



# Cold-Climate Field Laboratory Can Increase Photovoltaic System Performance & Reliability at Northern Latitudes

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The comparative analysis of different technologies, architectures and configurations establishes a technical basis for improving the efficiency of PV installations in northern latitudes.

## WHY PV NEEDS A COLD-WEATHER RESEARCH SITE

### 1. THE US HAS SIGNIFICANT SNOW

- Frequency and severity of extreme winter weather is increasing
- Proliferating module and cell designs are untested under heavy snow, cold and wind loading is unknown
- Rapid growth of PV at northern latitudes intensifies impact of snow on energy yields: losses are significant but not well quantified
- Accelerated testing cannot capture the complexity and dynamic interactions of climatic stressors

### 2. NEW CHALLENGES FACING THE PV INDUSTRY

- High-fidelity instrumentation that includes snow depth and load sensors; also cameras to capture snow shading data.
- Infrastructure, including grid-tied open-racking to enable side-by-side performance comparisons of different technologies and module architectures.
- Framework and protocols to evaluate solar-cell loading under combined snow, cold and wind loading.
- Methods to measure energy losses attributable to partial snow shading.

### 3. VALUE TO SOLAR INDUSTRY

- Advanced snow-shedding models for mono- and bifacial PV systems
- Identification and validation of parameters that increase PV power plant efficiencies in winter
- Rigorous performance evaluations of emerging technologies in a harsh winter climate;
- Research to support new standards for snow/cold/wind loading, for more robust module designs and bills-of-materials.

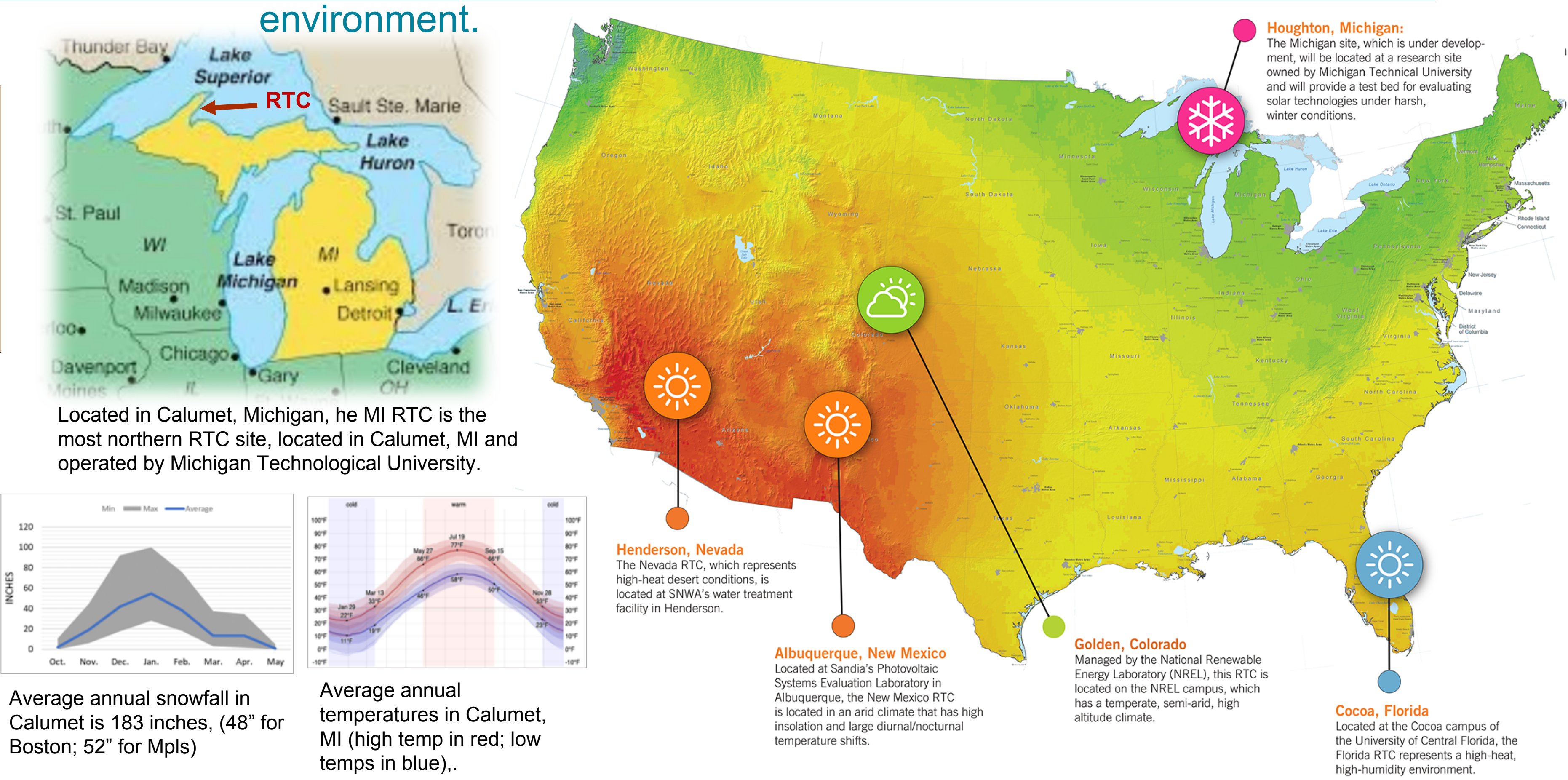
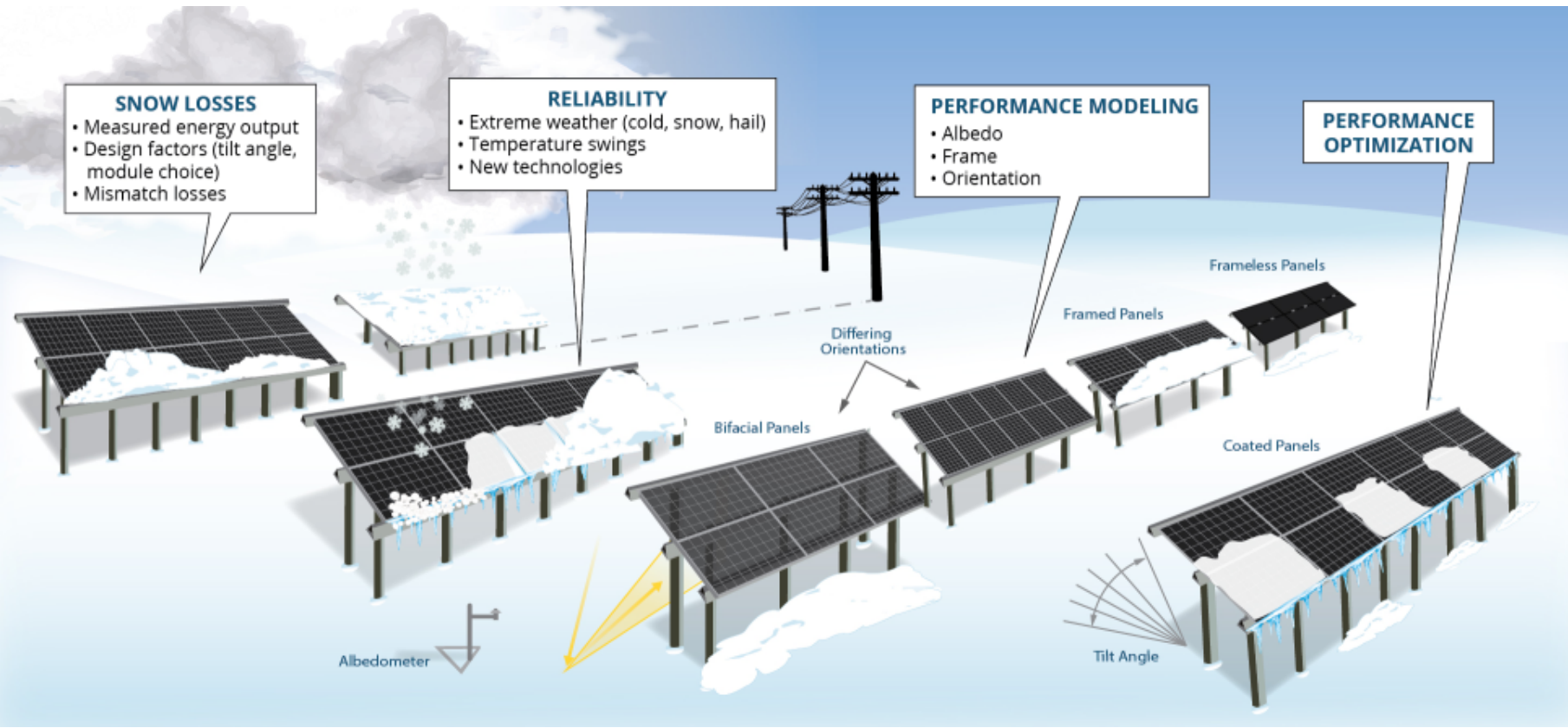
### 4. RESEARCH OPPORTUNITIES

Field sites with high-fidelity monitoring instrumentation provide real-world data needed to inform financial models and attract long-term equity capital, reduce insurance risk and make better technological and design choices matched to operating environment.

## THE MICHIGAN REGIONAL TEST CENTER (RTC)

The MI RTC is the newest and most northern of the US DOE Regional Test Centers for Emerging Solar Technologies, a program started in 2012, to enable long-term, comparative, cross-climate studies of photovoltaic (PV) technologies.

The five RTC sites have world-class meteorological instrumentation, high-fidelity monitoring and open racking for quick installations.



## TECHNICAL CAPABILITIES AND FEATURES OF THE MI RTC

### Meteorological Instrumentation

- Global Horizontal Irradiance (GHI)
- Direct Normal Irradiance (DNI)
- Diffuse Horizontal Irradiance (DHI)
- Plane-of-Array (POA) Irradiance
- Windspeed and direction
- Ambient temperature
- Barometric pressure
- Relative humidity

### Site Infrastructure

- Grid-tied open-racking
- Simulated rooftop
- Reference PV

### PV System Performance Monitoring

- DC current and voltage
- Back-of-module temperature
- POA irradiance
- Time-series visual images
- IV curve-tracing

### Reliability Monitoring

- Snow-load station
- EL imaging

Monitoring data for one winter shows that frameless modules shed snow 20% faster than framed modules

Time-series, snow, cold and wind load data....

<sup>1</sup> <https://www.ncei.noaa.gov/access/monitoring/monthly-report/snow/202202>.