

Storage Sizing and Placement Tool in Distribution Grids

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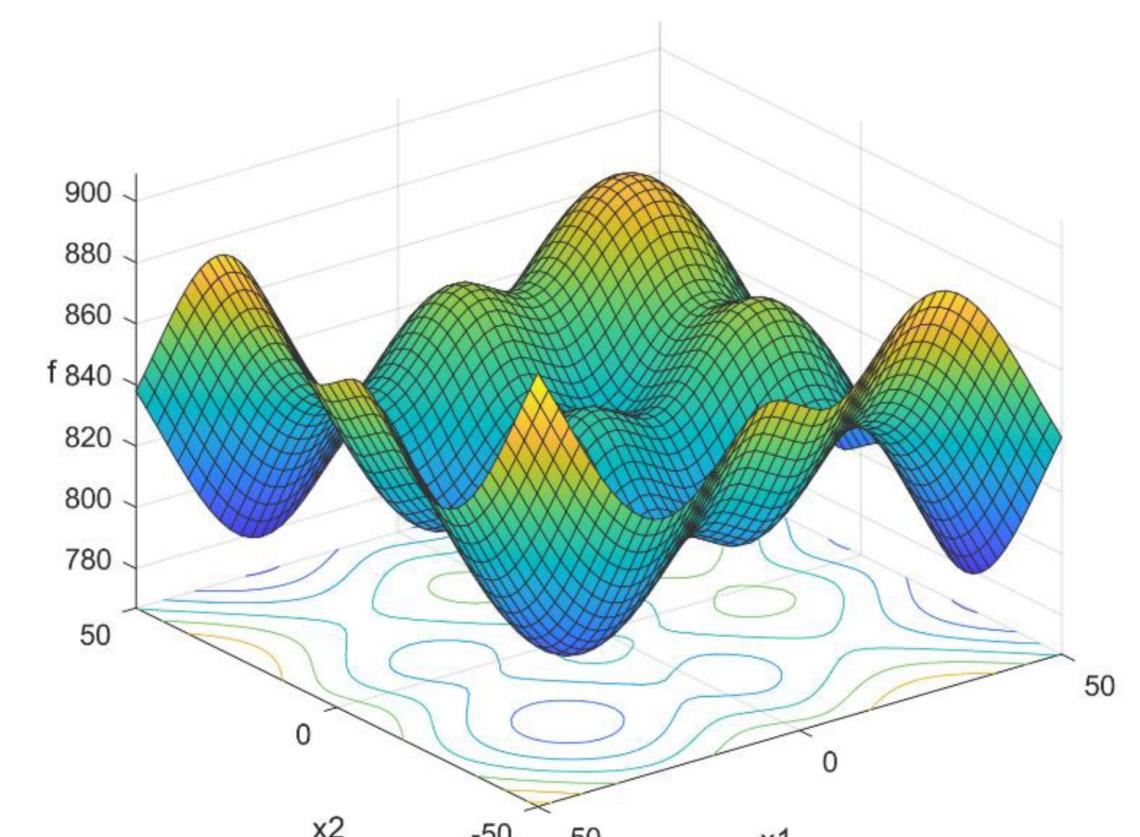
Overview

- Identify optimal sizing and placement of Energy Storage assets on a distribution grid, incorporating considerations of:
 - Grid physics
 - Grid reliability
 - Disruptions caused by extreme events
- A HELICS-based co-simulation couples:
 - OpenDSS grid simulation
 - Grid reliability simulation
 - Energy management system simulation
 - Storage controller simulations
- Beta release: <https://github.com/sandialabs/quest-ssim>
- Has been integrated with Sandia's QuEST app suite



Optimizing Search Space

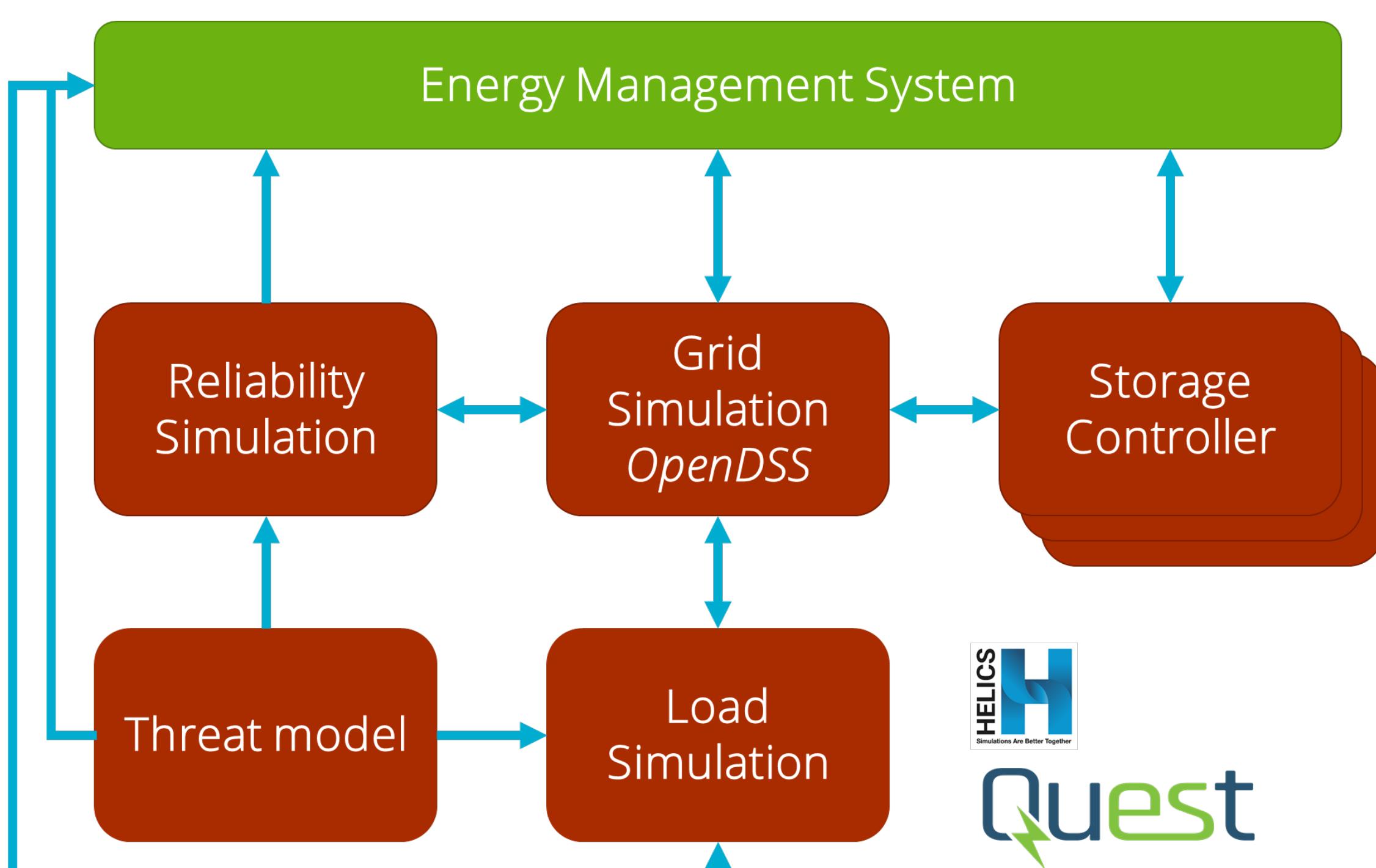
- Currently all possible configurations of energy storage are evaluated.
- Configurations based on:
 - Location
 - Power Rating
 - Storage Duration Rating
- An **evolutionary optimization algorithm** is in the process of being implemented to efficiently navigate the search space.



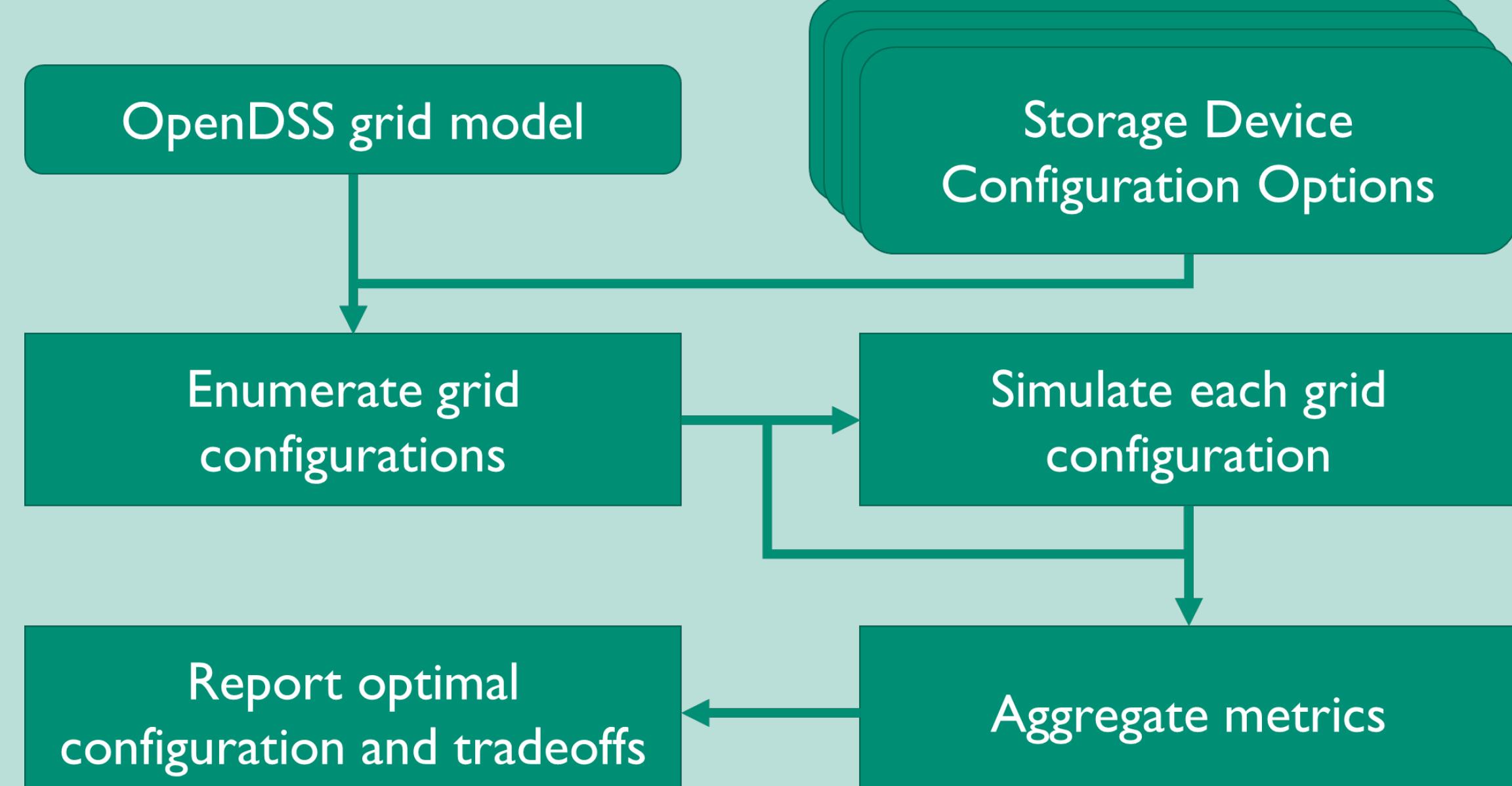
Source : V. Plevris, G. Solarzano, "A Collection of 30 Multidimensional Functions for Global Optimization Benchmarking," Data, vol. 7, no. 6, 2022.

Improved Energy Storage Models

- Technology-specific modeling capabilities added to the simulator
 - Improves on generic constant-efficiency energy flow model
 - Better captures nonlinearities as the charge/discharge efficiencies of batteries in practice a function of SOC, temperature, and charge/discharge powers
- Lead acid, Li-ion, and Vanadium Redox Flow batteries incorporated
 - Can be parametrized using nameplate or testing data of batteries
 - Capability will be expanded to other technologies
 - Add capabilities for user-defined storage models

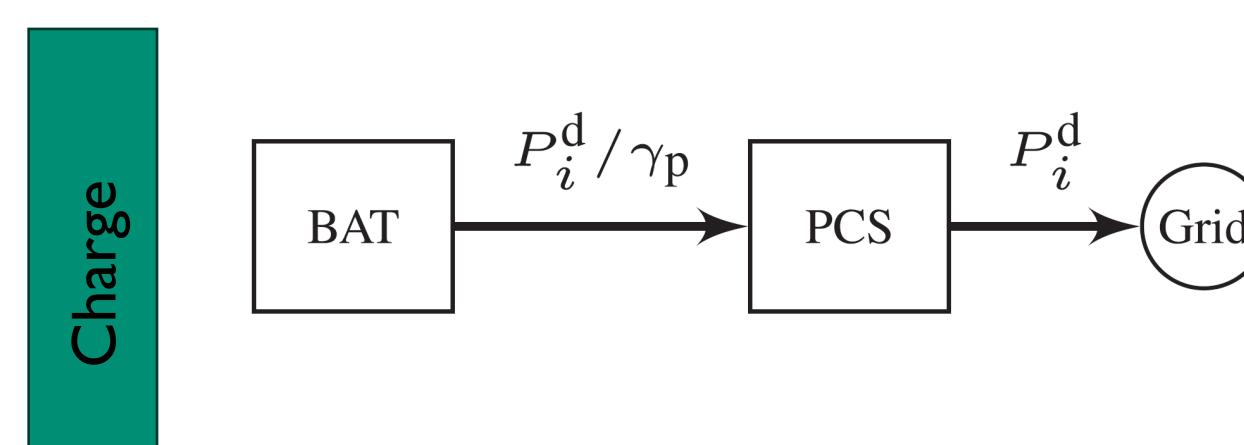


Storage Sizing and Placement Tool

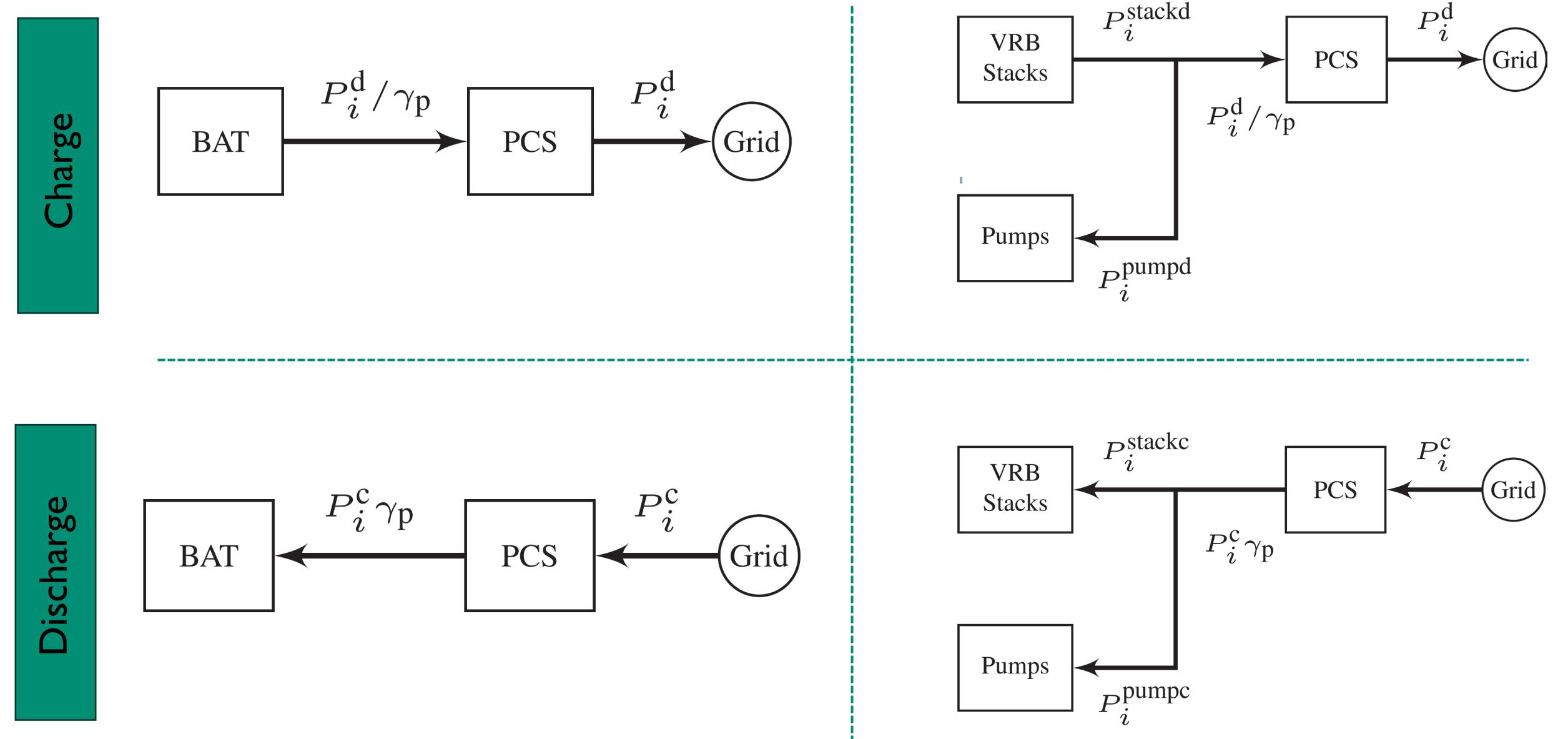


- Metrics are captured and aggregated across the grid to quantify the impact of each storage configuration
- Metrics are normalized in such a way that different quantities of interest can be compared directly.

Lead-acid and Li-ion Batteries



Vanadium Redox Flow Batteries



Generic Technology Specific Models

$$S_i = \eta_s S_{i-1} + \underbrace{f^c(P_i^c, S_{i-1})}_{\text{Total charged power}} \tau - \underbrace{f^d(P_i^d, S_{i-1})}_{\text{Total discharged power}} \tau$$

Ref: T.A. Nguyen, D.A. Copp, R.H. Byrne and B.R. Chalamala, "Market Evaluation of Energy Storage Systems Incorporating Technology-Specific Nonlinear Models," in IEEE Transactions on Power Systems, vol. 34, no. 5, pp. 3706-3715, Sept. 2019, doi: 10.1109/TPWRS.2019.2909764

Future Work

- Increase simulation speeds by adding parallel computation capabilities.
 - Simulate threats to the grid such as extreme weather.
 - Develop capability to add PV assets from within the simulator.