



Open-source Software and Open Data to Accelerate the Development of Energy Storage Systems



PRESENTED BY

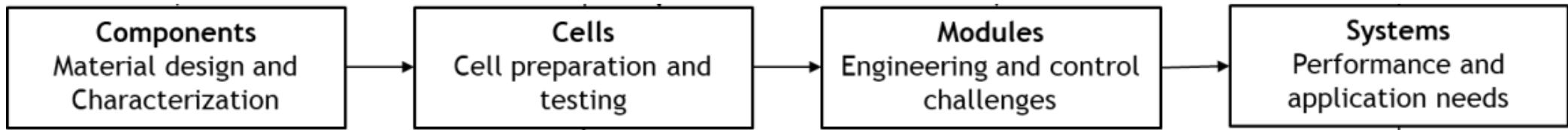
Valerio De Angelis, Yuliya Preger
Electrochemical Society Meeting
Boston May 30th, 2023

CORE PROJECT MEMBERS

PE: Oindrilla Dutta, Jake Mueller, Andrew Dow

FS: Yuliya Preger, Robert Wauneka, Joseph Lubars

Battery development takes time



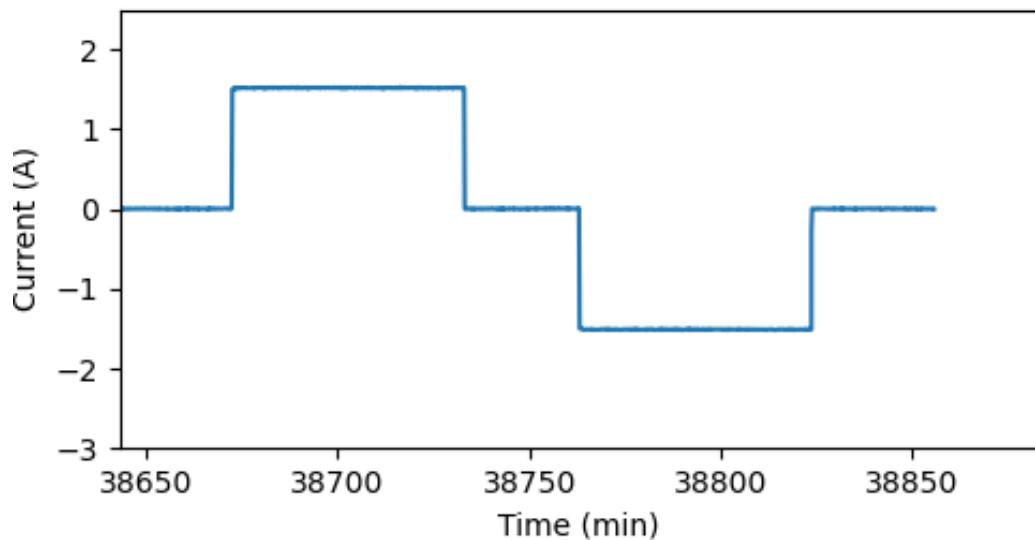
- 3 New phenomena are introduced as cells are scaled up



Example 1: Current redistribution among parallel cells

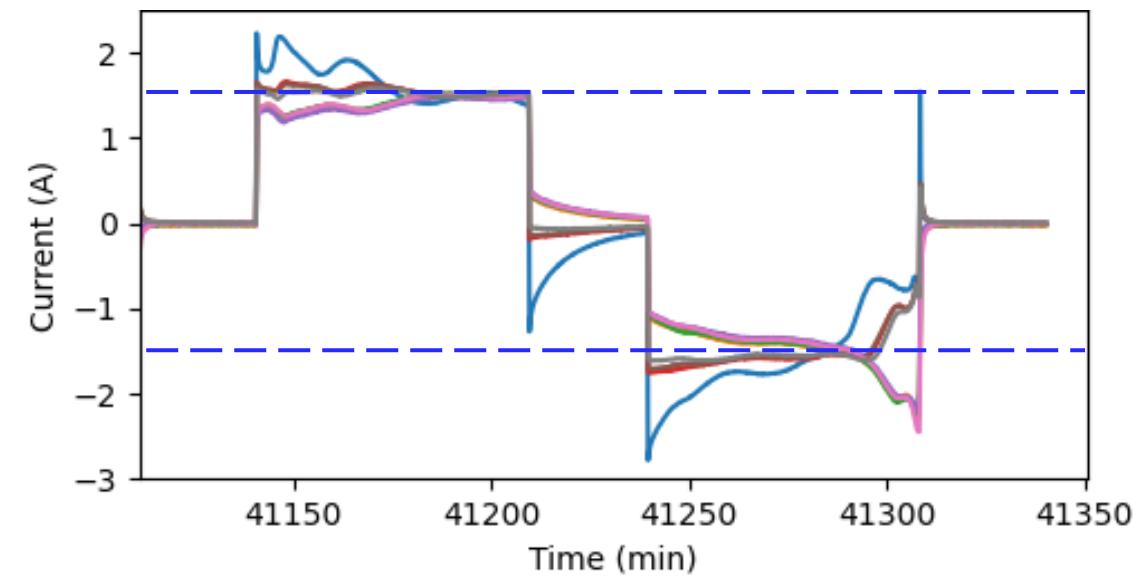
Ideal

Single cell (0.5C/0.5C cycling is 1.5A per cell)



Scale-up

8P-1S module (0.5C/0.5C cycling is 12A per module)

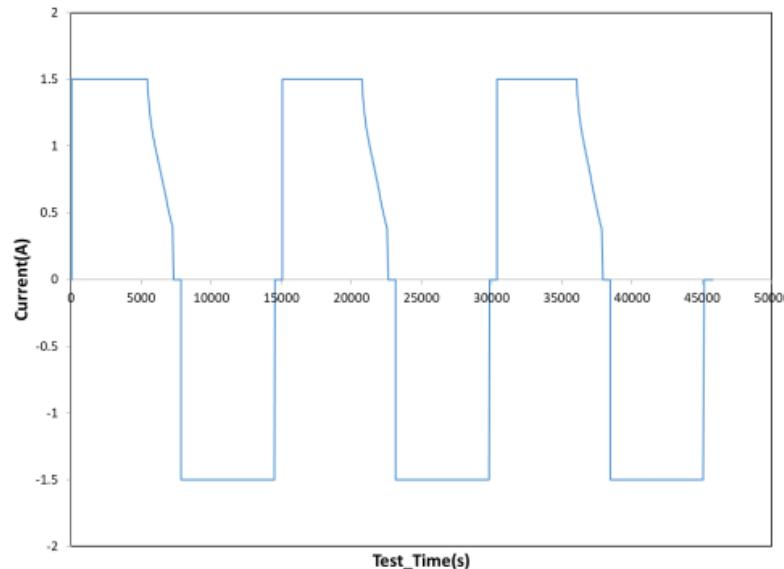


New phenomena are introduced as cells are scaled up

Example 2: Current ripple from power electronics

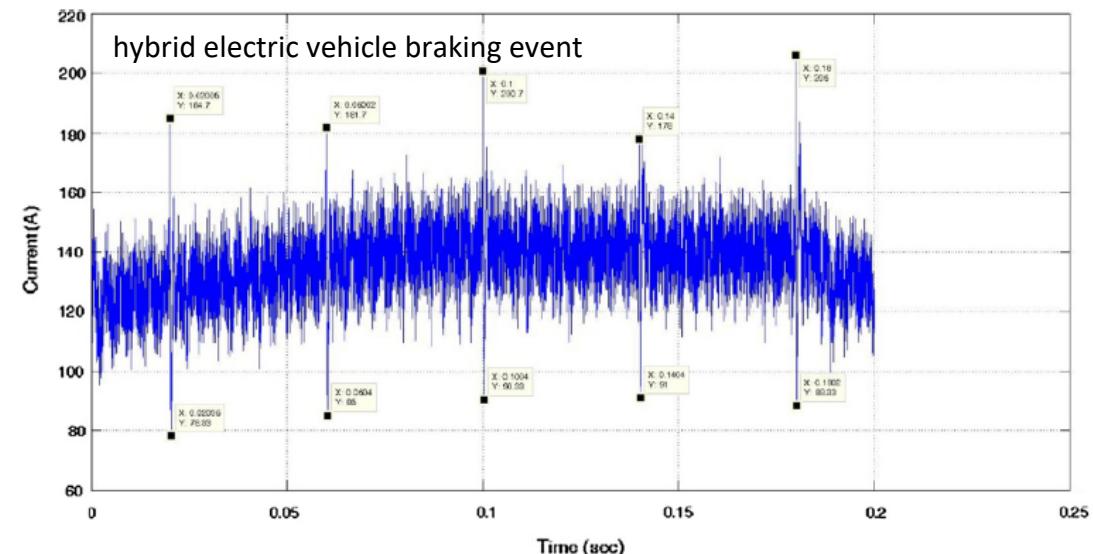
Ideal

Battery tester



Scale-up

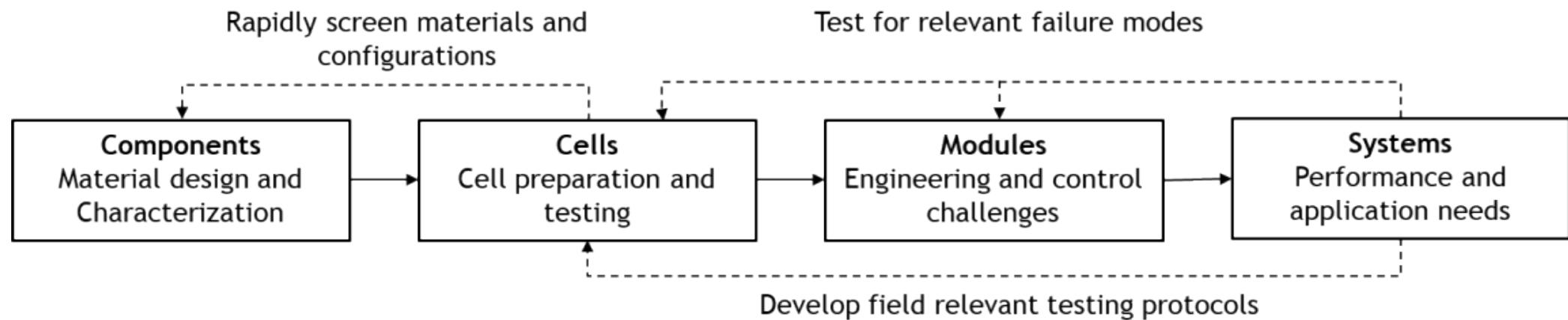
EV or BESS



Uddin et al. *Appl. Energy*, 2016, 178, 142.

Lab cycling produces clean DC, but fielded systems have AC ripple from semiconductor switching and AC load dynamics

Software and data could help uncover and address problems early on

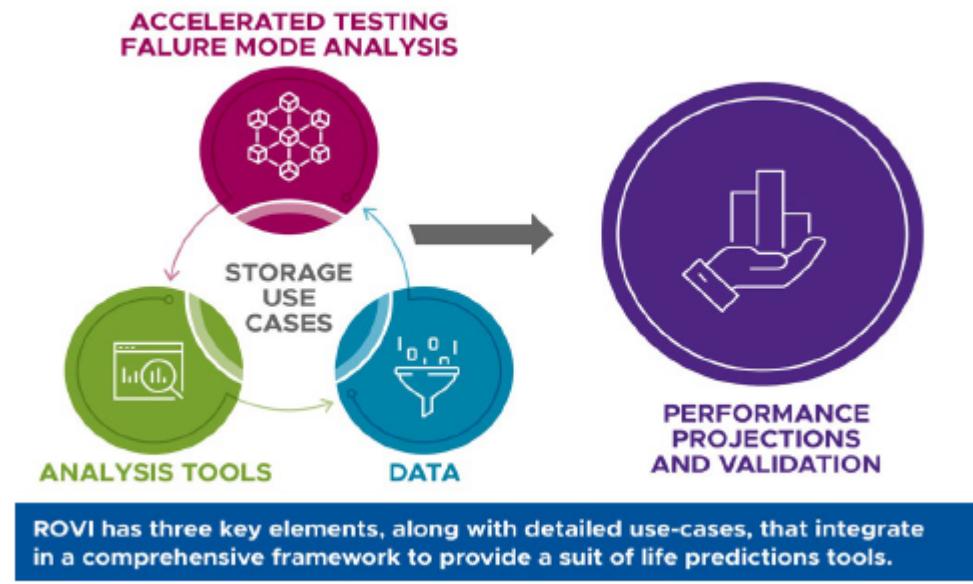


We need (1) software to aggregate data from different stages of development and (2) standards for data logging

6 Standardized energy storage data collection now key to DOE efforts



Energy Storage Grand Challenge Rapid Operational Validation Initiative (ROVI) goal is to use data-driven insights to develop accelerated testing and validation methods for new technologies that will yield 15+ years of performance projections with less than one year of data



ROVI will inform data collection requirements for >\$500 million of DOE-funded demonstration projects. Sandia is leading the development of the data infrastructure (software and reporting requirements).

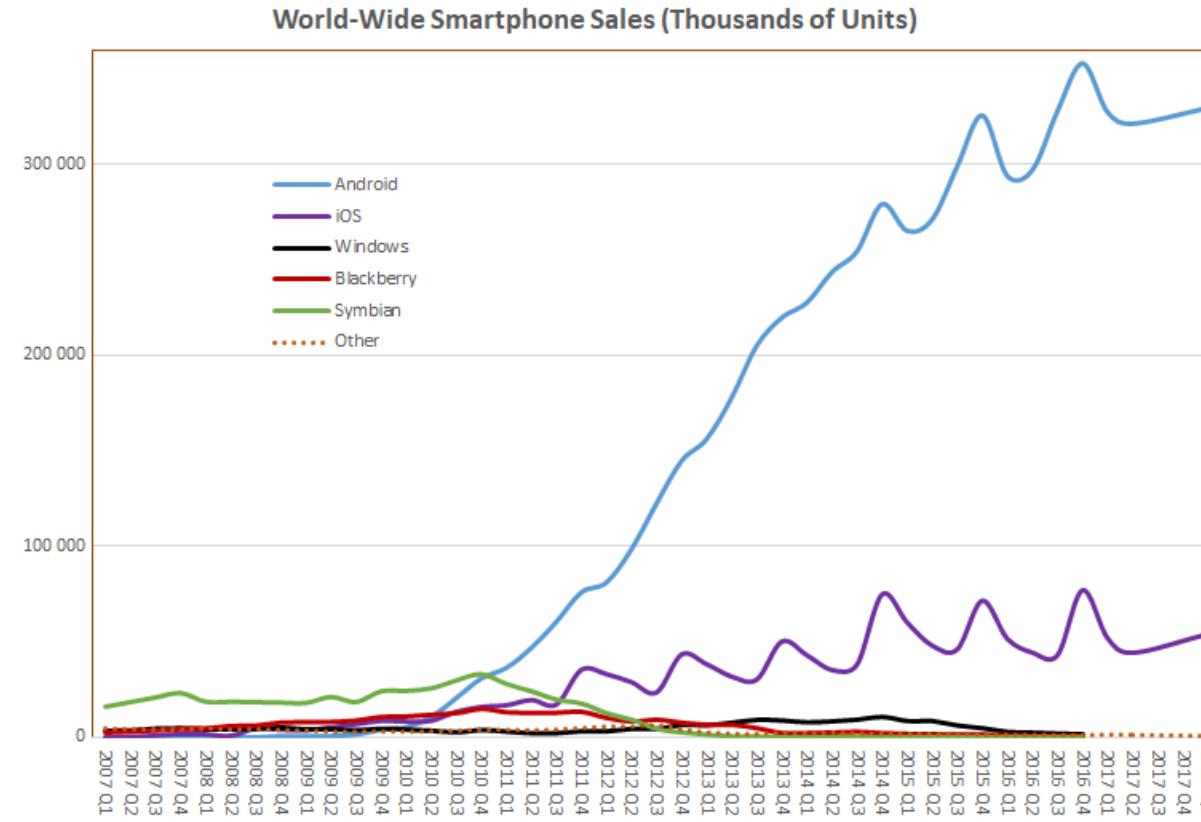
7 No commercial package includes all the tools needed by the battery industry



Open-source software can help: Innovation, Freedom, Integrity, Continuity, Sharing

There are over 2M open source projects on Github, and many contain the building blocks that we need

Open-source software powers smartphones around the world, supercomputing centers, and web servers



Not even Apple can compete with open-source software!

We are building an *open* energy storage system from the ground up



Battery data,
modeling, and
analysis tools

Electrical and
Mechanical system

Control software

9 Data and analysis tools: battery archive and public data sets



[BatteryArchive.org](https://www.batteryarchive.org)

Getting Started 2. Cycle Quantities by ...

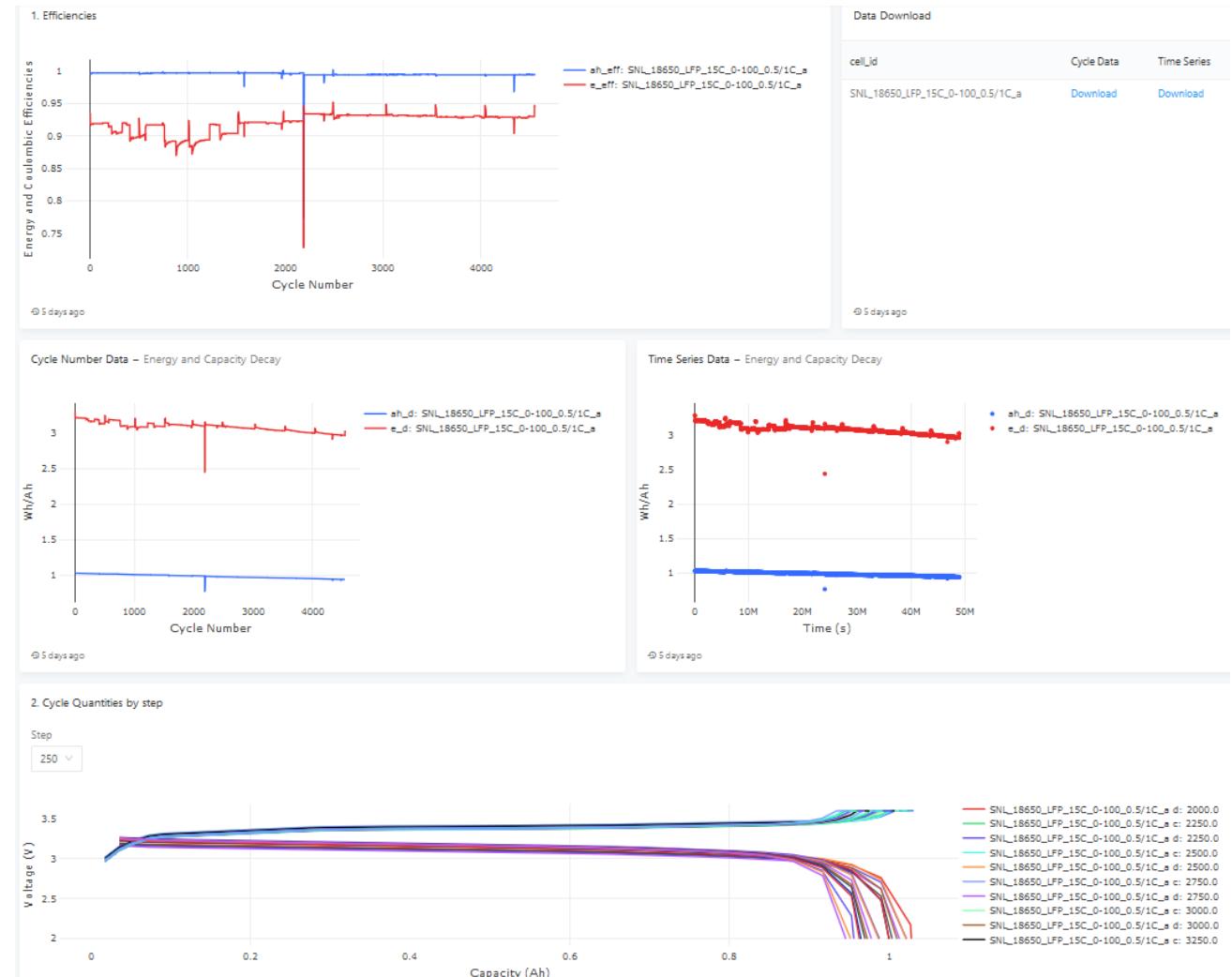
Battery Archive

A repository for easy visualization, analysis, and comparison of battery data across institutions.

[View Data](#) [View Summary of Studies](#)

Broadest repository of public Li-ion testing data

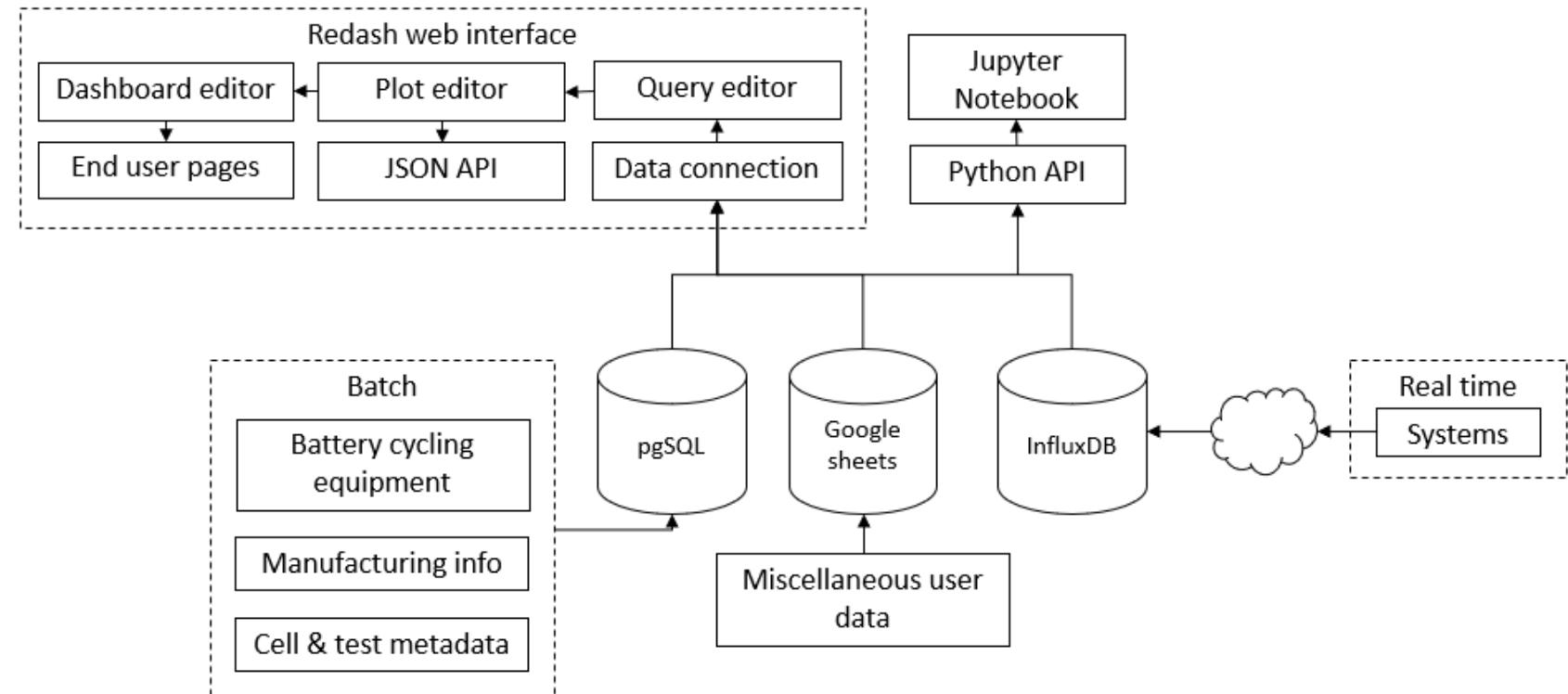
- Used by manufacturers of energy storage systems, EVs, and consumer electronics
- Import data from different sources and convert to a common format
- Provide common battery visualizations
- Tests show how batteries behave when they are used for 1000's of charge and discharge cycles



Over 15,000 site users, many return visits, from over 50 countries, academia, and industry

Battery Archive runs on open-source software

- Battery Archive is based on the Battery Lifecycle Framework (BLC) - BLC provides tools to visualize, analyze, and share battery data through the technology development cycle
- BLC has four components: (1) data importers, (2) one or more databases, (3) a front-end for querying the data and creating visualizations, (4) an application programming interface to process the data



Redash – open source extract, transform, load software



Built a battery testing schema and a library of SQL queries ([Go to project](#))

Dashboard: Cycle Test Cell List

Filters (Top):

- cathode: LCO (selected), NMC-LCO, LFP, +2 more
- anode: graphite (selected)
- ah: 1.35 (selected), 2.8, 0.74, +4 more
- temperature: 25 (selected), 40, 15, +2 more
- rate_c: 0.5 (selected), 2, +2 more
- rate_d: 0.5 (selected), 1.5, 1.84, +3 more

Metrics (Top):

- soc_max: 100 (selected), 80, 60, +1 more
- soc_min: 20 (selected), 40, 2.5, +2 more
- source: calce (selected), HNEI, oxford, +2 more
- form_factor: prismatic (selected), 18650, pouch, +2 more

Table:

Header:

Cell ID	Anode	Cathode	Source	Ah	Form Factor	Temperature (C)	Max SOC	Min SOC	Charge Rate (C)	Discharge Rate (C)
---------	-------	---------	--------	----	-------------	-----------------	---------	---------	-----------------	--------------------

Body:

CALCE_CX2-16_prism_LCO_25C_0-100_0.5/0.5C_a	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50
CALCE_CX2-25_prism_LCO_25C_0-100_0.5/0.5C_b	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50
CALCE_CX2-33_prism_LCO_25C_0-100_0.5/0.5C_d	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50
CALCE_CX2-34_prism_LCO_25C_0-100_0.5/0.5C_e	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50
CALCE_CX2-36_prism_LCO_25C_0-100_0.5/0.5C_f	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50
CALCE_CX2-37_prism_LCO_25C_0-100_0.5/0.5C_g	graphite	LCO	calce	1.35	prismatic	25.00	100.00	0.00	0.50	0.50

Researchers interact only with a web interface to browse and plot their data



Dashboards Queries Alerts [Create](#) [?](#) [≡](#) [admin](#) [...](#)

Search queries... [🔍](#)

★ Compare Cycle Voltage and Current [+ Add tag](#) [Show Data Only](#) [...](#)

[battery_archive](#)

Search schema...

abuse_metadata
abuse_timeseries
cell_metadata
cycle_data
cycle_metadata
cycle_stats
cycle_timeseries
cycle_timeseries_buffer
test_metadata
timeseries_data

`2 SELECT KEY || ':' || r.cell_id AS series_1,
3 KEY || ':' || cycle_index || ':' || r.cell_id AS series_2,
4 r.cycle_index,
5 r.test_time,
6 r.cycle_time,
7 value
8 FROM
9 (SELECT cycle_timeseries.cell_id,
10 cycle_index,
11 test_time,
12 cycle_time,
13 icon_build_object('' || r.cell_id || '') AS line`

[{{}}](#) [≡](#) [4](#) [Save](#) [Execute](#)

% Samplings [⚙️](#) Cell IDs [⚙️](#) Cycle # 1 [⚙️](#) Cycle # 2 [⚙️](#)
5 HNEI_18650... 2 5

Table [Table](#) [Compare By Cycle Time](#) [+ New Visualization](#)

4.5
4
3.5
3
2.5
2
1.5
1
0.5

C 2.0: HNEI_18650_NMC_LCO_25C_0-100_0.5/1.5C_a
V 2.0: HNEI_18650_NMC_LCO_25C_0-100_0.5/1.5C_a
C 5.0: HNEI_18650_NMC_LCO_25C_0-100_0.5/1.5C_a
V 5.0: HNEI_18650_NMC_LCO_25C_0-100_0.5/1.5C_a

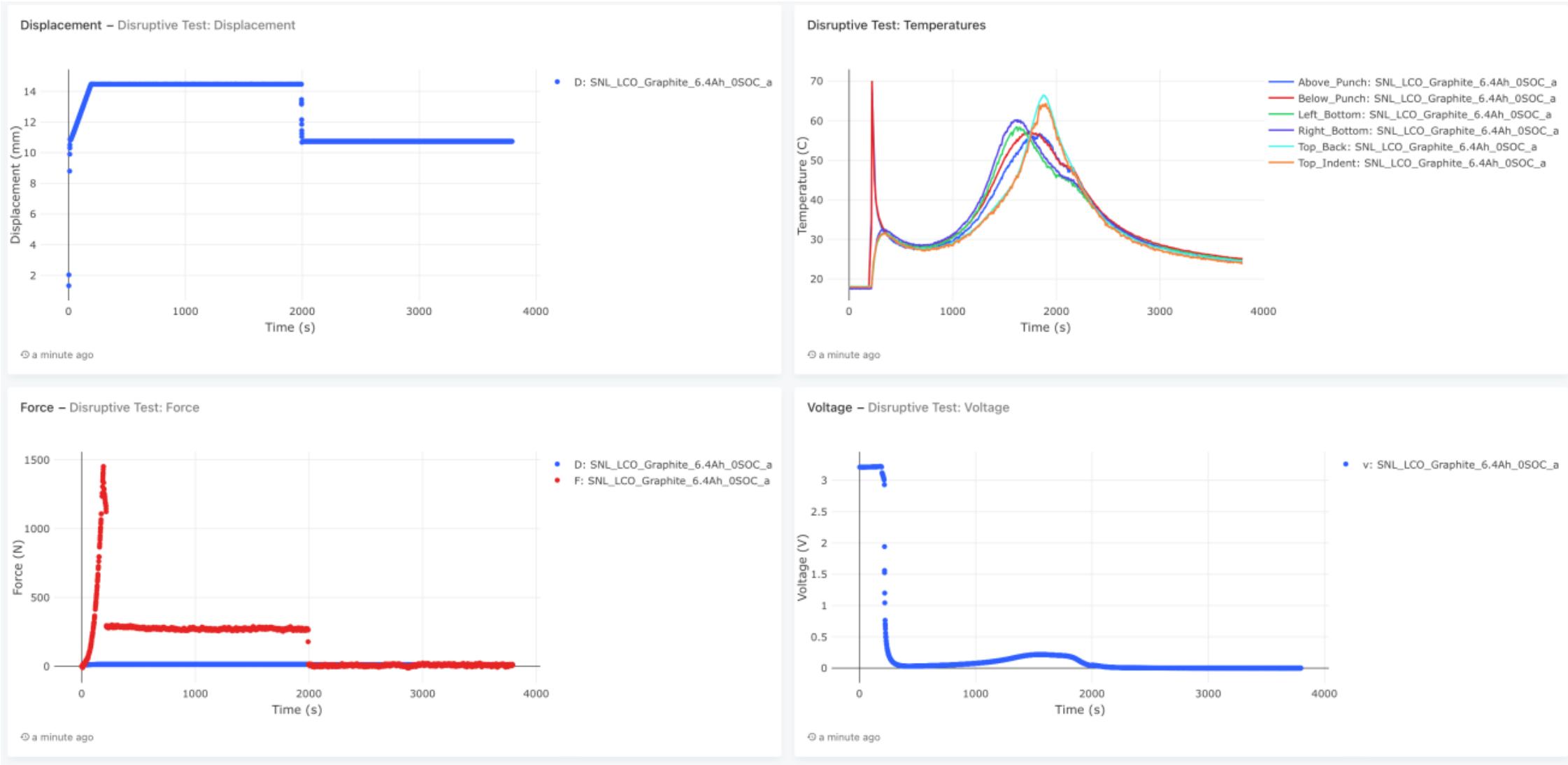
Add description

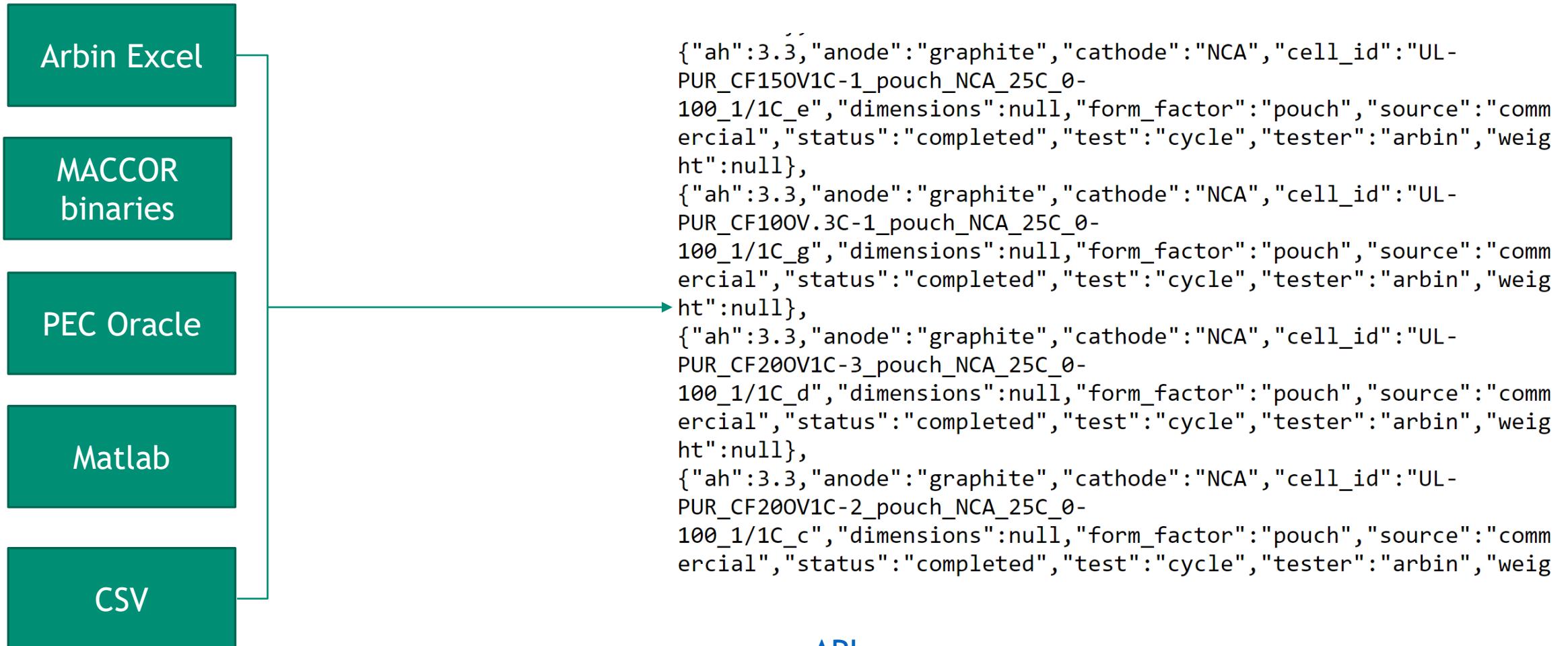
admin created 13 days ago updated 13 days ago

admin

Refresh Schedule [Never](#) [Edit Visualization](#) [...](#) 408 rows 2 minutes runtime Updated just now

Software readily extended beyond cycling data: Example nail penetration test





[API
Demo](#)

15 Compare with first-principle models



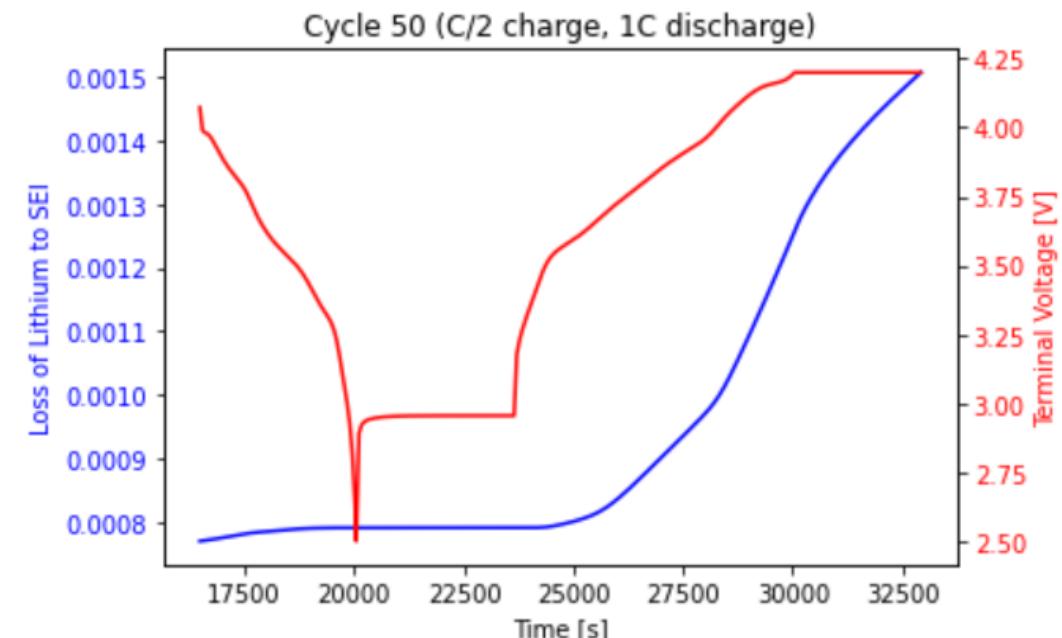
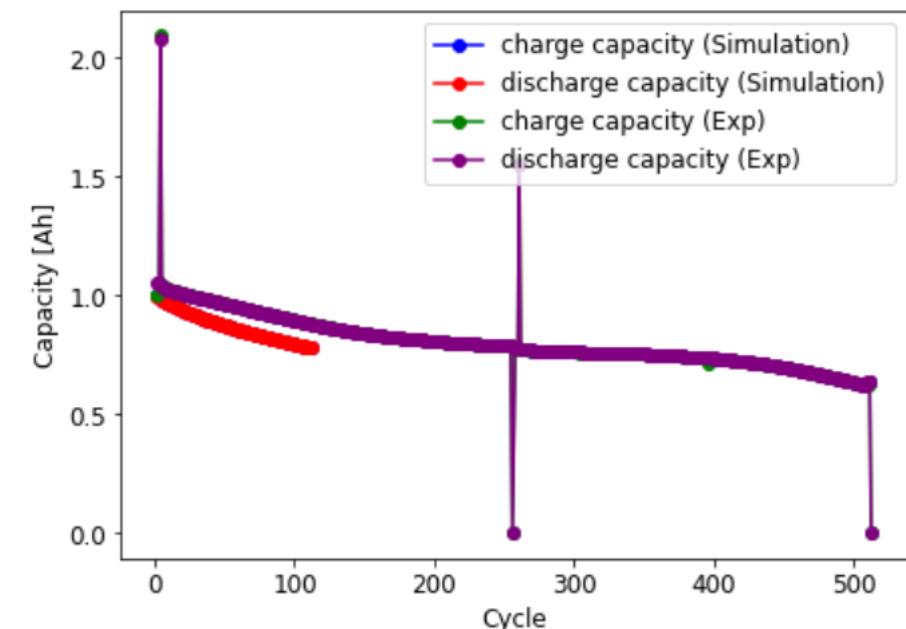
Open-source Python library (Faraday Institution) to solve physics-based electrochemical DAE models using DFN and SPM.

```
[ ] pybamm.set_logging_level("NOTICE")

ncycle = 500 # total number of cycles to run

experiment = pybamm.Experiment([
    f"Discharge at 1C until {Vmin}V",
    "Rest for 1 hour",
    f"Charge at C/2 until {Vmax}V",
    f"Hold at {Vmax}V until C/50"
    )
] * ncycle,
termination="80% capacity"
)
```

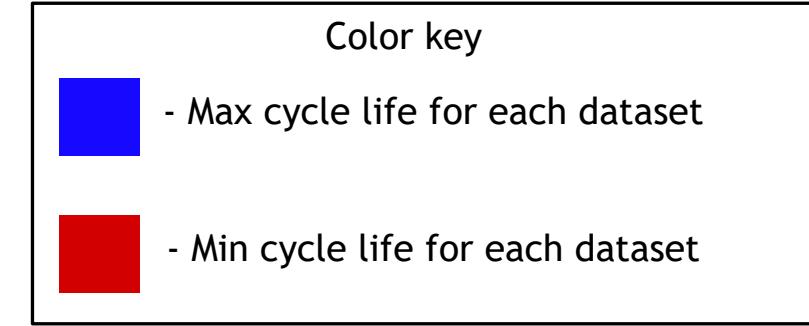
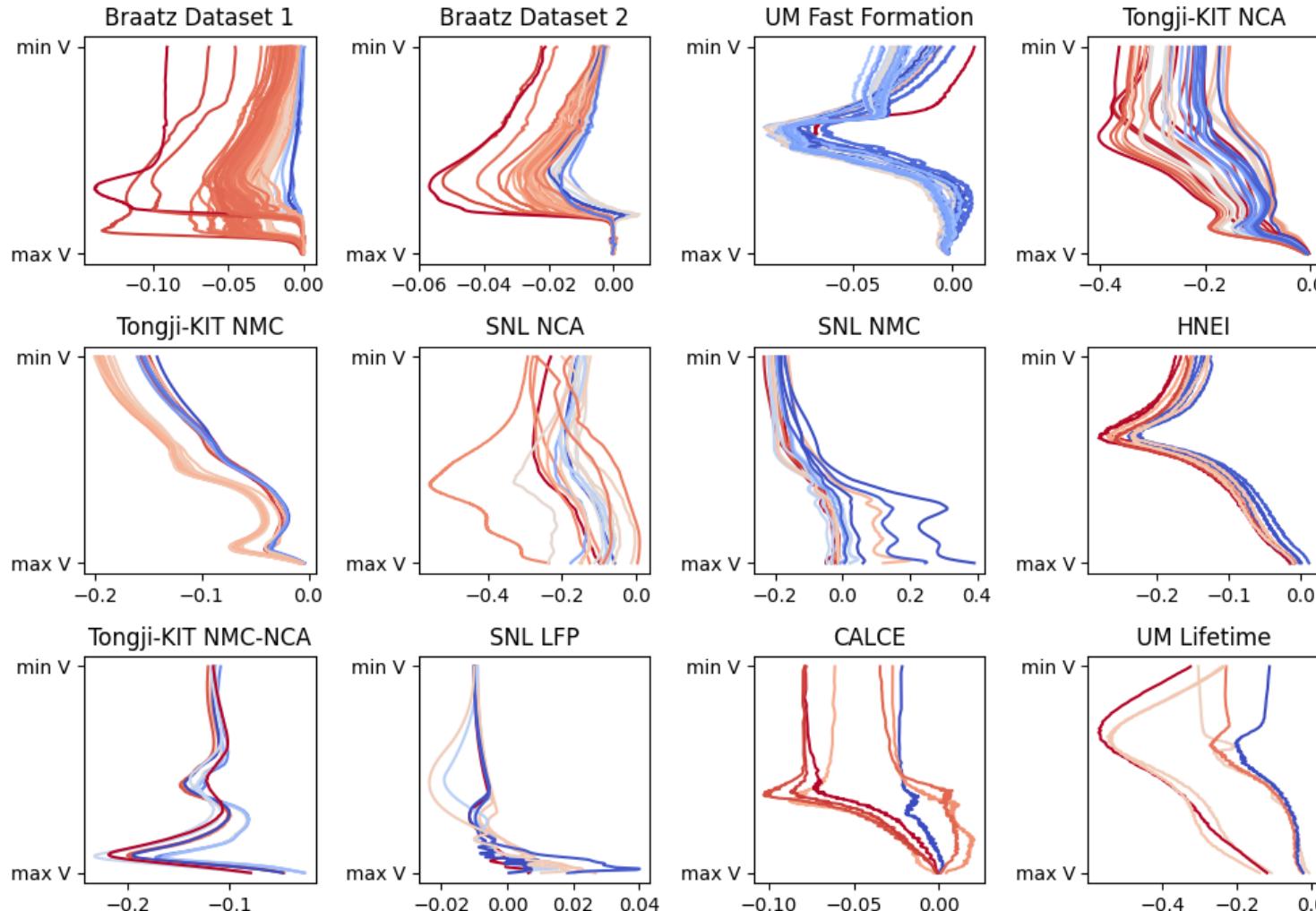
If we can understand degradation mechanisms, we can slow degradation with better charge control ([Demo](#))



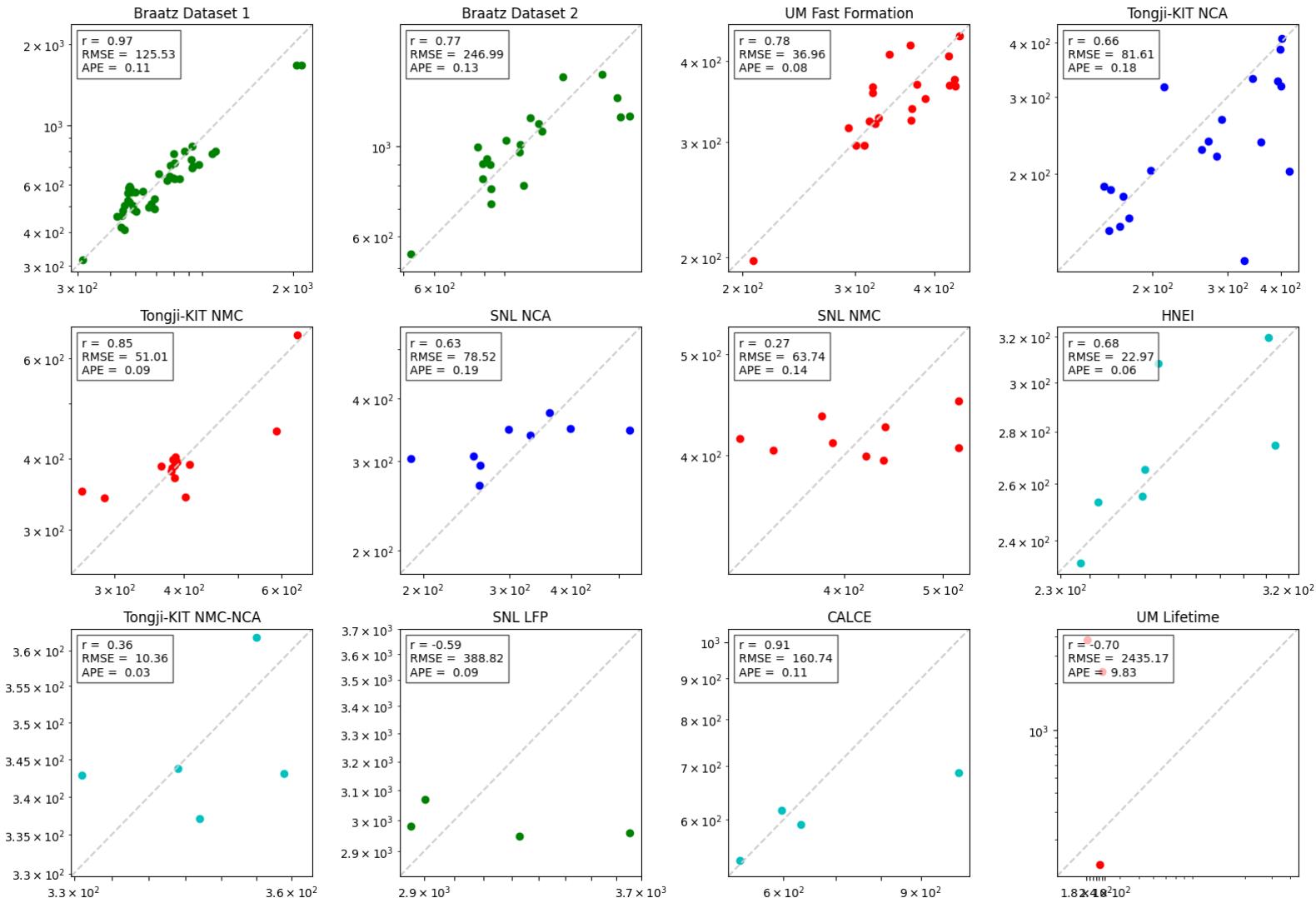
Calculate advanced features in Jupyter Notebook



Plot of ΔQ for each data set ($\Delta Q = Q(V)_{100} - Q(V)_{10}$)

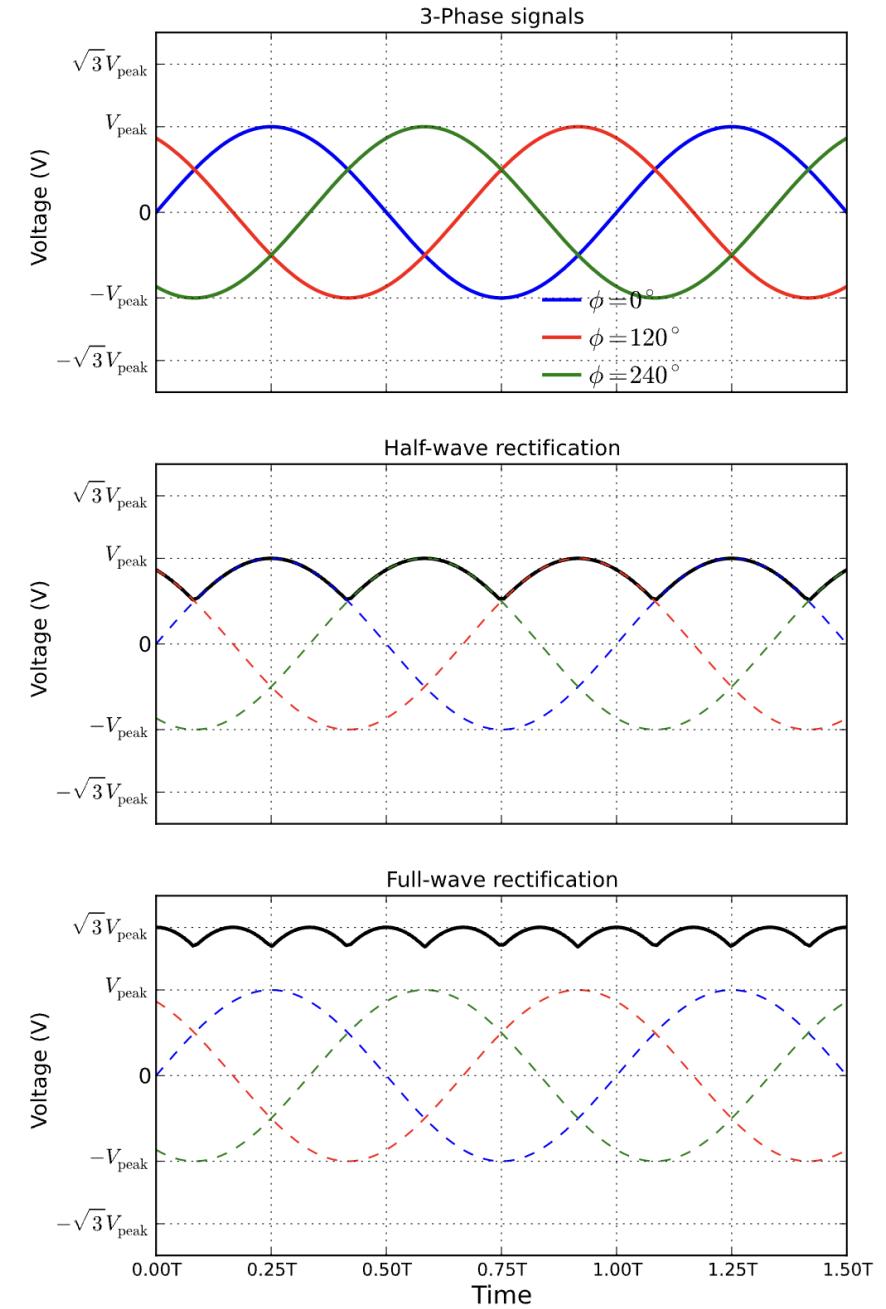
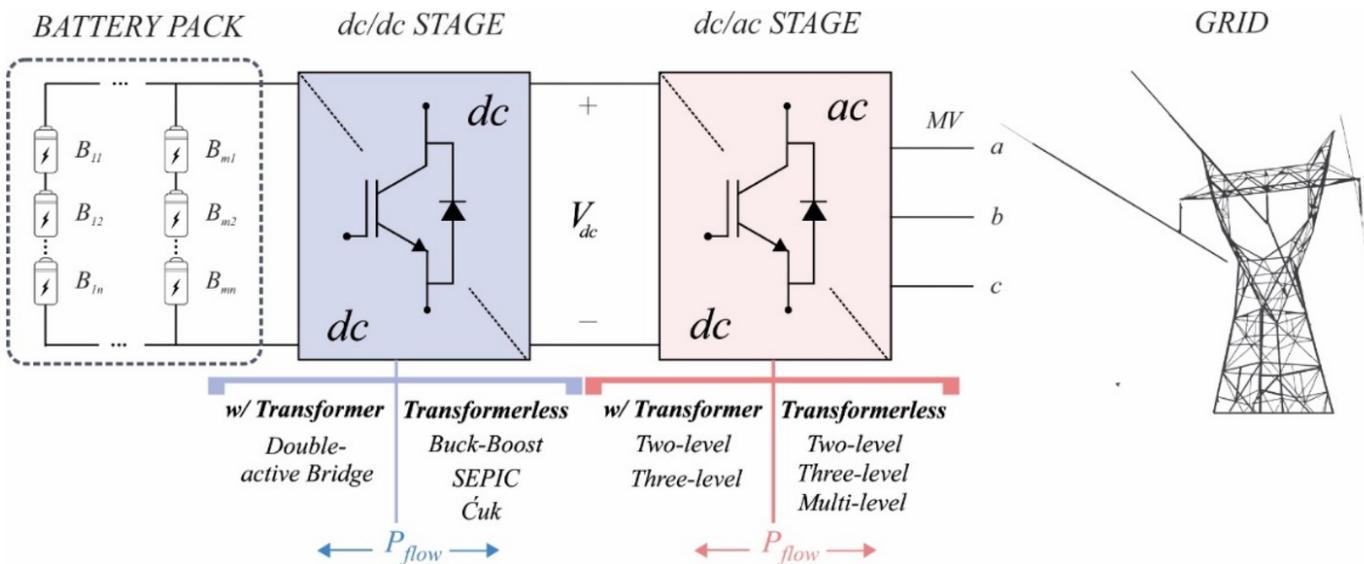


Predict cycle life using elastic net and data in Battery Archive



[Demo](#)

How does energy get from a battery to the grid?



Challenges of gate-level control

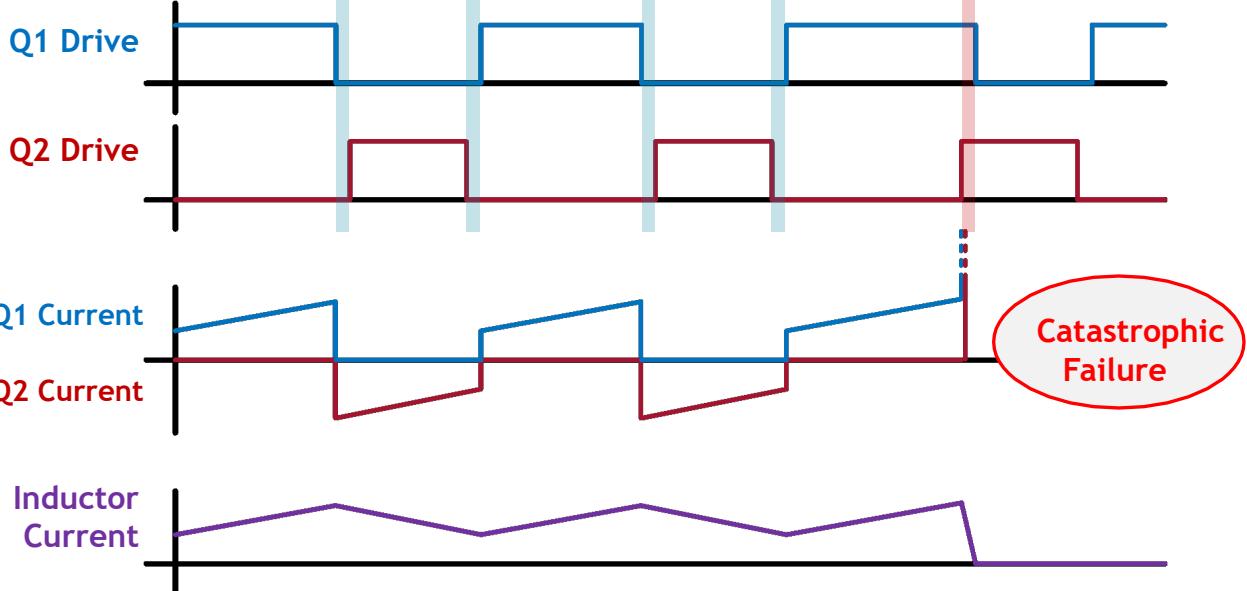
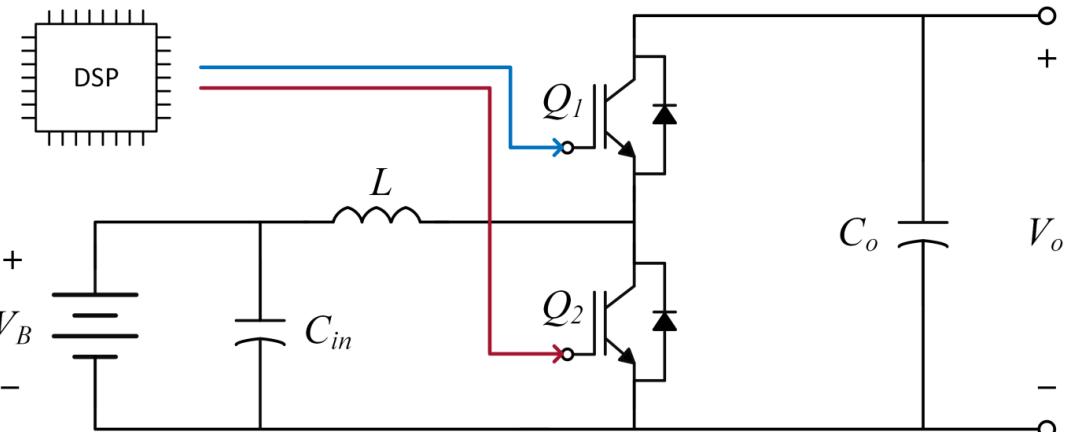
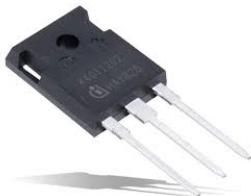


The basic building block

- DC-DC converter in battery charger application
- System is controlled by a digital signal processor (DSP)
- Drive signals for semiconductors Q1 and Q2 are complementary
- Turn-on and turn-off times are nonzero, so delays must be inserted into driver signals to prevent overlap

If a **rising edge** delay is applied, Q1 and Q2 will never be in the conductive on-state simultaneously.

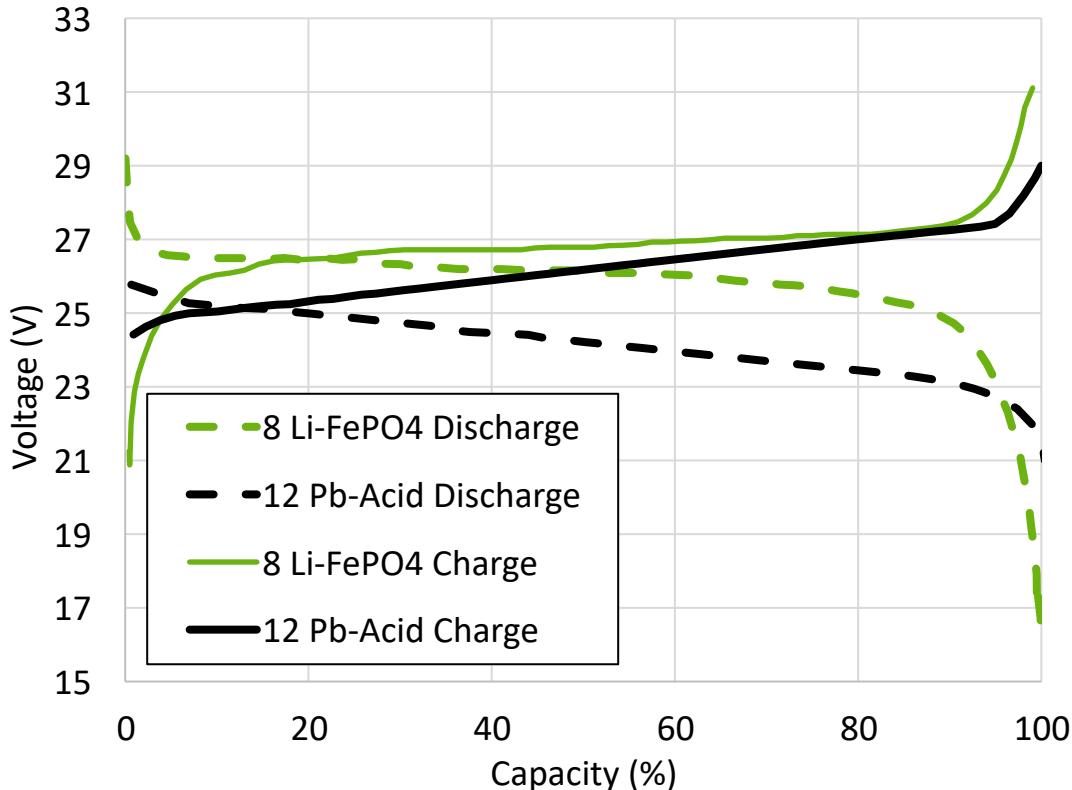
If a **falling edge** delay is applied, Q1 and Q2 will both conduct simultaneously, forming a short circuit across the output capacitor, likely causing irreversible damage to the converter.



Challenges of managing batteries



Different types of batteries operate within different voltage limits
Some batteries have multiple voltage plateaus



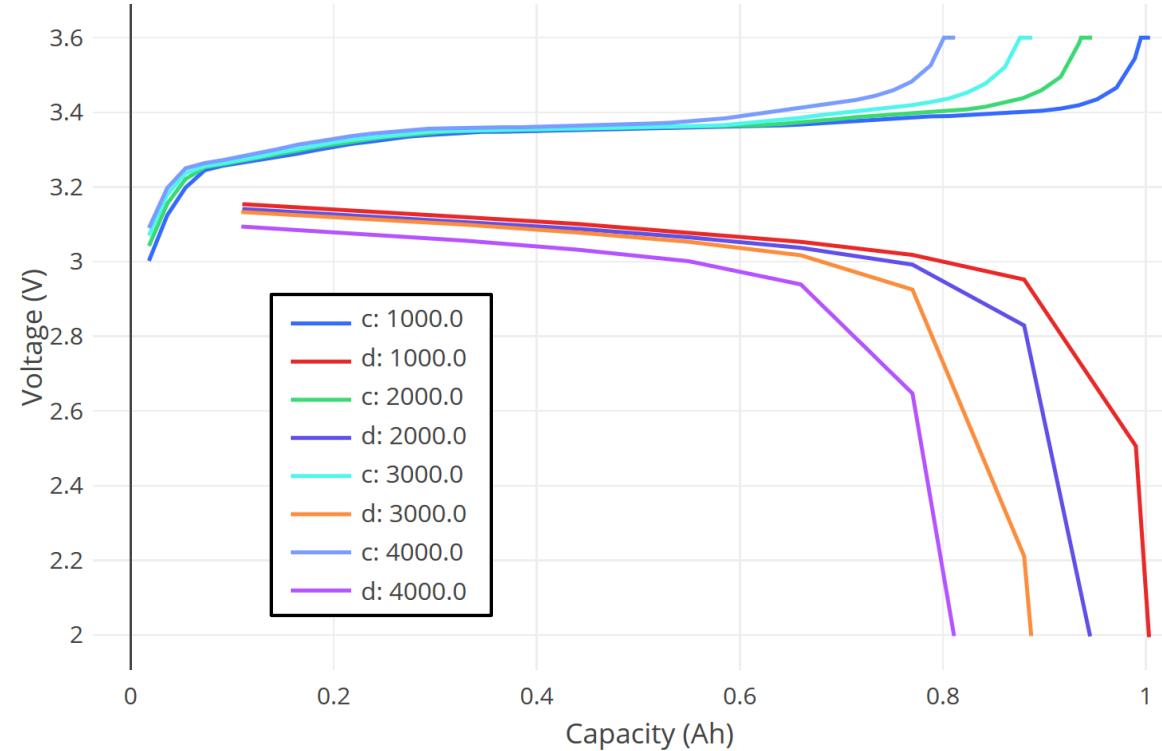
Batteries require different charging protocols

Battery type	Charge protocol
Li-ion	CC-CV-Rest
Lead-Acid	CC-CV-Rest-Float

CC -> Constant Current

CV -> Constant Voltage

Operating voltages change as cells age, so cell capacity cannot be replenished or extracted efficiently



LFP cells cycled with a 3C discharge and a 0.5C charge
Data from SNL www.batteryarchive.org

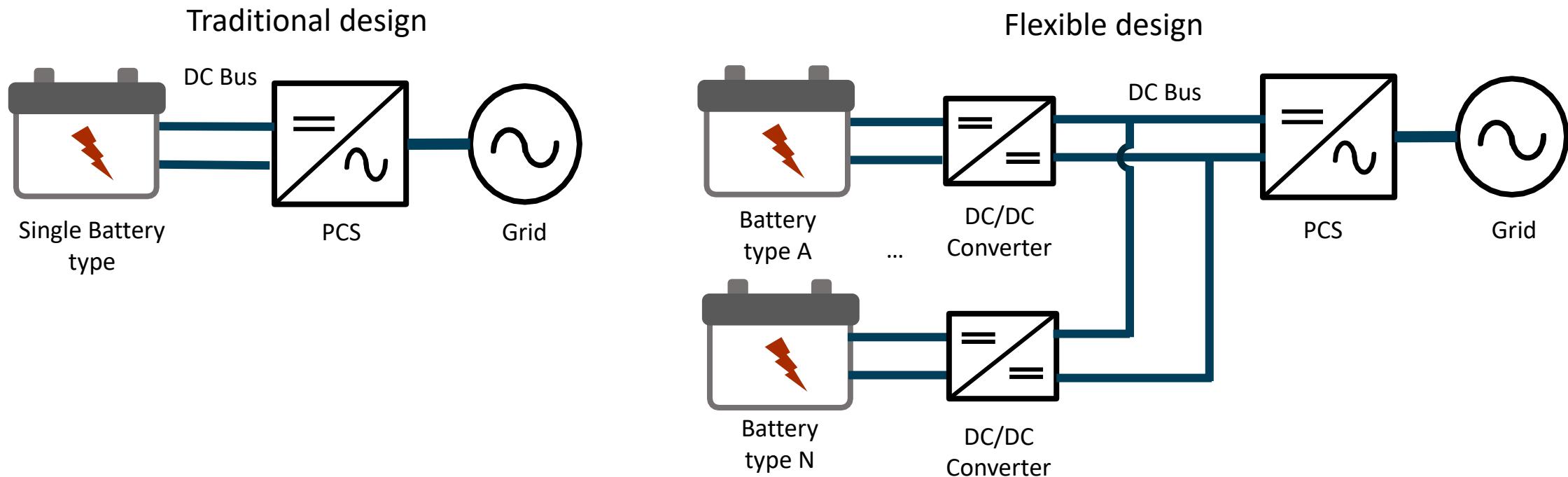
More complexity

- Discharge voltage depends on rate
- Charge/discharge voltage depends on temperature
- If overcharged, batteries will heat up and catch on fire!

We selected a scalable and simple architecture to start



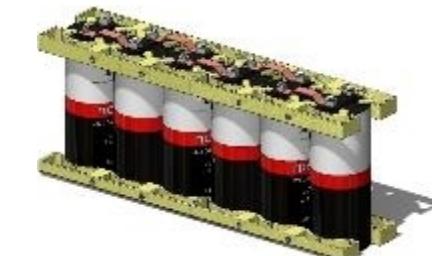
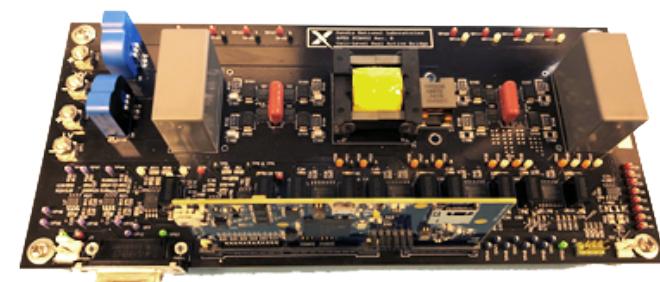
- Each controller can set a different charging current and cut off charging in different voltage limits.
- Aging batteries can be replaced without turning the string off.
- If one battery fails, all the other batteries can still be used (mix old and new batteries).
- The operating range of the batteries can be varied as cells age.



Hardware Platform: Modular system built to meet electrical standards

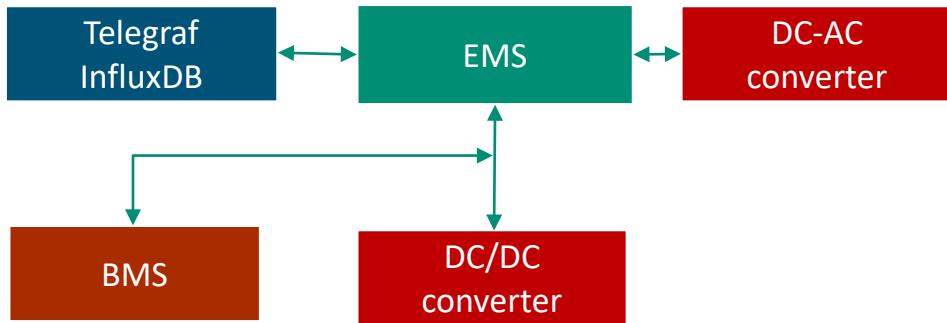


Synchronous Rectifier DC-DC converter



Dual-Active bridge

Developing open-source control software (end of 2023)



The basic building block

- BMS senses cell status and protects the battery
- EMS decides when to charge and discharge the battery to meet the needs of the application
- Communication protocols are serial, MODBUS, and CANBUS

Complexities

- No established standard among vendors
- Several cybersecurity risks to be addressed
- Software needs to be certified with the hardware

```

[DCAC]
Name = RPS

[Protocol]
Type = Loop
Charge = 95
Rest = 60
Discharge = 95

[COMMUNICATION]
communication_type = Serial

[BATTERY PACKS]
Packs = 1

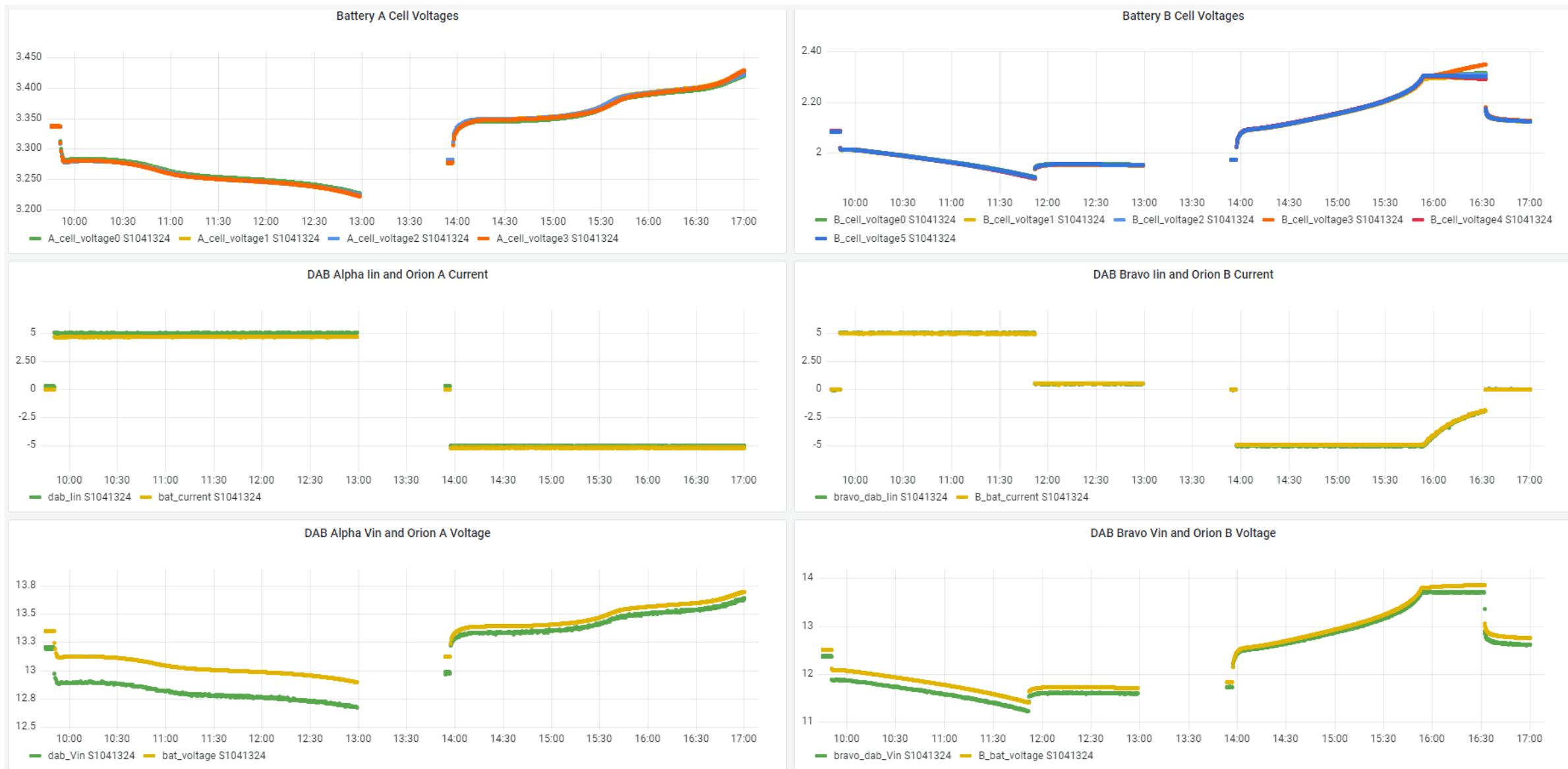
[Pack_A]
Series = 4
Parallel = 1
CellName = PowerSonic
BMSModel = OrionBMS
CellType = LiFePO4
MaxCurrentCharge = 6.0
MaxCurrentDischarge = -6.0
Ah = 25
NomVoltage = 3.2
MaxVoltage = 3.65
MinVoltage = 2.54
MaxSoC = 95.0
MinSoC = 15.0
current = 1.0
DCDC = DAB
cell_voltages = 3.2
serial_port = COM8

[Pack_A_DAB]
conv_id = 1
serial_port = COM9

[Pack_B_DAB]
conv_id = 2
serial_port = COM7

[Data_Logger]
type = telegraf
sn|
[RPS]
invtype = 208-3P
maxpowercharge = 125.0
maxpowerdischarge = -125.0
maxrampup = 20.0
maxrampdown = -20.0
hz = 60.0
t_env = 25
  
```

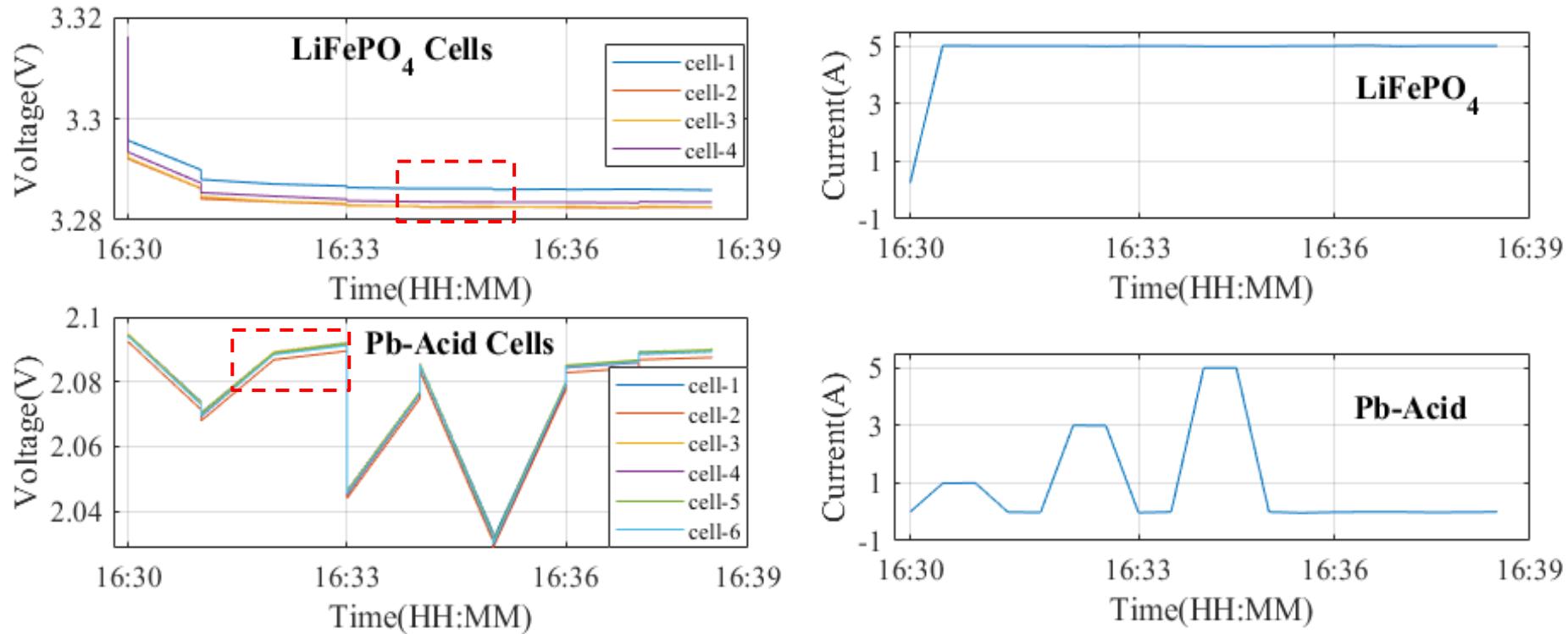
Operation of a system with a Li-ion and a Lead-acid pack



Decouple the operation of each battery pack



Pulse discharging of Pb-Acid and CC discharging of LiFePO4



- Pulse test is used for running quality control test on selected stacks.
- Cell to cell variations emerge quickly



Integrate open systems from data to mechanical systems

- Support battery companies
- Support power electronics component
- Provide data hubs and libraries of processing software
- Provide an **SDK** to companies and universities for use for their research
- Provide a platform to coalesce other DOE OE projects
- The activities prompt key fundamental research questions

To join the open-source projects, please contact vdeange@sandia.gov

Government grants may be available for specific projects

Acknowledgments

Funded by the U.S. Department of Energy, Office of Electricity, Energy Storage program. Dr. Imre Gyuk, Program Director.

Consortium of multiple labs, companies, and universities



Perspective Principles of the Battery Data Genome

Logan Ward,¹ Susan Babinec,^{1,*} Eric J. Dufek,^{2,*} David A. Howey,^{3,4,*}
 Venkatasubramanian Viswanathan,^{5,*} Muratahan Aykol,⁶ David A.C. Beck,⁷ Benjamin Blaiszik,^{1,8}
¹ Bor-Rong Chen,² George Crabtree,^{1,9} Simon Clark,¹⁰ Valerio De Angelis,¹¹ Philipp Dechent,^{12,13}
 Matthieu Dubarry,¹⁴ Erica E. Eggleton,⁷ Donal P. Finegan,¹⁵ Ian Foster,¹ Chirranjeevi Balaji Gopal,⁶
 Patrick K. Herring,⁶ Victor W. Hu,⁷ Noah H. Paulson,¹ Yuliya Preger,¹¹ Dirk Uwe-Sauer,^{12,13}
 Kandler Smith,¹⁵ Seth W. Snyder,² Shashank Sripad,⁵ Tanvir R. Tanim,² and Linnette Teo⁷

