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Compatibility of Wrought Superalloys with Supercritical CO₂

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ABSTRACT

Supercritical CO₂ (sCO₂) power cycles, particularly direct-fired cycles, have the possibility of revolutionizing clean fossil energy with peak temperatures above 700°C and wrought precipitation strengthened alloys like Haynes 282™ for structural components. At temperatures <650°C, it would be desirable to use less expensive alloys, however, steels are known to be susceptible to carburization. Laboratory 300 bar sCO₂ autoclave results were collected on a range of alloys including less expensive Ni-based alloys like 825 compared to advanced austenitic steels like alloy 709 at 600°C. Both alloys 825 and 709 formed thin, protective Cr-rich oxides after 1,000 h. Alloy 825 also was exposed for 1,000 h in sCO₂ at 800°C and compared to a range of Ni-based alloys. Comparing alloys 625, 825 and 282, the mass gain increased with increasing alloy Ti content under these conditions. High Al superalloys did not perform significantly better under these conditions at 800°C.

Keywords: supercritical carbon dioxide, environmental resistance

INTRODUCTION

Supercritical CO₂ (sCO₂) is a potential working fluid for a number of power generation technologies including fossil, nuclear, geothermal, concentrating solar power (CSP) and waste heat recovery [1-4]. The supercritical state offers a unique set of properties and CO₂ has a relatively low critical point (31°C/73.8 bar). Nickel-based alloys have been found to be very compatible with sCO₂ at 700°-800°C [5-13], where greater than 50% cycle efficiency is predicted [14]. Considerable development work was completed by the Advanced Ultra-supercritical (A-USC) consortium which had a goal of increasing steam temperatures to 760°C/34.5 MPa (1400°F/5000 psi) in fossil-fired boilers [15]. The accomplishments included qualifying precipitate-strengthened (PS) γ/γ' alloys 740 (and 740H) and 282 [16,17] into the ASME boiler and pressure vessel code. Their high strength reduces the required wall thickness on pipes and tubes compared to conventional solid solution strengthened (SS) alloys (e.g., 625, 230, 617) [11].

However, for sCO₂-based power cycles to be commercially competitive, lower cost materials are needed in the lower temperature components in the cycle. There is concern about the use of steels in sCO₂ because of prior experience with Grade 9 (Fe-9wt.%Cr-1Mo) in the UK advanced gas cooled reactors (AGR) operated with 42 bar CO₂ (sub-critical conditions) at $\leq 550^\circ\text{C}$ where severe internal carburization was observed [18]. A review concluded that creep-strength enhanced ferritic (CSEF) 9-12%Cr steels were limited to 450°C in sCO₂ [19], significantly lower than the 580°-600°C limit in supercritical steam [20]. A nuclear fuel cladding study found that a stainless steel such as type 316FR had much better oxidation resistance than 9-12%Cr CSEF steels in sCO₂ but 316FR began to show accelerated oxidation at 600°C [21]. Carbon ingress in Fe-based alloys exposed to CO₂ environments has been observed for many years

[22-24] but more recent studies by Young and co-workers [25,26] has clearly explained the thermodynamic driving force for this behavior.

The current work is focused on identifying lower cost alloys for sCO₂ cycle components, particularly in the transition region where steels may not be sufficiently compatible with sCO₂. The current comparison included the high-Fe content, lower cost, alloy 825 and conventional and advanced austenitic steels at 600°C. Alloy 825 also was exposed at 800°C and compared to Ni-based PS and superalloys and one Co-based alloy that may be candidates for sCO₂ turbine components.

EXPERIMENTAL PROCEDURE

The chemical compositions of the structural alloys studied are shown in Table 1. Alloy coupons (~12 x 20 x 1.5mm) were polished to a 600 grit finish and ultrasonically cleaned in acetone and methanol prior to exposure. The specimens were exposed for 500-h cycles at 600° and 800°C in 300 bar research grade (RG) sCO₂. Previously, the H₂O content of the RG CO₂ was measured by the vendor in 6 cylinders as 4.1 ± 0.7 ppm and the O₂ content is reported as <5ppm [13]. The exposures were conducted in a vertically oriented autoclave (~266 mm x 83 mm inner diameter) made from alloy 282 and operated inside a three-zone furnace with an alloy 282 sample rack that sat on the bottom of the autoclave. The fluid flow rate was ~2 ml/min and additional details of the system have been provided elsewhere [6,9,12,13]. The specimens were heated to temperature over several hours (~2°C/min) in sCO₂, held at temperature ± 2 °C and cooled in CO₂ to room temperature after exposure.

Because of variability observed in previous experiments, 4-6 coupons of each alloy were exposed in each condition with one specimen removed after 500 h. Before and after exposure, all specimens were weighed using a Mettler Toledo model XP205 balance with an accuracy of $\sim \pm 0.04$ mg or 0.01 mg/cm². For characterization, specimens were Cu-plated before being sectioned and mounted for light microscopy and scanning electron microscopy (Tescan model MIRA3) equipped with energy dispersive X-ray spectroscopy (EDS).

RESULTS

Figure 1 shows the mass change data for specimens exposed to 300 bar RG sCO₂ for 500 and 1000 h at 600°C. The conventional 316H austenitic steel specimens showed high mass gains under these conditions. Table 1 shows that it has the lowest combination of Cr and Ni and it will not be further discussed here. Specimens of cast CF8C-Plus and wrought 253MA showed considerably lower mass gains under these conditions. This is an expected benefit of higher Cr and Ni contents in these alloys, Table 1. However, the mass gains were much higher than the 709 and 825 specimens, Figure 1.

Figure 2 shows polished cross-sections of one of the specimens after 1000 h sCO₂ exposures at 600°C. The 253MA and CF8C-Plus specimens showed more significant nodule formation than the 709 and 825 specimens, consistent with the mass change. Characterization using EDS revealed that the nodules were Fe-rich with the typical duplex structure of inward growing Cr-rich spinel-type oxide and outward growing Fe-rich oxide. The higher Ni and Cr contents in these alloys may prevent the nodules from growing and spreading to form a continuous duplex structure, like that formed on 316H in sCO₂ at 650°C [27]. However, longer exposures are needed to determine to what extent the nodules will continue to grow. Perhaps of more importance is the C ingress that may have occurred during exposure. Those measurements by bulk combustion analysis and surface measurements by sputtering glow discharge optical emission spectroscopy (GDOES) or electron-probe microanalysis (EPMA) using wavelength dispersive spectroscopy are in progress.

Figures 2c and 2d show the thin reaction products formed on 709 and 825 specimens, respectively. Because the Cu plating separates at the scale interface, the scale on the 709 substrate looks thicker in Figure 2c. Higher resolution SEM imaging was needed to characterize the scale. A few small oxide nodules also were observed on these specimens. Figure 3a shows a SEM image of the thin scale formed on alloy 709 at

600°C. The associated EDS maps in Figure 3 show that the oxide scale is enriched in Cr, Mn and a small amount of Si. The Cr map in Figure 3b shows Cr depletion near the metal-scale interface but the $\sim 1\mu\text{m}$ spatial resolution of EDS makes it difficult to quantify the depletion which appears to be on the order of $1\mu\text{m}$ in depth. Figure 4 shows a similar SEM/EDS analysis of one 825 specimen exposed for 1000 h at 600°C. In this case, the Cr-rich oxide appears to contain Ti and Mn with some Mo-rich precipitates evident. Figure 4b also shows a small amount of Cr depletion near the metal-scale interface that was measured as 15 wt.% (compared to 22.7%Cr measured in the bulk alloy, Table 1).

Figure 5 shows mass change measurements after 500 and 1000 h at 800°C in 300 bar RG sCO₂. Despite the high Fe content (30.8%) in alloy 825, the average mass gains for this Cr₂O₃-forming alloy were similar to those for 282 and slightly higher than the specimens of alloy 617 and Co-based alloy 188. Figure 6a shows example cross-sections of the scales formed after 1000 h at 800°C in sCO₂. The external scale formed on 825 (Figure 6b) was slightly thicker than that formed on 282 (Figure 6a) but with less internal oxidation. Additional characterization of the Cr₂O₃-forming alloys is in progress. A glow discharge optical emission spectroscopy (GDOES) sputter depth profile of the 825 specimen exposed for 1000 h at 800°C in sCO₂ showed no evidence of C ingress, similar to other Ni-based alloys exposed for up to 10,000 h at 750°C in sCO₂ [13].

Similar to observations at 750°C [12] and 900°C [28], the mass gains were higher for the specimens of 247, which does not form an Al-rich scale in CO₂ environments but shows significant internal oxidation of Al. An example cross-section from a 247 exposed at 800°C is shown in Figure 6c. For comparison, specimens were included of other Al₂O₃-forming alloys, superalloy X4 and a new wrought Ni-based alumina-forming austenitic alloy, designated NAFA, Table 1. Lower mass gains were observed for these alloys but not significantly different than the best Cr₂O₃-forming alloy 617, see Figure 5. A cross-section of one X4 specimen is shown in Figure 6d. It appeared to have less internal oxidation than the 247 specimen.

DISCUSSION

The alloy 825 specimens performed well at both temperatures which suggests the alloy would be a good candidate for sCO₂ components in the 550°-700°C range. The high Fe content in this alloy did not appear to have a negative effect on sCO₂ compatibility but longer exposures may be needed to evaluate possible C ingress. The initial GDOES results suggest that the Cr-rich scale formed on alloy 825 acts as a C diffusion barrier [24].

Many of the observations appear to be well-explained by composition effects. At 600°C, the best results for an Fe-based alloy were for 709, which contained the highest Cr and Ni contents. The results for CF8C-Plus and 253MA suggest that additions of high levels of Mn (CF8C-Plus) and Si or mischmetal (Ce,La) are not sufficient to prevent Fe-rich nodule formation in sCO₂. While Mn and Si can clearly become incorporated into the scale at 600°C (Figure 3), this may be too low a temperature for reactive elements like Ce and La to show a beneficial effect [29]. The relatively low Ni contents in these two alloys may be an issue in preventing nodule formation.

At 800°C, for the Cr₂O₃-forming alloys, the importance of Al and Ti additions has been shown previously [13,30]. The alloys 617, 825 and 282 with increasing Ti contents show increasing mass gains. Figures 6a and 6b comparing the Cr-rich scales formed on 282 and 825 suggests a thicker external scale on 825 with less internal oxidation than 282. This is likely due to the lower Al content in 825 [30]. For 247, the high Hf content (1.4%) may contribute to the internal oxidation, which was not as significant for X4, with less Hf (0.08%), Table 1. Both alloys have similar Al contents and would be expected to form a continuous Al₂O₃ scale at higher temperatures. Component fabrication might benefit from pre-oxidation to initiate a slow-growing α -Al₂O₃ scale at a higher temperature without CO₂.

Finally, an aspect that has not been addressed yet is the effect of high O₂ and H₂O impurities in the sCO₂ from combustion in the direct-fired Allam cycle [4]. At 750°C, little difference in reaction rates was noted between RG sCO₂ and the low levels (≤ 50 ppm) of impurities possible in industrial grade sCO₂ [12]. However, the higher impurity levels expected for Allam cycles, compared to indirect-fired or closed cycles,

has been shown to affect reaction rates at 450°-750°C [12,31]. Further work is needed to determine if alloy 825 is affected by high impurity levels. Only limited work has been conducted on the effects of impurities in sCO₂ at elevated temperatures [7,12]. Despite decades of operation, it is not clear from the published literature how the additions (CH₄, H₂O, etc.) in the AGR CO₂ used to prevent oxidation of the graphite moderator in the reactor core may have affected alloy performance in that environment.

SUMMARY

Alloy 825 was compared to a group of advanced austenitic steels at 600°C and Ni-based alloys at 800°C in 300 bar research grade supercritical CO₂. After 1,000 h at 600°C, only the advanced austenitic steel alloy 709 performed as well as 825 under these conditions with both alloys forming thin, protective Cr-rich oxides. Alloy 825 also performed well after 1,000 h in sCO₂ at 800°C compared to a range of Ni-based alloys. Among the Cr₂O₃-forming alloys, the performance of 825 may be explained by its Ti content compared to alloys 617 and 282. High Al content superalloys did not perform significantly better under these conditions at 800°C.

Acknowledgments

The experimental work was conducted by B. Johnston, J. Keiser, T. Lowe, M. Lance, V. Cox and D. Newberry at ORNL. Y.-F. Su and S. Dryepondt provided useful comments on the manuscript. Research sponsored by the U.S. Department of Energy, Office of Fossil Energy and Carbon Management, Crosscutting Technology Program.

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Figure Captions

Figure 1. Specimen mass change after 500 and 1000 h at 600°C in 300 bar sCO₂. The whiskers show one standard deviation of 3-6 specimens exposed at each condition.

Figure 2. Light microscopy of polished cross-sections of specimens after exposure to 300 bar sCO₂ for 1000 h at 600°C (a) 253MA, (b) CF8C-Plus, (c) 709 and (d) 825.

Figure 3. (a) SEM secondary electron image of alloy 709 polished cross-section after 1000 h exposure to 300 bar sCO₂ at 600°C and (b-f) associated EDS maps.

Figure 4. (a) SEM secondary electron image of alloy 825 polished cross-section after 1000 h exposure to 300 bar sCO₂ at 600°C and (b-f) associated EDS maps.

Figure 5. Specimen mass change after 500 and 1000 h at 800°C in 300 bar sCO₂. The whiskers show one standard deviation of 3-6 specimens exposed at each condition.

Figure 6. Light microscopy of polished cross-sections of specimens after exposure to 300 bar sCO₂ for 1000 h at 800°C (a) 282, (b) 825, (c) 247 and (d) X4.

Table 1. Alloy compositions determined by inductively coupled plasma and combustion analyses.

Alloy	Fe	Ni	Cr	Al	Si	Other
316H	69.5	10.0	16.3	0.02	0.46	2.0Mo,0.84Mn,0.3Co,0.3Cu,0.041C,0.04N
CF8C-Plus	61.1	12.8	19.3	0.01	0.57	3.9Mn,0.4Mo,0.5Cu,0.95Nb,0.09C,0.22N
253MA	64.6	11.1	20.6	0.01	1.6	0.69Mn,0.3Mo,0.3Cu,0.17Co,0.03Ce,0.01La,0.31C,0.15N
709	51.3	25.2	20.1	0.01	0.41	1.49Mo,0.89Mn,0.23Nb,0.02Ti,0.15N,0.06C
825	30.8	39.5	22.7	0.18	0.34	3.0Mo,1.7Cu,0.97Ti,0.55Mn,<5ppmS,0.02C
617	1.2	54.6	22.3	1.0	0.05	11.9Co,8.2Mo,0.4Ti,0.12W,0.04Mn,0.06C
282	0.16	57.1	19.6	1.6	0.04	10.6Co,8.6Mo,2.2Ti,<3ppmS
247	0.07	59.5	8.5	5.7	0.03	9.8Co,9.9W,0.7Mo,3.1Ta,1.0Ti,1.4Hf
X4	0.05	60.8	6.4	5.8	0.02	9.5Co,6.5Ta,6.4W,2.9Re,0.96Ti,0.6Mo,0.08Hf
NAFA*	9.9	Bal.	17.0	4.3		5.5Mo,0.5Ti,0.5W,0.8Mn,0.3C,0.008La
188*	3	22	22		0.35	39Co,14W,1.3Mn,0.03La,0.015B

* nominal values

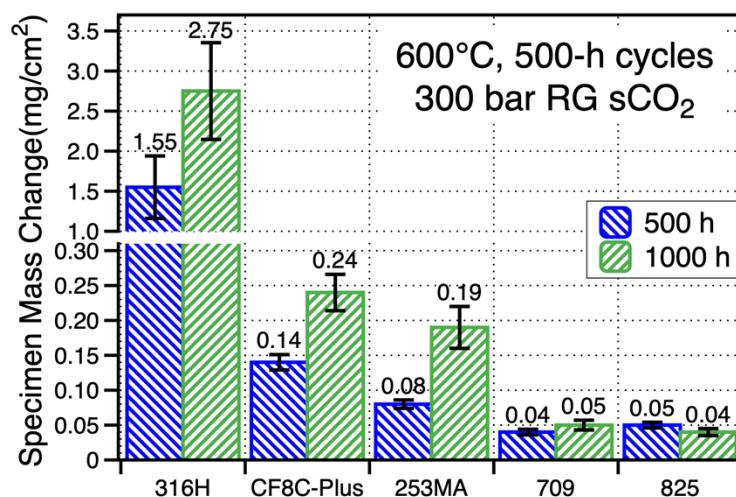


Figure 1. Specimen mass change after 500 and 1000 h at 600°C in 300 bar sCO₂. The whiskers show one standard deviation of 3-6 specimens exposed at each condition.

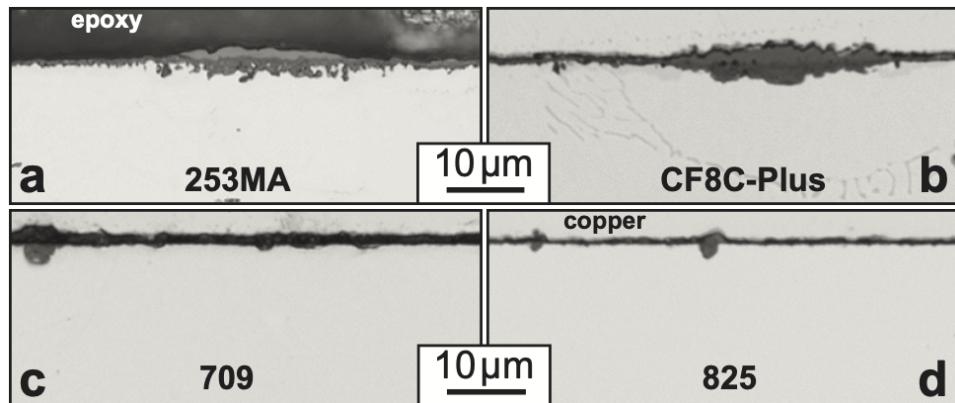


Figure 2. Light microscopy of polished cross-sections of specimens after exposure to 300 bar sCO₂ for 1000 h at 600°C (a) 253MA, (b) CF8C-Plus, (c) 709 and (d) 825.

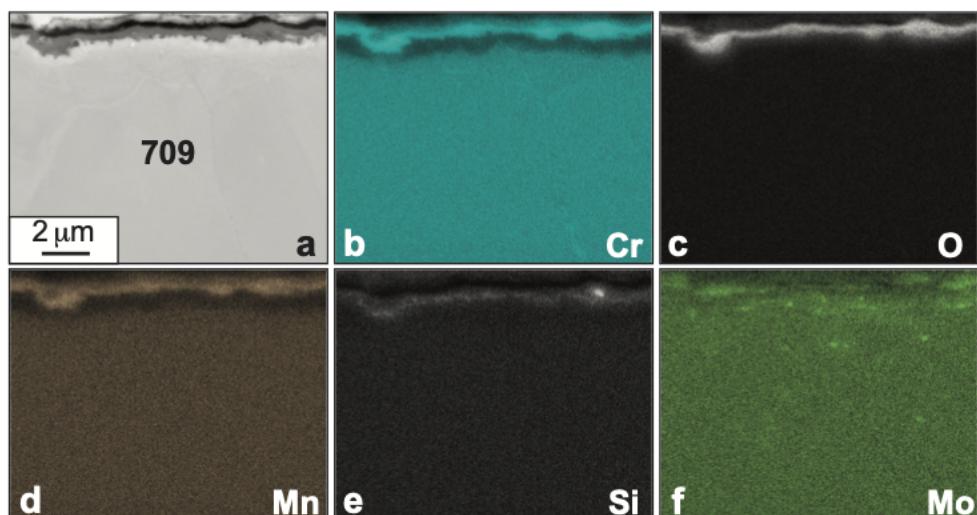


Figure 3. (a) SEM secondary electron image of alloy 709 polished cross-section after 1000 h exposure to 300 bar sCO₂ at 600°C and (b-f) associated EDS maps.

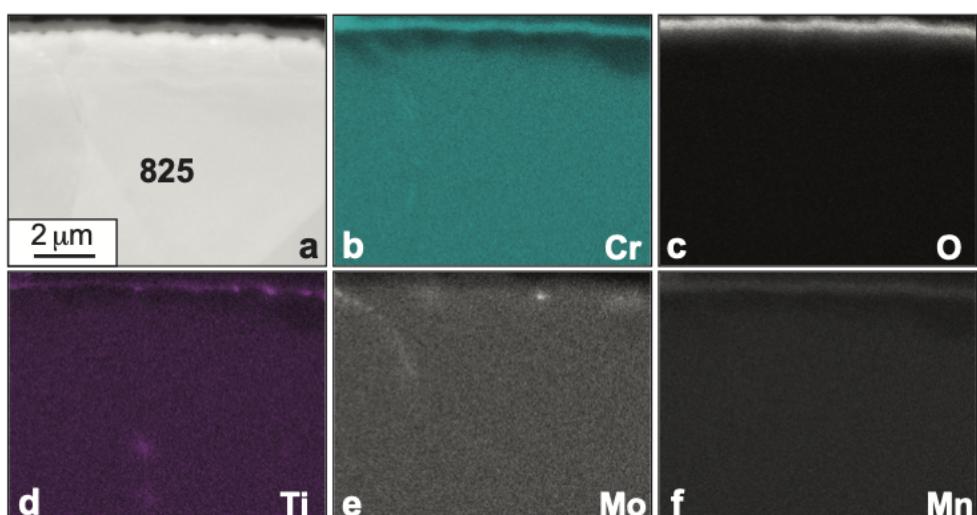


Figure 4. (a) SEM secondary electron image of alloy 825 polished cross-section after 1000 h exposure to 300 bar sCO₂ at 600°C and (b-f) associated EDS maps.

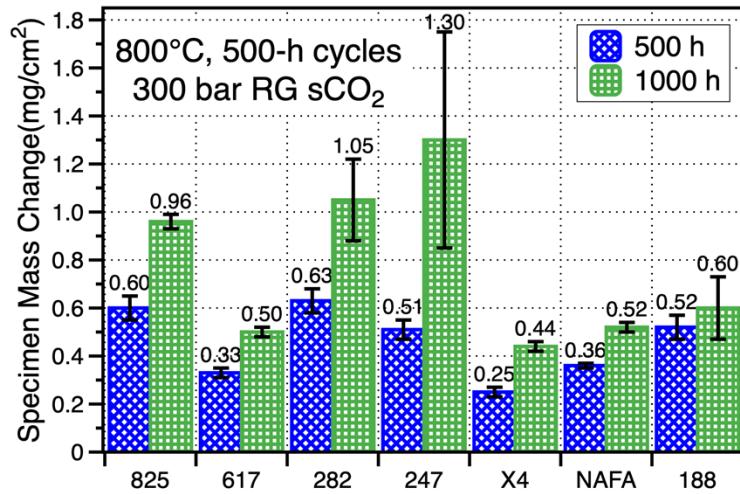


Figure 5. Specimen mass change after 500 and 1000 h at 800°C in 300 bar sCO₂. The whiskers show one standard deviation of 3-6 specimens exposed at each condition.

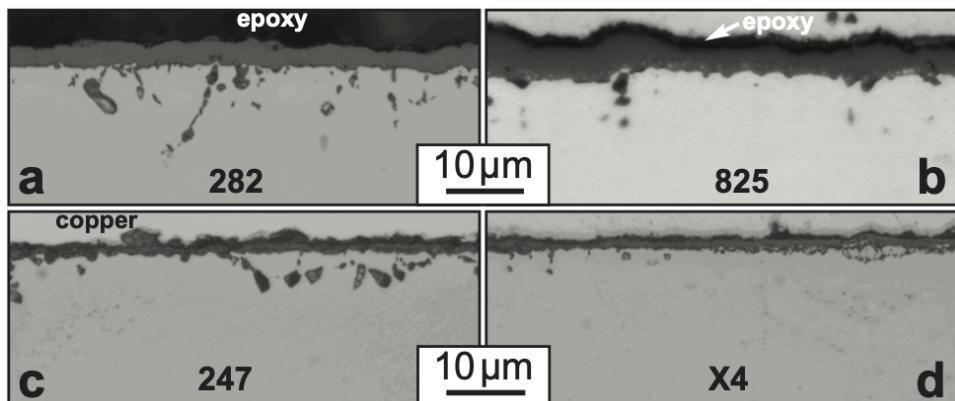


Figure 6. Light microscopy of polished cross-sections of specimens after exposure to 300 bar sCO₂ for 1000 h at 800°C (a) 282, (b) 825, (c) 247 and (d) X4.