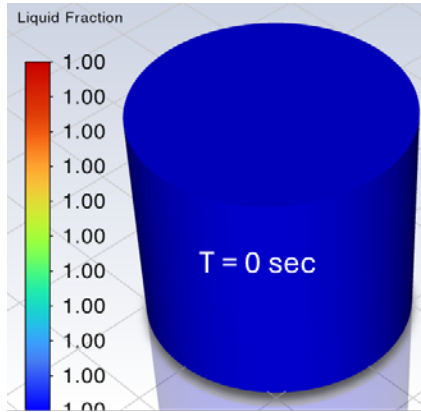
Melt Fraction (Charging)



Temperature Contour (Discharging)



Melt Fraction (Discharging)



Conclusion

- Different PCMs serves more effectively at different locations and seasons.
- Based on the initial analysis, we can generate the around 100 to 150 kWh power per year from a single Thermopod.
- Design optimizations can further increase the power production from a submersible/Thermopod.
- The whole system will produce between 1 to 5 MWh per year.

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Thank You!

Prashant.Saini@nrel.gov

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