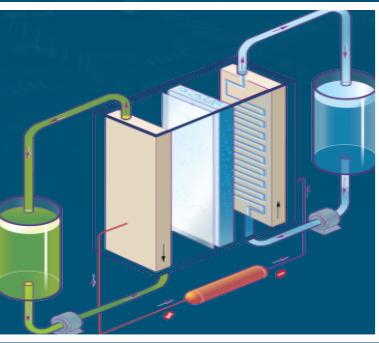


# Iron-and Bipyridine-based Charge Carriers for Non-Aqueous Flow Batteries



PRESENTED BY

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# Non-aqueous Flow Batteries-Metal Coordination Complexes (MCCs)



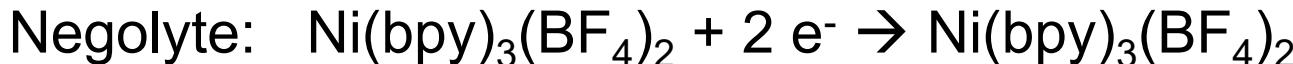
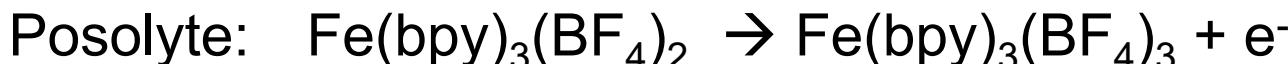
**Project Goal:** Build a better flow battery\* by targeting (1) Energy Density (2) Materials Cost (3) Mechanisms of Capacity Fade



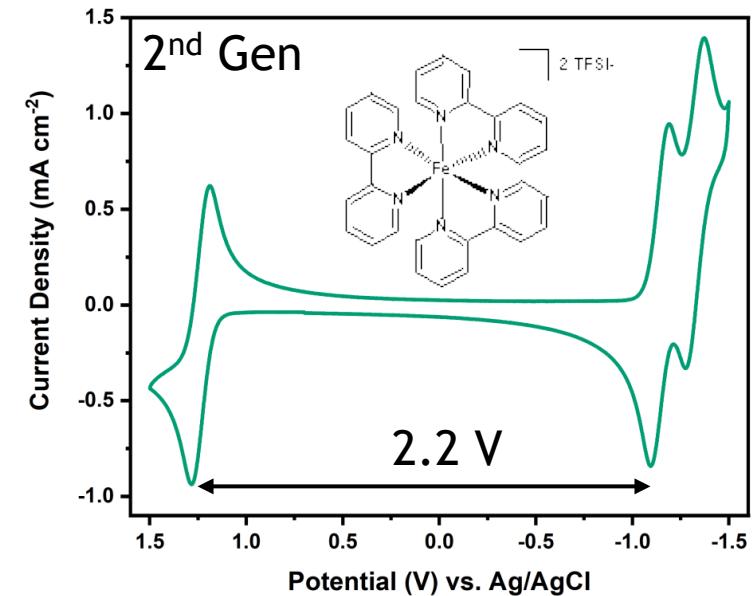
$$ED_{MCC} = \frac{1}{2} 2F 2.2_{cell} 0.2_{active} = 0.4F$$

**Low-Cost Materials Crossover** ☠

**First Generation** redox reactions (2.26 V)



**Second Generation** (symmetric) all-iron battery minimizes issues with crossover and utilizes *non-innocent* ligands.



**Next Generation**

$$ED_{MCC} = \frac{1}{2} 2F 2.6_{cell} 1_{active} = 2.6F$$

**Lower Symmetry, Higher Solubility**

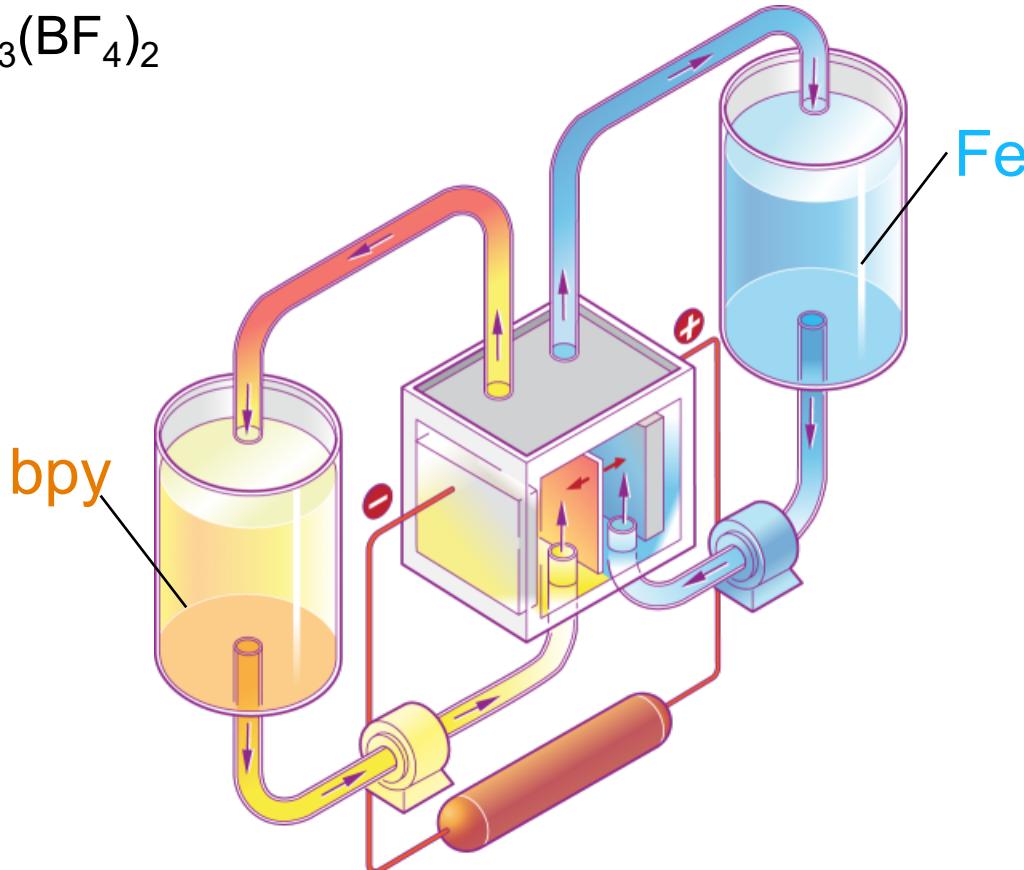
**Tunable Ligands, Wider Voltage**

(1) Mun, Lee, Park, Oh, Lee, & Doo, *Electrochem. Solid-State Lett.*, 2012, 6, A80-A82 (2) Mn, Oh, Park, Kwon, Kim, Jeong, Kim, & Lee, *J. Electrochem. Soc.*, 2018, 165, A215-A219 (3) Hogue & Toghill, *Curr. Op. Electrochem.*, 2019, 18, 37-45.

## Fe(bpy)<sub>3</sub>(BF<sub>4</sub>)<sub>2</sub> Symmetric Flow Cell Studies



- Test materials and parameters
  - Membranes: Fumasep FAP-450 anion exchange membrane
  - Solvents: propylene carbonate
  - Electrolyte Salts: TEA-BF<sub>4</sub>, TBA-OTf, TBA-TFSI, TBA-BF<sub>4</sub>, and TBA-PF<sub>6</sub>
  - 0.5 M electrolyte salt + 0.2 M Fe(Bipy)<sub>3</sub>(BF<sub>4</sub>)<sub>2</sub>
  - Argon glovebox
  - 20 cycles at  $\pm 10$  mA cm<sup>-2</sup>

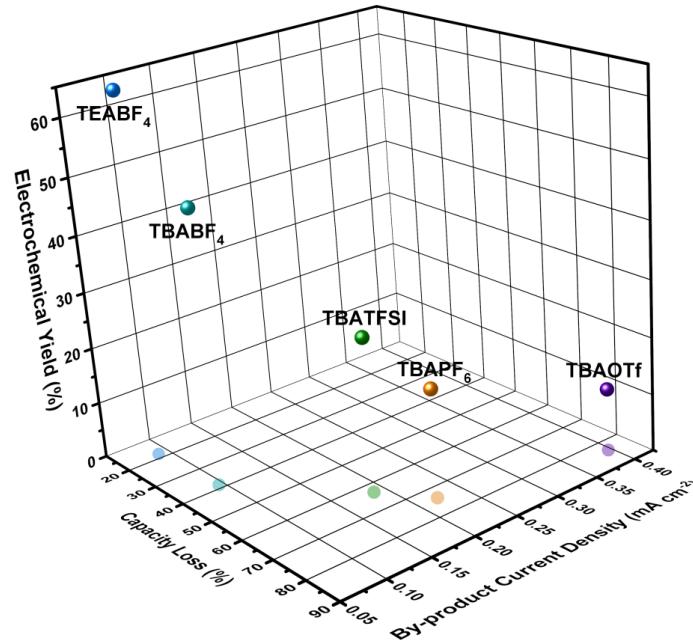


# Symmetric $\text{Fe}(\text{bpy})_3(\text{BF}_4)_2$ Salt Study



Varied supporting electrolyte to observe performance (like mixed acid vanadium battery)

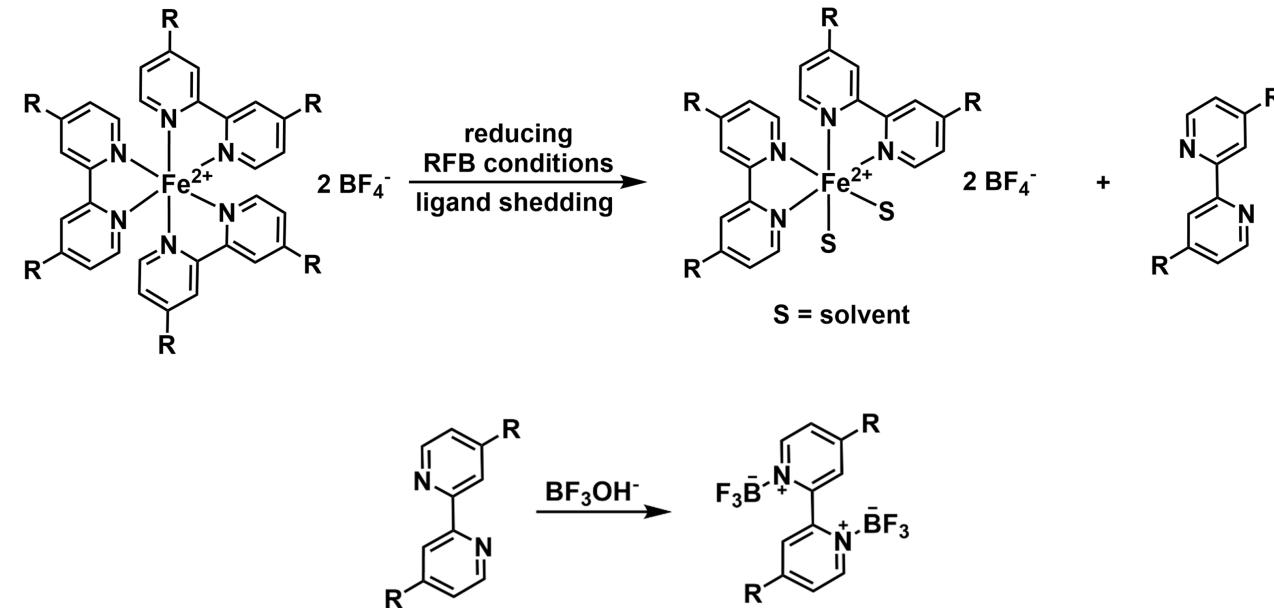
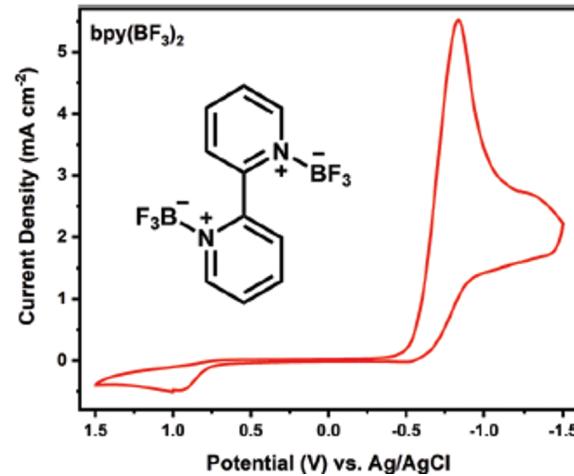
- $\text{TEA}^+$  is superior to  $\text{TBA}^+$
- $\text{BF}_4^-$  is a superior anion
- $\text{TEABF}_4$ : 96.5 % CE
- Degradation is exacerbated by the flowing cell
- Solubility and conductivity are increased in acetonitrile
- Little crossover observed, but a **common by-product** forms upon cycling
- Found a relationship between capacity fade and by-product formation



By-product formation correlates with RFB EY, CE, capacity loss

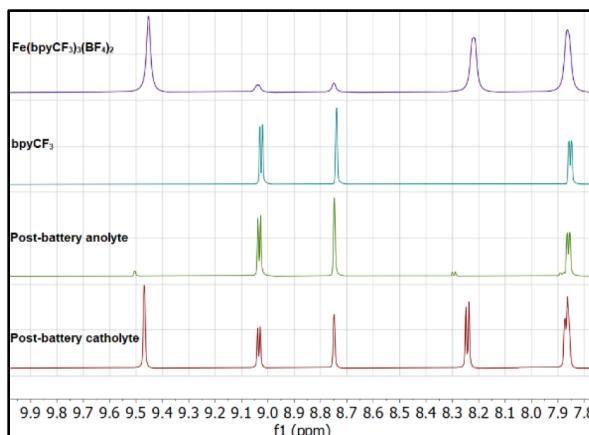
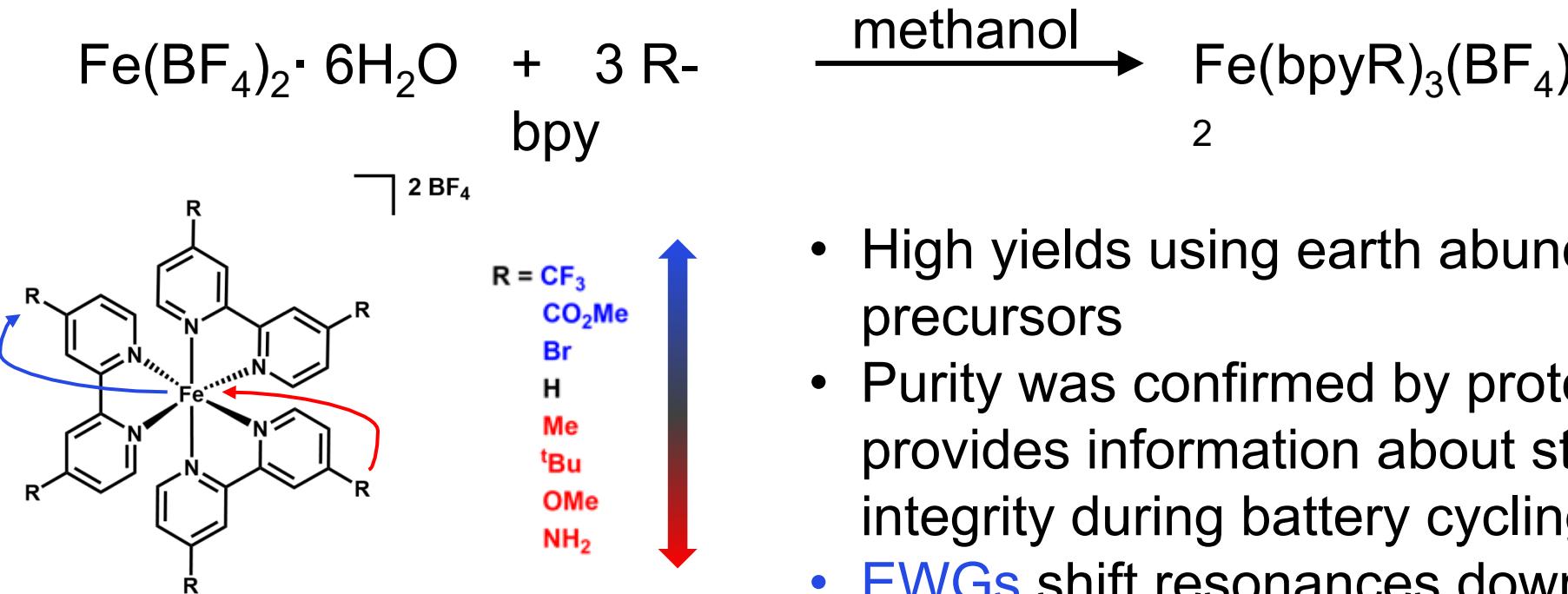


# Mechanism of Symmetric $\text{Fe}(\text{bpy})_3(\text{BF}_4)_2$ Capacity Fade



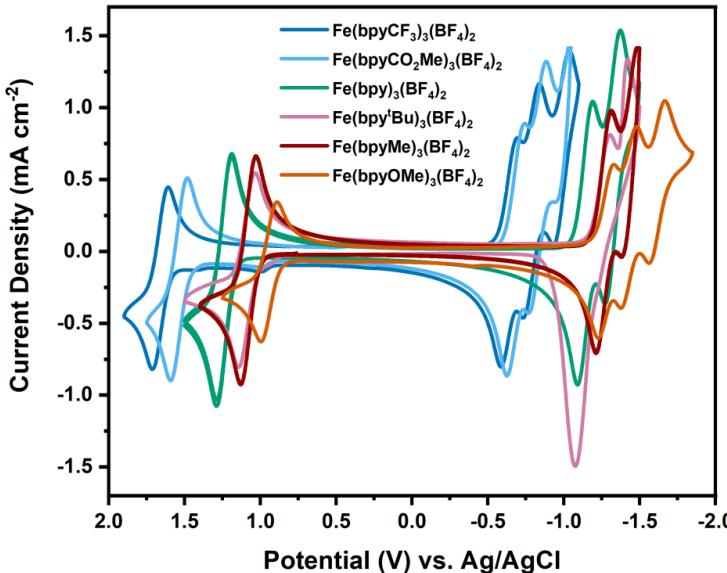
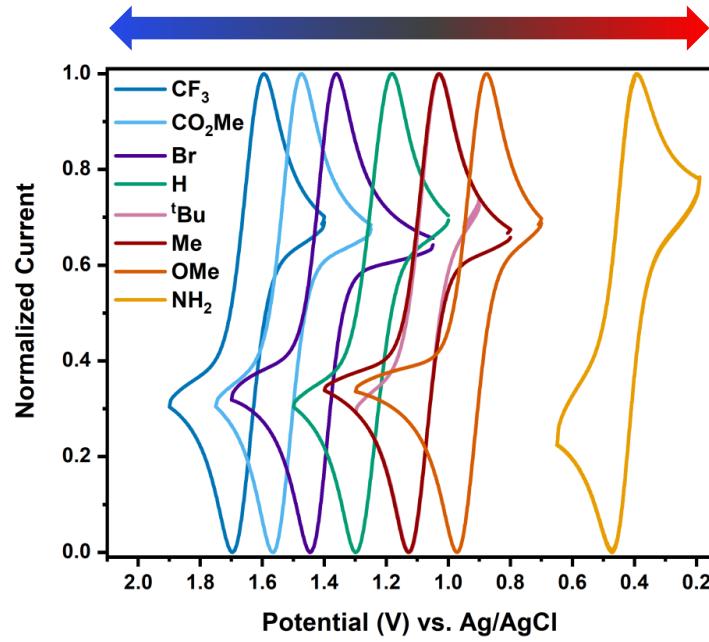
- Ligand shedding, posilyte  $\text{BF}_4^-$  crossover and hydrolysis, followed by nucleophilic attack.
- Final product was confirmed by MS
- “Mechanistic studies (e.g., molecular dynamics, decompositions, and electrode-solution interface) are essential as they can gain insights into this complex battery system and may inspire crucial factors that revolutionize control of key physicochemical properties.”

# Synthesis of the Substituted Bipyridine Ligands



- High yields using earth abundant precursors
- Purity was confirmed by proton NMR (also provides information about structural integrity during battery cycling)
- **EWGs** shift resonances downfield as expected (and vice-versa **EDGs** shift resonances upfield)
- UV-Vis data suggest the bpy ligands maintain their highly conjugated electronic structure (required for the voltage separation needed for the symmetric RFB)

# Ligand Effects on Redox Potentials



	$\text{Fe}^{3+/2+} E_{1/2} (\text{V})$	$\text{Fe}^{2+/+} E_{1/2} (\text{V})$	$\Delta E_{1/2} (\text{V})$
$\text{Fe}(\text{bpyCF}_3)_3(\text{BF}_4)_2$	1.65	-0.63	2.28
$\text{Fe}(\text{bpyCO}_2\text{Me})_3(\text{BF}_4)_2$	1.53	-0.68	2.21
$\text{Fe}(\text{bpyBr})_3(\text{BF}_4)_2$	1.43	-	-
$\text{Fe}(\text{bpy})_3(\text{BF}_4)_2$	1.25	-1.12	2.37
$\text{Fe}(\text{bpy}^t\text{Bu})_3(\text{BF}_4)_2$	1.09	-1.19	2.28
$\text{Fe}(\text{bpyMe})_3(\text{BF}_4)_2$	1.07	-1.25	2.32
$\text{Fe}(\text{bpyOMe})_3(\text{BF}_4)_2$	0.94	1.27	2.21
$\text{Fe}(\text{bpyNH}_2)_3(\text{BF}_4)_2$	0.43	-	-



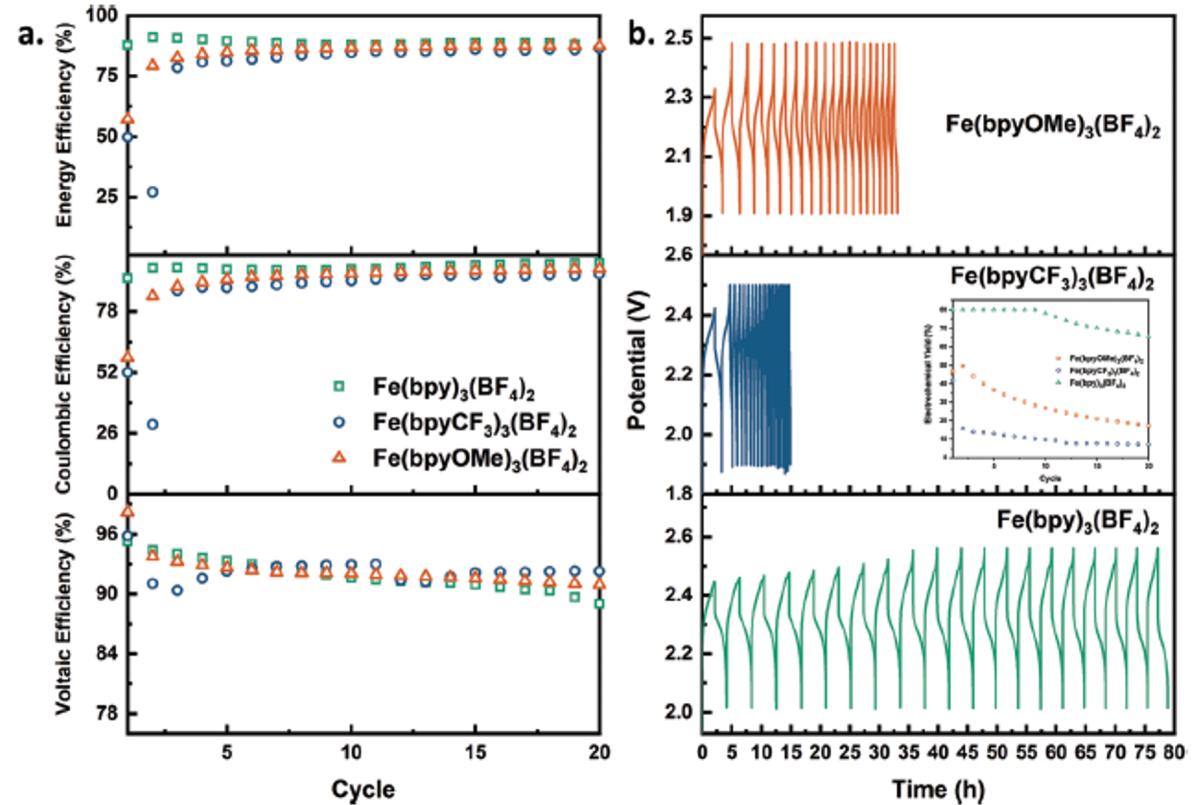
Inductive effects change ease oxidation of Fe(II)  
 EWGs shifted **positively** by up to **0.4 V**  
 EDGs shifted **negatively** by up to **0.8 V**  
 Fe(II) and ligand-centered redox shifted together

# Substituted $\text{Fe}(\text{bpyR})_3(\text{BF}_4)_2$ in Symmetric RFBs



- Analyzed the effect substituents on bpy have on cycling in a RFB
- The most EWG and EDG were compared to the unsubstituted  $\text{Fe}(\text{bpy})_3$
- The unsubstituted showed greatest cycling stability, followed by the EDG (-OMe), then the EWG (-CF<sub>3</sub>)
  - Capacity fade (& electrochemical yield inset)
  - Negolyte degradation due to ligand shedding

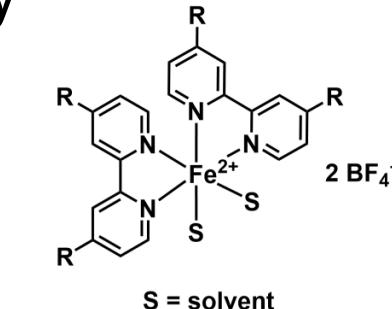
The **anode is unstable**. How can we fix it? Pseudo-symmetric flow batteries!



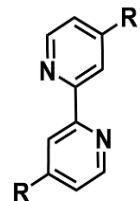
## 9 Why Pseudo-Symmetric?



1. More stable under highly reducing conditions
2. Coordinatively unsaturated complex can catalyze unwanted reactions
3. Free ligand is more tunable (synthetically)
4. Improve atom economy



This entire portion of the molecule is not being used in the anode.



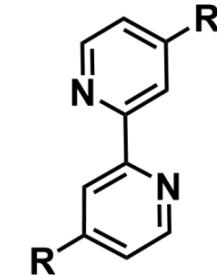
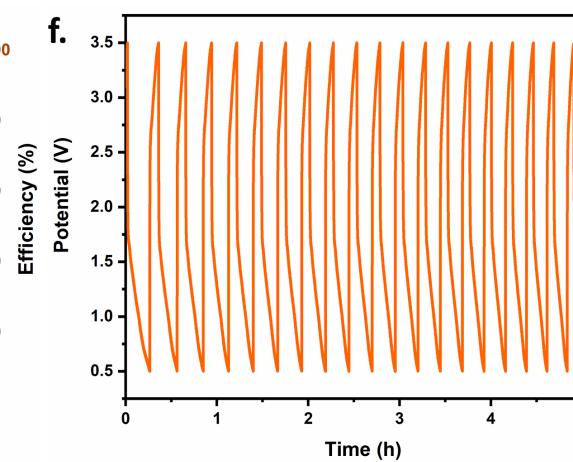
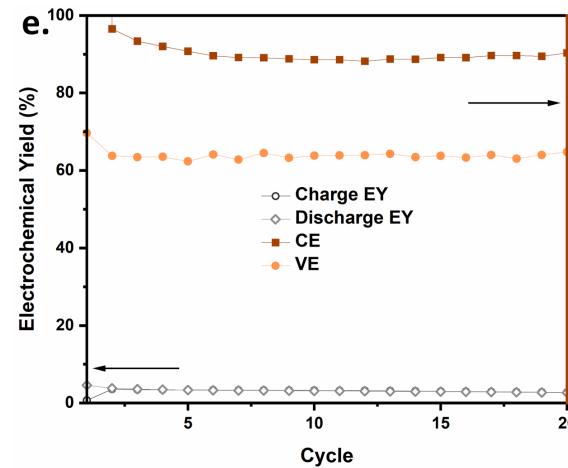
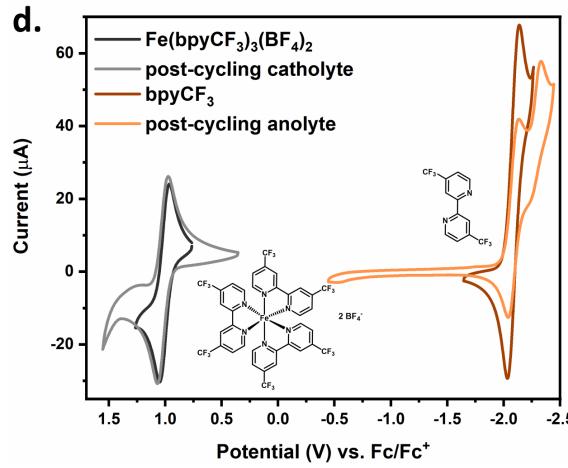
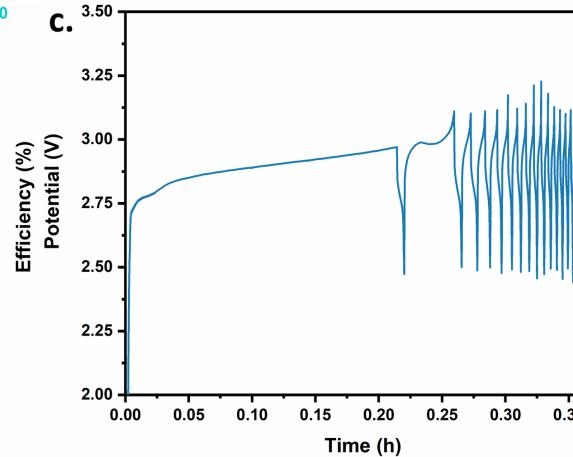
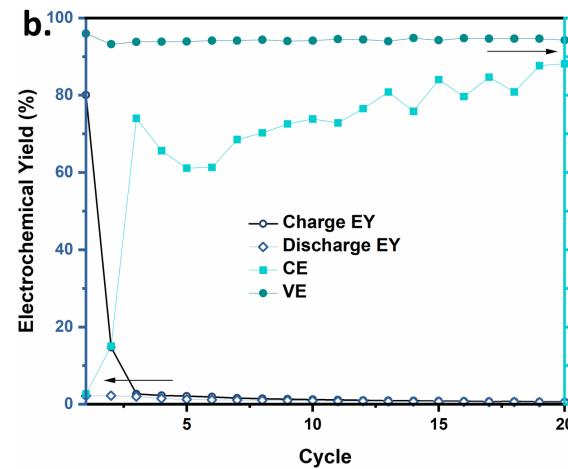
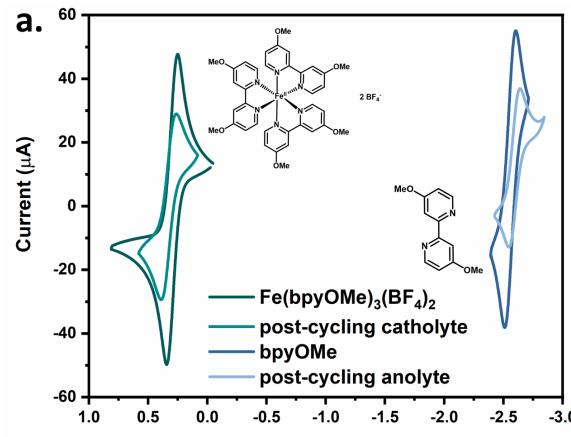
$\text{R} = \text{CF}_3, \text{OMe}$



$\text{R} = \text{H, Me, OMe, CO}_2\text{Me}$

Pseudo-symmetric flow batteries will have **metal-free anodes**.

# First Generation Pseudo-Symmetric Flow Cell Studies



**R = CF<sub>3</sub>, OMe**

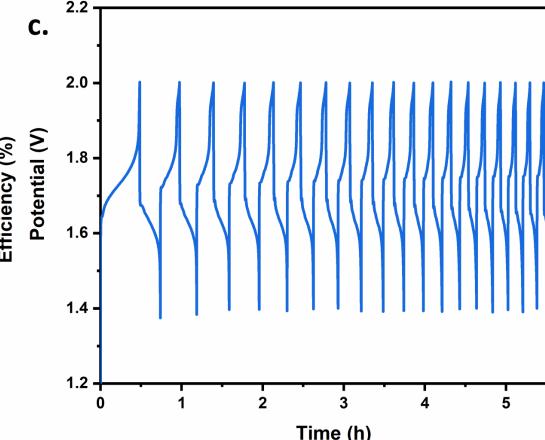
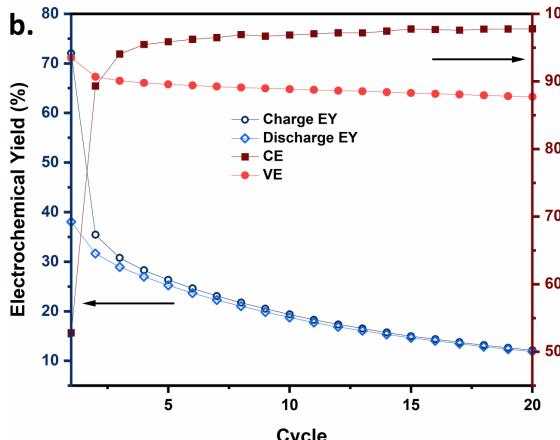
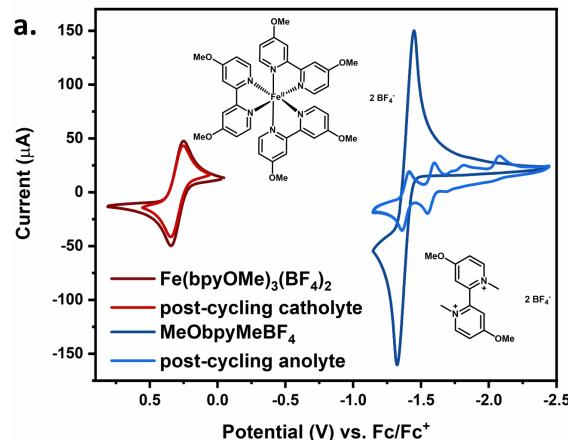
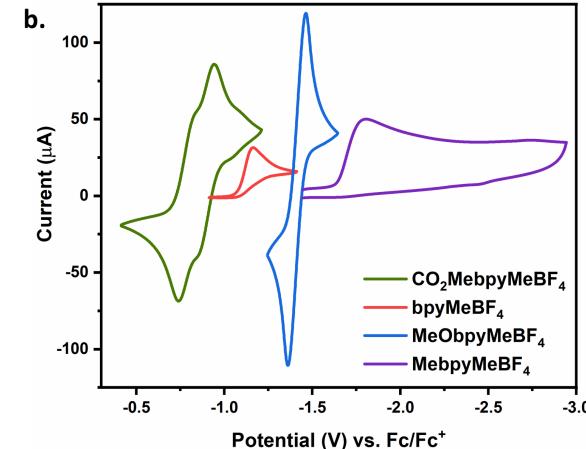
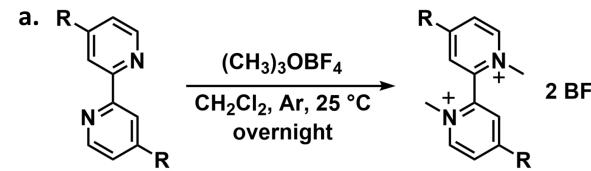


# Second Generation Pseudo-Symmetric Flow Cell Studies



bpyR anolytes showed no discharge so we methylated them to:

- Stabilize bipyridinium radicals upon reduction
- Form the salt to increase solubility in polar electrolyte
- Prevent by-product formation with hydrolyzed electrolyte



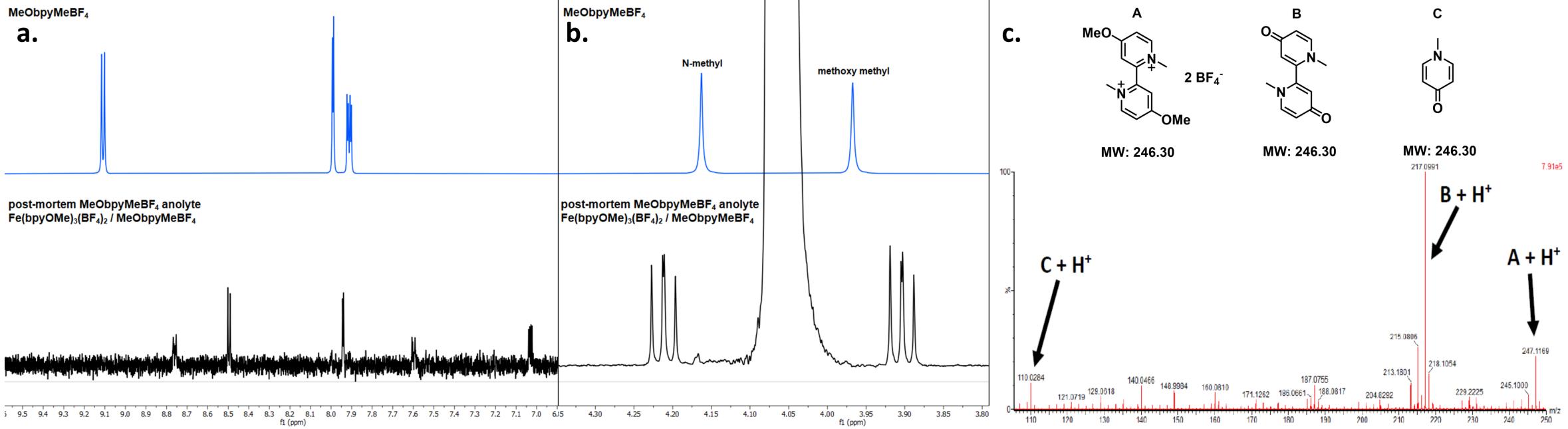
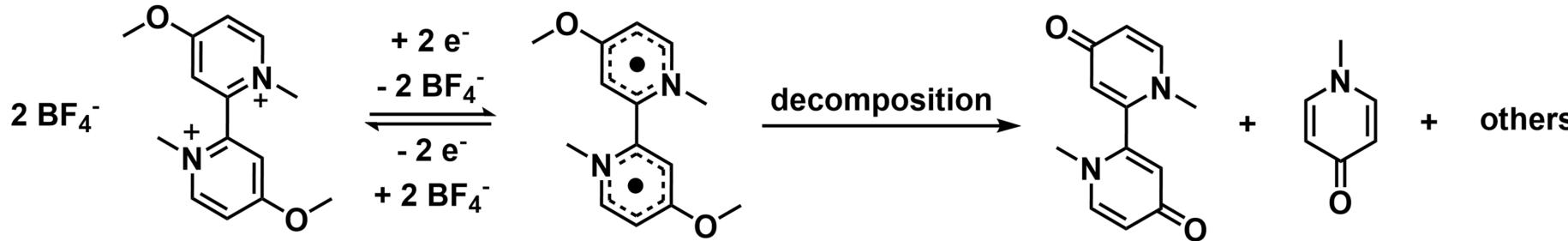
The methylated, OMe derivative showed **improved cycling** over first generation but poor material utilization.

# Mechanism of Second Generation, Pseudo-Symmetric Capacity Fade

12



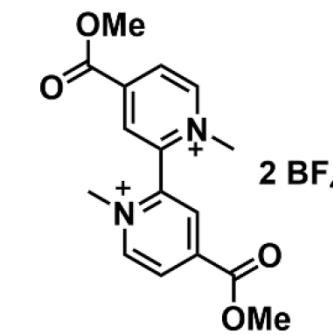
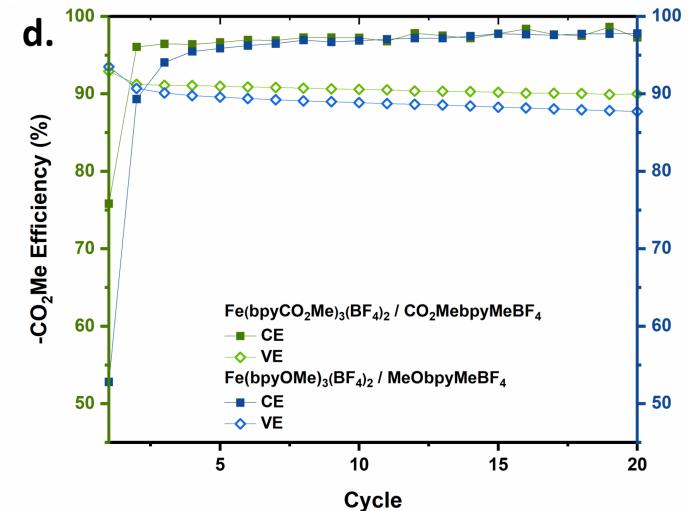
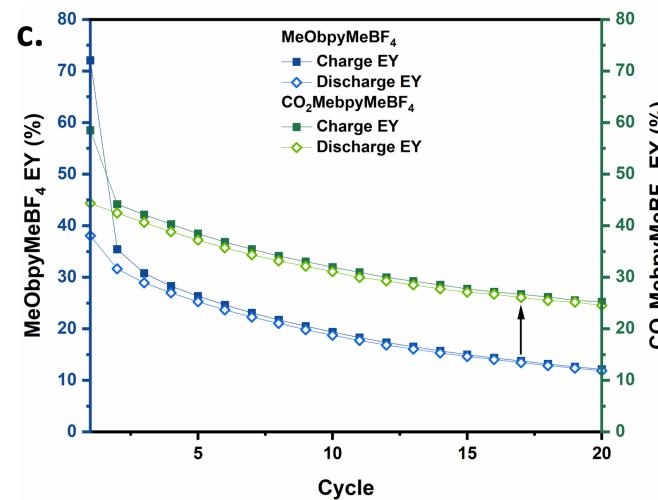
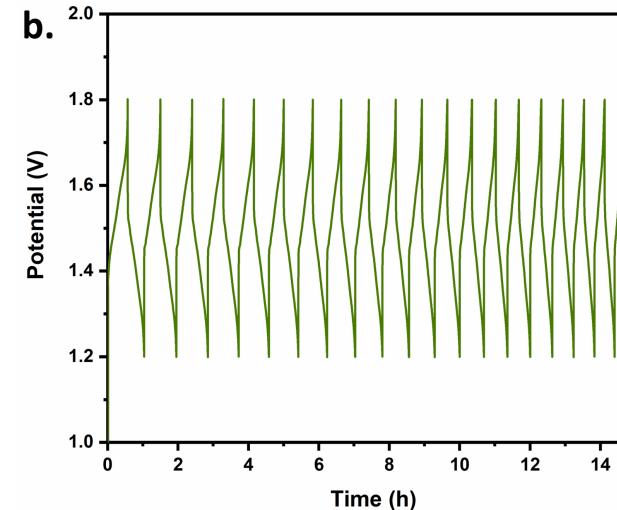
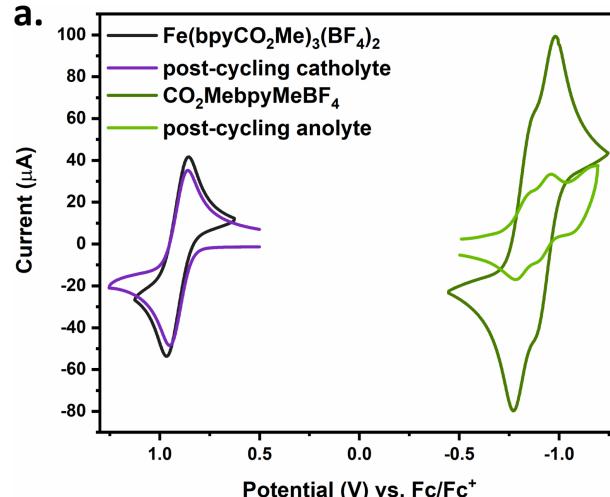
Significant degradation was observed in the first cycle, forming various by-products.



# Third Generation Pseudo-Symmetric Flow Cell Studies



The methylated,  $\text{CO}_2$  derivative showed an **18% improvement** of material utilization over second generation.





- We have identified the mechanism for capacity decay in the symmetric iron-bipyridine flow battery.
- We have determined that chemical substitutions can be made to increase voltage, but this can decrease the overall stability of the system.
- We have determined that this stability is primarily centered around the negalyte and identified (and executed) a path forward involving a pseudo-symmetric system (see below).
- The negalytes of pseudo-symmetric flow batteries can be stabilized with methylation and the addition of bulky  $\text{CO}_2$  groups.

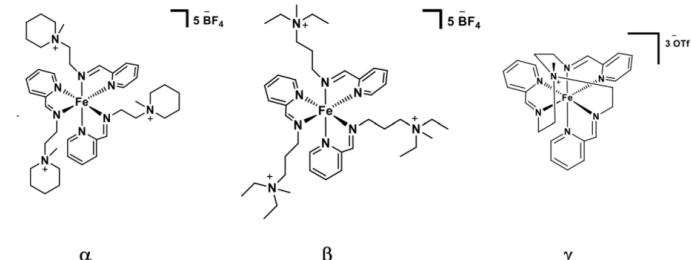
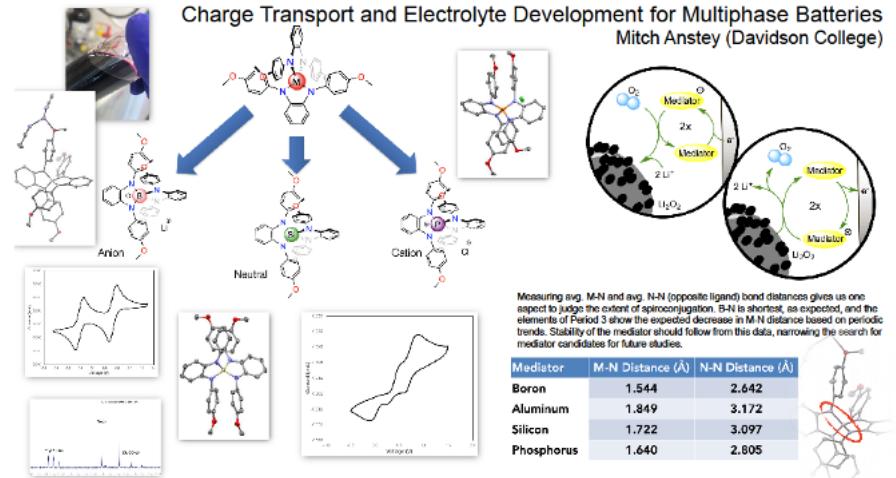
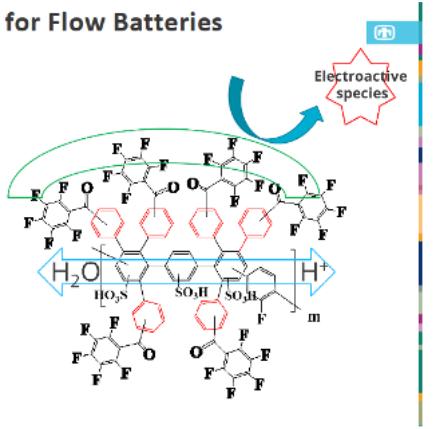
# Related Sandia and External Projects



## Advanced Membranes for Flow Batteries

### Membrane Key Properties

- Cost:** Developing hydrocarbon based membranes. Targeting cost of < \$20/m<sup>2</sup>
- Performance:** Flow batteries are influenced by membrane properties. Developing membranes with low cell resistance (< 0.8 ohmcm<sup>2</sup>) and high coulombic efficiency (> 98%)
- Durability:** Membranes need to have lifetimes of at least 20 years in flow battery deployment.



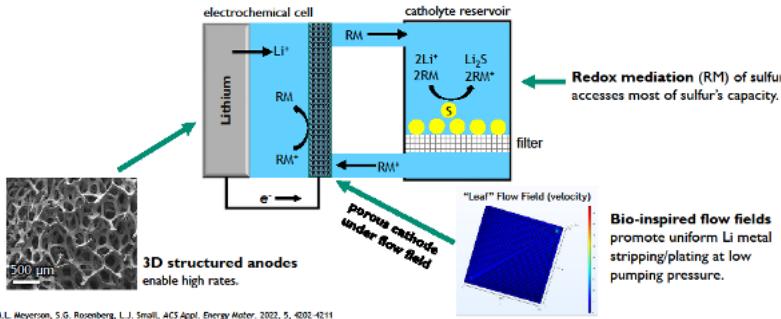
LANL

## Cy Fujimoto

### Mediated Li-S Flow Batteries

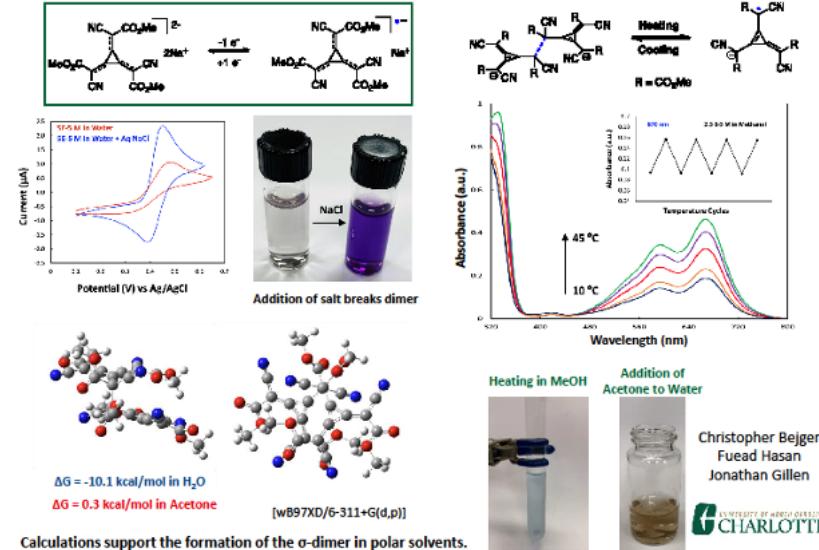
Melissa Meyerson, Adam Maraschky, Asahel Marinarena, Leo Small (Sandia National Laboratories)

We are developing technologies to enable Li-S to be scaled to grid storage applications in a flow battery format.

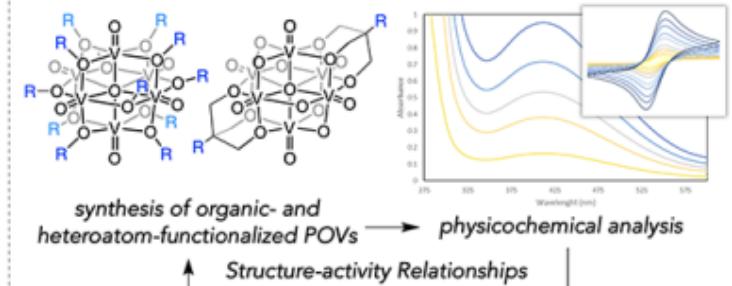


Leo Small

## Capacity Fade in [3]radialene Aqueous Organic Catholytes – Dimerization Studies



## Metal Oxide Clusters for Energy Conversion and Storage



Ellen Matson



THIS WORK WAS SUPPORTED THROUGH THE ENERGY STORAGE PROGRAM, MANAGED BY DR. IMRE GYUK, IN THE U.S. DEPARTMENT OF ENERGY'S OFFICE OF ELECTRICITY.

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