

Energy Storage-based Packetized Delivery of Electricity (ES-PDE)

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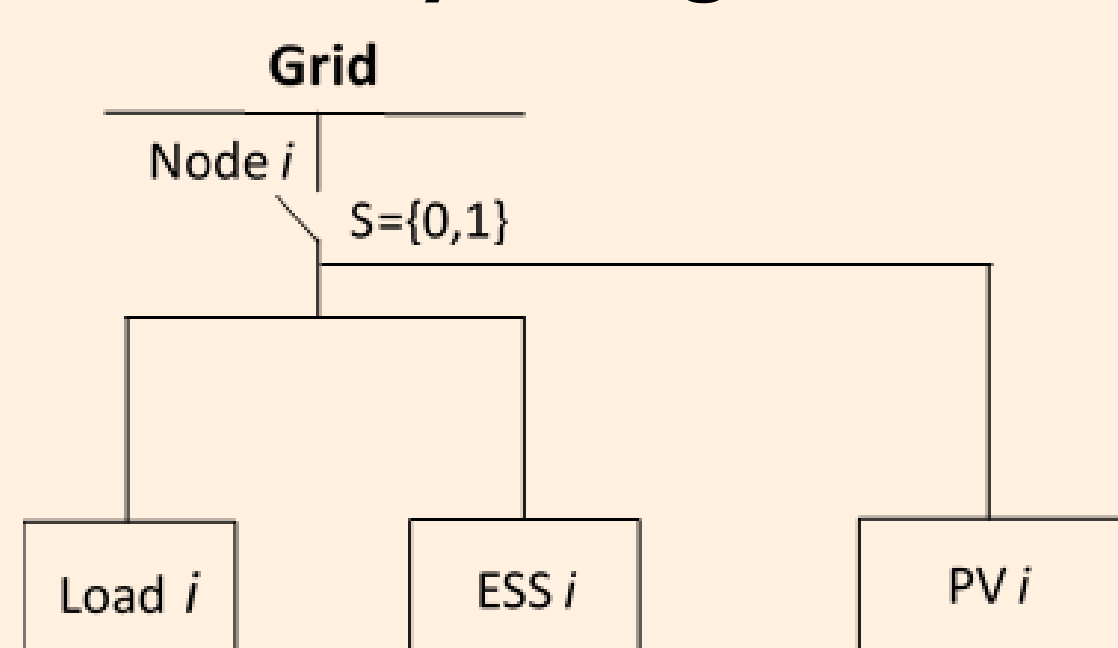
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Abstract

This paper presents Energy Storage-based Packetized Delivery of Electricity (ES-PDE) under which loads are powered by energy storage systems (ESS) most of the time and only receive packets of electricity periodically to power themselves and to charge their ESSs. Main advantages of ES-PDE include: 1. Grid operators can schedule the delivery of electricity in a manner that utilizes existing grid infrastructure; 2. when grid outages occur, they can be self-powered for some time before the grid is fully restored.

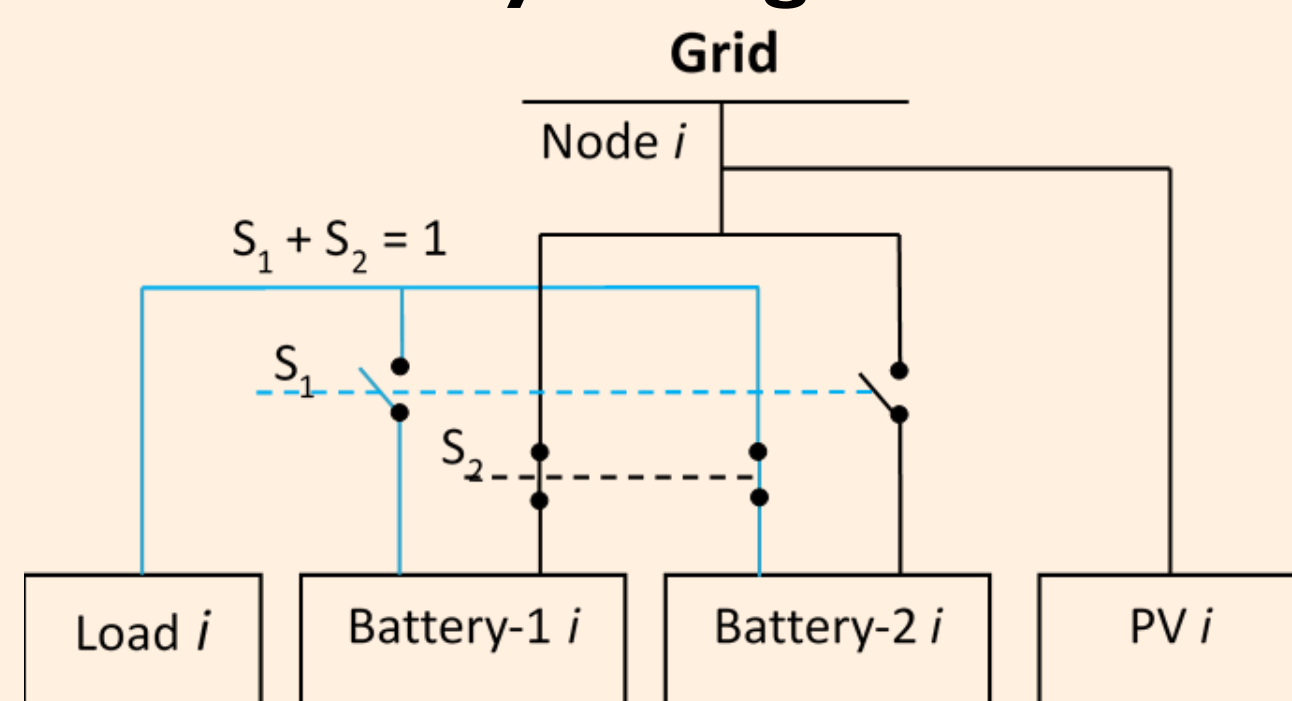
Electricity Packet Delivery Scheme

1. One-battery configuration:



- Grid-connected mode: S is closed.
- Standalone mode: S is open.

2. Two-battery configuration:



- Normal mode: S_1 , S_2 are alternatively open and closed.
- Emergency mode: Both S_1 and S_2 are closed.

Optimization Formulation

Objective function:

$$\text{minimize: } P_{\max} = \max_h \left\{ \sum_i P_g^{i,h} \right\}$$

Specific constraints for 1-bat configuration:

$$\begin{aligned} S^{i,h} &= \eta_s S^{i,h-1} + \tau (\eta_c P_c^{i,h} - P_d^{i,h}) & 0 \leq P_c^{i,h} &\leq \alpha_c^{i,h} \bar{P}^i \\ 0 \leq S^{i,h} &\leq \bar{S}^i, & 0 \leq P_d^{i,h} &\leq \alpha_d^{i,h} \bar{P}^i \\ S^{i,0} &= S^{i,H}, & \alpha_c^{i,h} + \alpha_d^{i,h} &\leq 1. \end{aligned}$$

Specific constraints for 2-bat configuration:

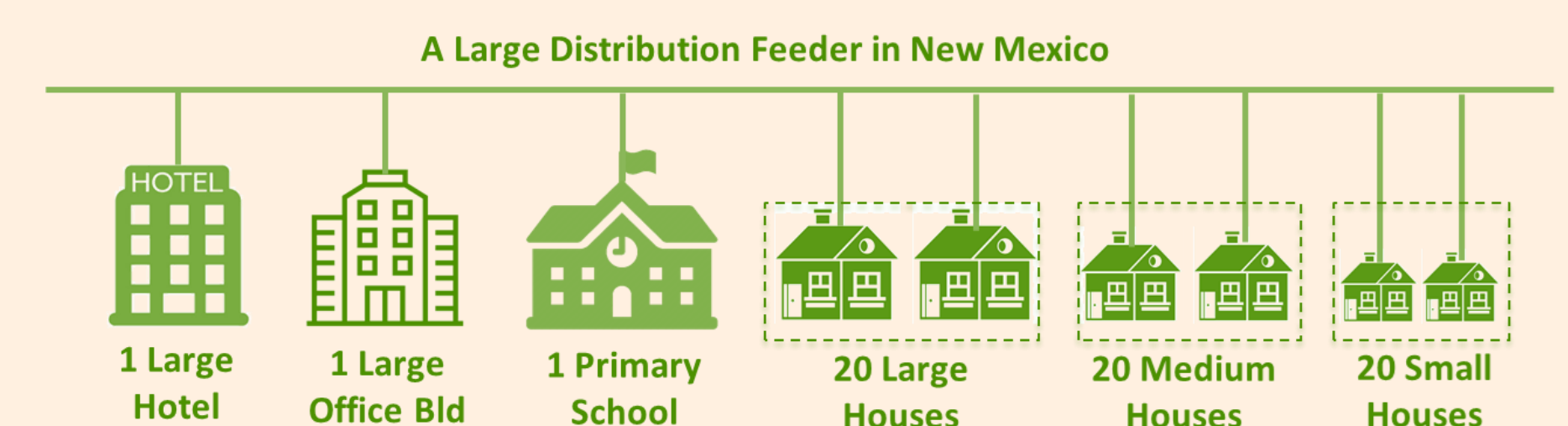
$$\begin{aligned} S^{i,h,x} &= \eta_s S^{i,h-1,x} + \tau (\eta_c P_c^{i,h,x} - P_d^{i,h,x}) & 0 \leq P_c^{i,h,x} &\leq \alpha_c^{i,h,x} \bar{P}^i \\ 0 \leq S^{i,h,x} &\leq \bar{S}^{i,x}, & 0 \leq P_d^{i,h,x} &\leq \alpha_d^{i,h,x} \bar{P}^i \\ S^{i,0,x} &= S^{i,H,x}, & \alpha_c^{i,h,1} &= \alpha_d^{i,h,2}, \\ \sum_{x \in \{1,2\}} \{P_d^{i,h,x}\} &\geq P_1^{i,h}, & \alpha_d^{i,h,1} &= \alpha_c^{i,h,2}, \\ \sum_{x \in \{1,2\}} \{P_c^{i,h,x}\} &\leq P_g^{i,h} + P_{pv}^{i,h}, & \alpha_c^{i,h,x} + \alpha_d^{i,h,x} &\leq 1, \end{aligned}$$

Linearization constraint: $\sum_i P_g^{i,h} \leq P_{\max}, \forall h$

Constants	Description	Unit	Variables	Description	Unit
τ	Time step duration	hour	P_{\max}	Peak load of the feeder over time horizon H	kW
h	Time step index	-	$P_g^{i,h}$	Grid power at i during h	kW
i	Node index	-	$P_c^{i,h,x}$	Charge power of ESS- x at i during h	kW
x	ESS index $\in \{1,2\}$	-	$P_d^{i,h,x}$	Discharge power of ESS- x at i during h	kW
H	Time horizon	-	$\alpha_c^{i,h,x}$	Binary charge status of ESS- x at i during h	-
$\bar{S}^{i,x}$	Energy capacity of ESS- x at i	kWh	$\alpha_d^{i,h,x}$	Binary discharge status of ESS- x at i during h	-
$\bar{P}^{i,x}$	ESS's power rating of ESS- x at i	kW	$S^{i,h,x}$	The state of energy of ESS- x at i during h	kWh
η_b	ESS's self-discharge efficiency $\in [0,1]$	-			
η_k	ESS's round-trip efficiency $\in [0,1]$	-			
$P_1^{i,h}$	Load forecast at i during h	kW			
$P_{pv}^{i,h}$	PV forecast at i during h	kW			

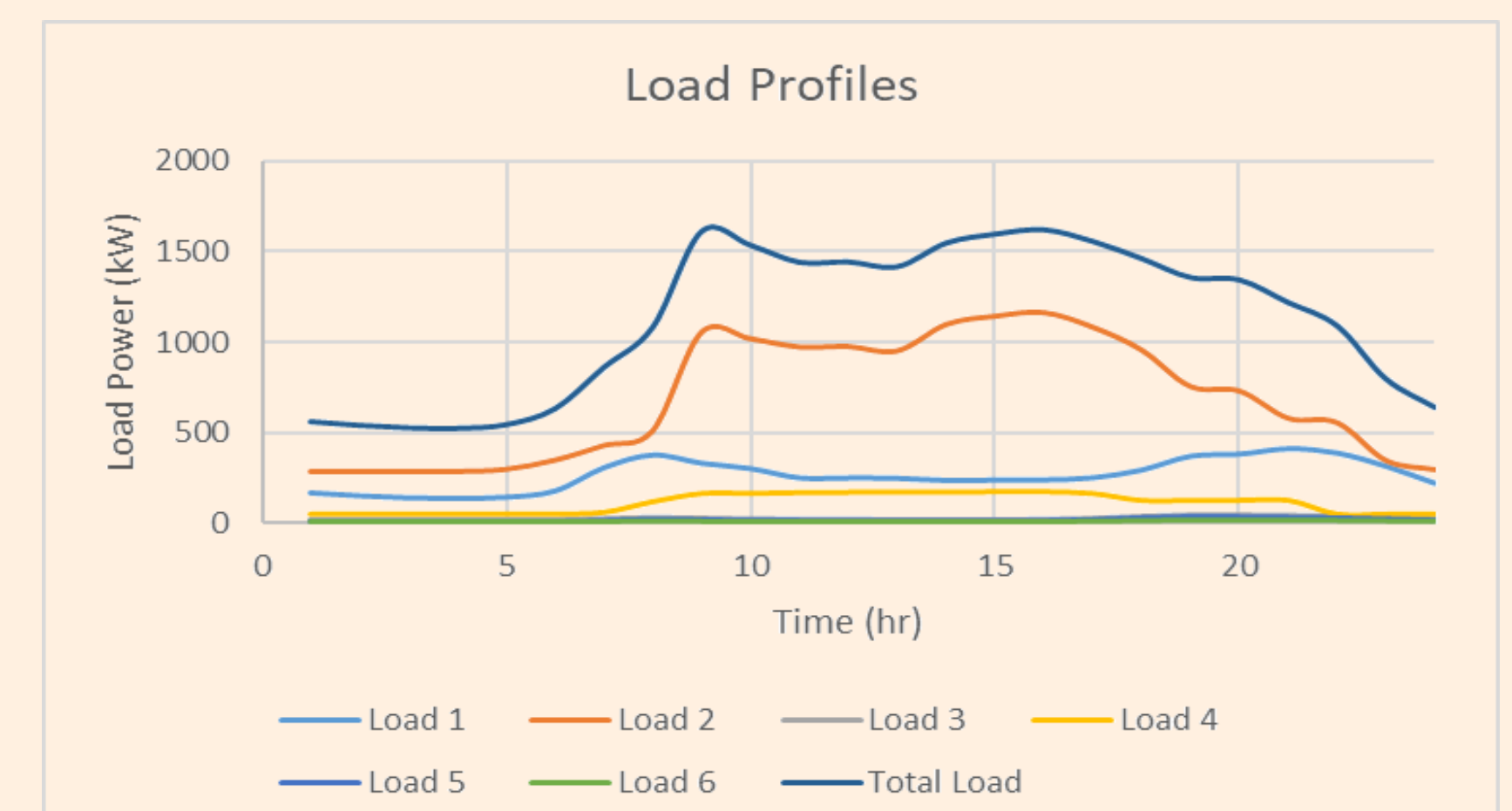
Case Studies

A hypothetical utility feeder is considered.

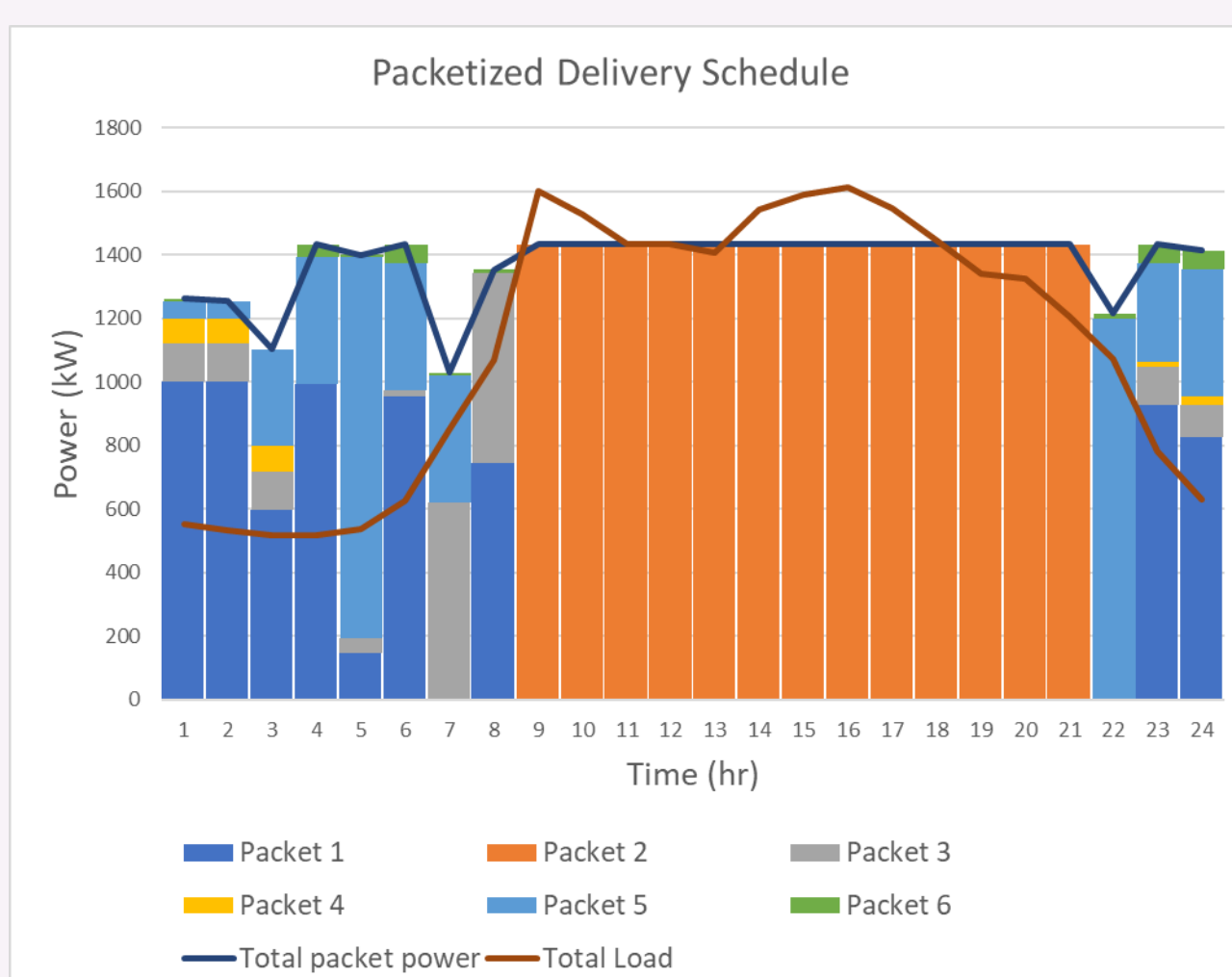


Assumptions:

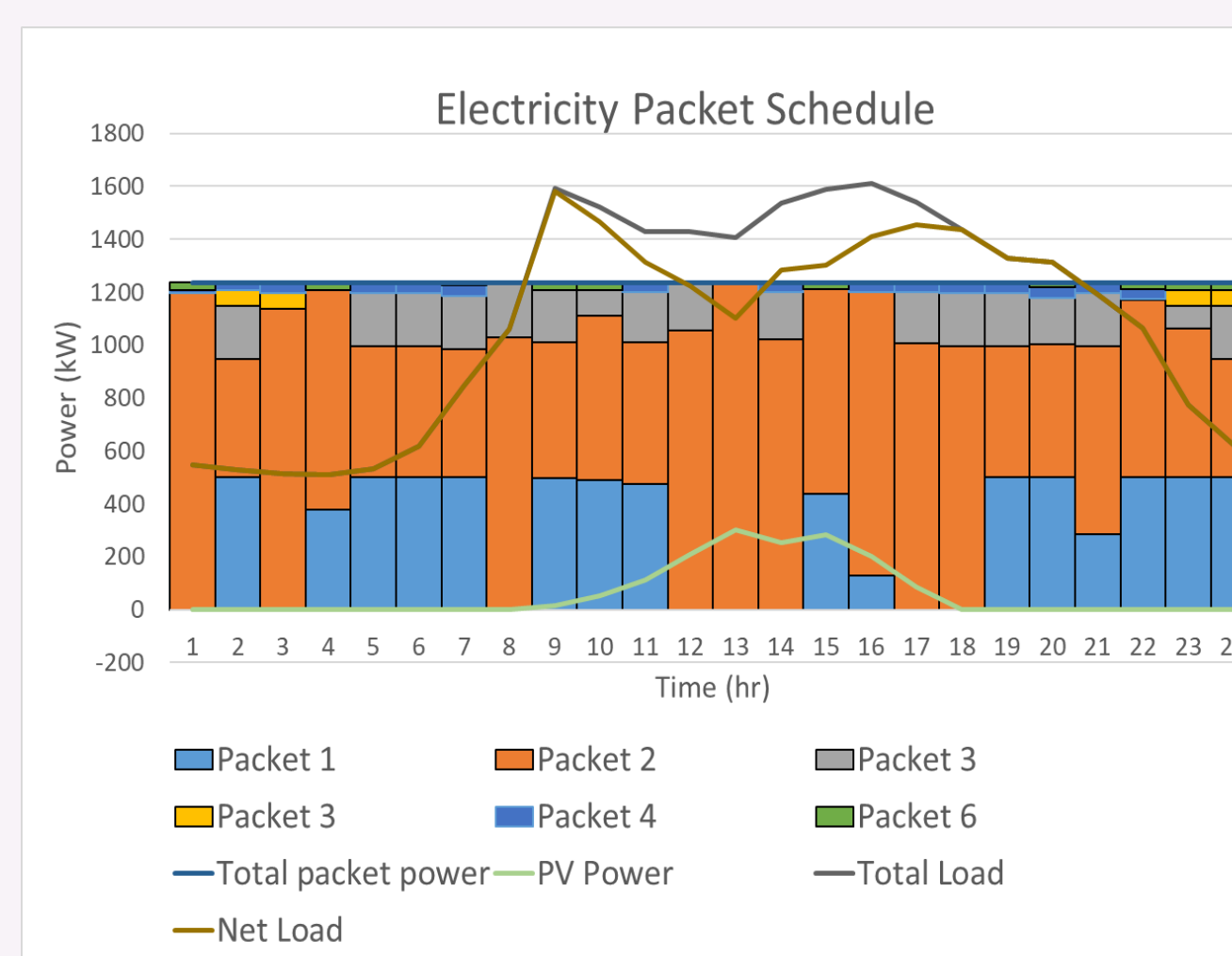
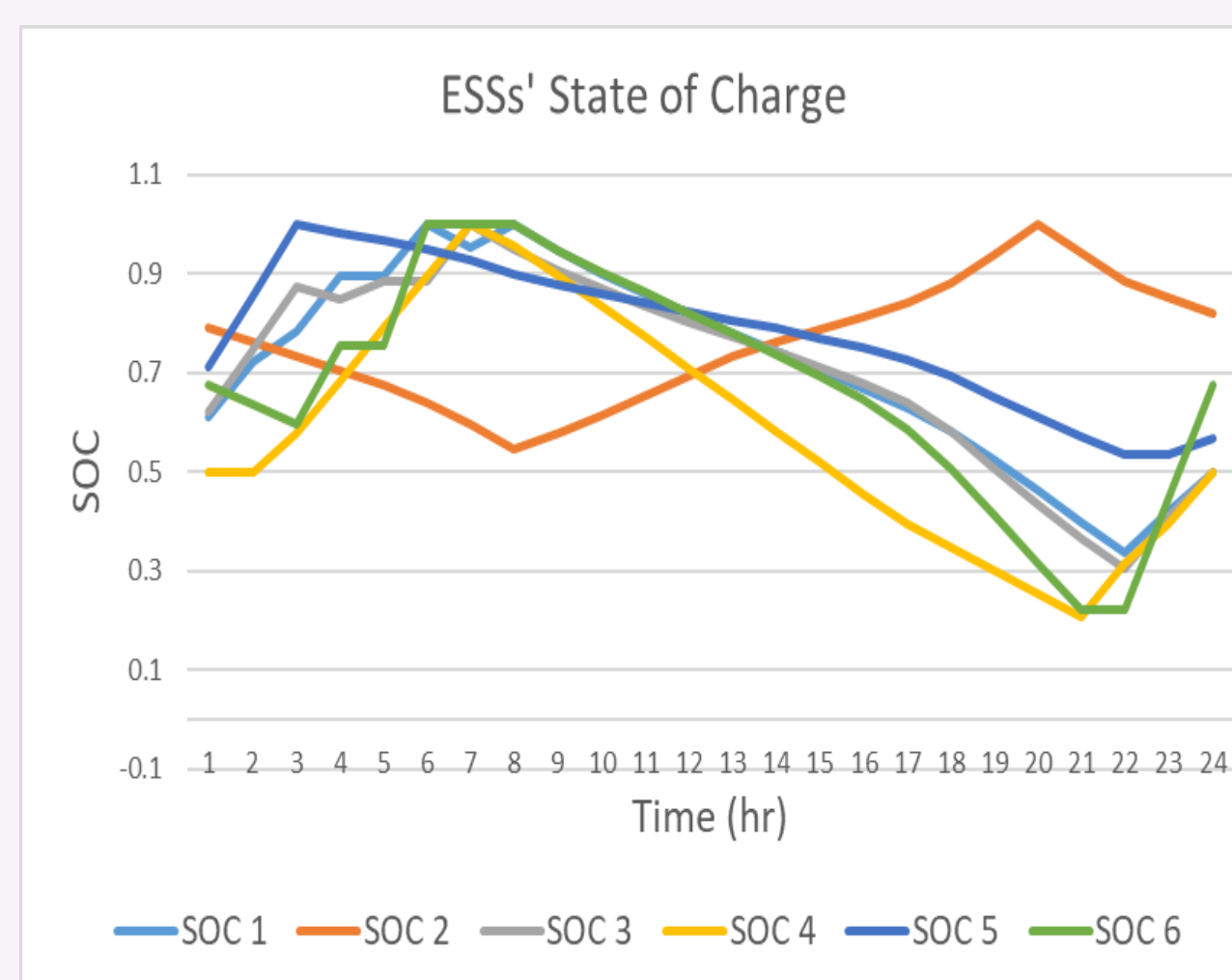
- Residential loads are clustered together in three groups.
- Batteries are associated with each load or load cluster.
- The size of the batteries are selected so that they can power the associated loads the whole day.
- The operator wants to minimize the peak load of the feeder.



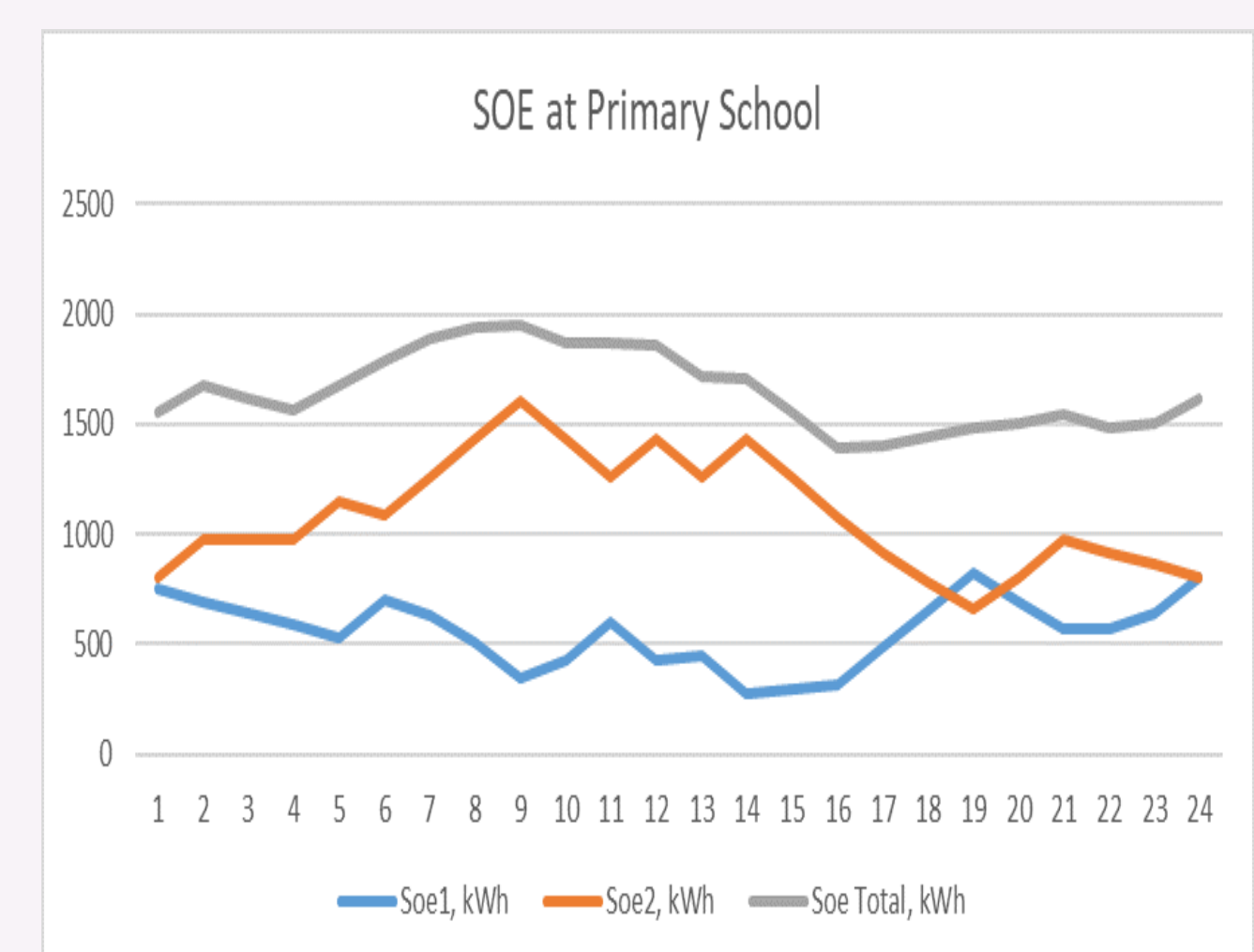
Case Studies – Results



1-battery configuration



2-battery configuration



Conclusions

In this paper, the packetized energy concept has been realized using ESSs. Two configurations including one-battery and two-battery configurations are proposed for the delivery of energy packets to the customers. While the one-battery configuration is easier and more economical for realization, the two-battery configuration can fully decouple the load and the utility grid by adding another battery.