

Impact of thermo-mechanical properties on deformation behavior of potential host rock for nuclear waste disposal

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**** Presented by Will Kibikas***

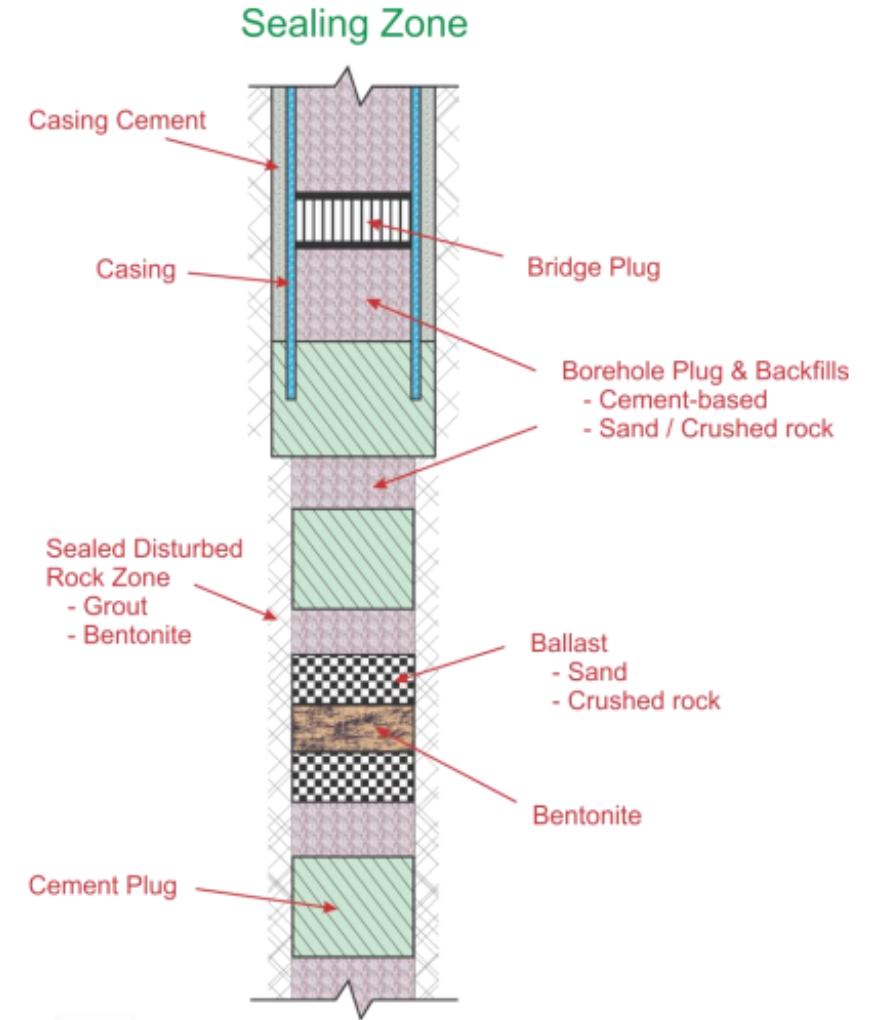
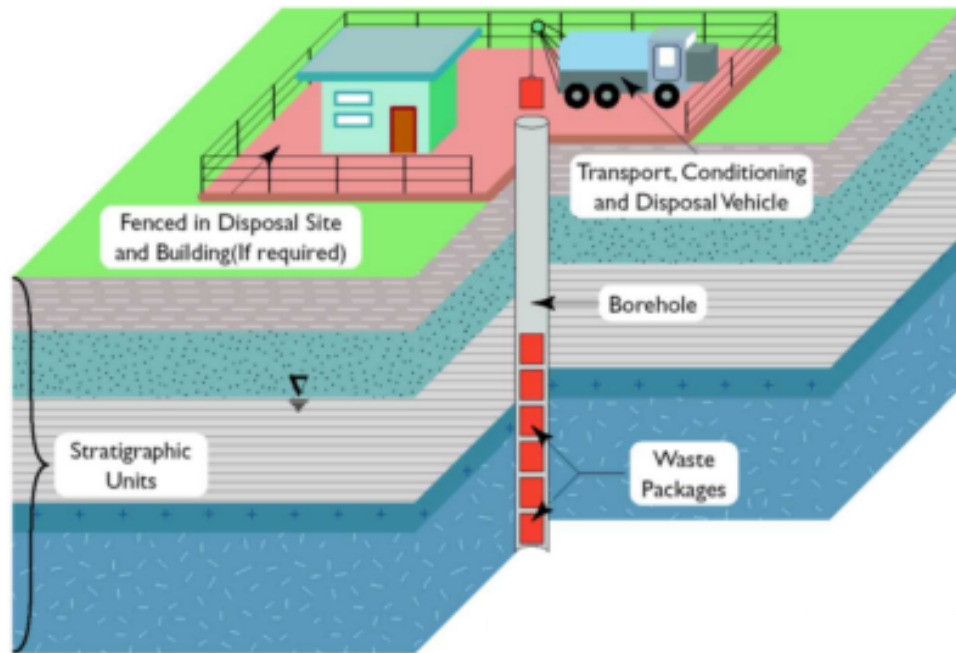


**Geological
Survey of Israel**

Introduction: Geologic Nuclear Waste Disposal

- Emplacement of waste packages in borehole repository to isolate radioactive materials
- Risk of waste leakage requires significant analysis before approving any project
- Set up and operation of the repository expected to introduce several mechanical, hydrological, chemical and thermal changes in-situ

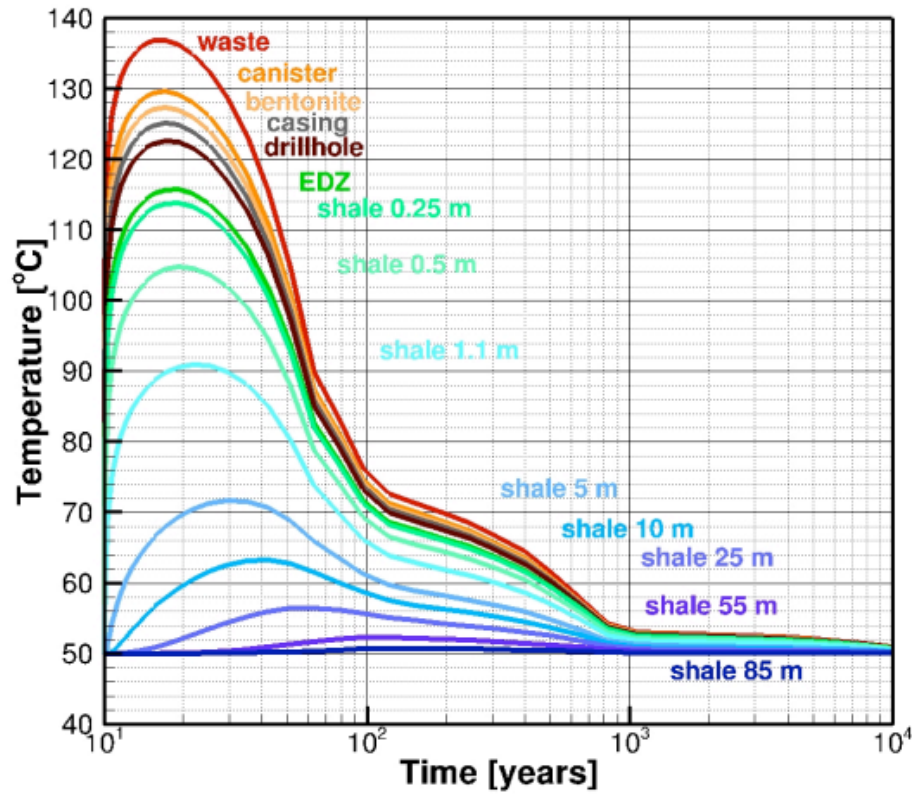
Surface disposal schematic *Sassani et al. 2019*



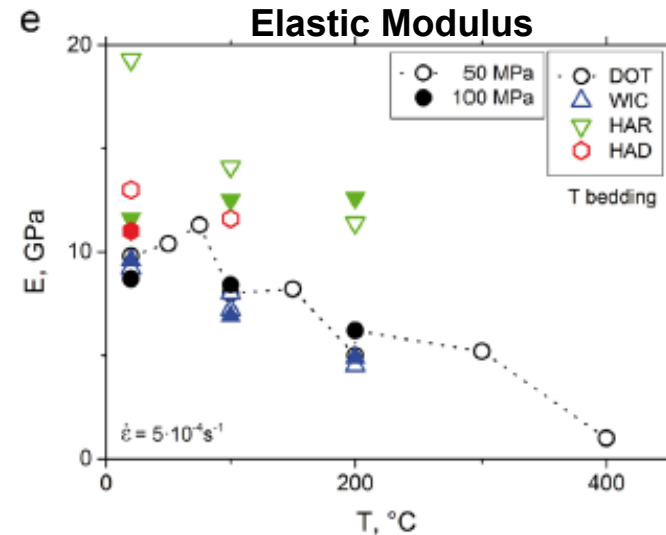
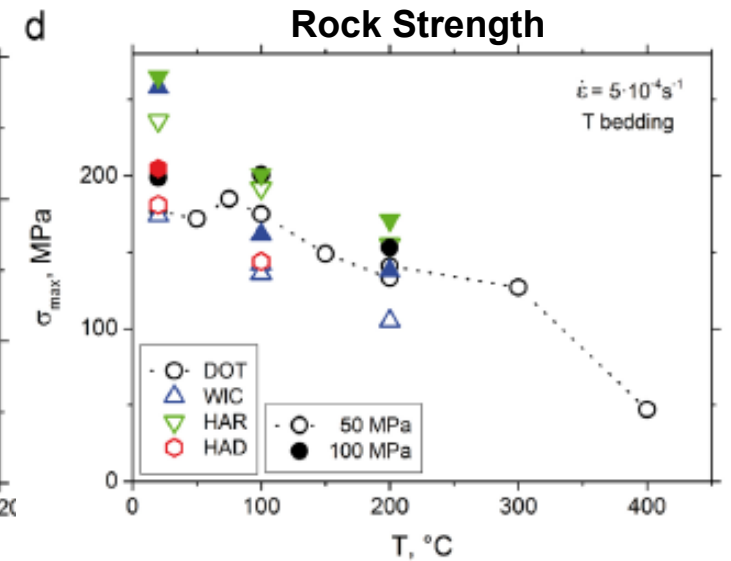
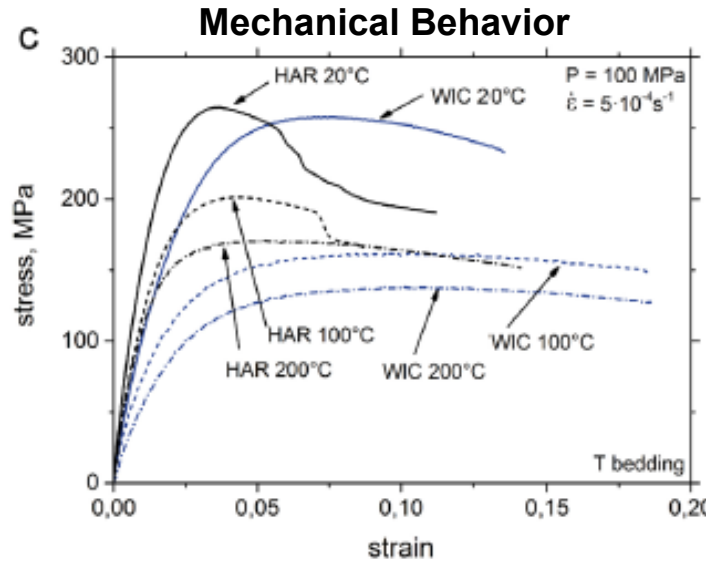
Waste disposal schematic from *Brady et al. 2012*

Introduction: Thermal Loading During Operations

Model of temperature with time around waste disposal borehole from *Finsterle et al. 2019*



- Waste emplacement is expected to radiate significant heat into surrounding rock

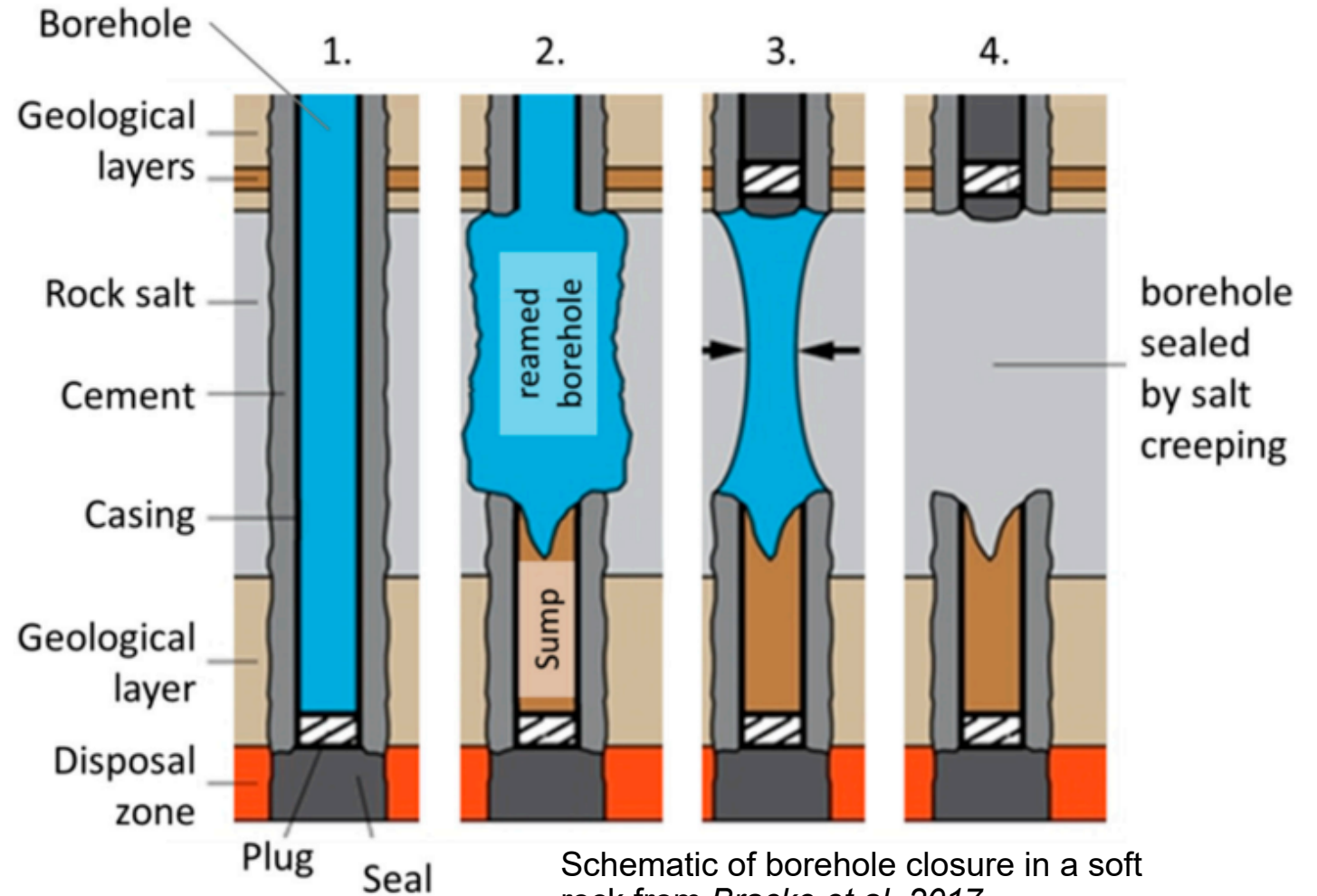


Temperature effect of shale behavior from *Rybacki et al. 2015*

- Significant evidence to show that increasing temperature reduces properties such as rock strength and elastic moduli
- Temperature increases ductility and modifies rock behavior

Introduction: Thermal Loading Good or Bad?

- Thermal loading enhances rock ductility and reduces fracturing
- Thermal load is expected to be relatively small, but for soft rock (e.g., salt, carbonates, shale) the effect is expected to be large
- Increased temperature could reduce risk of permeability modification by fracturing and more easily isolate borehole



How much will an increasing temperature in a soft rock considered for hosting nuclear waste alter deformation?

Materials: Ghareb Formation

- Ghareb formation in southern Israel main host rock
- Porous chalky marl
- High kerogen and sulfur content
- Shallow depth in target region (150-300 m)



Quarried block from formation used in research

SYSTEM תקופה	SERIES - STAGE סדרה / דרגה	SYMBOL סימן	THICK. m עובי מ'	LITHOLOGY מסלע	LITHOSTRATIGRAPHY ליתוסטראטיגריפיה		
					MAPPING UNITS יחידות מיפוי	GROUP חבורה	
QUATERNARY קוורטר	PLEISTOCENE - HOLOCENE פלייסטוקן - הולוקן	Al			Alluvium אלובים	DEAD SEA ים המלח	
TERTIARY טריצ'י	NEOGENE ניאוגן	Qc			Terrace e.g.l. קנגולמרט טרסות	TIBERIAS טבריה	
	PALEOGENE פליאוגן	MIOCENE מיוקן	Nh	10 - 40		Gibon Mbr. ג'בון מ'ב'ר Rotem Mbr. רומט מ'ב'ר Hazeva Fin. חצורת חצבה	
		EOCENE איוקן	Eav	5 - 70		Undivided Eocene בלתי מחולק	AVEDAT עבדת
	PALEOCENE פליאוקן	Pl	20		Tarive Formation חצורת טריבה		
CRETACEOUS קרטיקון	UPPER עליון	MAASTRICHTIAN מאסטריכט	Kug	25 - 75		Ghareb Formation חצורת ערב	MOUNT SCOPUS הר הצופים
	SENONIAN	CAMPANIAN קמפן	Kum1	20 - 40		Mishash Formation חצורת מישאש	
	SANTONIAN סנטון	Kum	0 - 60			Menuha Formation חצורת מנחה	
	CONIACIAN קוניאק	Kun	0 - 40			Nezer Formation חצורת נצר	
	TURONIAN טורון	Kush	0 - 40			Shveta Formation חצורת שבתה	
			Kud	0 - 30		Derorim Formation חצורת דרורים	
			Kut	40 - 80		Tamar Formation חצורת תמר	
	LOWER תחתון	CENOMANIAN קמפן	Kuvv	70 - 120		Avnon Formation חצורת אבנון	JUDEA יהודה
			Kuza	57		Zafit Formation חצורת צפית	
			Kury	60		En Yorqam Fin. חצורת עין ירקום	
	ALBIAN אלבין	Klb	120		Hevyon Formation חצורת חביון		

Limestone
גיר

Dolomite
דולמיט

Chalk
קרטון

Marl
חמר

Chert
צור

Conglomerate
קנגולמרט

Clay
חריט

Sand
חול

Gravel
חלוקט

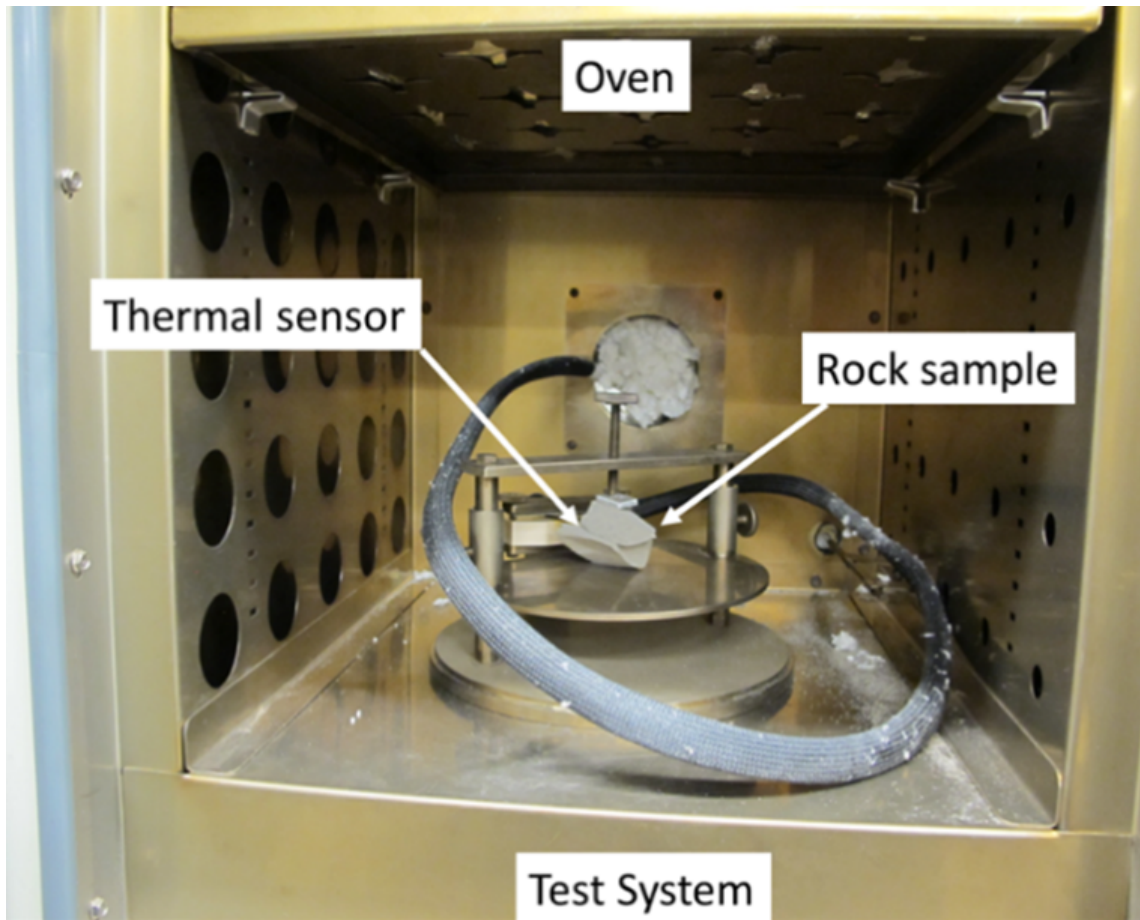
Fossiliferous
מאובנים

Phosphorite
פוספוריט

* marine ingression - חדירה ימית

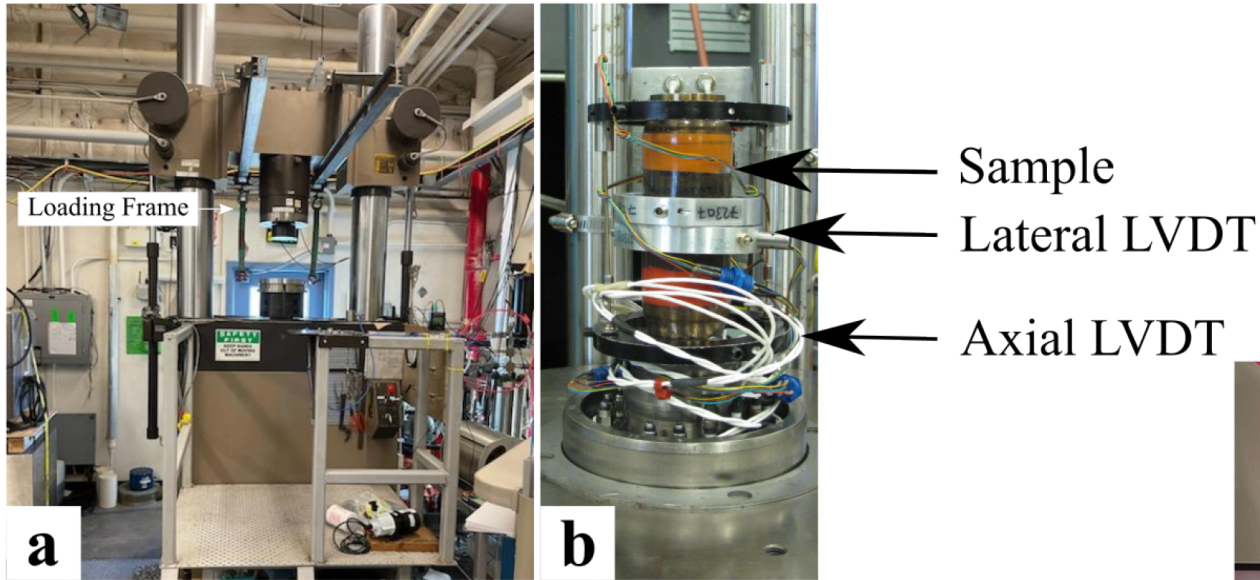
Stratigraphic column of Yamin plain where host rock is located from *Freeze et al. 2020*

Methods: Thermal Property Measurements



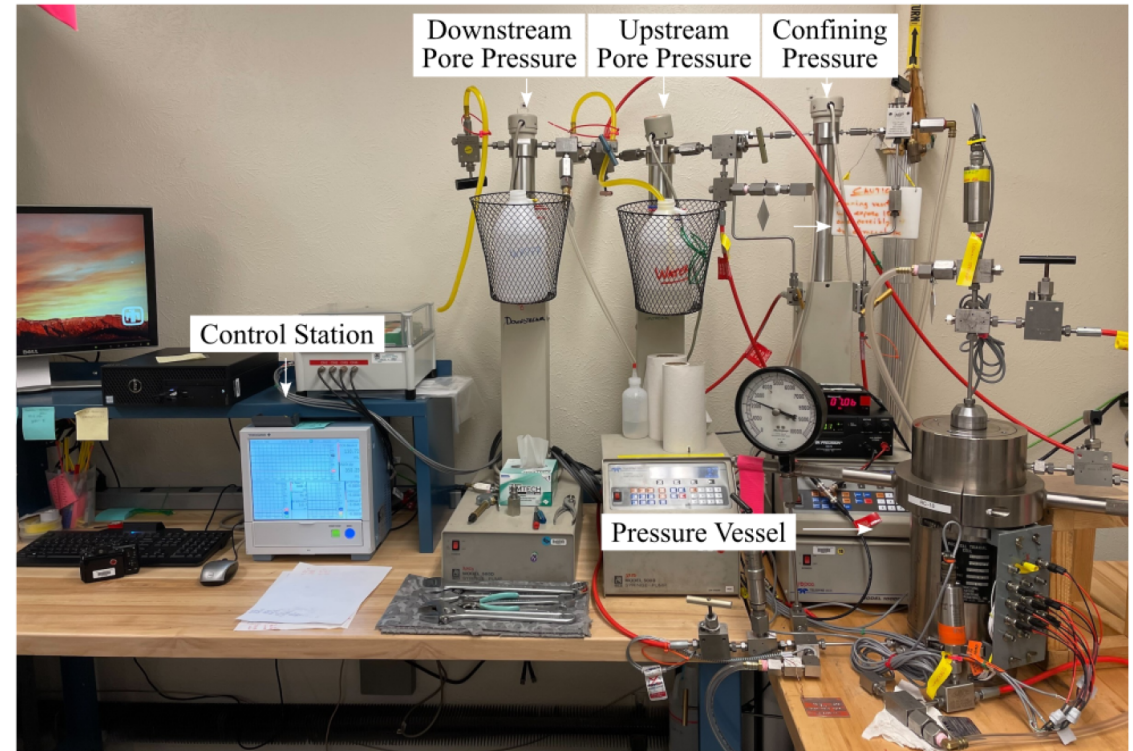
- Hot disk analyzer measures:
 - Thermal conductivity (W/mK)
 - Thermal diffusivity (mm^2/s)
 - Specific heat capacity ($\text{MJ}/\text{m}^3 \cdot \text{K}$)
- Samples from two separate quarried blocks (Set #1 and Set #2) tested dry from 40 to 275 °C
- Sample from each block was tested water-saturated to measure thermal properties and water loss with increasing temperature

Methods: Mechanical Tests



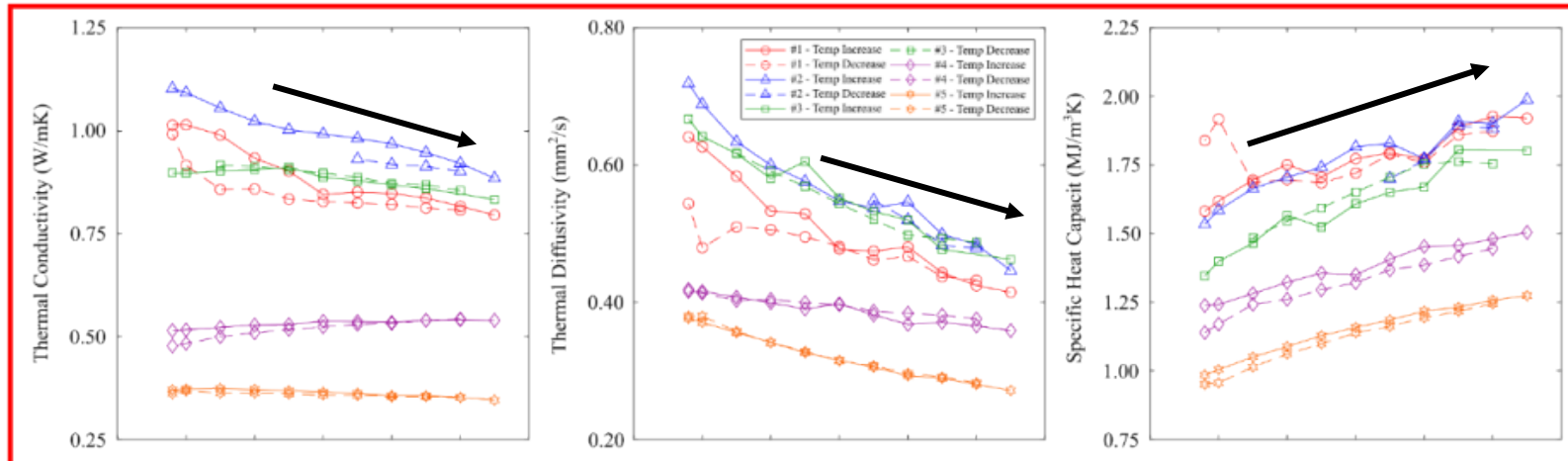
- 1 hydrostatic creep test at 8 MPa effective pressure and temperatures of:
 - 20, 40, 60, 80, 100 °C

- 2 triaxial tests with different loading rates measuring creep at:
 - 0, 5, 10, 15 MPa differential stress
 - 100 °C and 15 MPa differential stress

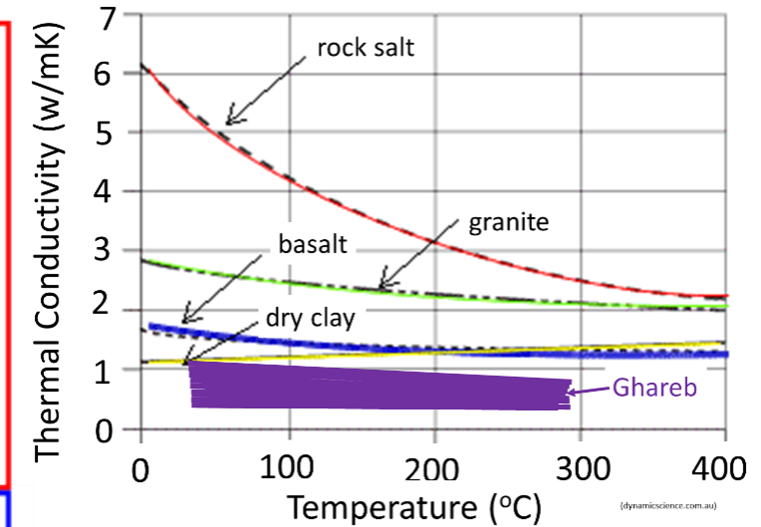
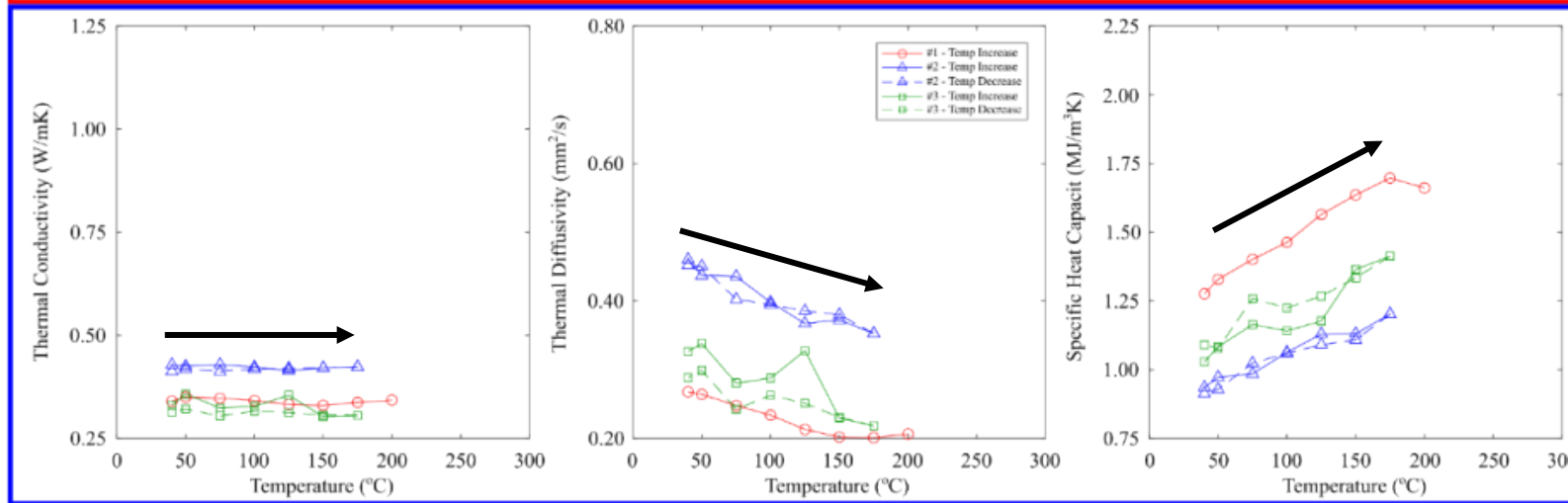


Results: Thermal Properties of Host Rock

Set #1

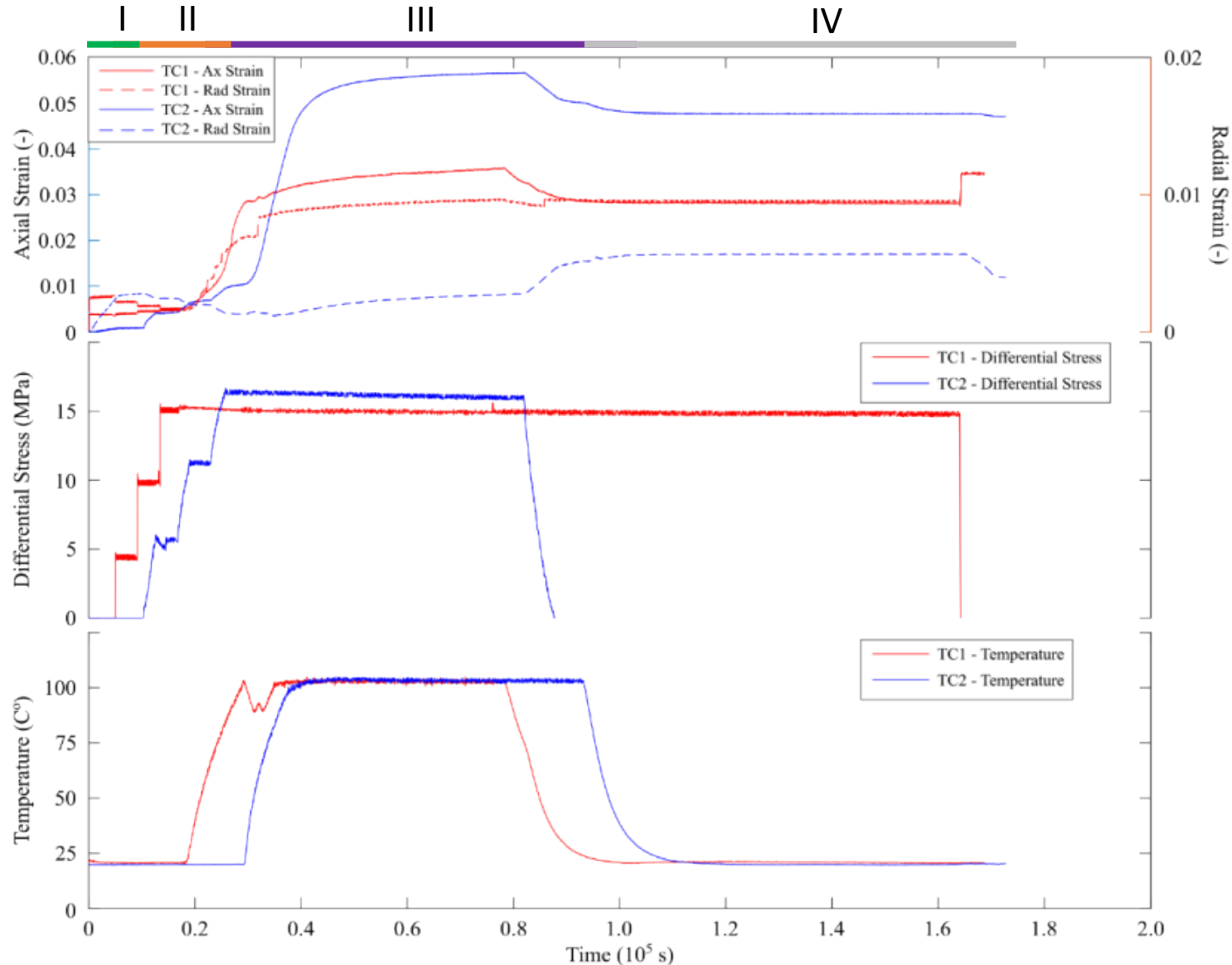


Set #2



- Low conductivity and diffusivity implies heat will be slow to transfer from waste to formation
- High clay/mud content may reduce values below expected for chalk (~1.5-2.5 W/m*K) or marl (~2.1-2.8 W/m*K)

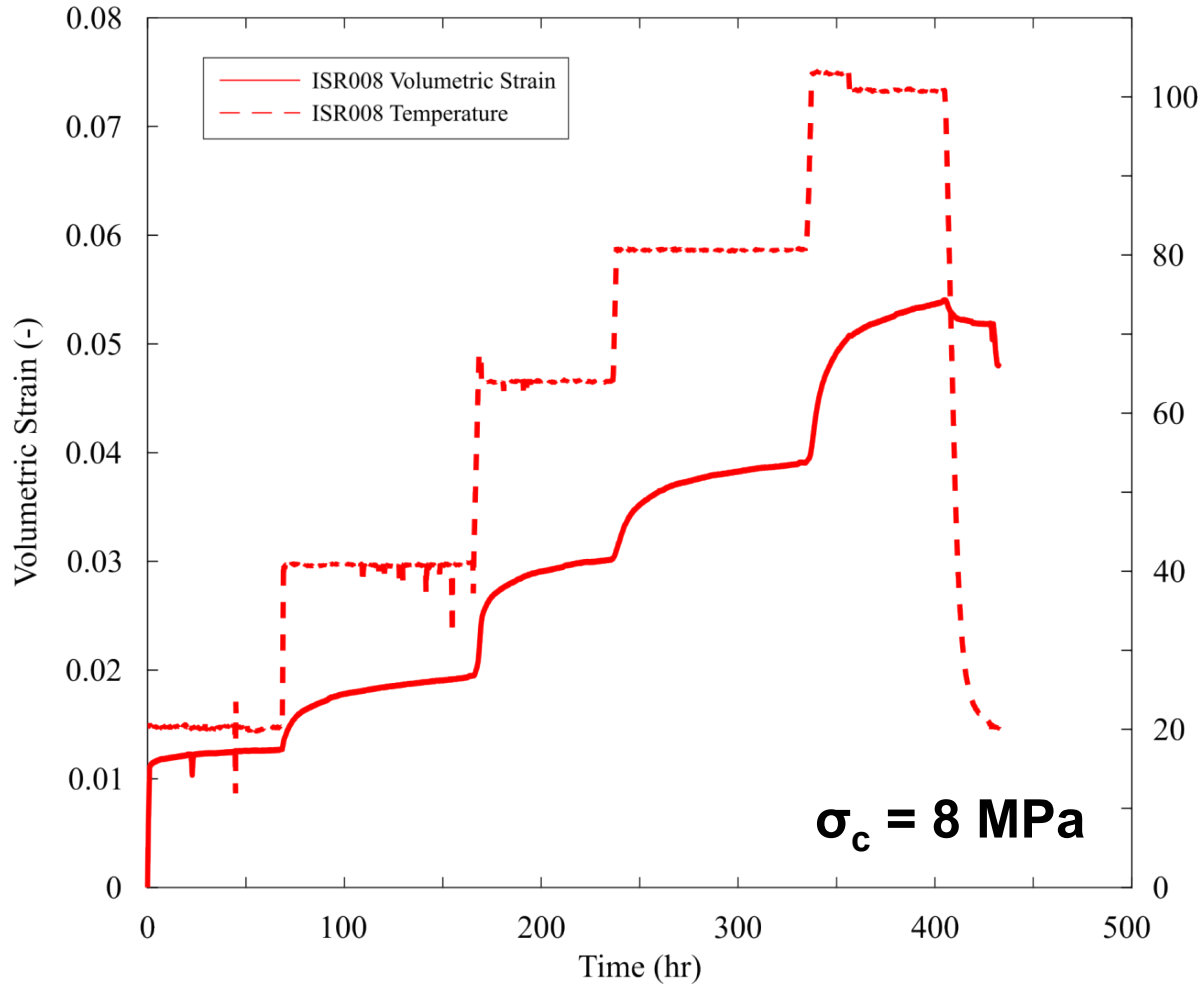
Results: Triaxial Creep Tests



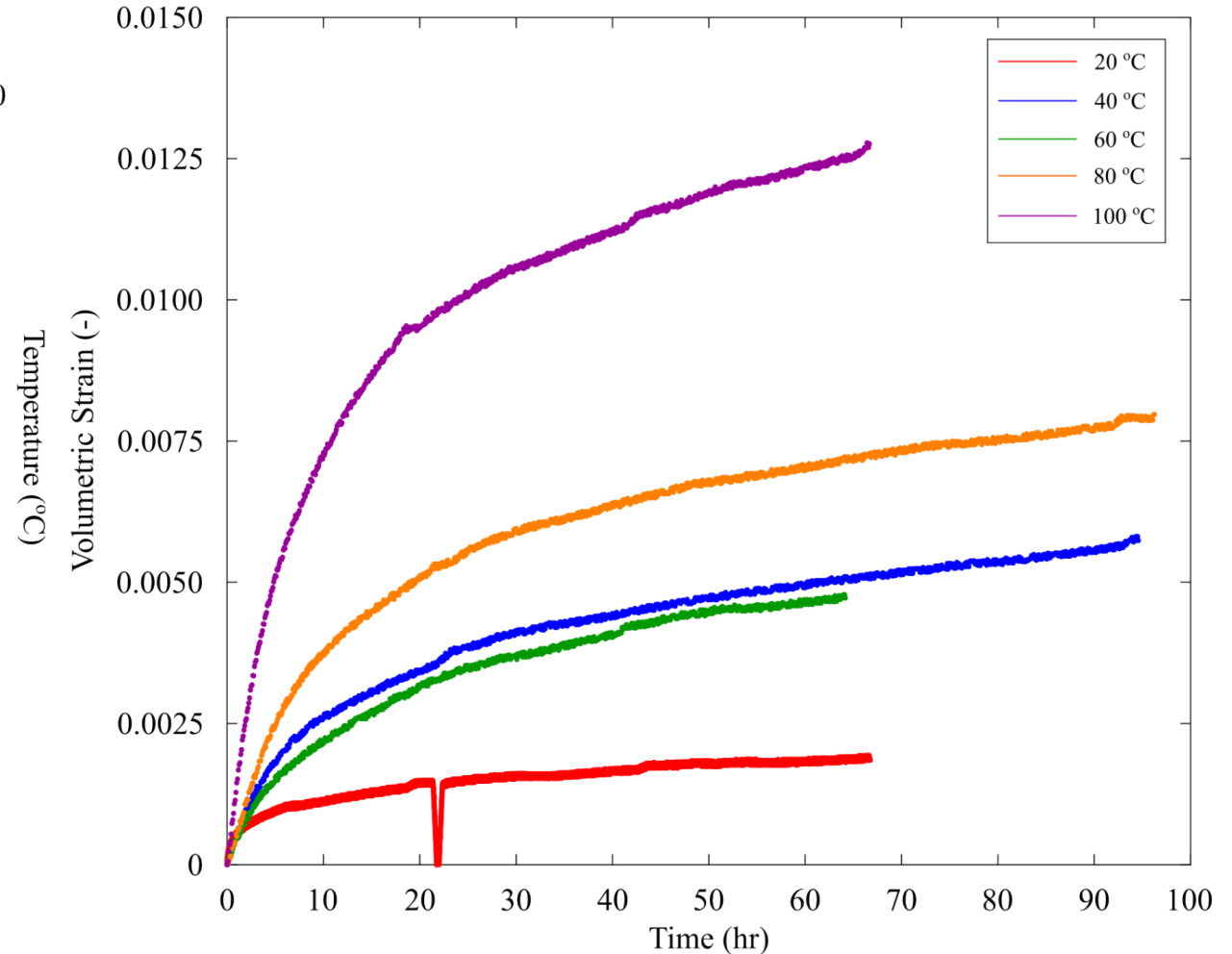
- I: Confining Pressure Increase
- II: Differential Stress Loading and Holds
- III: Temperature Increase and Holds
- IV: Differential Stress Unloading

Results: Hydrostatic Creep Test with Increasing Temperature

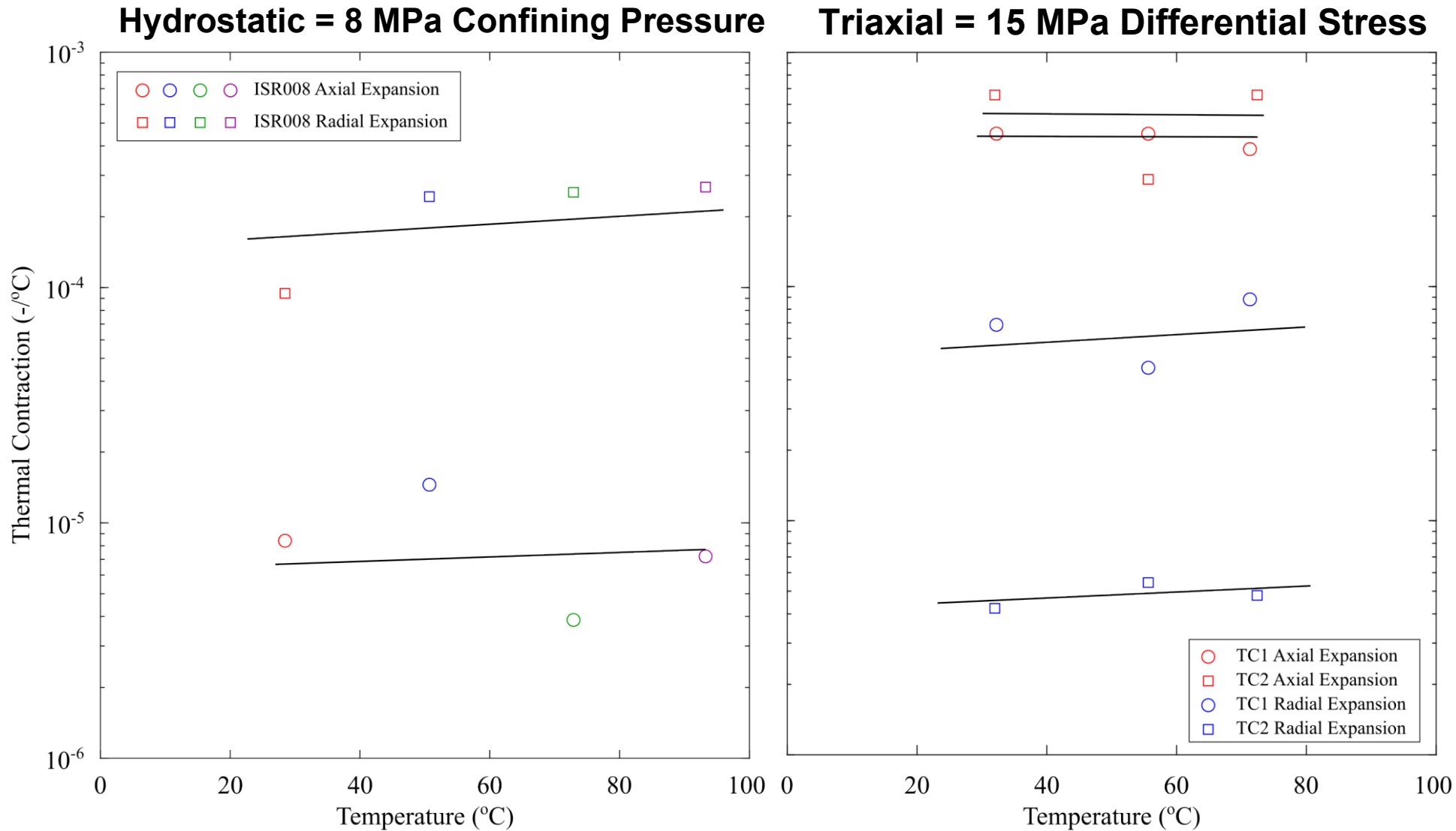
Time vs Volumetric Strain and Temperature



Normalized Volumetric Strain at Different Temperatures



Discussion: Thermal Contraction Under Stress

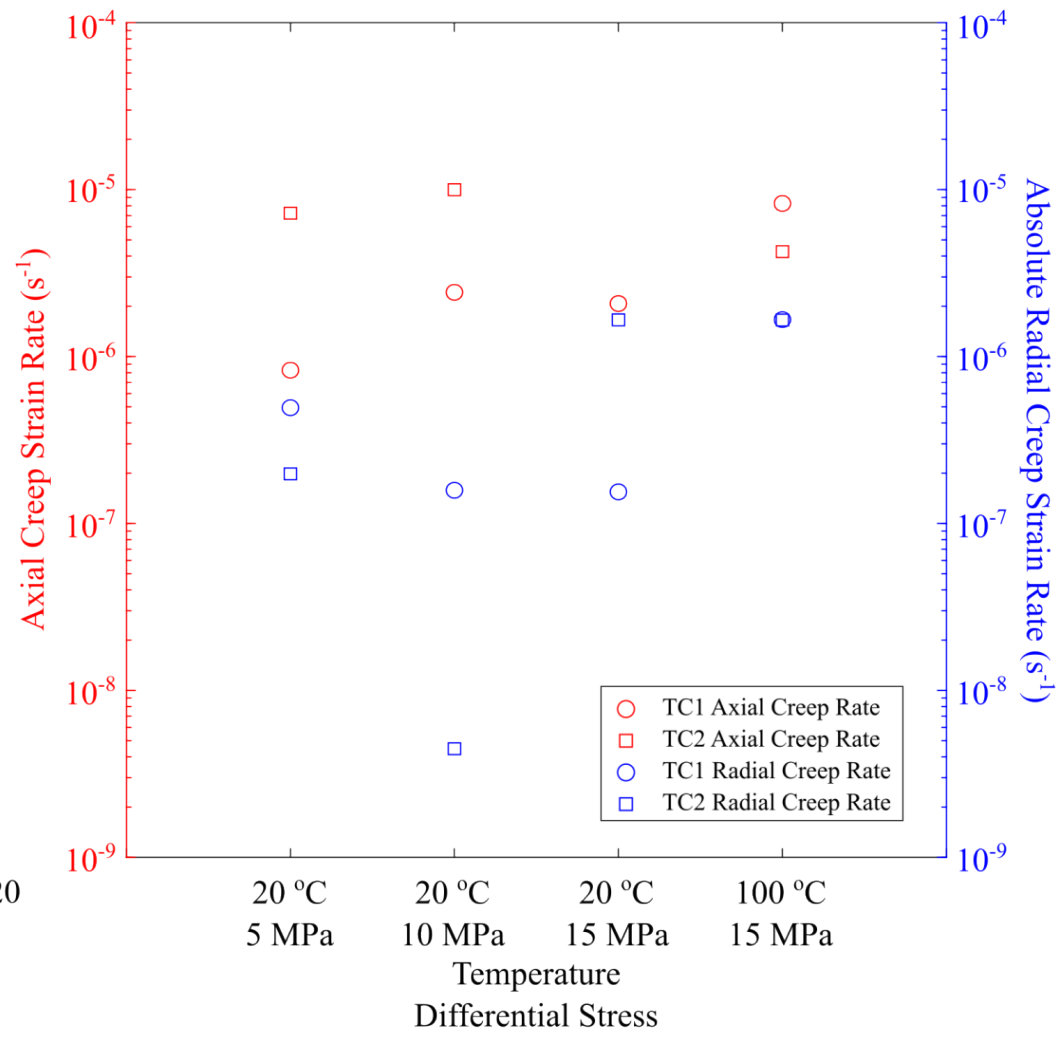
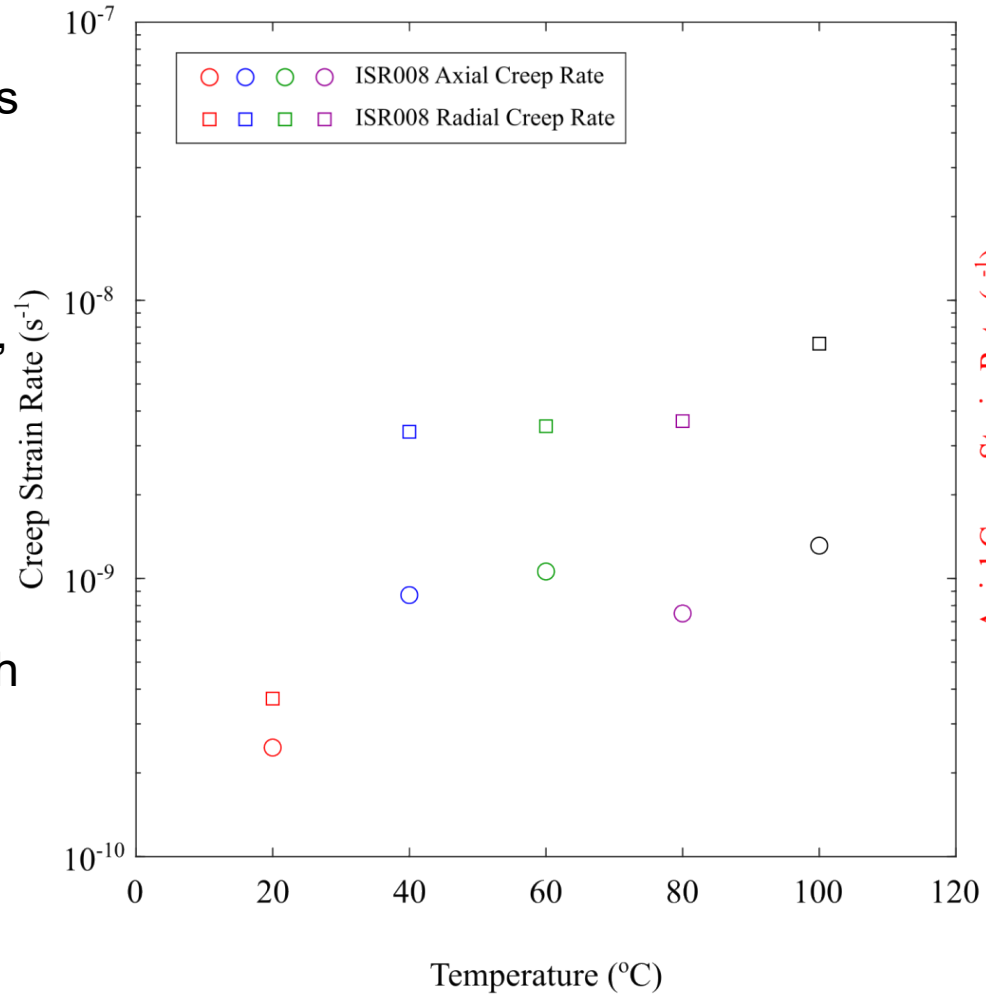


- Compaction strain of axial and radial strain when temperature is increased
- Slight increase in contraction with increasing temperature
- Axial contraction is greater under differential stress

Discussion: Thermal Effect Under Creep Conditions

Hydrostatic = 8 MPa Confining Pressure Triaxial = 15 MPa Differential Stress

- Creep strain rates increase with temperature
- Under differential stress conditions, radial strain rate is negative at 20 °C but positive at 100 °C
- Strain rates are not affected much by increases in differential stress



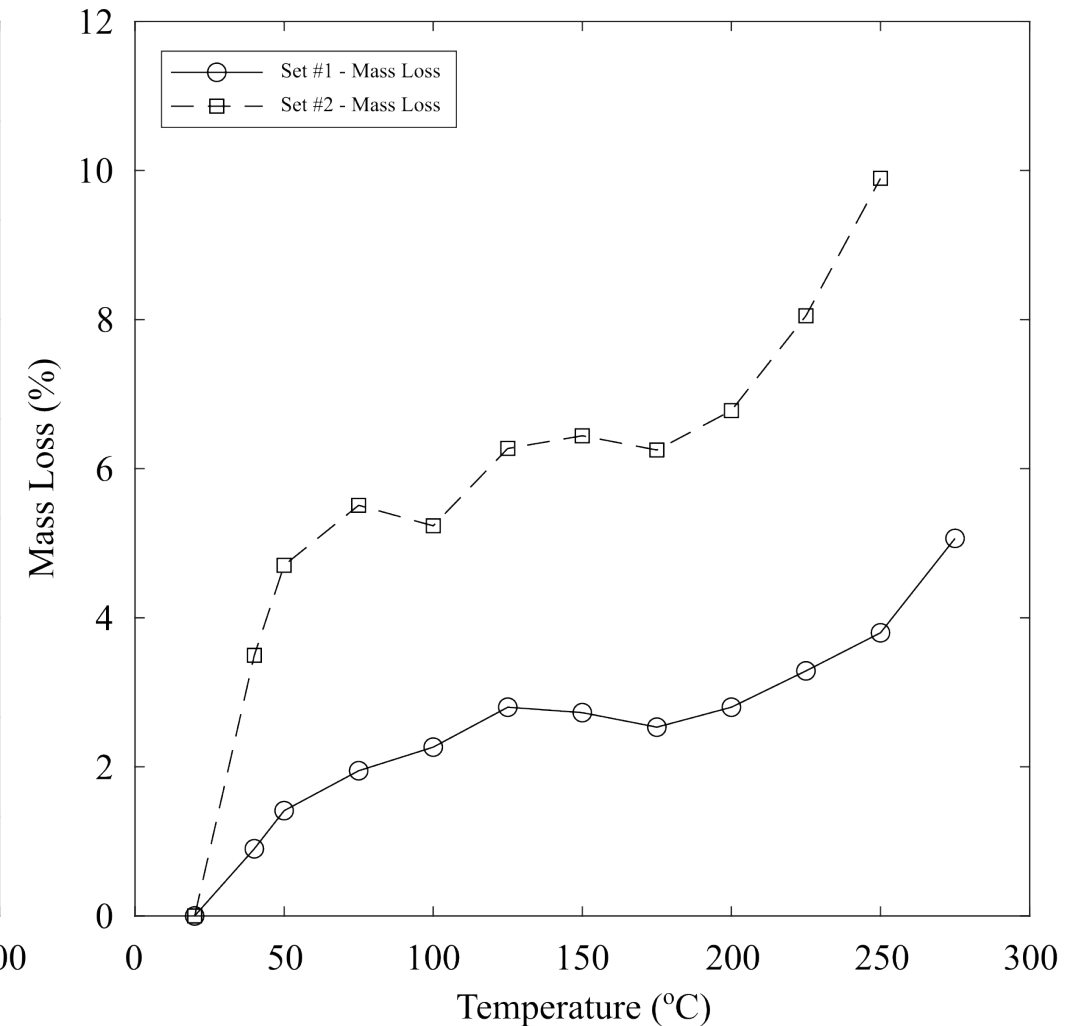
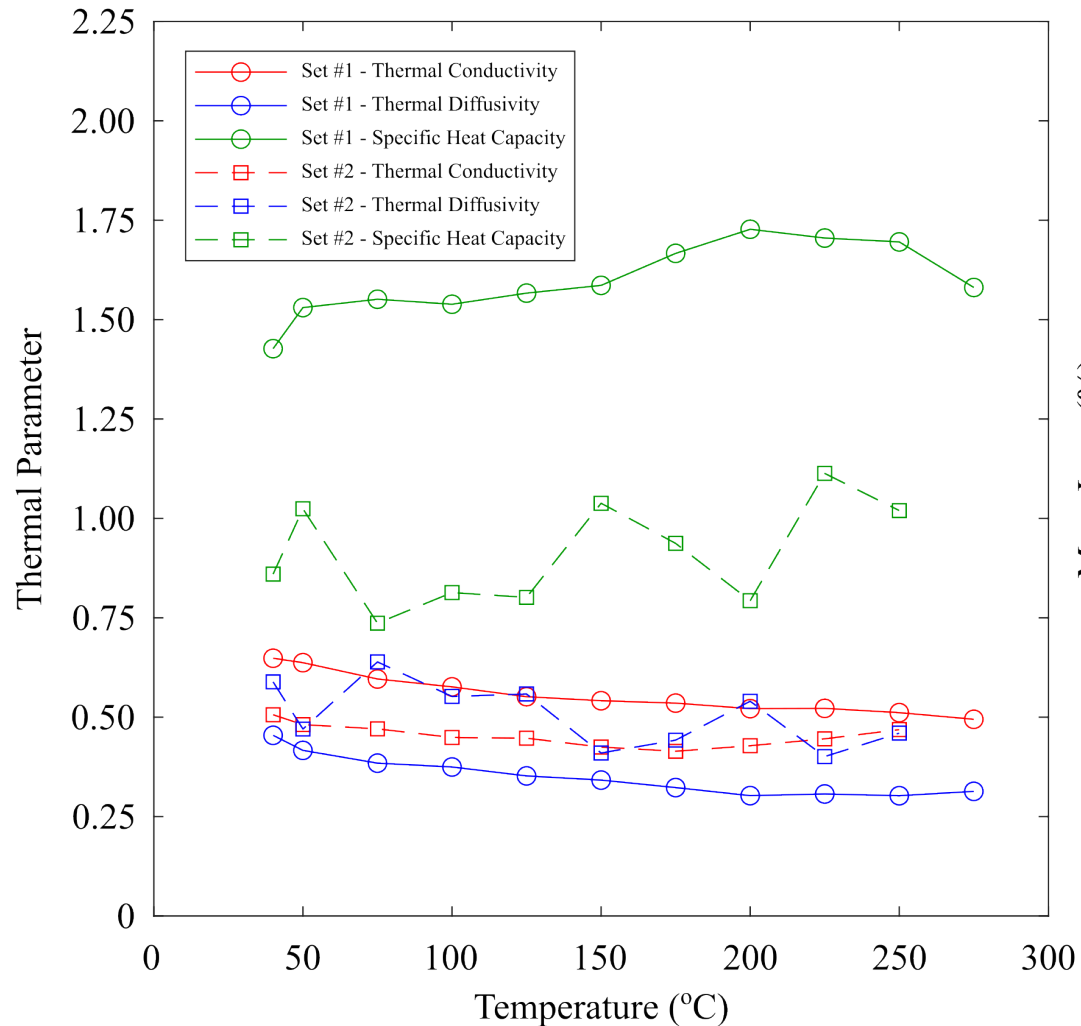
Conclusions

- Low thermal properties indicate heat will be slow to diffuse from waste into formation and away from borehole
- Temperature increase generates greater strain than stress increases
- Rate of thermal contraction is controlled by stress field applied
- High creep rate and thermal properties suggest that deformation around borehole will be heightened by thermal loading
- Catastrophic failure or fracture propagation are unlikely due to compaction strain dominating over dilatant strain (i.e., fracturing nucleation and extension)

Acknowledgements

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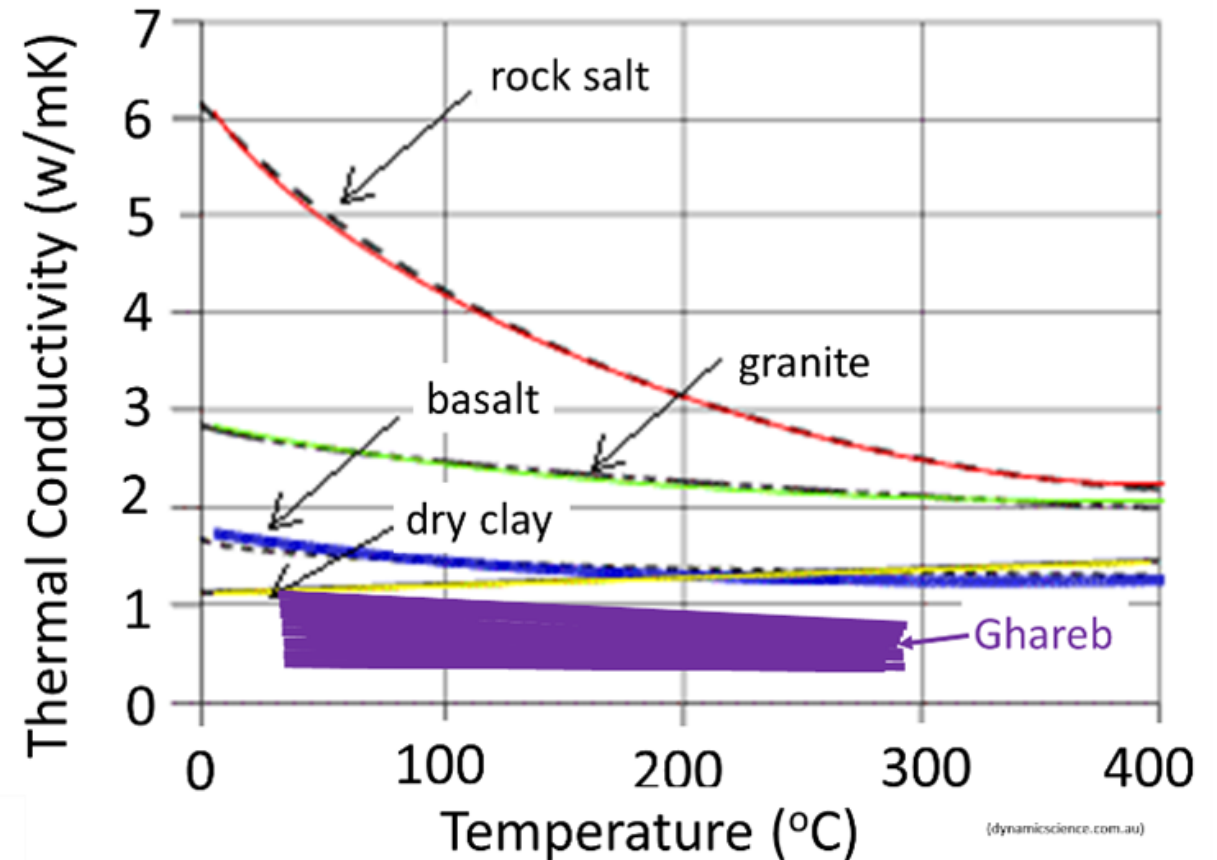
Results: Mass Loss and Saturation Effect



- Conductivity and diffusivity similar to dry tests with lower values, specific heat similar but changes little
- Significant mass loss occurs from 20-75 °C and 200-275 °C

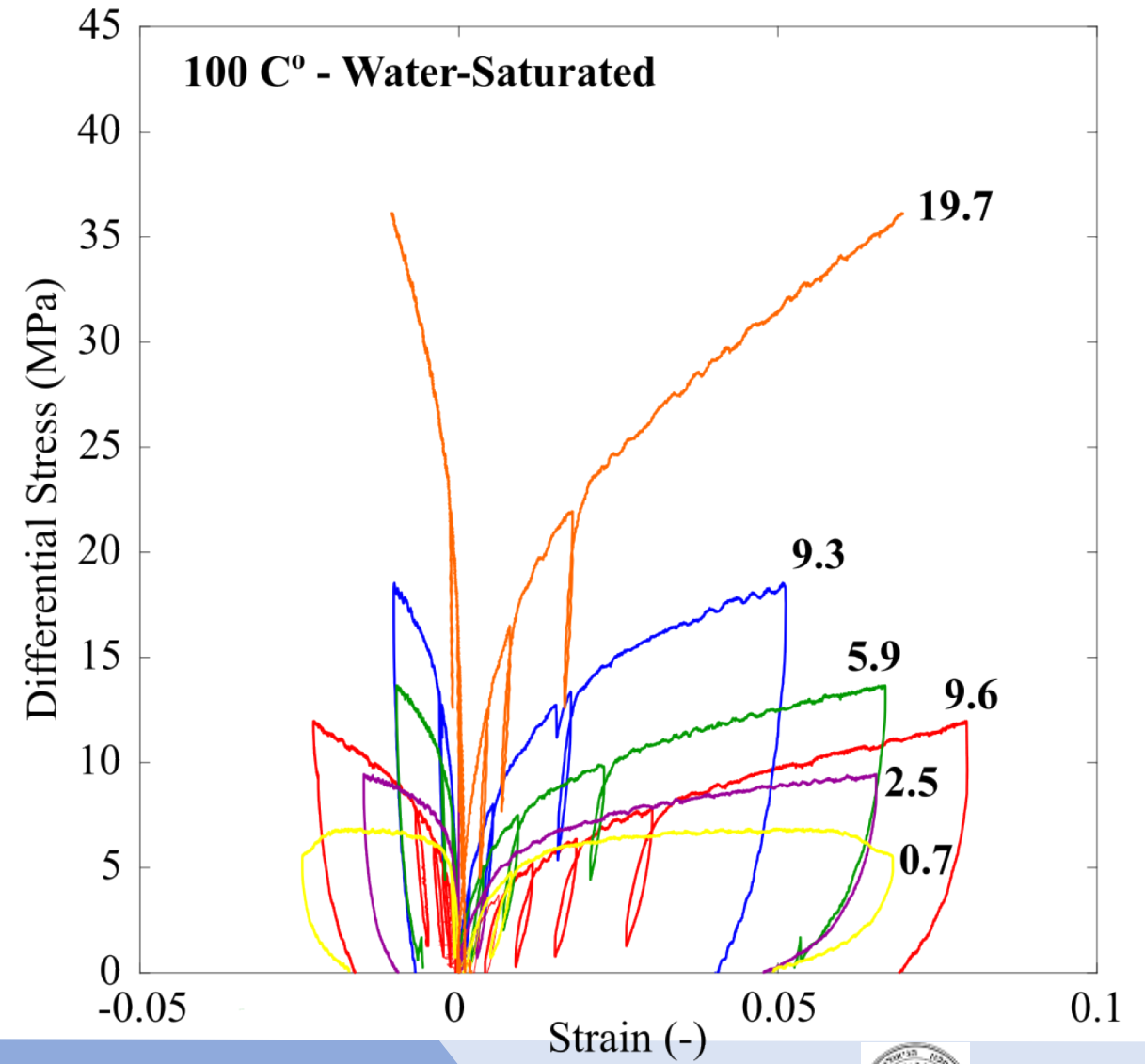
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Thermal conductivity of several rock types compared with Ghareb tests modified from *Bauer et al. 2021*

Results: Triaxial Loading



Outline

1. Introduction

2. Materials

3. Methods

4. Results

1. Thermal properties

2. Triaxial creep at 100 C

3. Hydrostatic creep at with increasing temperature

5. Discussion

6. Conclusions