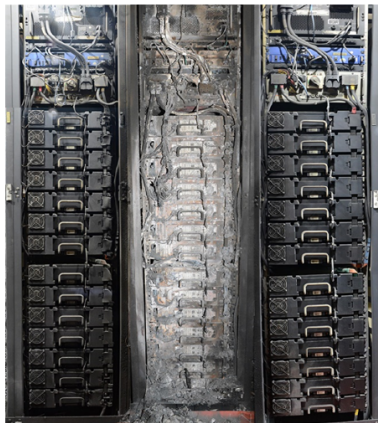


Motivation:

Thermal Runaway

- ▶ Thermal runaway occurs due to abusive conditions
- ▶ Cell temperature increases significantly in a short time
- ▶ Thermal runaway can propagate to other cells and modules
- ▶ Lithium-ion battery failures have resulted in serious injuries and considerable financial losses
- ▶ Conduction propagation has a local effect to adjacent cells
- ▶ Conduction propagation has been intensively investigated



Rack 17 Rack 15 Rack 13

Arizona Explosion¹

(Image credit: Arizona Public Services)

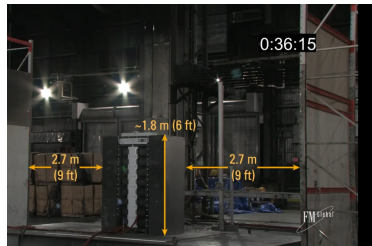
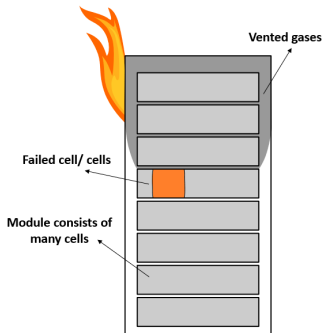
¹Hill, D., 2020. McMicken Battery Energy Storage System Event: Technical Analysis and Recommendations. DNV GL Energy Insights USA, Incorporated.

Motivation:

Energy Storage System Failures And Vented Gas

► Convection Thermal Runaway Mode:

- Vented gases contain high thermal energy
- Spread through entire energy storage system



Energy Storage System Fire²

²<https://www.youtube.com/watch?v=uLzPSN8iagk>: FM Global Fire.

Characterization of Vented Gas Predictions

Important Vented Gas Characteristics of Heat Transfer

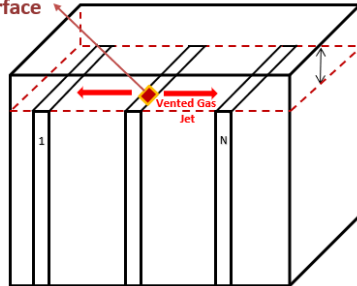
- ▶ Venting time
- ▶ Venting speed
- ▶ Vented gas temperature
- ▶ Total vented moles
- ▶ Vented gases species
- ▶ Why they are important?
 - ▶ \overline{Nu} is related to Re
 - ▶ The average heat flux
- ▶ Understanding the heat transfer mechanism and estimating the heat flux are major keys to predicting the temperature of other cells and the hazard posed by vent gases

* The vent gas characteristics were estimated from

LIM1TR³

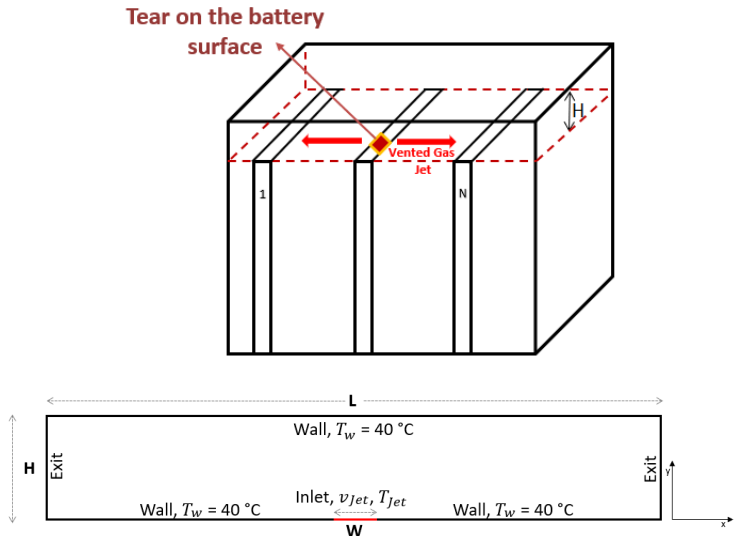
³Kurzawski, A., and Shurtz, R., 2019. LIM1TR: Lithium-ion Modeling with 1-D Thermal Runaway v1.0. Tech. Rep. SAND2021-12281, Sandia National Lab, (SNL-NM), Albuquerque, NM (United States)

Tear on the battery
surface



Vent Gas Heat Flux Estimation

Impinging Jet



Vent Gas Impinging Jet Nusselt Number Correlation and Simulation

$$\frac{\overline{Nu}}{Pr^{0.42}} = \frac{3.06}{0.5/A_r + H/W + 2.78} Re^m$$

$$m = 0.695 - \left[\left(\frac{1}{A_r} \right) + \left(\frac{H}{2W} \right)^{1.33} 3.06 \right]^{-1}$$

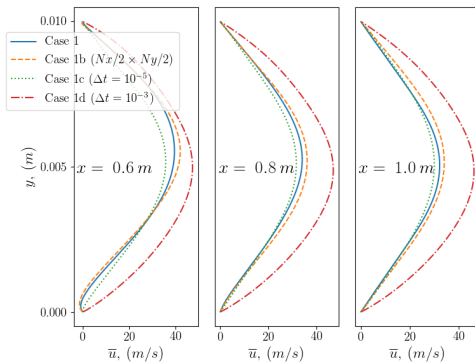
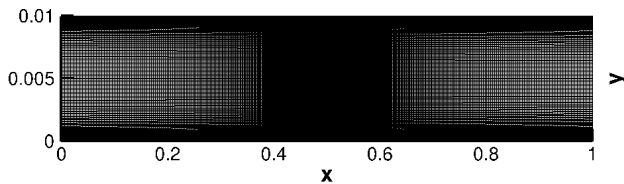
$$\left[\begin{array}{l} 3000 \leq Re \leq 90,000 \\ 2 \leq H/W \leq 10 \\ 0.025 \leq A_r \leq 0.125 \end{array} \right]$$

- ▶ The impinging correlation is the closest available to the simulated case
- ▶ Only used as a point of reference

- ▶ 2-D compressible flow simulation
- ▶ 2nd implicit dual time stepping
- ▶ DNS resolved mesh
- ▶ Uniform vent gas inflow
- ▶ Mesh and simulation parameters:

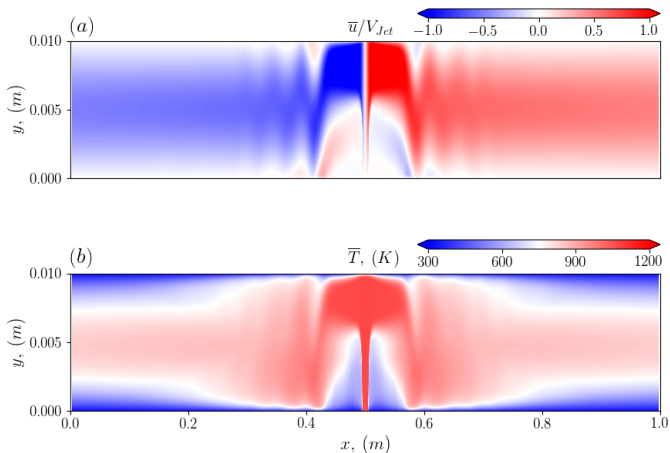
Nx	750
Ny	150
Δt	1×10^{-4} s
Jet velocities	58.5 and 7.0 m/s
Simulation time	2.5 s

Grid Independence Study



Venting Jet Evolution

- Case 1: $v = 58.5 \text{ m/s}$, $H = 1 \text{ cm}$



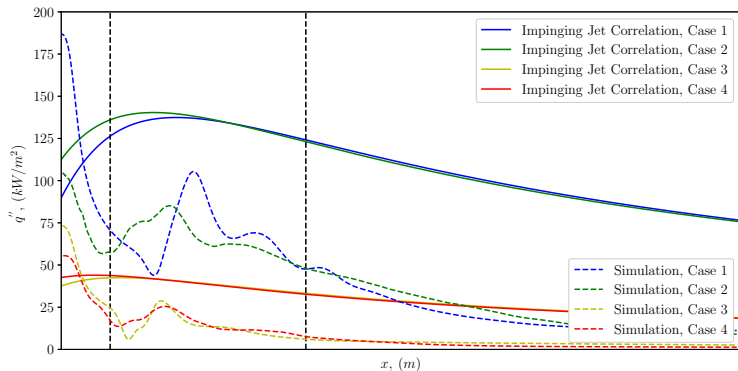
* Note that: The aspect ration $(L/H) = 100$

Venting Jet Evolution

- ▶ Case 2: $v = 7 \text{ m/s}$, $H = 1 \text{ cm}$

Heat Flux Estimation: Correlation VS Simulation

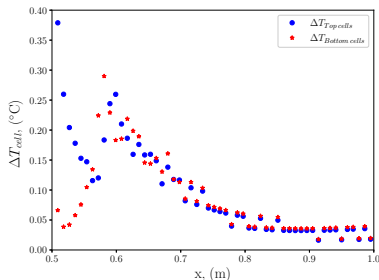
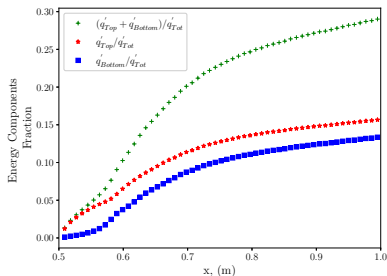
- ▶ For case 1: $v = 58.5 \text{ m/s}$, $H = 1 \text{ cm}$
- ▶ For case 2: $v = 7 \text{ m/s}$, $H = 1 \text{ cm}$
- ▶ For case 3: $v = 58.5 \text{ m/s}$, $H = 2 \text{ cm}$
- ▶ For case 4: $v = 7 \text{ m/s}$, $H = 2 \text{ cm}$



Heat Transfer Assessment of Thermal Hazards

- For case 1: $v = 58.5 \text{ m/s}$, $H = 1 \text{ cm}$

$$q' = \int_{x=x_1}^{x=x_2} q'' dx;$$
$$q'' = -k(dT/dy)$$



- ΔT_{cell} is averaged over the cell during the venting only (Local temperatures will be higher)
- ΔT_{cell} is an indication of the energy deposited in the top/bottom cells
- Multiple sequential cells failures are required to provide sufficient energy to initiate thermal runaway in the adjacent module

Conclusion And Future Work

Summary:

- ▶ 40% to about 70% of venting gases energy can leave the module gap
- ▶ Multiple and sequential failures of cells are needed to induce thermal runaway in cells in other modules

Future Work:

- ▶ Adding a suitable turbulence model
- ▶ Performing 3D simulations to study the effect of module geometry on the heat flux

Acknowledgement

Dr. Daniel Foti, *Department of Mechanical Engineering, The University of Memphis*

Dr. Alexander J. Headley, *Department of Mechanical Engineering, The University of Memphis*

Dr. Andrew Kurzawski, *Fire Science and Technology Department, Sandia National Laboratories*

Dr. John Hewson, *Fire Science and Technology Department, Sandia National Laboratories*

THANK YOU!
Questions?

`https://github.com/sandialabs/lim1tr/`

This research was funded by the U.S. Department of Energy Office of Electricity Energy Storage Program through Sandia National Laboratories, under the guidance of Dr. Imre Gyuk.