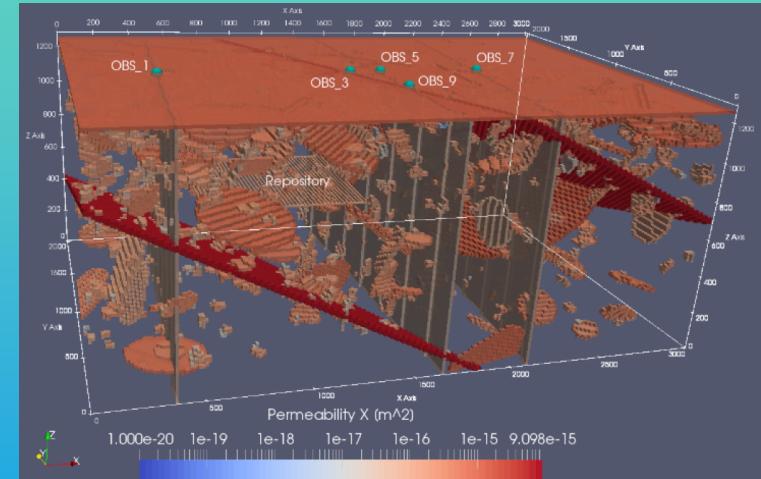


## Spent Fuel and Waste Science and Technology (SFWST)



# Introduction to Mitigation and Repair of Spent Nuclear Fuel Canisters

SFWST May Meeting  
May 12, 2022

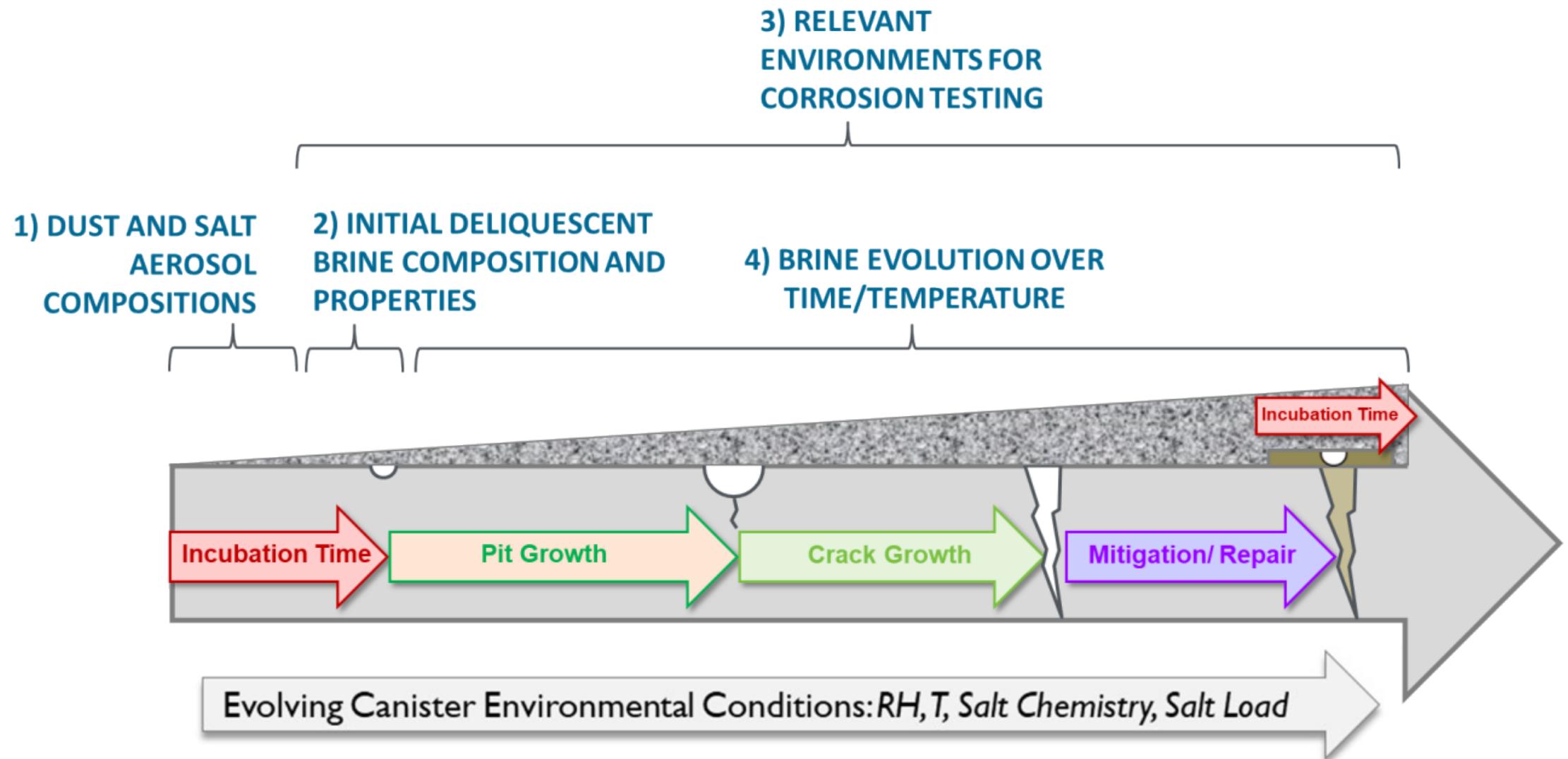
Andrew Knight<sup>1</sup>, Brendan Nation<sup>1</sup>, Erin Karasz<sup>1</sup>, Ken Ross<sup>2</sup>

<sup>1</sup>Sandia National Laboratories

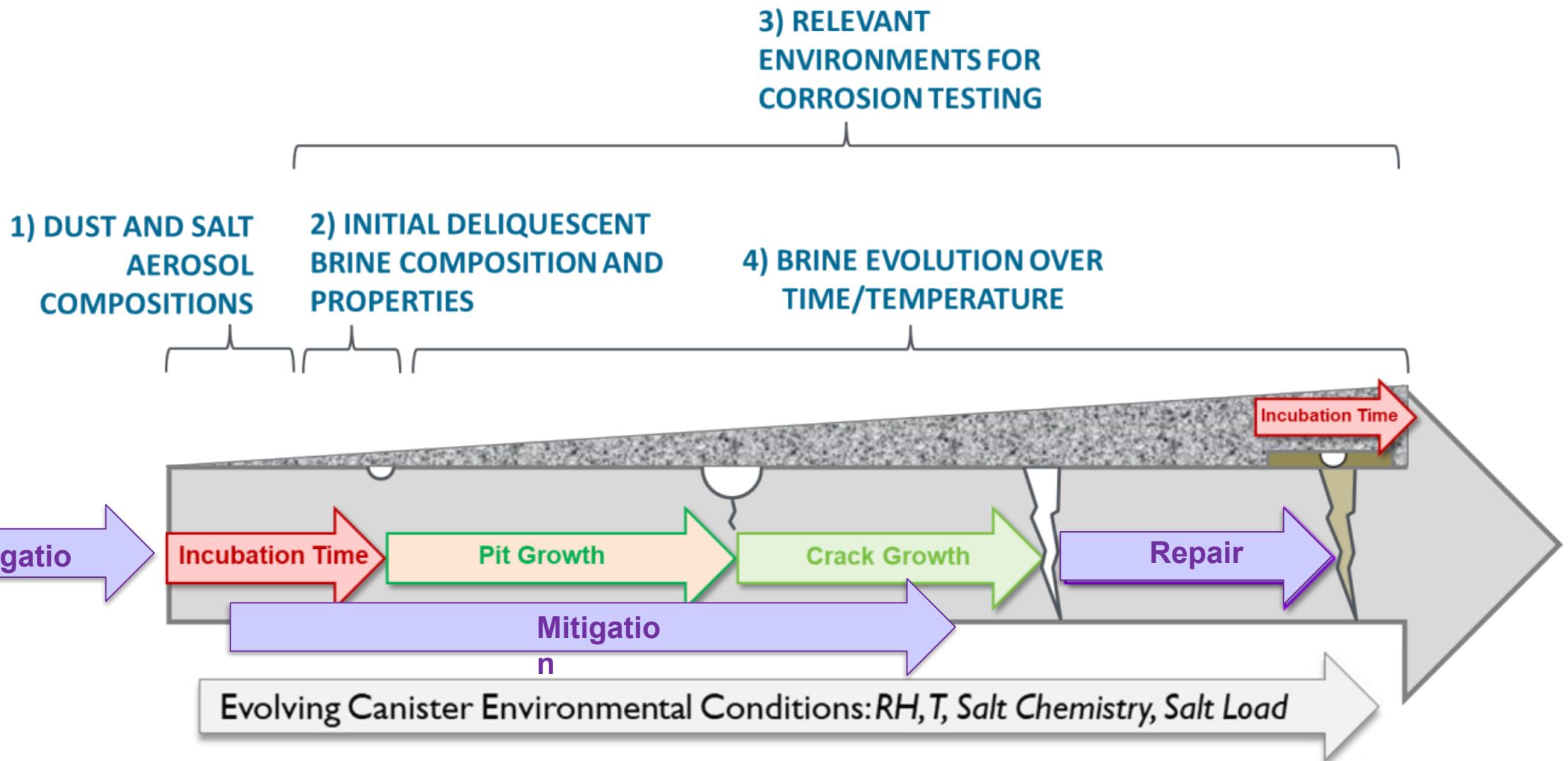
<sup>2</sup>Pacific Northwest National Laboratories

Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology and Engineering Solutions of Sandia LLC, a wholly owned subsidiary of Honeywell International Inc. for the U.S. Department of Energy's National Nuclear Security Administration under

# Mitigation and Repair

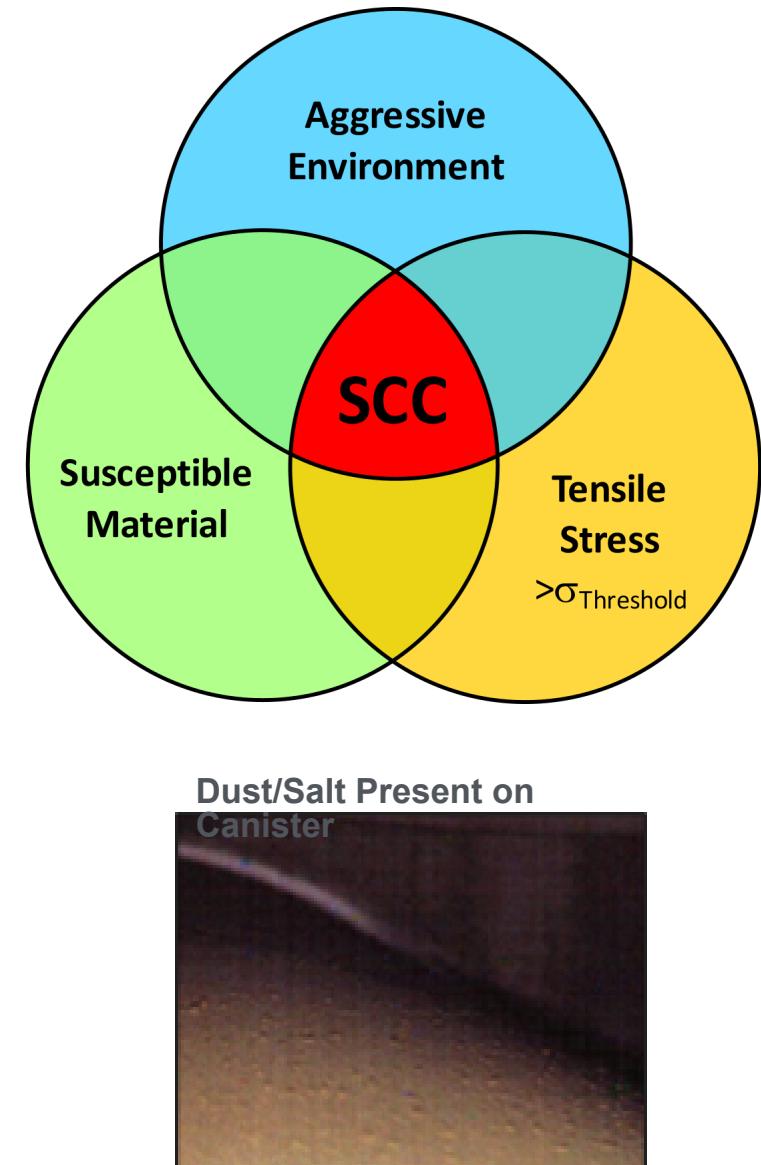


# Mitigation and Repair

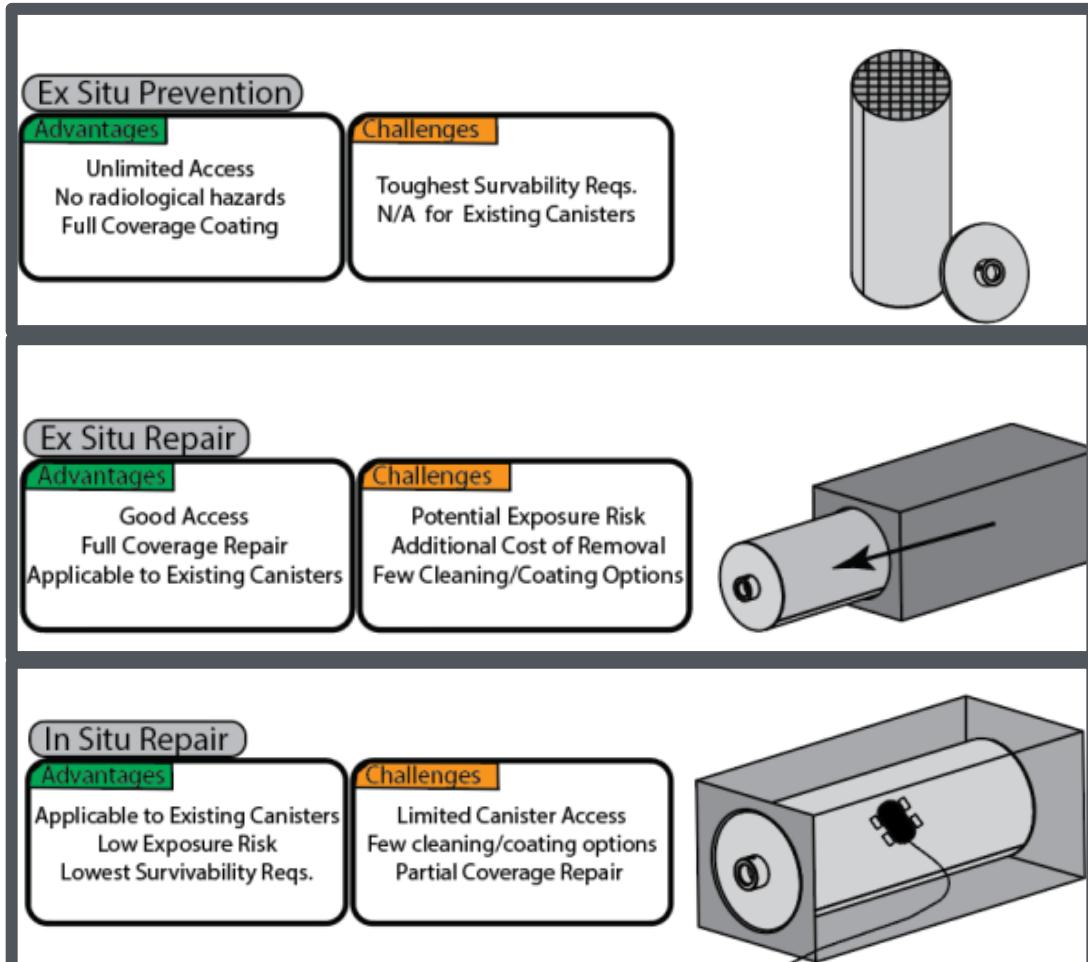


# Why Do We Need to Consider Mitigation and Repair?

1. Cannot rule out potential for SCC to occur
  - Canisters are made of 300 series stainless steel, which are susceptible material
  - Measured stresses demonstrate sufficiently high tensile stresses exist
  - Aggressive environment is possible given composition, amount, and achievable surface RH.
    - Likelihood increases with increasing time and decreasing temperature
2. Crack detection and identification methods are not well developed
  - It is challenging to find a crack on canister
    - **Prevention and mitigation** of SCC may become important to ensure canister integrity
3. Disposal pathways may take a while
  - The time period for dry storage is currently indefinite
    - Increasing the likelihood of SCC, and demonstrating the need for mitigation and repair strategies
  - *Mitigation and repair strategies must consider disposal implications*



# When Do We Need to Consider Mitigation and Repair?



During manufacturing of a new canister for mitigation

On an existing canister removed from the overpack to mitigate potential SCC

On an existing canister inside its overpack to mitigate potential SCC or repair a known SCC

**Application of any mitigation and repair technology could potentially change the regulatory status of the canister**

# Where Do We Need to Consider Mitigation and Repair?

- Geographic Locations vary significantly
  - Weather and dominant salt composition
  - Highest Cl<sup>-</sup> containing salt loading is anticipated at marine or near marine sites. Though Cl<sup>-</sup> deposition at inland sites is possible.
  - 7 ISFSI Sites have been sampled, additional ones are scheduled. Salt load is estimated and composition is determined
- What is the threshold for “aggressive environment” for which mitigation should be considered?
  - Need to factor the brine composition (impact of nitrates, brine deliquescence behavior, etc.)



Rancho Seco



Licensed and Operating Independent Spent Fuel Storage  
Installations by State

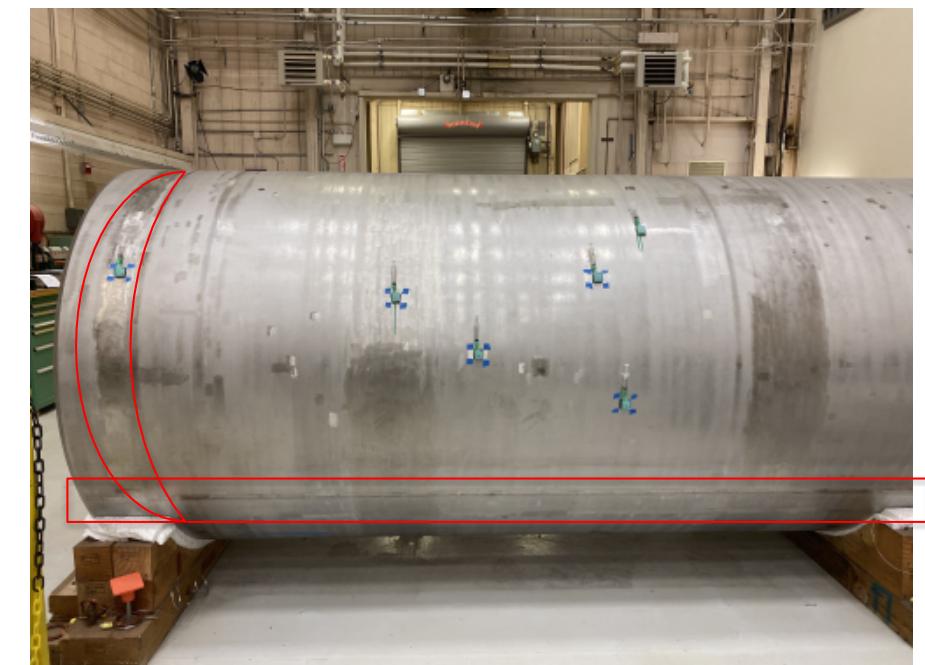
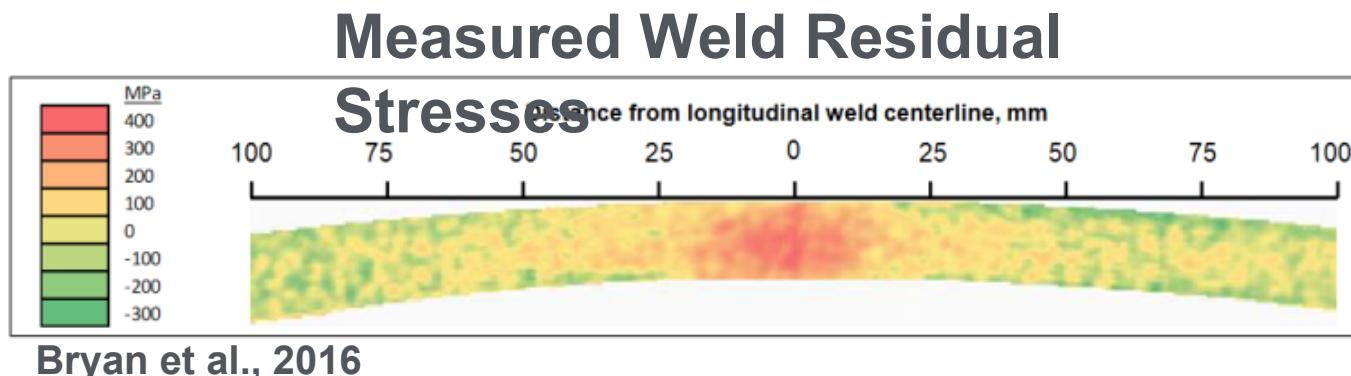
October 2021



Turkey Point

# Where Do We Need to Consider Mitigation and Repair?

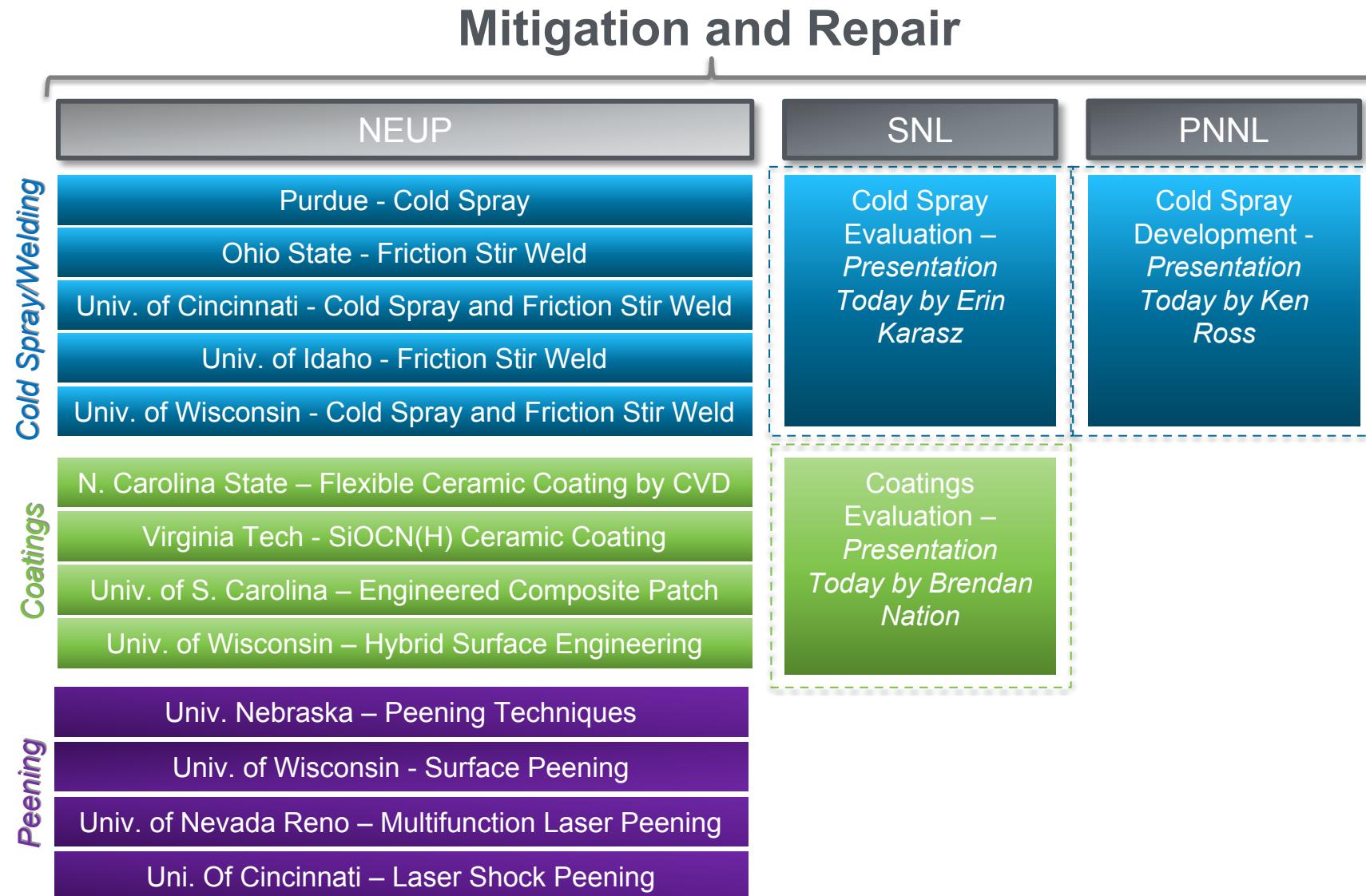
- Canister Locations
  - Welds and HAZ regions
    - A recent EPRI report stated, “Ensuring appropriate coverage is required for an effective mitigation operation. At a minimum, 100% coverage of welds and HAZ is necessary for mitigation.” and “Mitigating 100% of the welds and heat affected zone of the canister would likely eliminate the potential for CISCC.” [Chu et al., 2021]
      - With patch mitigation and repair, interfaces become important
  - Other locations?



# How Do We Mitigate and Repair?

There are several different potential technologies that could be used on SNF canister, though most require R&D to ensure their viability

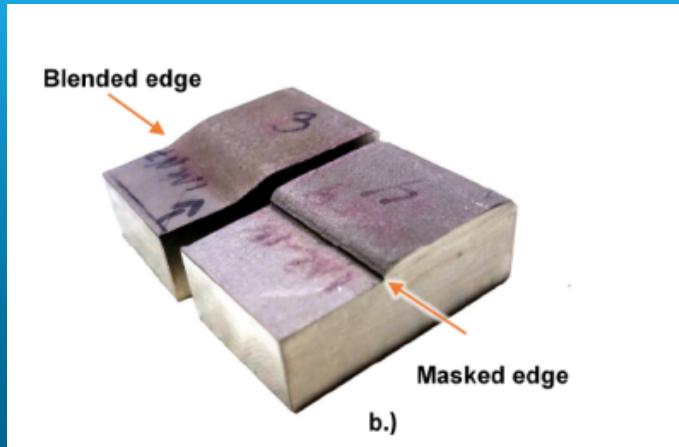
**Golden Rule: Do no harm**



# How Do We Mitigate and Repair?

PNNL

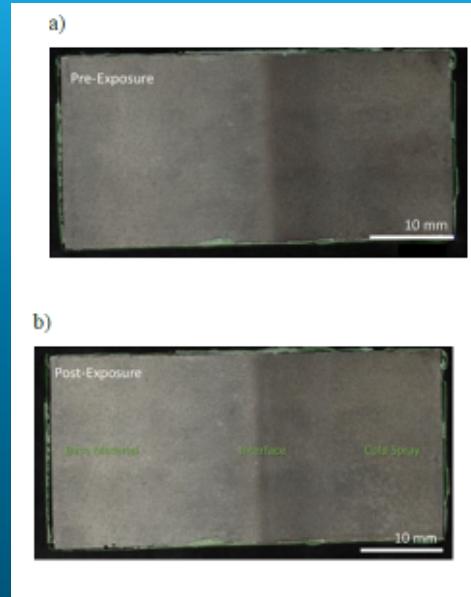
Cold Spray Development - *Presentation Today*  
by Ken Ross



DOE collaboration

SNL

Cold Spray Evaluation –  
*Presentation Today by Erin Karasz*



SNL

Coatings Evaluation –  
*Presentation Today by Brendan Nation*



Collaboration with  
Private Industry

# Considerations for Storage and Transportation

- For mitigation and repair technologies to be implemented, there will be regulatory requirements
  - License Amendment Requests that summarize the changes being made to the canister to maintain compliance with the Final Safety Analysis Report and Certificate of Compliance.
    - This may be easier for some technologies than for others.
- Many considerations for how a technology can be implemented
  - Recent EPRI report summarized some of these considerations [Chu et al., 2021]
- Will the Mitigation or Repair technology require transportation to another site for application?
  - Must work with transportation team to identify specific requirements for this to be possible.

# Considerations for Disposal

- Assuming the Mitigation/Repair was performed on **a canister destined for disposal**
  - Weld Techniques – generally falls within scope of performance assessment, especially if welding is performed with like or same material as the base metal
    - Weld residual stress could alter SCC susceptibility
    - Potential for galvanic effects, which may increased risk of corrosion and SCC
  - Coatings – typically organics have not been included in any repository performance assessment
    - Total amount of organic present on the canister
    - Impact of the organic materials on radionuclide transport
  - Must be in conversations with disposal researchers to ensure integration
- Assuming the Mitigation/Repair was performed on **a canister only used for storage**
  - None

# Summary and Conclusions

- Identifying possible mitigation and repair techniques now is very important for minimizing the risk of CISCC as storage times increase.
- There are many active areas of research on the topic investigating a wide range of technologies
  - Differing technologies will allow for more comprehensive protection and possibly complimentary features
- There are significant considerations prior to implementation
  - Regulatory, application, disposal.
- There is a need to establish acceptance criteria that is comprehensive
  - Challenging due to the wide range of technologies considered.

