

Analysis of nature gas bubble in NETL High Pressure Water Tunnel (HPWT) experiment and its application to natural seeps.

*Presented by:
Byungjin Kim*

Authors:

Byungjin Kim¹, Dr. Scott A. Socolofsky², Dr. Binbin Wang³

¹Ocean Engineering, Texas A&M University,

²Zachry Department of Civil Engineering, Texas A&M University,

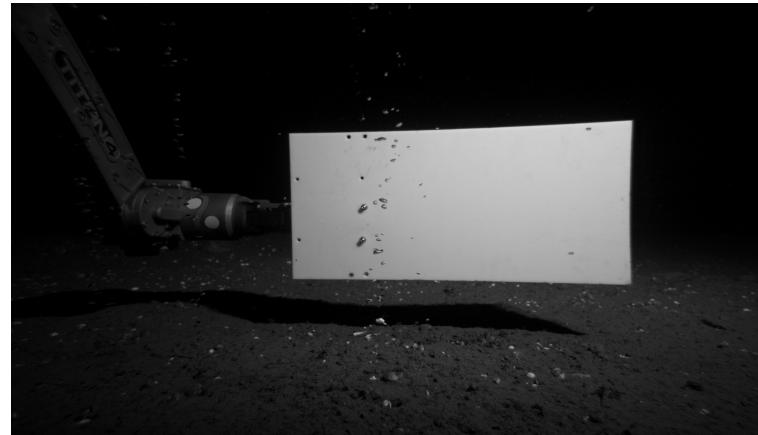
³Department of Civil & Environmental Engineering, University of Missouri



Problem Statements



Deepwater Horizon oil spill



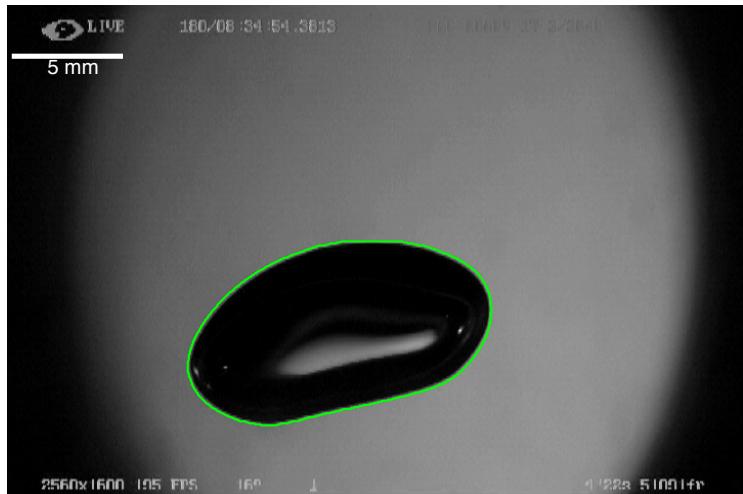
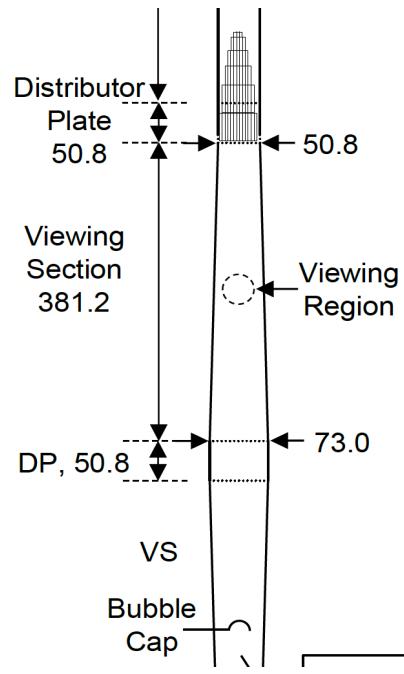
Natural Seeps, Hydrate Ridge, 780m depth

Limitation of Existing Natural Seep Models

1. Uncertain what effect hydrate crystals and skins have on mass transfer rate
2. Uncertain what the primary mechanism of dissolution is, whether it is the gas or hydrate that is actually dissolving.

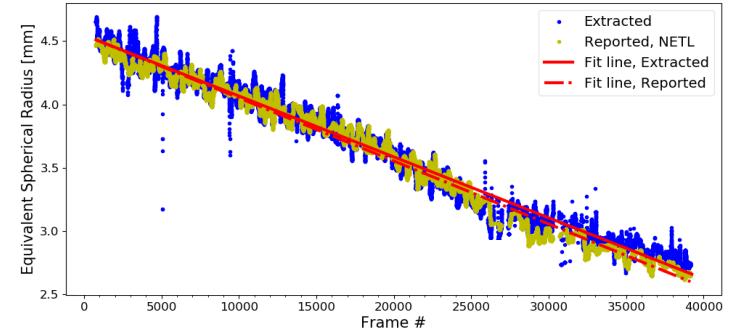
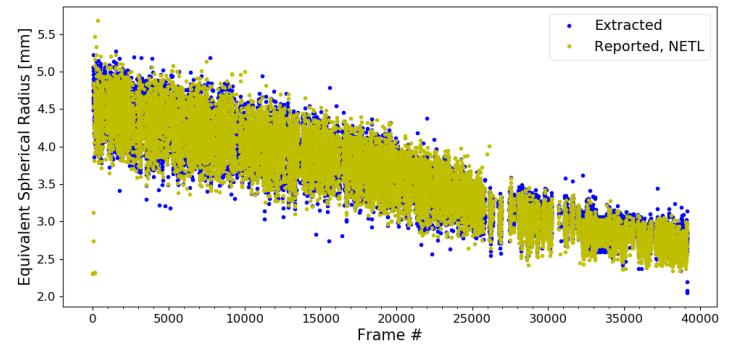
Submarine natural seeps present an **idealized system to study** the role of hydrates on bubble dynamics *in situ* in the deep ocean without the complication of a blowout plume.

NETL Experiment Result



$$R_e = \sqrt[3]{a^2 b}, \text{ where } a : \text{major radius, } b : \text{minor radius}$$

Resolution: 0.0224 mm/pixel



Model equations for surface-average dissolution of a bubble

$$\frac{dm}{dt} = \rho_b A \frac{dR}{dt} = \beta A (C_s - C_a)$$

Equations of state

Measured

Empirical parameter

State variable, Measured

Equations of state

Measured

NETL HPWT Exp.
Average over experiment

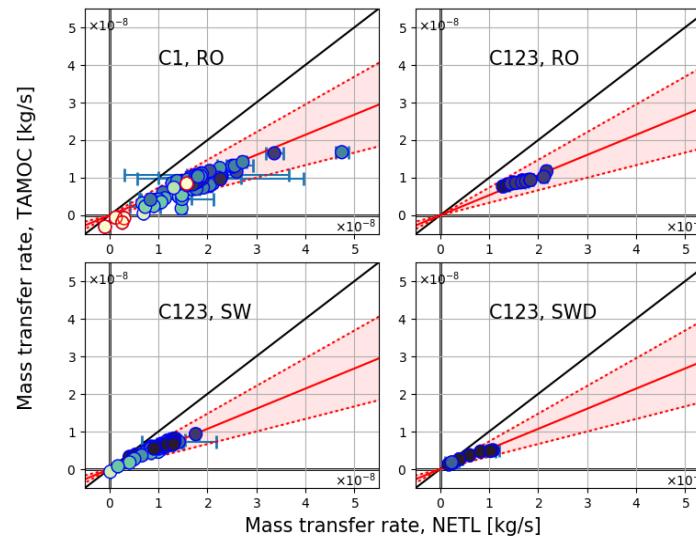
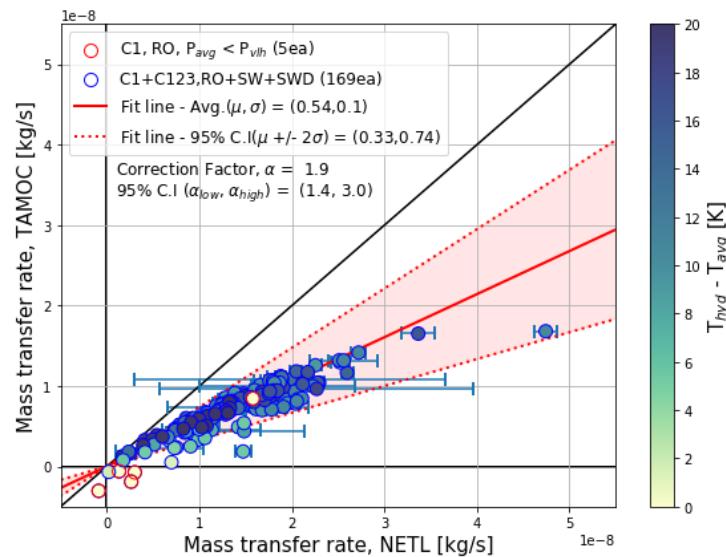
TAMOC Simulation
At t = 0

NETL HPWT Exp.
Average over experiment

TAMOC Simulation
At t = 0

- ρ_b : Bubble density
- β : Mass transfer coefficient
- A : Bubble surface area
- C_a : Ambient concentration in the water
- C_s : The concentration (or solubility) at the bubble/water interface

Determining Mass Transfer Coefficient (β) – Training dataset



$$\left. \frac{dm}{dt} \right|_{NETL} = \rho_b A \frac{dR_e}{dt}$$

$$\left. \frac{dm}{dt} \right|_{TAMOC} = \beta_{emp} A (C_s - C_a)$$

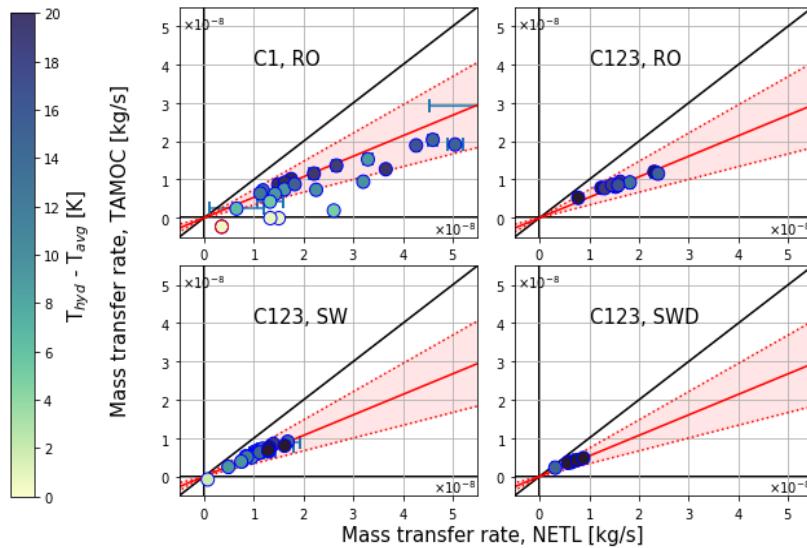
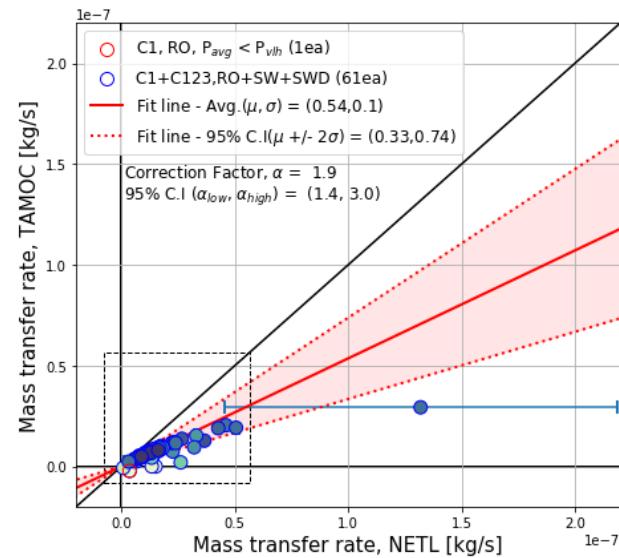
$$\beta_{emp} = - \frac{dm/dt}{A(C_s - C_a)}$$

$$\beta_{obs} = \alpha \beta_{emp}$$

$$\alpha = 1.9$$

$$\alpha_{95} = (1.4 \ 3.0)$$

Determining Mass Transfer Coefficient (β) – Validation dataset



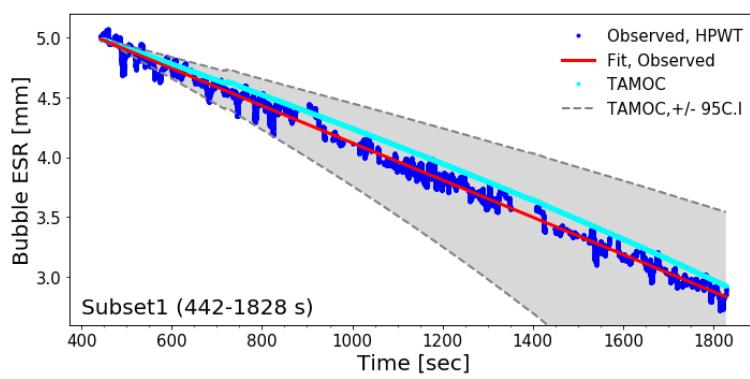
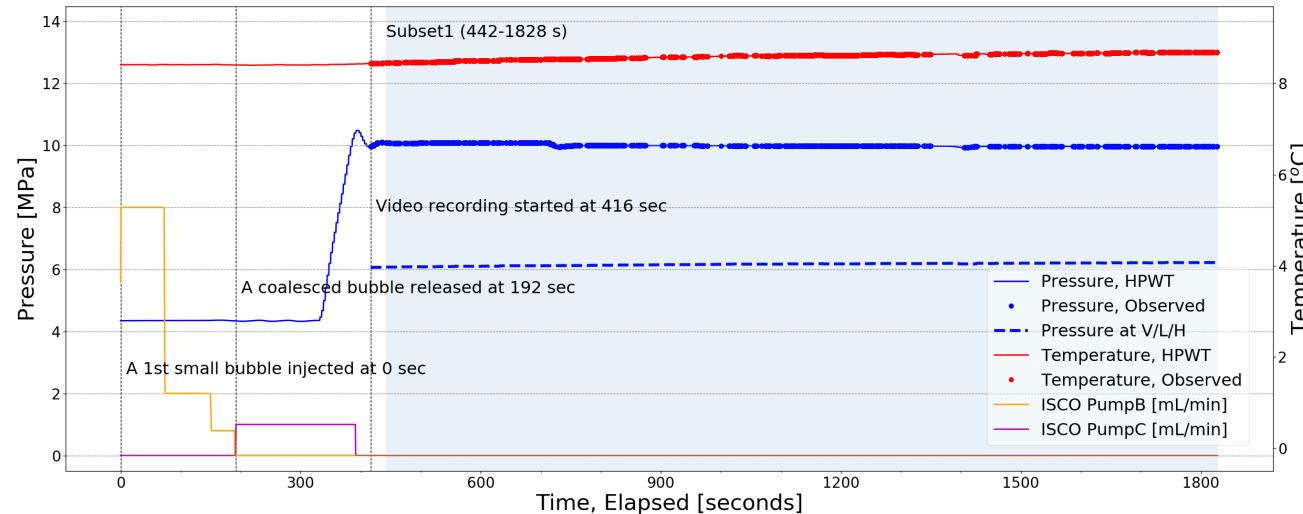
$$\% \text{ Error} = \frac{1}{n} \sum_i^n \left| \frac{X_m^i - X_{cal}^i}{X_m^i} \right| * 100$$

X_m : Observed mass transfer rate

X_{cal} : Mass transfer rate, computed using $1.9 \beta_{emp}$

Case	% Error	Sample #
Training set	13.68	168
Validation set	15.03	58

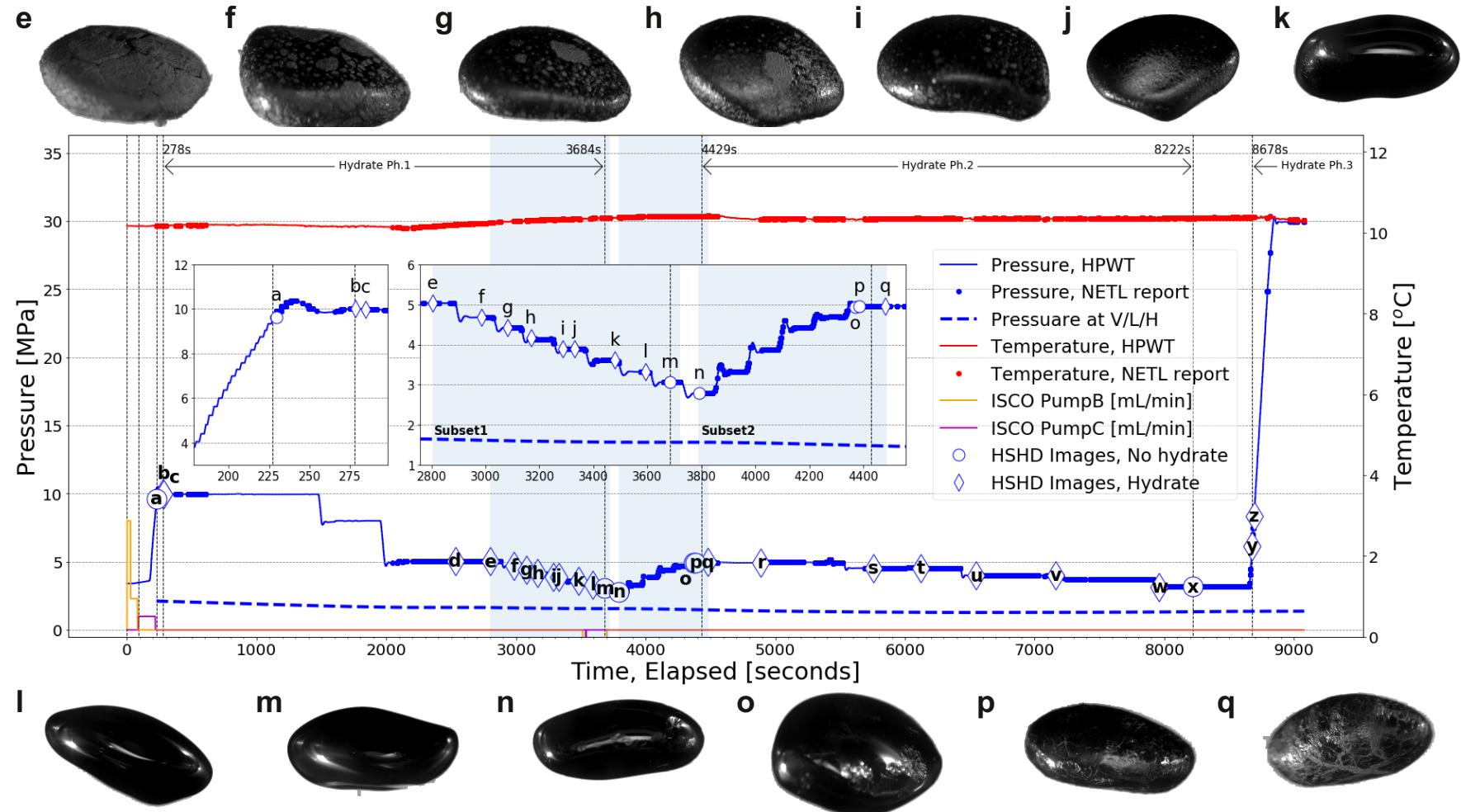
CH₄, RO water, No hydrate



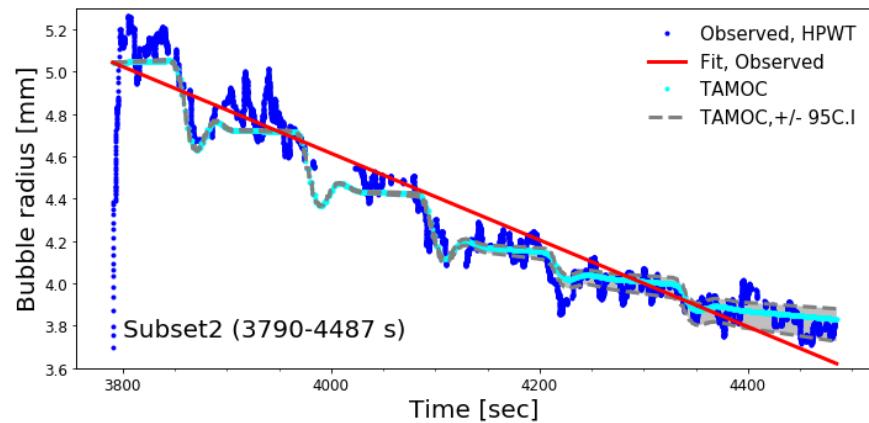
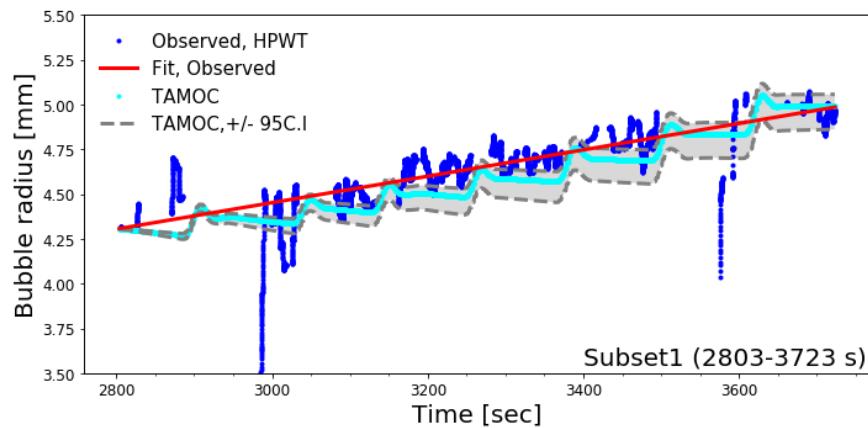
Y	A	B	% Error
dR/dt	TAMOC	Observed	4.66
R_e	TAMOC	Observed	0.51

$$\% \text{ Error} = \left| \frac{Y_A - Y_B}{Y_B} \right| * 100$$

Dissolution rate with variable system pressure



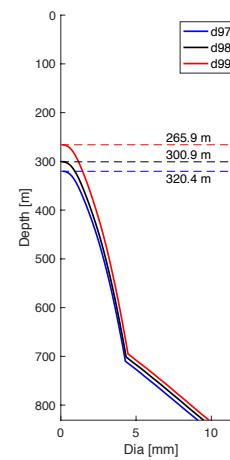
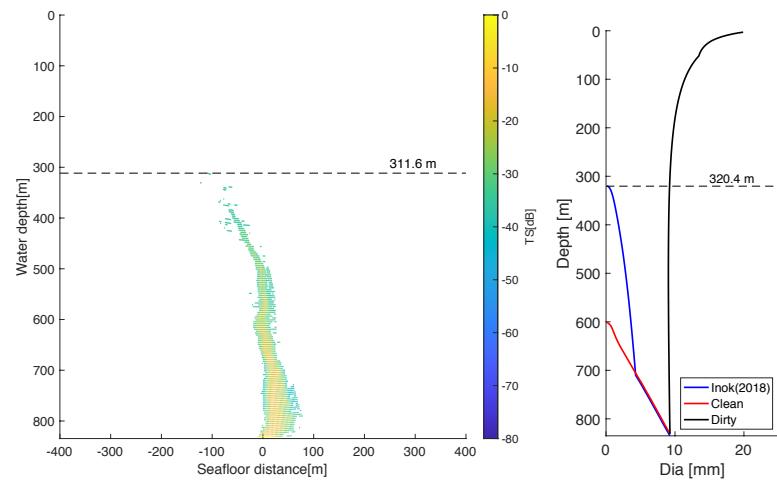
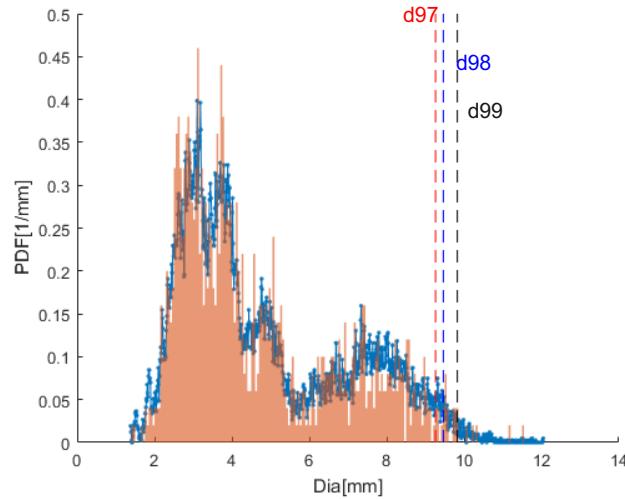
Dissolution rate with variable system pressure



	<i>Y</i>	<i>A</i>	<i>B</i>	<i>% Error</i>
Subset 1	R_e	TAMOC	Observed	0.63
Subset 2	R_e	TAMOC	Observed	0.35

$$\% \text{ Error} = \left| \frac{Y_A - Y_B}{Y_B} \right| * 100$$

Application To the Field Data



Summary

- The entire database of NETL HPWT data was used to calibrate and validate our model, TAMOC for dissolution of methane and mixture (C1C2C3) bubbles at various ambient conditions (P, T, X, Salinity) with and without a hydrate skin on bubble surface.
- Dirty bubble mass transfer rates show the best agreement with the experiment data and the rates observed in the water tunnel were about 1.9 times larger than theoretical values.
- For Non hydrate case, the model tracks the bubble size correctly with $1.9 \beta_{emp}$.
- For hydrate case, when the system pressure is changing, dirty bubble mass transfer rates with the solubility of methane gas agree with the experiment results.

Acknowledgement



Reference

- Clift, R., J. R. Grace, and M. E. Weber (1978), Bubbles, drops, and particles, Academic Press.
- Levine, J et al.(2015), Detection of Hydrates on Gas Bubbles during a Subsea Oil/Gas Leak
- Rehder, G et al.(2009), Controls on methane bubble dissolution inside and outside the hydrate stability field from open ocean field experiments and numerical modeling
- Warzinski, R. et al.(2014a), The role of gas hydrates during the release and transport of well fluids in the deep ocean
- Warzinski, R. et al.(2014b). Dynamic morphology of gas hydrate on a methane bubble in water