

# Analysis of nature gas bubble in NETL High Pressure Water Tunnel (HPWT) experiment and its application to natural seeps.

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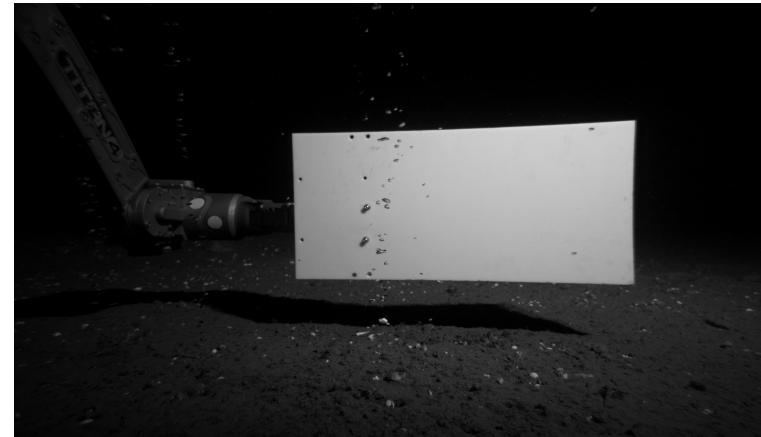
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# Problem Statements



Deepwater Horizon oil spill



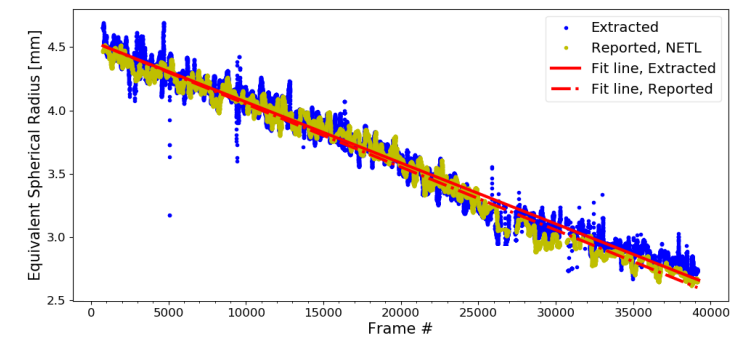
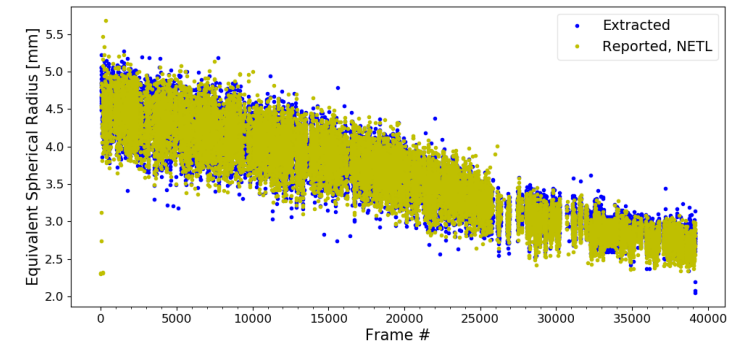
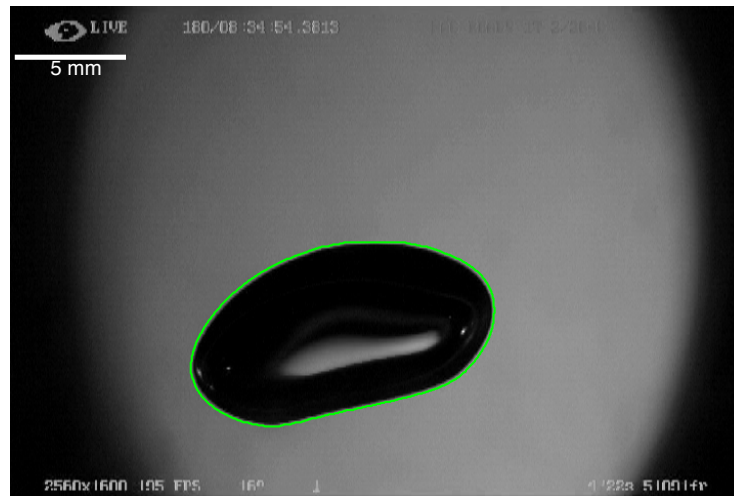
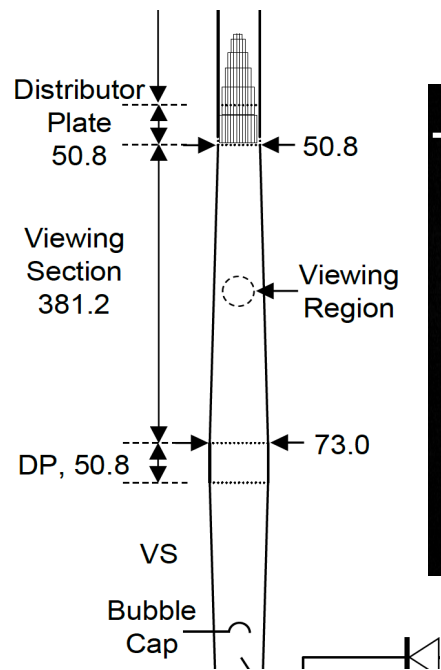
Natural Seeps, Hydrate Ridge, 780m depth

## Limitation of Existing Natural Seep Models

1. Uncertain what effect hydrate crystals and skins have on mass transfer rate
2. Uncertain what the primary mechanism of dissolution is, whether it is the gas or hydrate that is actually dissolving.

Submarine natural seeps present an **idealized system to study** the role of hydrates on bubble dynamics in situ in the deep ocean without the complication of a blowout plume.

# NETL Experiment Result



$$R_e = \sqrt[3]{a^2 b}, \text{ where } a : \text{major radius, } b : \text{minor radius}$$

Resolution: 0.0224 mm/pixel

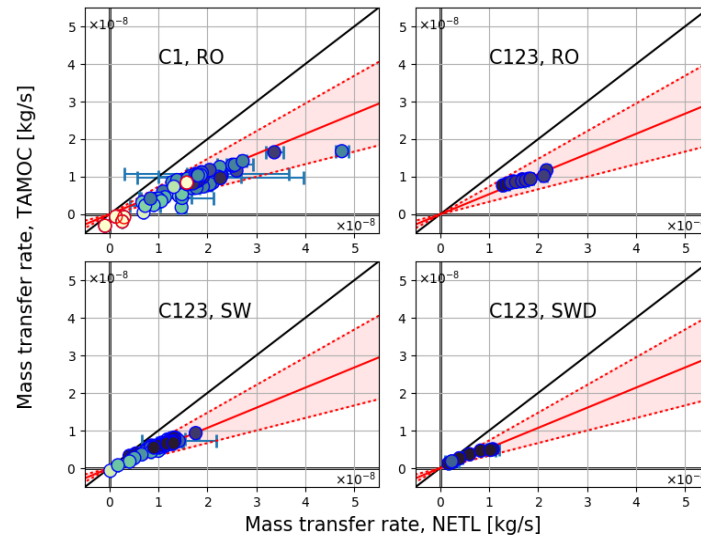
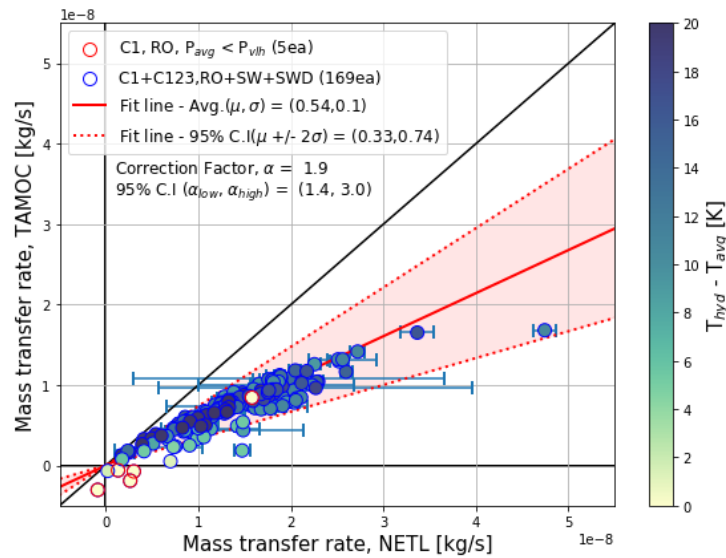
# Model equations for surface-average dissolution of a bubble

$$\frac{dm}{dt} = \underbrace{\rho_b A}_{\text{NETL HPWT Exp. Average over experiment}} \underbrace{\frac{dR}{dt}}_{\text{Measured}} = \underbrace{\beta A (C_s - C_a)}_{\text{TAMOC Simulation At } t = 0}$$

Equations of state (pointing to  $\rho_b$ )  
 Measured (pointing to  $\frac{dR}{dt}$ )  
 Empirical parameter (pointing to  $\beta$ )  
 State variable, Measured (pointing to  $C_s$ )  
 Equations of state (pointing to  $C_a$ )  
 Measured (pointing to  $C_a$ )

- $\rho_b$ : Bubble density
- $\beta$  : Mass transfer coefficient
- $A$  : Bubble surface area
- $C_a$ : Ambient concentration in the water
- $C_s$ : The concentration (or solubility) at the bubble/water interface

# Determining Mass Transfer Coefficient ( $\beta$ ) – Training dataset



$$\left. \frac{dm}{dt} \right|_{NETL} = \rho_b A \frac{dR_e}{dt}$$

$$\left. \frac{dm}{dt} \right|_{TAMOC} = \beta_{emp} A (C_s - C_a)$$

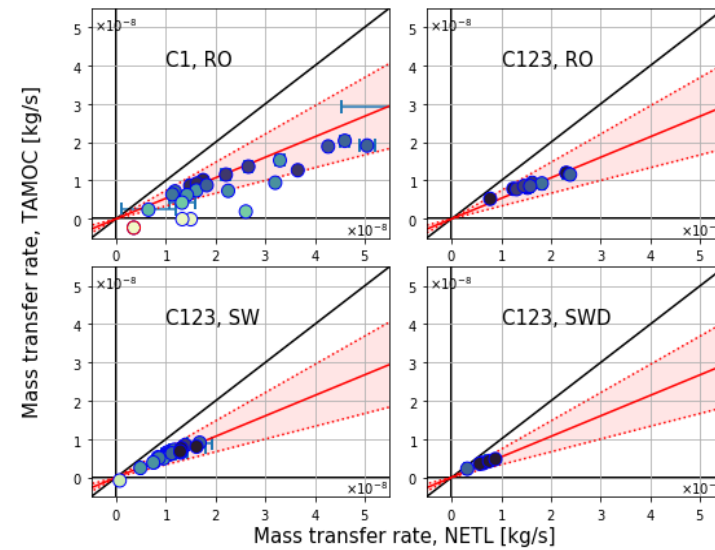
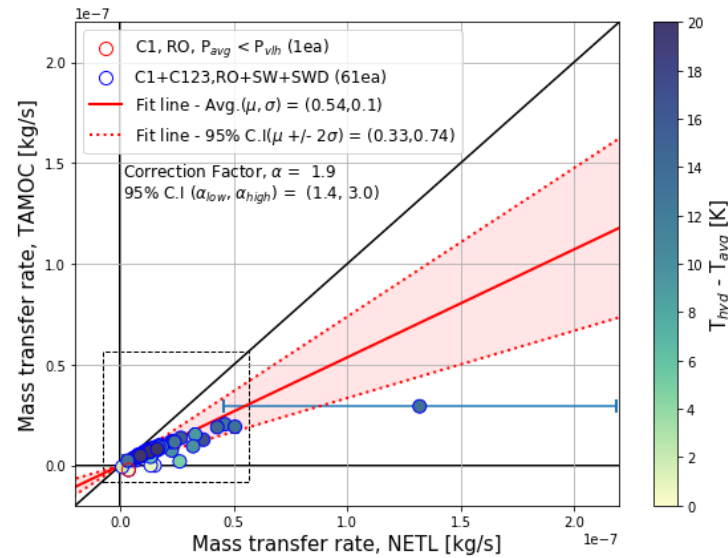
$$\beta_{emp} = - \frac{dm/dt}{A(C_s - C_a)}$$

$$\beta_{obs} = \alpha \beta_{emp}$$

$$\alpha = 1.9$$

$$\alpha_{95} = (1.4 \ 3.0)$$

# Determining Mass Transfer Coefficient ( $\beta$ ) – Validation dataset



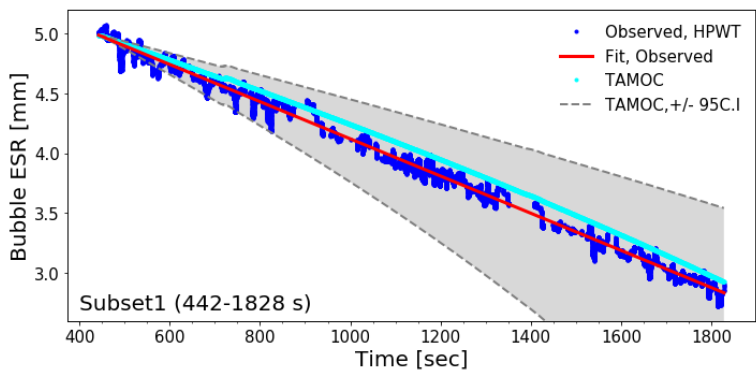
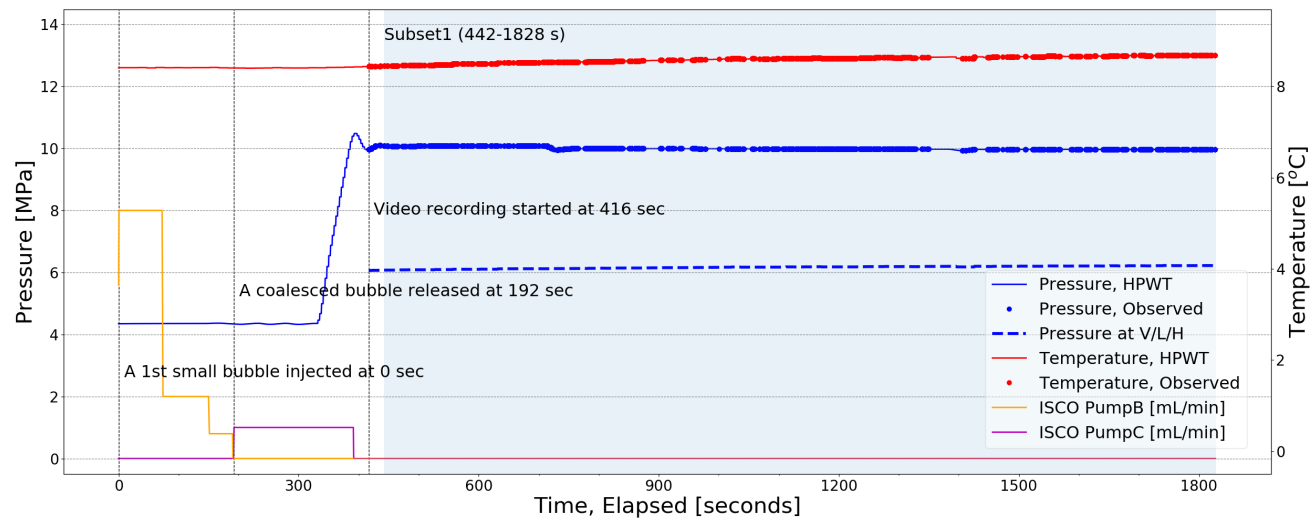
$$\% Error = \frac{1}{n} \sum_i^n \left| \frac{X_m^i - X_{cal}^i}{X_m^i} \right| * 100$$

$X_m$  : Observed mass transfer rate

$X_{cal}$  : Mass transfer rate, computed using  $1.9 \beta_{emp}$

Case	% Error	Sample #
Training set	13.68	168
Validation set	15.03	58

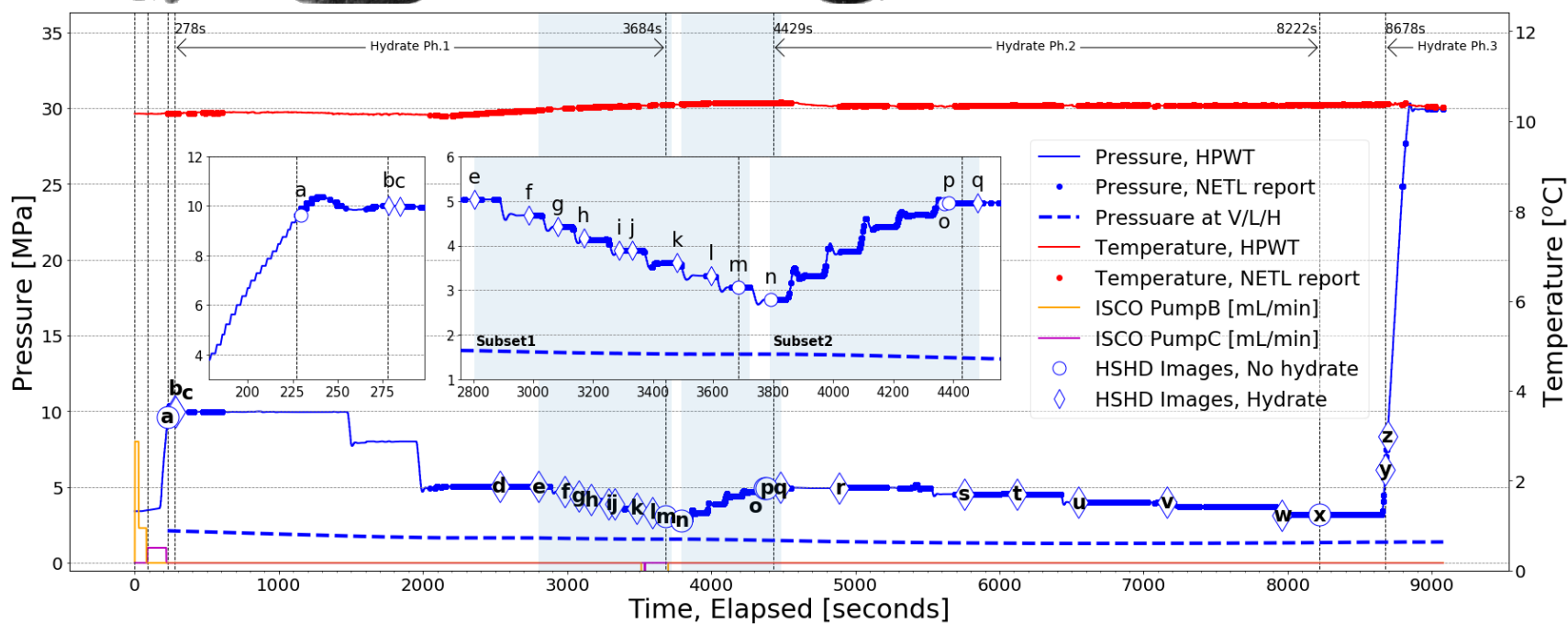
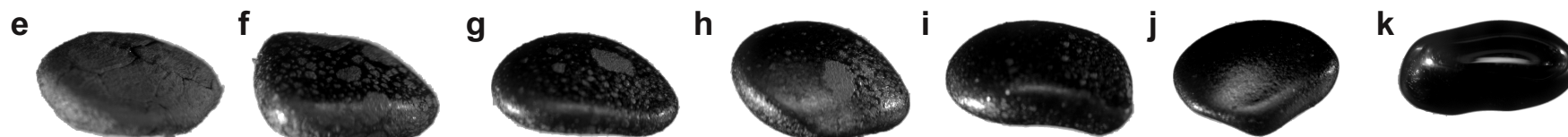
# CH4, RO water, No hydrate



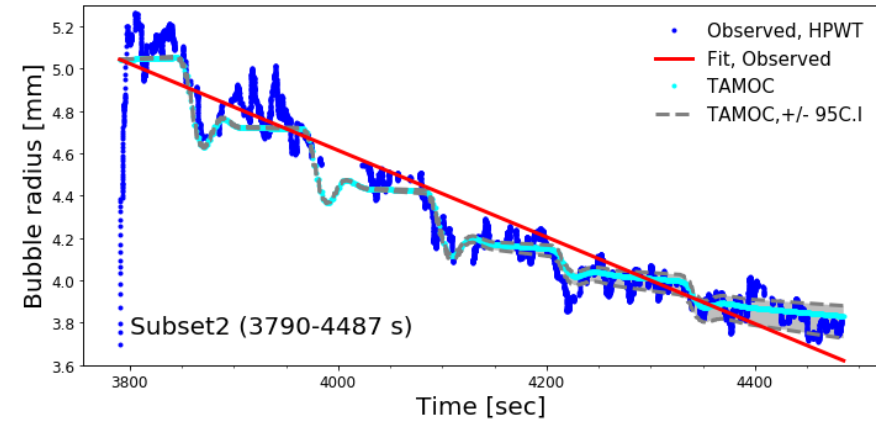
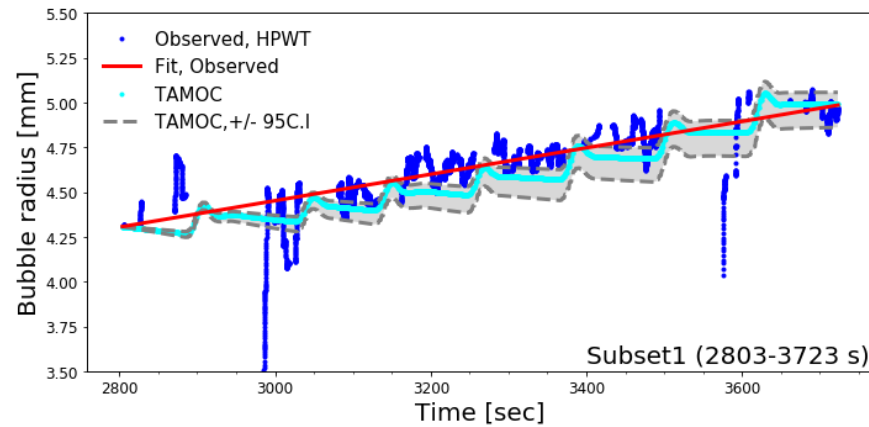
Y	A	B	% Error
$dR/dt$	TAMOC	Observed	4.66
$R_e$	TAMOC	Observed	0.51

$$\% \text{ Error} = \left| \frac{Y_A - Y_B}{Y_B} \right| * 100$$

# Dissolution rate with variable system pressure



# Dissolution rate with variable system pressure

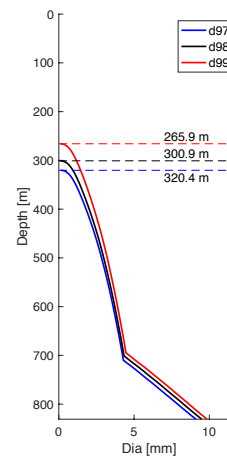
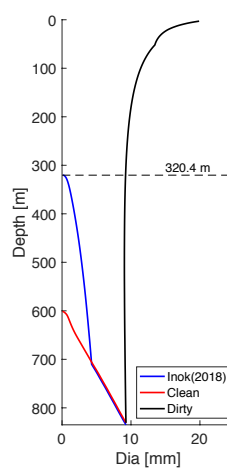
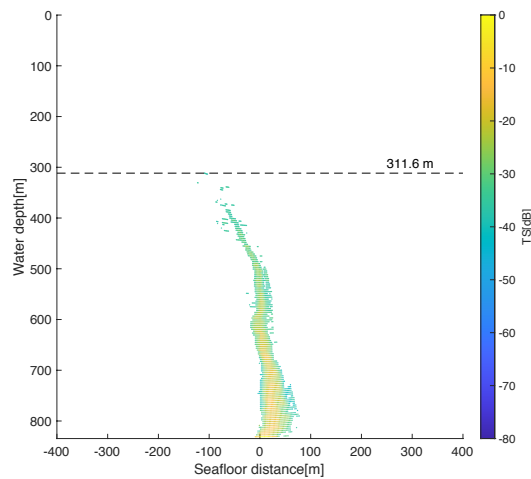
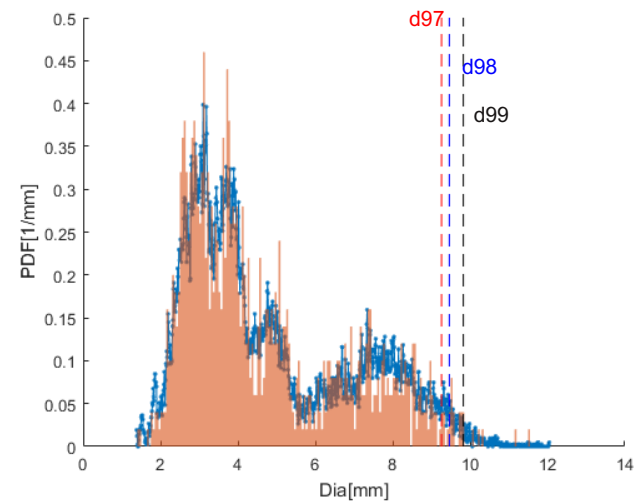
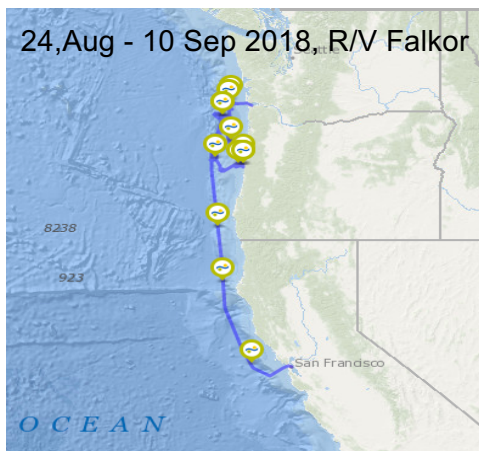


	<b>Y</b>	<b>A</b>	<b>B</b>	<b>% Error</b>
<b>Subset 1</b>	$R_e$	TAMOC	Observed	0.63
<b>Subset 2</b>	$R_e$	TAMOC	Observed	0.35

$$\% \text{ Error} = \left| \frac{Y_A - Y_B}{Y_B} \right| * 100$$

# Application To the Field Data

24, Aug - 10 Sep 2018, R/V Falkor



## Summary

- The entire database of NETL HPWT data was used to calibrate and validate our model, TAMOC for dissolution of methane and mixture (C1C2C3) bubbles at various ambient conditions (P, T, X, Salinity) with and without a hydrate skin on bubble surface.
- Dirty bubble mass transfer rates show the best agreement with the experiment data and the rates observed in the water tunnel were about 1.9 times larger than theoretical values.
- For Non hydrate case, the model tracks the bubble size correctly with  $1.9 \beta_{emp}$ .
- For hydrate case, when the system pressure is changing, dirty bubble mass transfer rates with the solubility of methane gas agree with the experiment results.

# Acknowledgement



## Reference

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