



Exceptional service in the national interest

This paper describes objective technical results and analysis. Any subjective views or opinions that might be expressed in the paper do not necessarily represent the views of the U.S. Department of Energy or the United States Government.

SAND2021-6167C

Gas Evolution from Mixed-Acid Vanadium Redox Flow Battery

05/05/2021

PRESENTED BY

REED WITTMAN
ENERGY STORAGE TECHNOLOGY AND SYSTEMS GROUP

SANDIA NATIONAL LABS

RWITTM@SANDIA.GOV

Introduction of aqueous battery safety



Aqueous Batteries (ABs) have long been pitched as a *safer* alternative to Li systems

However *safer* does not mean *safe*

ABs have associated risks that need to be considered during system design

- Gas Evolution
- Thermal Runaway
- Electrolyte Containment
- System Level Safety

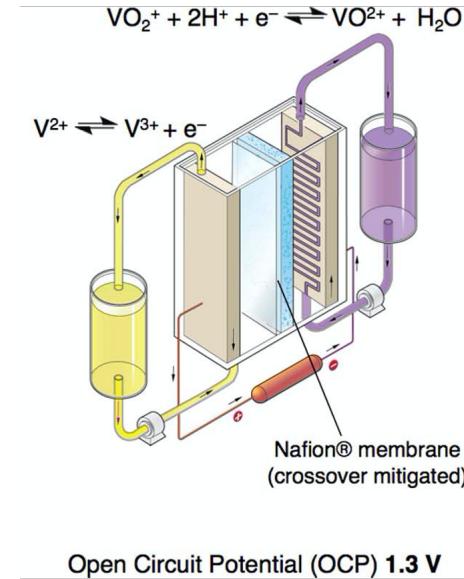
Flow battery safety



Thermal runaway is not considered a problem

1 MWh system can require 10,000 Gallons of electrolyte per side*

- Significant amounts of H_2 can be generated during cycling
- Other gases possible with different chemistries



Representative 2MW/8MWhr Vanadium Redox Flow battery system

*Based on energy density of 25wh/L K. Lourenssen et al, J. Energy Storage, 25 (2019)

Mixed acid vs sulfuric based vanadium redox flow battery



Standard vanadium redox flow battery uses high molarity sulfuric acid as electrolyte

- Vanadium species are not equally stable
- Has a relatively low energy density
- Limited temperature range

H_2SO_4 and HCl electrolyte mix can improve performance

- Correct mixture (2.5 SO_4 5M HCl) can achieve equal solubility of each vanadium species
- Increases electrolyte energy density overall
- Increases stable temperature window

	Standard (H_2SO_4)	Mixed Acid (H_2SO_4 and HCl)
Vanadium Solubility	1.6M	2.5M
Energy Density	25 Wh/L	35 Wh/L
Temperature Range	10 to 40C	-5 to 50C

Mixed acid vs sulfuric based vanadium redox flow battery



Standard vanadium redox flow batteries generate H₂ on the anolyte side during charging

- H₂ is considered a significant combustion risk above 4% concentration in a system

Mixed electrolyte systems can produce Cl₂ gas on the catholyte side as well as H₂ on the anolyte side

Cl₂ gas is a safety hazard to people and environment

- Max 60min dose is 3ppm

Cl₂ plus H₂ is an explosive mix

- Very easy to initiate the reaction: Spark, Interaction with catalyst, UV light, High Temperatures



Releases 184kJ per mole

Mixed acid vs sulfuric based vanadium redox flow battery



Standard vanadium redox flow batteries generate H₂ on the anolyte side during charging

- H₂ is considered a significant combustion risk above 4% concentration in a system

Mixed electrolyte systems can produce Cl₂ gas on the catholyte side as well as H₂ on the anolyte side

Cl₂ gas is a safety hazard to people and environment

- Max 60min dose is 3ppm

Cl₂ plus H₂ is an explosive mix

- Very easy to initiate the reaction: Spark, Interaction with catalyst, UV light, High Temperatures

Fielded mixed acid systems have had issues with Cl₂ generation

- Deformation of storage tanks
- Loss of primary containment

Cl₂ evolution needs to be properly characterized to prevent future incidents



Releases 184kJ per mole

Potential mechanisms for Cl₂ gas generation



Electrochemically as a side reaction during charging in the catholyte side of the FB system

- 2Cl⁻ => Cl₂ + 2e⁻ (1.35V at STP, 1M HCl)

Chemically as a self discharge reaction in the catholyte

- Potentially: VO₂⁺ + 2H⁺ + Cl⁻ => VO²⁺ + H₂O + 1/2Cl₂

Partial pressure based evaporation (Henry's Law)

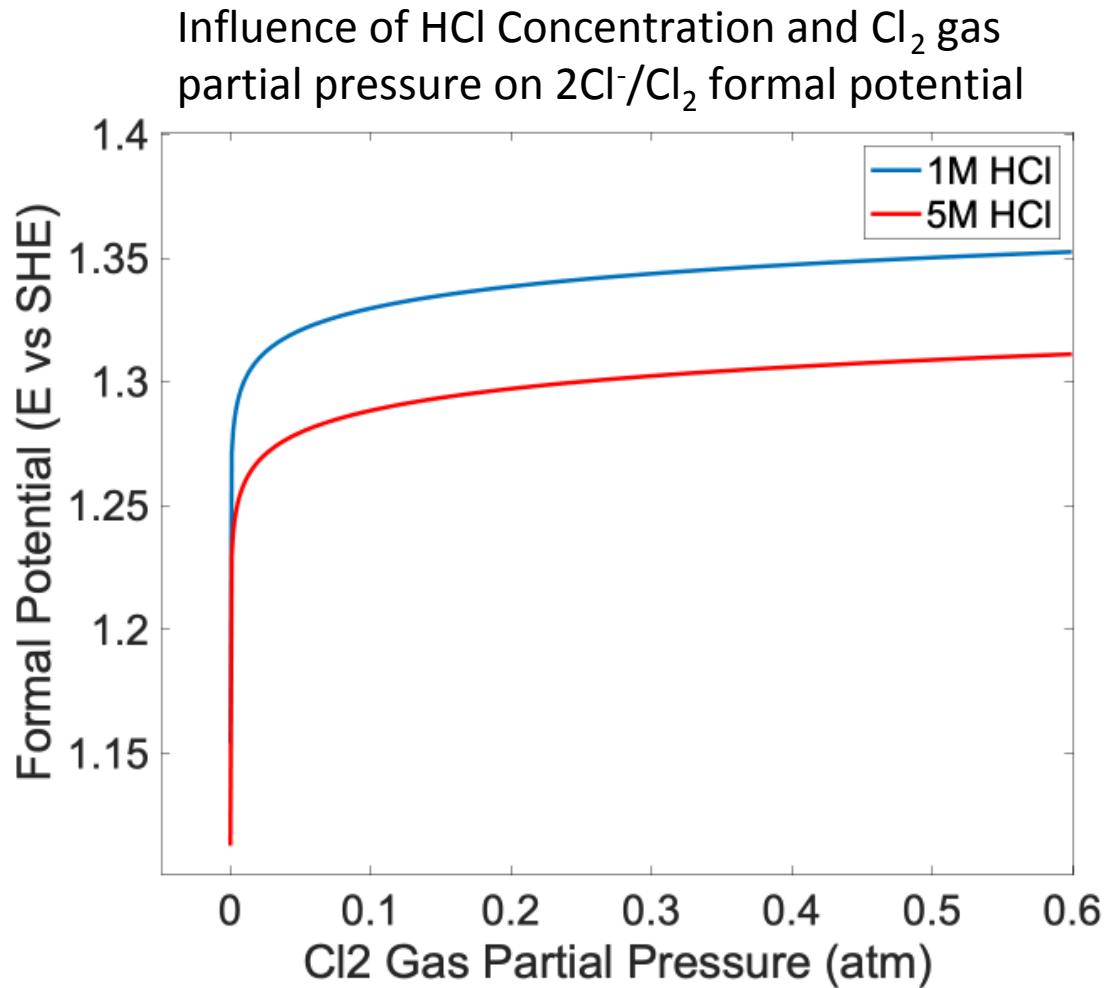
- C_{Cl2(g)} = kP_{Cl2(g)}

Gas evolution can be influenced by a number of variables



- Temperature
- Solution chemistry
- Head space composition
- Catalyst/ impurities
- Cycling conditions
- Electrode material
- System impurities

Need to be able to control these variables to accurately study the gas evolution reaction



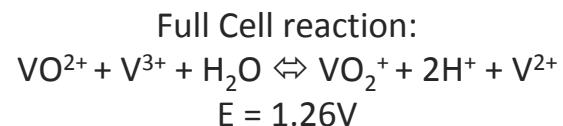
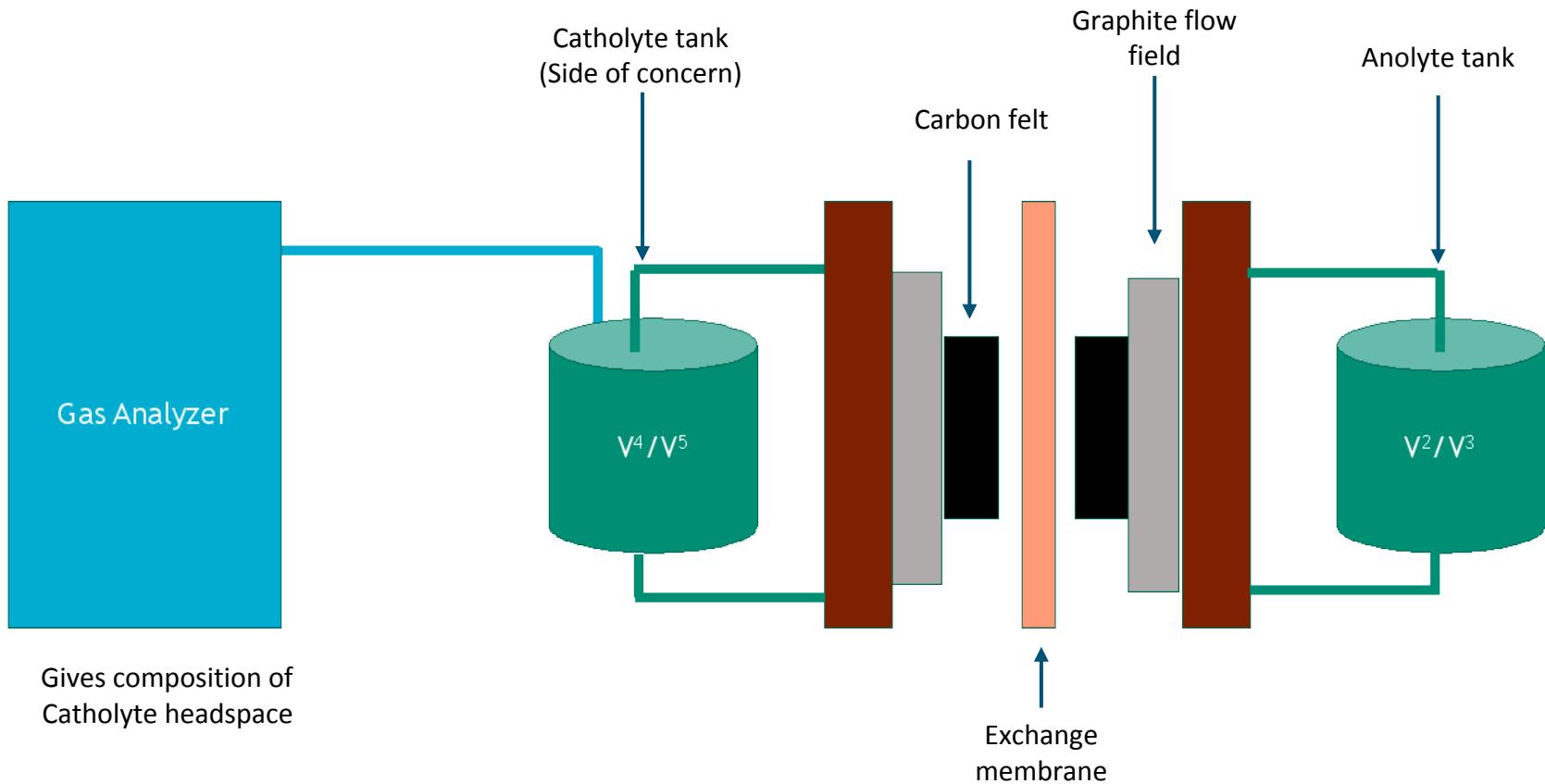
Small scale test setup



Can precisely control:

- Flow rate
- Current density
- Cell potential
- Temperature
- Impurities

Directly determine what conditions cause gas evolution



Gas evolution can occur near high charge

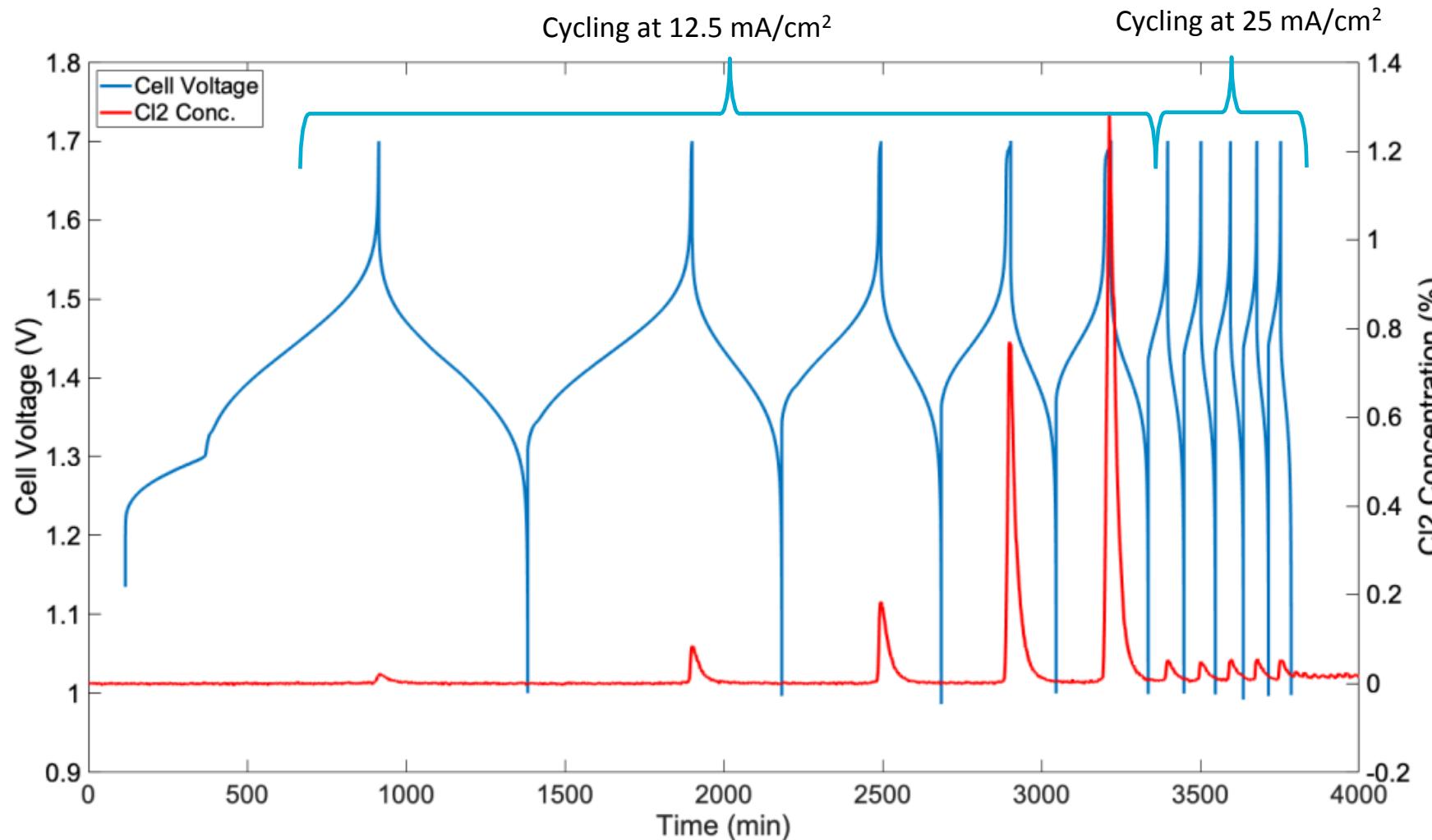


Tracking Cl_2 as percent of gases sampled by UGA

- Calculated by dividing partial pressure of Cl_2 by the total pressure of species measured

Matching Cl_2 concentration with cell voltage during cycling

Voltage range 1-1.7V (0-100%SOC)

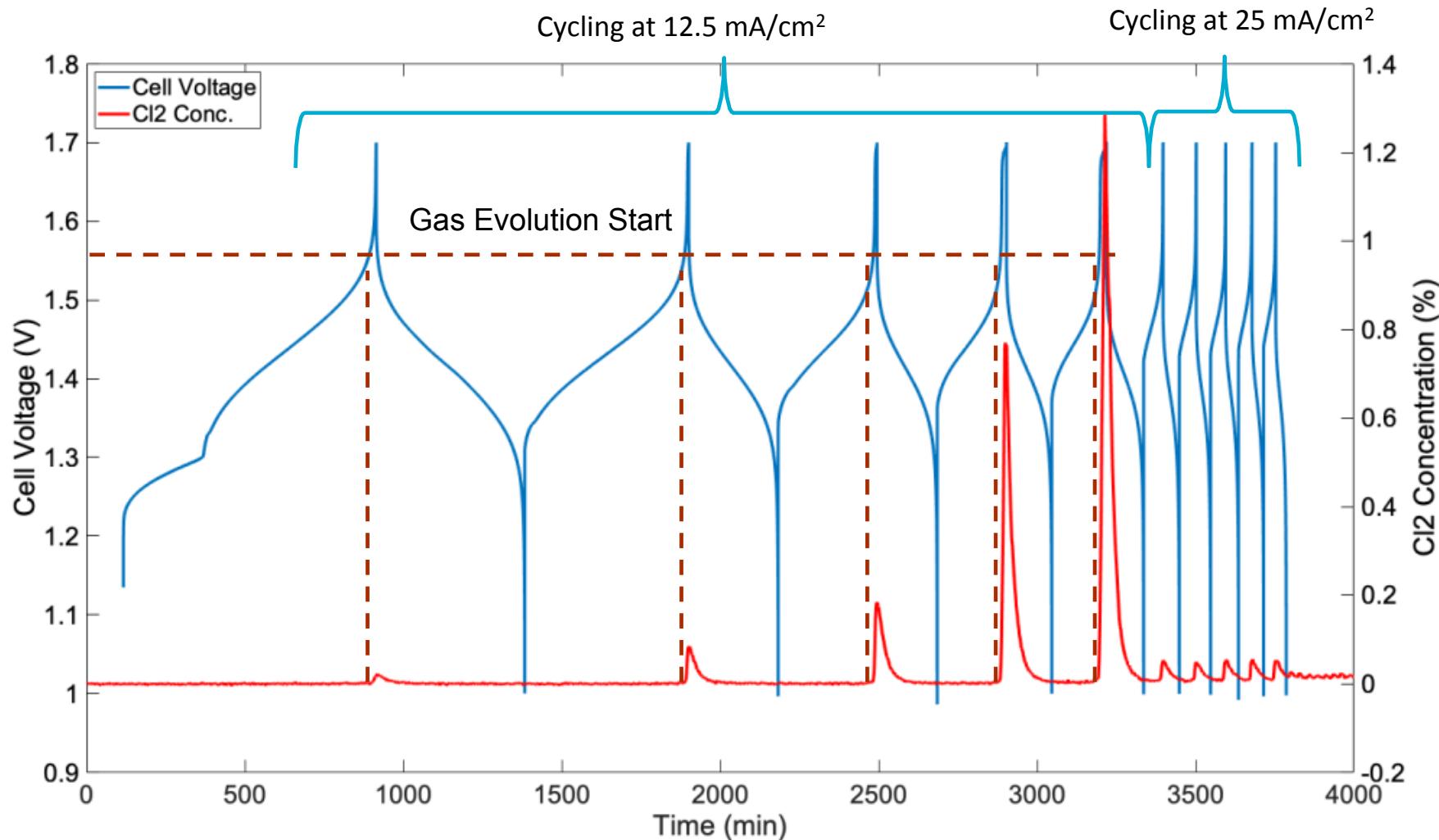


Gas evolution can occur near high charge

Total amount of gas produced at higher current densities is reduced

The cell is at high voltage for less time

This reduces the amount of time there is to produce Cl_2 gas



Any amount of over charging produces significantly more Cl_2 than normal operation



Cycling at $12.5\text{mA}/\text{cm}^2$

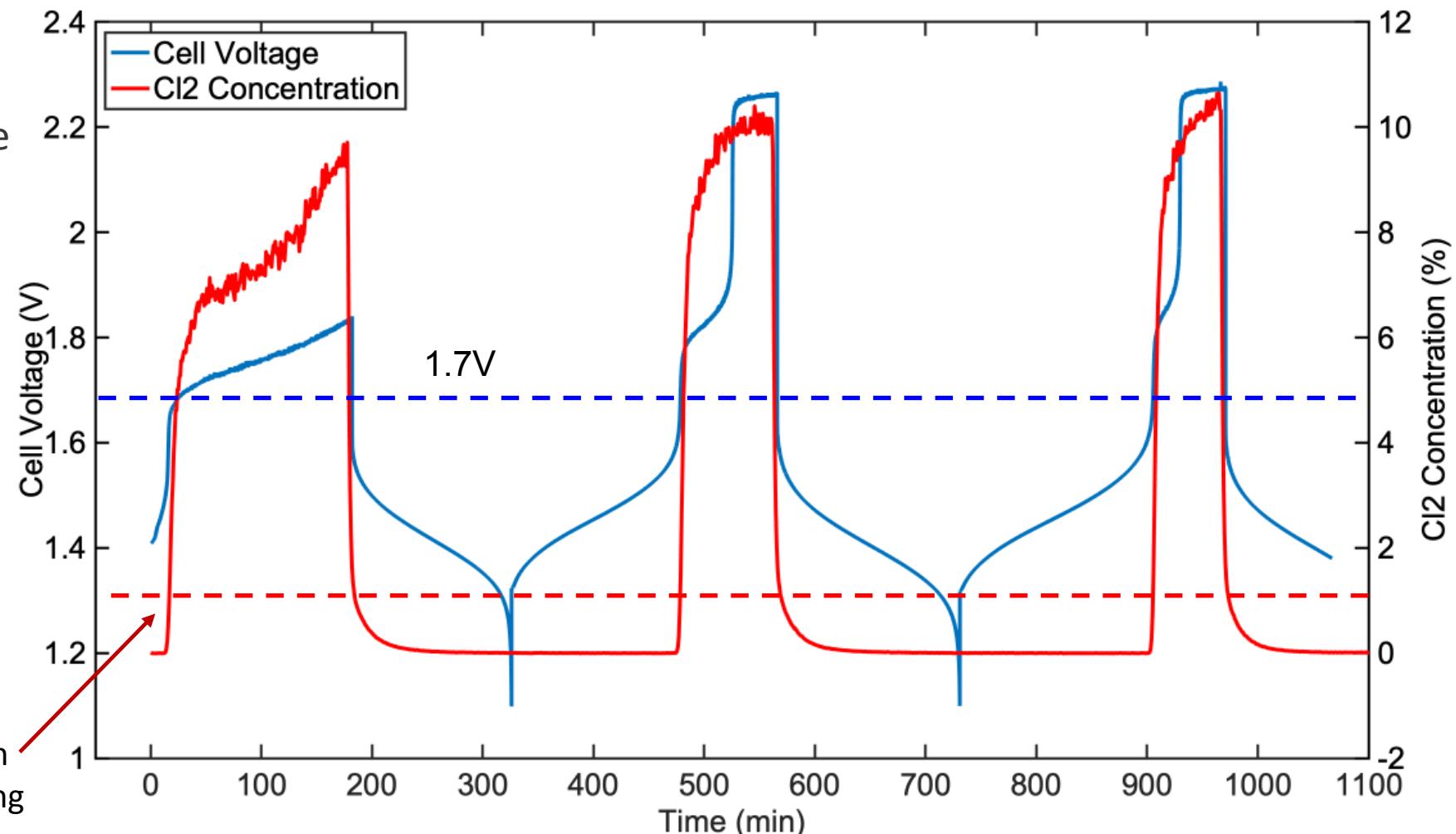
Cell voltage allowed to go above 1.7V (100% SOC)

V^{4+} should all be converted to V^{5+} at this condition

Side reactions are the only way to produce desired current

Favors Cl_2 generation

Max Cl_2 concentration during normal charging



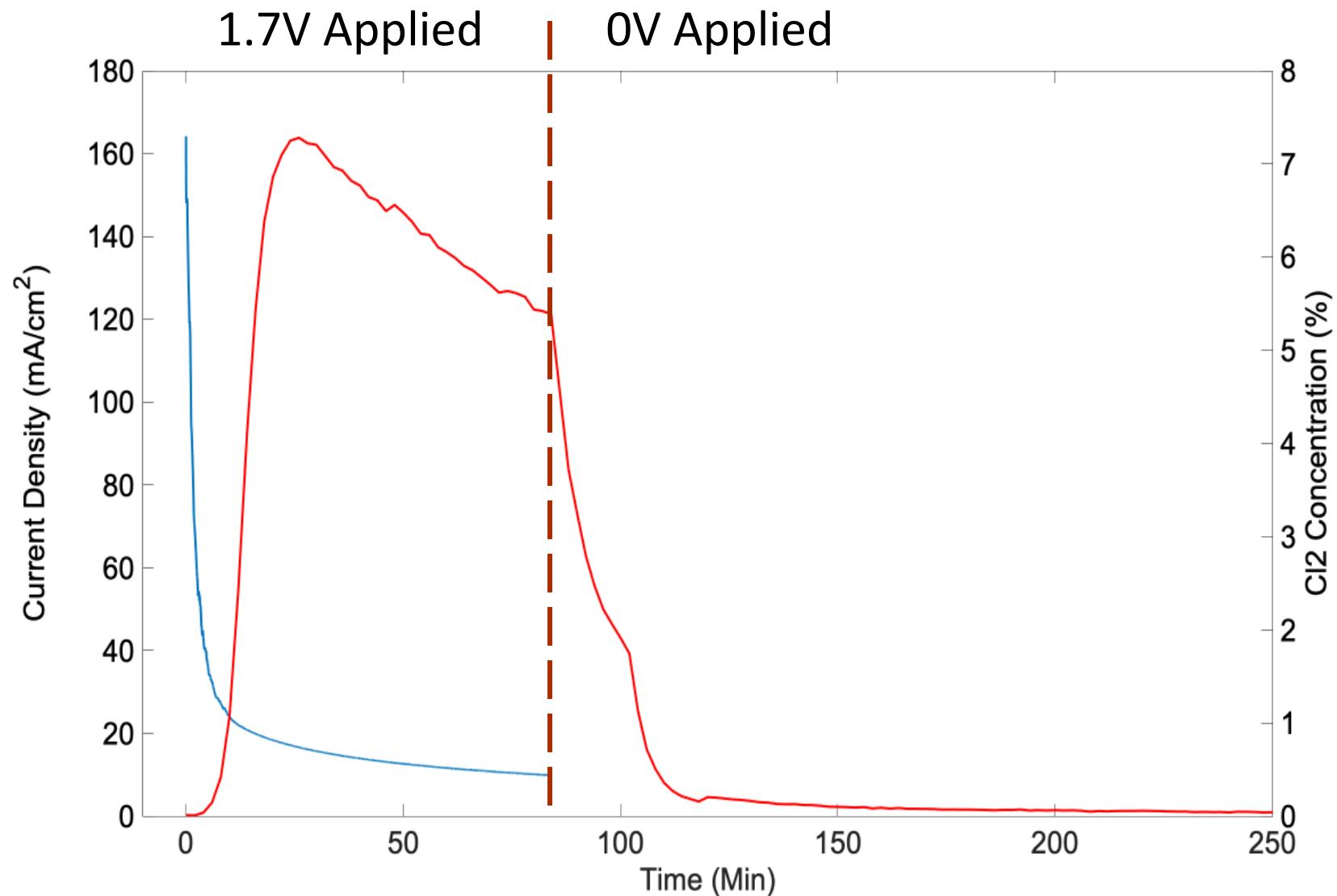
High overpotential appears to be the cause of gas evolution

Constant 1.7V applied while cell is at 100% SOC

Cl₂ concentration peaks under applied voltage

After peak, Cl₂ Concentration decreases

Cl₂ amount decreases significantly after potential is removed



High overpotential appears to be the cause of gas evolution

Constant 1.7V applied while cell is at 100% SOC

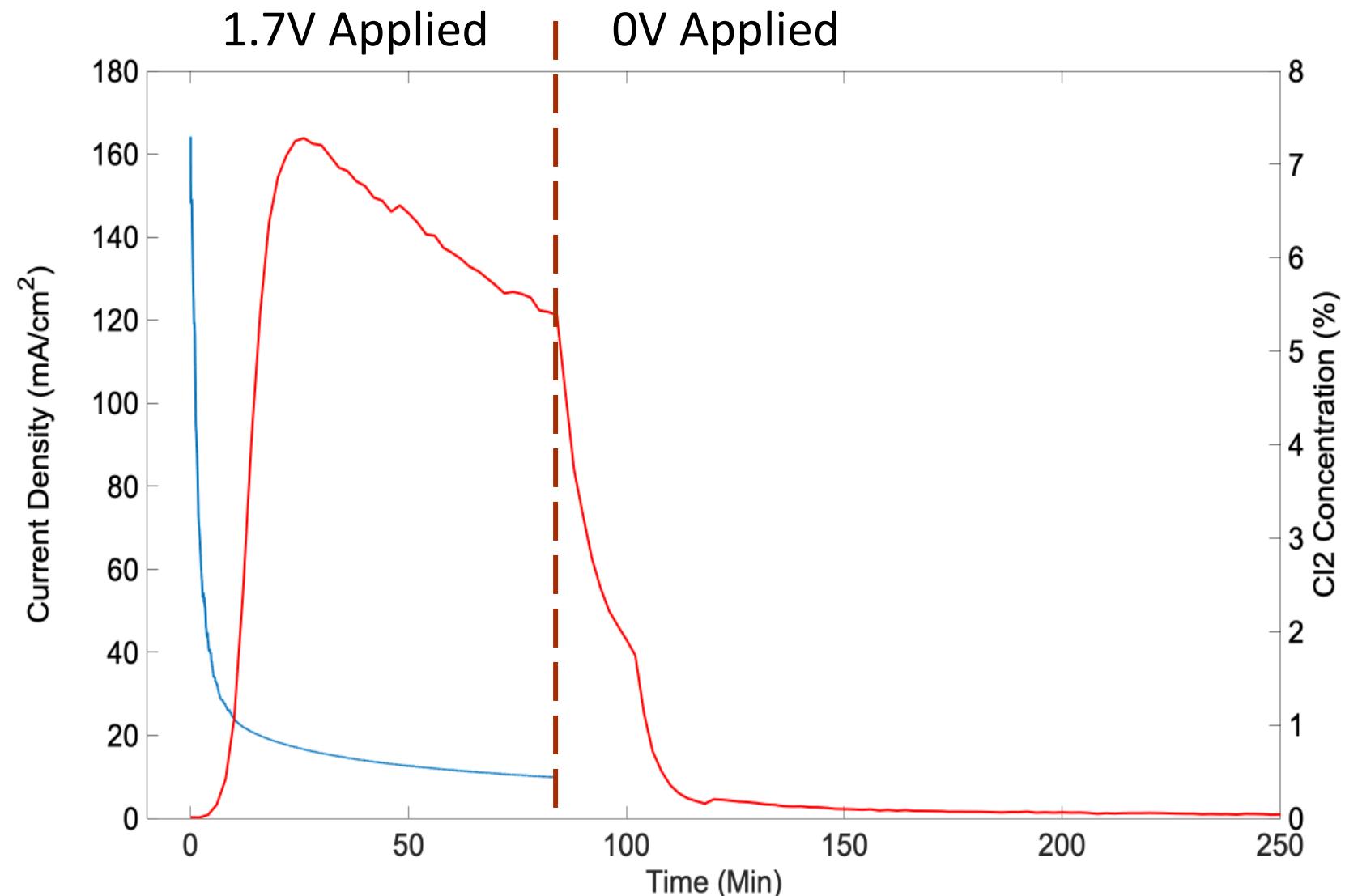
Cl₂ concentration peaks under applied voltage

After peak, Cl₂ Concentration decreases

Cl₂ amount decreases significantly after potential is removed

High SOC without applied voltage does not induce gas evolution

Gas accumulation appears to be a function of gas generation and reabsorption by electrolyte





Cl_2 gas accumulation is governed by electrochemical generation and reabsorption into the electrolyte

Cl_2 appears to be generated when cell voltage is above $\sim 1.55\text{V}$

- Cathode is at higher voltage relative to SHE than previously assumed
- Carbon electrode could be a catalyst for this reaction

Higher voltages can increase the amount of gas evolved

Cl_2 gas reaches an equilibrium as gas starts to be reabsorbed into the electrolyte

Studies are on the small scale and if rates of Cl_2 scale with electrolyte volume and electrode area Cl_2 accumulation in large systems could easily achieve unsafe levels



Initial suggestions for issue mitigation

Must note limitations of work so far

- Small scale
- Initial experiments
- More work is required to better understand phenomenon

Initial results suggest the following are viable mitigation strategies

Operational

- Limit SOC range
- Prevent high cathode potentials
 - Optimize internal resistances
 - Optimize mass transport
 - Increase catholyte volume relative to anolyte volume

Environmental

- Increase headspace of system
- Consume Cl_2 as it is generated
 - Initiate reaction with H_2 on small scale
 - Increase rate of absorption into the electrolyte

Acknowledgments



Harry Pratt

Travis Anderson

Alex Bates

Yuliya Preger

Funded by the U.S. Department of Energy, Office of Electricity, Energy Storage program. Dr. Imre Gyuk, Program Director.

Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology and Engineering Solutions of Sandia, LLC., a wholly owned subsidiary of Honeywell International, Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

For more information:

Contact info: rwittm@sandia.gov

Publication: Perspective - On the Need for Reliability and Safety Studies of Grid-Scale Aqueous Batteries, RM Wittman *et al* 2020 *J. Electrochem. Soc.* **167** 090545