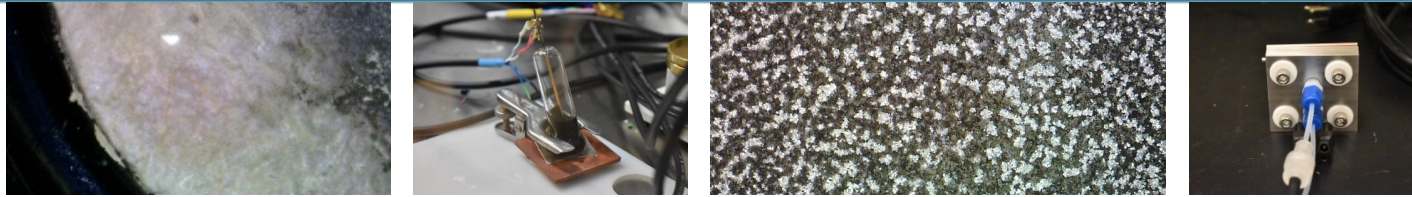




A03-0780: Higher Energy Density Mediated Lithium-Sulfur Flow Batteries

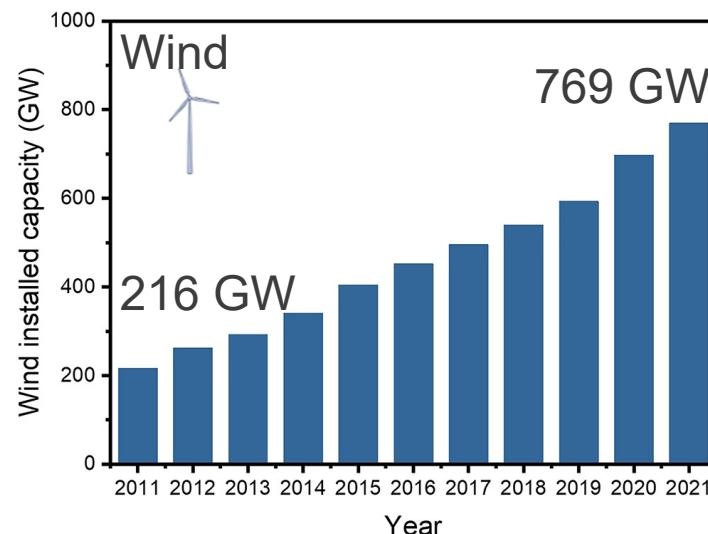
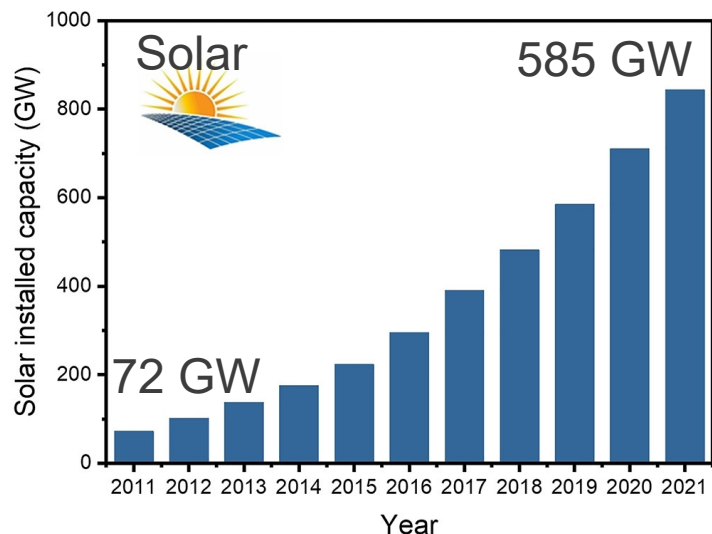


Melissa Meyerson*, Adam Maraschky, and Leo Small

241st ECS Meeting, Spring 2022

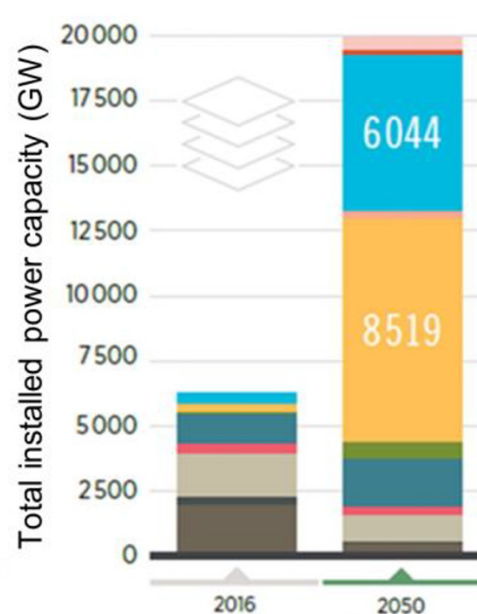
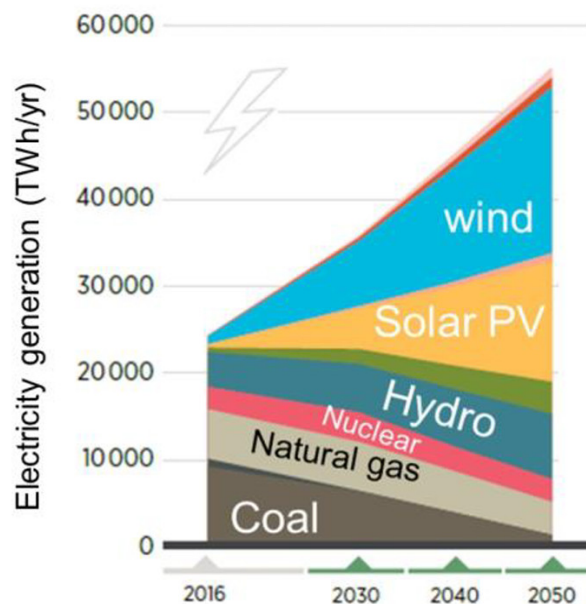
May 31, 2022

Growing Need for Grid Storage



S is high capacity and low cost:

- 1675 mAh g⁻¹
- \$0.1 kg⁻¹

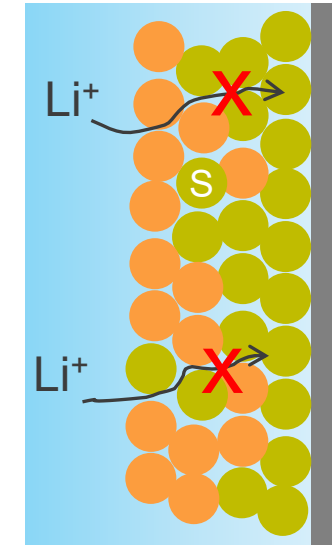
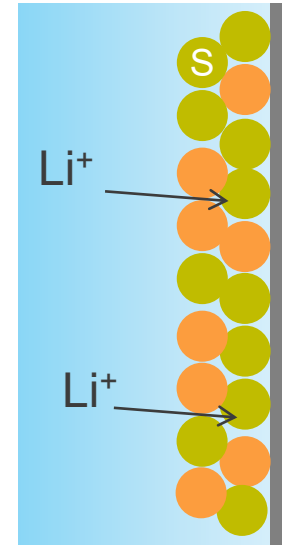
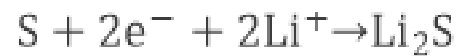
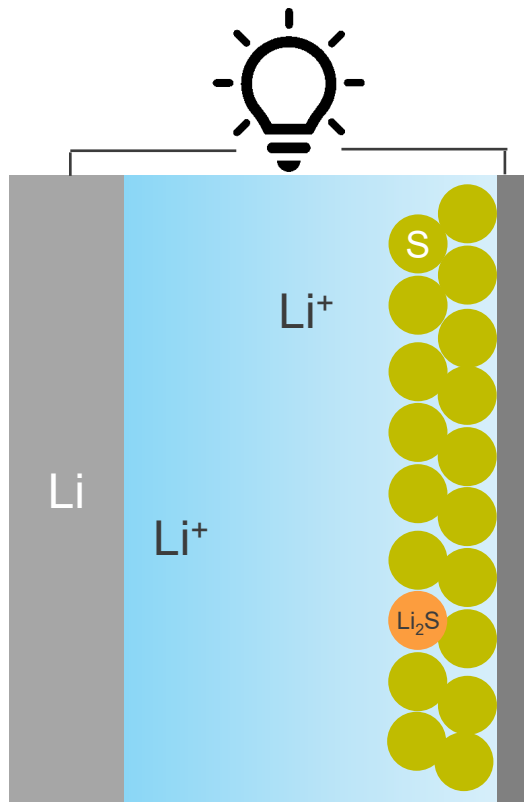


Theoretical energy density of a Li-S battery:

- 2600 Wh kg⁻¹
- 2800 Wh L⁻¹

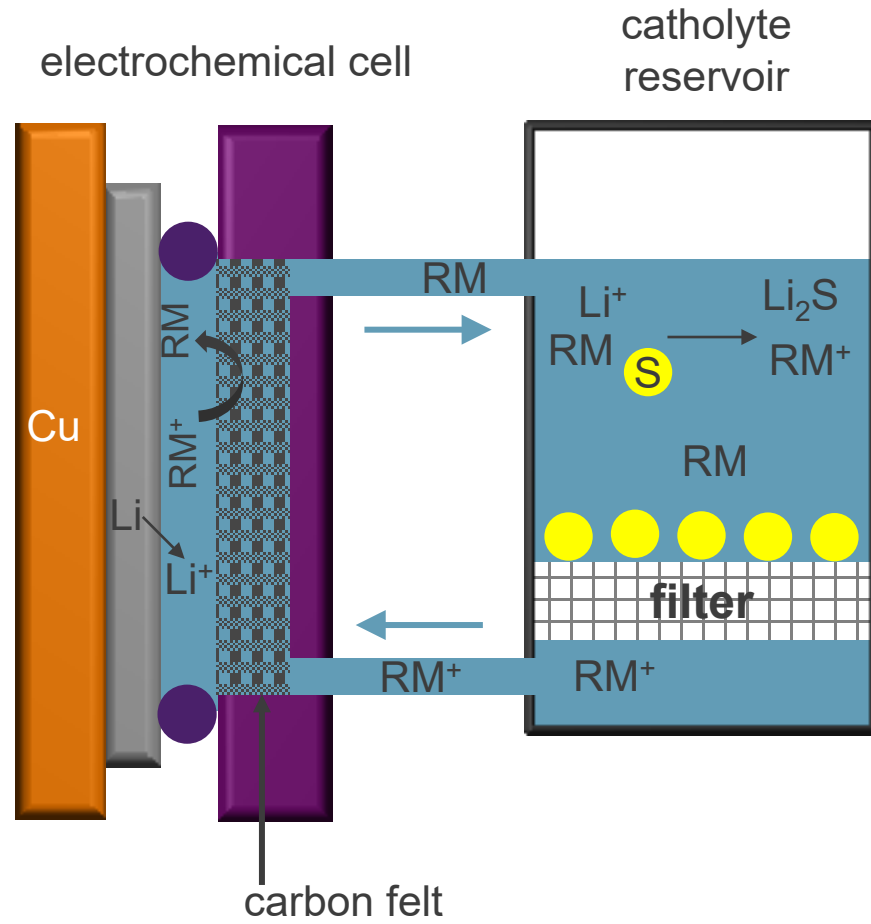
Li-S Battery Design

- Increasing to grid scale requires a change in cell design



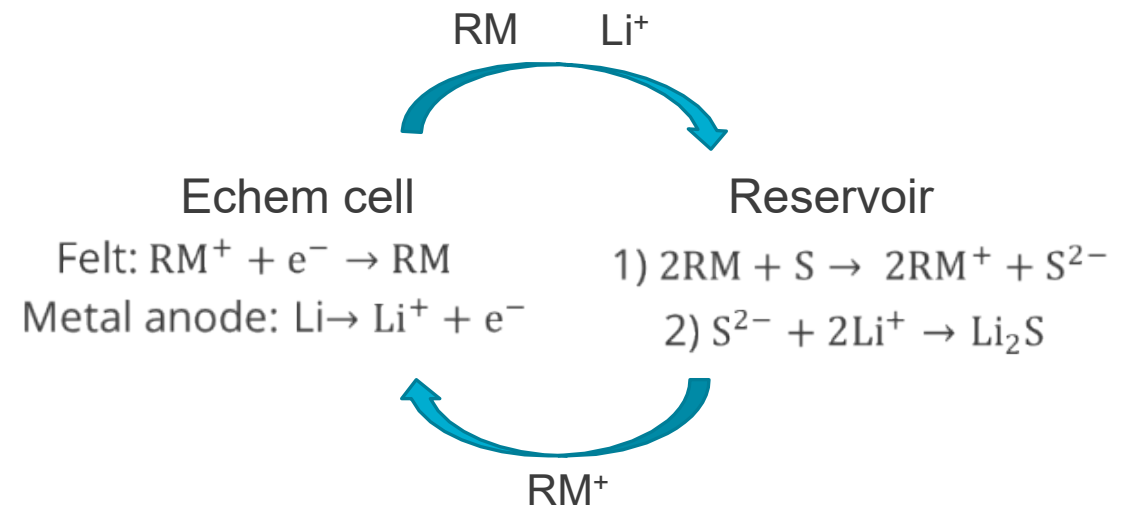
Energy density plateaus beyond $5 \text{ mg}_\text{S} \text{ cm}^{-2}$

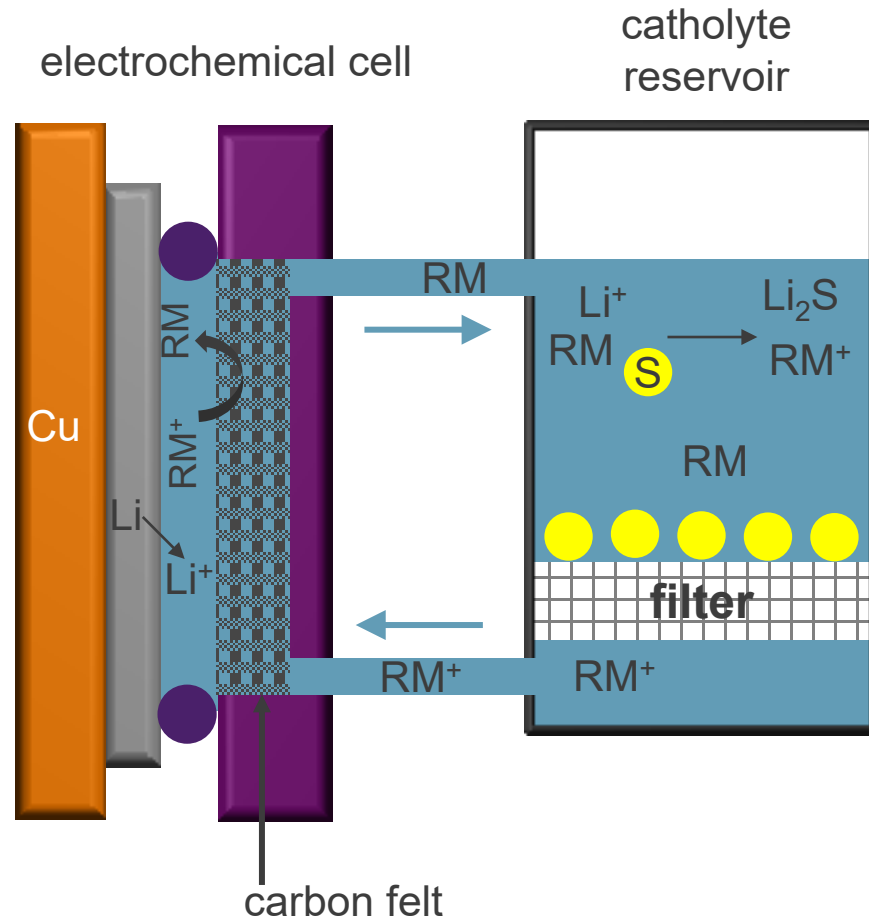
Flow Cell Design



- Hybrid design with solid Li metal anode
- S is chemically reduced with RM
- Electrolyte containing RM⁺ is pumped into electrochemical cell where RM⁺ is reduced

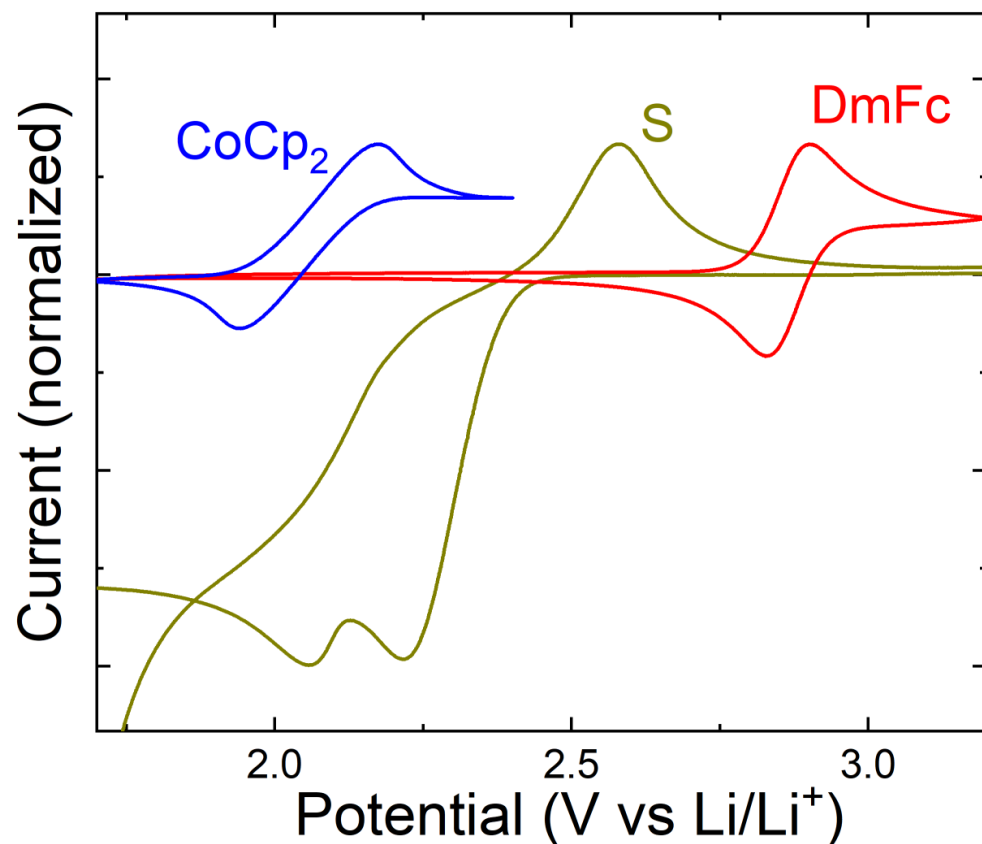
Discharge:





Benefits:

- Improved safety
 - Separation of anode and cathode decreases risk of thermal runaway
 - Assembly in discharged state
- Decreased cost
 - No need for ion selective separators or excess carbon
- Scalability
 - Increased S loading without hindering diffusion



CVs taken at 10 mV/s in 1M LiTFSI 1:1 DOL:DME, glassy carbon working electrode, Pt counter electrode, Li reference electrode.

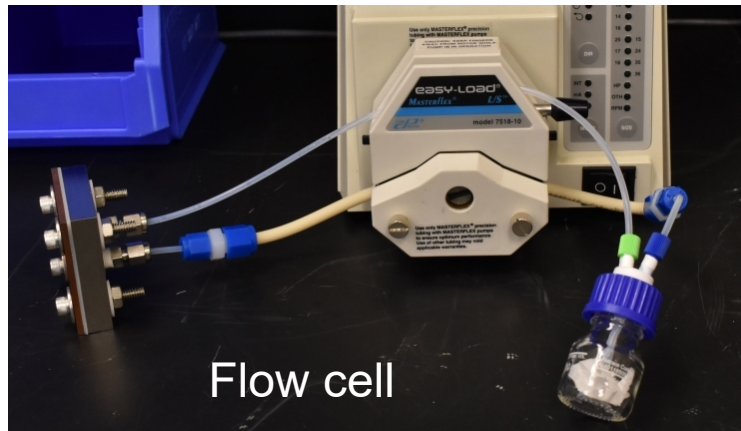
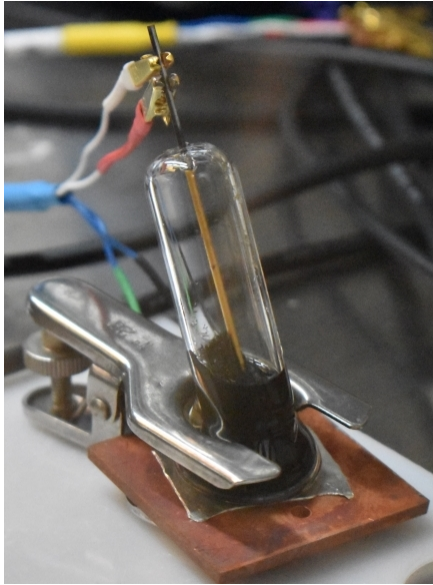
Ideal Redox Mediator

- Close to Li-S reaction (~ 2.4 V vs Li/Li^+)
 - $E_{\text{DmFc}} = 2.86$ V
 - $E_{\text{CoCp2}} = 2.06$ V
- Good reaction kinetics
 - $k_{\text{DmFc}}^0 = 4.33 \times 10^{-3} \text{ cm s}^{-1}$
 - $k_{\text{CoCp2}}^0 = 3.14 \times 10^{-4} \text{ cm s}^{-1}$
- Fast diffusion
 - $D_{\text{DmFc}} = 5.23 \times 10^{-6} \text{ cm}^2 \text{ s}^{-1}$
 - $D_{\text{CoCp2}} = 3.70 \times 10^{-6} \text{ cm}^2 \text{ s}^{-1}$

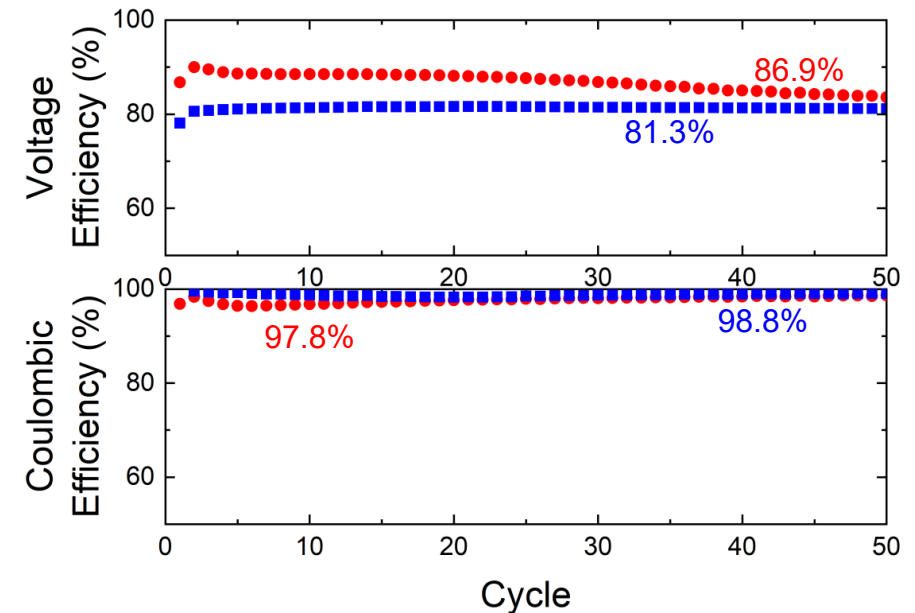
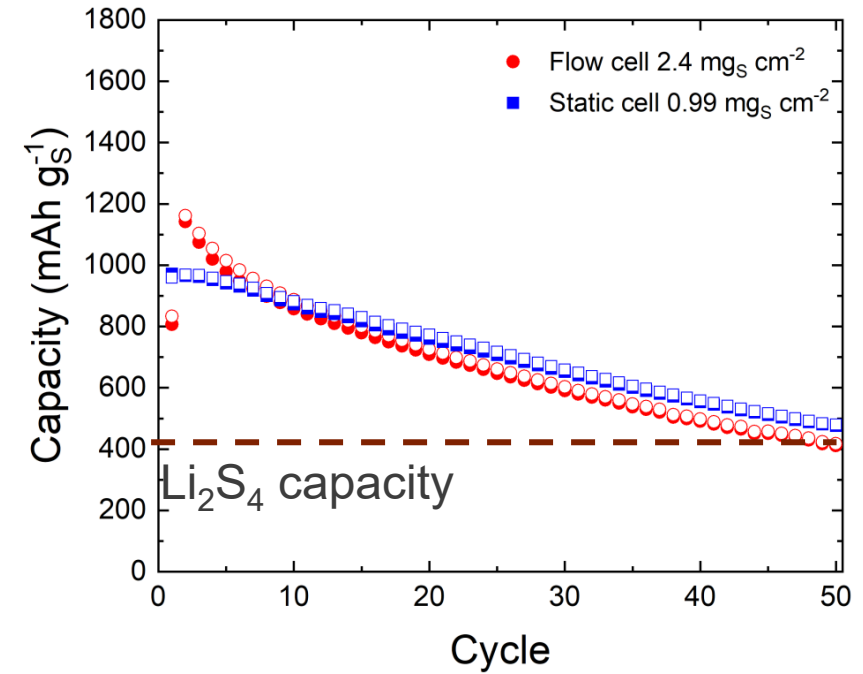
Flow Cell Cycling

- High capacity
- High coulombic and voltage efficiencies

Static cell

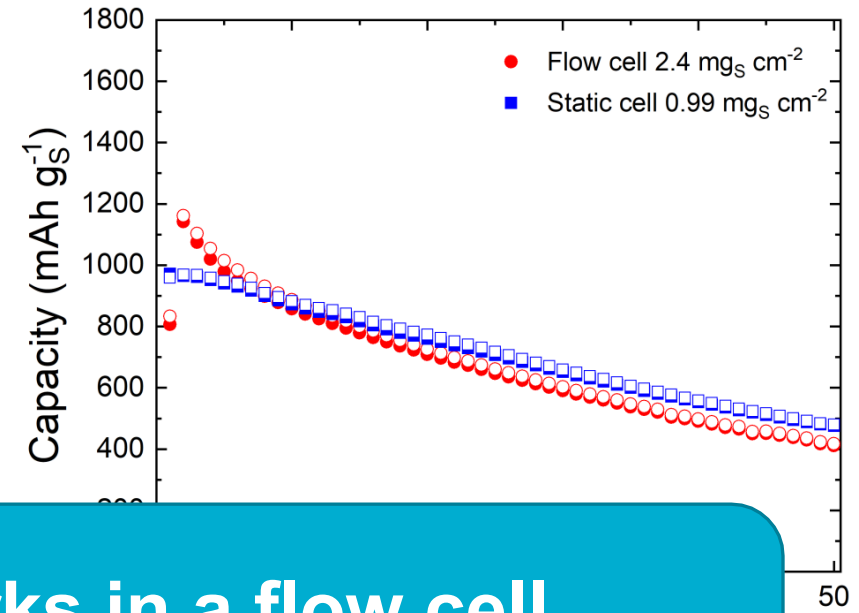


Flow cell

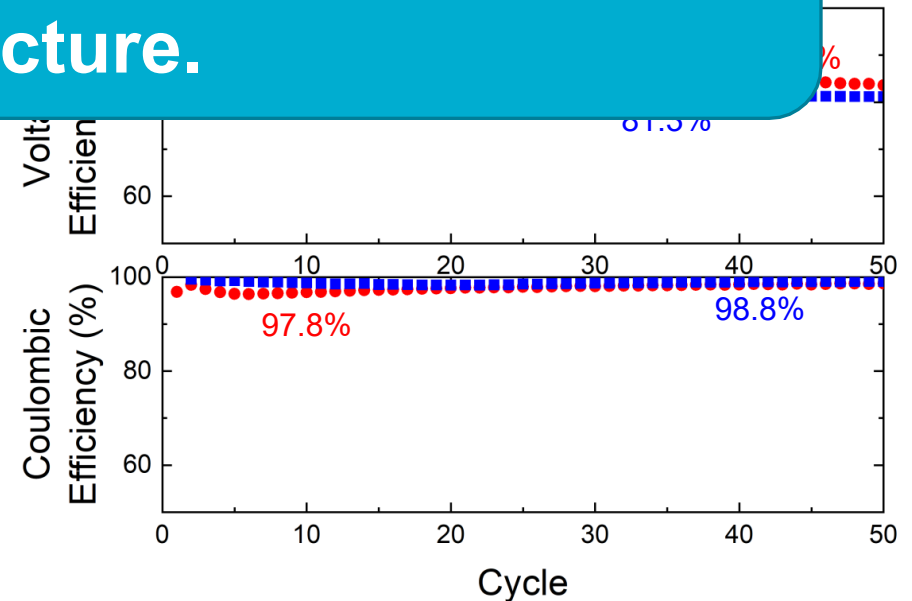
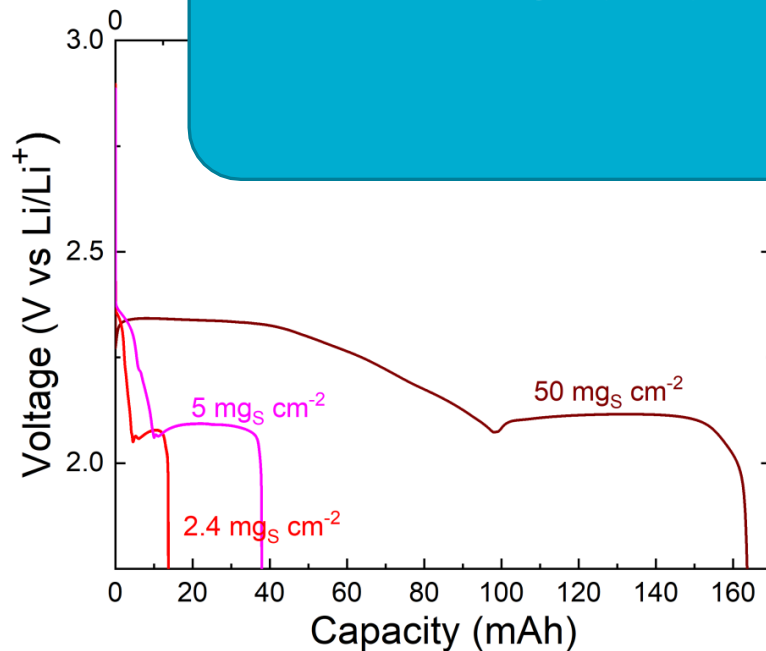


Flow Cell Cycling

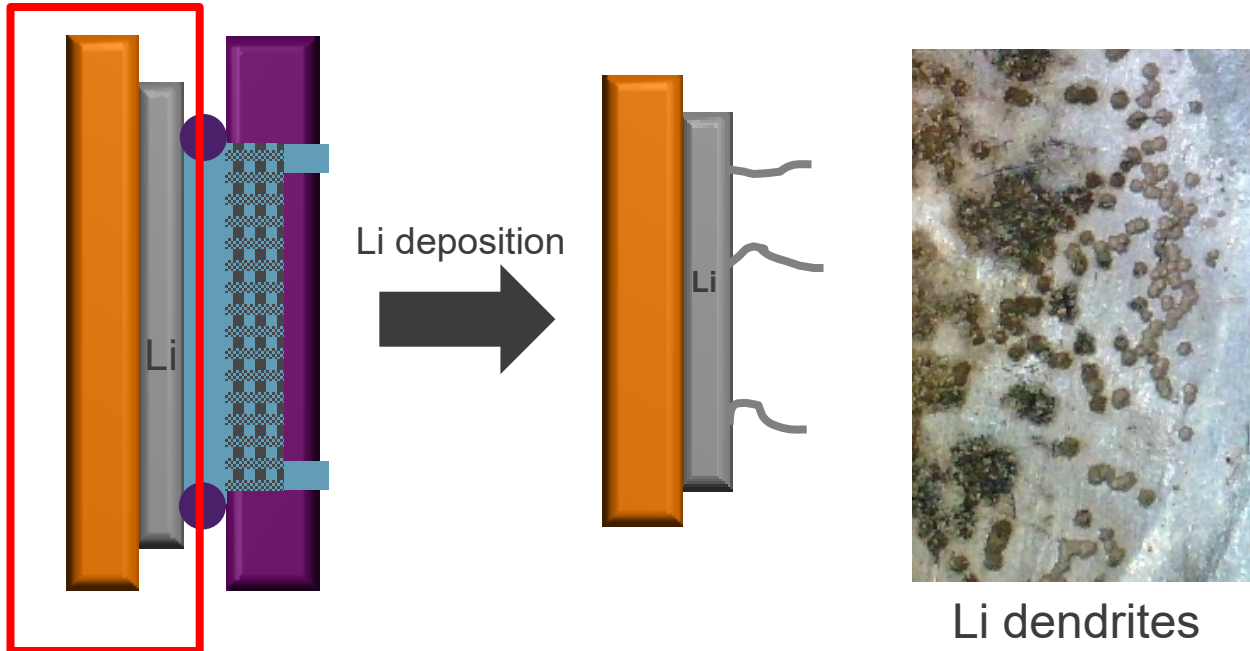
- High coulombic and voltage efficiencies
- Increasing S loading increases capacity
- >60 h discharge time shows viability for long duration storage.



Li-S chemistry works in a flow cell architecture.



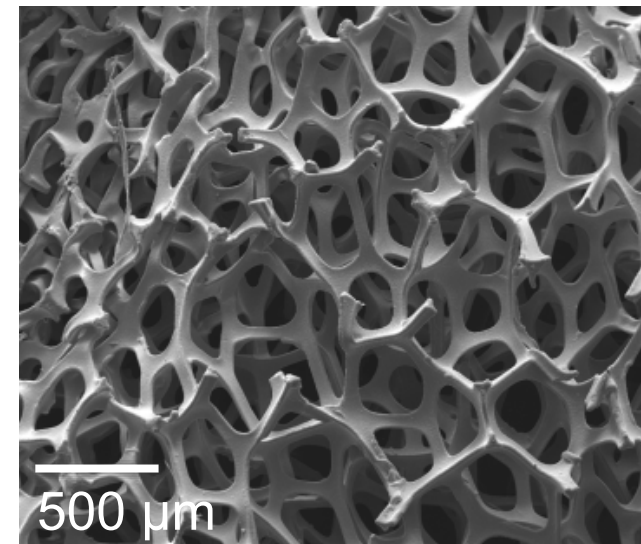
Limitations of Planar Li Anodes: Dendrite formation



- Dendrites decrease battery life and cause short circuits.
- Increased charge rate exacerbates problems with dendrites.

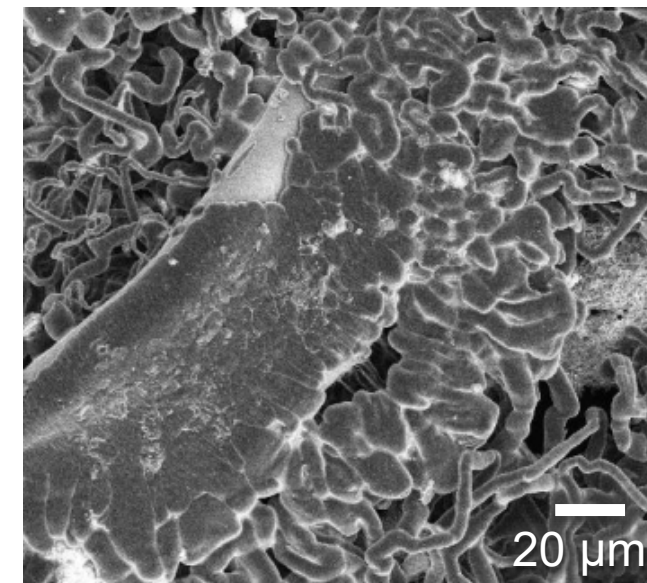
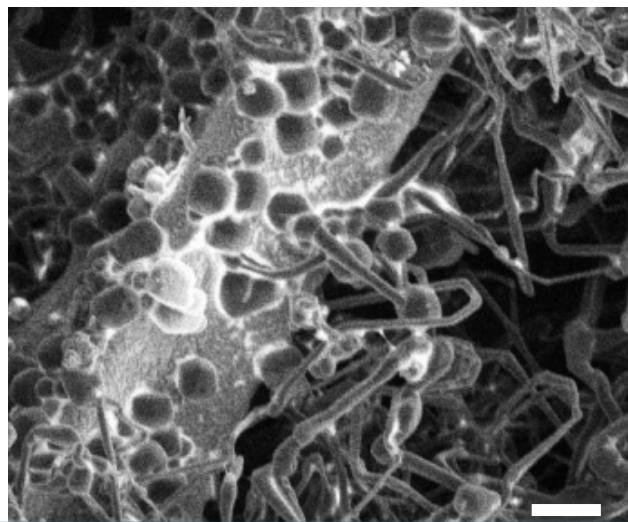
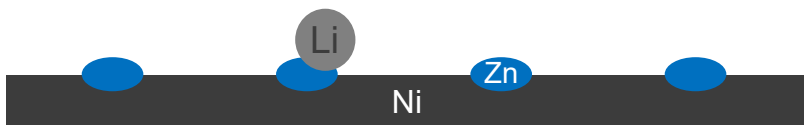
- Ni foam with 97% porosity has $\sim 10\times$ the surface area of planar Ni foil.

Increasing effective surface area decreases the local current density.



Bare Ni foam

Controlling Li Nucleation

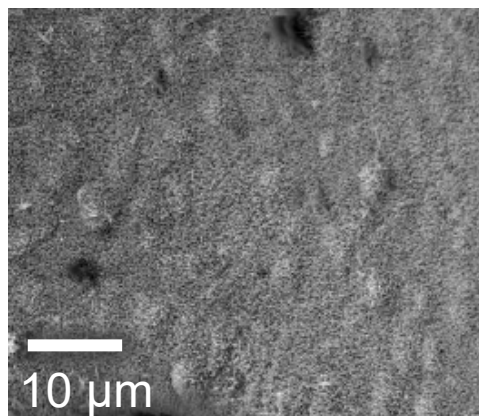
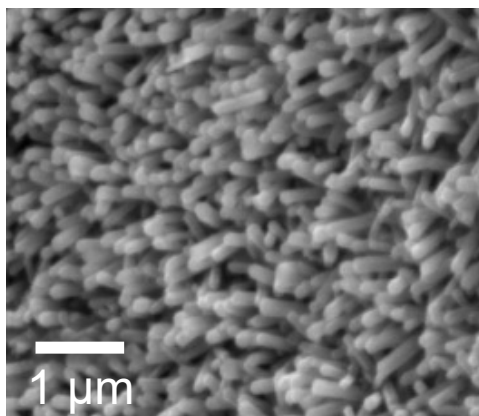


ZnO on Ni Foam

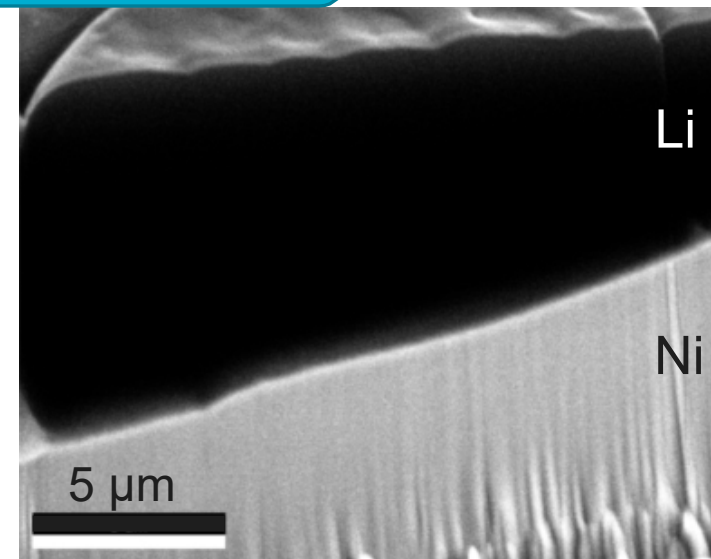
Hydrothermal synthesis

- 100-150 nm wide
- Uniform coverage

Better wetting leads to lower surface area Li.



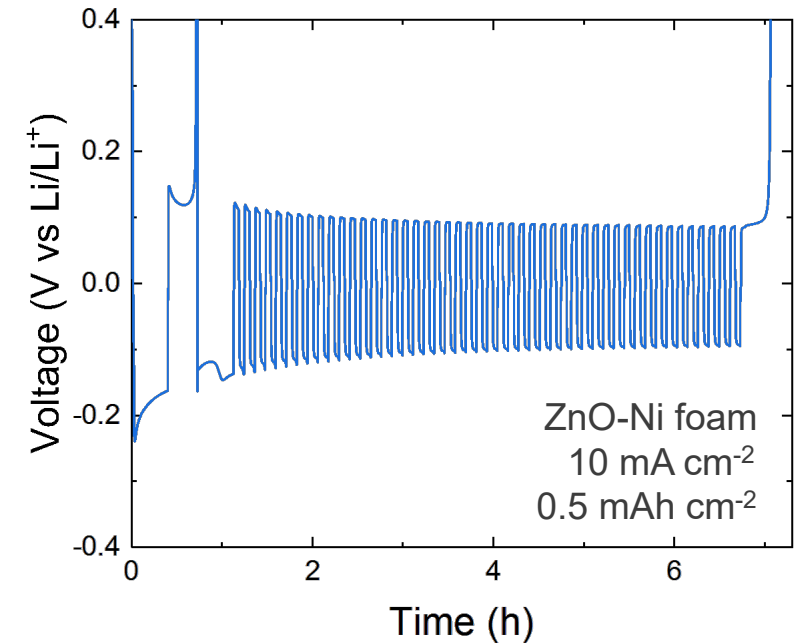
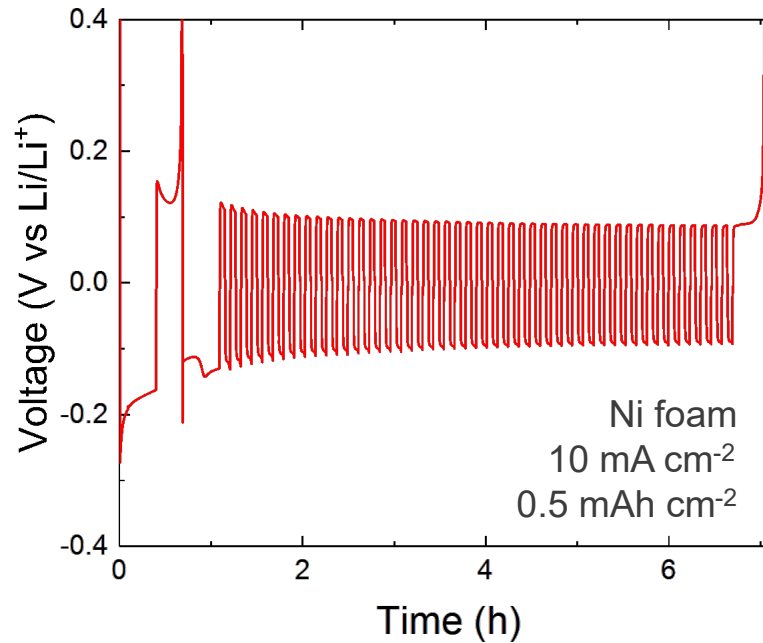
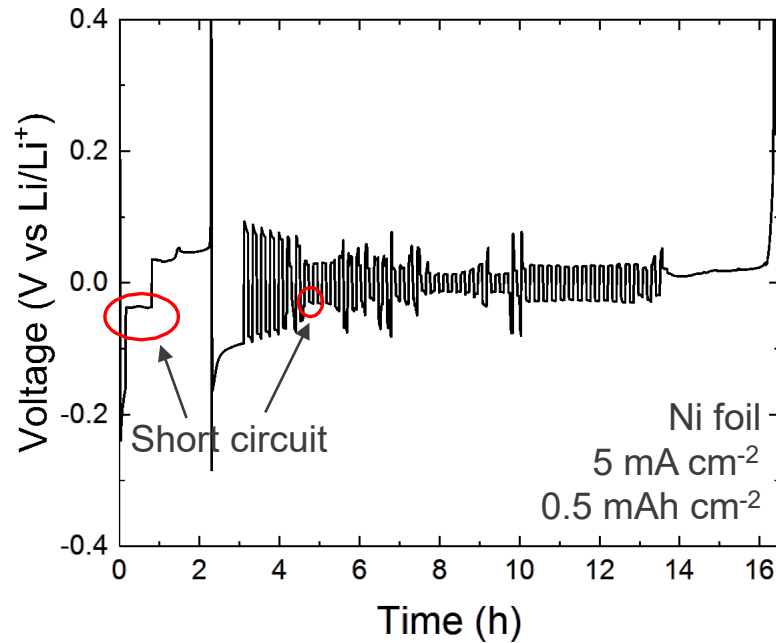
SEM of ZnO nanorods



Increased Surface Area Allows Faster Charging



For planar deposition, charging above 1 mA cm^{-2} results in unstable cycling and shorting

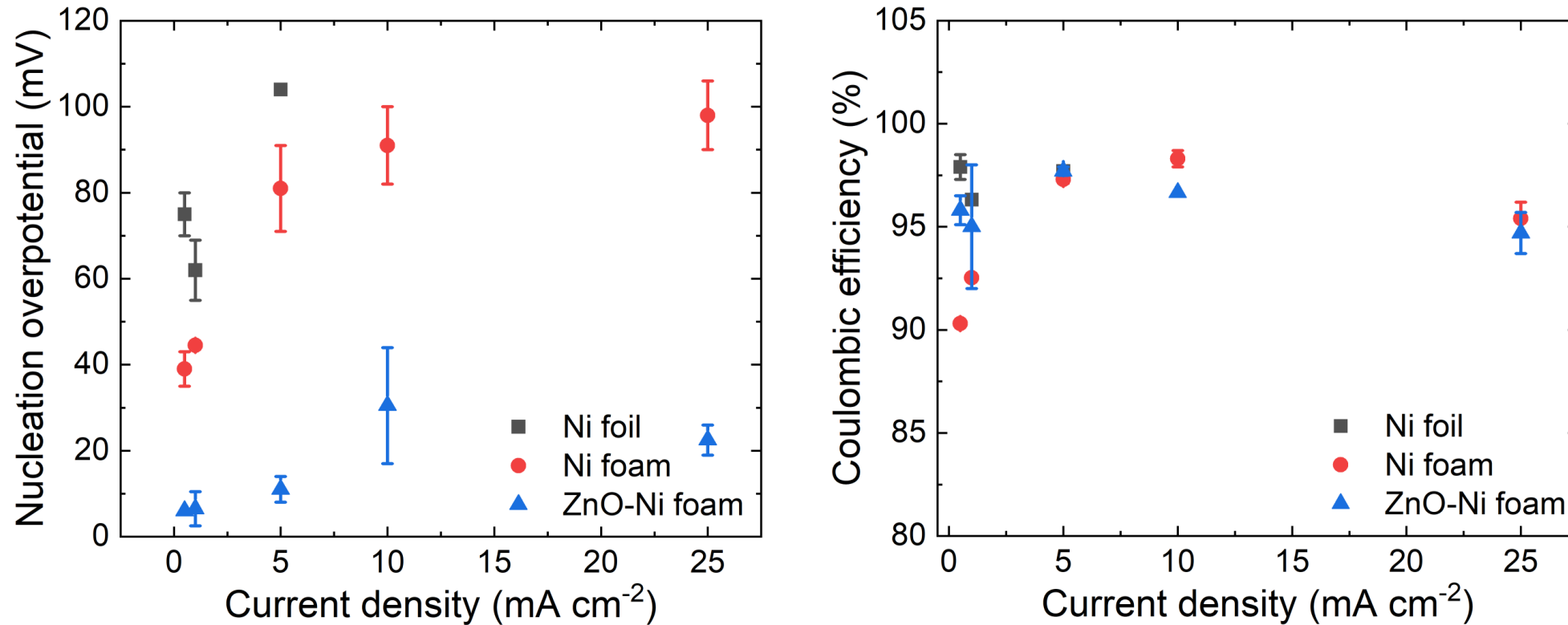


Using high SA foam, charge rate can be 10 times faster.

ZnO Further Improves System

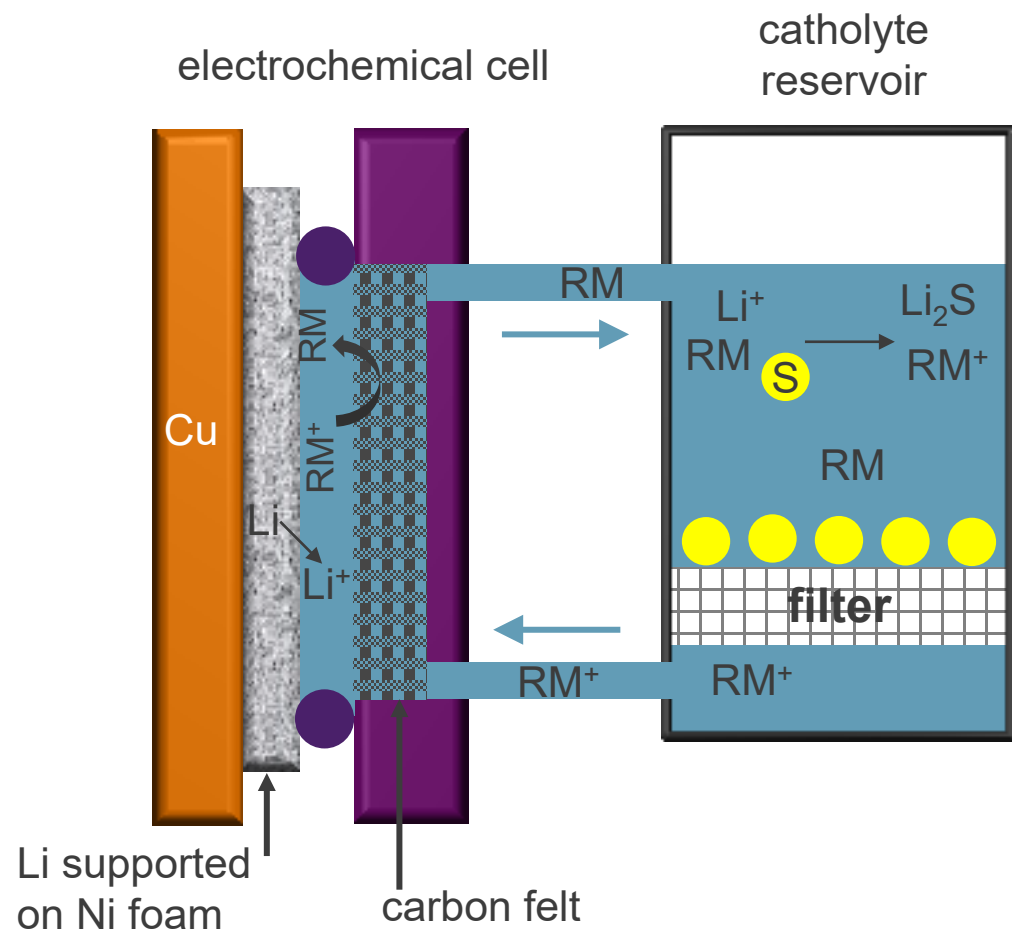


Nucleation overpotential decreases and CE increases compared to bare Ni foam at low current densities.

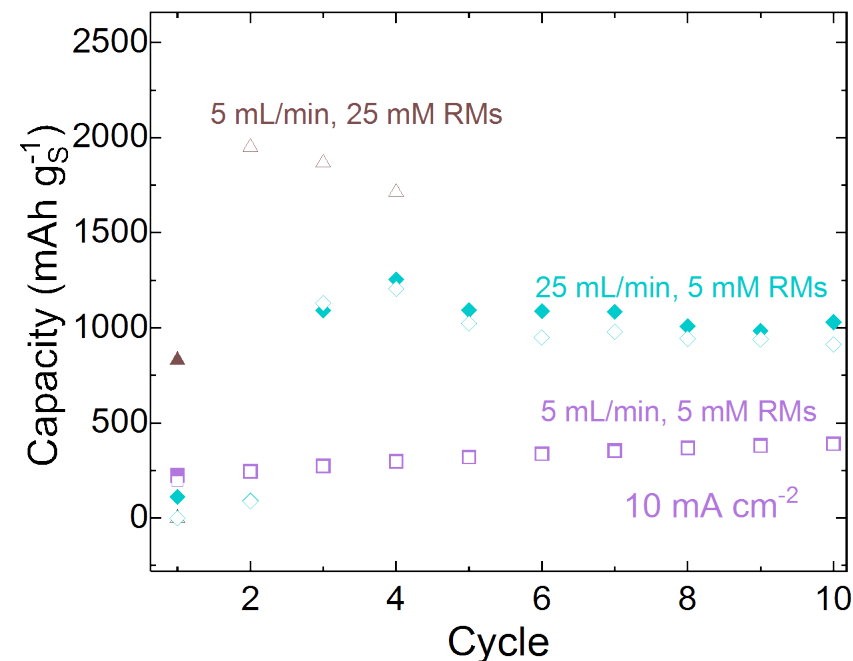
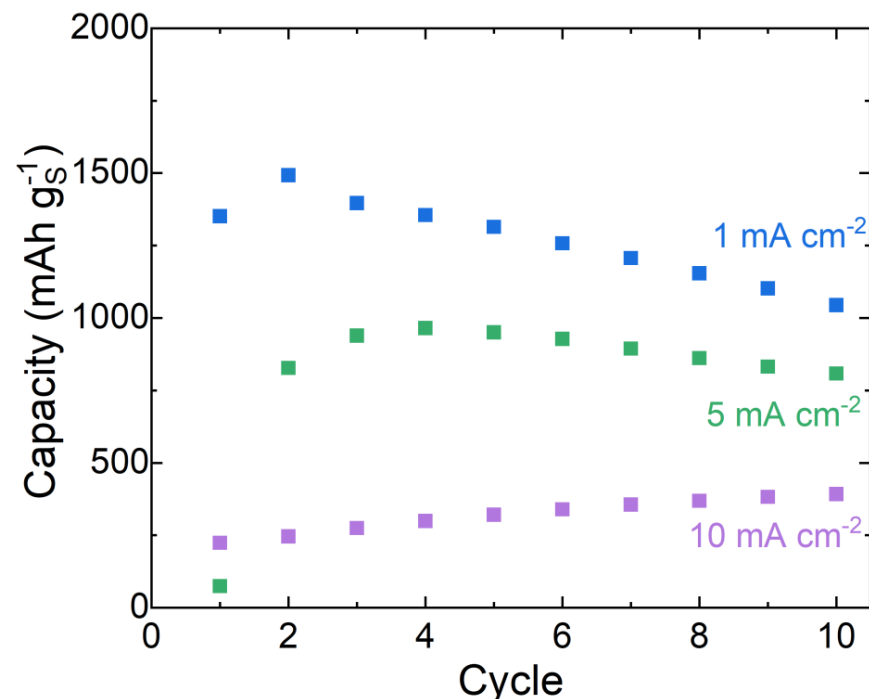


ZnO decreases the nucleation overpotential and improves coulombic efficiency.

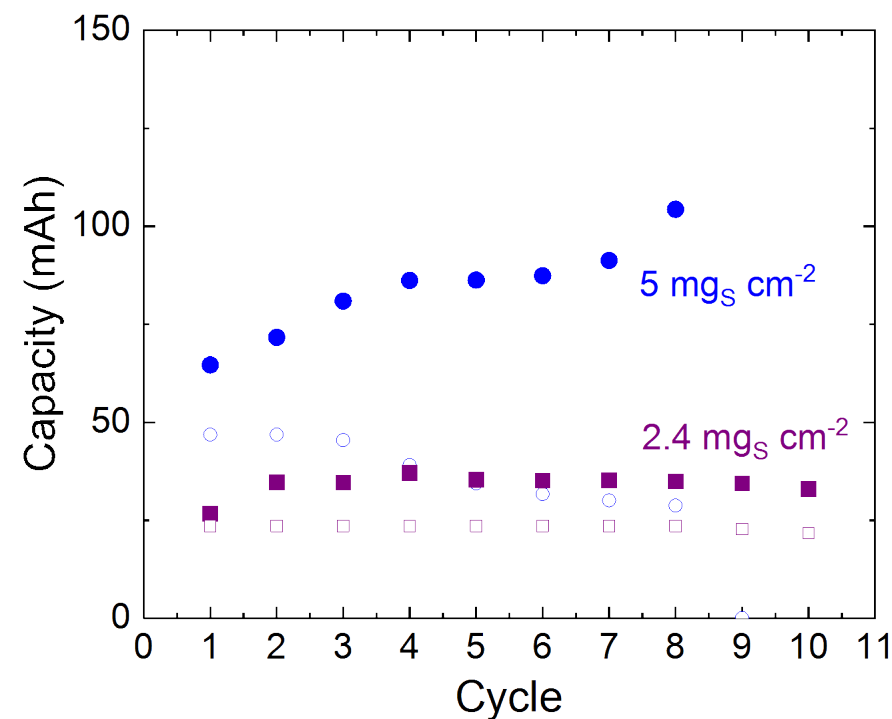
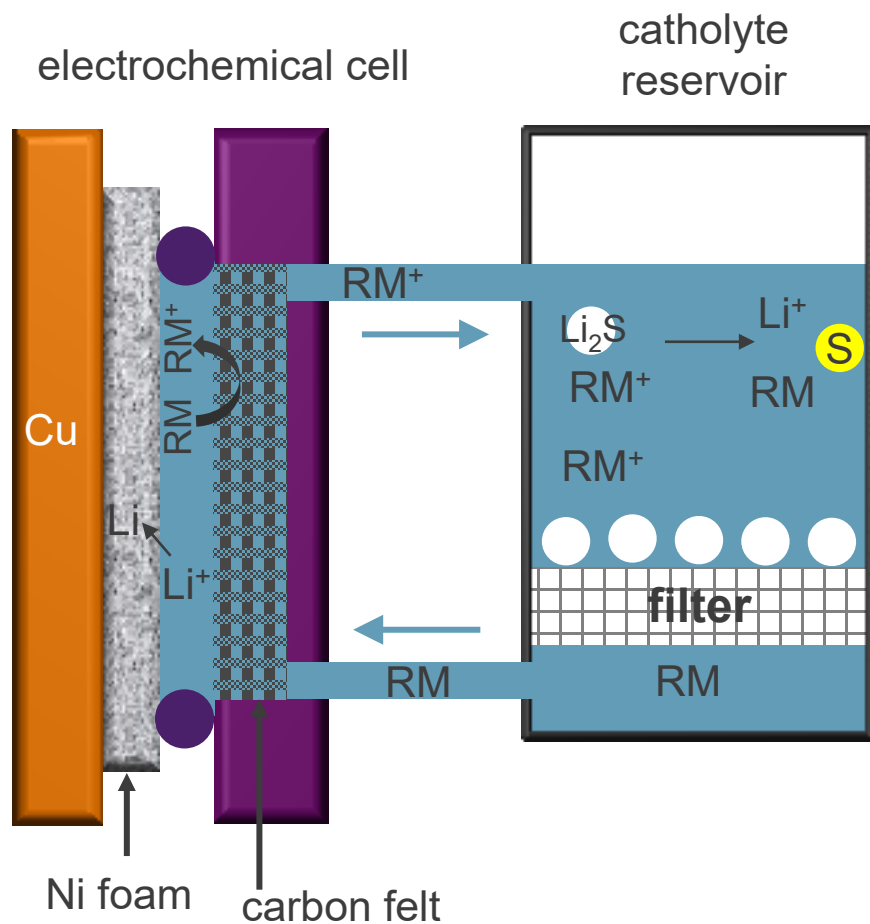
Flow Cells with ZnO on Ni foam



Ni foam enables stable cycling 20x faster than original flow cell.



"Anode-less" Flow Cells



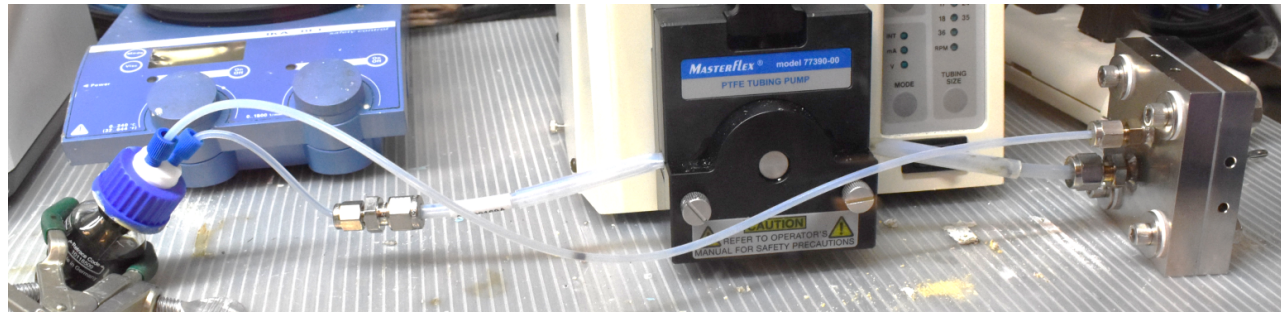
Volumetric energy density: 20.3 Wh L⁻¹

Cells can be scaled up and assembled in the safer Li-less state.

Conclusions



- Redox mediation enables Li-S chemistry to be adapted to work in a flow cell architecture.
- High surface area scaffolds increase the maximum cycling current density 20x.
- Scaled battery increasing energy density to 20.3 Wh L⁻¹.
- Energy density on par with VRBs with room for improvement.



Li-S is a promising chemistry to use for high capacity, long duration, grid-scale energy storage.

Acknowledgments



OFFICE OF ELECTRICITY ENERGY STORAGE PROGRAM



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