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## Abstract

- Many inverters offer multiple, independent maximum power point trackers (MPPTs) to accommodate photovoltaic arrays with different orientations or capacities.
- No validated model for overall DC-to-AC power conversion efficiency is available for such inverters.
- We propose a mathematical model for the efficiency of a multi-MPPT inverter and present validation using a commercial inverter with six MPPT inputs.

## Background

- Available inverter models [1], [2], [3] describe inverter efficiency as a function of total input DC power and DC voltage.
- These models were developed and validated for inverters with a single maximum power point tracker.
- Parameters are fitted to observed conversion efficiency curves.
- These models are being fit to inverters with multiple inputs.
- Measurements are done with all inputs held at equal voltage and DC power.

## Single Input Inverter Model

$$P_{AC} = \min\{f(P_{DC}, V_{DC}), P_{AC,max}\}$$

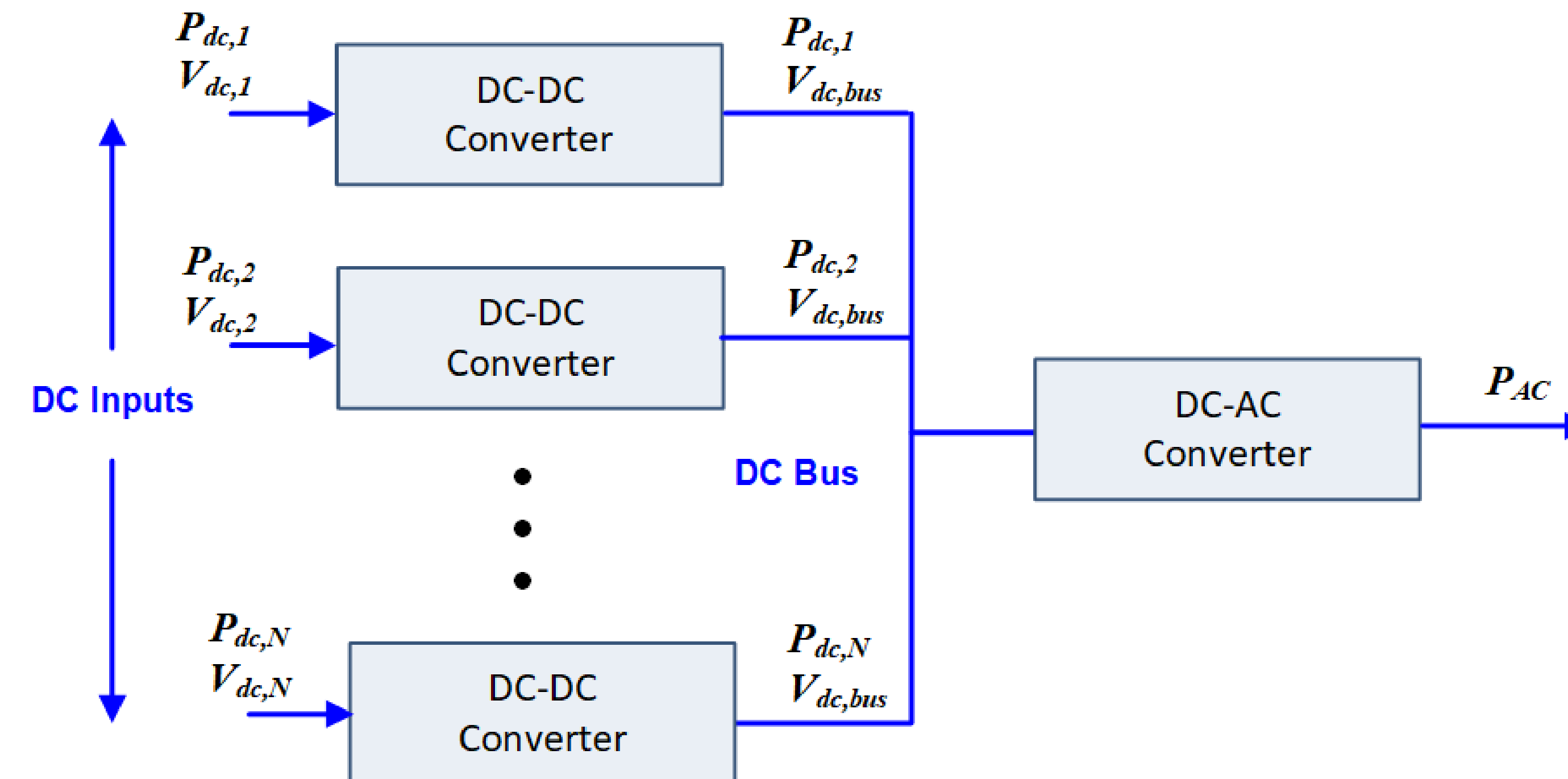
Inverter model function

Total input DC power

DC input voltage

Assumed equal on all inputs

## Multiple-input Inverter Model



Block Diagram of a Multi-Channel PV Inverter

$$P_{DC} = \sum_{i=1}^N P_{dc,i}$$

Total input DC power

$$P_{AC} = \min\left\{\sum_{i=1}^N \frac{P_{dc,i}}{P_{DC}} f(P_{DC}, V_{dc,i}), P_{AC,max}\right\}$$

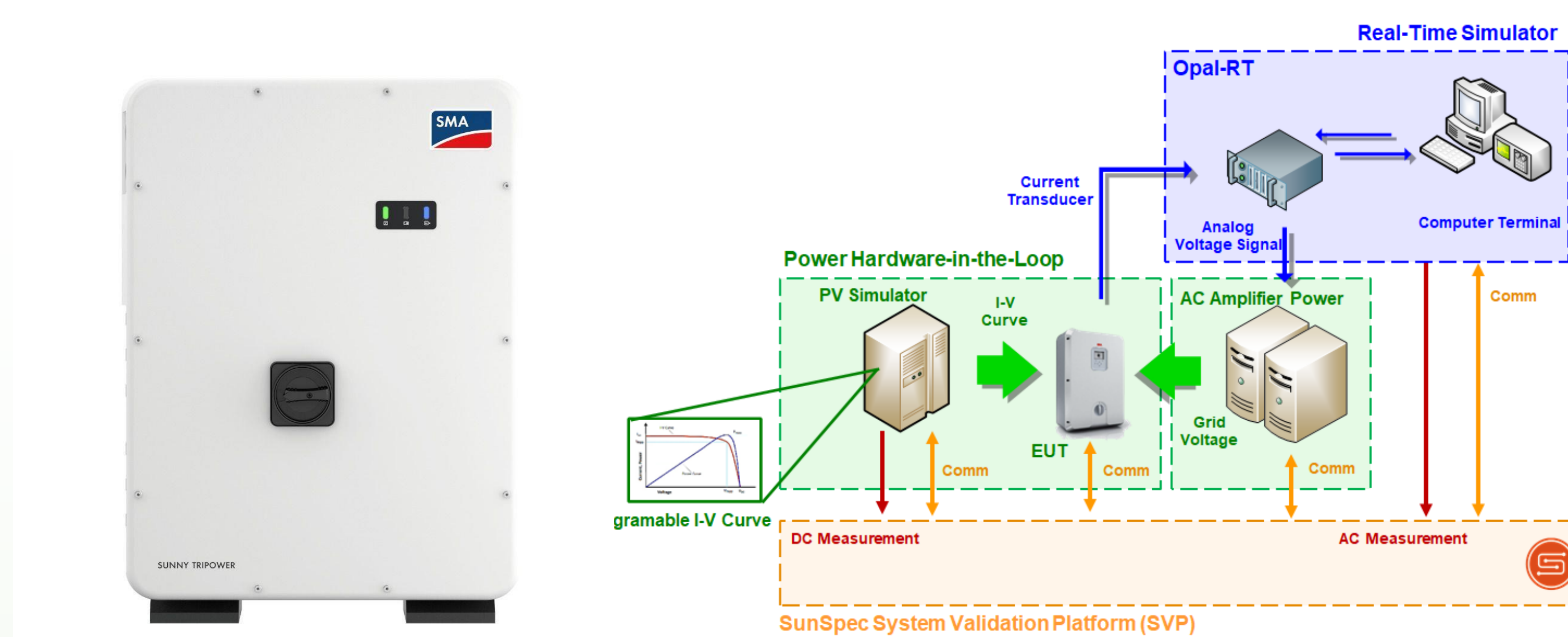
DC power on each input  
DC voltage on each input

## Assumptions

- Each DC-DC converter operates independently
- Each DC-DC converter is equally efficient

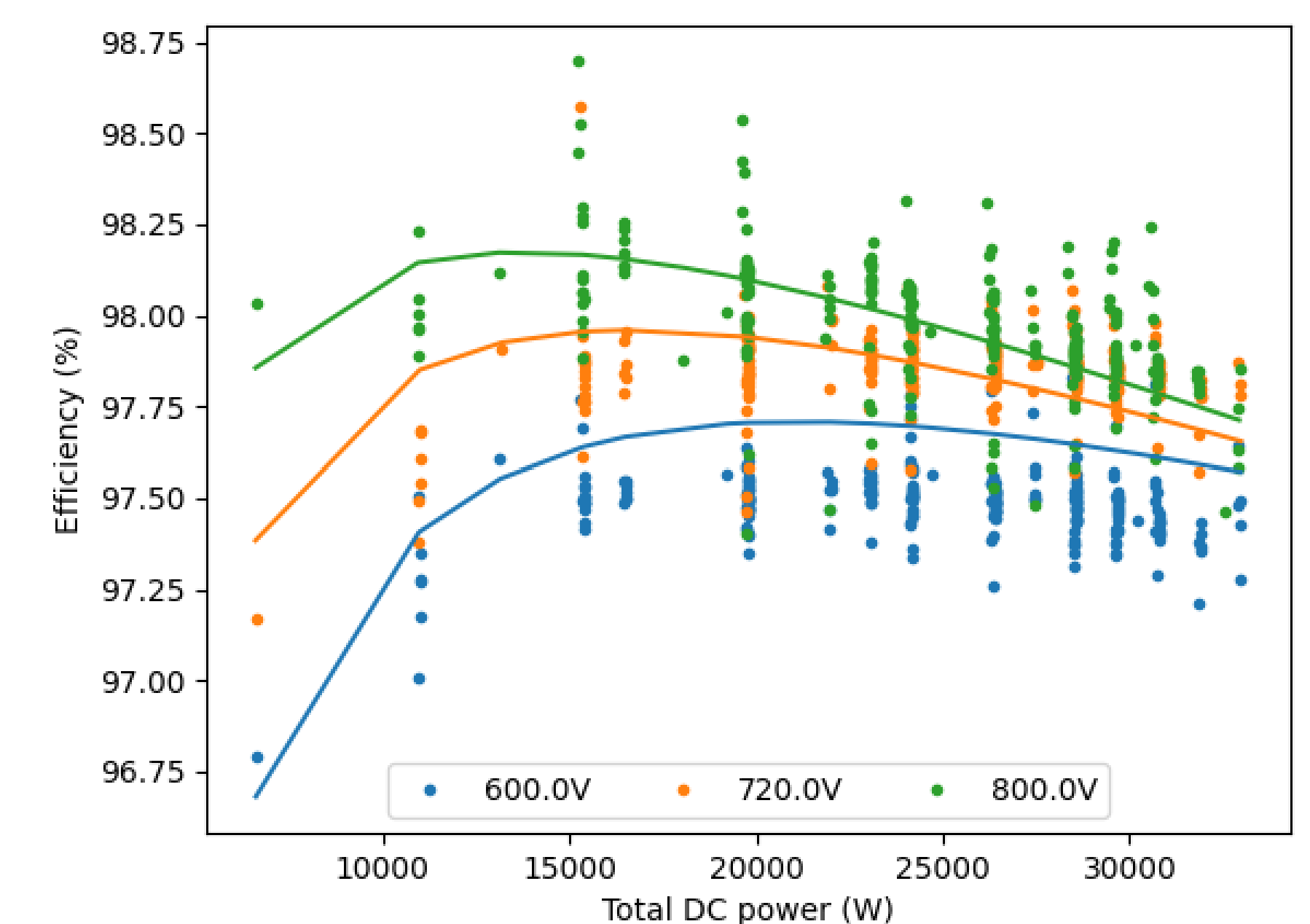
## Validation

- SMA Tripower Core 1 inverter (6 independent MPPT inputs)
- Voltage and power varied at each input over test matrix; total input DC power and output AC power are measured

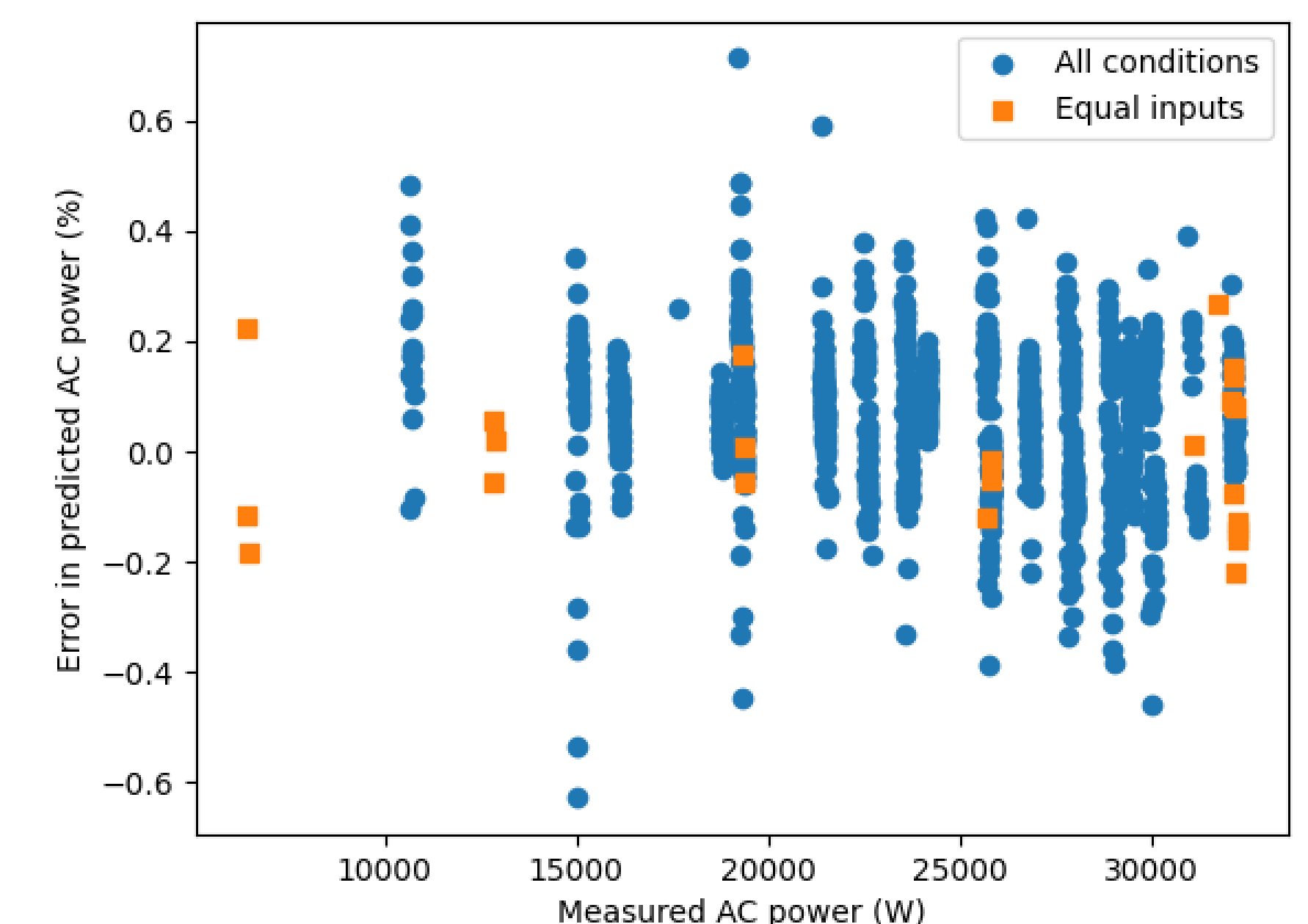


## Results

- Model  $f$  is fit to the “equal voltage and power” subset of data in the same manner as for single-input inverter models (using pvlib-python [4], `inverter.fit_sandia` function; see [5] for test procedure)
- Prediction error is similar in magnitude as for single-input inverter models



Multi-input inverter predicted (lines) and measured (points) efficiency



Error in predicted efficiency

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- A. Dobos. “PVWatts Version 5 Manual”. National Renewable Energy Laboratory Report NREL/TP-6A20-62641. September 2014.
- William F. Holmgren, Clifford W. Hansen, and Mark A. Mikofski. “pvlib python: a python package for modeling solar energy systems.” Journal of Open Source Software, 3(29), 884, (2018). <https://doi.org/10.21105/joss.00884>
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