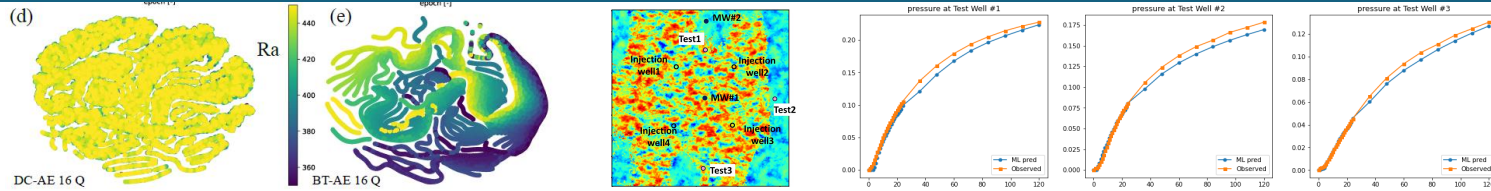
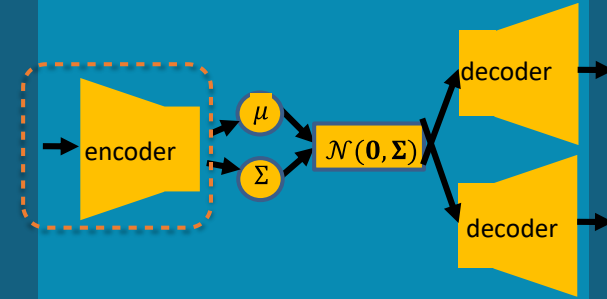




# Machine Learning-Driven Poroelasticity Modeling and Real-time Data Assimilation



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**CouFrac Conference, Berkeley, 2022**

This work was supported by DOE Office of Fossil Energy and Carbon Management project **Science-informed Machine Learning to Accelerate Real Time (SMART) Decisions in Subsurface Applications-Carbon Storage** and Sandia Laboratory Directed R&D project.

Sandia National Laboratories is a multimission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

SAND2022-XXXX



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- Jonghyun Harry Lee (U. of Hawaii at Manoa) – Deep learning for inverse modeling
- Meen (Teeratorn) Kadeethum (SNL) – Reduced order modeling
- Jack Ringer, Vincent Liu, Daniel Lizama, Rachel Willis (SNL interns) – Image, PINN, & waveform data analysis
- Joe Hogge (SNL) – DOE SMART Initiatives

# Motivation for Deep Learning Based Approach



**Two major challenges** for high-dimensional forward and inverse problems for real-time forecasting

**1. Computational burdens with matrix calculations (e.g., Jacobian)**

=> Effective dimension reduction

**2. # of forward model simulations for inverse modeling**

=> (ML-driven) fast, reduced order predictive modeling

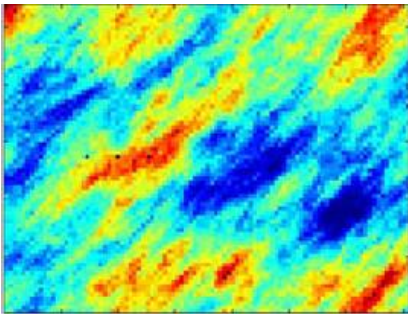
Specific Goals: Machine learning-driven CO<sub>2</sub> modeling by combining **fast ML-based forward modeling** with (ensemble-based) **data assimilation (EnDA)**, resulting in real-time history matching of CO<sub>2</sub> operations and **forecasting CO<sub>2</sub> and pressure plume development**

# Parameter estimation and uncertainty quantification

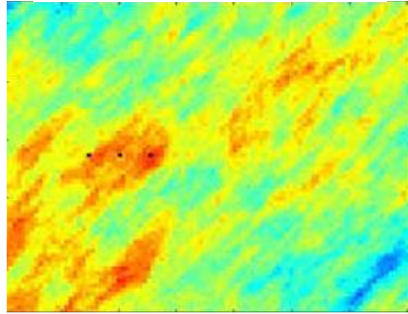


## History matching (CO<sub>2</sub> Injection at Cranfield, MS)

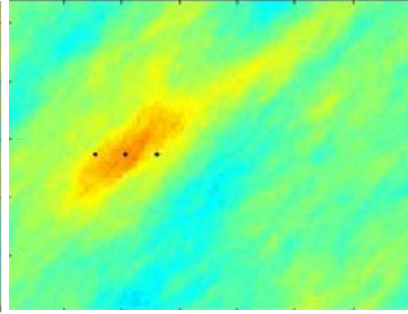
Synthetic Truth



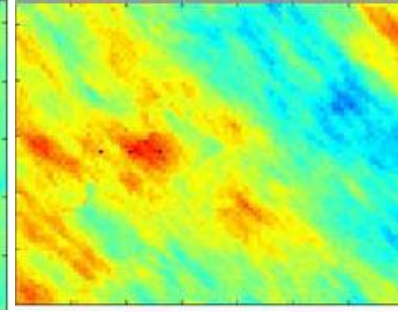
Calibration-  
constrained NSMC



Ensemble-based  
filtering method



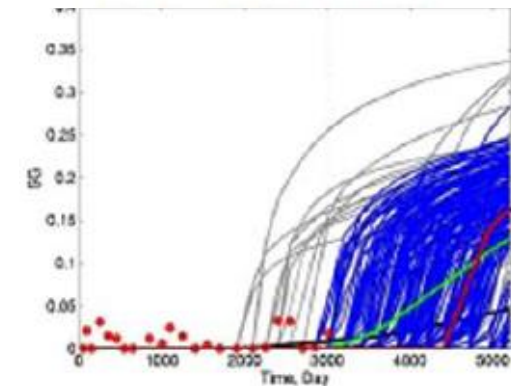
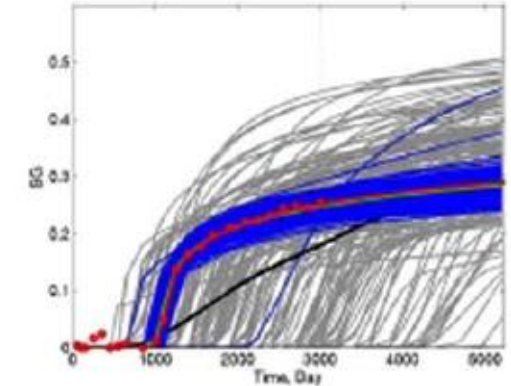
With incorrect  
prior data



### Algorithm

Ensemble Kalman filter  
Ensemble smoother  
Ensemble smoother with  
multiple data assimilation  
Ensemble Kalman filter  
with pilot point  
ES4 with pilot point  
Null-space Monte Carlo<sup>b</sup>  
Multiple calibration-constrained  
NSMC

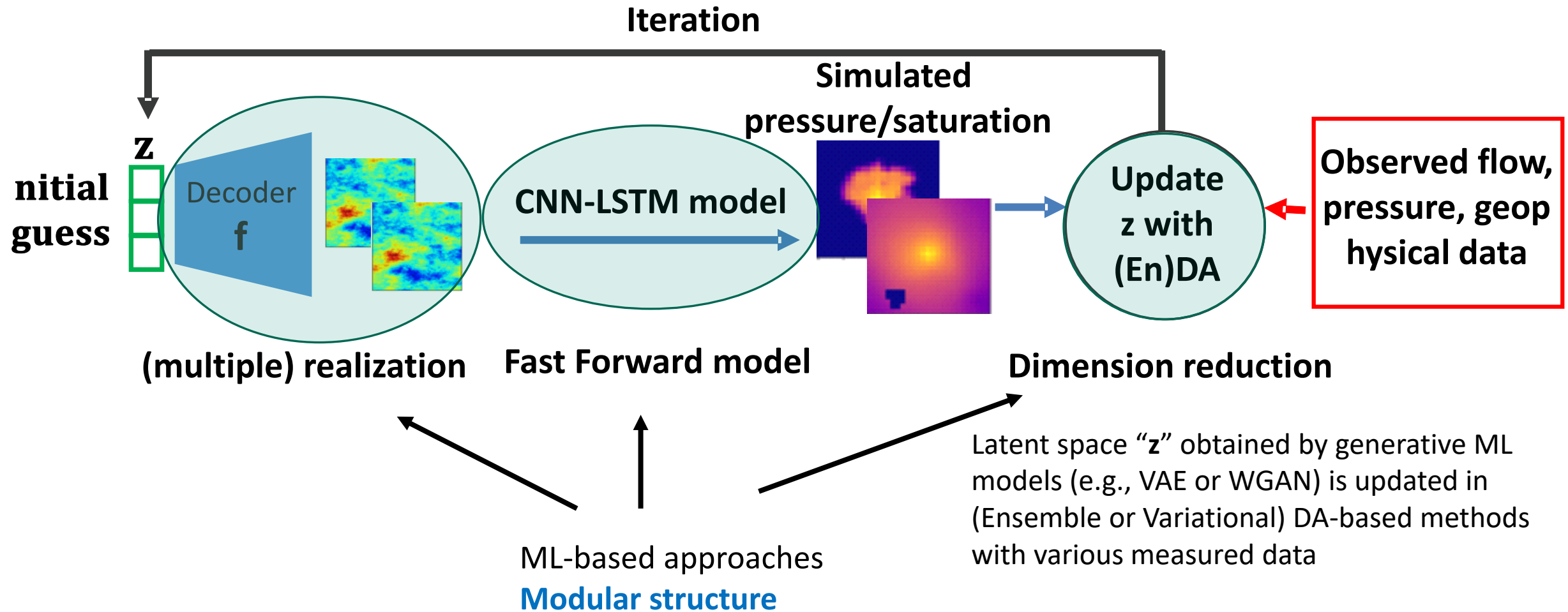
- With limited observation data, solutions with incorrect prior data can match the observed data well → more spatially representative data (e.g., geophysical sensing data, tracer test)
- Another possible solution => more robust ensemble member generation using machine learning



# ML-based Data Assimilation Framework



- Data assimilation in **low dimensional latent space of unknown parameters with  $\dim(z)$**
- Forward model executions can be significantly reduced



- **ML-based Forward Model**
- ML-based Data Generation
- Data Assimilation
- Summary

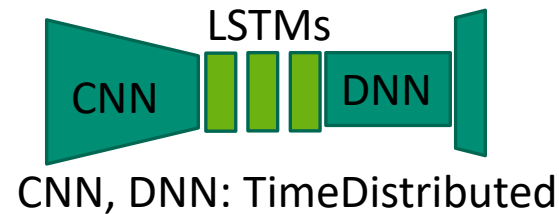
# Models for pressure, CO<sub>2</sub> saturation, and water production rate

## CNN-LSTM-DNN

Input

- Permeability and porosity ( $x, y, z$ )
- Cumulative injection over time
- Injection rates/time
- Activity binary zone

ML architecture



- CNN: Convolutional Neural Network
- LSTM: Long Short Term Memory
- DNN: Dense neural network
- AE: Autoencoder

Output

$P$  &  $S_{\text{co}_2}(x, y, z, t)$   
 $Q_{\text{prod}}(t)$

Dimension reduction & interpolation



- **Loss functions can be constructed through governing equations & physical constraints**

- We incorporated different terms from governing equations into the loss functions
- Flux, mass conservation, known quantities are used

Governing equations for two phase flow

$$\frac{\partial(\phi\rho_w S_w)}{\partial t} = \nabla \left( \rho_w \frac{k_{rw}}{\mu_w} \mathbf{k} (\nabla P_w) - \rho_w g_z \right) + \mathbf{q}_w$$

$$\frac{\partial(\phi\rho_{nw} S_{nw})}{\partial t} = \nabla \left( \rho_{nw} \frac{k_{rnw}}{\mu_{nw}} \mathbf{k} (\nabla P_{nw}) - \rho_{nw} g_z \right) + \mathbf{q}_{nw}$$

$$\text{Loss} = \text{MSE}(\hat{P}, P) + \text{MSE}(\hat{S}_{nw}, S_{nw}) + \text{MSE}(\hat{q}_{pr}, q_{pr})$$

$$+ \lambda_{flux} * \text{MSE}(\widehat{Flux}, Flux)$$

$$+ \lambda_{mass} * \text{MSE} \left( \frac{\partial(\widehat{M}_{nw})}{\partial t}, \frac{\partial(M_{nw})}{\partial t} \right)$$

$$+ \lambda_{binary} * \text{Binary Crossentropy}(\hat{S}_{nw}, S_{nw})$$

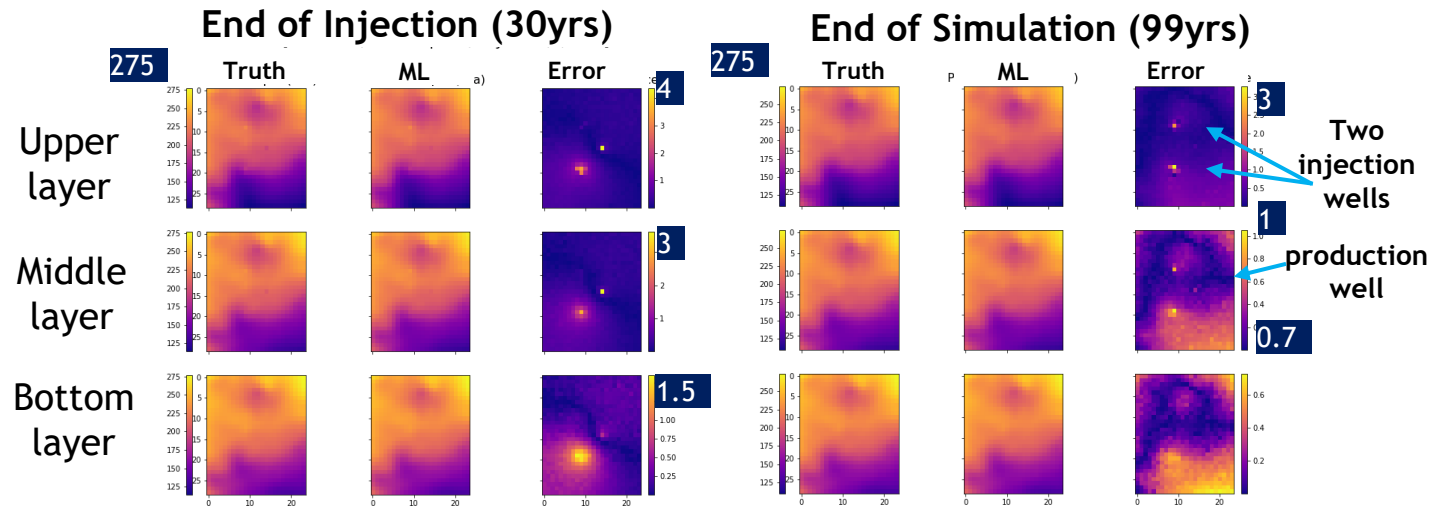
$$+ \lambda_{bhp} * \text{MSE}(\hat{P}_{bhp}, P_{bhp}) + \lambda_{pr} * \text{MSE}(\hat{P}_{bhp}, P_{bhp})$$

MSE: Mean Square Error

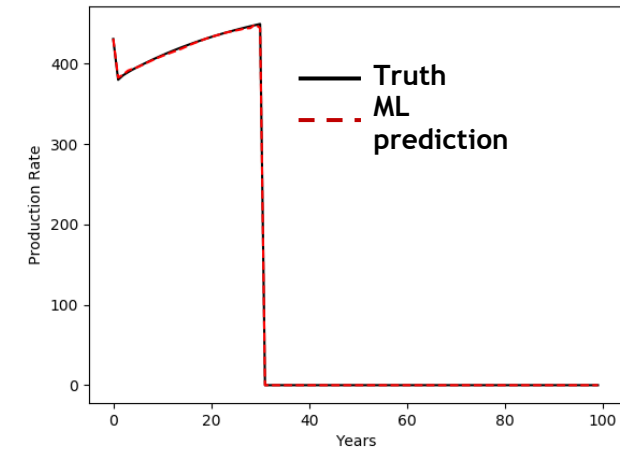
# Results – Pressure, CO<sub>2</sub> Saturation & Production Rate



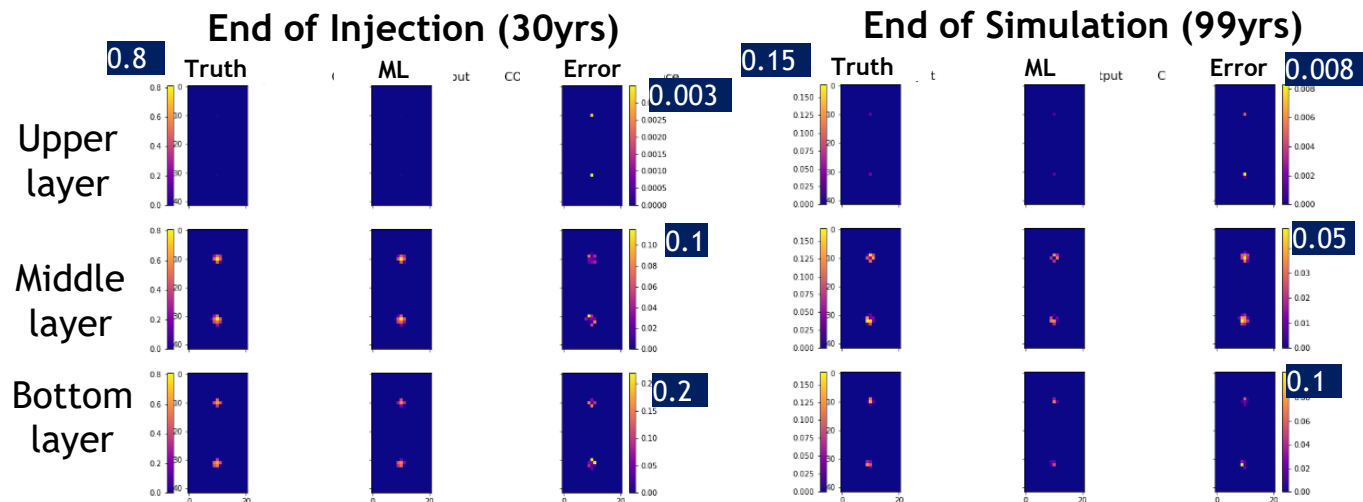
## Pressure



## Production Rate



## CO<sub>2</sub> Saturation

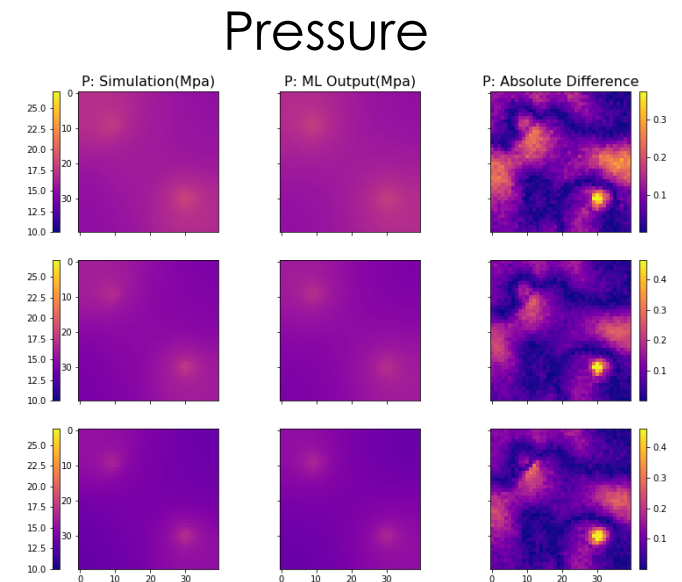
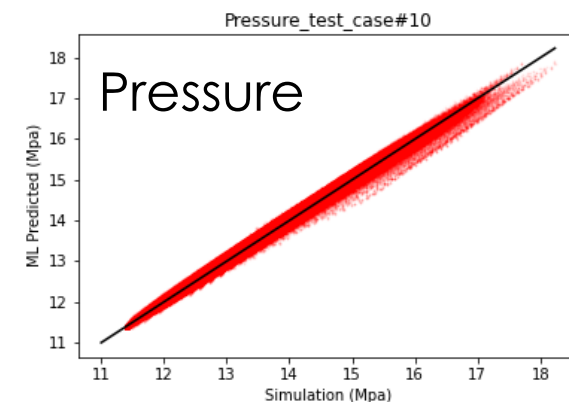
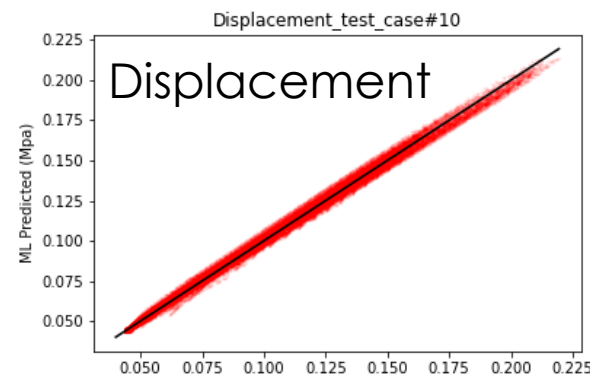
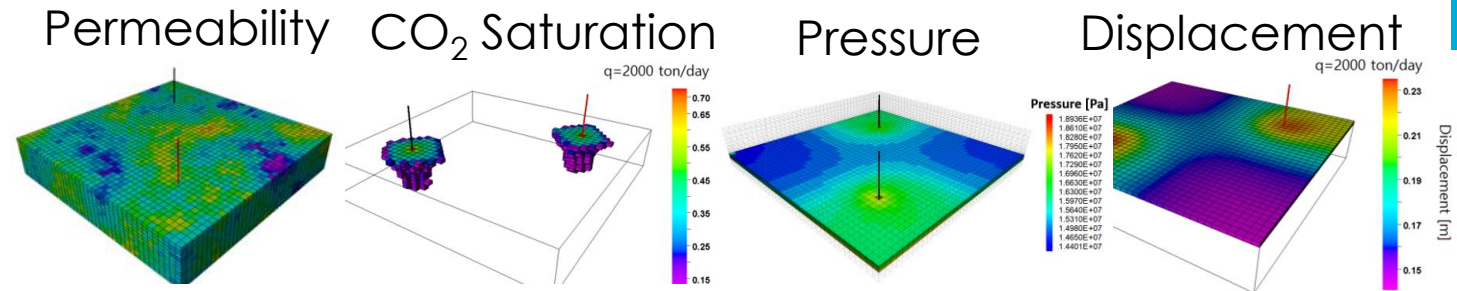
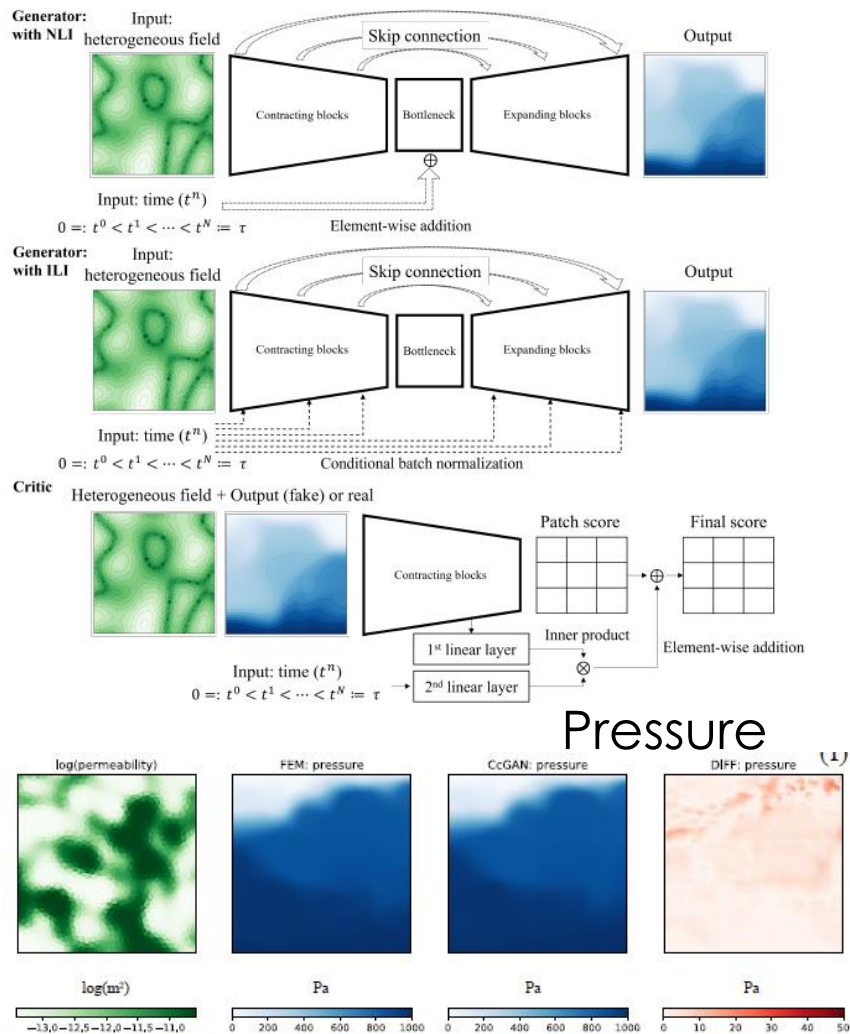


- Trained models has high prediction accuracy for all quantities

# ML approaches for coupled poro-elasticity processes

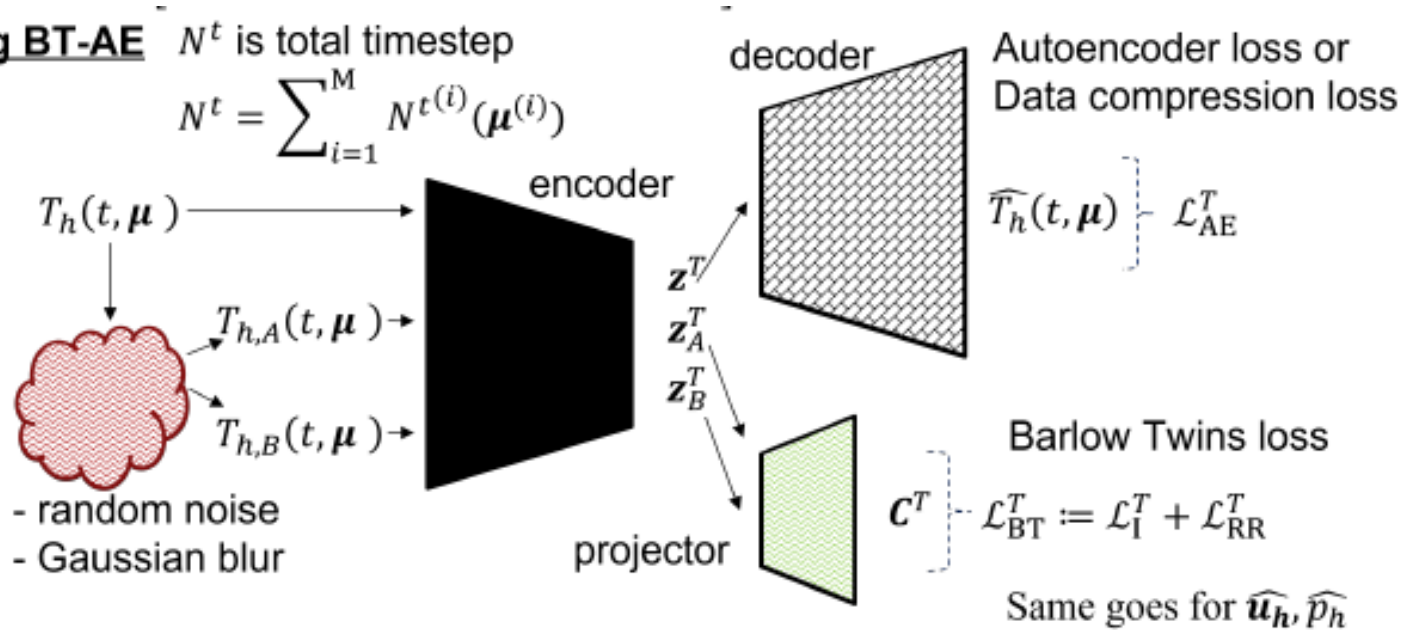


- Continuous conditional generative adversarial networks (CcGAN) for time-dependent PDEs
- CNN-LSTM-DNN reduced order modeling for coupled processes



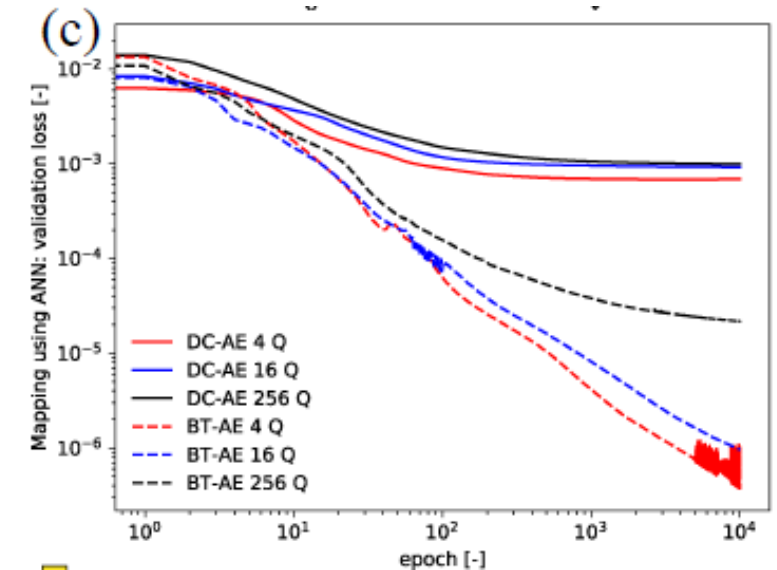
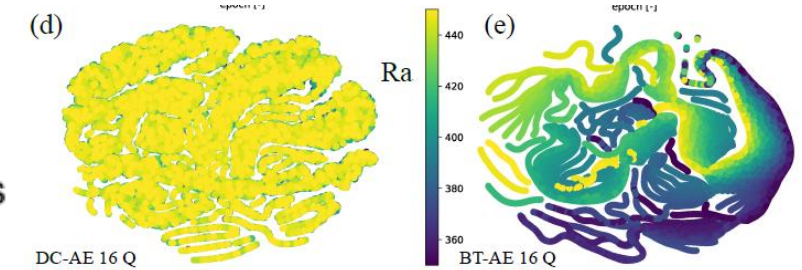
## Self supervised ML (Barlow Twins)

### 3. Training BT-AE



### DC-AutoEncoder

### BT-AE

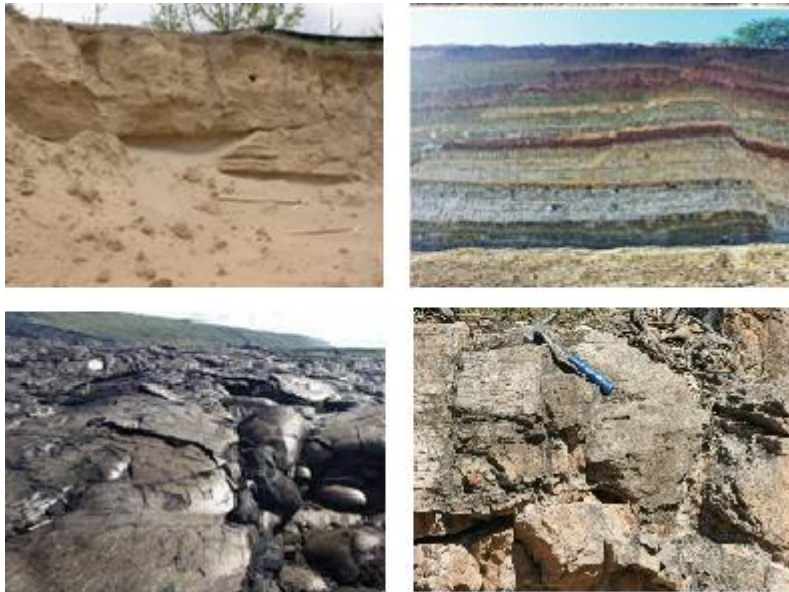


- ML-based Forward Model
- **Generative Models**
- Data Assimilation
- Summary

# Generative Model as Prior modeling

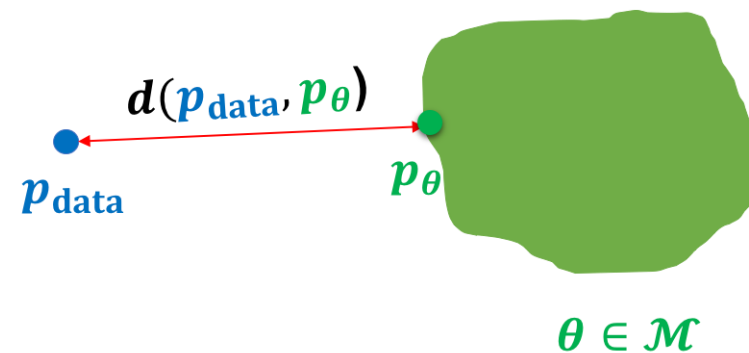


- Expression power of NNs (as universal approximator)
- Approximate the data distribution using NNs given access to the data  $\mathcal{D}$
- Use the generative model for downstream inference



$$\mathbf{x}^{(j)} \sim p_{\text{data}}$$

$$j = 1, 2, \dots, |\mathcal{D}|$$



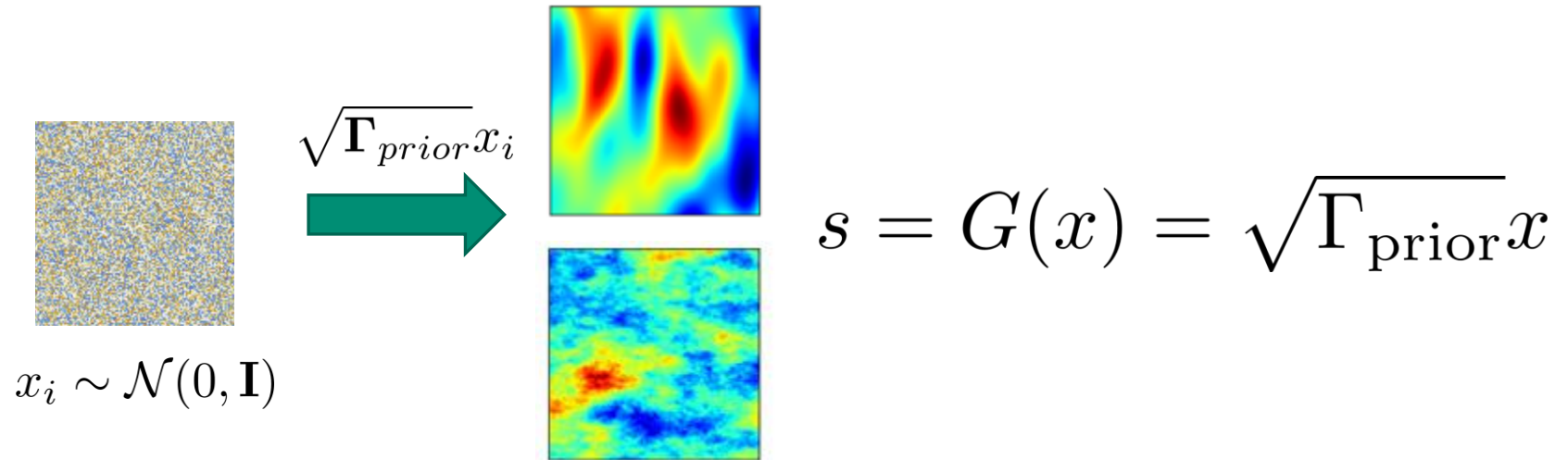
**Model family**

$$\min_{\theta \in \mathcal{M}} \text{dist}(p_{\text{data}}, p_{\text{NN}}(\theta))$$

# Generative Model Example



- Generative Model Example: Gaussian Sampling  $\sim N(0, \Gamma_{prior})$



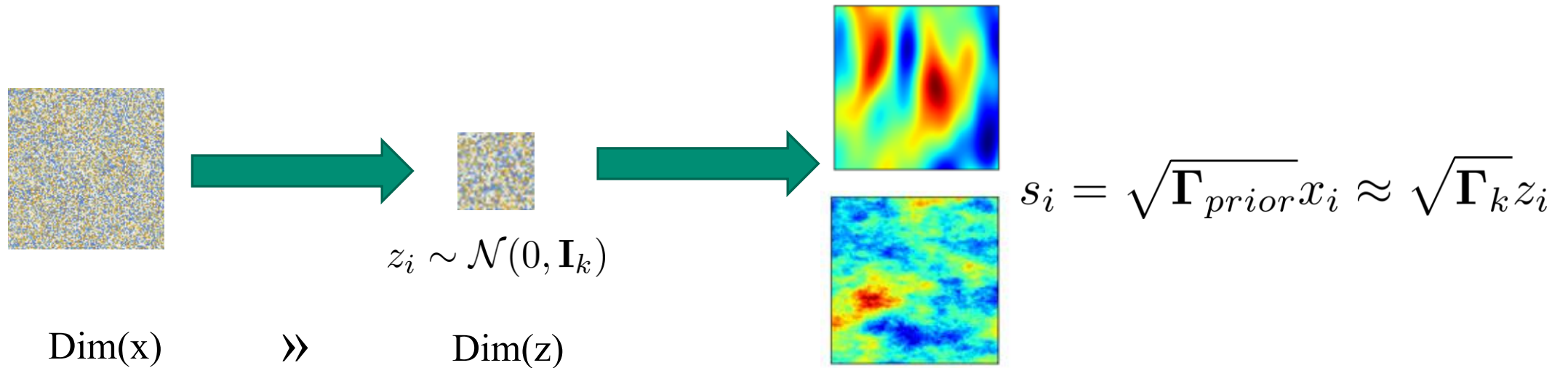
- Normalizing Flow:

$$P_x(x) = P_z(z) \left| \det \left( \frac{\partial G(z)}{\partial z} \right) \right|^{-1}$$

# Generative Model as Dimension Reduction



- Generative Model Example: Gaussian Sampling  $\sim N(0, \mathbf{\Gamma}_{prior})$

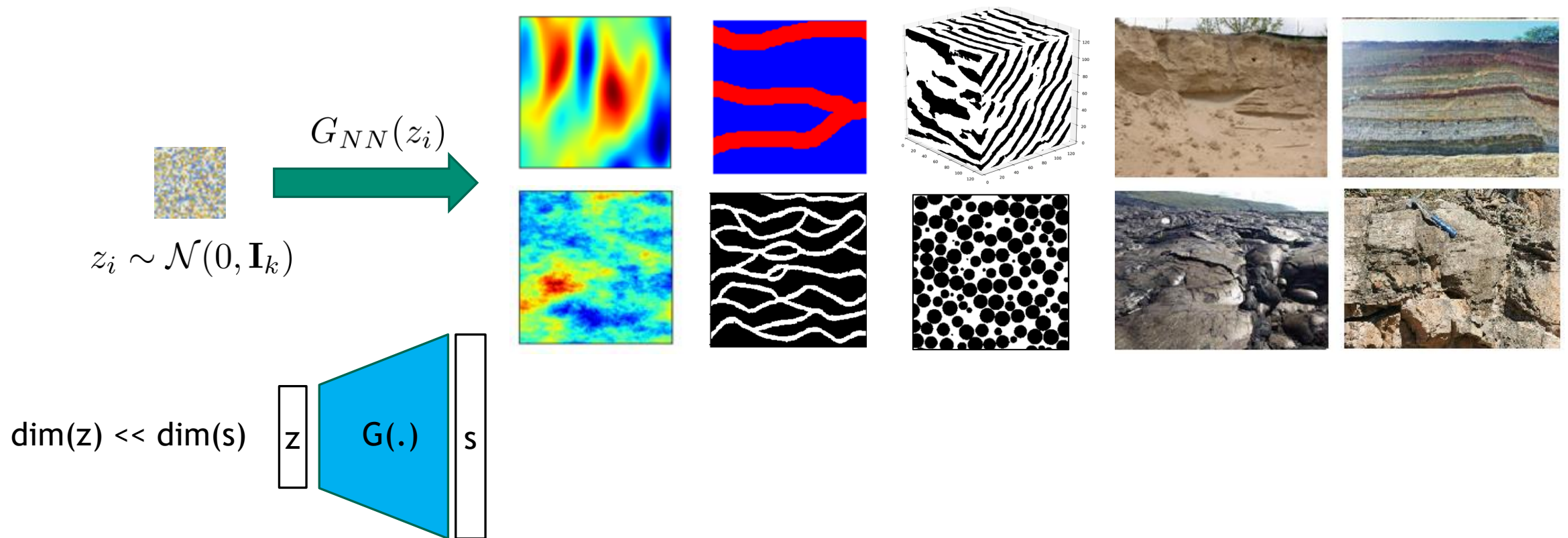


$$y = h(s) = h(\sqrt{\mathbf{\Gamma}} x) \approx h(\sqrt{\mathbf{\Gamma}_k} z)$$

# Generative Model with NNs



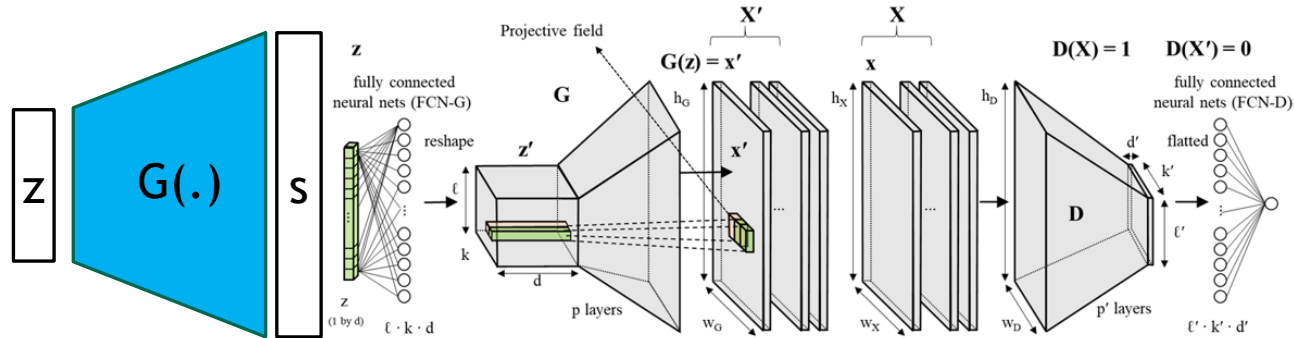
- Gaussian  $N(0, \mathbf{\Gamma}_{prior})$  and other complex distributions with NNs
- Variational autoencoders, generative adversarial networks, and so on...



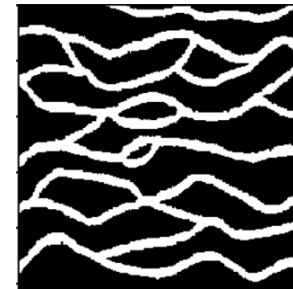
# Deep Learning-based Prior Modeling



## Spatially Assembled GAN (SAGAN)

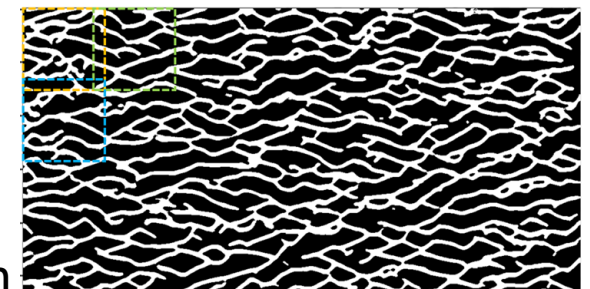


## Training image (TI)

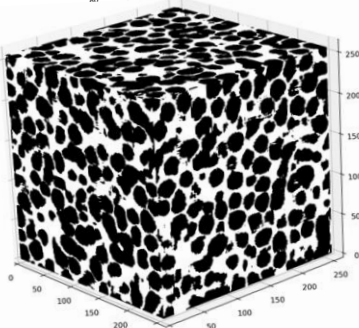
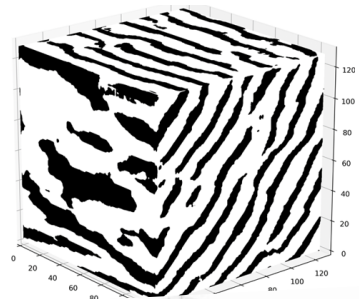


Training/  
Generation

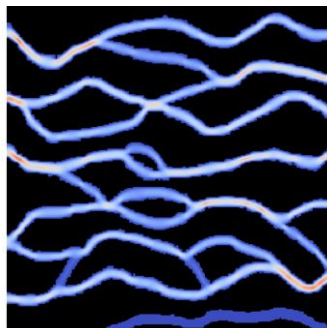
## Generated image (GI)



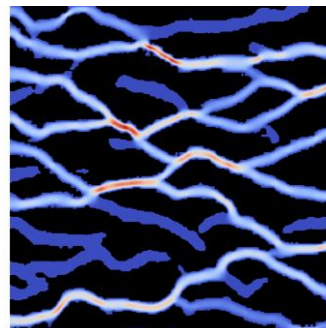
## Generated earth images



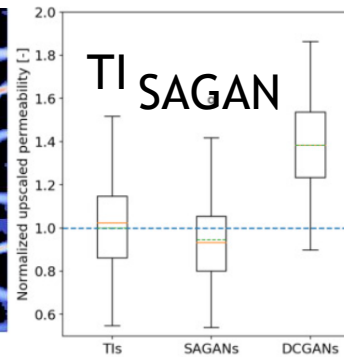
## Training image



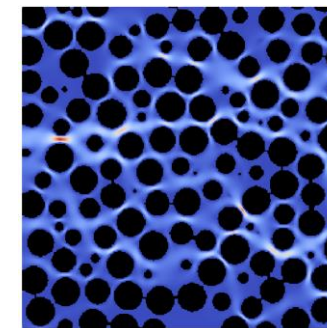
## Generated image



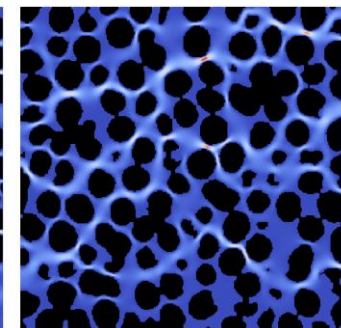
## Perm. distribution



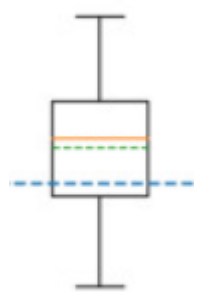
## Training image



## Generated image



## SAGAN



Velocity field & permeability distribution: Pore-scale simulations with training image (TI) and realization

- ML-based Forward Model
- ML-based Data Generation
- **Data Assimilation**
- **Summary**





- Then the original inverse problem becomes  $P_x(x) = P_z(z) \left| \det \left( \frac{\partial G(z)}{\partial z} \right) \right|^{-1} \approx CP_z(z)$

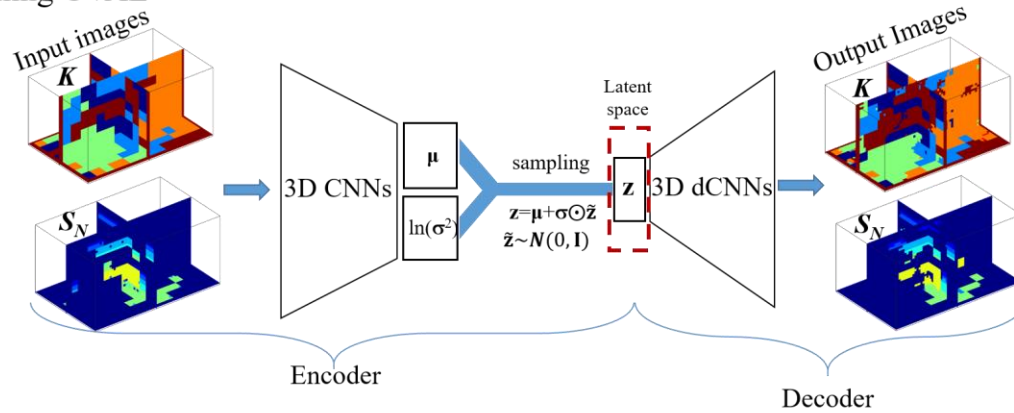
$$p(\mathbf{z}) \sim \exp \left( \underbrace{-\frac{1}{2}(\mathbf{y} - \mathbf{h}(\mathbf{G}(\mathbf{z})))^\top \mathbf{\Gamma}_{\text{error}}^{-1} (\mathbf{y} - \mathbf{h}(\mathbf{G}(\mathbf{z})))}_{\text{likelihood}} - \underbrace{\frac{1}{2}(\mathbf{z} - \mathbf{z}_{\text{prior}})^\top \mathbf{\Gamma}_{\text{prior}}^{-1} (\mathbf{z} - \mathbf{z}_{\text{prior}})}_{\text{prior}} \right)$$

- Prior modeling beyond popular Gaussian models (e.g., Matérn Kernel)
- By construction, we know prior covariance in latent space (e.g., identity)
- Inversion performed on *smaller* latent space of unknown parameters
- Only require “**dim(z)**” forward model executions at each iteration instead of dim(s) or dim(obs)

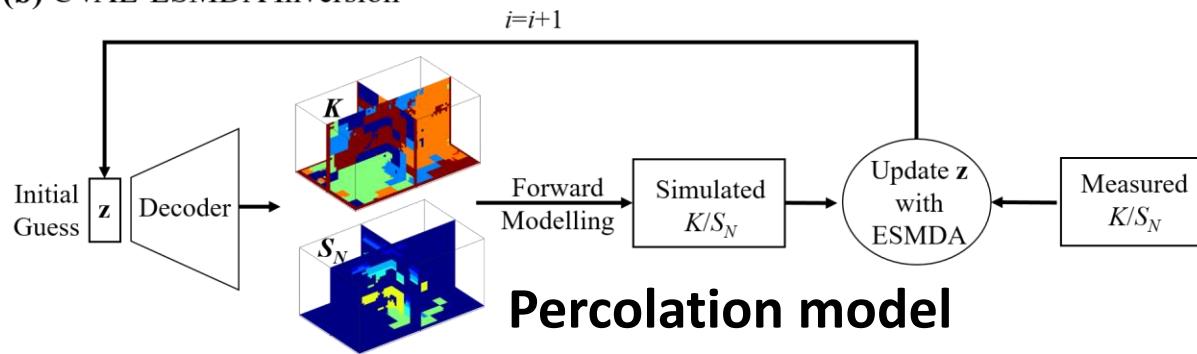
# Convolutional Variational AutoEncoder-Ensemble Smoother with Multiple Data Assimilation (CVAE-ESMDA)



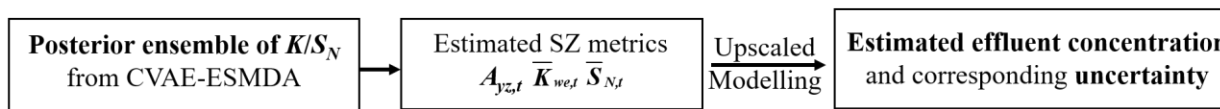
(a) Training CVAE



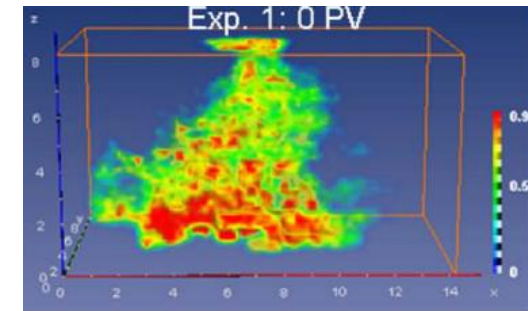
(b) CVAE-ESMDA Inversion



(c) Process-based (PB) upscaled method to estimate downstream effluent concentrations

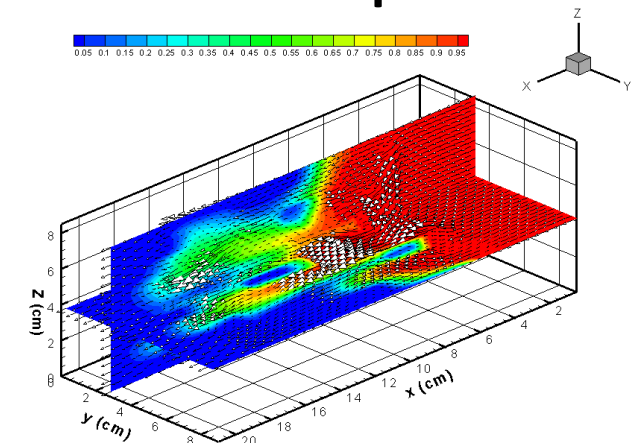


DNAPL saturation in a sandbox



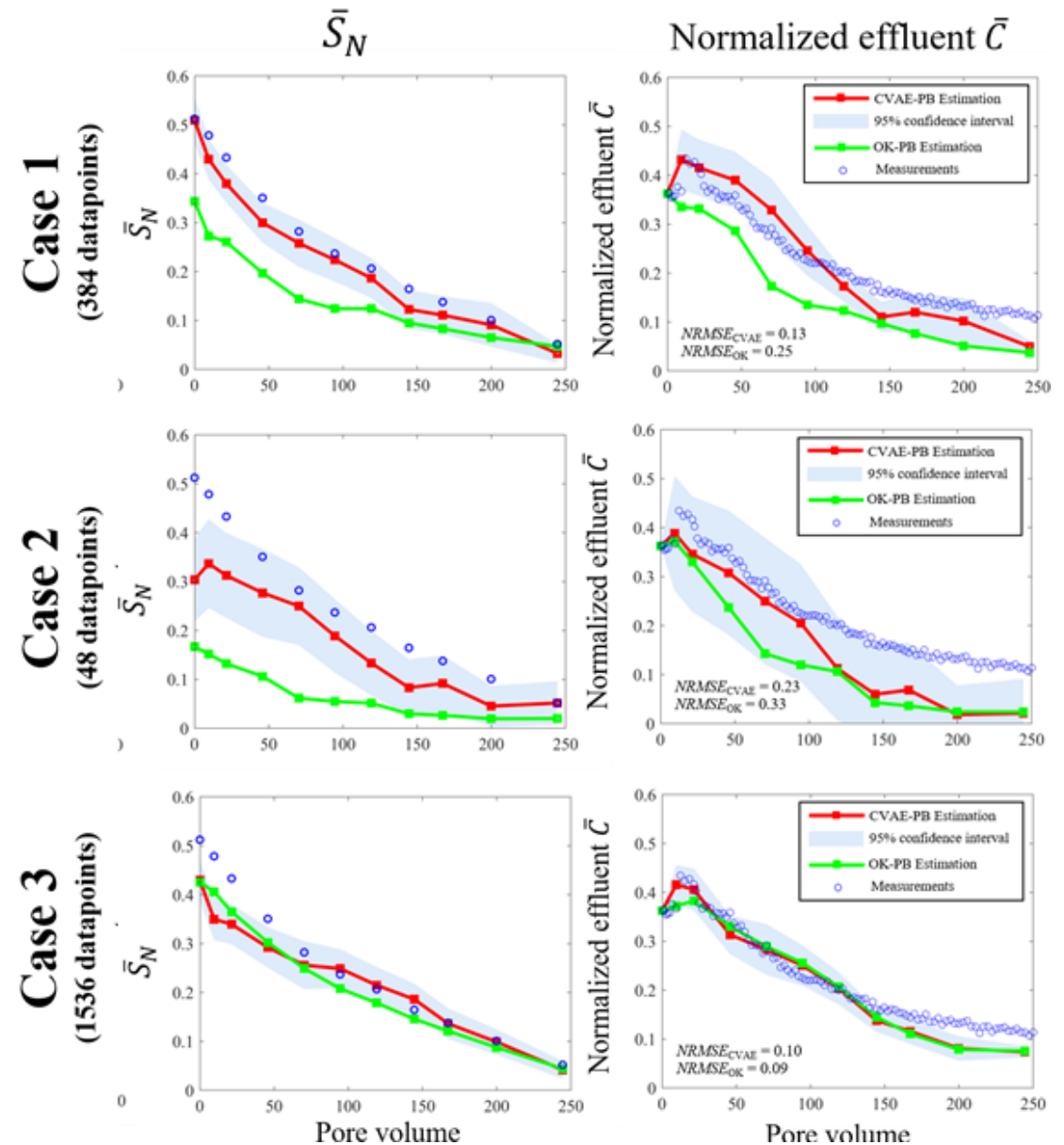
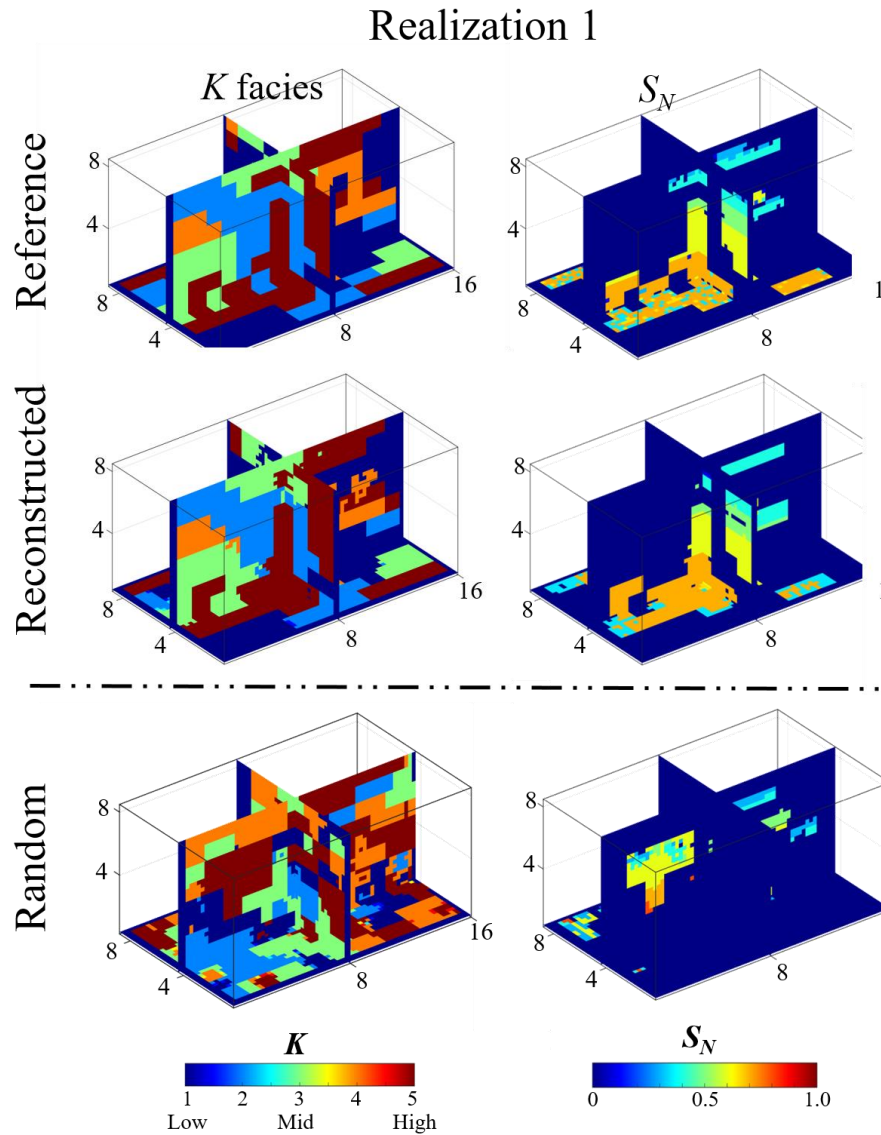
Zhang et al. (JCH 2007)

Tracer transport

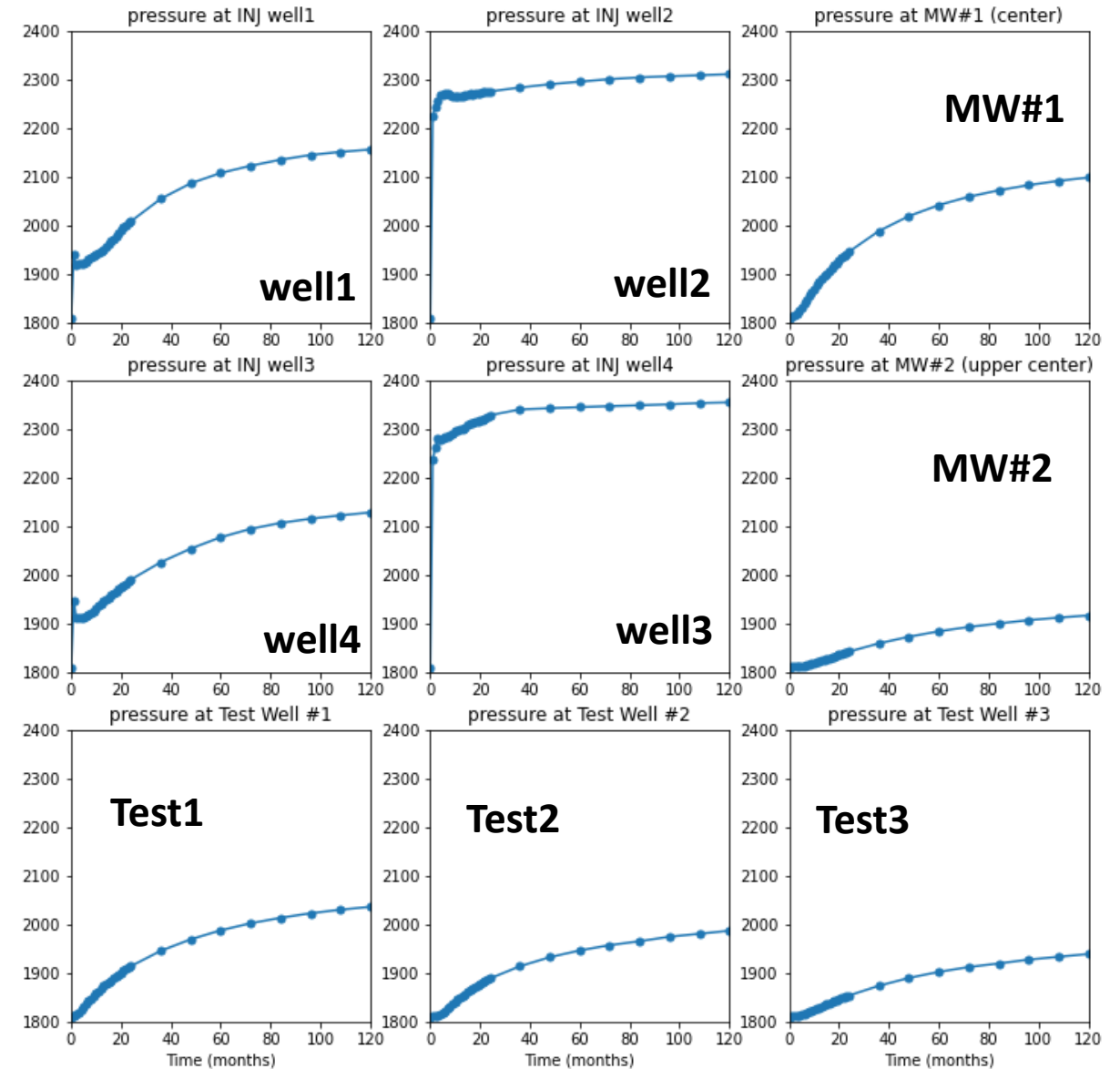
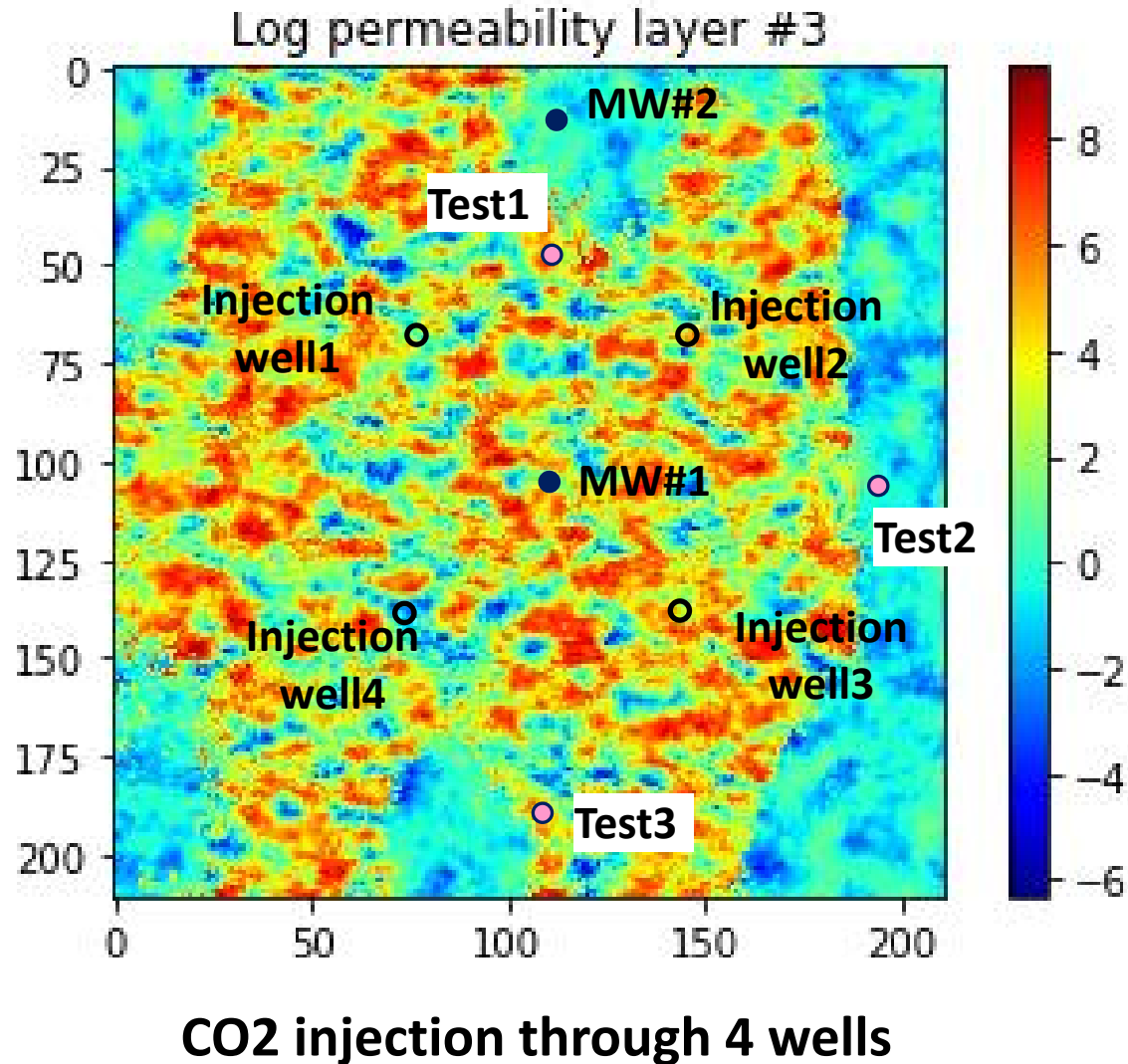


Yoon et al. (WRR 2008, 2013)

# CVAE-ESMDA: $K$ and $S_{NAPL}$ fields, Normalized Concentration

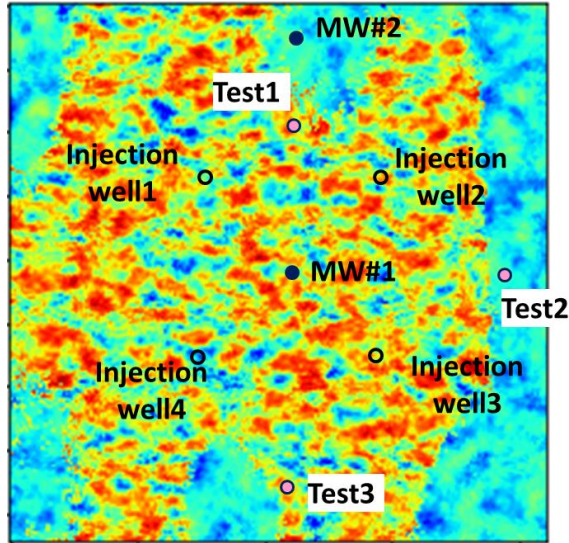


# Well locations & pressure profile over time for DA

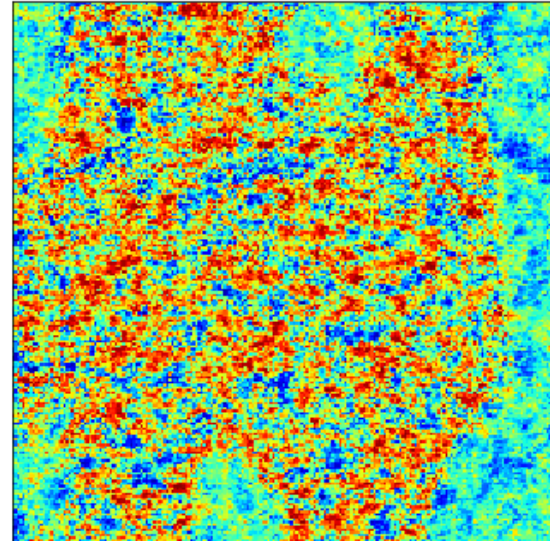




Truth

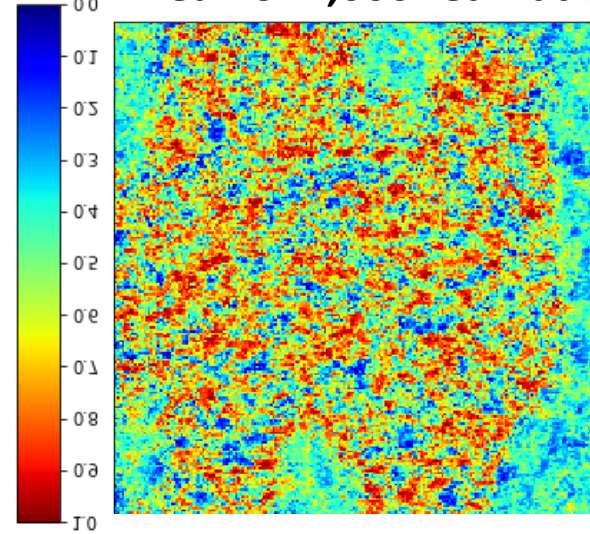


Estimated

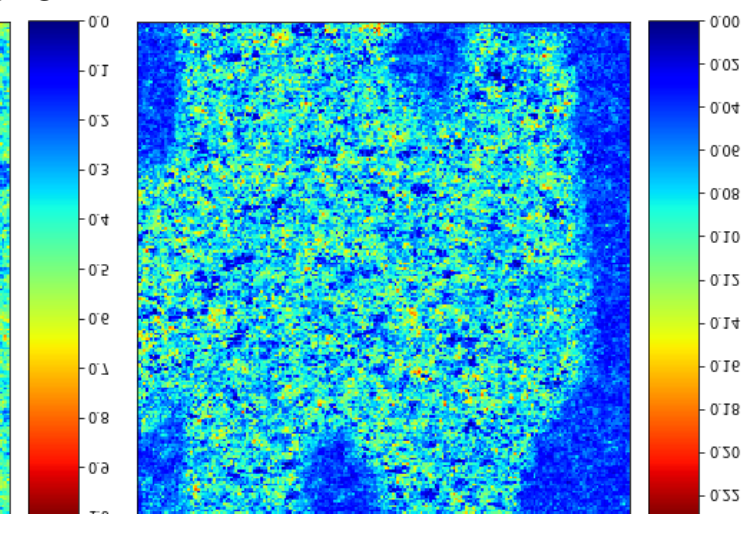


Posterior Analysis (normalized)

Mean of 1,000 realizations

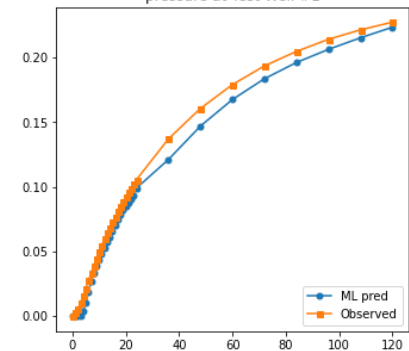


Standard deviation



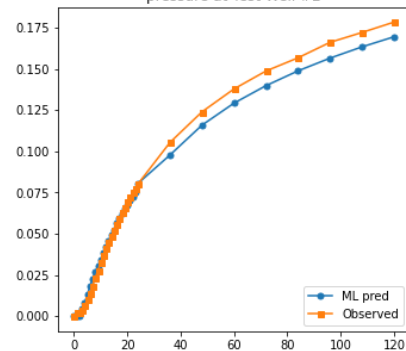
Test #1

pressure at Test Well #1



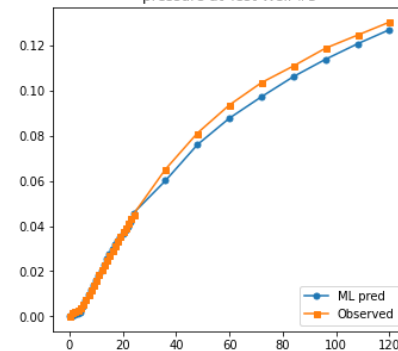
Test #2

pressure at Test Well #2



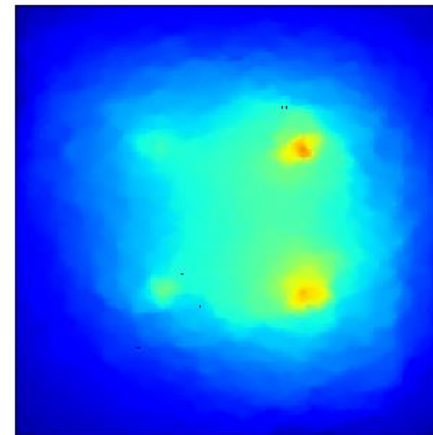
Test #3

pressure at Test Well #3



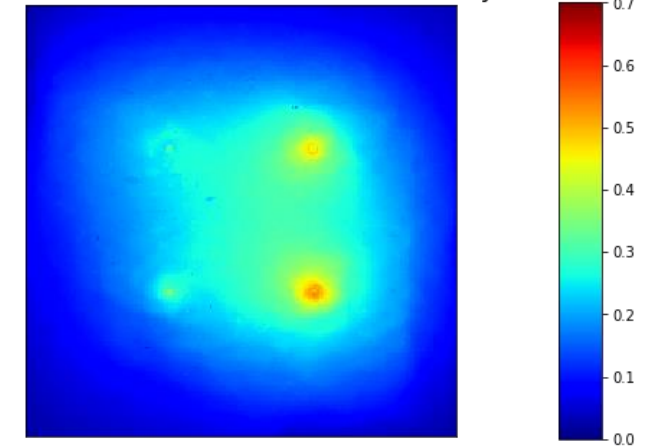
Truth

Normalized CMG Pressure (t= 10.0 yrs)

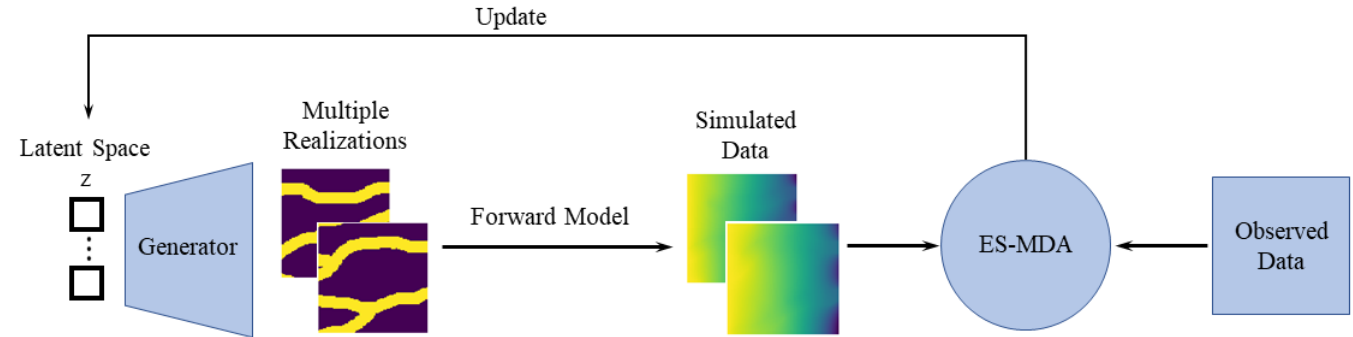
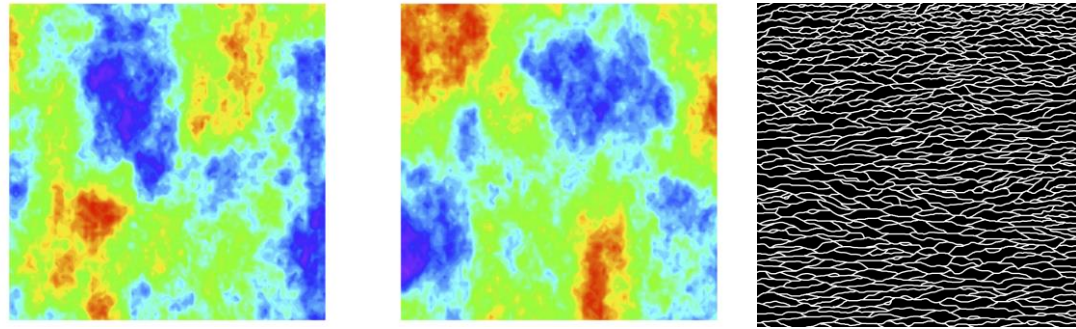


Estimated

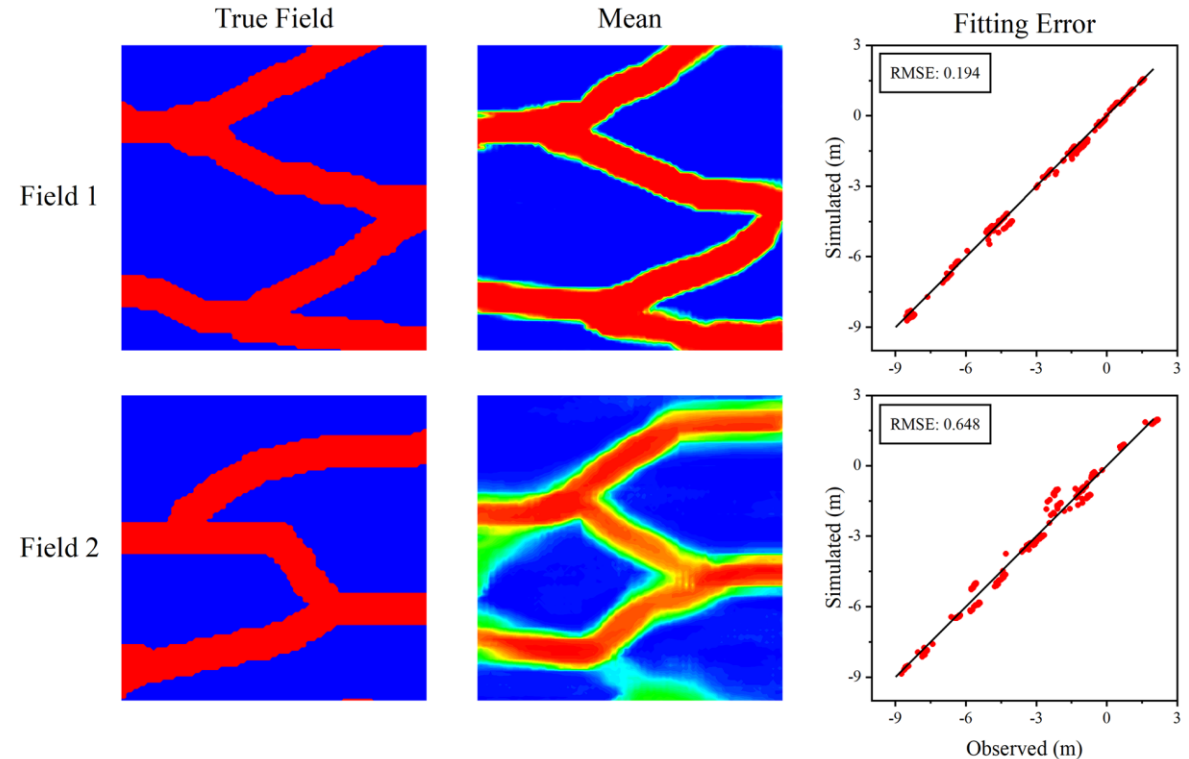
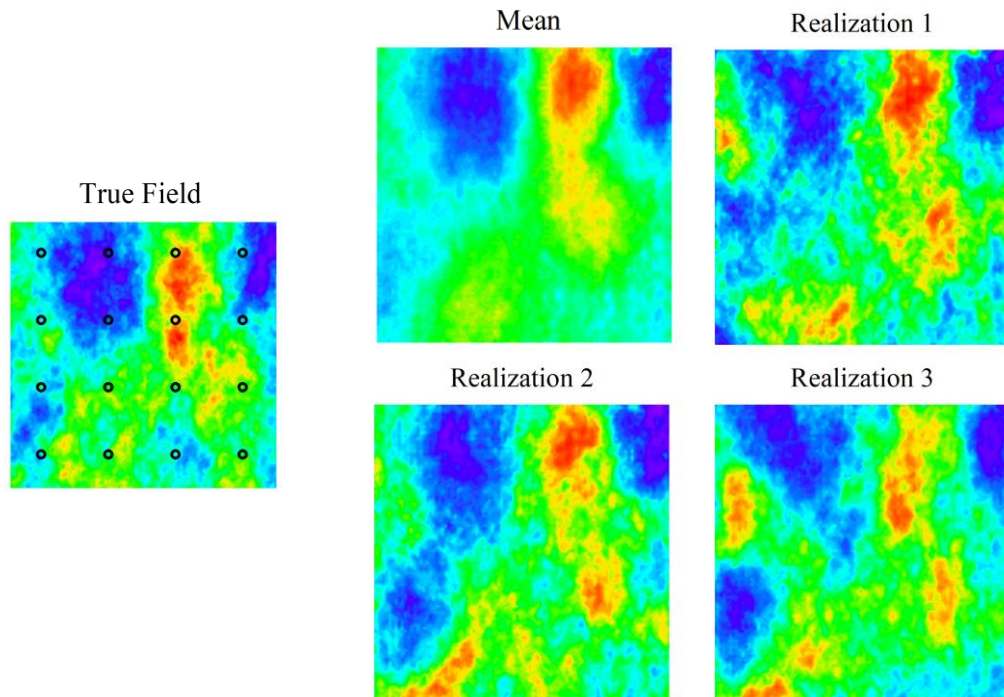
Normalized Estimated Pressure (t= 10.0 yrs)



# Data Assimilation (ES-MDA) with WGAN prior



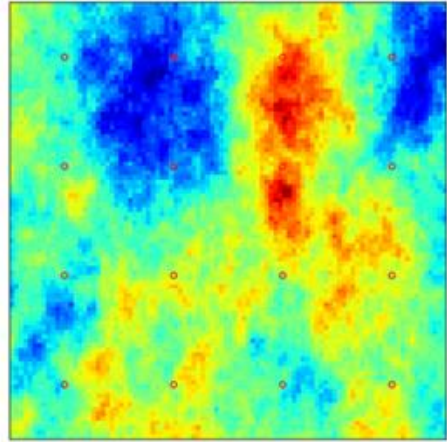
Training Images for 1) Gaussian and 2) channelized aquifer



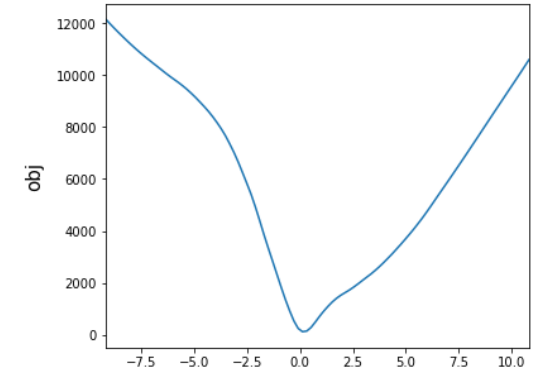
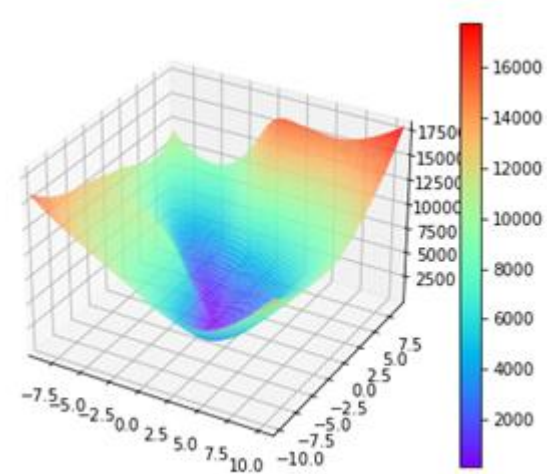
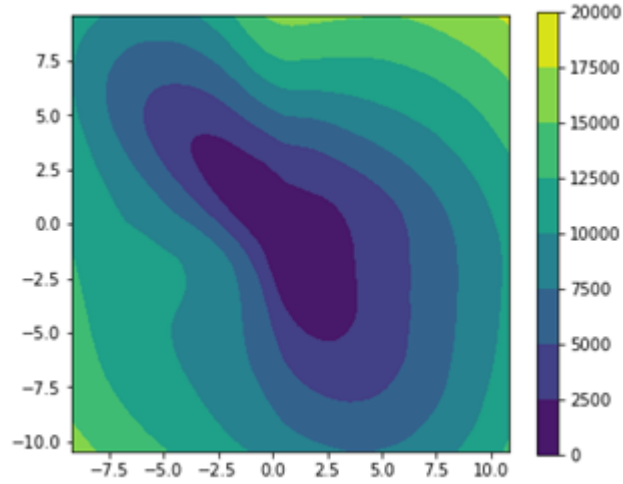
# Challenges: GAN-based prior



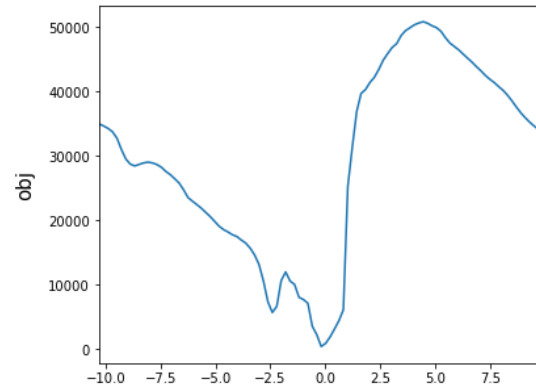
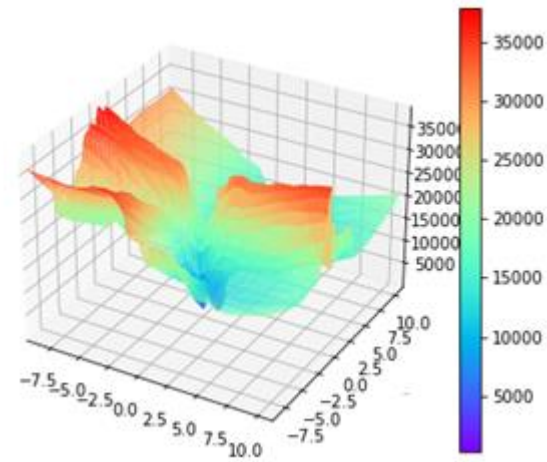
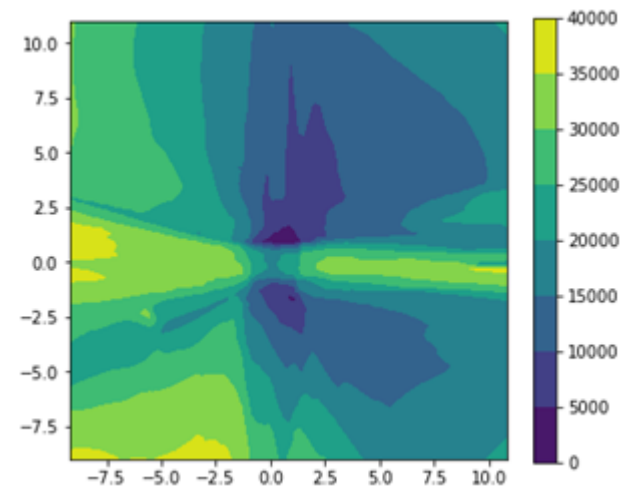
Gaussian



Objective function:  $-\log(\text{post})$



Non-Gaussian



# Summary



- Data assimilation in the latent space with deep learning methods (VAE, WGAN) and fast deep learning-based forward modeling can achieve real-time history matching of CO<sub>2</sub> operations and forecasting pressure plume development.
- Latent space optimization including optimal choice of the nonlinear dimension reduction requires further study with more realistic and various types of observed data.
- ML/DL with domain knowledge can lead to dramatic improvement in spatio-temporal data analytics and decision making for optimal monitoring system development.



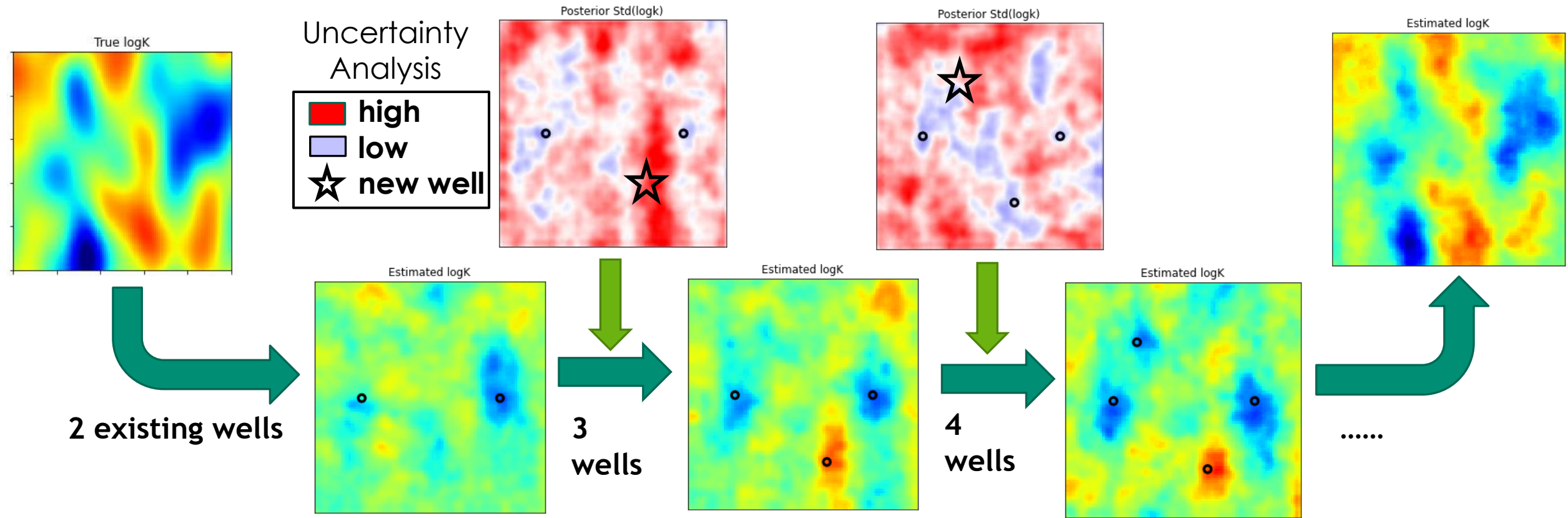
Thank you!

Any questions?

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# Preliminary Result: Optimal Monitoring Well Placement



- By computing posterior covariance and maximize the information gain (e.g, D optimality) in the small latent space, our data assimilation method can accelerate Optimal Experiment Design (OED) problems and identify next “best” well locations

# Physics-Informed Neural Networks (PINNs) for PDEs



- A form of neural networks known as **Physics-Informed neural networks (PINN)** to solve **partial differential equations (PDEs)** involved in fluid flow and reactive transport.
- A main idea of PINNs is to **incorporate governing equations of physics** in the form of **partial differential equations (PDEs) into the loss** via automatic differentiation (AD)

Input: Concentration data + head loss and conductivity +  
Advection-Diffusion-Reaction equation + Darcy Equation

Prediction: Permeability field is estimated inversely

