

# *An Investigation of High Temperature Corrosion Sensing for Coal-Based Power Plant Operations*

**Brian Jordan<sup>a</sup>**

**Kevin Tennant<sup>a</sup>**

**Noah Strader<sup>b</sup>**

**Dr. Edward M. Sabolsky<sup>a</sup>**

**Dr. Daryl Reynolds<sup>b</sup>**

<sup>a</sup> Department of Mechanical and Aerospace Engineering

<sup>b</sup> Lane Department of Computer Science and Electrical Engineering  
West Virginia University

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Advanced materials for harsh environments session IV

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10:40 am – 11:00 am

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# ***Initial Acknowledgments:***

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# Background:

- Operating profile of the existing coal-fired power plants has changed from high-capacity-factor (baseload) operation to *flexible operation*.
- Increased cycling operations with *increased thermal ramp rates, and rapid changes* in unit output have a major impact on reliability, efficiency and cost of the coal-fired power plants.
- Cycling causes increased wear-and-tear on high-temperature and high-pressure components, and shorter equipment lifespan due to thermal expansion/fatigue, increased corrosion and cracking.
- *Corrosion-related issues are emphasized as the major mechanism* for boiler tube failures under harsh-environments.



# Background:

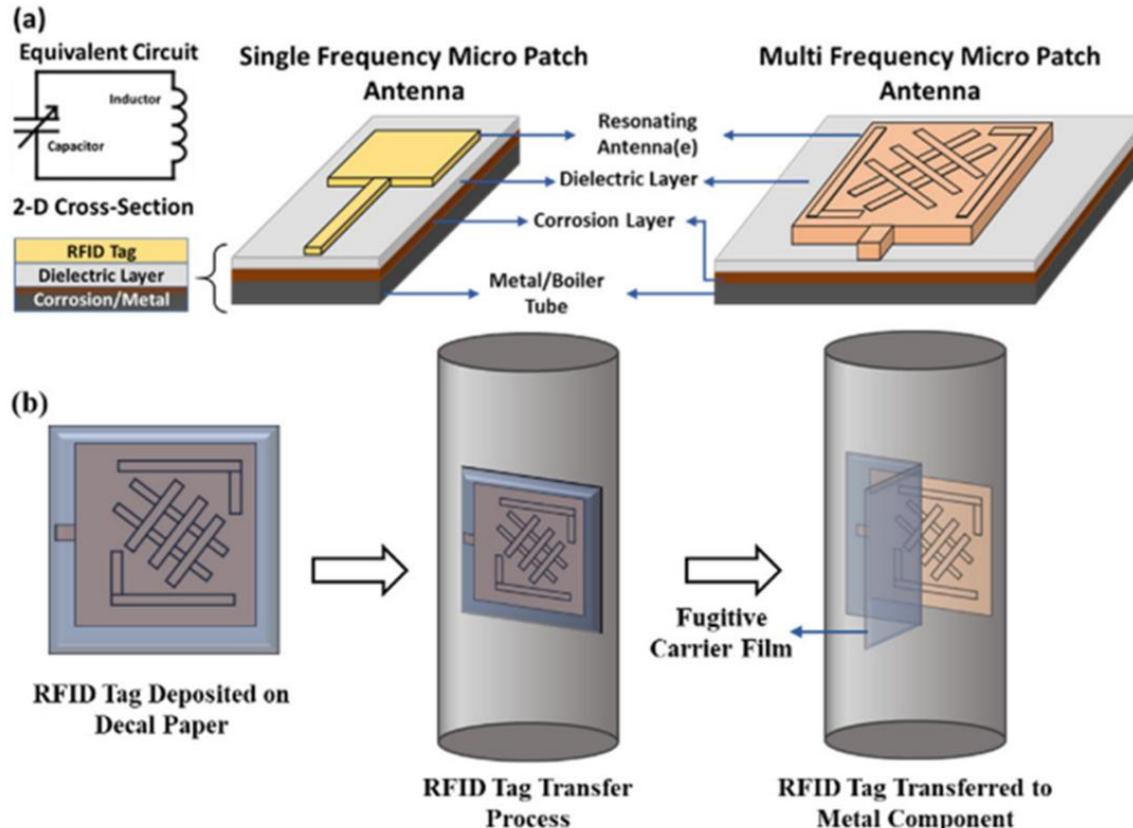
- Health and temperature monitoring of metal components and boiler tubes in the coal-fired power plants has technical challenges due to 500-1300°C and high steam- and/or flue gas-related harsh-environments.
- *Downtime inspection* and *metal loss coupons* are common techniques being utilized to assess the corrosion and related failures in power plants.

## Limitations:

- Slow response rate
- Increased personnel required
- Limited testing/inspections possible
- Operating capability at various temperatures



# The Technology:



**Item (a):** Schematic of proposed sensor cross-section and equivalent circuit, which includes the single and multi-frequency micro-patch RFID tag printed onto ceramic barrier layer which will insulate and bond sensor to the metal specimen.

**Item (b):** Representation of peel-and-stick deposition approach to transfer the chipless RFID tag sensor to metal component.

# The Technology:

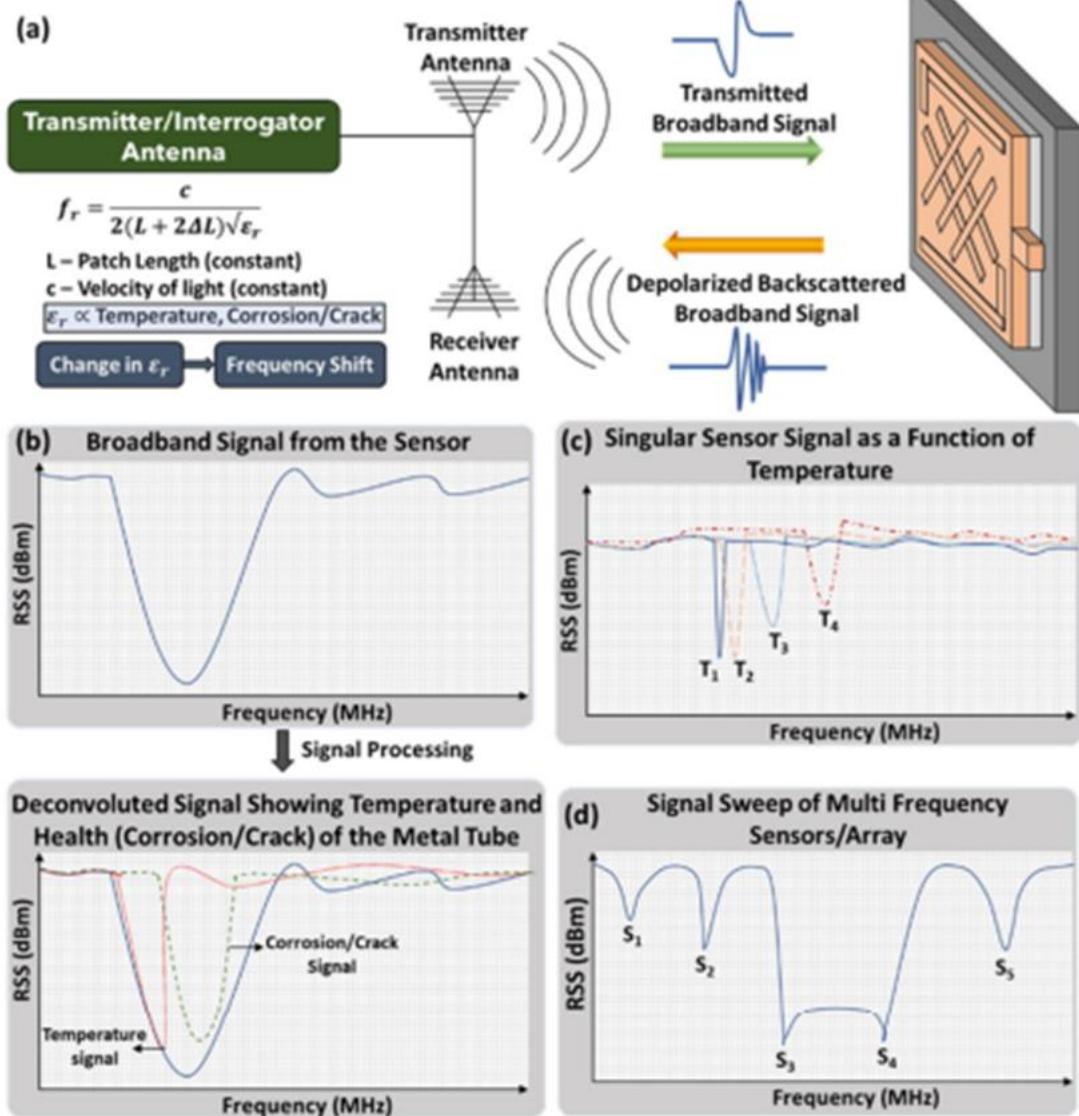
RSS= Received Signal Strength

**Item (a)= General Schematic**

**Item (b)=** Received broadband signal and deconvoluting step to separate temperature and corrosion/crack information.

**Item (c)=** Frequency shift for reflected power for singular sensor to change in sensing parameters (temperature).

**Item (d)=** Multi-frequency signature read for multi-sensor array measured by interrogator antennae.



# *Outline of Experimentation:*

## **Corrosion kinetics of boiler grade steel**

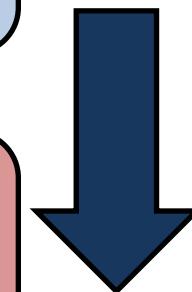
- Mass change
- Thickness growth of the oxide layer

## **Dielectric deposition and fabrication of sensors**

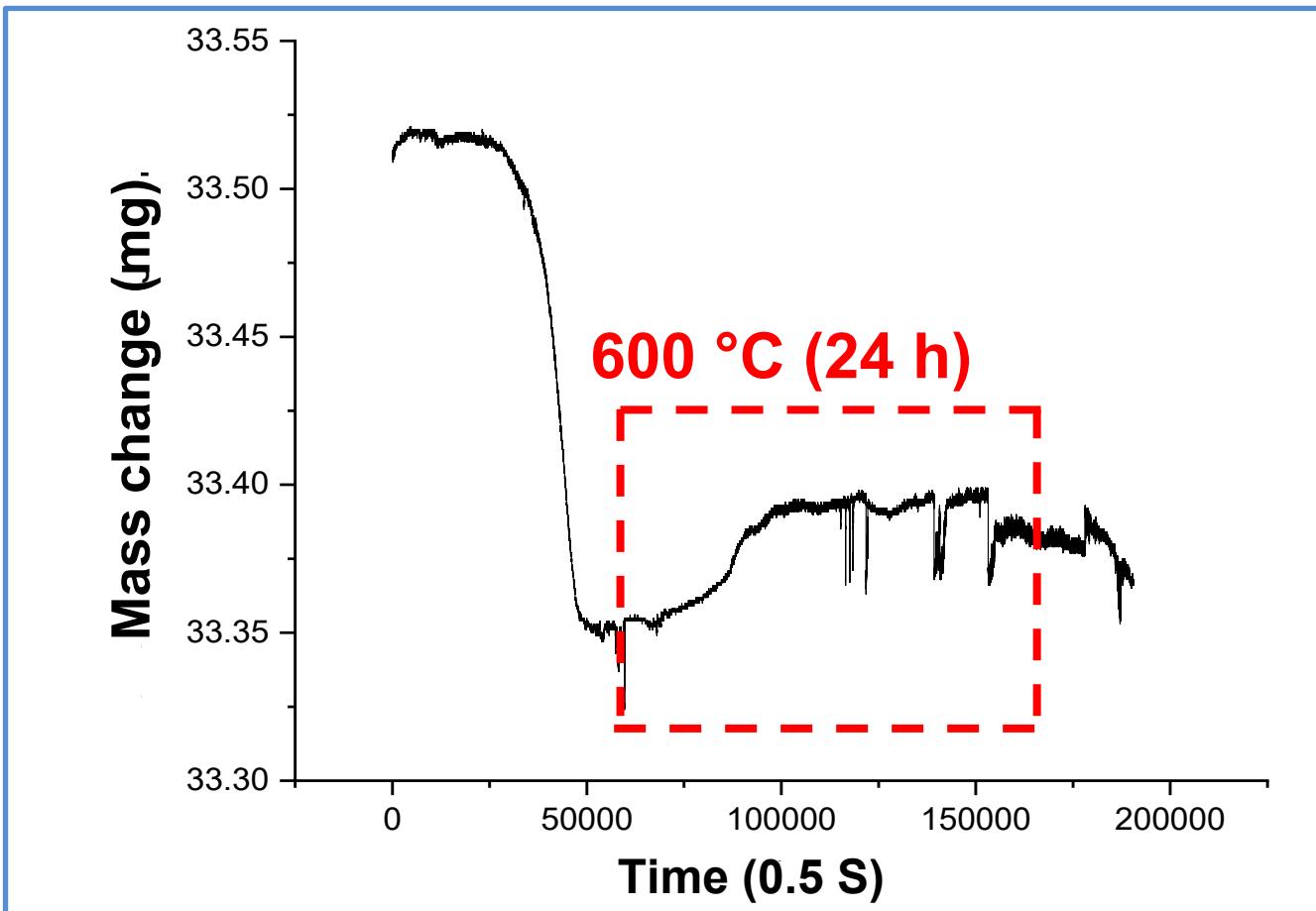
- Our dielectric materials investigated
- Fabrication process

## **Sensor interrogation**

- ANSYS modelling
- Signal collection and processing



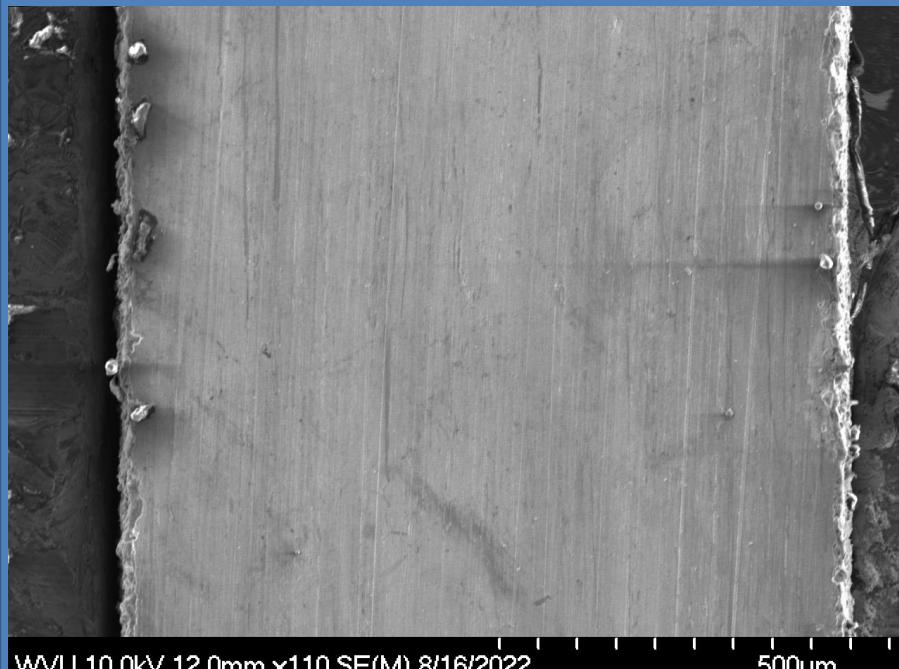
# TGA Investigation of Mass Change:



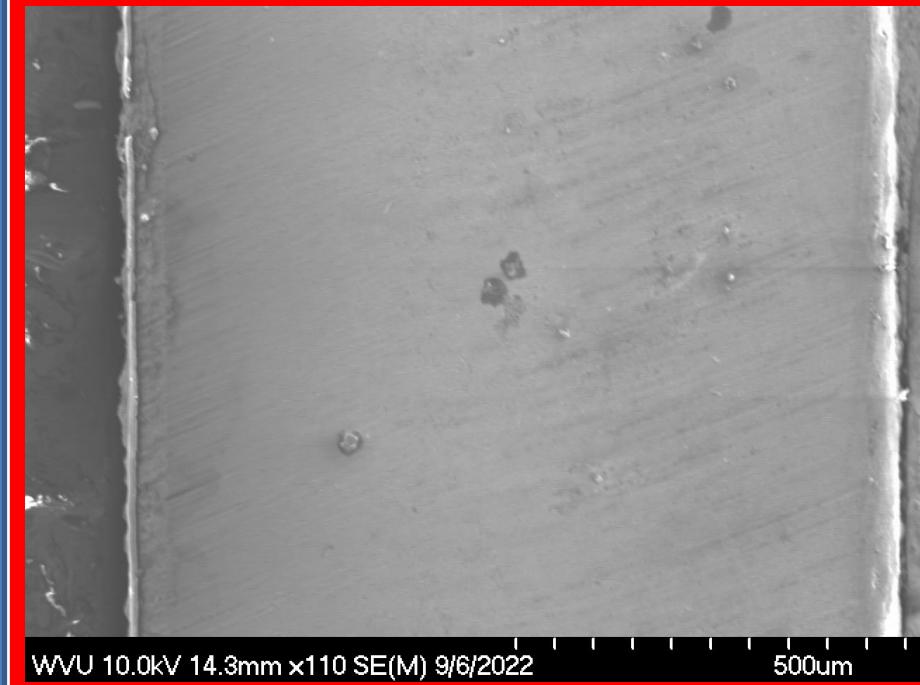
- A sample of SS 304H was heated to 600C in air and held for 24 hours
- A plateau effect on the mass change was identified at approximately 11.1 hours in the harsh environment



# *Thickness Change of SS 304H at 600 °C:*



**(Pre corrosion SEM image)**

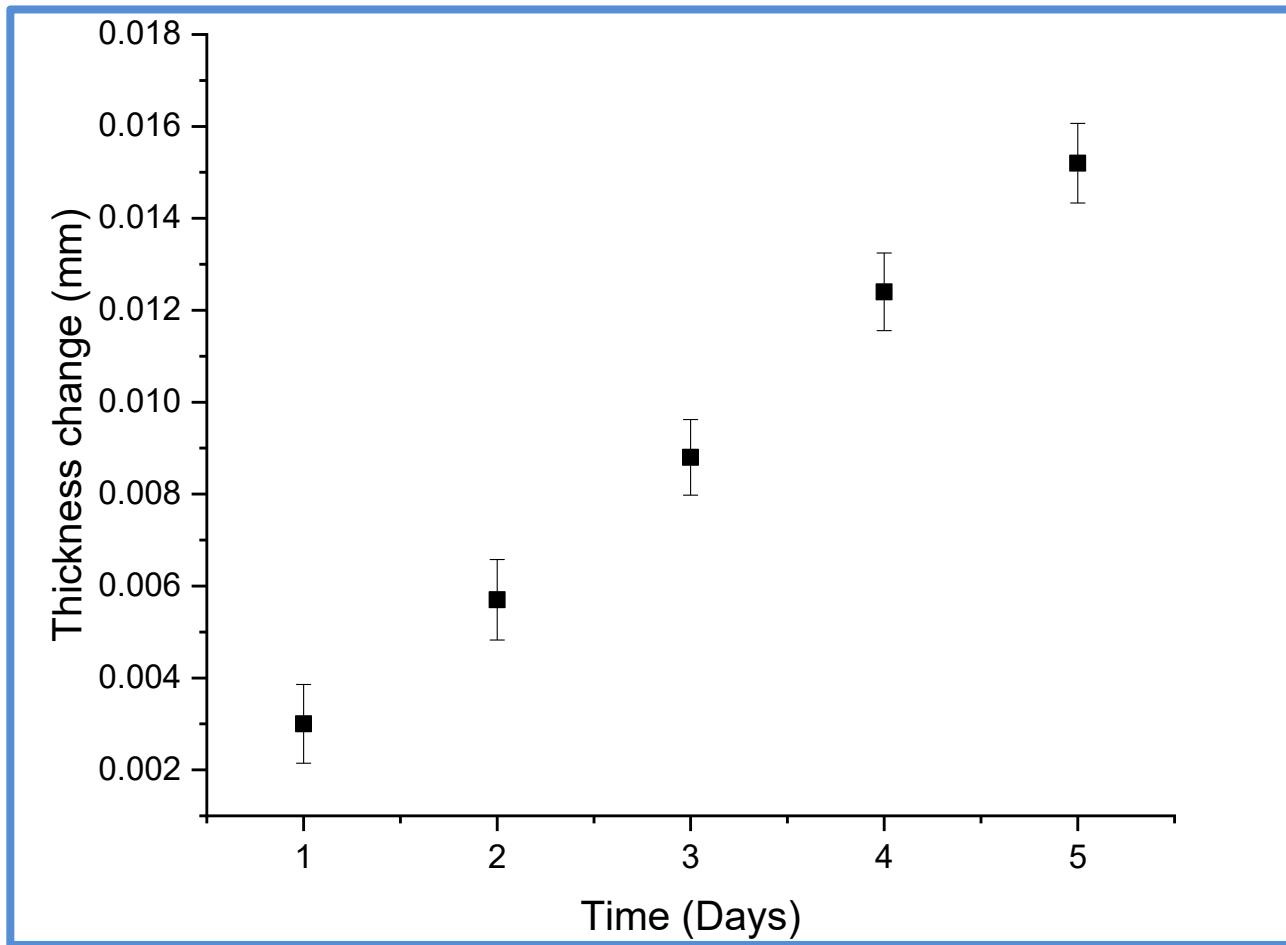


**(Post corrosion SEM image)**

- SEM images of slivers of stainless steel before and after the corrosion process were collected
- Slivers were induced in the harsh environment for a period of 1-5 days.



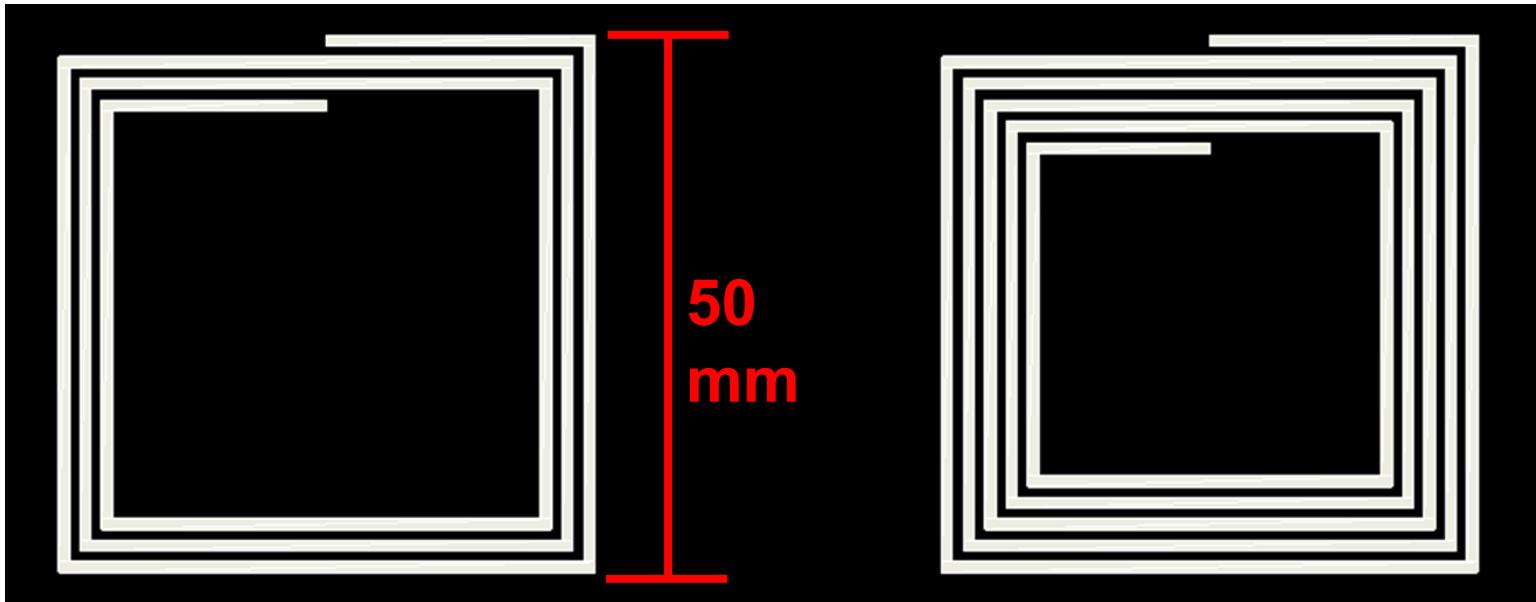
# *Thickness Change of SS 304H at 600 °C:*



- Using imageJ software the change in relative steel were calculated
- In our 600C harsh environment approximately 30 micrometres of steel were lost every 24 hours



# Inductor Designs:

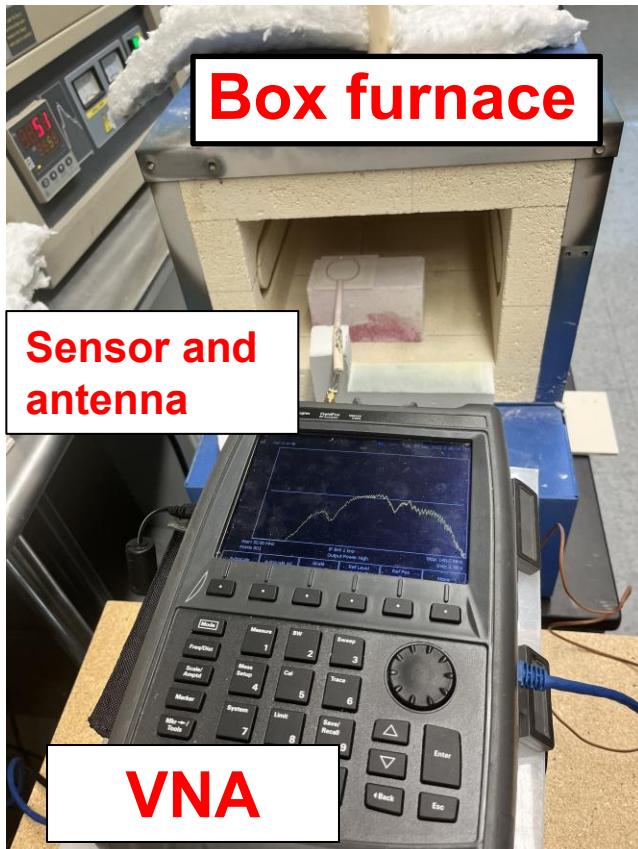


(Image of three turn and five turn inductor)

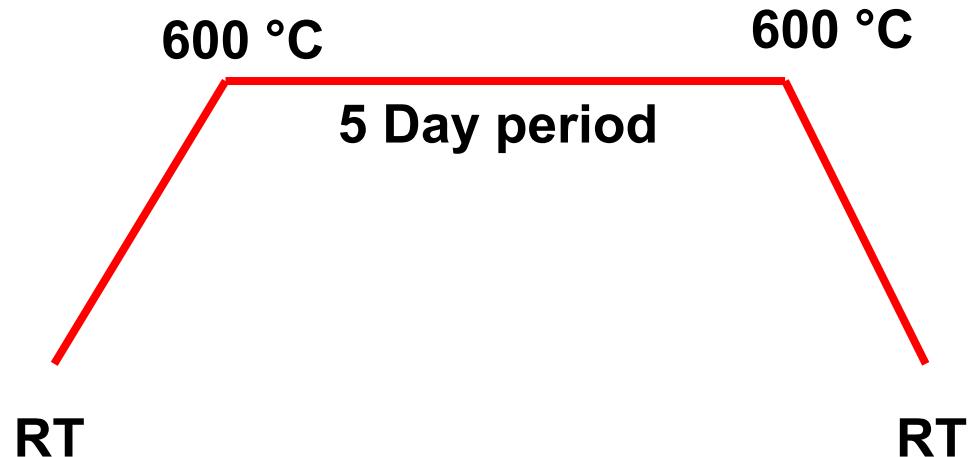
- Initial sensor will be fabricated from commercially bought low temp sealant glass via screen printing.
- Width of lines are 1 mm.
- Single resonance peaks are achieved with both designs (40 MHz-200 MHz).



# *Interrogation Set-up of RFID Sensor:*



(Image of VNA set up for wireless interrogation)



(Image simulating the cycling occurring during power plant operation)

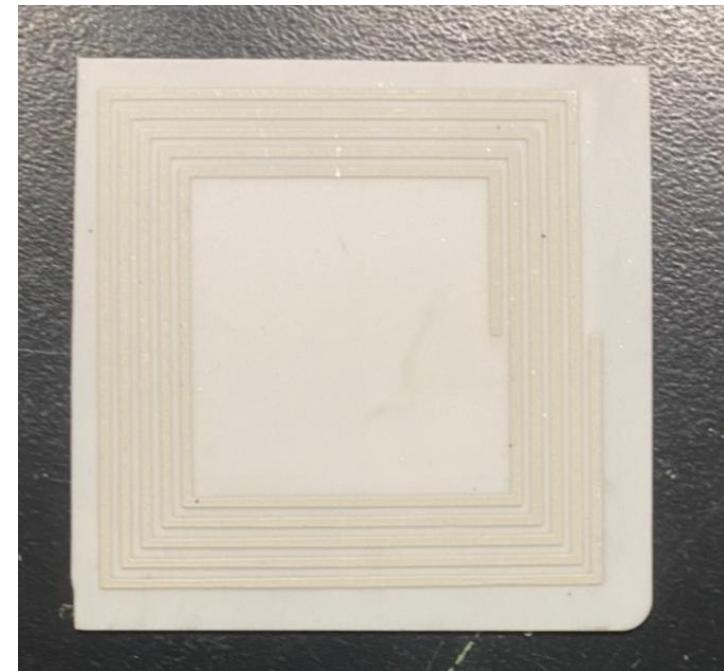
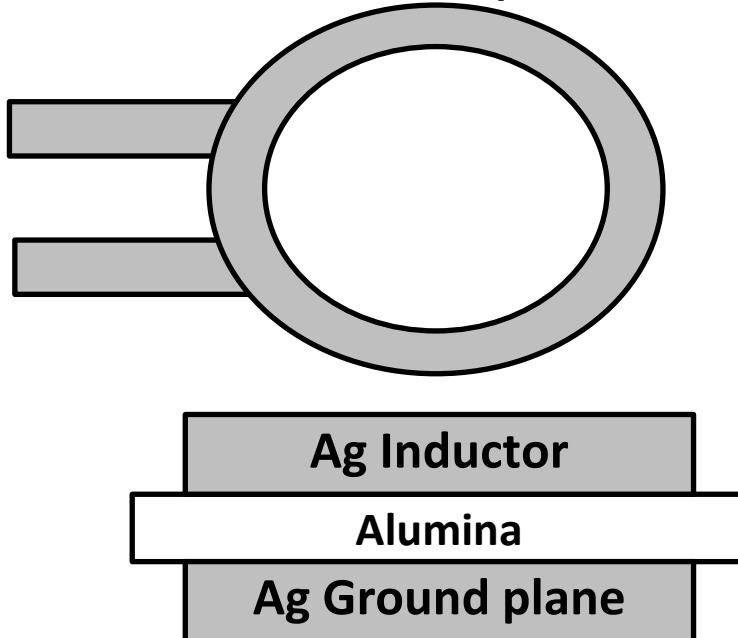
1. During the ramp up to 600C
2. During the 5 day hold at 600C
3. During the ramp down to room temperature



# *Fabrication of Temperature sensing RFID sensor:*

- Our temperature based RFID sensor was fabricated via a screen printing process
- From our ANSYS modelling we determined a resonant frequency peak at 70 MHz
- Our sensors were then interrogated via near field loop antenna made from Pt

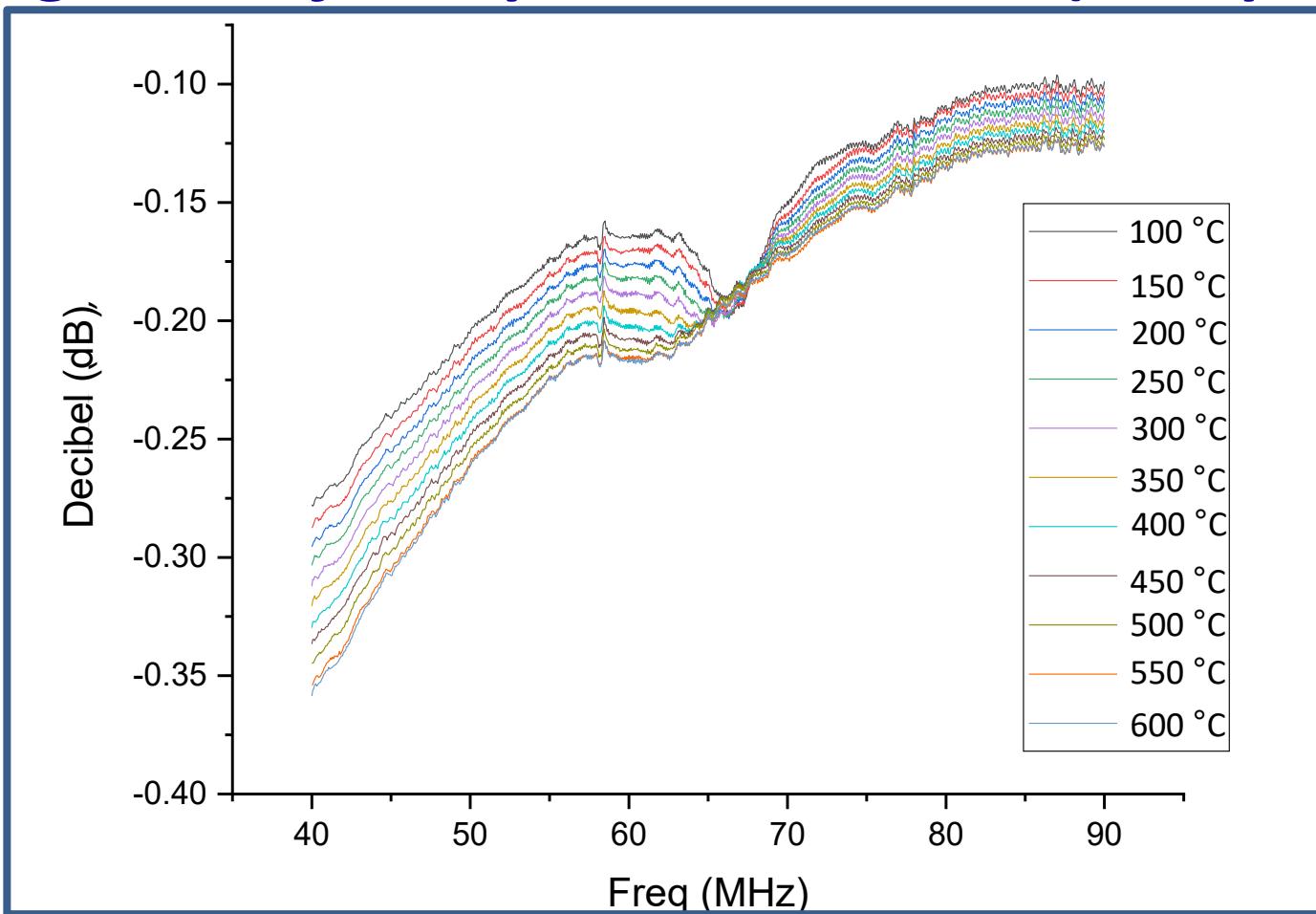
**Near field Pt loop antenna**



**(Image of five turn temperature RFID sensor)**



# Interrogation of Temperature Sensor (Ramp up):



- Our resonant frequency peak can be clearly seen at 70 MHz.
- As the temperature increases a downward shift in frequency can be observed with a widening effect on our peak
- From our collected data we see our peak shifts around 10 KHz per 1 °C

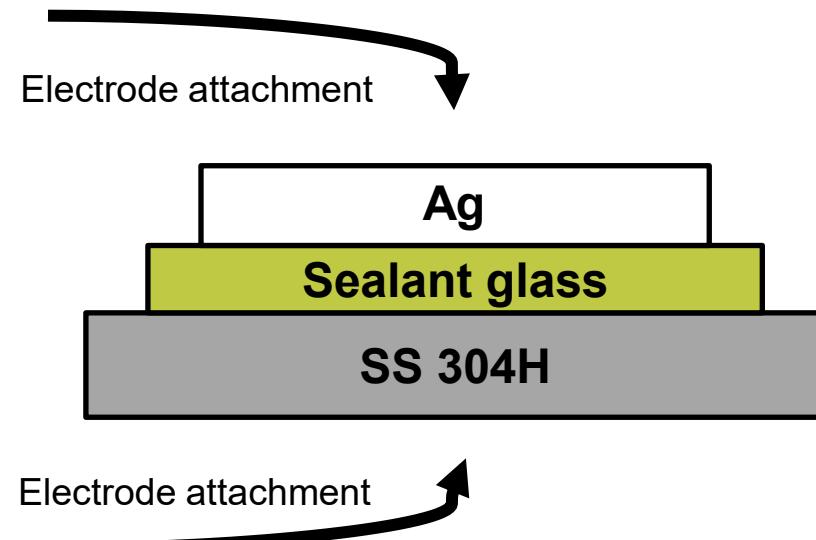


# *Fabrication of corrosion sensing RFID sensor:*

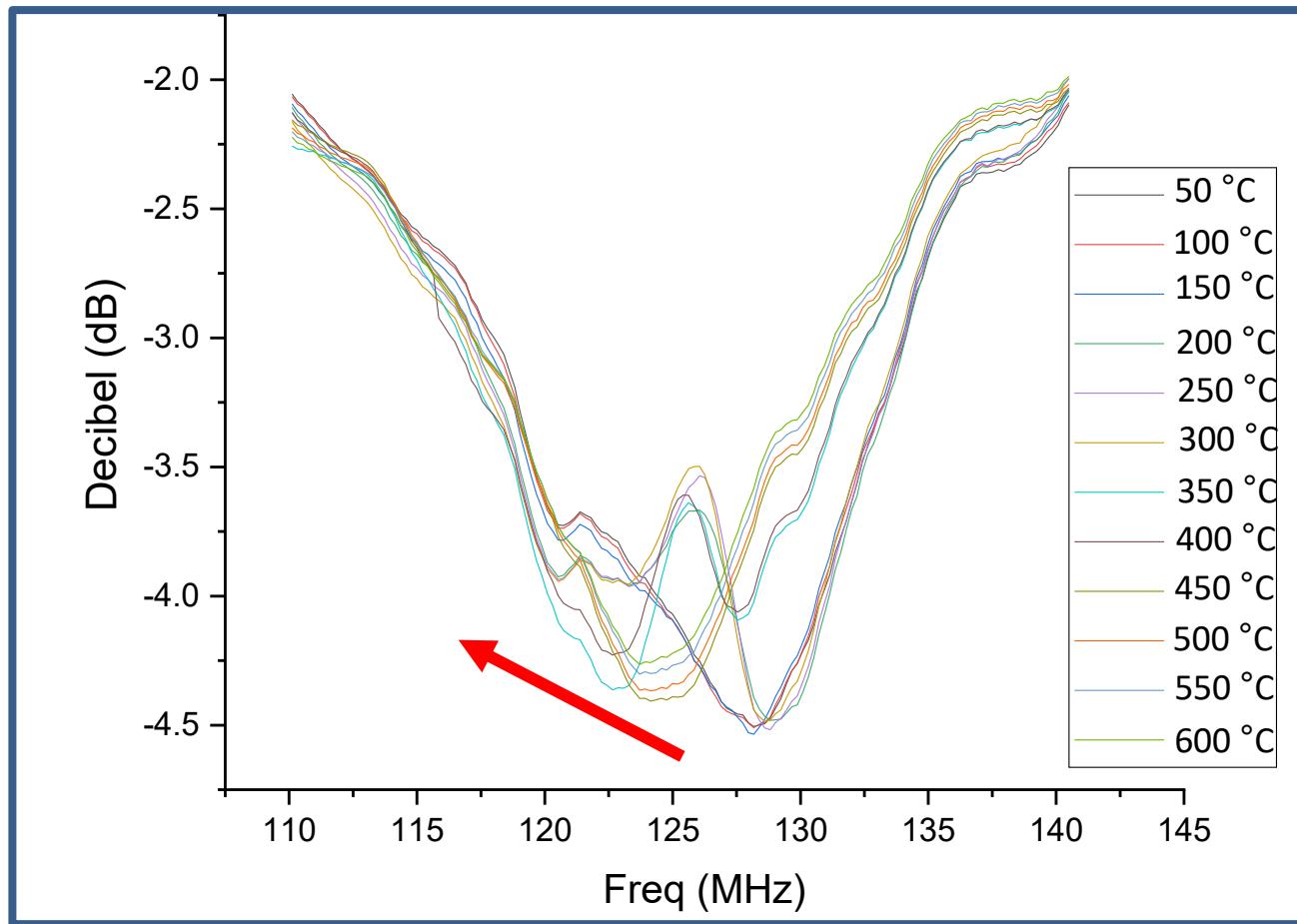
- Both the sealant glass layer and silver inductor were fabricated onto the steel via screen printing
- Sealant glass was fired at 780 °C for 1 hour with 2 °C/min ramp up and ramp down rate
- The silver ink was sintered in a similar manner up 550 °C for 1 hour

## **Composition**

Boron Oxide	37%
Barium Oxide	23%
Strontium oxide	5%
Silica	25%
Calcium oxide	5%
Alumina	5%



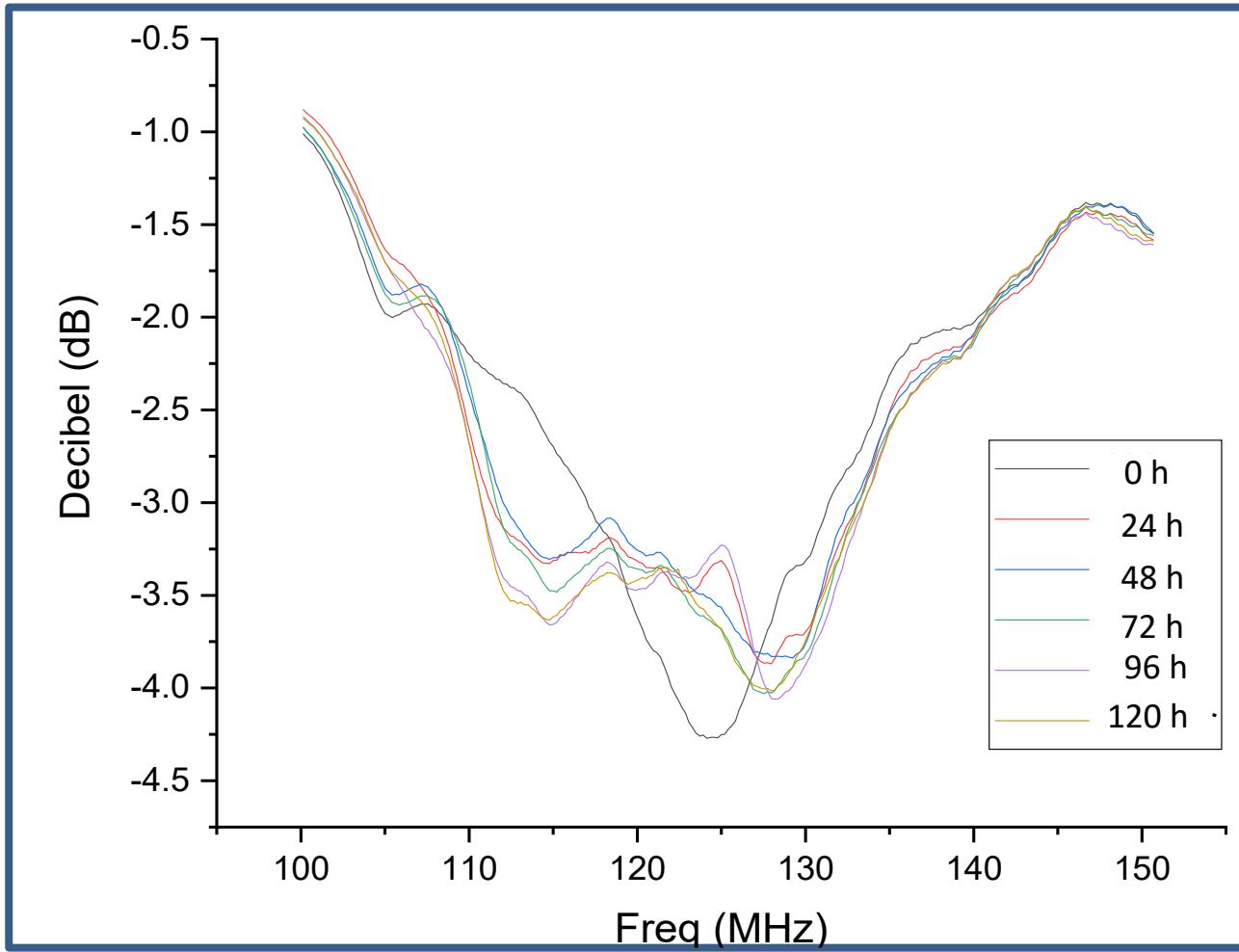
# Interrogation of Corrosion Sensor (Ramp Up)



- Our resonance peak was identified at approximately 120-130 MHz
- As the temperature increases there is a downshift in frequency
- Certain geometry changes of the peak can be identified at increasing temperature due to oxide development and spallation effects



# Interrogation of Corrosion Sensor (Steady Temp)



- Our resonance peak was identified at approximately 120-130 MHz
- As the oxide develops on the steel the dielectric of the ground plane changes causing a shift in our resonant frequency. Stability within the resonant frequency geometry can be seen after the first day.



# Conclusion

- Identified our linear trends in oxide layer growth for 600 °C in air. Paired with identifying the plateau in mass change withing boiler grade stainless steel.
- Fabricated wireless and passive RFID sensors designed to measure changes in temperature and corrosion in situ in harsh environments
- Modelled both sets of sensors on ANSYS to identify location of resonant frequency peaks
- Demonstrated in situ interrogation of both our temperature RFID sensor and also our steel back corrosion RFID sensor to mimic cycling within coal based power plants



## Future Work

- Investigate thin film development of sensors directly onto stainless steel
- Investigate different sensors designs in the far field
- Model our sensors on ANSYS software at high temperatures to simulate our experimentation
- Interrogate our sensors at higher temperatures and harsher environments simulating those in a coal based power plant.



*Thank you!*

## Questions

**Dr. Edward Sabolsky:**  
[ed.sabolsky@mail.wvu.edu](mailto:ed.sabolsky@mail.wvu.edu)

**Dr. Daryl Reynolds:**  
[daryl.reynolds@mail.wvu.edu](mailto:daryl.reynolds@mail.wvu.edu)

**Brian Jordan:**  
[brj00003@mix.wvu.edu](mailto:brj00003@mix.wvu.edu)

