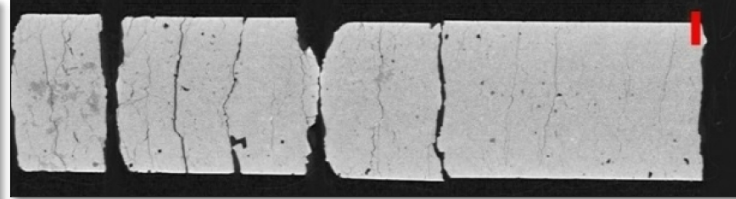
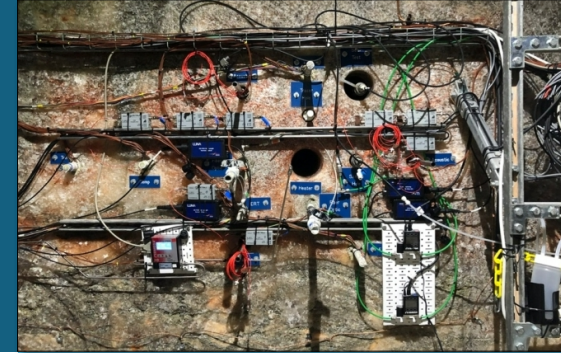




Brine Availability Test in Salt (BATS): Coupled Processes



Kristopher L. Kuhlman

Sandia National Laboratories

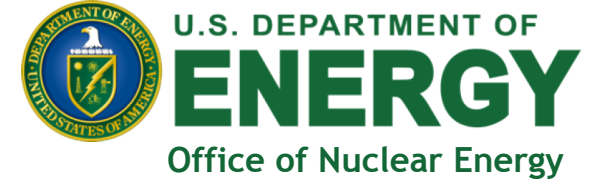
DECOVALEX Coupled Processes Symposium, Brugg Switzerland

Tuesday November 5, 2019

Brine Availability Test in Salt (BATS)

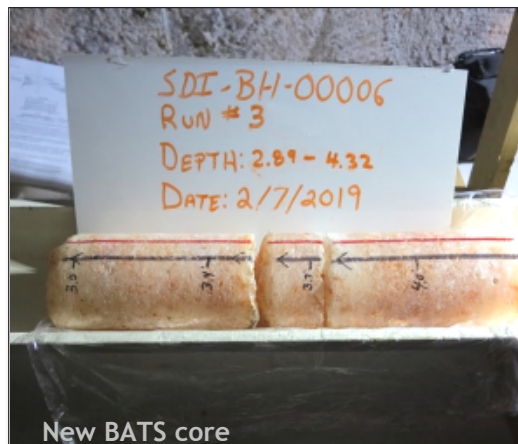


Funded by DOE Office of Nuclear Energy, at Waste Isolation Pilot Plant



Focusing on:

hydrologic response as a key to understanding *thermal*, *mechanical*, and *chemical* systems



New BATS core



New BATS boreholes



Nearly ready BATS test drift

Why Focus on Brine in Salt?

• Water Sources in Salt

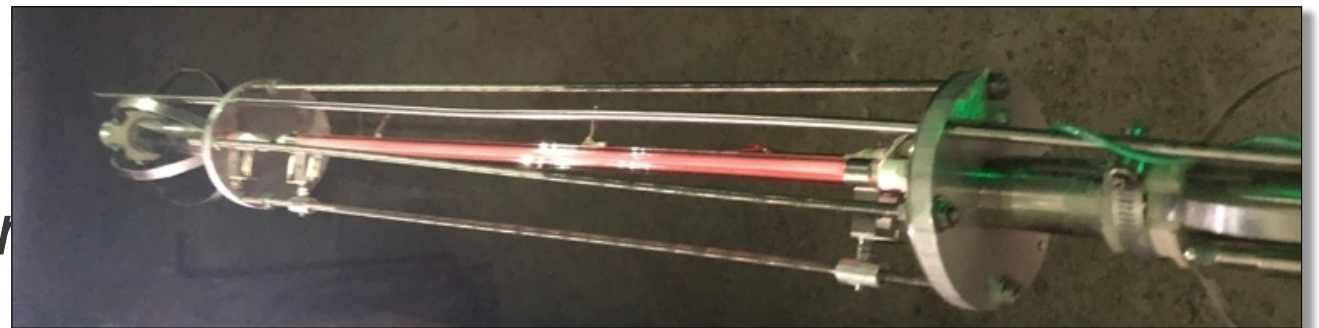
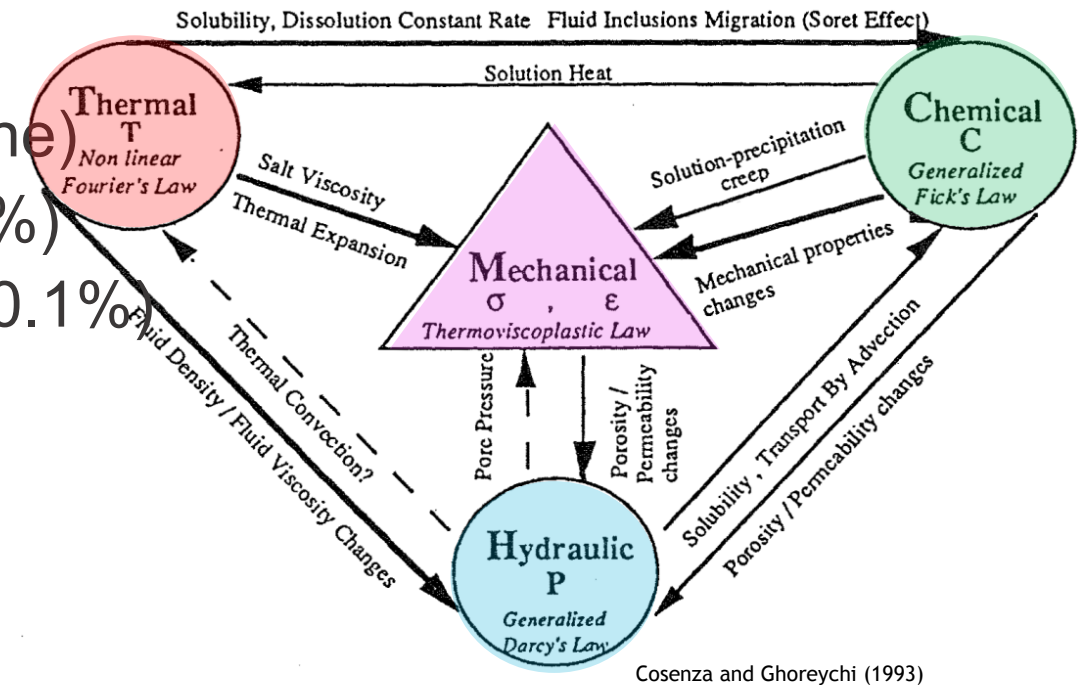
1. Disseminated clay (<5% clay; ~25% brine)
2. Intragranular brine (fluid inclusions; 1-2%)
3. Intergranular brine (between crystals; ~0.1%)

• Each Water Type:

- Respond differently to heat
- Different chemical / isotopic composition

Q: How do 3 Waters Contribute to *Brine Availability*?

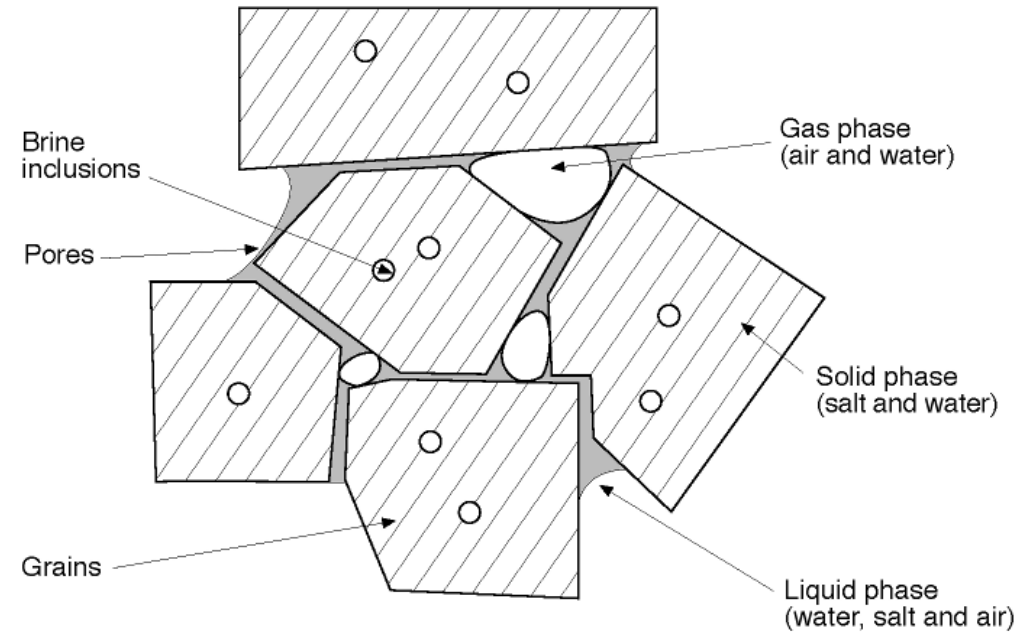
- *How much brine is there?*
- *How does it get to excavation*



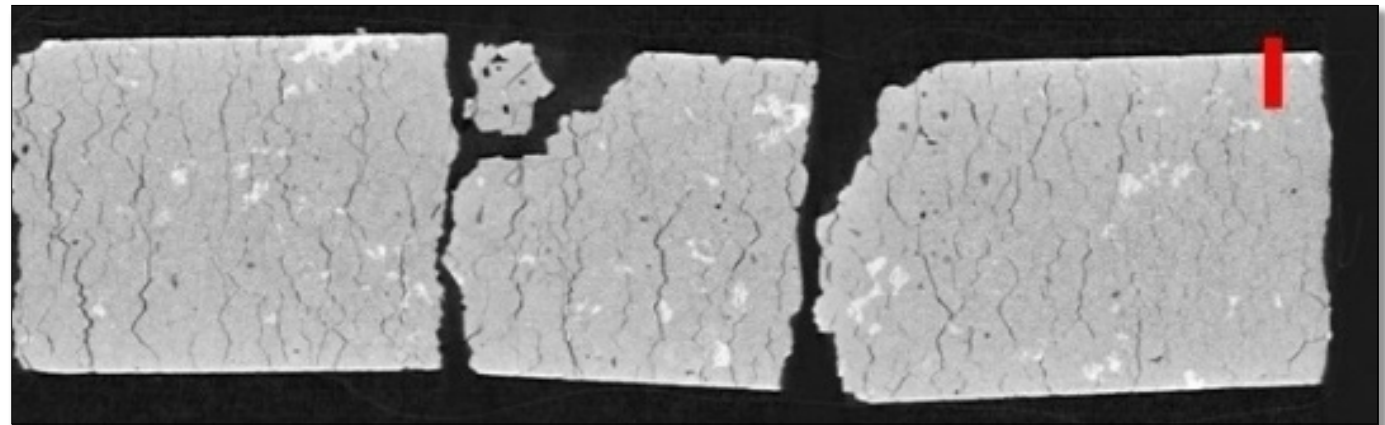
Processes Coupled Through Porosity



- Damage **Creates** a Flow System
- Porosity Evolves:
 - Precipitation / dissolution
 - Mechanical damage / healing
 - Hydrofracture
- Processes Depending on Porosity
 - Advection of liquid / gas
 - Heat convection (free / forced)
 - Reactive transport
- Depend Less on Porosity
 - Heat conduction
 - Mechanical deformation

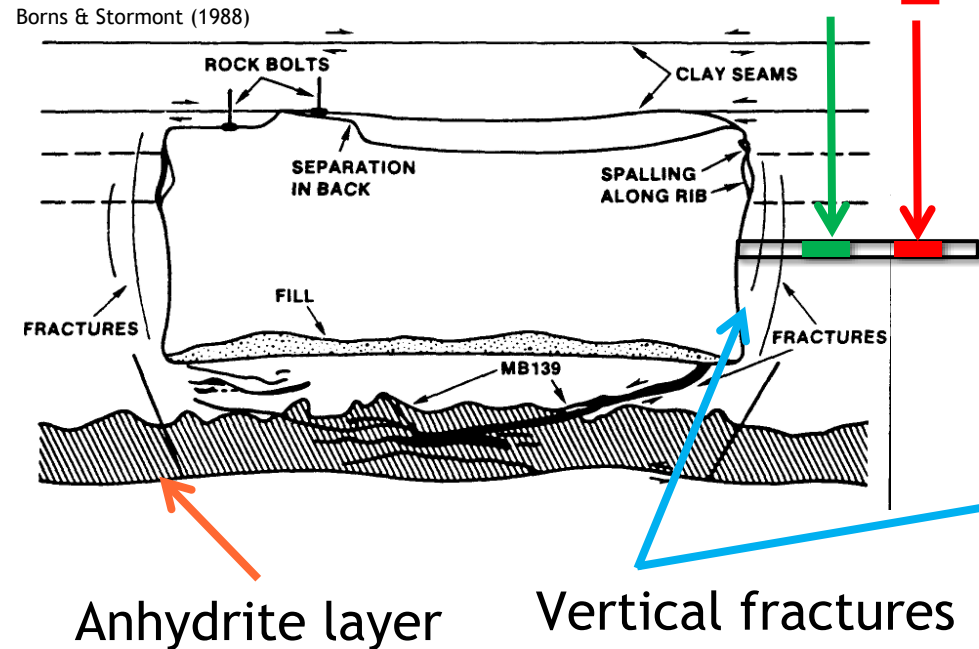
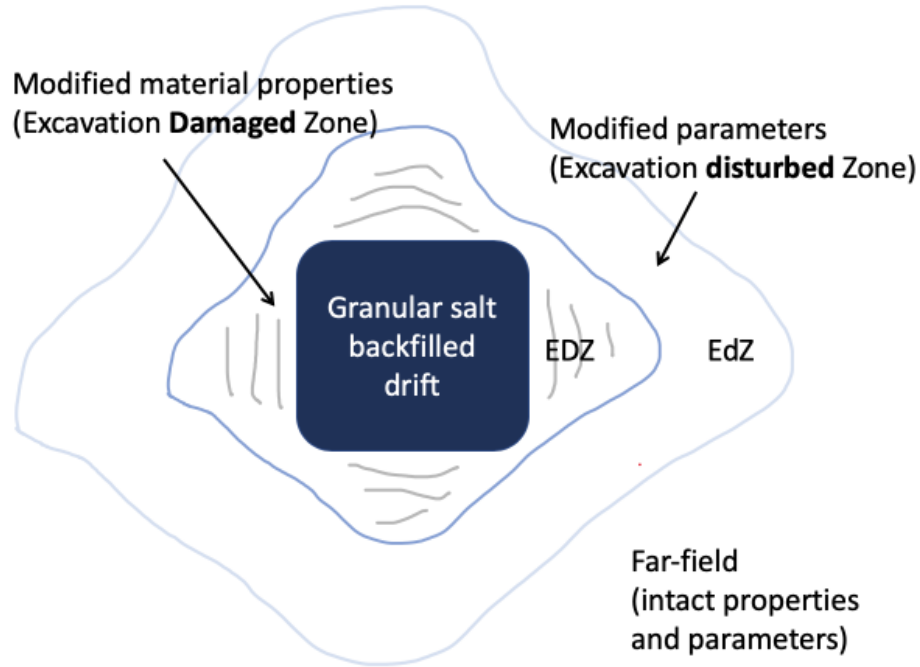


20 mm scale bar



X-Ray CT scan of core from BATS

Damaged Zone Impacts on Test



BATS borehole

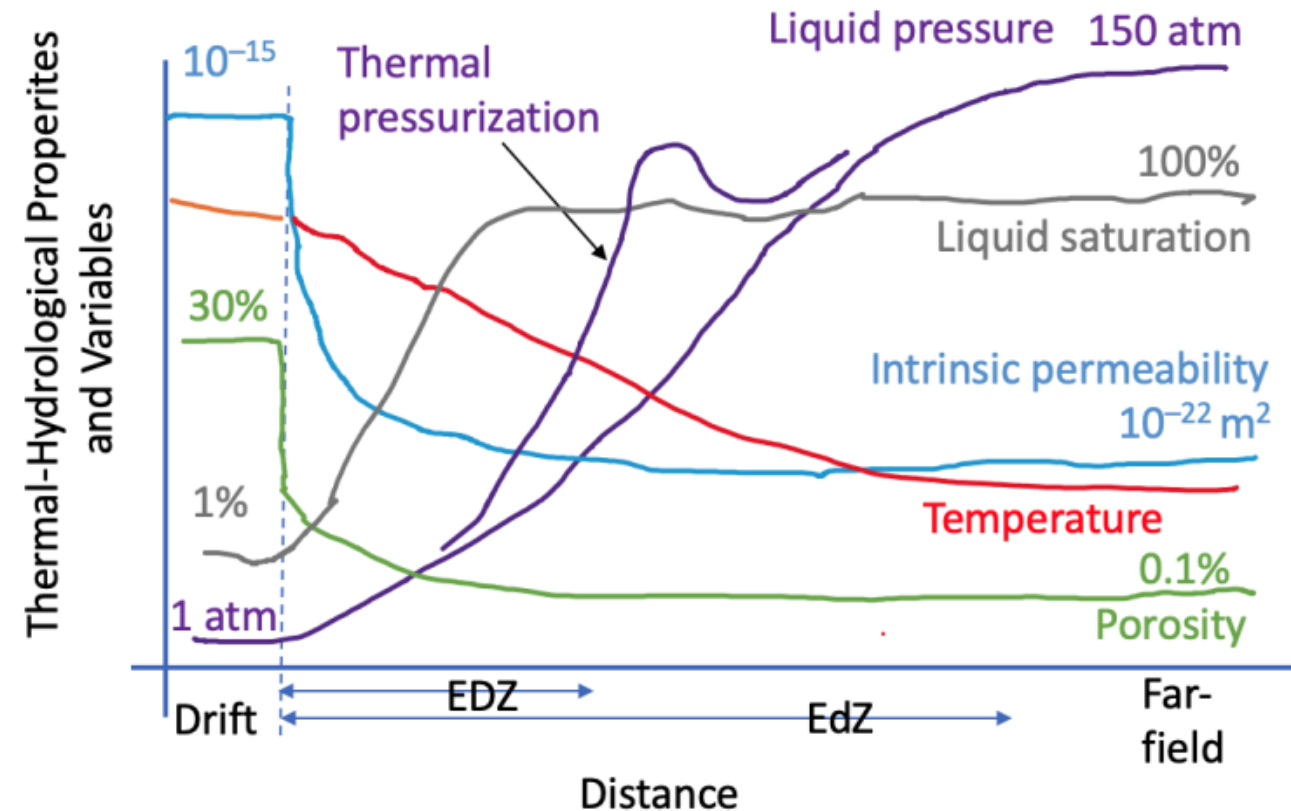
Characterize EDZ while avoiding most damaged areas

- *Horizontal borehole* avoids layers in floor
- *Inflatable packer* isolates from near-drift vertical fractures



Hydrologic Properties / Variables

- **Huge** gradient across EDZ
- In-drift
 - Low pressure
 - High porosity & permeability
 - Gas filled porosity
- Far-field
 - High pressure
 - Low porosity & permeability
 - Brine filled porosity
- Thermal pressurization
 - Thermal diffusivity \geq hydraulic diffusivity

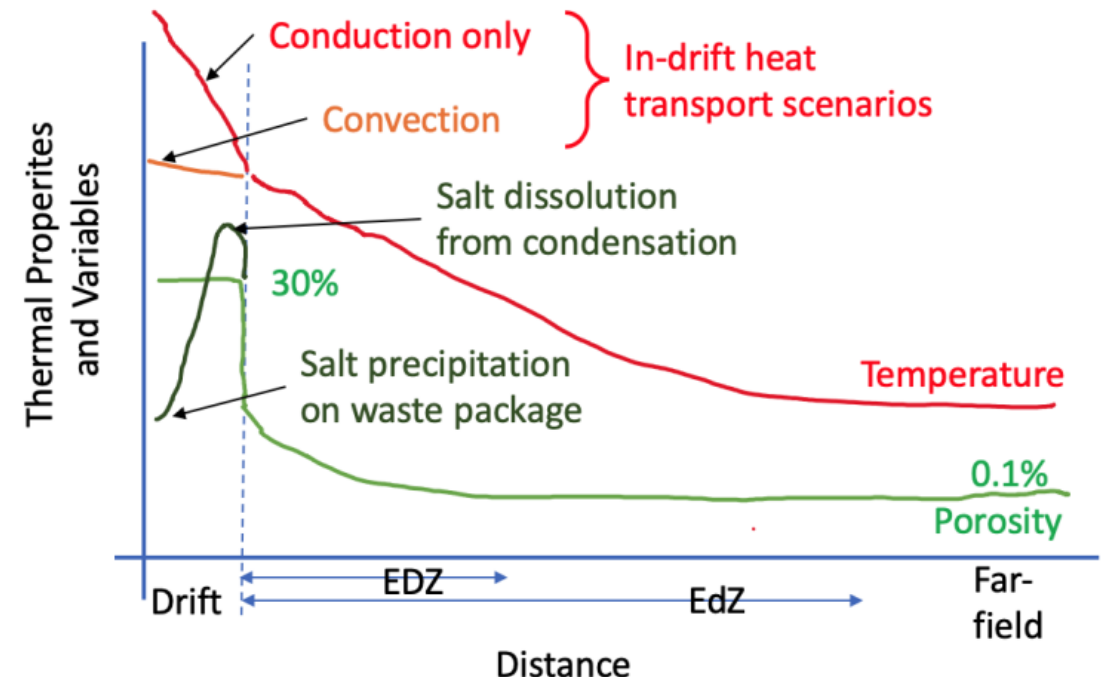
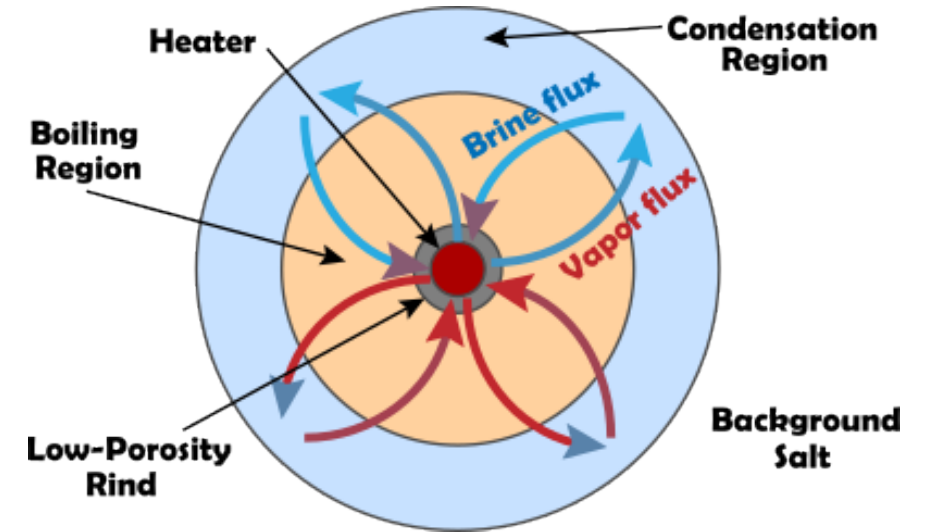


← *EDZ/EdZ eventually shrink*

Water as Energy Indicator / Redistributor

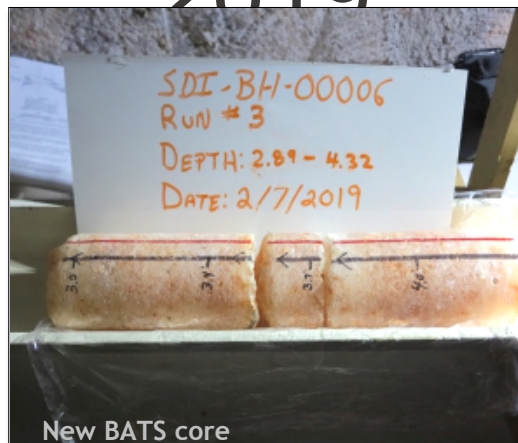


- Hot Waste Packages ($\gg 1$ kW)
- Hot = More brine available
 - Liberate fluid inclusions
 - Dry out hydrous minerals (e.g., gypsum)
 - Dry out clay
- Establish a Heat Pipe?
 - Free convection
 - Requires high porosity
 - Requires very hot source
 - Lowers peak temperature at waste
- Dry Out Near Field?
 - Dry salt is less corrosive



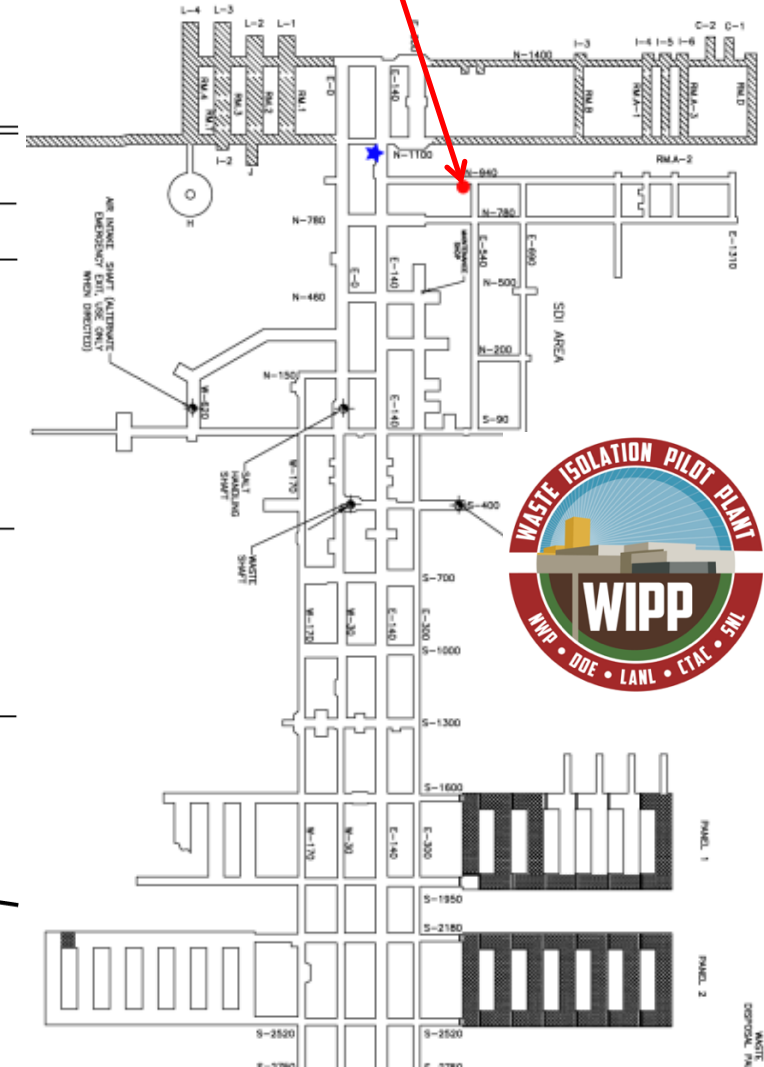
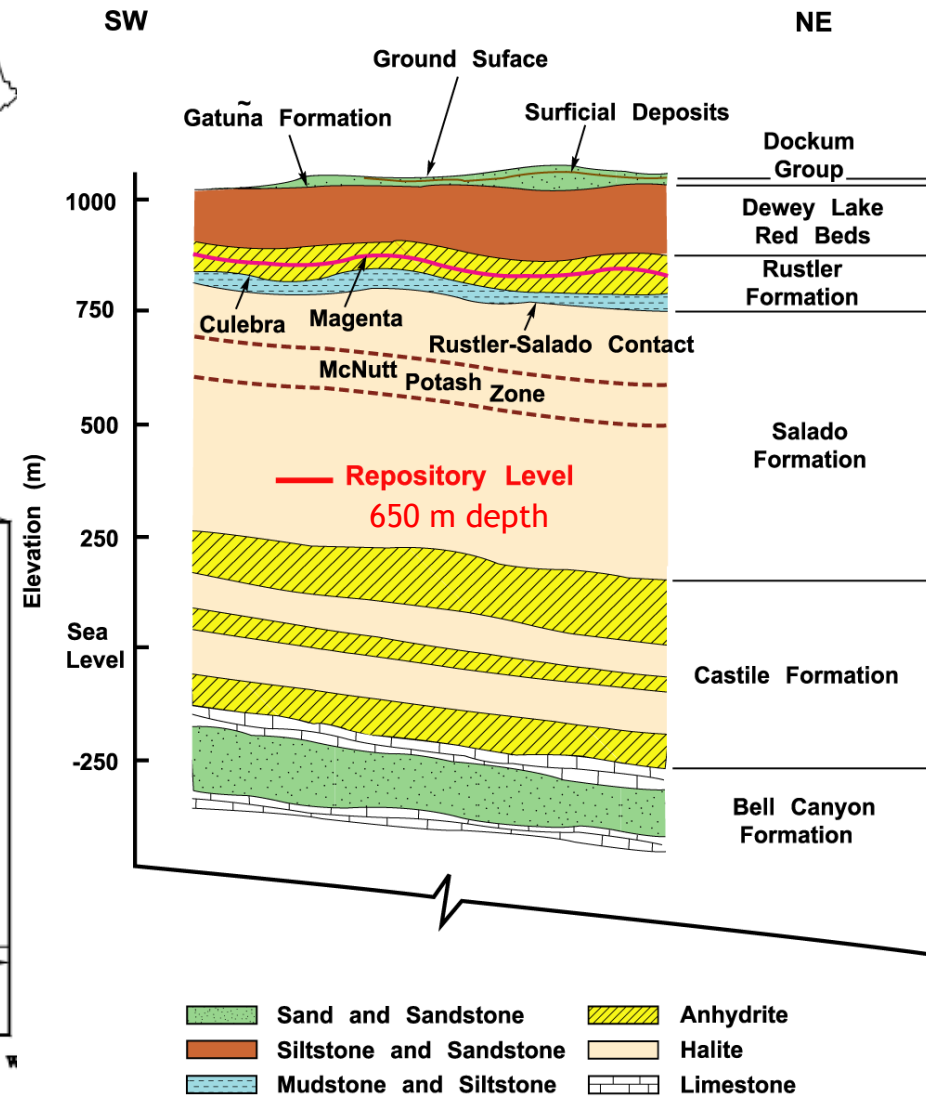
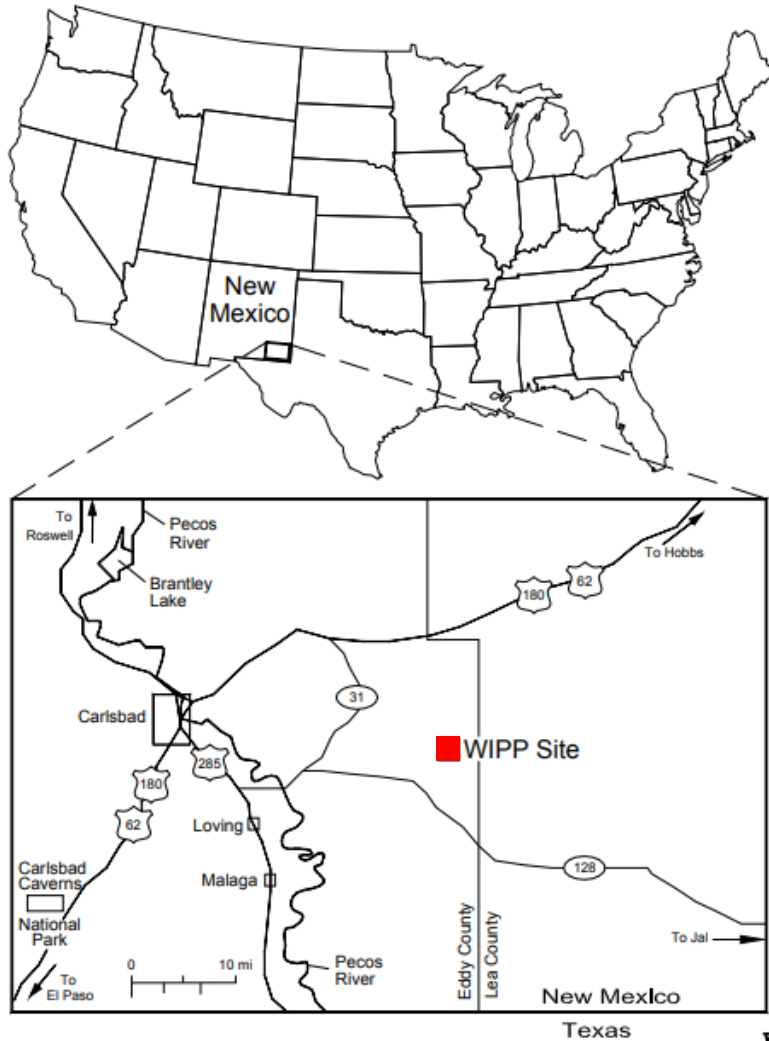
Monitoring brine distribution and chemistry from heated salt using geophysical methods and direct liquid & gas sampling

Test implemented by Oct 2019, heating begins late 2019



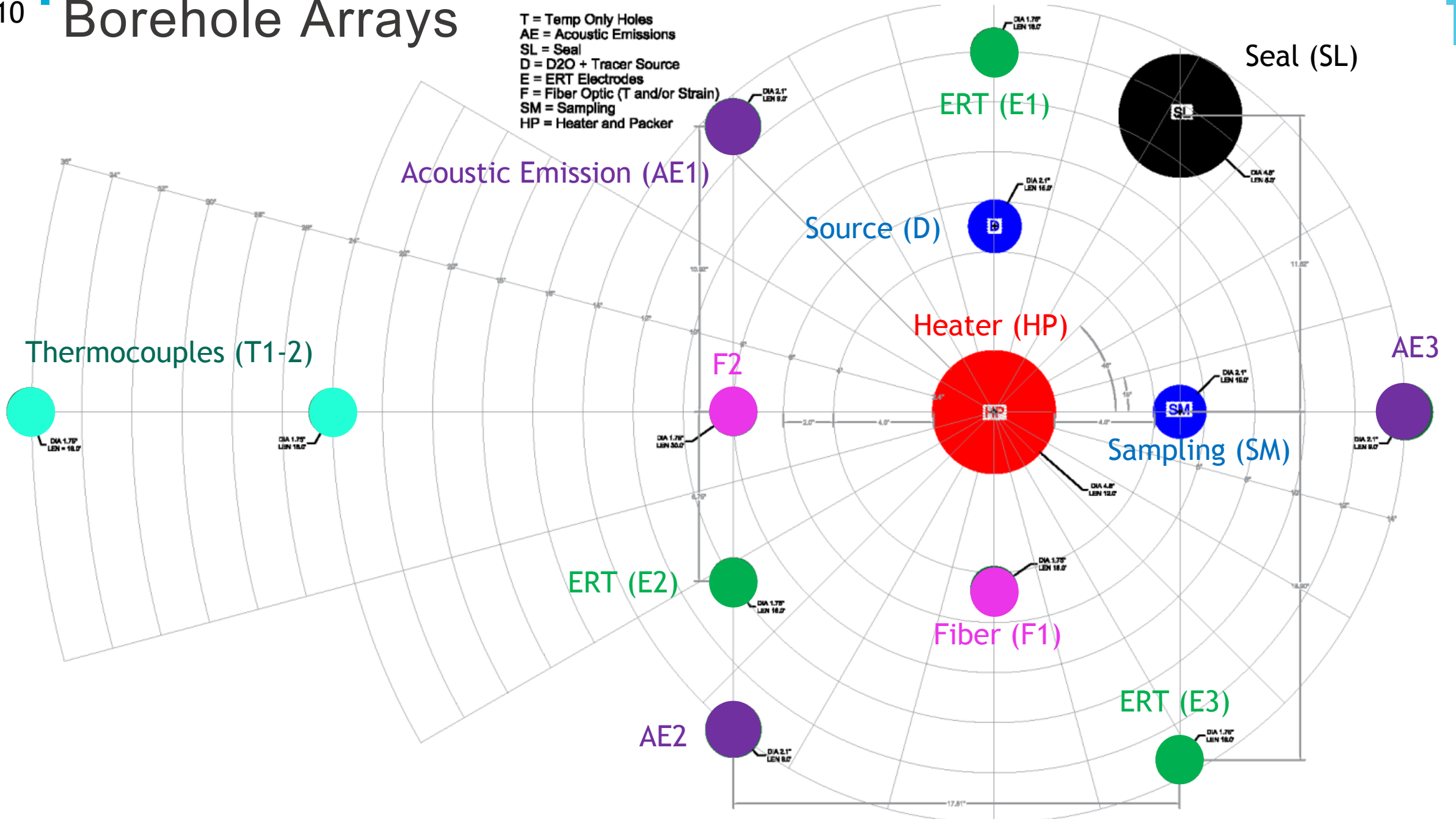


BATS test location
Mined 2012



Borehole Arrays

T = Temp Only Holes
 AE = Acoustic Emissions
 SL = Seal
 D = D2O + Tracer Source
 E = ERT Electrodes
 F = Fiber Optic (T and/or Strain)
 SM = Sampling
 HP = Heater and Packer



Data Collection Summary



Two Arrays: Heated / Unheated

Behind packer

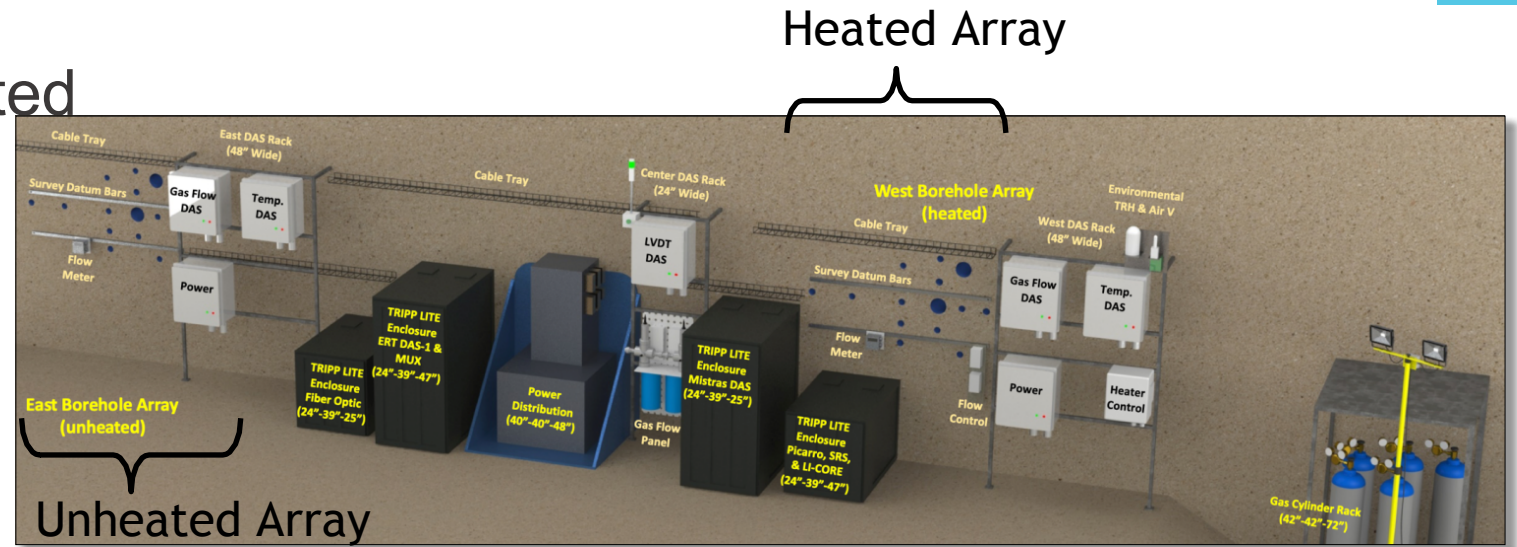
- Circulate dry N₂ gas
- Quartz lamp heater (750 W)
- Borehole closure gage

Samples / Analyses

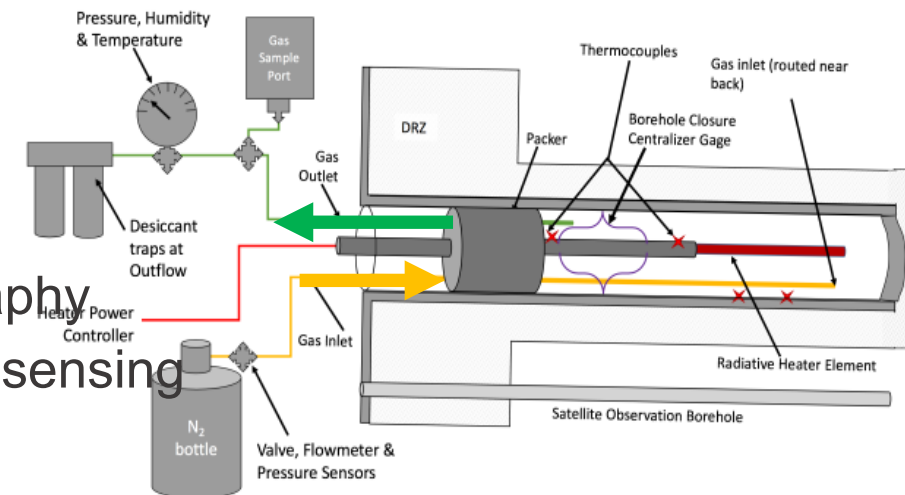
- Analyze gas stream (natural / applied tracers and isotopic makeup)
- Collect liquid brine (natural chemistry and natural / applied tracers)
- Collect cores (X-ray CT and fluorescence at NETL)

Geophysics

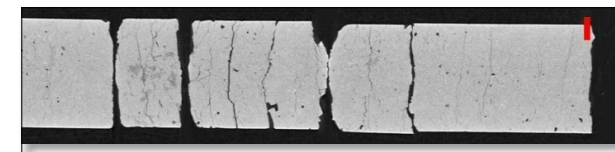
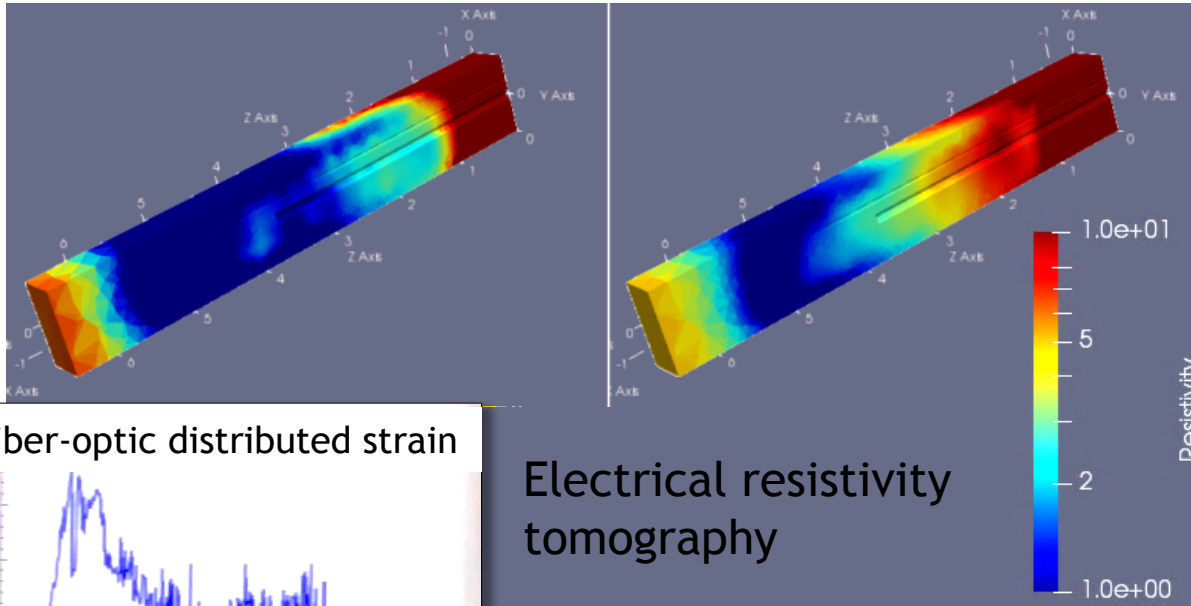
- 3× Electrical resistivity tomography (ERT)
- 3× Acoustic emissions (AE) / ultrasonic travel-time tomography
- 2× Fiber optic distributed strain (DSS) / temperature (DTS) sensing



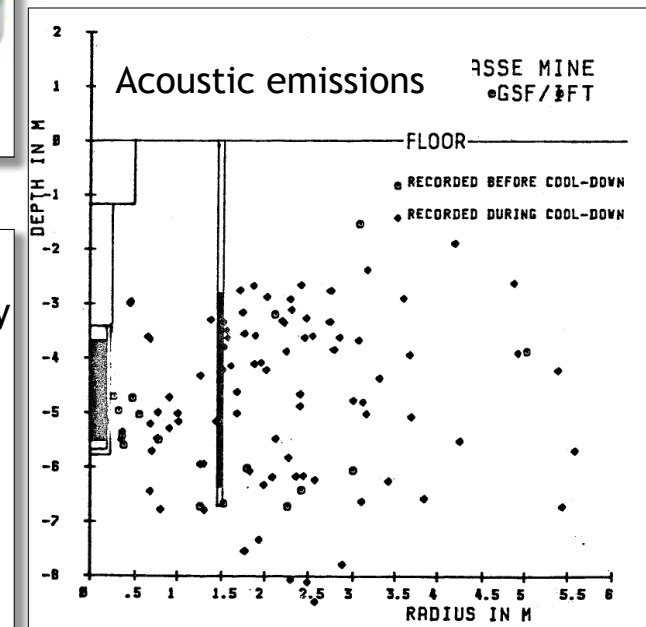
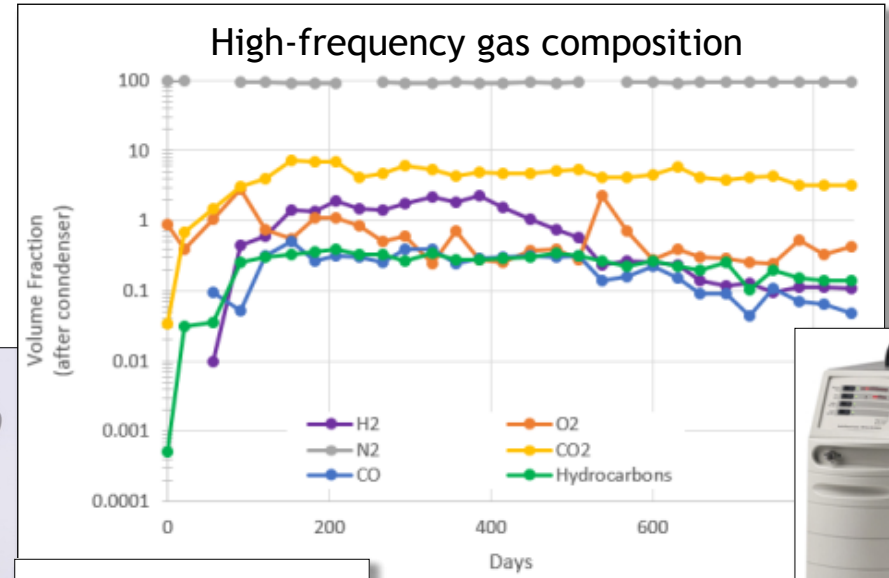
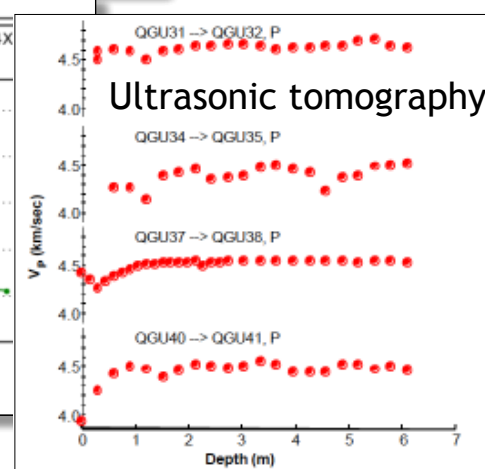
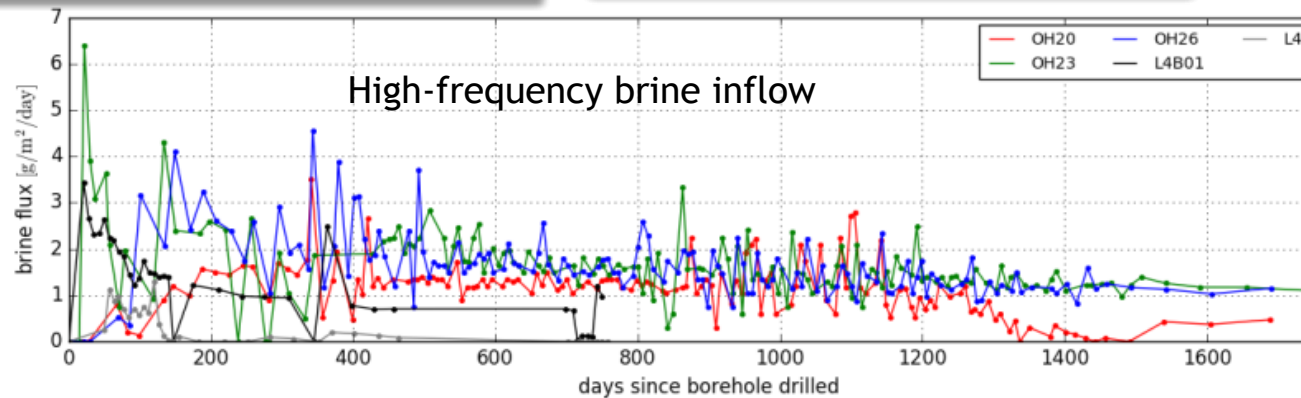
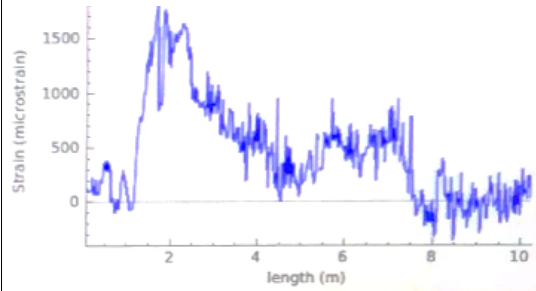
Cross-section central borehole



Historic and Preliminary Data



Fiber-optic distributed strain



Why are These Data Useful?



Brine composition samples / H₂O isotope data

- Change in brine types with temperature

Geophysics

- Map 4D evolution of saturation / porosity

Temperature Distribution

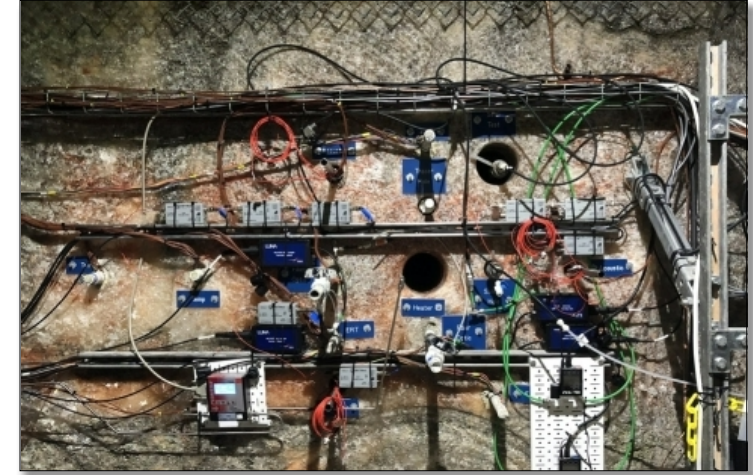
- More brine at high temp (inclusions + hydrous minerals)
- Thermal pressurization
- Salt dry-out near borehole

Gas Permeability and Borehole Closure

- THM evolution of salt during heating

Gas / Liquid Tracer Migration

- Advection / diffusion / reaction



How to Interpret Data?



1. Thermal (T) response (i.e., conduction)
2. Two-phase Hydrologic (H) unheated response (i.e., diffusion)
3. Thermal-Hydrologic (TH) response (+ convection)
 - Dry-out
4. TH-Mechanical (THM) response of salt
 - Fiber-optic strain & borehole closure
 - AE response of salt (damage = new permeability)
5. TH-Chemical (THC) response of salt
 - Contribution of each brine type
 - Prediction of precipitated phases



Do we need a Discrete Fracture Network? (Salt is “crystalline” rock)

Thank you!

