



Sandia  
National  
Laboratories

# Alkaline Zn-based Batteries for Grid Storage

PRESENTED BY

Timothy N. Lambert, Sandia National Laboratories

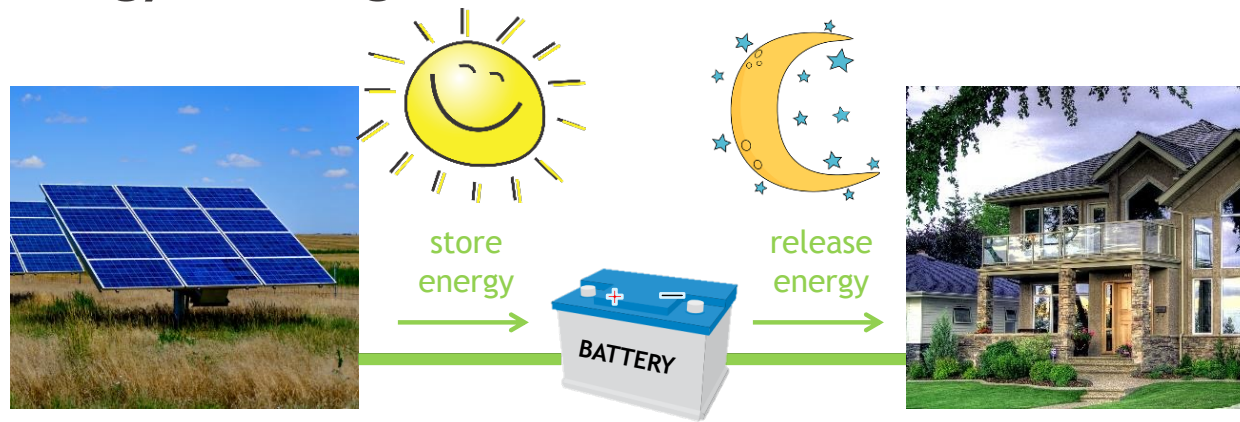
Argonne National Laboratories Virtual Presentation

June 17, 2021



Sandia National Laboratories is a multimission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

# Grid Energy Storage



- Grid-level energy storage systems needed to enable intermittent renewables
- Li-ion, Na-ion, Pb-acid battery systems have been implemented but pose safety and environmental risks
- Successful grid storage must be safe, reliable, low-cost and energy dense
- Large “Industrial Scale Production” is needed

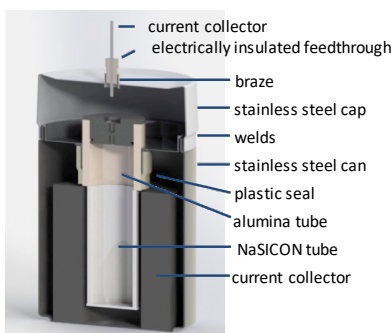
Center for Sustainable Systems, University of Michigan. 2016. "U.S. Energy Storage Factsheet." Pub. No. CSS15-17.  
Energy Sage. n.d. "Ground Mount Solar Panels: Top 3 Things You Need to Know"

M. B. Lim, T. N. Lambert, B. R. Chalamala. "Rechargeable Alkaline Zinc-Manganese Oxide Batteries for Grid Storage: Mechanisms, Challenges and Developments" Mater. Sci. Eng. R Rep. 2021, 143, 100593. <https://doi.org/10.1016/j.mser.2020.100593>

## DOE-OE/Sandia Efforts for Large Format Cells

### Molten Na

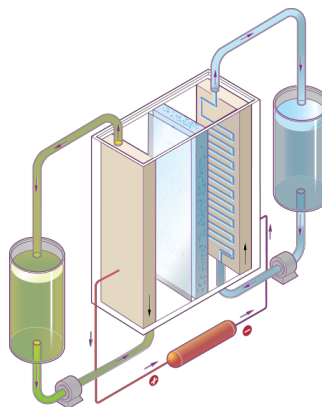
#### High Conductivity Separators for Low Temperature Molten Sodium Batteries



Robust ceramic separators exhibit low  $\text{Na}^+$  conductivity at lower, more cost effective temperatures (120-180 °C).

### Flow Batteries

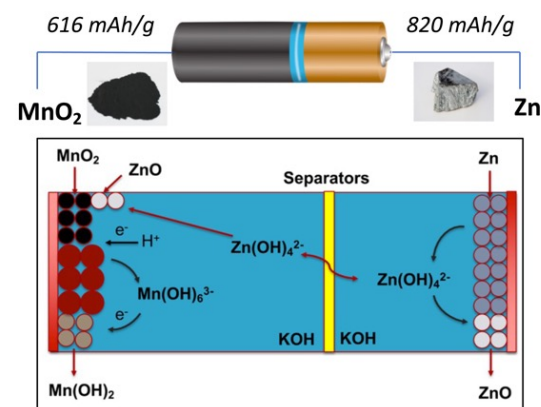
#### Crossover in Redox Flow Batteries



Cross over of the electroactive species through the separator leads to severe capacity decay in flow battery systems.

### Aqueous Zn Batteries

#### Zn Crossover



Zincate diffusion and subsequent poisoning of  $\text{MnO}_2$  impairs reversibility and lifetimes

M. Lim and T. N. Lambert "Rechargeable Zinc Batteries for Grid Storage" DOE Energy Storage Handbook 2021, <https://www.sandia.gov/ess-ssl/eshb/>

M. B. Lim, T. N. Lambert, B. R. Chalamala. "Rechargeable Alkaline Zinc-Manganese Oxide Batteries for Grid Storage: Mechanisms, Challenges and Developments" Mater. Sci. Eng. R Rep. 2021, 143, 100593. <https://doi.org/10.1016/j.mser.2020.100593>

**All have challenges currently being addressed by research**

# Alkaline Zn Battery Efforts at SNL



## Alkaline Zn-based Batteries (Zn/MnO<sub>2</sub>, Zn/Cu<sub>2</sub>S, Zn/CuO, Zn/Ni)

- Increased Zn DOD and Zn Cycle Life
- Development of Separators for Selective Crossover [ $\text{Na}^+, \text{K}^+/\text{HO}^-$  vs  $\text{Zn}(\text{OH})_4^{2-}$ ,  $\text{Bi}(\text{OH})_3^-$ ,  $\text{Cu}(\text{OH})_4^{2-}$ ]
- Development of new Cathode Chemistries [Cu<sub>2</sub>S] & [CuO]
- Roadmap for Zn/MnO<sub>2</sub> to  $\leq$  \$50/kWh [at scale, cell level]

## OE Team



Dr. Timothy Lambert



Prof. Sanjoy Banerjee  
and Dr. Damon Turney



Prof. Igor Vasiliev



Prof. Joshua Gallaway



Dr. Cheng Zu



Prof. Sanjoy Banerjee  
Dr. Gautam Yadav  
Mr. Gabe Cowles

## Acknowledgements

- Babu Chalamala, Manager, Energy Storage Technology & Systems, Sandia
- Dr. Imre Gyuk, Energy Storage Program Manager, Office of Electricity Delivery and Energy Reliability (OE)
- Energy & Climate Investment Area, Laboratory Directed Research & Development (LDRD), Sandia
- SNL Co-authors and ALL Collaborators



## Zn Batteries (Re: Cost, Safety & Reliability)



*Alkaline zinc batteries are one of the core DOE/OE technologies for grid storage and feature energy-dense, safe, abundant, low-cost materials*

### Alkaline Batteries Today



Wikipedia, user Aney, 2005

- Well-established supply chain for consumer products
- >10B units produced, \$7.5B global market (2019)
- Traditional 1<sup>o</sup> alkaline batteries ~ < \$20/kWh
- Aqueous, long shelf life, EPA certified for disposal
- High achievable energy density
  - Zn/MnO<sub>2</sub> ~ 400 Wh/L
  - Zn/Ni ~ 300 Wh/L
  - Zn/Air ~ 1400 Wh/L

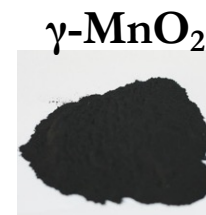


Wikipedia, user NicoJenner, 2015



**Zn**

- 13M tons (2019)
- ~ \$1.25/lb (2019)



**γ-MnO<sub>2</sub>**

- 19M tons Mn ores (2019)

USGS Mineral Commodity summaries, 2020

**KOH**

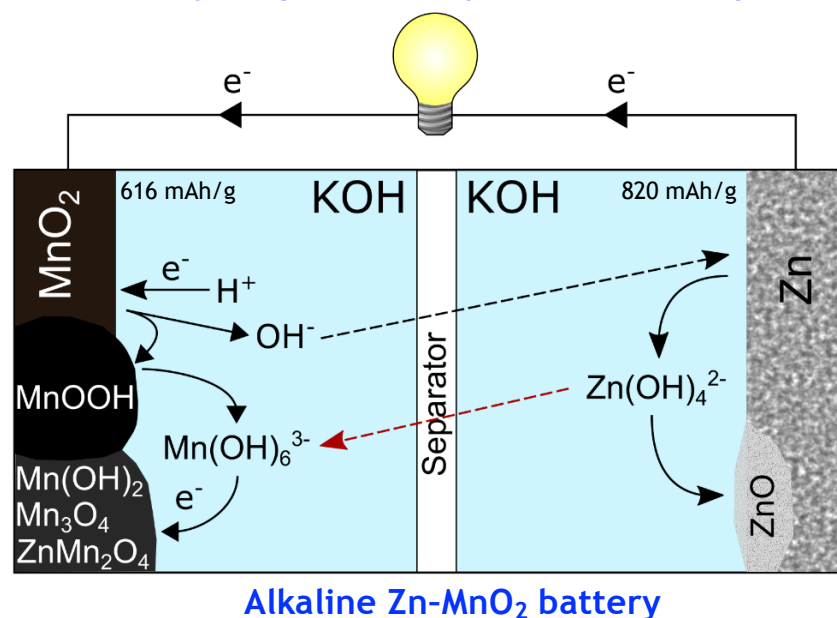


- Potash ~ 61M tons (2019)
- ~\$400/ton (2020)
- Aqueous, non-flammable

*Reversibility and Cycle life are the Challenges/Opportunities*

## Technical Challenges Facing Zn/MnO<sub>2</sub>

**Problem:** *Cycling Zn/MnO<sub>2</sub> (both electrodes) at high capacities for thousands of cycles - not realized*



### Cathode:

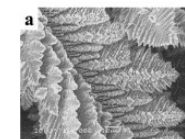
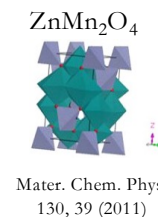
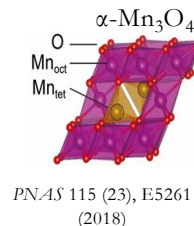
- Irreversibility of Cathode
- Susceptibility to Zinc poisoning

### Separator:

- Zincate crossover

### Anode:

- Shape Change
- Dendrite Growth
- Irreversible ZnO Passivation



J. Electrochem. Soc., 163 (9), A1836 (2016)

*Limiting Depth of Discharge has been shown to be a viable approach*

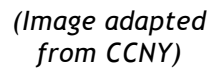
N. D. Ingale, J. W. Gallaway, M. Nyce, A. Couzis and S. Banerjee, *J. Power Sources*, 276, 7 (2015).

*R&D: Full 2e<sup>-</sup> equivalent can be realized, susceptible to zinc poisoning*

G. G. Yadav, J. W. Gallaway, D. E. Turney, M. Nyce, J. Huang, X. Wei and S. Banerjee, *Nat. Commun.*, 8, 14424 (2017).

*R&D: > 2V High Voltage system offers promise of increased energy density*

G. G. Yadav, D. Turney, J. Huang, X. Wei and S. Banerjee, *ACS Energy Lett.*, 4, 9, 2144 (2019).



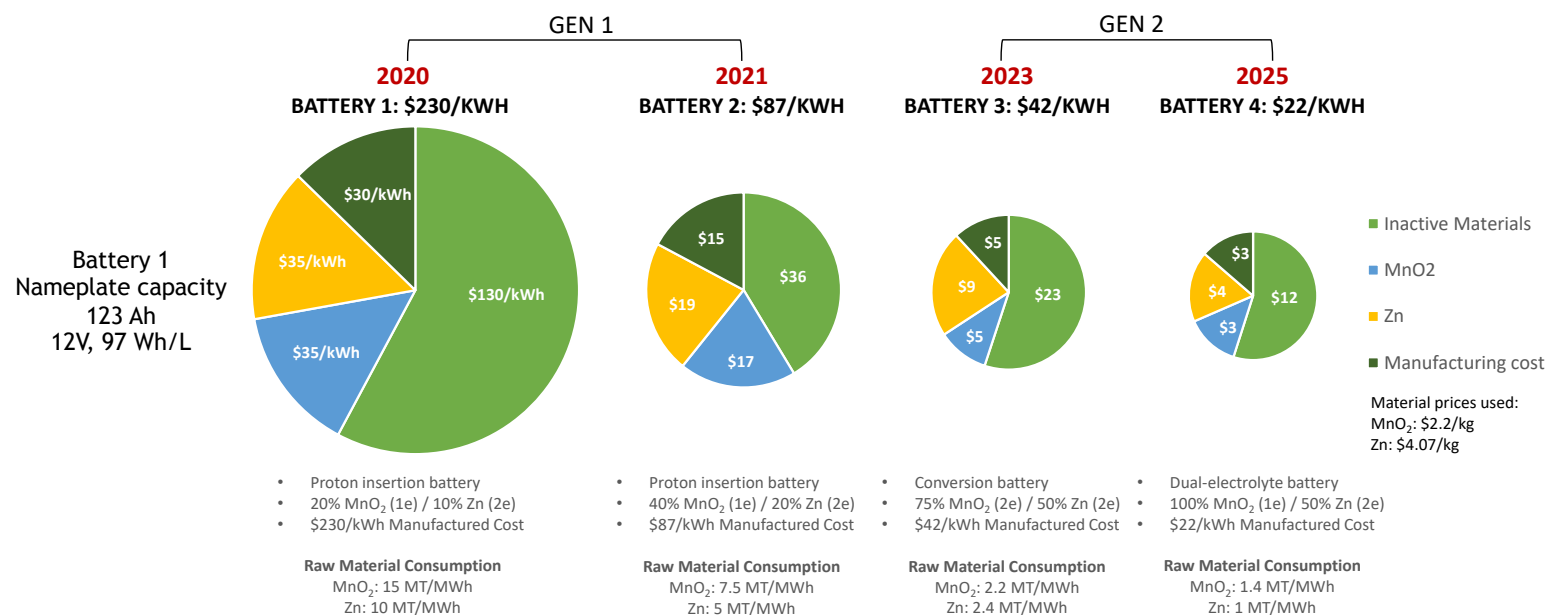
## Goals: Achieve Low Cost/High Energy Density Storage for the Grid

## Zn Batteries

*OE support of RESEARCH & DEVELOPMENT, MANUFACTURING and DEMONSTRATION of Potentially Wide Impact, Low Cost Energy Storage Technologies*

### BATTERY DEVELOPMENT ROADMAP

Basis of comparison: 300 cycles / 4h charge / 4h discharge (Peak shaving application)

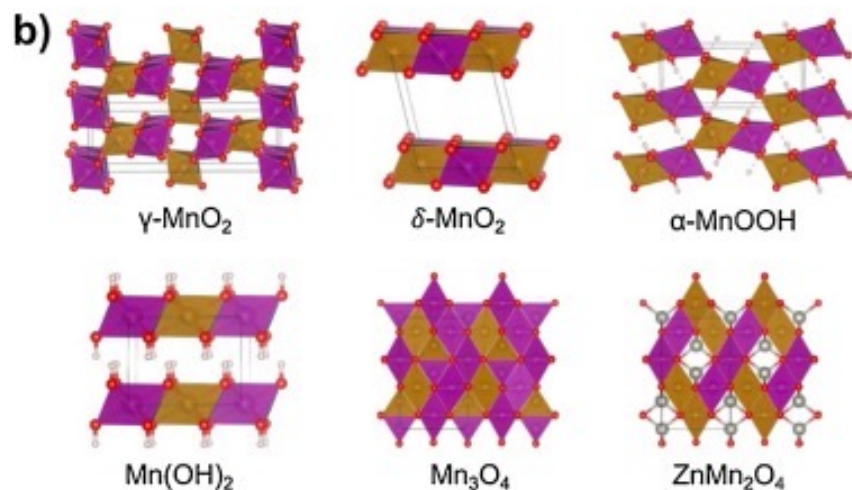
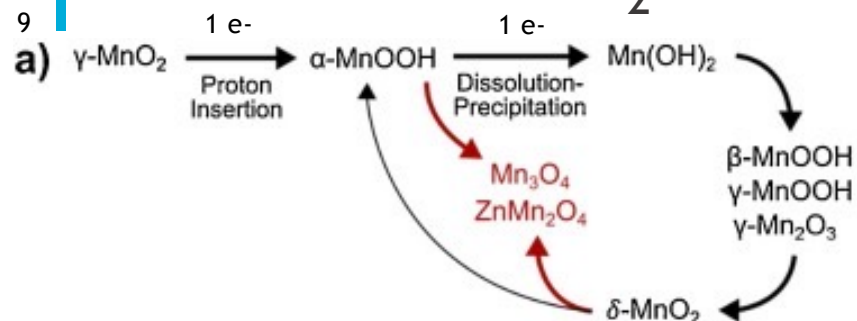


Sanjoy Banerjee  
Gautam Yadav  
Gabe Cowles

S. Banerjee (UEP) "From Concept through Product to Market: Rechargeable Zinc Manganese Dioxide Batteries" 2020 DOE Office of Electricity Energy Storage Program Annual Peer Review

E. D. Spörke et al. "Driving Zn-MnO<sub>2</sub> Grid-Scale Batteries: A Roadmap to Cost Effective Energy Storage" *manuscript submitted*.

# Alkaline Zn/MnO<sub>2</sub> Batteries



## One Electron - proton insertion

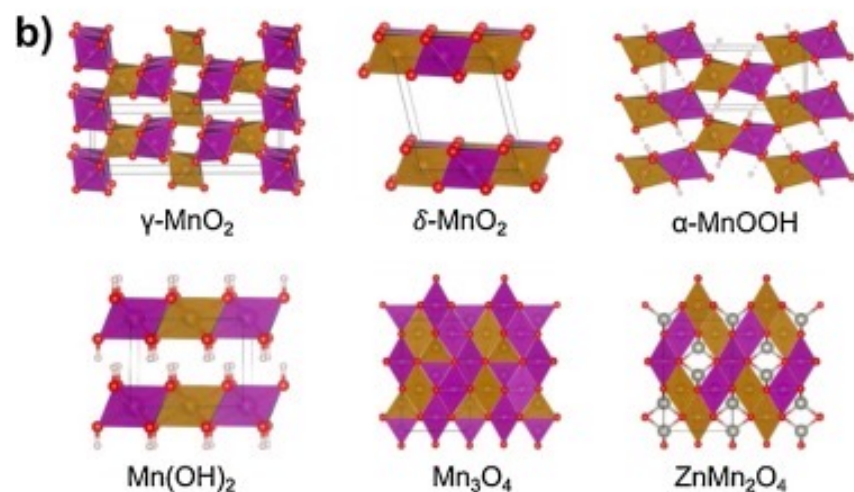
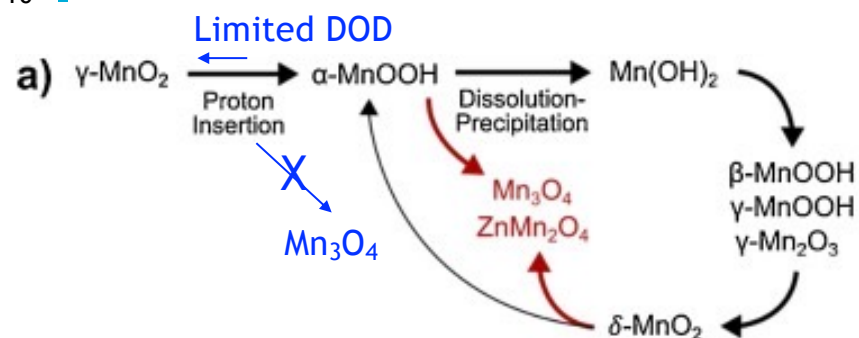
- 308 mAh/g-MnO<sub>2</sub>
- Historically limited cycle-ability
- > 3000 rechargeable cycles shown under limited depth of discharge conditions
- Technology has been commercialized by Urban Electric Power
- Utilizes low DOD Zn anode

*Limiting Depth of Discharge has been shown to be a viable approach*

N. D. Ingale, J. W. Gallaway, M. Nyce, A. Couzis and S. Banerjee, *J. Power Sources*, 276, 7 (2015).

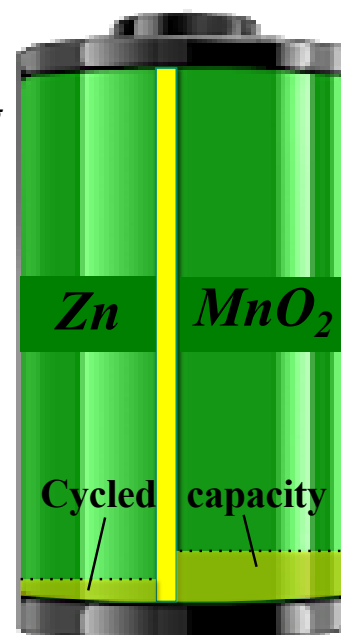
I. Vasiliev, B. A. Magar, J. Duay, T. N. Lambert and B. Chalamalu, *J. Electrochem. Soc.* 2018 165 (14), A3517-A3524. DOI: 10.1149/2.1161814jes.

# Alkaline Zn/MnO<sub>2</sub> Batteries



One Electron - proton insertion

$$\frac{2e}{820 \text{ mAh/g}}$$



$$\frac{2e}{616 \text{ mAh/g}}$$

*Limiting Depth of Discharge has been shown to be a viable approach*

N. D. Ingale, J. W. Gallaway, M. Nyce, A. Couzis and S. Banerjee, *J. Power Sources*, 276, 7 (2015).

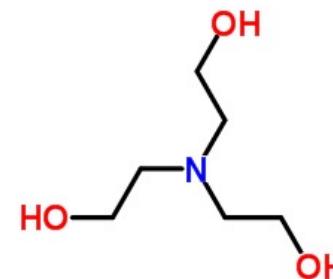
# Improving Zn-MnO<sub>2</sub> Battery Performance

Chemical additives often used to improve battery performance

- Cathode Additives: Bi<sub>2</sub>O<sub>3</sub>, MgO, Sr-, Ba-, and Ti-based compounds
- Anode Additives: In, Bi, Pb, Ca(OH)<sub>2</sub>

## Triethanolamine (TEA)

- Known to form complexes with Mn<sup>2+</sup> and Mn<sup>3+</sup>
- Previous work claimed triethanolamine binds solubilized Mn<sup>2+</sup> and Mn<sup>3+</sup>, which could mitigate the formation of irreversible species



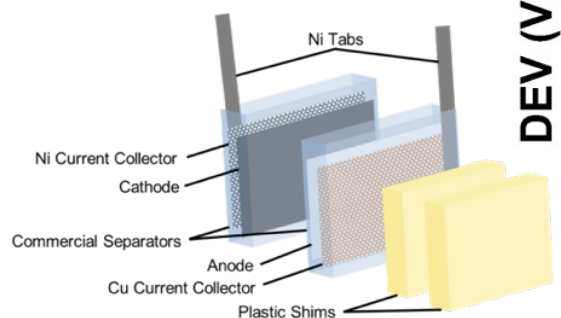
Comprehensive analysis of TEA effect in limited DOD cells

A. Kozawa and R. A. Powers, *J. Electrochem. Soc.*, 113 870 (1966).  
A. Kozawa and J. F. Yeager, *J. Electrochem. Soc.*, 112, 959 (1965).  
M. Kelly *et al.* *J. Electrochem. Soc.*, 113, 870 (2017).

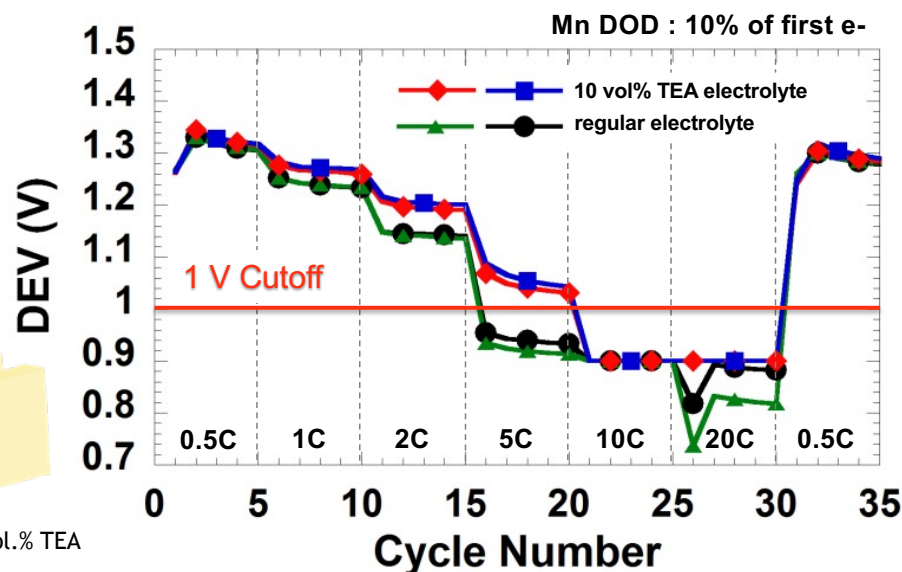


# Rate Performance

- COTS materials
- Cathode-limited
- < 1.5% DOD on Zn



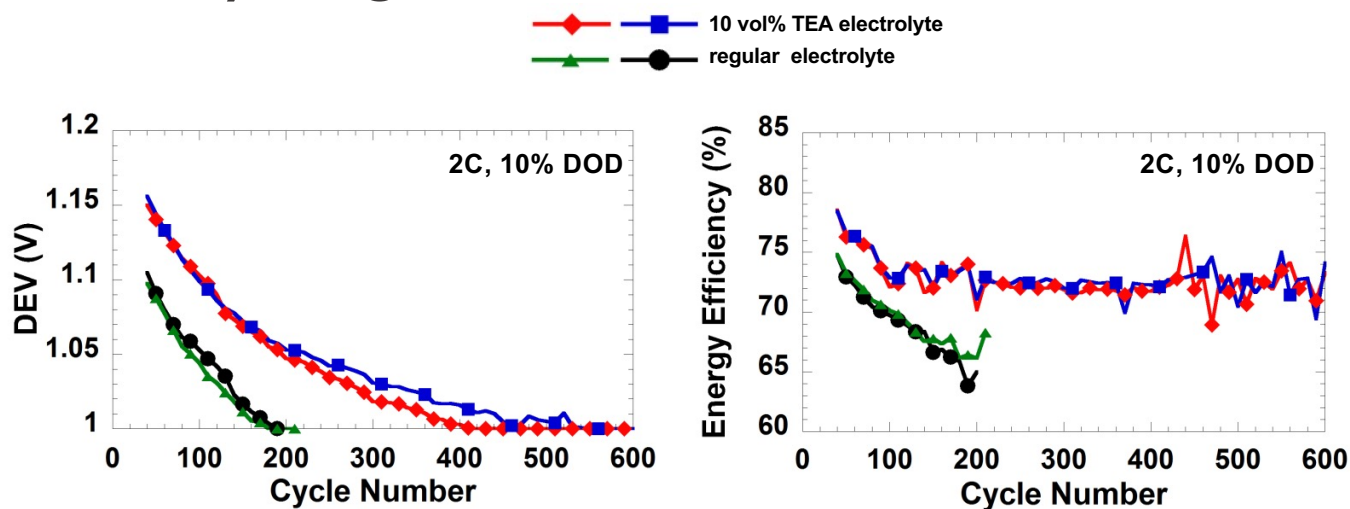
Electrolyte: 32 wt.% KOH with/without 10 vol.% TEA



- 5 cycles each of C/2, 1C, 2C, 5C, 10C, 20C (based on cycled capacity)
- Cells prepared with TEA exhibit 29, 58, and 121 mV higher DEV at 1C, 2C, 5C
- All cells drop below 1V at 10C and 20C rates – high resistivity of  $\text{MnO}_2$
- Cells with TEA exhibit enhanced performance at higher rates



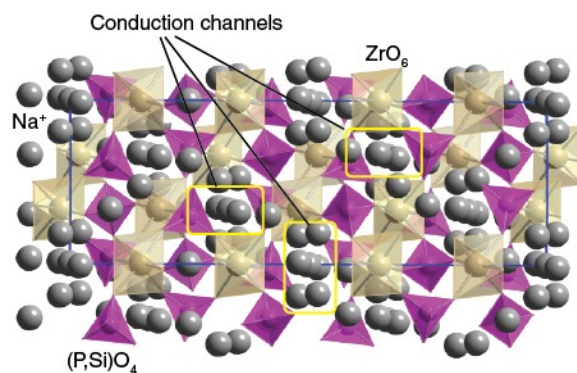
# Extended Cycling



- Cycled at 2C, 10% DOD until failure (80% of cycled capacity remaining)
- Baseline Cells: 183-198 cycles, TEA Cells: 483-653 cycles
- TEA extends cycle lifetime by 297%
- Zn: harder to reduce, lower surface area, more soluble, and less transport through separator.....

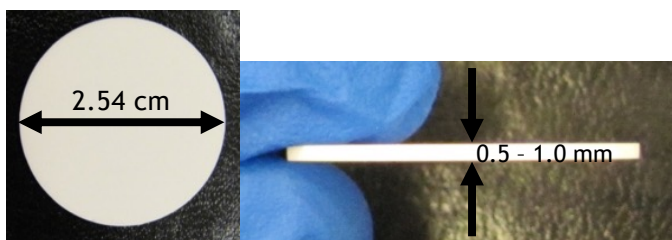
# NaSICON Ceramic Separator

**NaSuper Ionic CONductor**  
 $\text{Na}_{1+x}\text{Zr}_2\text{Si}_x\text{P}_{3-x}\text{O}_{12}$ ,  $0 < x < 3$

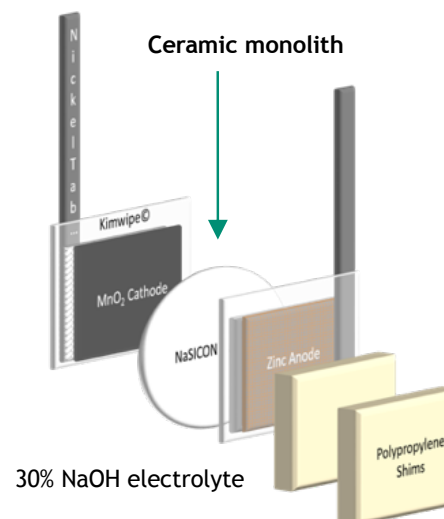


<http://www.chemtube3d.com/solidstate/SSNASICON.htm>

**NaSICON purchased from Ceramtec**



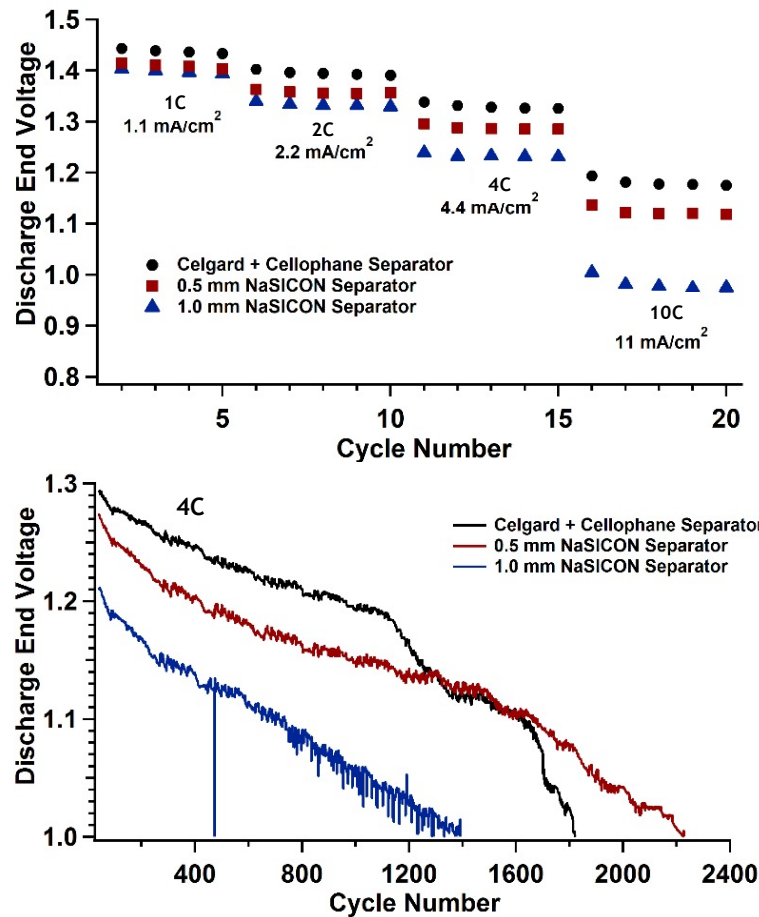
**Battery Assembly Schematic**



**100% Selective Membrane**

- Conducts  $\text{Na}^+$  ions ( $\sim 10^{-3} \text{ S/cm}$ )
- No detectable through-separator Zn transport

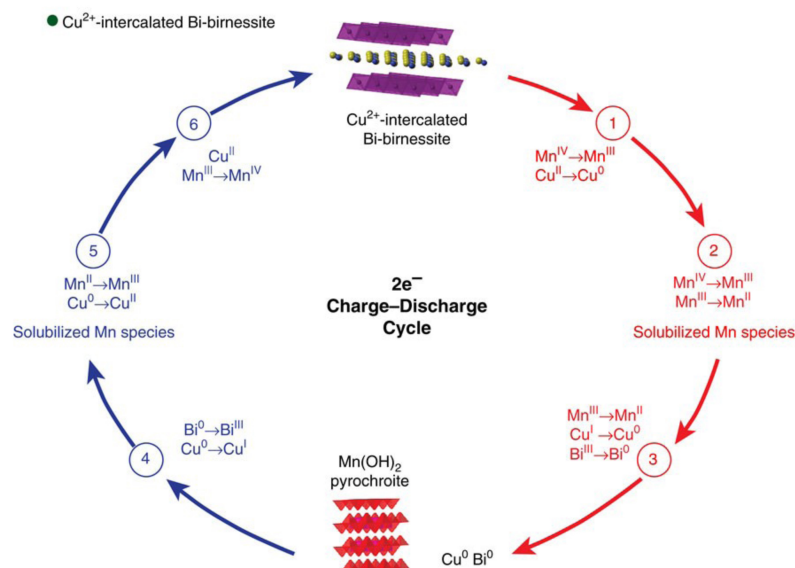
## Effect on 5% DOD Cells



At relevant discharge rates for grid storage, the thinner **0.5 mm NaSICON** doesn't decrease DEV significantly despite having >2.5x lower conductivity than conventional separators

As NaSICON is thinned and becomes less resistive, its advantages become more apparent, increasing cell lifetime by 22%

# Alkaline Zn/MnO<sub>2</sub> Batteries



## Two Electron - Conversion Cathode

- 616 mAh/g-MnO<sub>2</sub>
- Historically limited cycle-ability
- Cycles with Cu, Bi, CNT additives to demonstrate > 3000 cycles vs. Ni(OH)<sub>2</sub>
- 900 cycles vs. Zn reported with use of Ca(OH)<sub>2</sub> interlayer
- Projected ~ \$50 per kWh (at scale)

*Full 2e<sup>-</sup> equivalent can be realized, susceptible to zinc poisoning*

G. G. Yadav, J. W. Gallaway, D. E. Turney, M. Nyce, J. Huang, X. Wei and S. Banerjee, *Nat. Commun.*, 8, 14424 (2017).

→ ~\$50/kWh Targeted

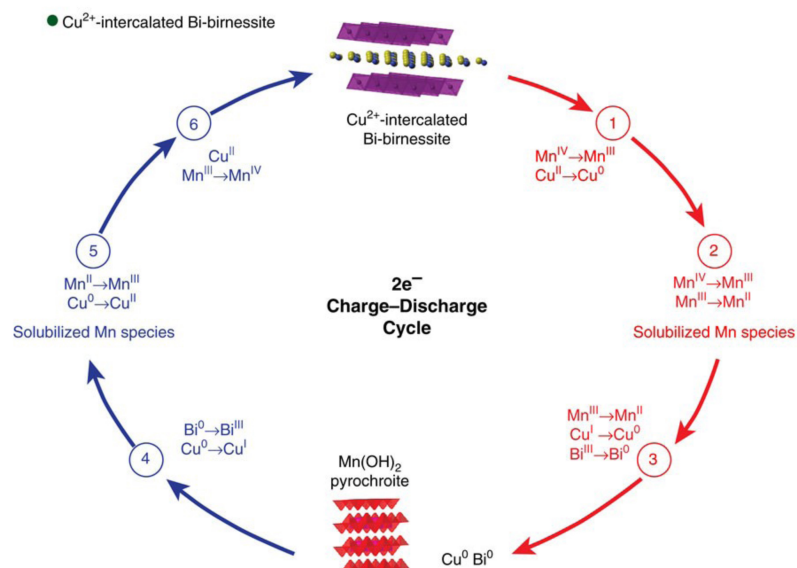


Founded 2012

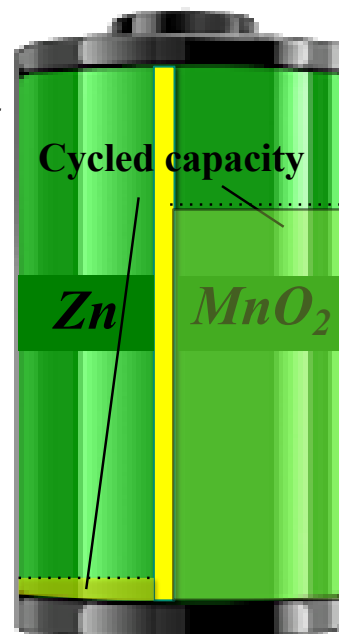
# Alkaline Zn/MnO<sub>2</sub> Batteries



## Two Electron - 2e<sup>-</sup> DOD



$$\frac{2e^-}{820 \text{ mAh/g}}$$



$$\frac{2e^-}{616 \text{ mAh/g}}$$

*Full 2e<sup>-</sup> equivalent can be realized, susceptible to zinc poisoning*

G. G. Yadav, J. W. Gallaway, D. E. Turney, M. Nyce, J. Huang, X. Wei and S. Banerjee, *Nat. Commun.* 8, 14424 (2017).

→ ~\$50/kWh Targeted

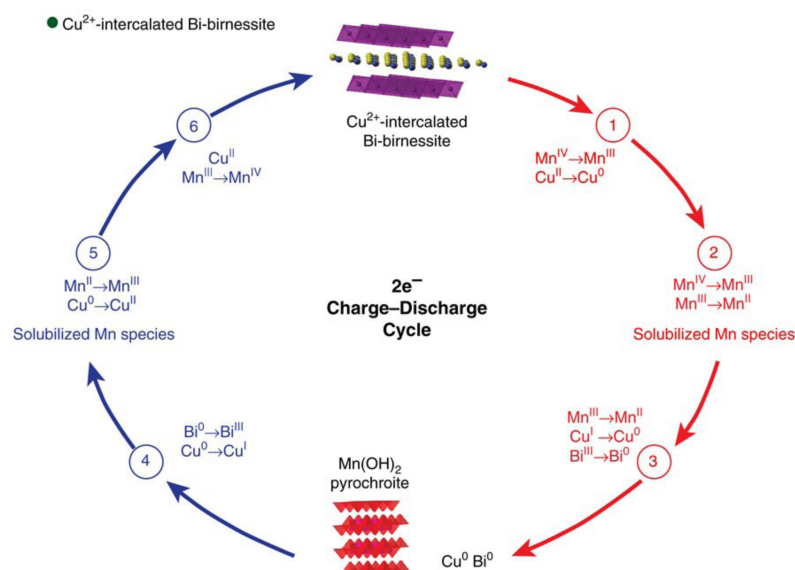


Founded 2012

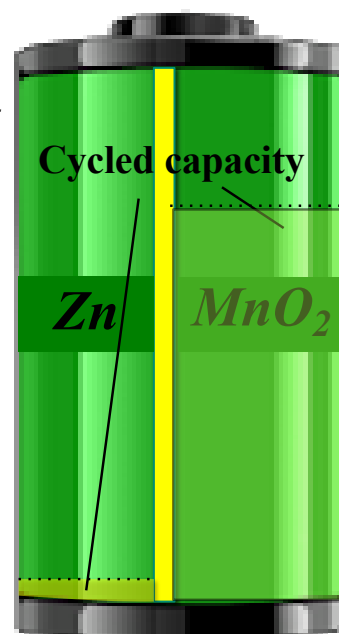
# Alkaline Zn/MnO<sub>2</sub> Batteries



## Two Electron - 2e<sup>-</sup> DOD



$2e^-$   
820 mAh/g



$2e^-$   
616 mAh/g

*Full 2e<sup>-</sup> equivalent can be realized, susceptible to zinc poisoning*

G. G. Yadav, J. W. Gallaway, D. E. Turney, M. Nyce, J. Huang, X. Wei and S. Banerjee, *Nat. Commun.*, 8, 14424 (2017).

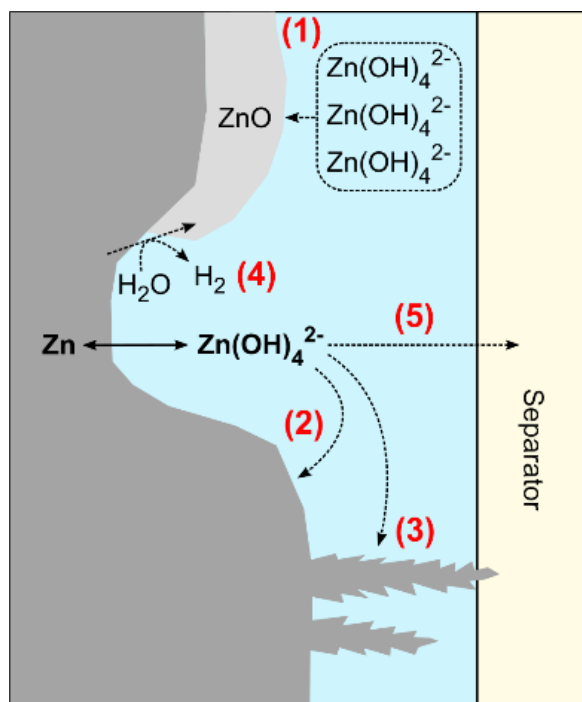
**Challenges: High DOD Zn, Selective Separator**  
**Also: Solid State? Other Cathodes ?**

# Alkaline Zn Anode



INCREASE UNDERSTANDING and the DEPTH OF DISCHARGE (CAPACITY) OF Zn ELECTRODE

PROBLEM: Zn Capacity has not be realized for thousands of cycles at high DOD



## Performance-Limiting Issues

- 1) Passivation
- 2) Shape change
- 3) Dendrite formation
- 4) H<sub>2</sub> evolution
- 5) Zincate crossover

*Caused by solubility of ZnO in KOH [as  $\text{Zn(OH)}_4^{2-}$ ] and subsequent precipitation of ZnO and Zn*



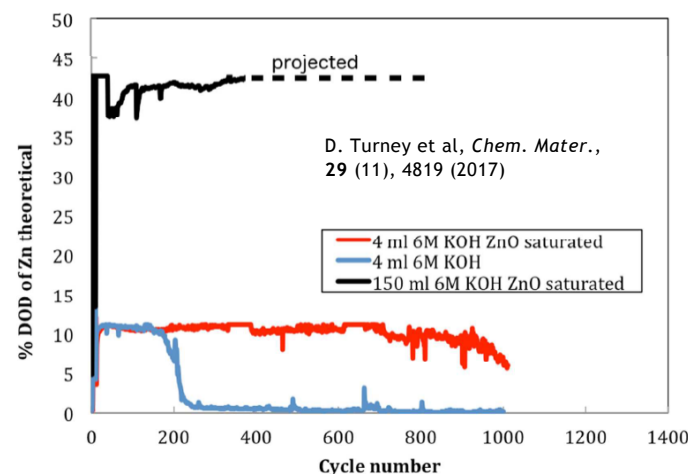
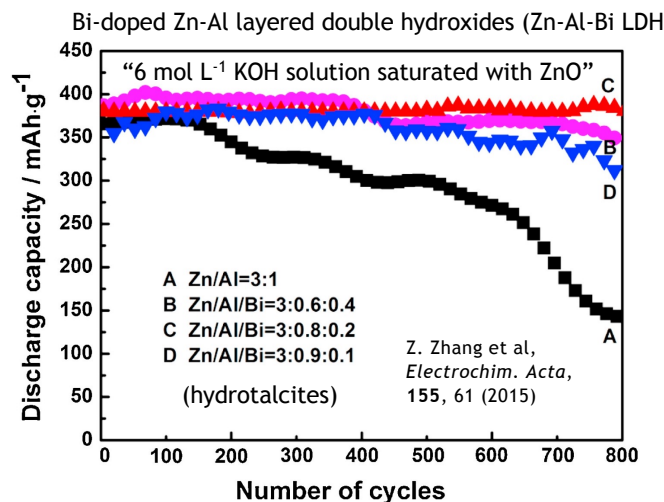
**Restricting migration of zincate is key**  
*Dissolved zincate helps! (Zn/Ni Batteries)*

# ZnO-Saturated Electrolyte

- Pre-saturating electrolyte with ZnO can minimize dissolution and long-range migration of zinc from anode
- Can also reduce the rate of H<sub>2</sub> evolution
- Saturated-ZnO electrolytes have been previously reported for Zn-Ni cells but most do not mention the amount of electrolyte relative to anode
  - Leads to artificially inflated metrics if cell is flooded
- No systematic study to date on effect of ZnO saturation alone at different levels of Zn DOD

J. Fu et al., *Adv. Mater.* **29**, 1604685 (2017).

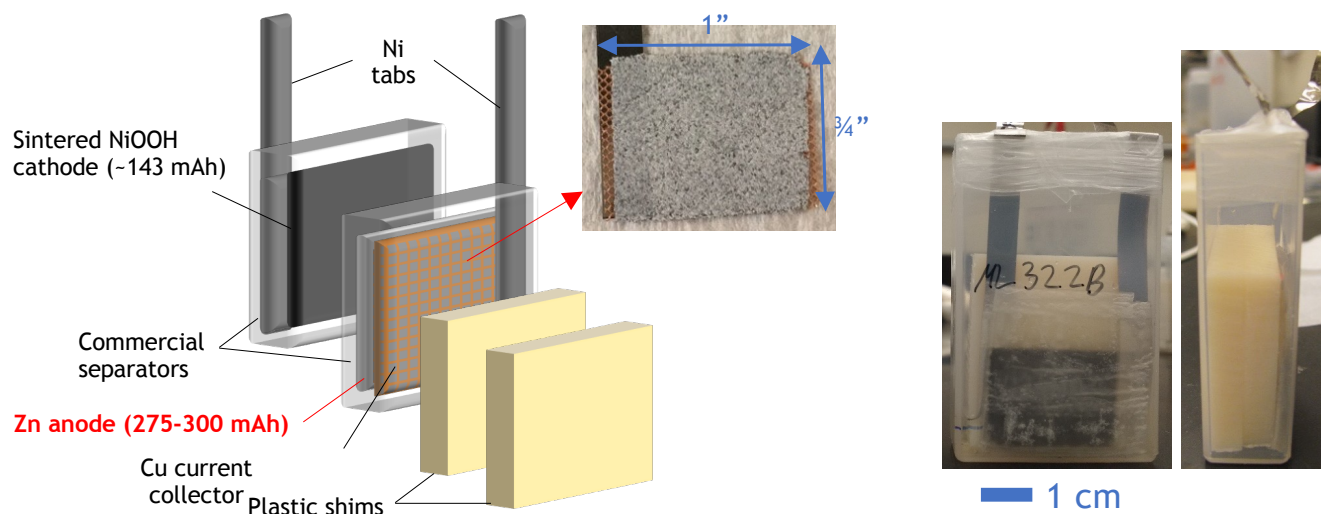
A. Mainar et al., *Energy Science & Engineering* **6**, 174 (2018).





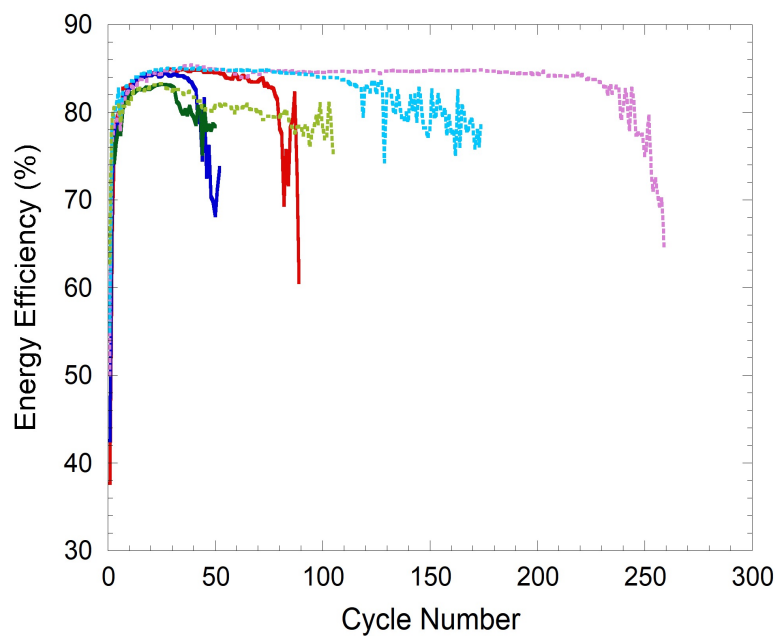
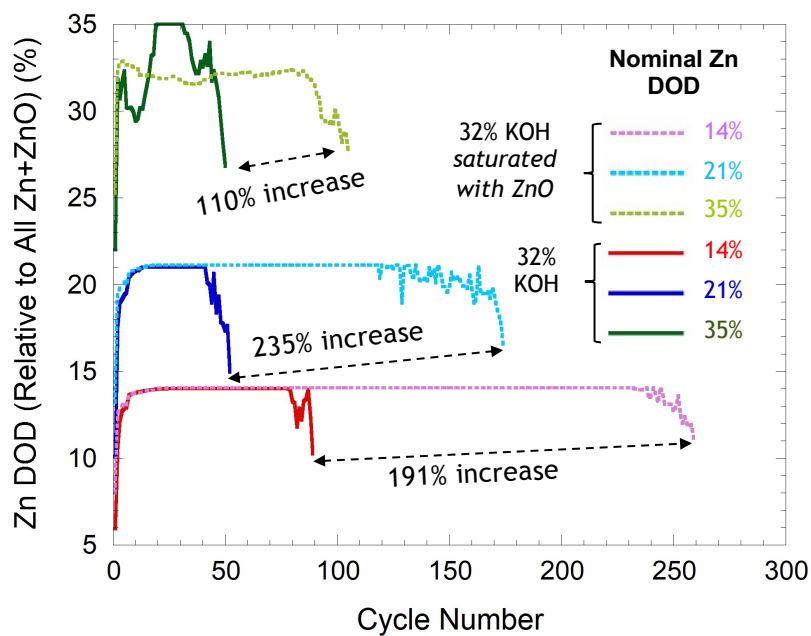
# Battery Assembly and Testing

Due to the sensitivity of  $\text{MnO}_2$  to  $\text{Zn}(\text{OH})_4^{2-}$ , use  $\text{NiOOH}$  as the cathode material instead to examine the effect of  $\text{ZnO}$  saturation at different  $\text{Zn}$  DOD.



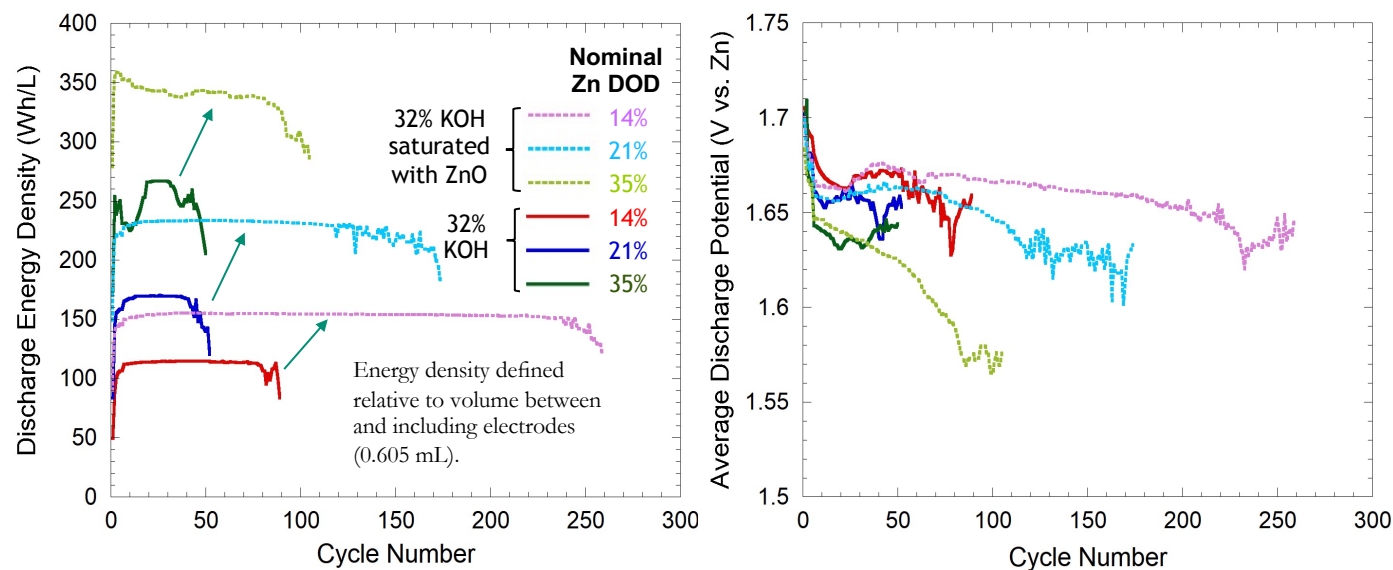
- 3 mL 32% KOH electrolyte with/without saturated  $\text{ZnO}$ 
  - $\text{Zn(II)}$  saturation concentration  $\approx 0.74 \text{ mol/L} \rightarrow 119 \text{ mAh}$  in dissolved  $\text{ZnO}$
- Cycled between 1 and 1.93 V vs. Zn at C/10 relative to full anode capacity = **75 mA/g<sub>anode</sub>**
- Zn DOD limits of 14%, 21%, 35% **relative to all Zn+ZnO in system**

# Improved Cycle Life at High DOD with Zincate (Zn/Ni) – 32% KOH



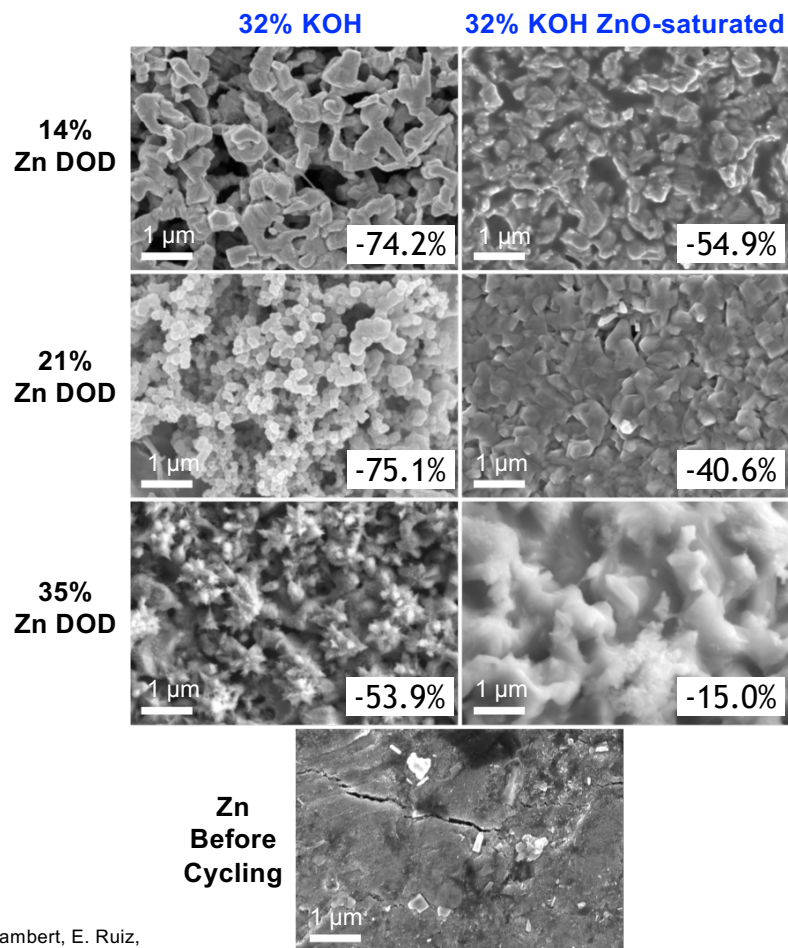
**Cells with ZnO-saturated electrolyte last significantly longer with similar energy efficiency to cells with regular electrolyte cycled at same DOD, even *when including dissolved ZnO in capacity***

# Cell Energy



- Energy density is a misleading metric due to possible contribution of pre-dissolved ZnO from the electrolyte reservoir and higher cycled capacity of cells with saturated electrolyte
- Average discharge potential is more informative (= discharge energy / discharge capacity)
  - No energy losses due to voltage between cells cycled in saturated vs. regular electrolyte at same DOD

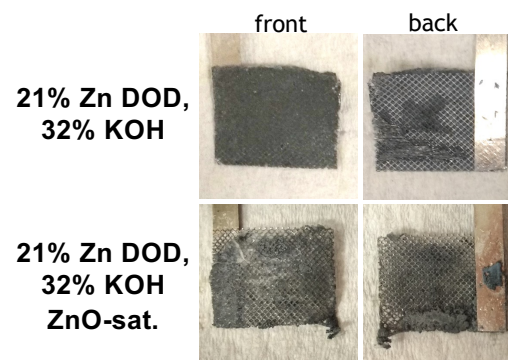
# Post-Mortem Anode Characterization



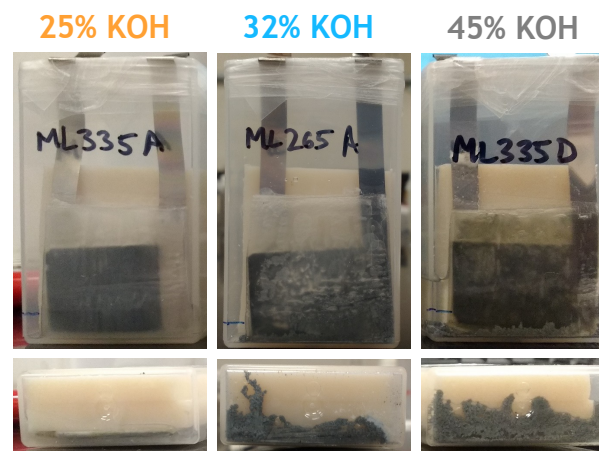
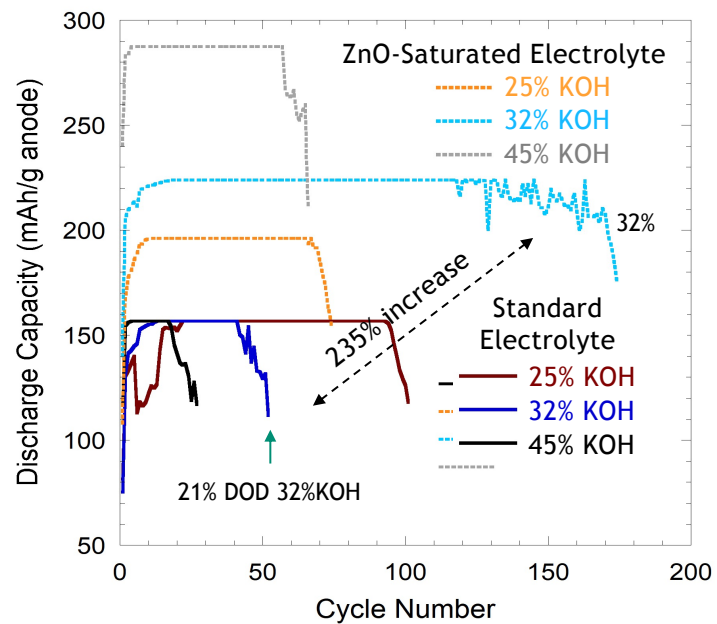
Cells disassembled in charged state following failure (80% of nominal cycled capacity).

Inset = % mass loss of anode after cycling

- Anodes cycled in ZnO-saturated electrolyte yield more compact Zn deposits indicative of more homogeneous current density
- They also lose less mass despite showing significant Zn deposition on the bottom of the electrode and through the separator
- Re-pairing experiments confirm that failure was due to anode



# Effect of KOH Concentration at 21% Zn DOD



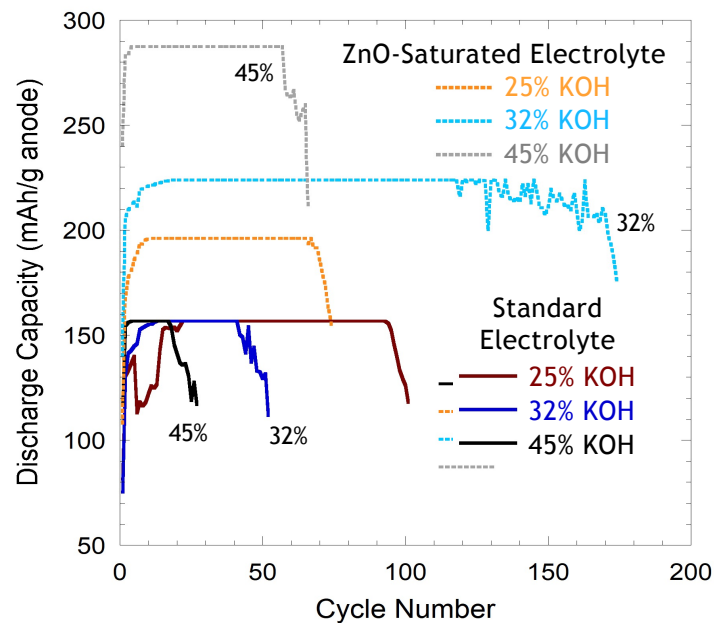
Initial wt.% KOH	mol/L Zn(II) at Saturation	mAh in Dissolved ZnO
25	0.45	72.4
32	0.74	119
45	1.50	241

*J. Electrochem. Soc.* 1967, **114**, 1045.

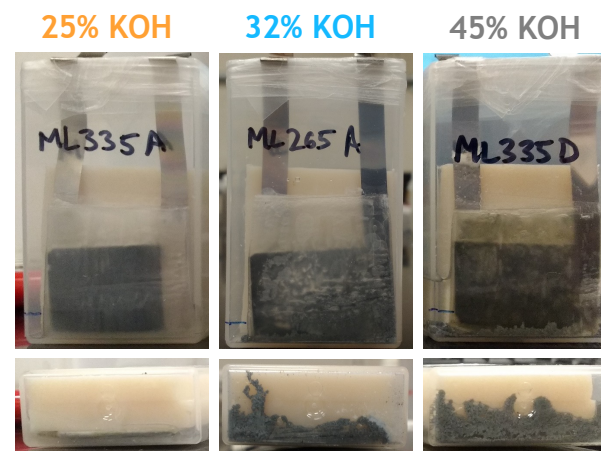
*J. Chem. Soc., Faraday Trans. 2*, 1974, **70**, 1978.

M. Lim, T. Lambert, E. Ruiz,  
DOI:10.1149/1945-7111/ab7e90

## Effect of KOH Concentration at 21% Zn DOD



- Cells with 45% KOH fail more quickly with more zinc growth outside the electrode than cells with less concentrated electrolyte



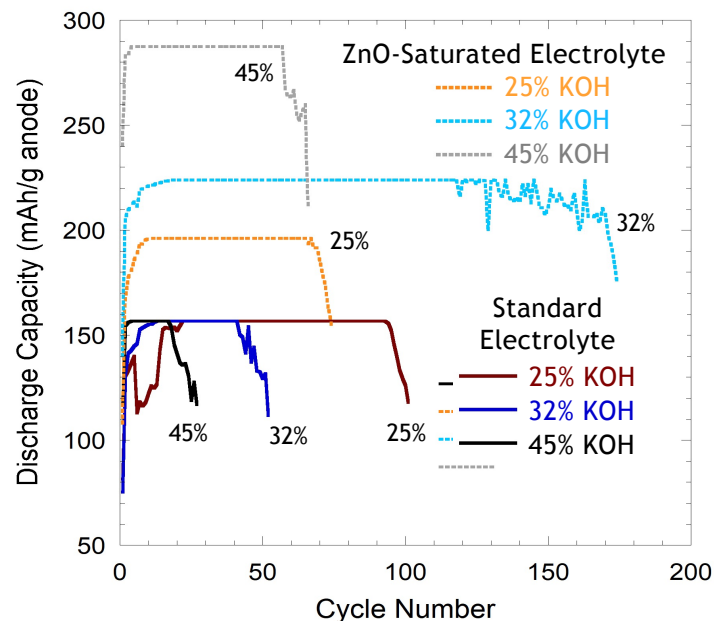
Initial wt.% KOH	mol/L Zn(II) at Saturation	mAh in Dissolved ZnO
25	0.45	72.4
32	0.74	119
45	1.50	241

*J. Electrochem. Soc.* 1967, **114**, 1045.

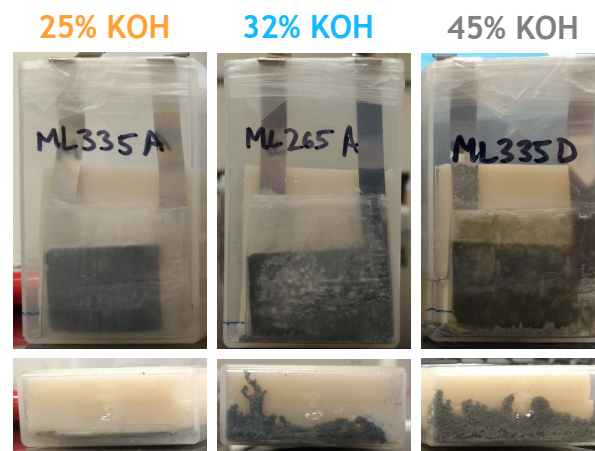
*J. Chem. Soc., Faraday Trans. 2*, 1974, **70**, 1978.



# Effect of KOH Concentration at 21% Zn DOD



- Cells with 45% KOH fail more quickly with more zinc growth outside the electrode than cells with less concentrated electrolyte
- ZnO saturation *reduces* cycle life in 25% KOH
  - May be due to lower saturation concentration of ZnO → increased passivation

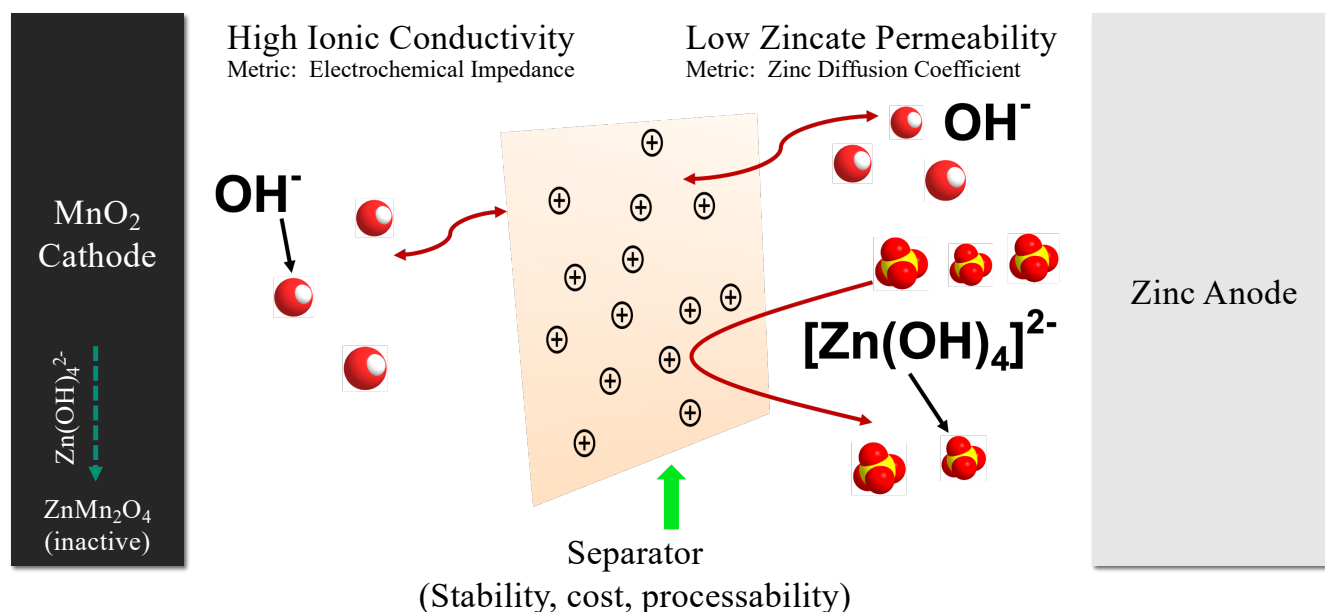


Initial wt.% KOH	mol/L Zn(II) at Saturation	mAh in Dissolved ZnO
25	0.45	72.4
32	0.74	119
45	1.50	241

*J. Electrochem. Soc.* 1967, **114**, 1045.

*J. Chem. Soc., Faraday Trans. 2*, 1974, **70**, 1978.

# Selective Separator Approach to Improving Zn Batteries ?



*Can we successfully compartmentalize the Zn anode ?*

1. *Zincate electrolyte beneficial for Zinc anodes?*
2. *Can selective separator be used to create in situ zincate ?*
3. *Anode and Cathode cycle life extension ?*

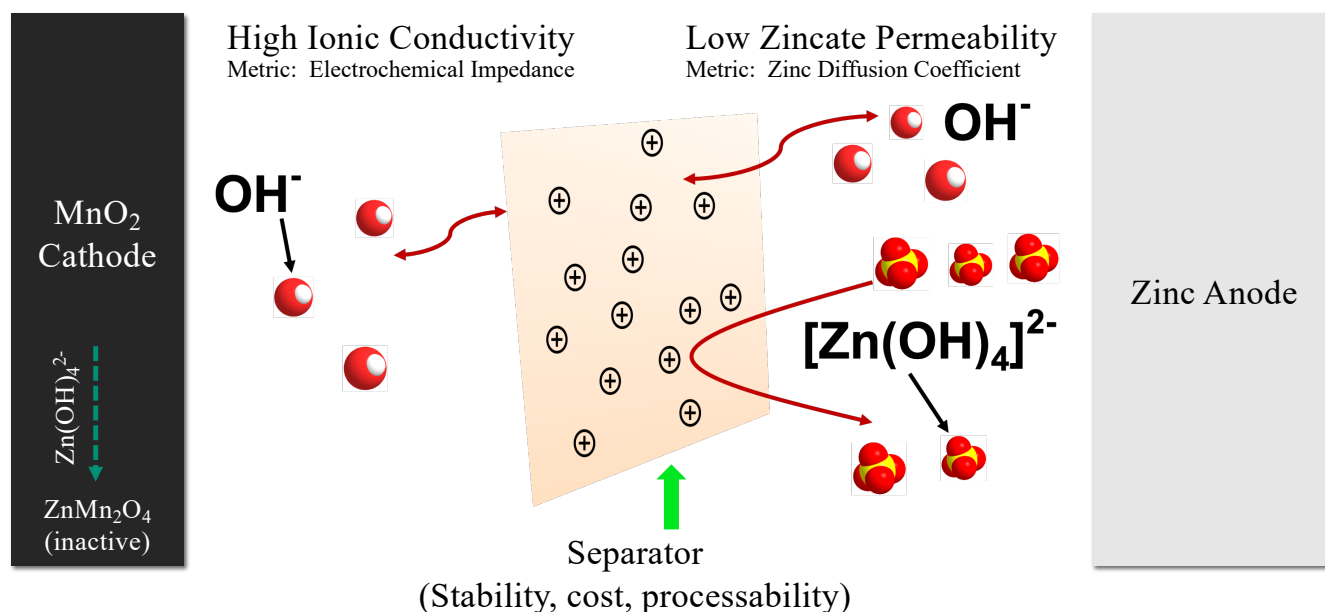
*Zn/Ni* ✓

*Zn/Separator/Ni*

*Zn/Cu, Bi-MnO<sub>2</sub> or Zn/CuO*



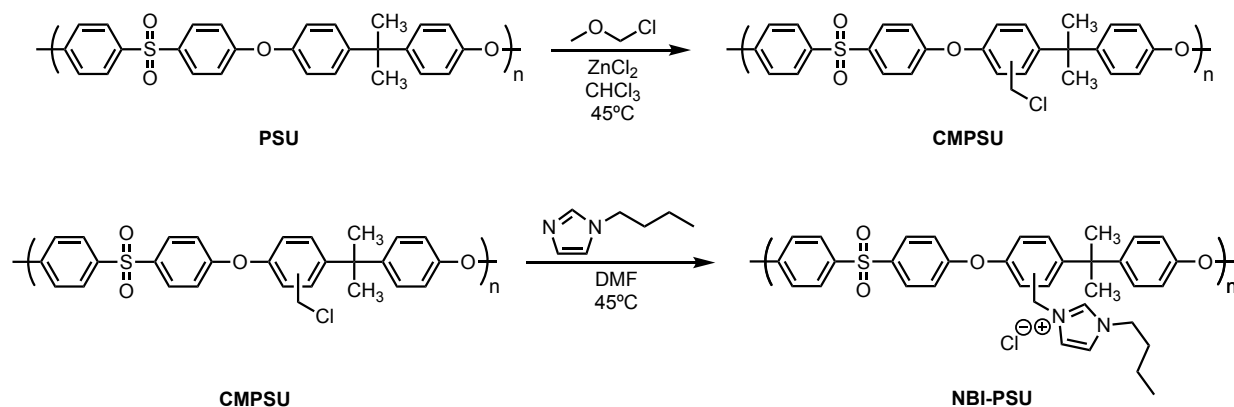
# Selective Separator Approach to Improving Zn Batteries ?



*Can we successfully compartmentalize the Zn anode ?*

- 1. Zincate electrolyte beneficial for Zinc anodes?** *Zn/Ni*
- 2. Can selective separator be used to develop in situ zincate ?** *Zn/Separator/Ni*
- 3. Anode and Cathode cycle life extension ?** *Zn/Cu, Bi-MnO<sub>2</sub> or Zn/CuO*

## Synthesis of Polymeric Selective Separators



Synthesized NBI-PSU contained a degree of functionalization of 1 N-butylimidazolium per repeat unit of polymer.

NBI-PSU was then blended with commercial (unmodified) PSU in various ratios to mimic a lower overall degree of functionalization:

- PSU Only = 0-NBI PSU
- 1 NBI-PSU/3 PSU = 25-NBI PSU
- 1 NBI-PSU/1 PSU = 50-NBI PSU
- NBI-PSU Only = 100-NBI PSU

## Zincate Diffusion Coefficient Necessary ?

- It depends on the lifetime of the battery as well as its geometry
- Diffusion coefficient of Zincate:

$$D = \frac{V_b L}{A t} \ln \left( \frac{C_A}{C_A - C_B} \right)$$

*E.g. ~ 50 mAh cell*

$V_b$ : 3 mL on “draw side”

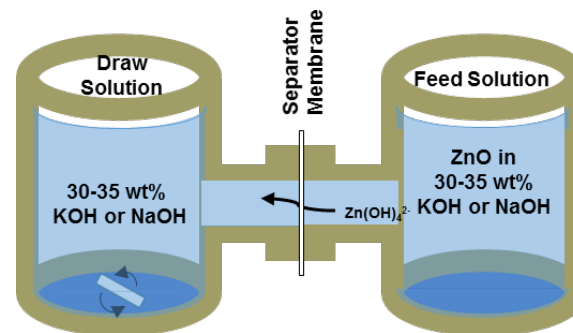
$L$ : 25 microns

$A$ : 5 cm<sup>2</sup> membrane area

$t$ : time elapsed

$C_A$ : 2 M zincate in the “feed” solution

$C_B$ : Assume  $\leq 0.1$  M zincate in the “draw” solution is acceptable



$$D = 7.7 \times 10^{-5} \text{ cm}^2 / [\text{lifetime of battery needed (min)}]$$

$$1 \text{ month} = 2 \times 10^{-9} \text{ cm}^2/\text{min}$$

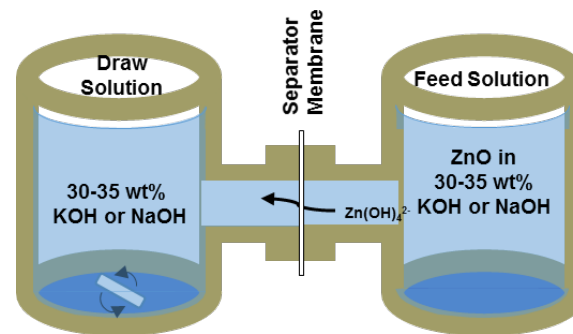
$$1 \text{ year} = 1.5 \times 10^{-10} \text{ cm}^2/\text{min}$$

$$@ 5 \text{ years} = 3 \times 10^{-10} \text{ cm}^2/\text{min}$$

## Zincate Diffusion Coefficient Necessary ?

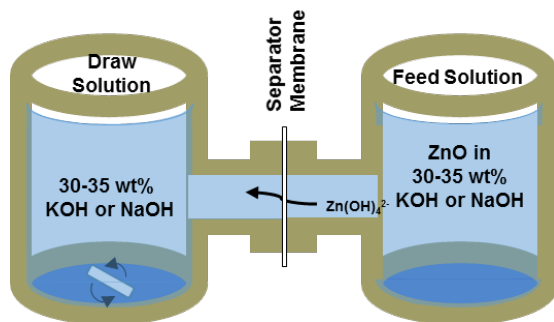
- It depends on the lifetime of the battery as well as its geometry
- Diffusion coefficient of Zincate:

$$D = \frac{V_b L}{A t} \ln \left( \frac{C_A}{C_A - C_B} \right)$$



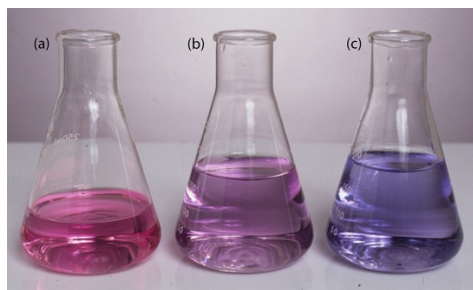
**How Measure ?**

## Ex situ analysis – Separator Crossover Determination ?



Inductively Coupled Plasma – Mass Spectrometer

- time intensive
- lots of glassware
- requires acidic solutions (2%  $\text{HNO}_3$ )
- requires total dissolved solids < 0.2%
- huge dilution > 300X
- expensive bulky equipment
- < ppb limit of detection (ideal situations)



Eriochrome Black T  
Colorimetric Titration with EDTA

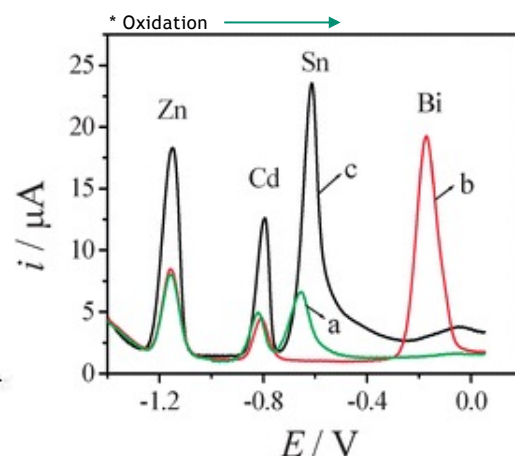
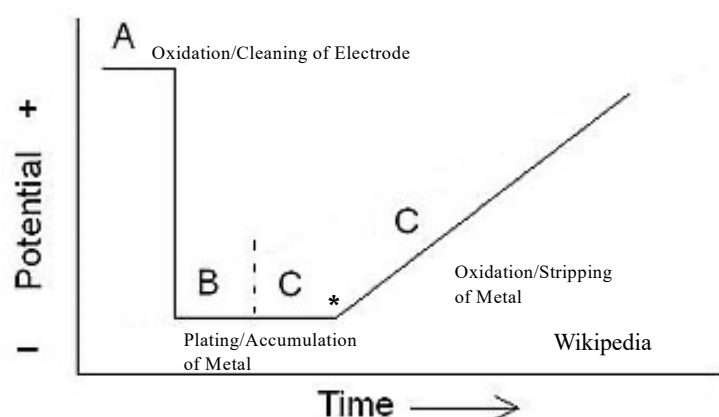
- Difficult Endpoint Determination
- Requires  $\text{pH} \leq 11$
- Use of ammonium buffer
- Dilution > 20X
- ppm limits of detection



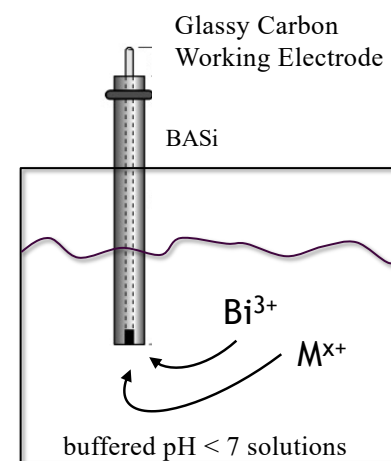
UV/Vis Spectrometer

# Anodic Stripping Voltammetry (ASV)

- historically done on Hg drop electrodes
- done in buffered (acidic) solutions
- Bi film electrodes increasingly replacing Hg



*Analyst*, 2012, 137, pp. 614-617



- Bi is plated onto an passive electrode with the element of interest
- During stripping, the element of interest is stripped from the Bi film

*Sensitive*

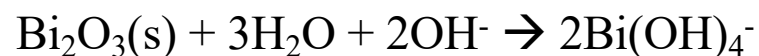
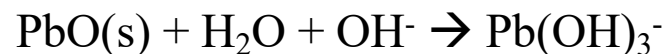
- limits of detection (LOD): ppb levels

*Selective*

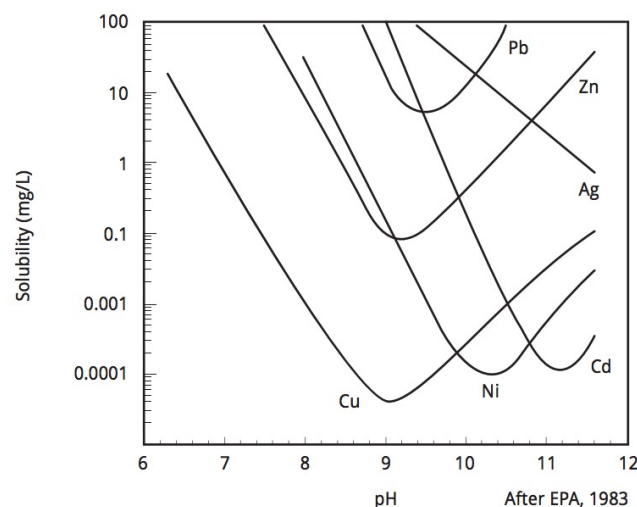
- different metals are resolved by their stripping/oxidation potential

## Ex situ analysis - Alkaline Aqueous Chemistry (pH > 14)

Insoluble metal oxides become soluble by hydroxide complexation

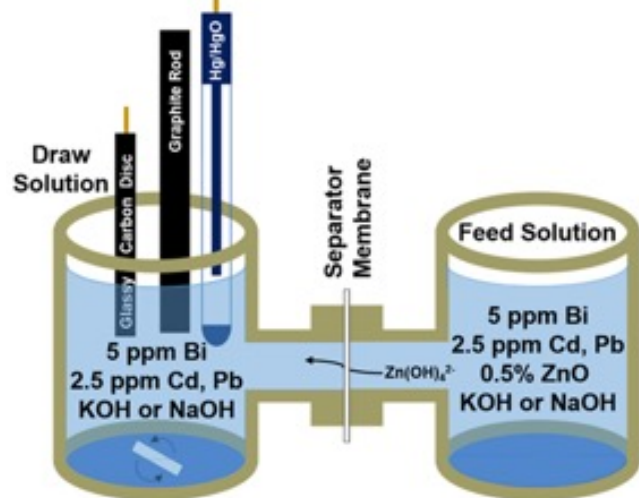


*This should allow for the opportunity to use ASV to measure Zn ion species in highly alkaline environments for the first time*



<http://www.porexfiltration.com/learning-center/technology/precipitation-microfiltration/>

## Ex situ analysis - ASV



*ASV to measure Zn, Cu or Bi*

### Ex Situ Assays:

#### ASV Analysis of Zn, Cu or Bi in Alkaline conditions

J. Duay, et al. *Electroanalysis* DOI: 10.1002/elan.201700337

J. Duay et al. *Electroanalysis* DOI: 10.1002/elan.201700526

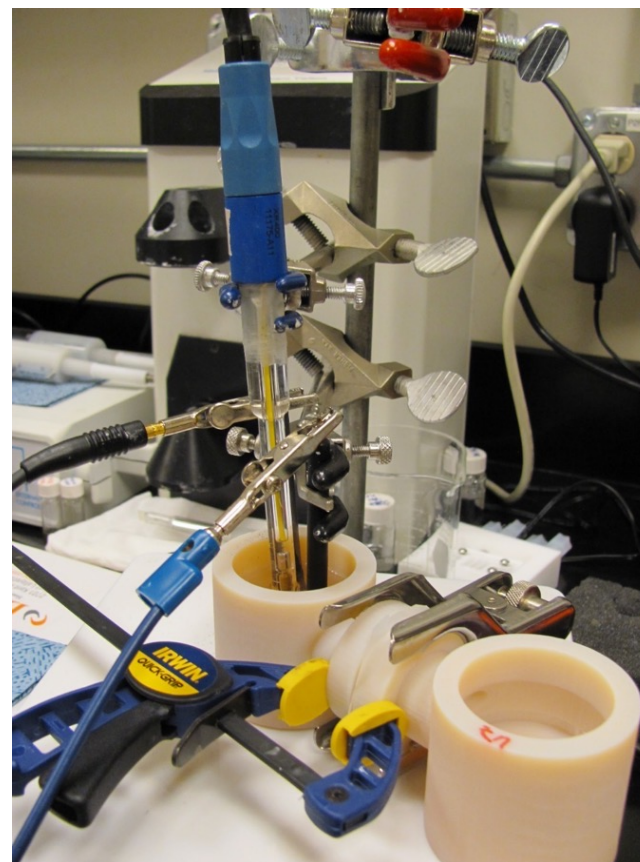
D. Arnot et al. *Electroanalysis* DOI: 10.1002/elan.202060412

(Zn w/Bi, Cd, Pb)

(Cu w/Pb)

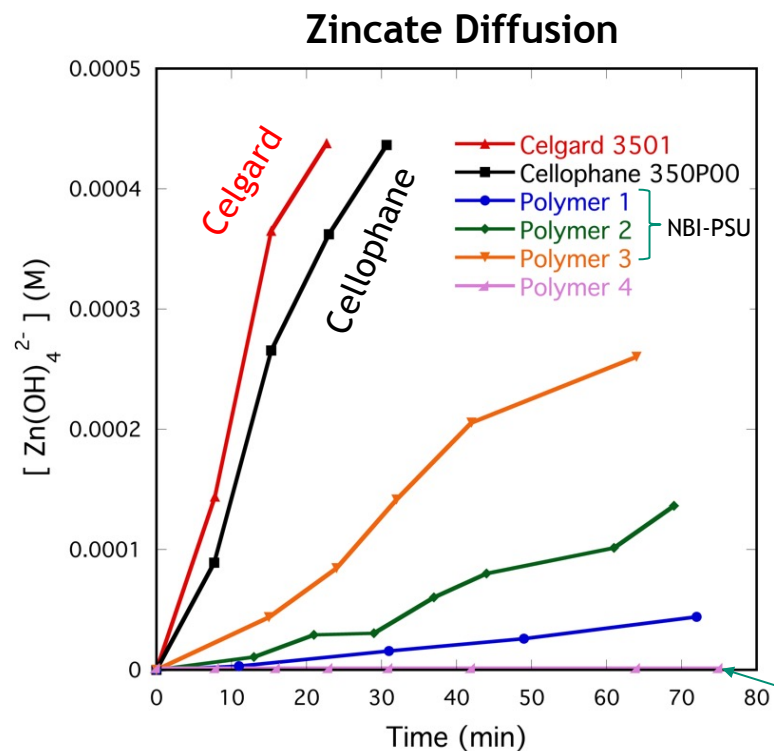
(Bi w/Pb)

## ASV in real time for Diffusion Coefficients

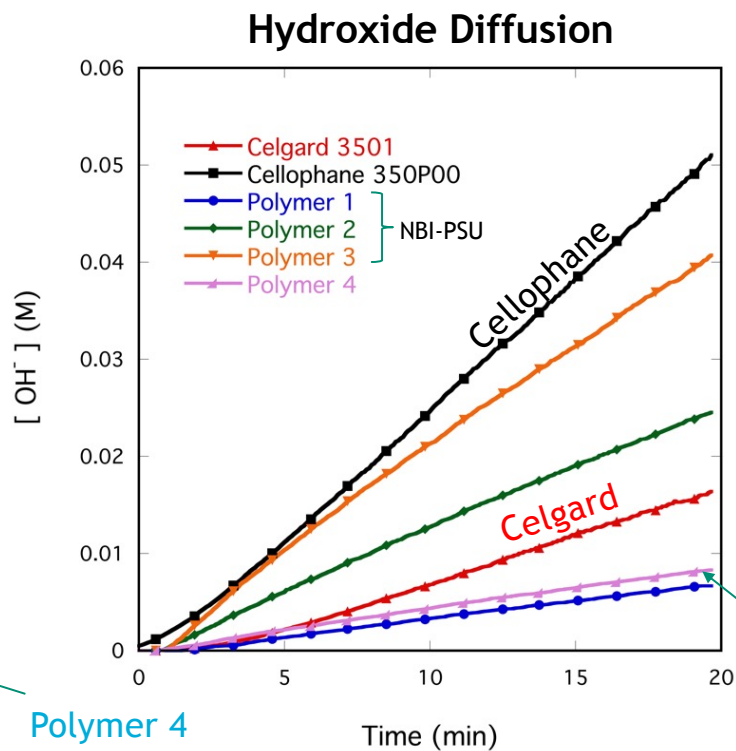




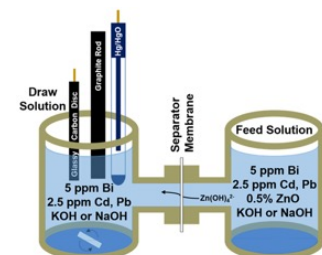
## Hydroxide Selective Separators



$$D = \frac{V_b L}{At} \ln \left( \frac{C_A}{C_A - C_B} \right)$$

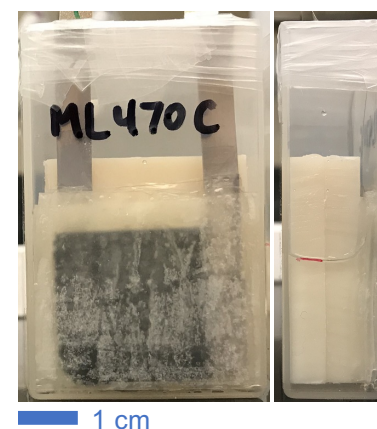
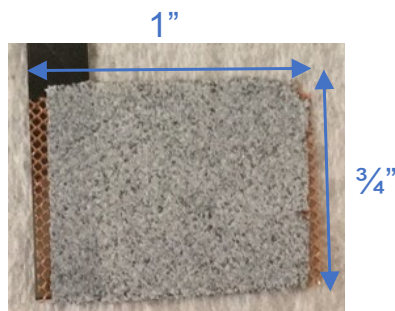
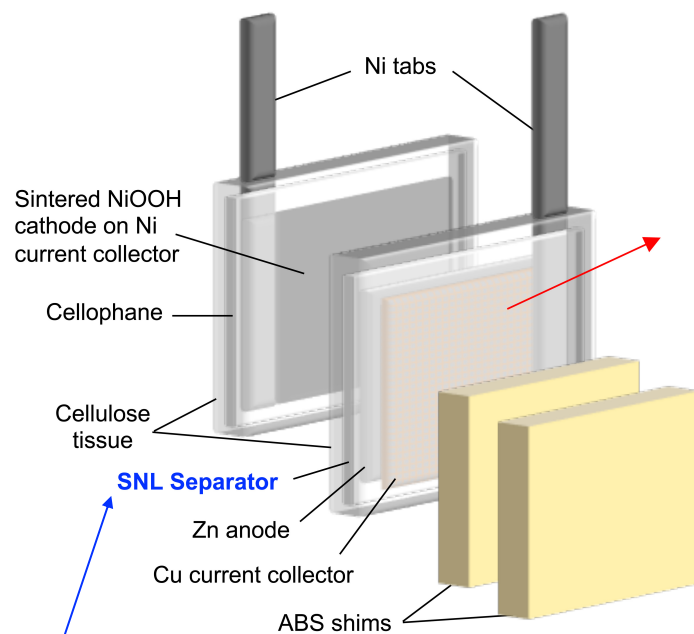


**Polymer 4:**  $D_{\text{HO}^-} / D_{\text{Zn(OH)}_4^{2-}} \sim 10,000$   
 ASV LOD for zincate  $\sim 0.026 \text{ mM}$



**Ex Situ Assay:**  
 ASV Analysis of Zn, Cu  
 and Bi in Alkaline  
 conditions  
 J. Duay, et al.  
*Electroanalysis*  
 DOI: 10.1002/elan.201700337  
 DOI: 10.1002/elan.201700526.  
 D. Arnot et al.  
*Electroanalysis*  
 DOI: 10.1002/elan.202060412

## In situ - Utilization of flexible separator to enable increased Zn DOD ?

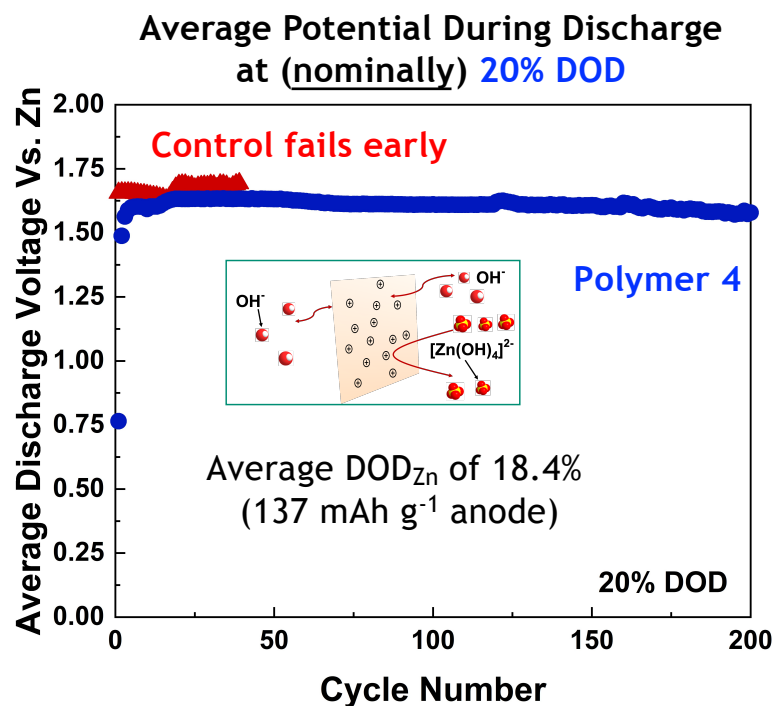


Scalable Zn/ZnO powder-based anode  
(very similar to UEP electrode)

Polymer Separator – minimal volume change or complexity to cell

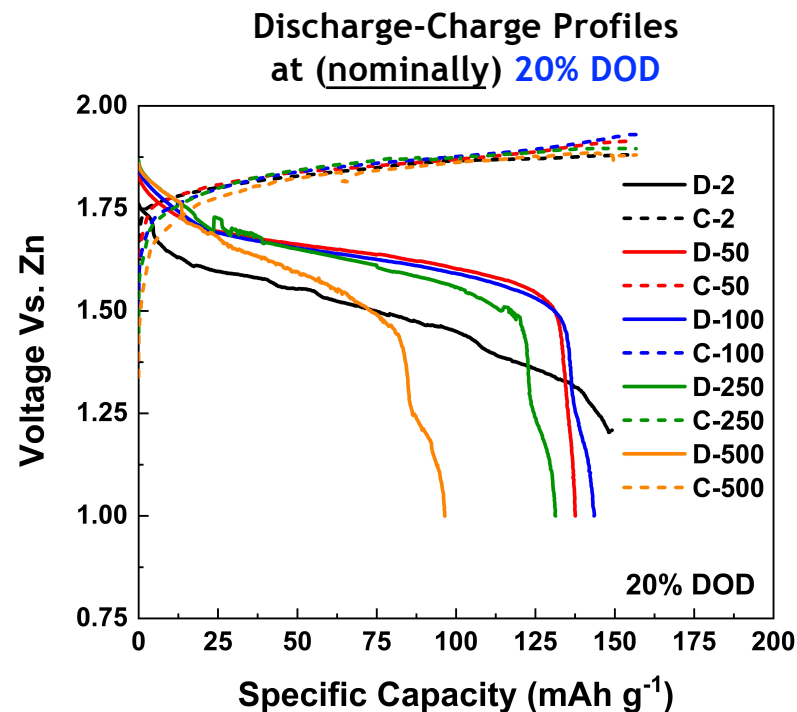
< 1% volume change to cell

## Zn/Ni: Flexible separator enables increased Zn DOD and cycle life



550 cycles: Average DOD<sub>Zn</sub> of 16.3% (~122 mAh g<sup>-1</sup> anode)

[ Zincate sat'd solution was only 259 cycles at a 14% DOD<sub>Zn</sub> ]

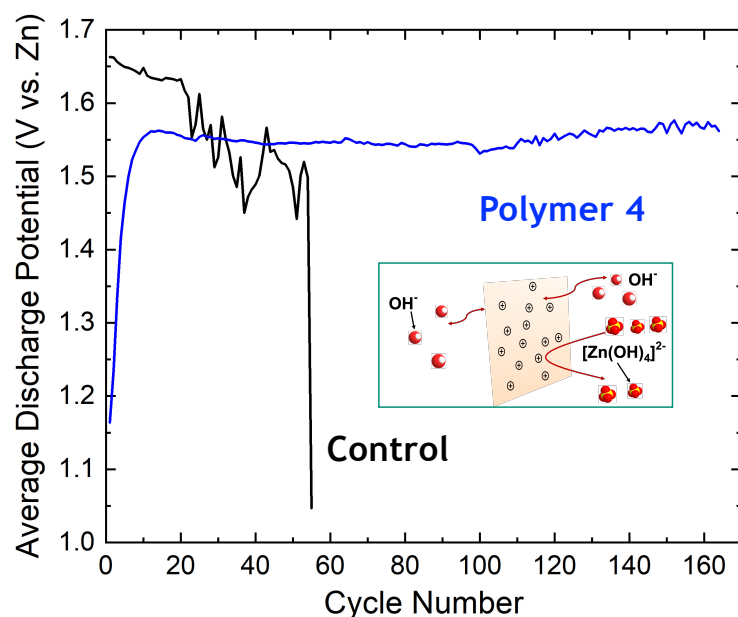


83.1% Zn and 9.8% ZnO

## Zn/Ni: Flexible separator enables increased Zn DOD and cycle life



### Average Potential During Discharge at (nominally) 50% DOD



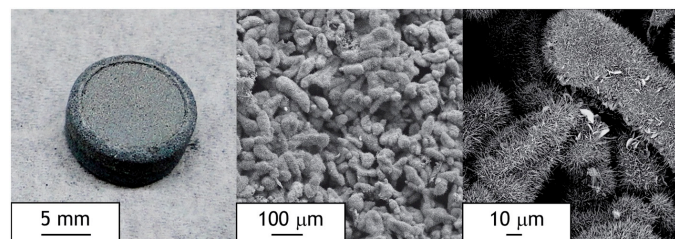
*Selective Separator prevents zincate crossover and impedes Zn growth enabling longer cell life*

- Selective Separator enables > 150 cycles
- Achieves Average DOD of 32%
- 198% Increase in cycle life is obtained
- Achieves average Energy Density of 180 Wh L<sup>-1</sup>
- Less than 1% change in Cell Volume

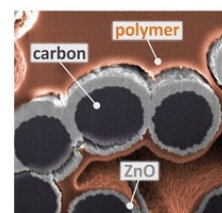
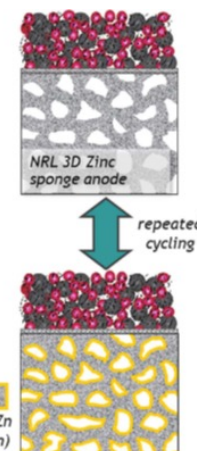
*Increased cycle life of energy-dense Zn electrodes without adding significant volume, complexity (or cost?) to the system*

## COMPARISON TO OTHER HIGH DOD Zn ANODES

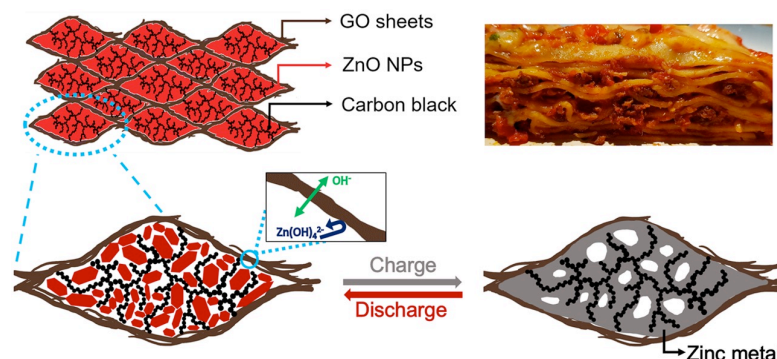
- Parker et al., Science 2017, 356 (6336), 415.
  - 3D Zn sponge
  - 111 cycles above 20% DOD (including 85 cycles at 40% DOD limit)
  - Anode capacity  $\sim 100 \text{ mAh/cm}^2$
- Stock et al., ACS Applied Energy Materials 2018, 1 (10), 5579-5588.
  - C mesh/ZnO/anion-exchange ionomer core-shell structure
  - 67 cycles with 40.5% average DOD
  - Anode capacity  $\sim 5.7 \text{ mAh/cm}^2$
- Yan et al., ACS Applied Energy Materials 2018, 1 (11), 6345-6351.
  - ZnO nanoparticles in “lasagna-like” GO matrix
  - 150 cycles with 82.2% average DOD
  - Anode capacity  $\sim 0.66 \text{ mAh/cm}^2$
- **Our work**
  - Scalable Zn/ZnO powder-based anode w/flexible separator (i.e. similar to UEP Zn-electrode)
  - 164 cycles above 25% DOD with 32.4% average DOD
  - Anode capacity  $\sim 60 \text{ mAh/cm}^2$



Energy Environ. Sci. 2014, 7, 1117  
Science 2017, 356, 415



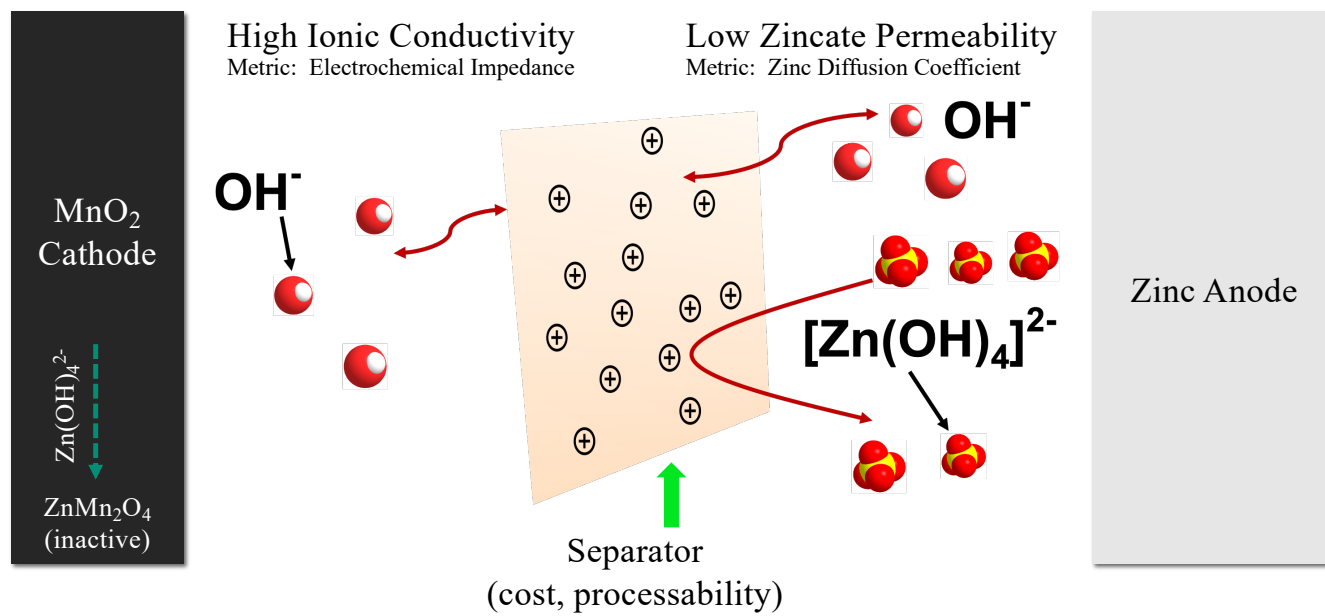
ACS Appl. Energy Mater. 2018, 1, 5579



ACS Appl. Energy Mater. 2018, 1, 6345

D. Arnot et al. manuscript submitted

# Selective Separator Approach to Improving Zn/MnO<sub>2</sub> ?



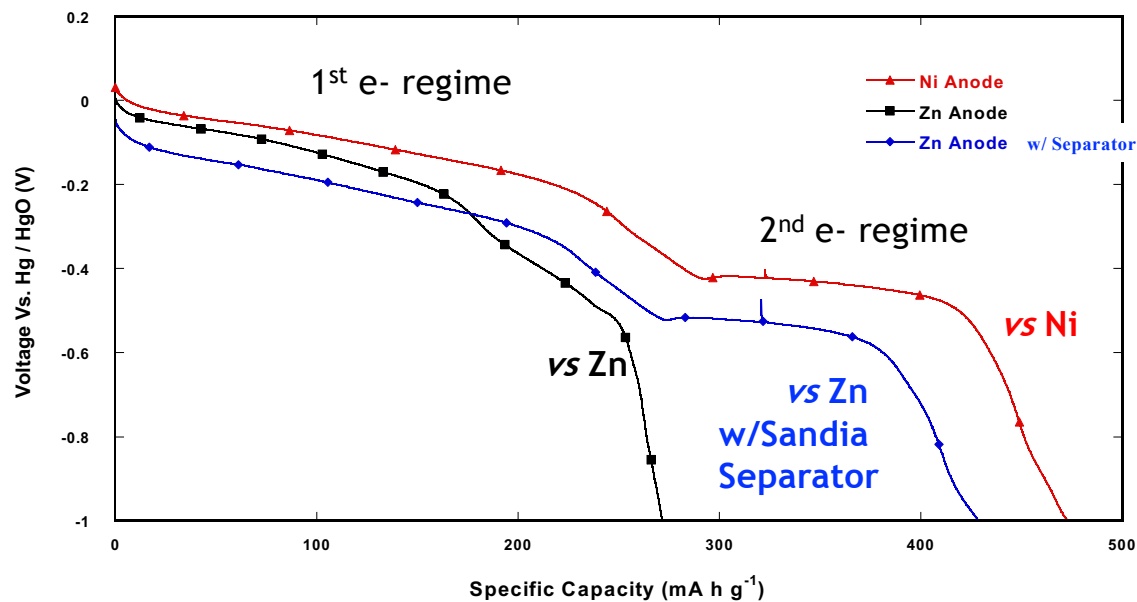
*Can we successfully compartmentalize the Zn anode ?*

- 1. Zincate electrolyte beneficial for Zinc anodes?** Zn/Ni
- 2. Can selective separator be used to create in situ zincate ?** Zn/Separator/Ni
- 3. Anode and Cathode cycle life extension ?** Zn/Cu, Bi-MnO<sub>2</sub> or Zn/CuO



## *In Situ* – Separator effective at blocking zincate crossover in Zn/MnO<sub>2</sub> Battery

Discharge of Zn / MnO<sub>2</sub> Primary Cells confirms Zn(OH)<sub>4</sub><sup>2-</sup> blocking



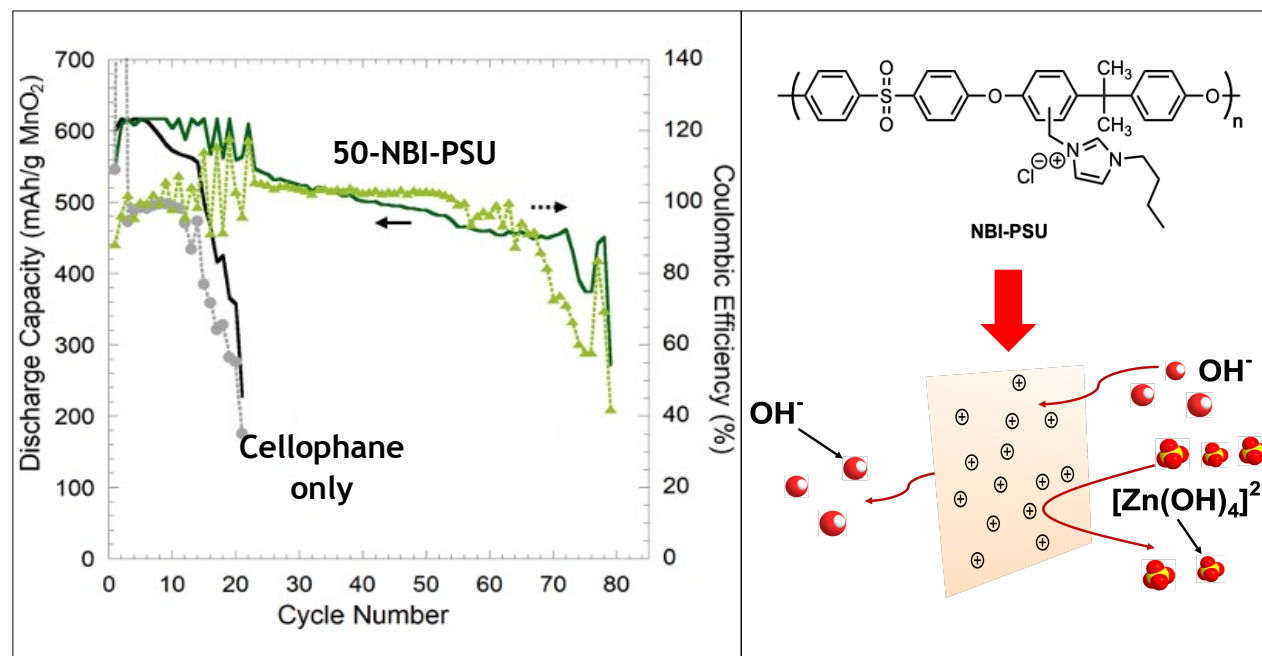


# Polymeric Selective Separators-Battery Testing with 2e- Bi,Cu-MnO<sub>2</sub>



## Hydroxide Selective Separator leads to 4-fold increase in Cycle Life

- Cast into Flexible Membrane
- 50-NBI PSU was *inserted* between a Bi/Cu-stabilized MnO<sub>2</sub> cathode (from collaborators at CUNY) and an excess Zn anode with 25% KOH - limited electrolyte
- Cycled at C/10 to 100% of the 2e- MnO<sub>2</sub> capacity ( $\approx 10\%$  Zn DOD) and voltage limits of -1 to 0.35 V vs. Hg/HgO





## Development of Cu-based Cathodes

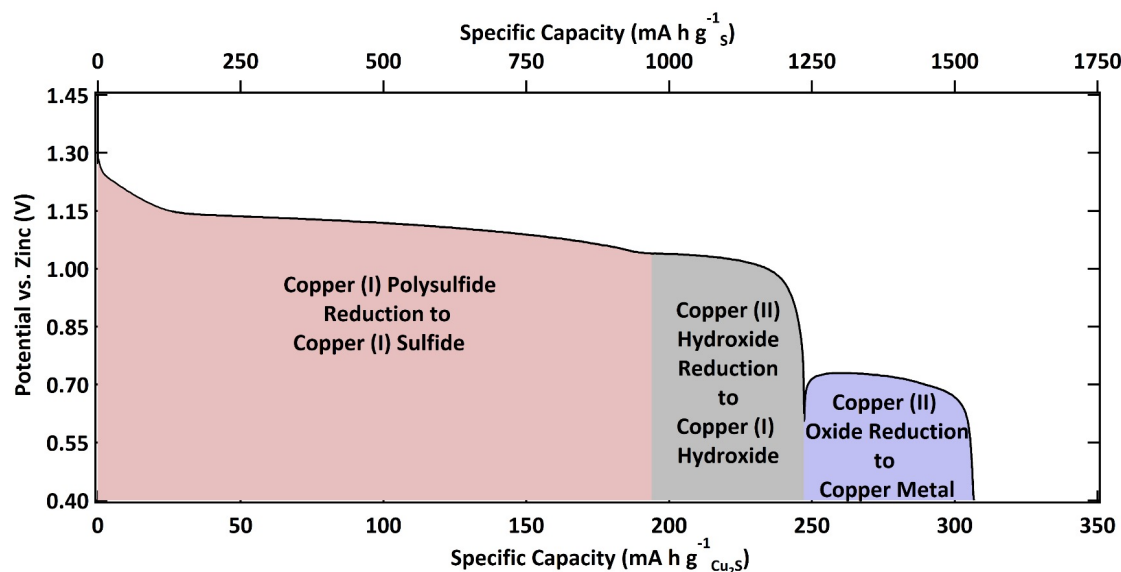
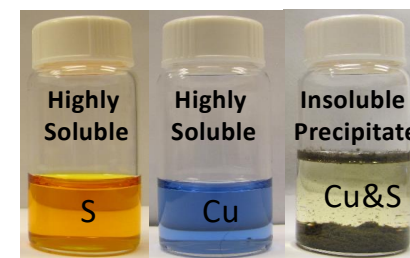


### DEVELOPMENT OF NEW LOW COST HIGH CAPACITY BATTERY CHEMISTRIES

Sulfur is known to have a high theoretical specific capacity:  
 $1650 \text{ mA h g}^{-1}$

$\text{Zn/Cu}_2\text{S}$

- $\sim 1500 \text{ mA h g}^{-1}$  (S)
- $\sim 300 \text{ mA h g}^{-1}$  ( $\text{Cu}_2\text{S}$ )
- $\sim 23 \text{ mA h cm}^{-2}$
- $> 135 \text{ Wh L}^{-1}$
- $\sim 250$  cycles



Electrode transitions from Sulfur electrochemistry to Copper Electrochemistry

Copper electrochemistry is not sufficiently stable to cycle well

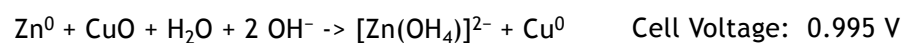
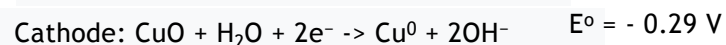
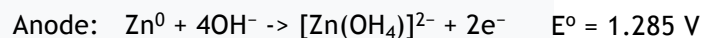
Leads to failure

J. Duay et al. *J. Electrochem. Soc.* **2019** 166 (4), A687-A694. DOI:10.1149/2.0261904jes.

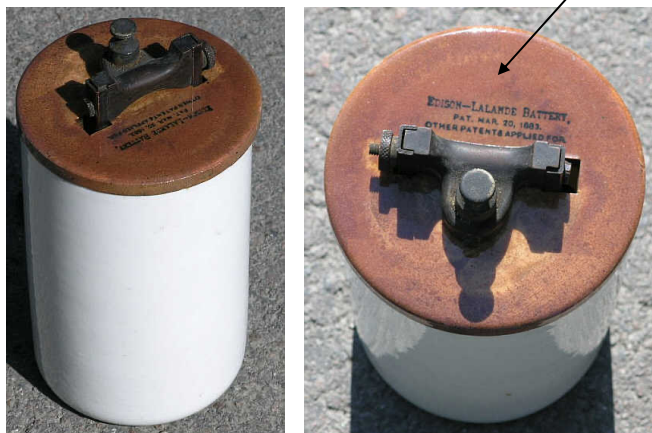
## Development of Cu-based Cathodes



### DEVELOPMENT OF NEW LOW COST HIGH CAPACITY BATTERY CHEMISTRIES



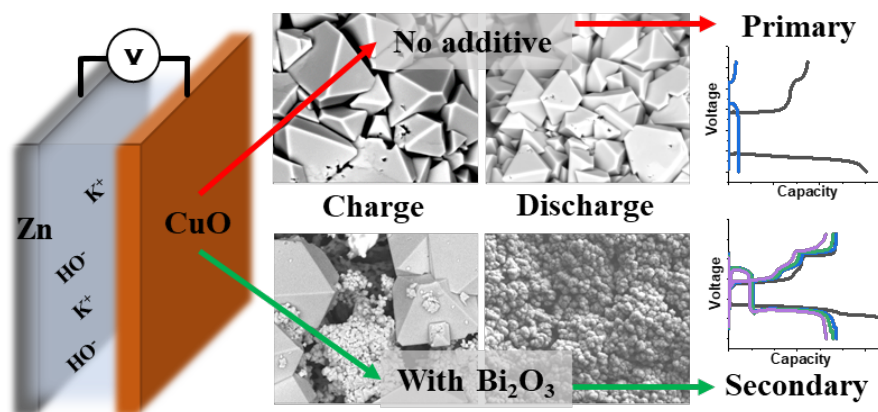
Edison-LaLande Battery.  
PAT. Mar. 20, 1883.  
OTHER PATENTS APPLIED FOR



**Edison-LaLande  
Battery (Primary Cell)**

N. Schorr *et al.* ACS Appl. Energy Mater. manuscript in press.

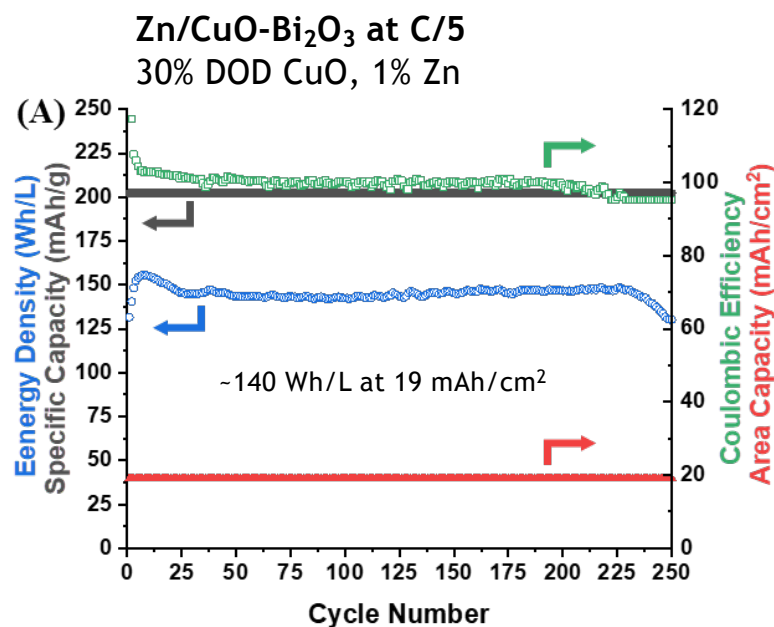
Addition of  $\text{Bi}_2\text{O}_3$ -additive leads to reversible Zn/CuO



Bi decreases cell resistance and promotes Cu reduction

## Development of Cu-based Cathodes

### 1<sup>st</sup> Rechargeable Alkaline Zn/CuO Battery

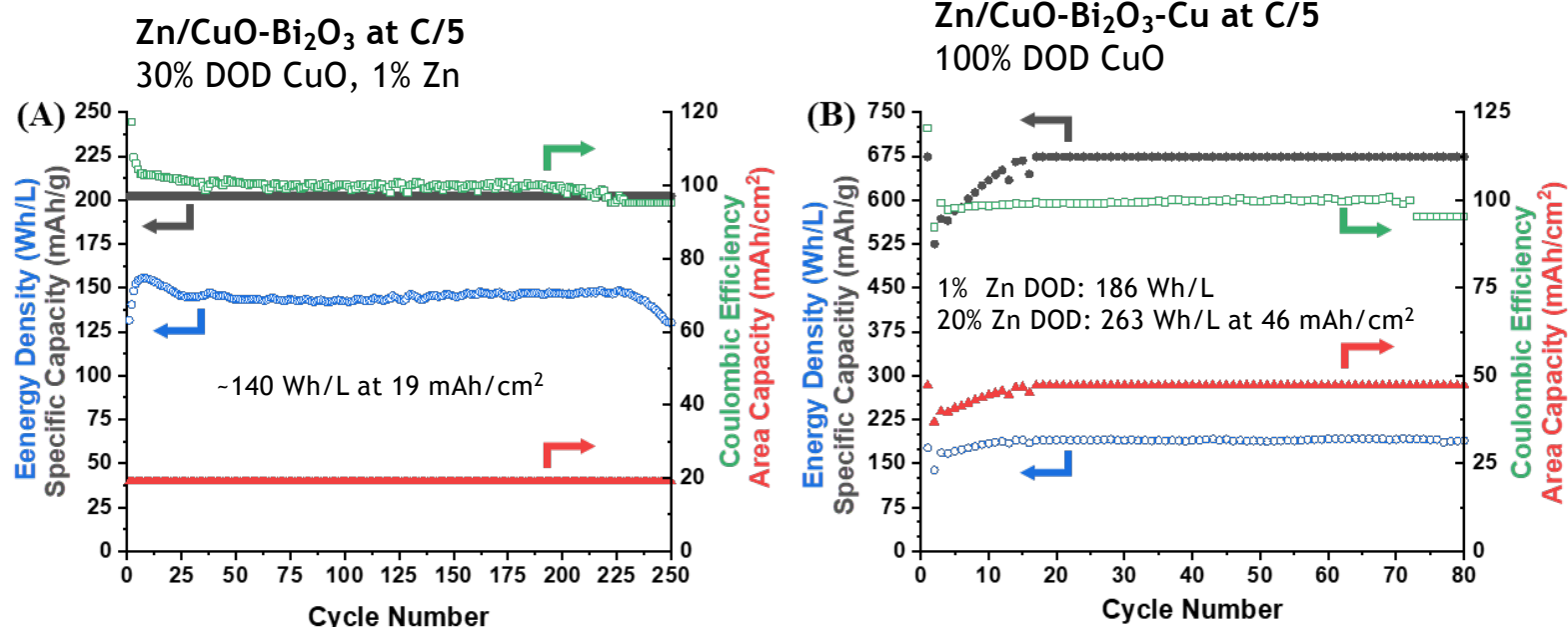


Zn-ion/ $\alpha$ -MnO<sub>2</sub> batteries, ~100-250 mAh/g, ~ 1-3 mAh/cm<sup>2</sup>

Limited DOD Alkaline Zn/MnO<sub>2</sub>: 10% MnO<sub>2</sub> DOD, ~40 Wh/L for 500 cycles

## Development of Cu-based Cathodes

### 1<sup>st</sup> Rechargeable Alkaline Zn/CuO Battery



Zn-ion/ $\alpha$ -MnO<sub>2</sub> batteries, ~100-250 mAh/g, ~1-3 mAh/cm<sup>2</sup>

Limited DOD Alkaline Zn/MnO<sub>2</sub>: 10% MnO<sub>2</sub> DOD, ~40 Wh/L for 500 cycles

FUTURE WORK TO INCLUDE TECHNOLOGY DEVELOPMENT → Target: 10Ah, 100Ah @200 Wh/L for 100 cycles

N. Schorr *et al.* ACS Appl. Energy Mater. manuscript in press.

## Summary



1. **Grid Storage requires large scale production of low cost, safe and reliable batteries batteries**
  - Zn-based batteries could be Li-ion Energy at < Pb-acid cost
  - Roadmap to get to << \$100/kWh when produced at scale
  - Move from 1 e-  $\text{MnO}_2$  insertion cathode to 2 e- Bi/Cu- $\text{MnO}_2$  conversion cathodes
2. **Low DOD Zn (~ 20%) needs to become High DOD Zn ( $\geq 50\%$ )**
  - Zincate is good (Zn), zincate is bad ( $\text{MnO}_2$ ) - % KOH matters
3. **Separator Development is needed for alkaline Zn-based cells**
  - Zn/Ni – benefit to the Zn electrode > zincate
  - Preventing zincate crossover – minimizes cathode poisoning, shorting ( $\text{MnO}_2$  and CuO)
4. **ASV allows for easy real time analysis of diffusion coefficients**
  - Zn, Cu and Bi
5. **Bi-stabilized CuO allows for the first Zn/CuO re-chargeable battery**
  - Energy density of  $\sim 140$  to  $260 \text{ Wh L}^{-1}$  demonstrated (R&D stage)
  - Among the highest energy density reported for Zn/Conversion cathode battery
  - Tech maturation and Future Roadmap ongoing

## Project Contacts



Tim Lambert

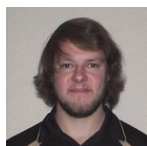
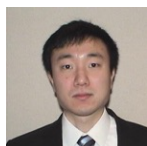
Timothy N. Lambert  
tnlambe@sandia.gov



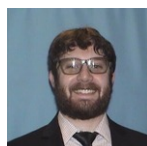
Babu Chalamala

Babu Chalamala  
bchalam@sandia.gov

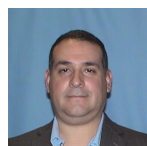
### FY 20 Sandia Team

Igor  
Kolesnichenko

Matthew Lim



Noah Schorr



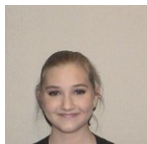
Stephen Budy



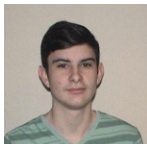
Bryan Wygant



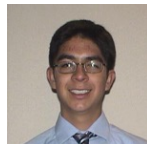
David Arnot



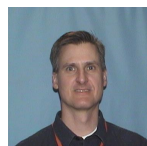
Rachel Habing



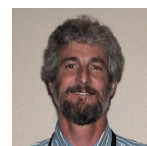
Logan Ricketts



Elijah Ruiz



Nelson Bell



Howard Passell

## ACKNOWLEDGEMENTS



Imre Gyuk

THIS WORK WAS  
SUPPORTED THROUGH  
THE ENERGY STORAGE  
PROGRAM, MANAGED BY  
**DR. IMRE GYUK**, WITHIN  
THE U.S. DEPARTMENT OF  
ENERGY'S OFFICE OF  
ELECTRICITY

And COLLABORATORS!

This work was supported by the U.S. Department of Energy, Office of Electricity, and the Laboratory Directed Research and Development program at Sandia National Laboratories. Sandia National Laboratories is a multi-program laboratory managed and operated by National Technology and Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International, Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA-0003525. Dr. Imre Gyuk, Director of Energy Storage Research, Office of Electricity is thanked for his financial support. The views expressed herein do not necessarily represent the views of the U.S. Department of Energy or the United States Government.

## Project Team – Sandia National Laboratories and Collaborators



Sandia  
National  
Laboratories



Timothy Lambert

Stephen Budy, Matthew Lim, Igor Kolesnichenko, Noah Schorr, David Arnot, Rachel Habing, Logan Ricketts, Elijah Ruiz, Nelson Bell, Ciara Wright

### *Alkaline Batteries for Grid Storage*



The City  
University  
of  
New York



Prof. Sanjoy Banerjee

Damon Turney, Michael D'Ambrose, Junsang Cho, Brendan Hawkins, Snehal Kolhekar, Michael Nyce, Xia Wei, Prof. Rob Messinger

Energy Institute

### *Stable Zinc Anodes for High-Energy-Density Rechargeable Aqueous Batteries*



Prof. Igor Vasiliev

Birendra A. Magar, Nirajan Paudel

### *Theoretical Studies of the Electrochemical Behavior of Solid-State Cathode Materials*

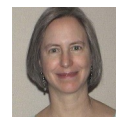


Prof. Joshua Gallaway

### *Understanding Phase Change Processes of Energy Storage Materials*



Sandia  
National  
Laboratories



Amalie Frischknecht

### *Membrane Modeling*



Prof. Yang-Tse (YT) Cheng

*Collaborative research to advance solid state ion conductors for emerging batteries [w/Erik Spoerke (SNL)]*



Stony Brook  
University



Prof. Esther Takeuchi

Amy Marschilok,  
Ken Takeuchi

### *Advanced Materials for Next Generation Batteries*



Gabe Cowles



Gautam Yadav

Gabe Cowles, Gautam Yadav, Jinchao Huang, Aditya Upreti, Meir Weiner, Valerio DeAngelis, Sanjoy Banerjee

### *Advanced Manufacturing Research*



Lawrence Livermore  
National Laboratory



Cheng Zhu

Marcus Worsley  
Tony Van Buuren

*In FY21 also leveraging.....*

Ryan Hill, Andrew Meyer

*3D electrodes for rechargeable Zn-MnO<sub>2</sub> batteries*



Thank you

