

# Advances in Grid Energy Storage

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Sandia National Laboratories

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# U.S. Electric Grid Today

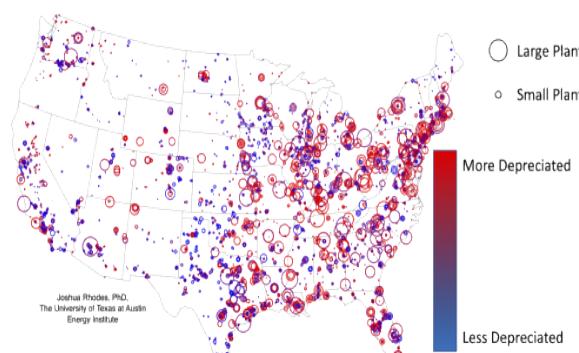
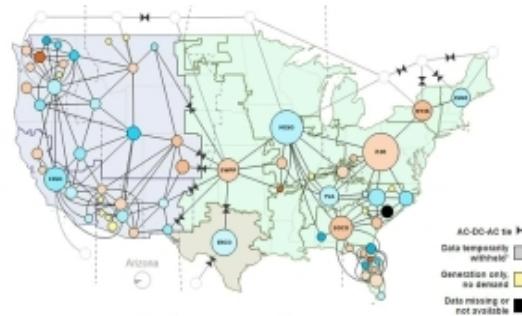
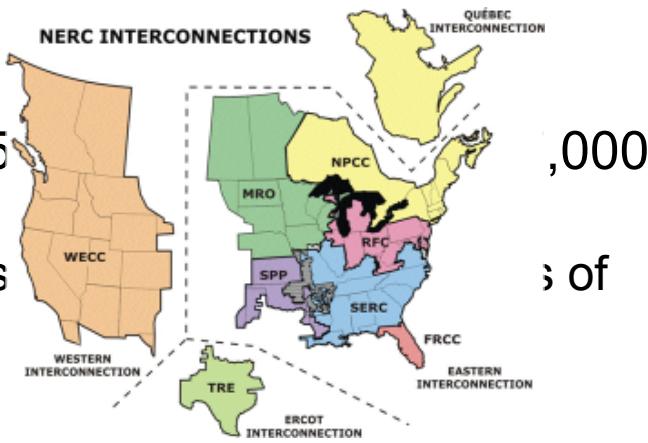


Big interconnected system with ~850GW baseload, 125 operational power plants

- 3,200 utilities, 60k substations, 642k miles of HV transmission circuit, 159 million customers.
- Revenues reaching \$400 B, ~10.42 c/kWh avg
- Increasing NG and renewable generation

Four interconnect regions and a number of balancing authorities

- Eastern Interconnection (31 US, 5 Canada)
- Western Interconnection (34 US, 2 Canada, 1 Mexico)
- ERCOT, Hydro-Quebec



# Electricity Industry – Current Changes



Major grid infrastructure is aging

Accelerating retirements of coal fired power plants

Stalled replacement/expansion of nuclear generation

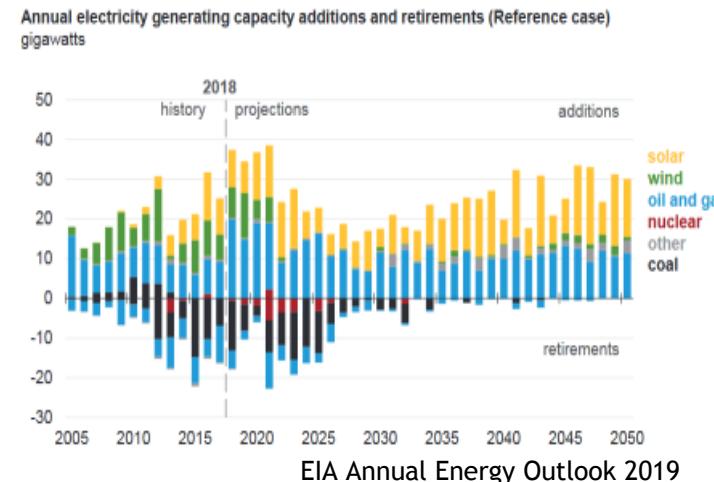
Growth of NG and renewables

T&D congestion starting to impact deployment of renewables

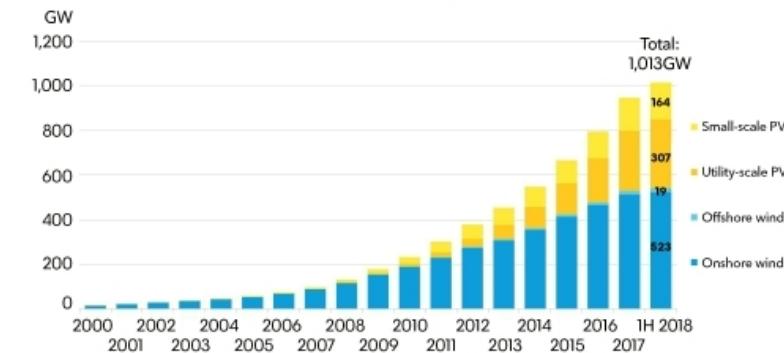
Meagre demand growth

Rapid changes at the grid edge

## Capacity Additions and Retirements



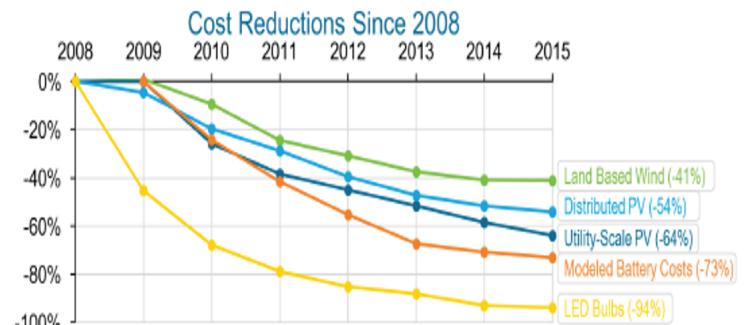
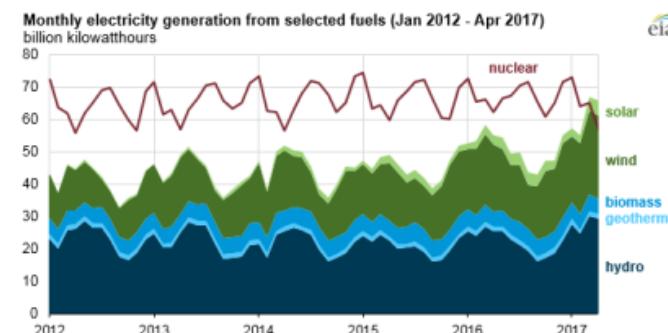
Cumulative global solar and wind capacity (June 2018)



Source: Bloomberg NEF. Note: 1H 2018 figures for onshore wind are based on a conservative estimate; the true figure will be higher. BNEF typically does not publish mid-year installation numbers.

Cost reductions primarily due to high volume manufacturing and large scale deployments

Utility-scale Renewables Generation surpassed Nuclear Generation (April 2017)



<http://energy.gov/eere/downloads/revolutionnow-2016-update>

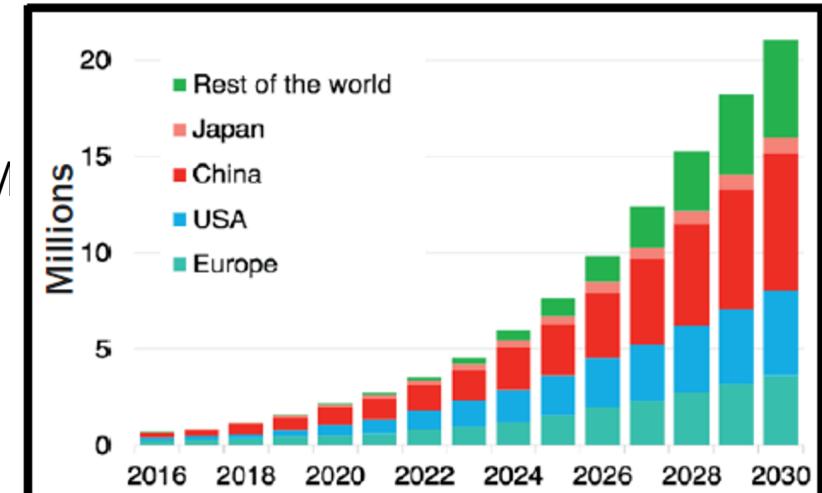
Coal-fired unit retirements driven by low NG prices (EIA, 2017)

In California, solar, storage and wind capacity additions expected to exceed NG by '21(GTM)

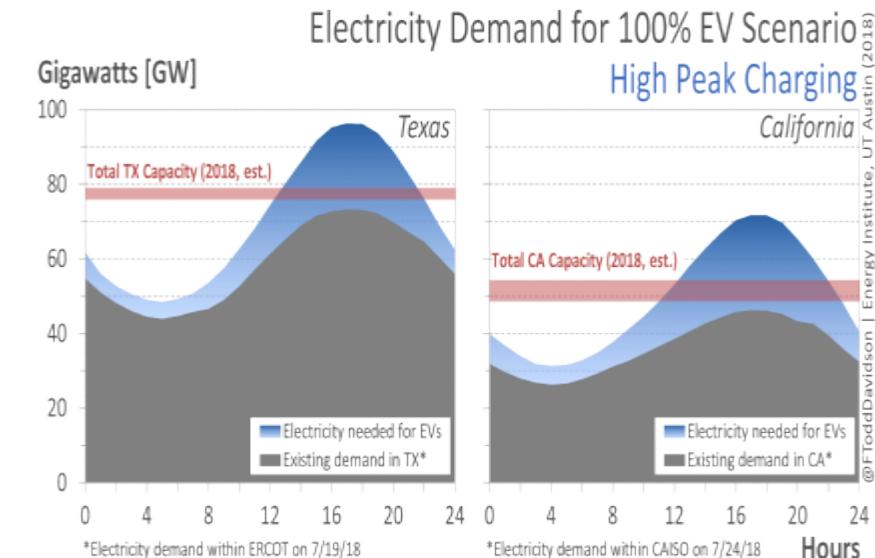
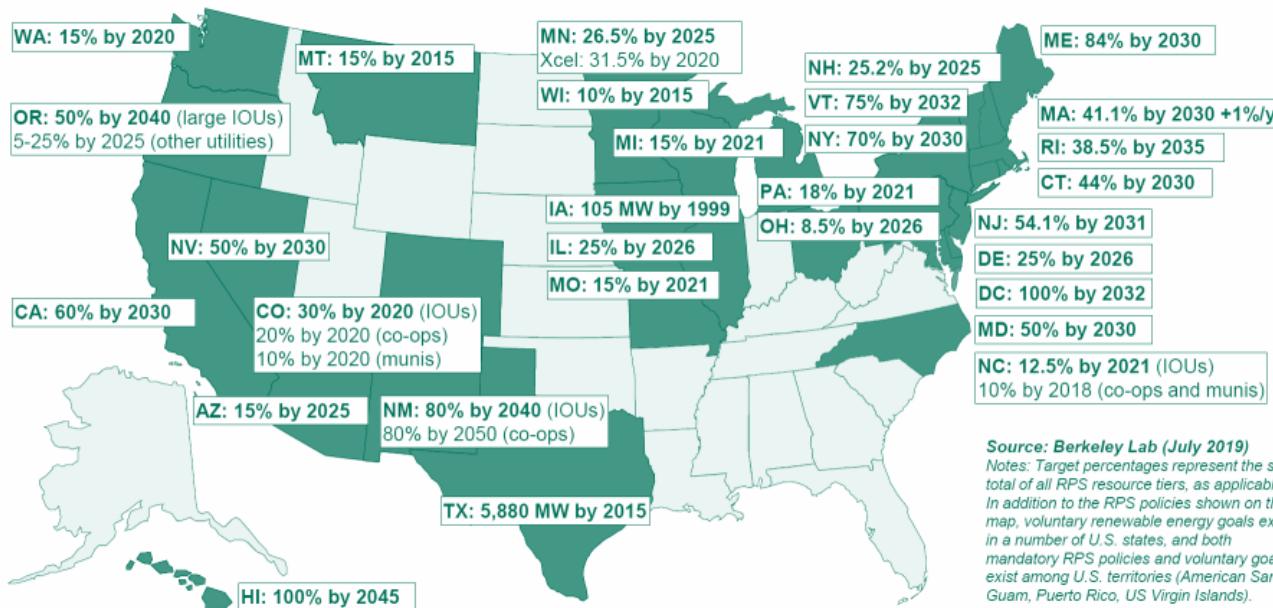
# Electricity Industry - Coming Changes



- Electrification of transportation
  - Annual production of EVs reaching 20M by 2030, 130M-230M case (BNEF, IEA, 2018)
- RPS becoming wide spread across all states
- Drive towards fossil free generation

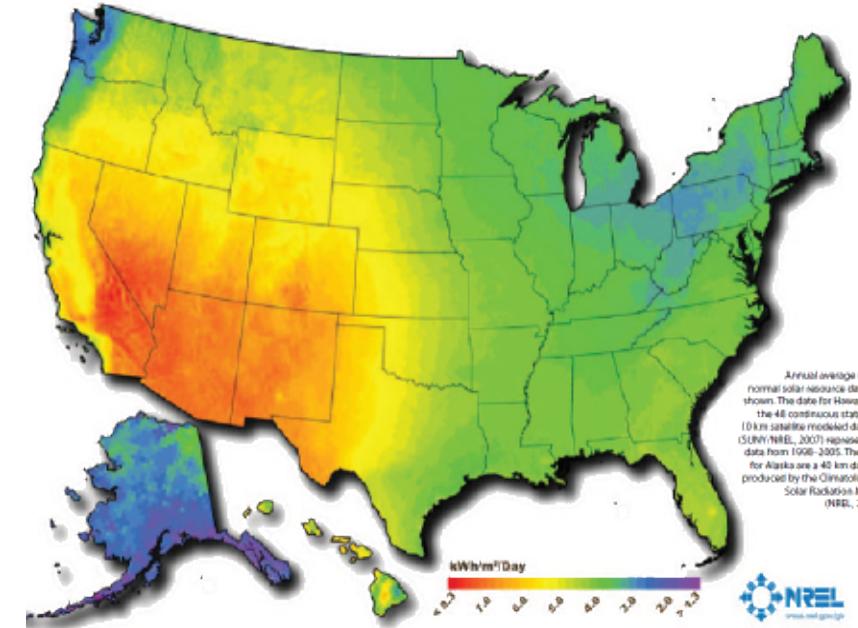
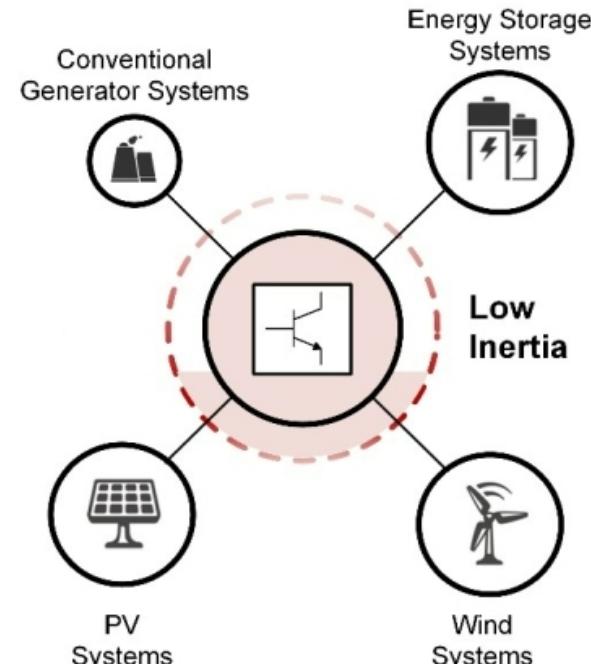
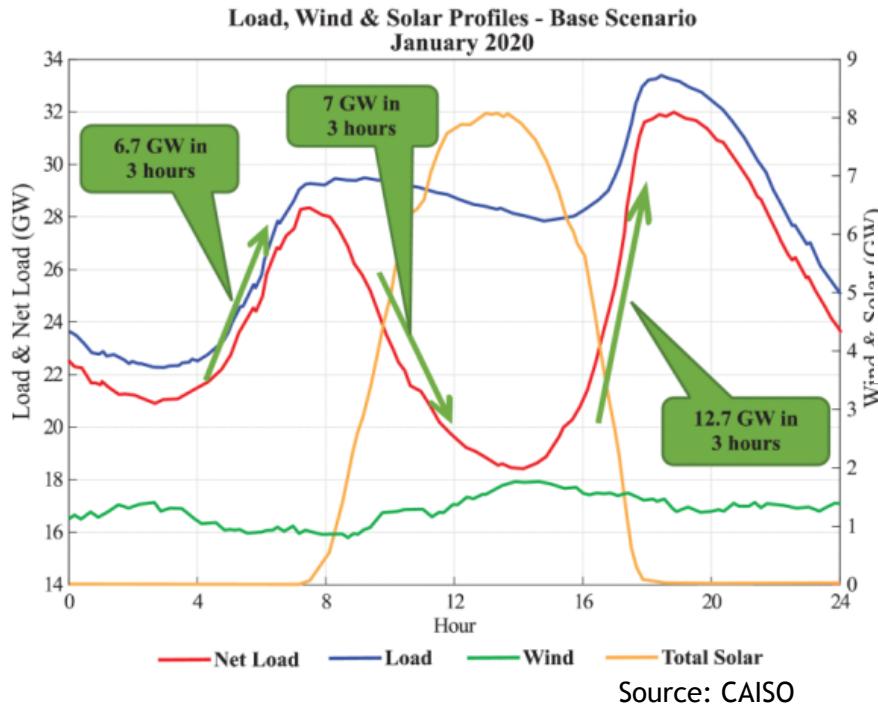


Source: Bloomberg New Energy Finance



@FToddDavidson | Energy Institute, UT Austin (2018)

# Challenges for Grid Reliability



## High Variability And Uncertainty

Large amount of generated renewable energy is not coincident with the peak load creating large ramps

## Zero Inertia Grid

Inverter-dominated power systems have low or no inertia creating large frequency fluctuation after disturbances.

## Transmission Infrastructure

Most attractive resources for wind and solar are located far from load center requiring enormous transmission expansion.

## 6 Maintaining Grid Reliability



Must have sufficient generation and transmission capacity to meet peak demand

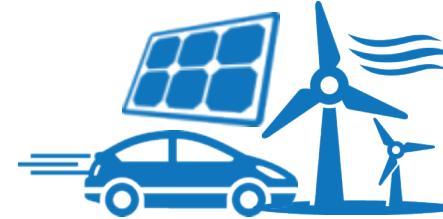
Able to maintain steady system frequency

Must be able to maintain steady local voltages

# Role of Energy Storage in the Grid



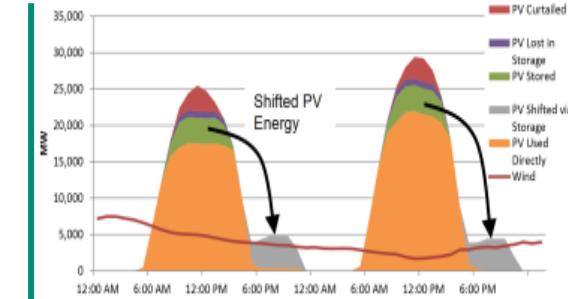
- Energy storage is a key resource for grid operators:
  - Provides flexibility, resiliency and reliability
  - Improves power quality
  - Improves the efficiency of existing generation fleet
  - Facilitates demand management
  - Supports large scale renewable integration; T&D upgrade deferrals
  - Provides alternative to “locational marginal price”
  - Supports multiple grid services and value streams
- Energy storage is essential to achieving 100% renewable generation, especially considering declining cost of solar and wind.
  - Large grid-scale energy storage can be a solution for intermittency and overcapacity of 100% renewable generation scenario



Balancing renewable variability



Regulation/contingency reserves



Peak shaving and energy shifting



Microgrid



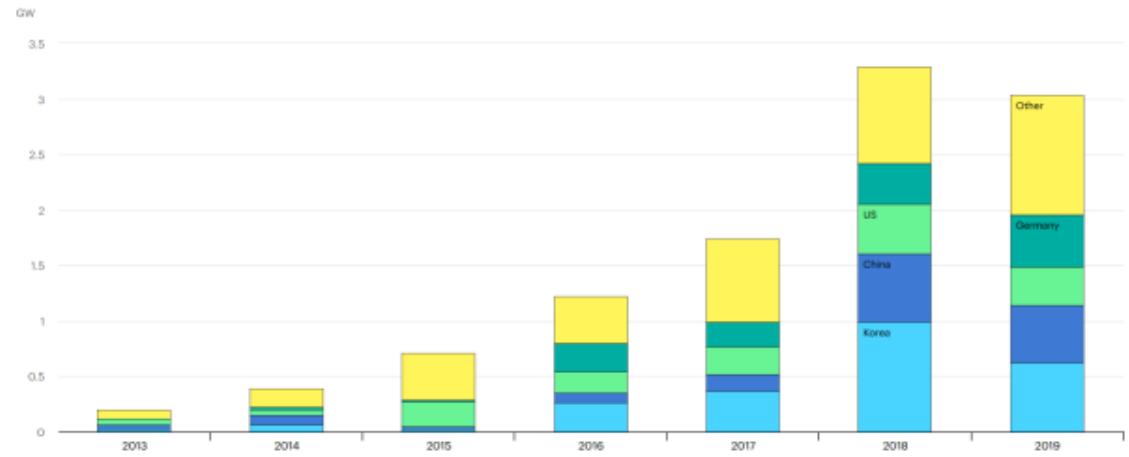
**Key metrics:** MW, MWh, cost, scale, cycles, safety and performance for intermittency and overcapacity of 100% renewable generation scenario

Sources: Berkeley Lab, NREL, Energy Sage.

# Energy Storage in the Grid Today



- Energy storage installations increasing globally.
  - Total 2.9 GW Battery ES capacity added in 2019 worldwide, despite temporary sluggishness due to COVID-19.
- Key driver of growth in energy storage has been the co-location of renewable energy with energy storage, for firm capacity and peak demand.
  - 15 GW co-located storage projects with solar PV in utilities in the pipeline in the United States
- Battery energy storage is the majority of new capacity installed, benefitting from the spill-over of EV technology development to grid-scale batteries.
  - US installed capacity of BESS over 2 GW, new capacity coming fast
  - Lithium-iron phosphate batteries used for the majority of grid-scale installations in 2019 in China



Global energy storage installation keeps growing



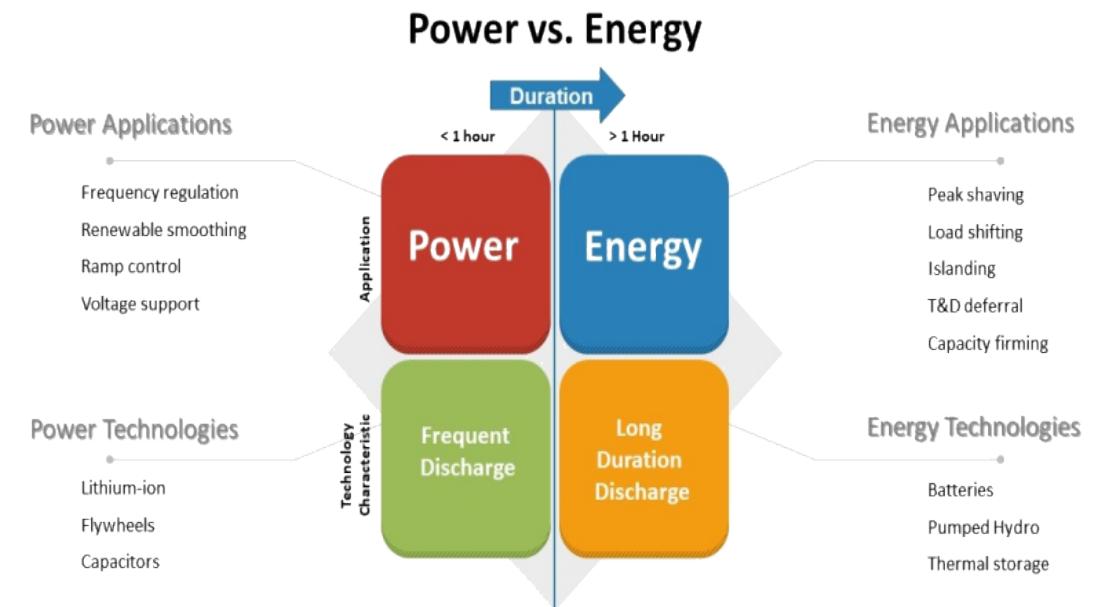
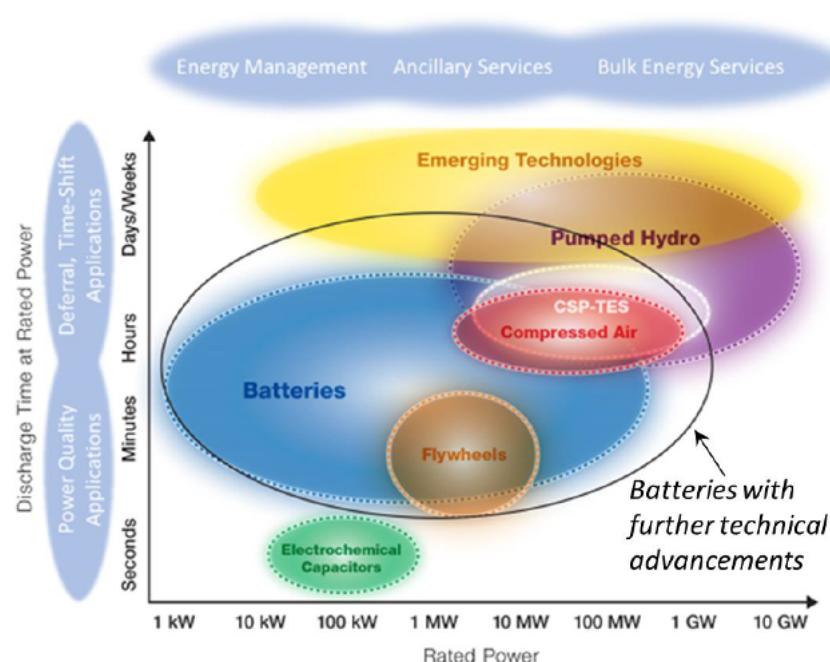
Key driver of energy storage growth is co-location with renewables

Sources: IEA (<https://www.iea.org/reports/energy-storage>)

# 9 Range of Technologies and Applications



- Range of battery technologies for short duration energy storage, seconds to days:
  - Pumped hydro and CAES for hours-to-day long energy storage
  - No ready solutions for real long-duration and seasonal storage needs
- Applications of energy storage systems:
  - “Energy” applications: slower time scale, large amounts of energy
  - “Power” applications: faster time scale, real-time control of the electric grid



Sources: Potential Benefits of High-Power High-Capacity Batteries, DOE Report, Jan 2020, Energy Storage Primer, IEEE Power and Energy Society, 2020

# Battery Energy Storage Technologies

Traditional Batteries  
e.g. Lead-acid, NiCd, Ni-MH, Zn-MnO<sub>2</sub>

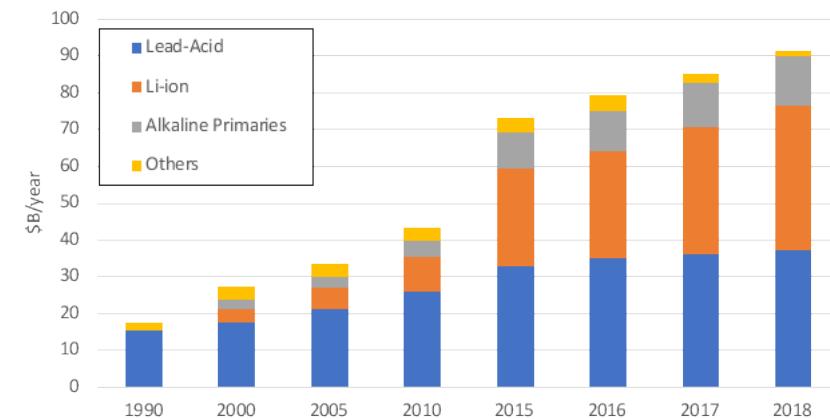


Lithium Batteries  
e.g. Li-ion, Li-polymer, Li-metal, Li-S



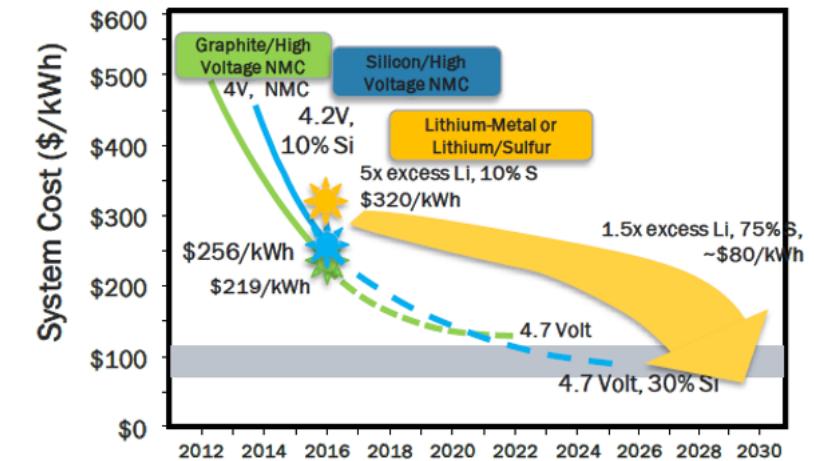
High-temperature Batteries  
e.g. NaS, Na-NiCl<sub>2</sub>

Flow Batteries  
e.g. Vanadium redox, ZnBr



- Lead-Acid: 350 GWh production capacity, \$38B/yr
- Li-ion: over 400 GWh and growing capacity, \$40B/yr
- Zn-MnO<sub>2</sub> Primary cells: \$13B/yr

Source: S. Banerjee, DOE ESGC South/Southwest Workshop, June 2020



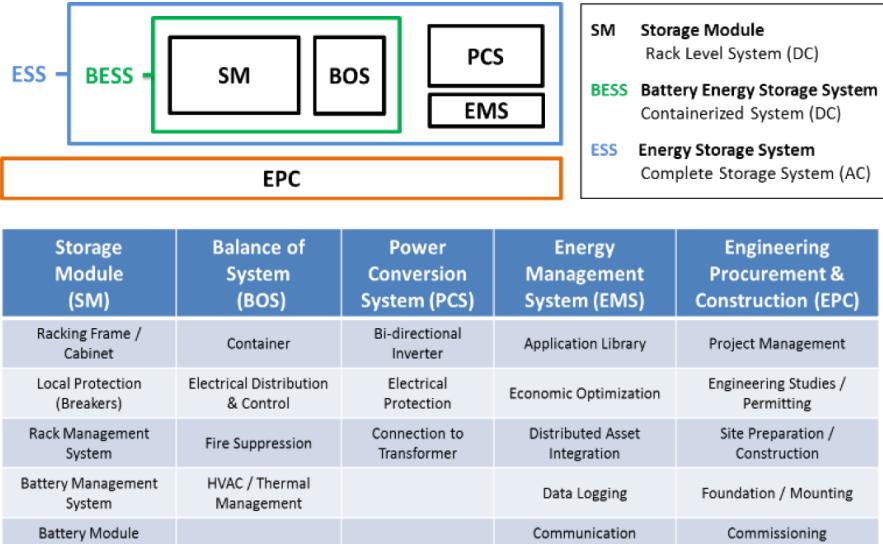
Cost trends for Li-based EV Batteries (pack level)  
Source: David Howell, DOE VTO, 2018

## Market Drivers

- Consumer electronics, mobile devices and EVs – primarily Li-ion batteries.
- Grid energy storage – growing market, currently modest size. Range of technologies.

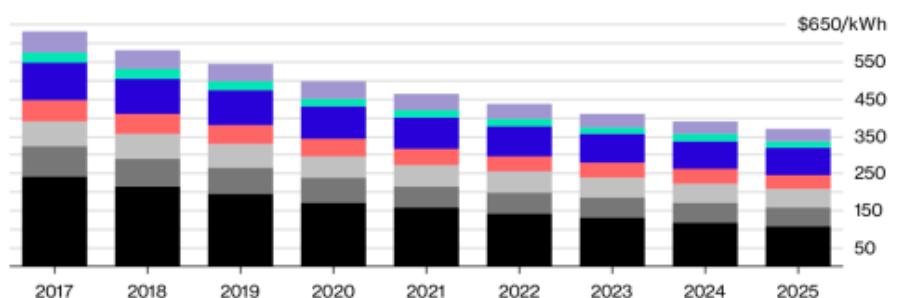
# Battery Energy Storage is not just about Batteries

11



Source: R. Baxter, I. Gyuk, R.H. Byrne, B.R. Chalamala, IEEE Electrification, Aug 2018

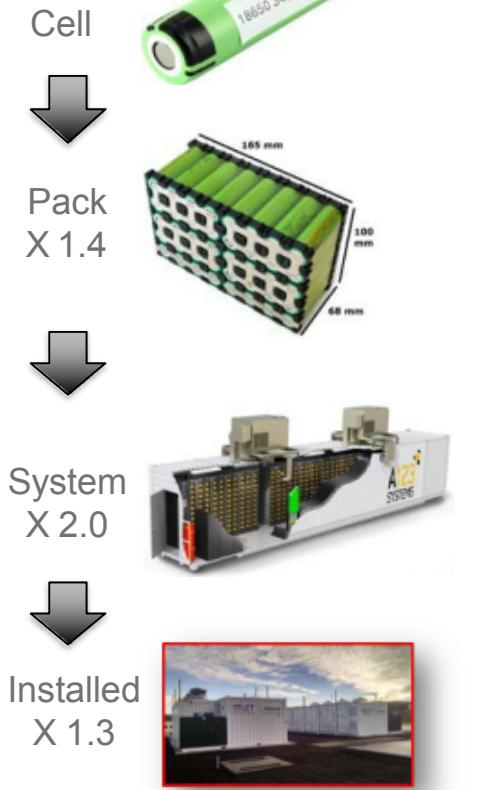
■ Battery pack ■ Power control system ■ Balance of system ■ Energy management system  
■ Engineering, procurement, construction ■ Developer overheads ■ Developer margin



Note: Benchmark numbers for a 1MW/1MWh project  
Source: Bloomberg New Energy Finance (BNEF)

Bloomberg

Cell to Battery to a Storage System  
doubling or tripling in cost from cell to installed system



## Cell Architecture

- Cell format
  - Cylindrical, Prismatic
  - Bipolar
  - Flow Cell

## Cell Chemistry

- Aqueous
- Non-aqueous

## Thermal management

- Heating
- Cooling

## Safety

- Abuse resistance
- Flammability
- Toxicity
- Containment

## Plant Models

- Modularized

## Power vs. Energy

- High-power, short-duration discharge
- High-energy, long-duration discharge
- Fast Charging

## Modularity and Scalability

- kW to MW (Power Scaling)
- kWh to MWh (Energy Scaling)
- Module stacking and Containerization

## Cycle Life

- Electrical
- Thermal

## Operational Aspects

- Round-trip efficiency
- Auxiliary power consumption
- O&M Costs

**Integration costs are significant  
Big savings in systems and integration..**

# Li-ion BESS Driving Large Commercial Deployments



Saft 6 MW / 4.2 MWh ESS  
Kauai - Grid Stability



AES 30 MW / 120 MWh ESS, Escondido, CA  
Peaker replacement

GWh size BESS  
Plants no longer at  
the conceptual stage



Tesla 100 MW / 129 MWh ESS  
Australia - Grid stability



Vistra Energy, Moss Landing Power Plant,  
Monterey, CA - 300 MW / 1200 MWh -  
Peaker Replacement, Grid Reliability

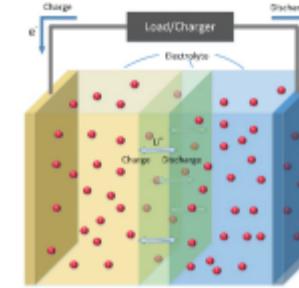
Images: Company websites, Wikipedia

# Making Energy Storage Mainstream: Gaps



## Technology

- Lower cost, longer duration energy storage is a major gap
- Technologies that can scale from microgrids to large transmission applications
- Further improvements in safety and reliability



## Manufacturing

- Industry needs cycles of learning – manufacturing scale through deployments
- Project finance – bankable, warranties, performance guarantees, risk management
- Standardization – equipment, permitting, construction processes

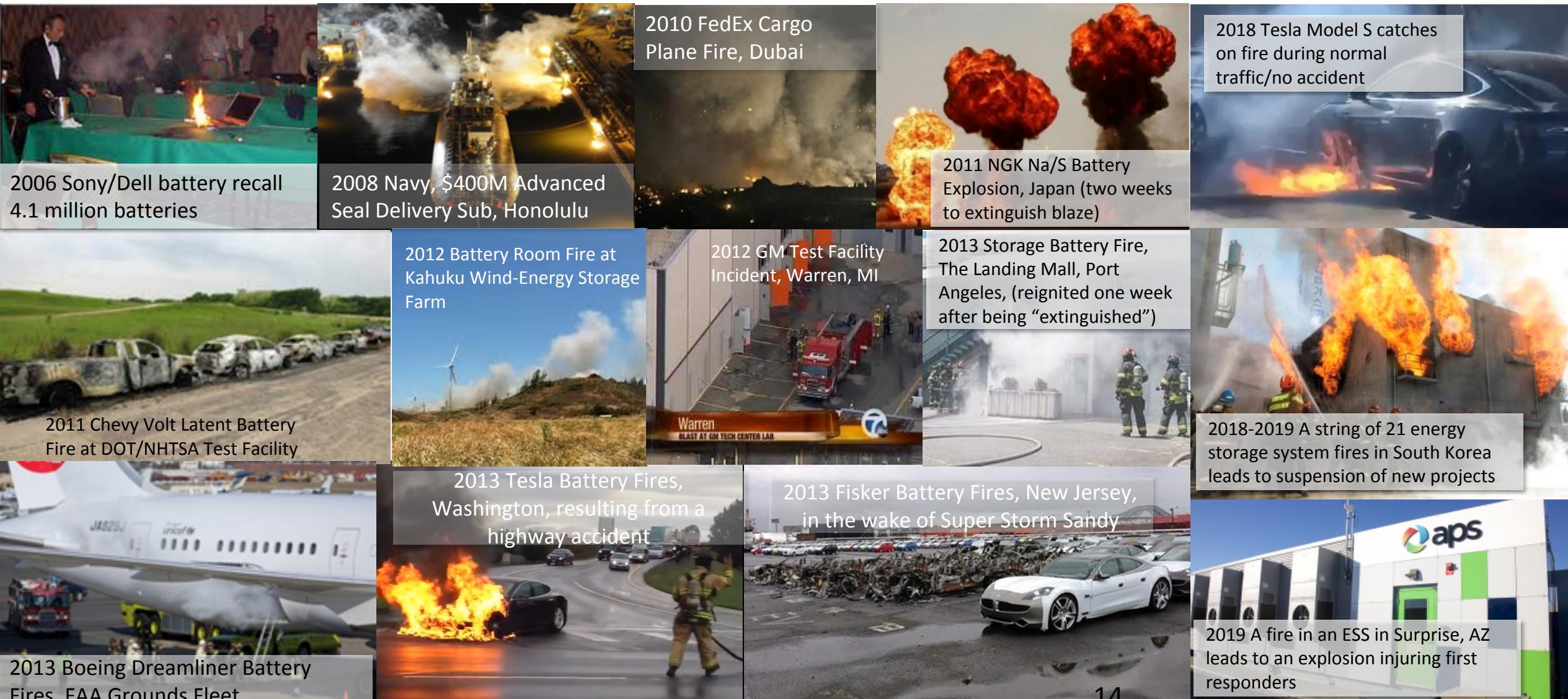


## Grid Operation

- Markets and Operations – business models and operational tools
- Analytics – economics and planning tools
- Appropriate Regulatory Policy – business models, asset classification



# Grid ESS - Battery safety is a major concern



# Costs need to come down further

## 2019 Energy Storage System Pricing Survey

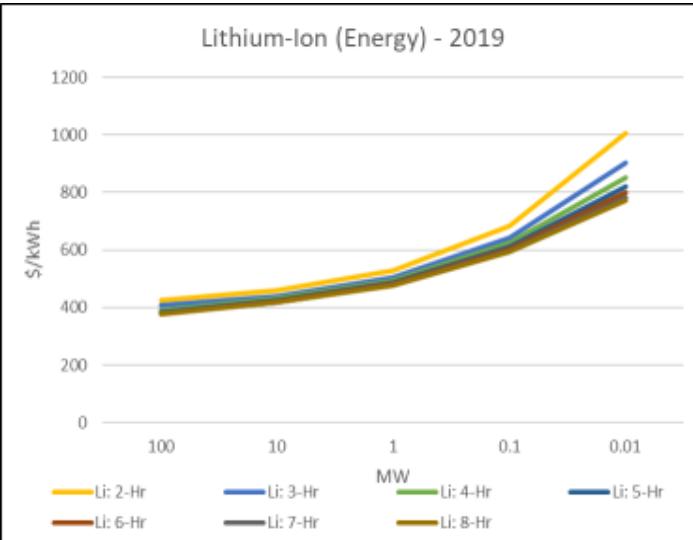


2019 Energy Storage Pricing					
	Size (MW)				
	100	10	1	0.1	0.01
\$/kW					
PHS	1676.9				
CAES	1506.2				
FW SD		984.0	1190.0	1500.0	
\$/kW (1 Hr)					
Li (Power)	504.2	545.6	629.1		
\$/kW (4 Hr)					
LAES	451.0	511.5			
GES	903.0				
FW LD		677.8	766.0	855.3	975.0
Li (Energy)	392.0	430.6	493.4	623.0	850.3
Zn	271.4	289.7	336.8	398.7	
Pb			352.0	425.5	588.4
PbC			557.2	620.0	768.2
\$/kW (6 Hr)					
Na	376.3	389.6	428.7		
FB ZnBr	450.9	464.9	478.8	510.6	
\$/kW (8 Hr)					
FB V	309.7	372.2	439.0	620.2	
FB Fe	362.7	381.7	404.7	438.4	

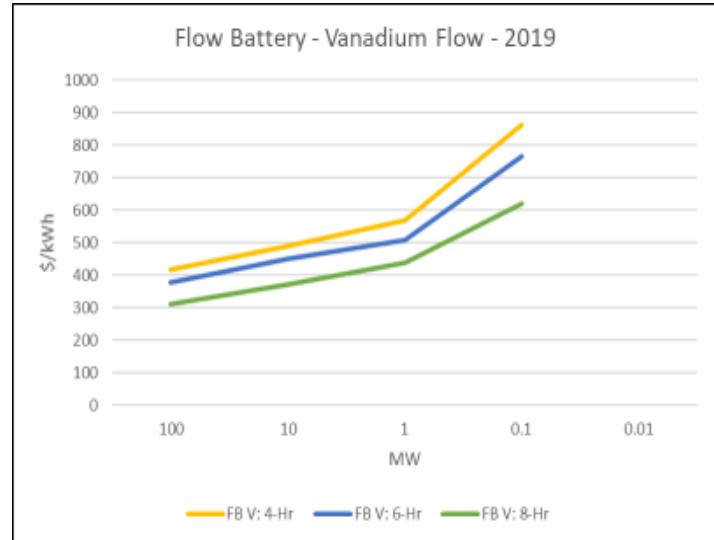
Source: R. Baxter, "Energy Storage Pricing Survey & Energy Storage Financing Study Series,"  
 DOE ESS Program 2020 Peer Review, Sept 30, 2020 and 2019 Energy Storage Pricing Survey,  
 Sandia Report: SAND-XXXX, 2020

R. Baxter, Energy Storage Financing: Performance Impacts on Project Financing  
 Sandia Report: SAND2018-10110, Sept 2018

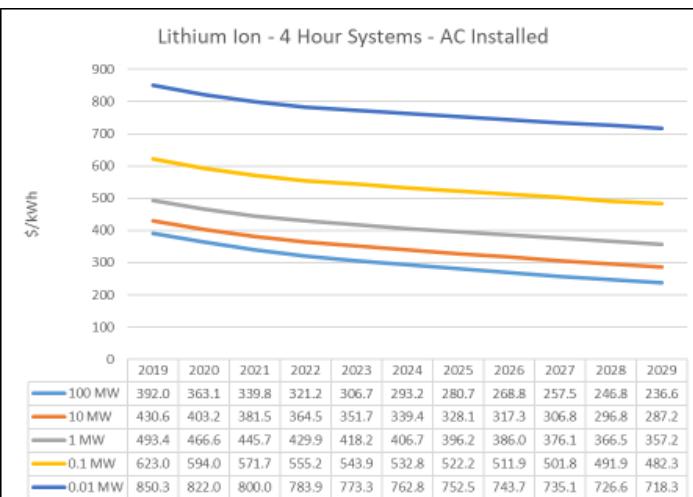
### Installed System Costs



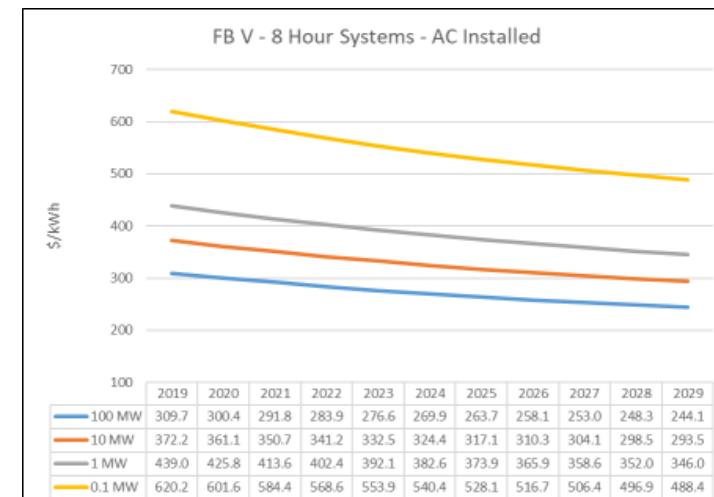
### Installed System Costs



### System Price Forecast (Installed)

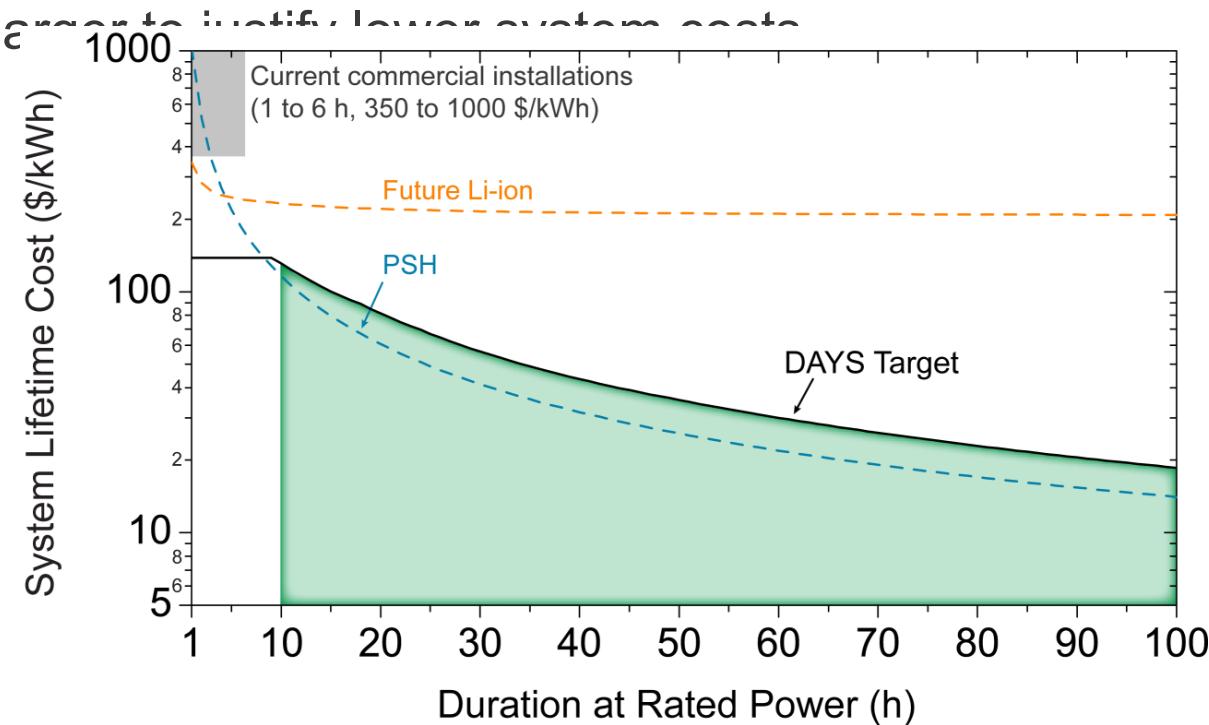


### System Price Forecast (Installed)



## Long Duration Energy Storage is a Serious Gap

- Majority of current battery energy storage today are for applications that require ~4 hours at rated power. Requirement for 10 hours coming up quickly.
- No ready solutions for longer duration storage, days to seasonal.
- Longer duration energy storage economic requirements are significantly different from battery storage.
- Projects have to be larger to identify lower system costs



Sources: Albertus et al., Joule 4, 21-32, Jan. 15, 2020.

# Energy Storage and Grid Resiliency - Examples



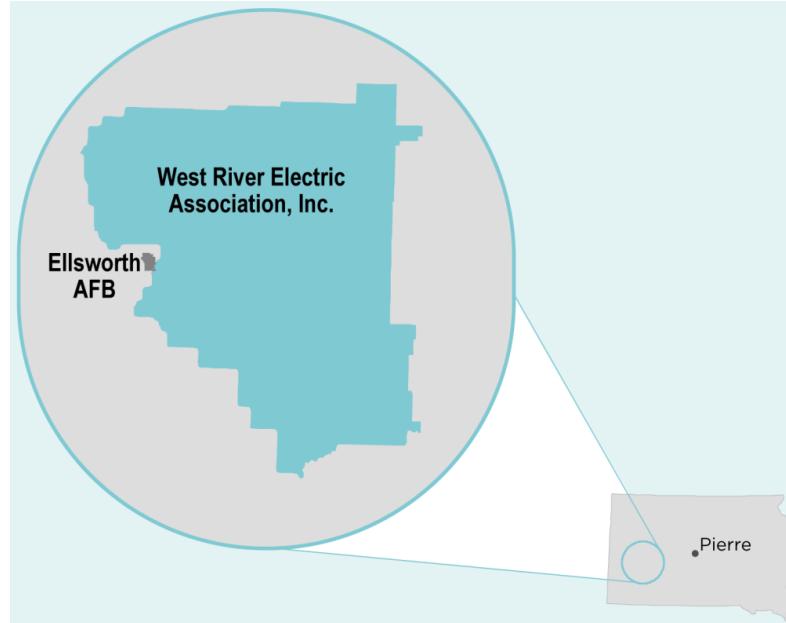
Growing application of energy storage for grid resiliency

- distribution system resiliency
- reducing dependency on diesel backup

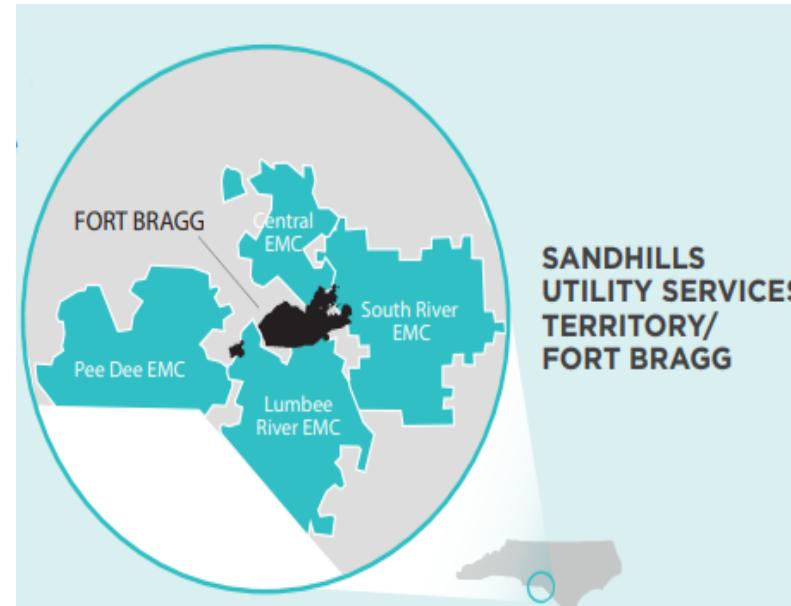
Military installations rely on uninterrupted electrical power to execute their national security missions – these loads are primarily backed up with an N+1 or N+2 back up diesel generator(s)

Prior to 2017, 72 hours of grid-independent readiness was the DoD standard for energy security, after 2017 the standard is 7-14 days

DOE OE ESS program is supporting two BESS projects with micro-grid, islanding and black start capabilities can help mission critical DoD loads



**Who:** West River Electric Association (WREA)  
**Where:** Ellsworth AFB, South Dakota  
**What:** BESS/250kW/250-500kWh paired with an existing generator for building microgrid  
**Why:** Resilience of critical loads at critical military installation and peaking shaving

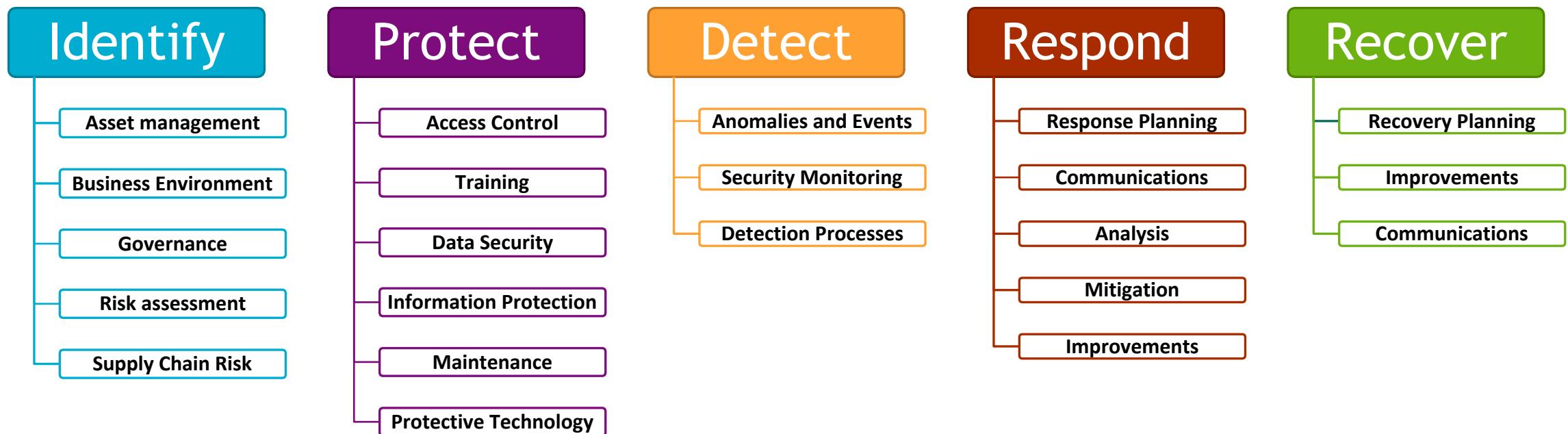


**Who:** Sandhills Utility Services, LLC (SUS)  
**Where:** Fort Bragg, North Carolina  
**What:** Li-Ion BESS/ 90kW/270kWh paired with an existing generator for building microgrid  
**Why:** Resilience of critical loads at critical military installation

# BESS Systems – Vulnerabilities



- Due to their importance in resiliency, ESS might become a potential target for physical and cyberattacks
- Critical ESS must include physical and cybersecurity technologies to protect them from adversary actions that could damage or disable the equipment.
- Physical and cyberattacks to ESS can lead to critical failure with serious hazards to humans (e.g. fire)
- Understanding risks and appropriate system design and application of countermeasures require adopting processes in organizational level and performing risk assessment
- For civil use, there are several standards and guidelines available:
  - NERC CIP, NIST, IEC, etc.
- NIST Cybersecurity Framework:



# Advances in High Performance Rechargeable Batteries



No near term alternatives to Li-ion batteries for energy dense batteries for high performance applications including EVs, Electric Aircraft.

- Solid state batteries – promising, need significant improvements
- Metal-air batteries – energy dense, need technical breakthroughs to fully realize

Application	Consumer Electronics, Hybrid EVs	Electric Grid Electric Vehicles	Electric Flight
Advance Technologies	<p>Incremental</p> <p>Li-ion: Si anodes, low Co cathodes Adv. Pb-acid: Pb-carbon Adv. rechargeable alkaline</p>	<p>Significant</p> <p>Adv. Li: Li metal anode, Solid state electrolytes Zn metal: adv. MnO<sub>2</sub> cathodes Adv. Flow</p>	<p>Breakthroughs</p> <p>Beyond Li-ion: Li-S, Li-Air Mg &amp; Al Ion Zn-Air High voltage Zn Metal</p>
Needed Technology Advances	Modest	Significant	Major

# Future of High Performance Rechargeable Batteries



Battery technologies for electric vehicles and grid applications are advancing rapidly.

Engineering energy storage systems with higher energy and high power capacities while keeping safety and reliability remains a challenging task

Technical gaps exist for high power and energy applications

- How do we manage the universal tradeoff between energy and power due to a combination of electrical, ionic, structural and chemical effects?
- How to improve energy capacity without sacrificing safety and life?
- How do we optimize power and energy at multiple length scales, large format cells?
- How do we enable fast ion and electron transport without sacrificing energy density, while maintaining long life and safety?
- How do we design materials to realize high energy and power simultaneously?
- How to achieve high reversibility, with low capacity loss, and low over-potentials

# ENERGY STORAGE R&D AT SANDIA



## BATTERY MATERIALS

Large portfolio of R&D projects related to advanced materials, new battery chemistries, electrolyte materials, and membranes.



## CELL & MODULE LEVEL SAFETY

Evaluate safety and performance of electrical energy storage systems down to the module and cell level.



## POWER CONVERSION SYSTEMS

Research and development regarding reliability and performance of power electronics and power conversion systems.



## SYSTEMS ANALYSIS

Test laboratories evaluate and optimize performance of megawatt-hour class energy storage systems in grid-tied applications.



## DEMONSTRATION PROJECTS

Work with industry to develop, install, commission, and operate electrical energy storage systems.



## STRATEGIC OUTREACH

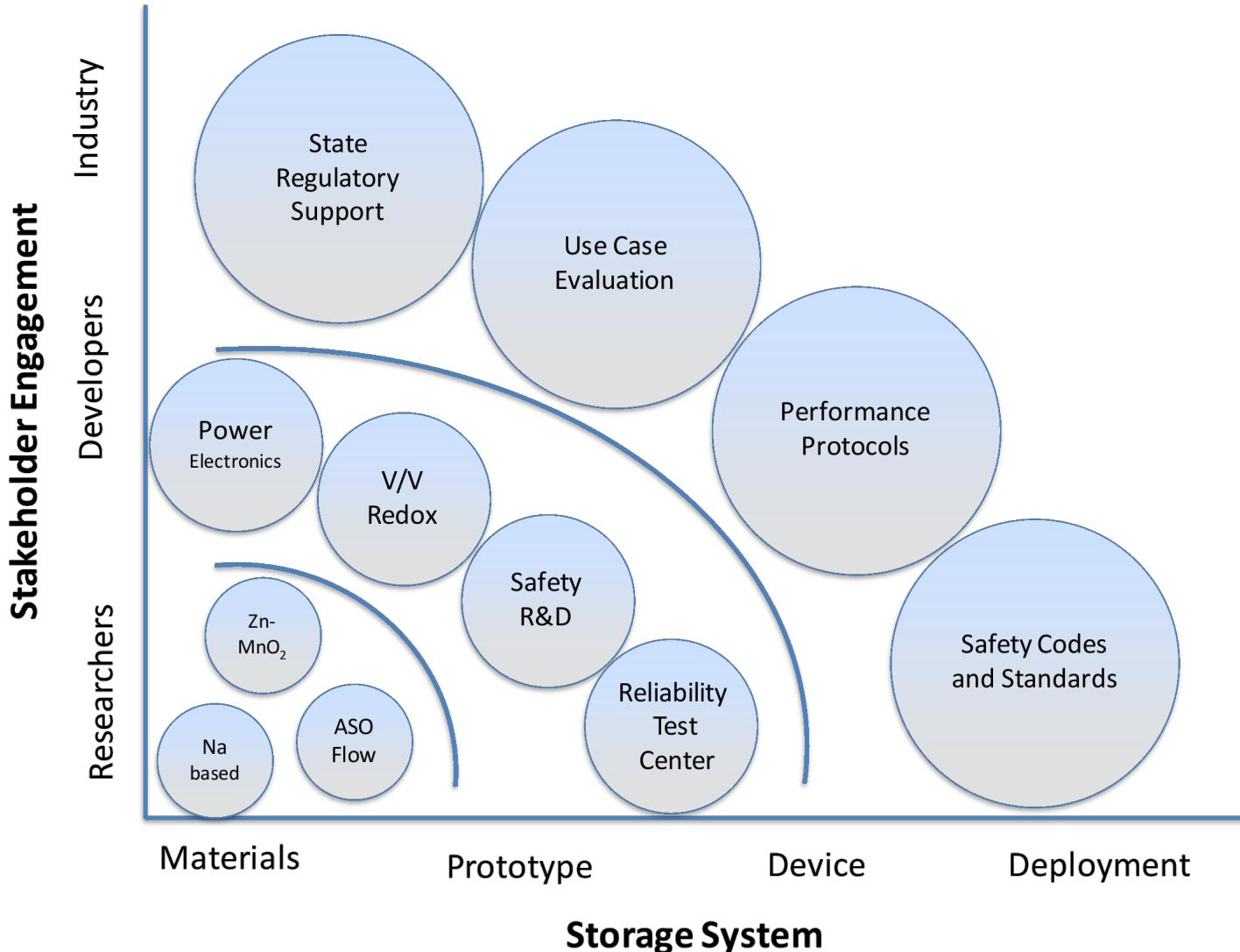
Maintain the ESS website and DOE Global Energy Storage Database, organize the annual Peer Review meeting, and host webinars and conferences.



## GRID ANALYTICS

Analytical tools model electric grids and microgrids, perform system optimization, plan efficient utilization and optimization of DER on the grid, and understand ROI of energy storage.

Wide ranging R&D covering energy storage technologies with applications in the grid, transportation, and stationary storage



### Focus Areas

- **Cost competitive energy storage technologies**
  - Targeted scientific investigations of key materials and systems
- **Validated reliability & safety**
  - Independent testing of prototypic devices and understanding of degradation.
- **Equitable regulatory environment**
  - Enable industry, utility, developer collaborations to quantify benefits, provide input to regulators.
- **Industry acceptance**
  - Highly leverage field demonstrations and development of storage system design tools .

Vision: By 2030, the U.S. will be the world leader in energy storage utilization and exports, with a secure domestic manufacturing supply chain independent of foreign sources of critical materials

Science

ARPA-E

EERE

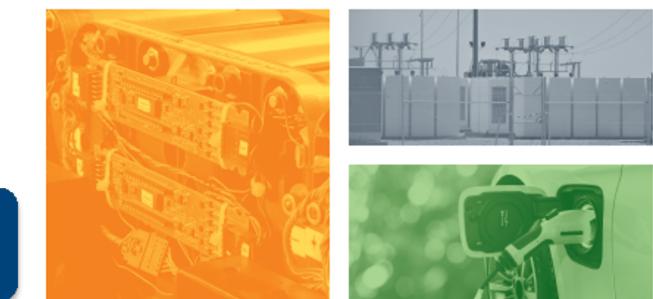
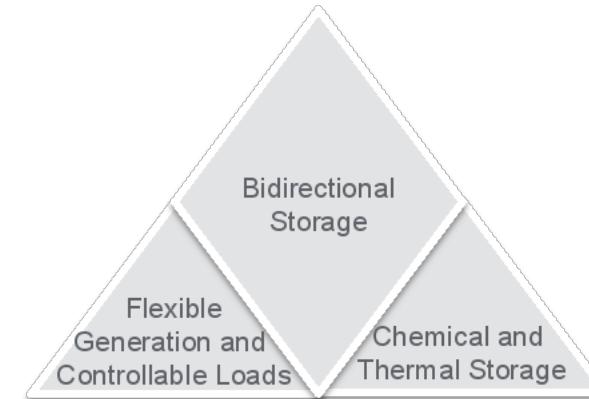
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<https://www.energy.gov/energy-storage-grand-challenge/energy-storage-grand-challenge>

## Acknowledgements



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