

# LA-UR-22-22511

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**Title:** Synthesis and durability of benzophenone derivatives as carriers in nonaqueous redox flow batteries

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# Synthesis and durability of benzophenone derivatives as carriers in nonaqueous redox flow batteries

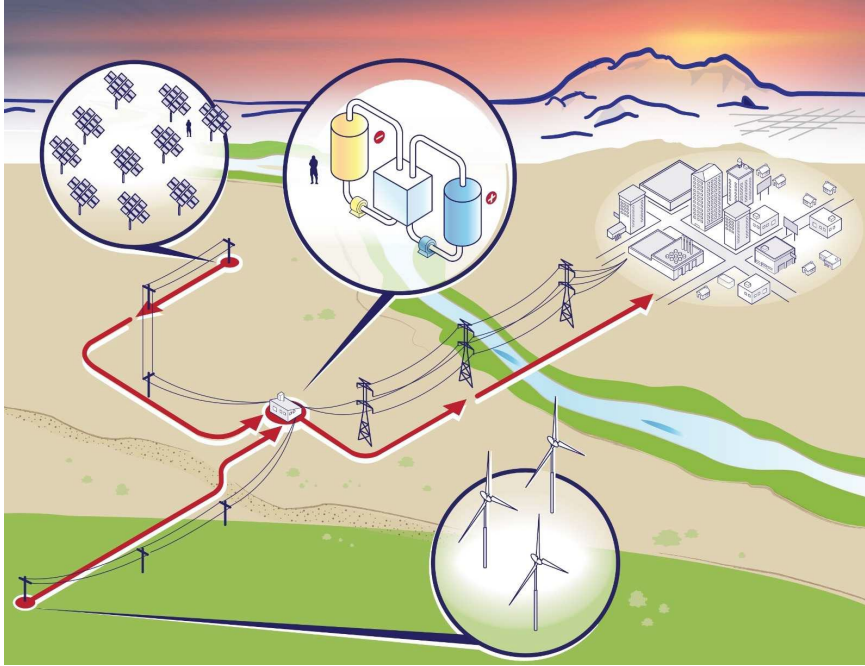
Kate Jesse, Benjamin Davis, Sandipkumar Mauya, and Rangachary Mukundan

MPA-11: Materials, Synthesis, and Integrated Devices

03/20/2022

LA-UR-22-22511

# Long duration energy storage systems



US Department of Energy Goal: reduce the cost of grid-scale energy storage by 90% for systems that store energy for 10+ hours by 2035

Essential for the development of a low cost, reliable electric grid

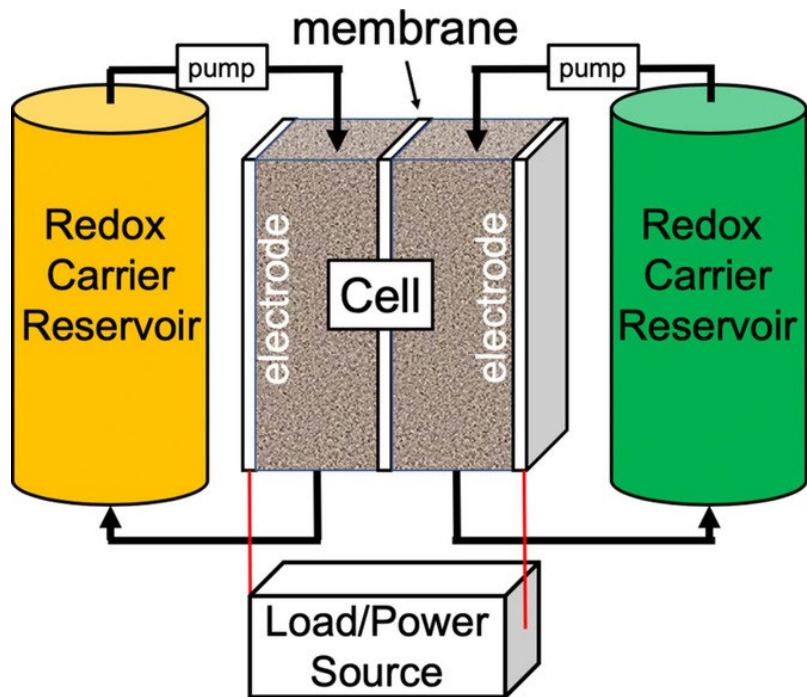
Cheaper, more efficient energy storage will make it easier to capture and store energy from renewable sources

The Biden-Harris Administration has a goal of net-zero carbon emissions by 2050

[1] U.S. Department of Energy. *Long Duration Storage Shot: An Introduction*; 2021.

[2] The Climate Group. *How California is Driving the Energy storage Market Through State Legislation*; 2017.

# Redox flow batteries for energy storage



Redox flow batteries (RFB's) could be used to store energy from intermittent energy generation sources such as, wind and solar energy

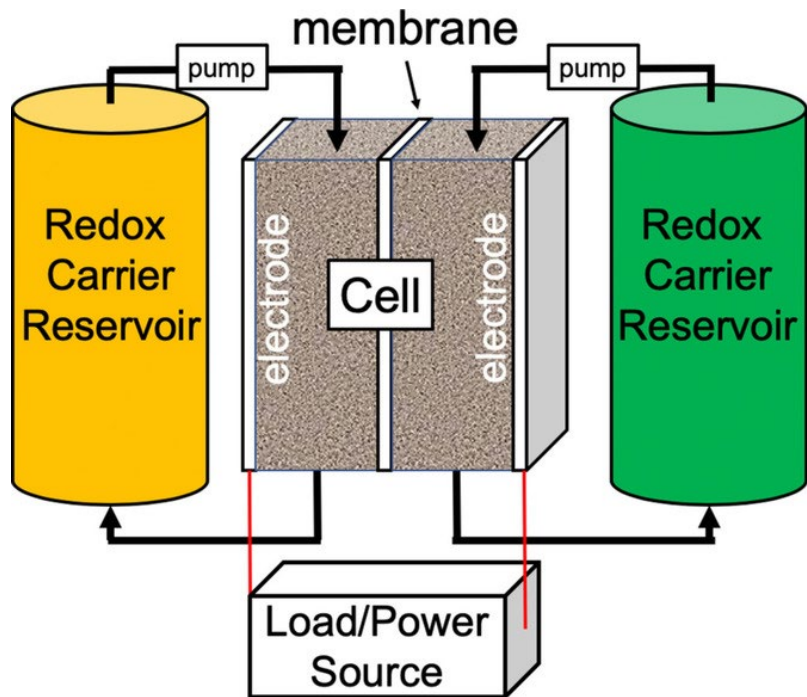
RFB's allow for long term energy storage in various redox states of a molecule

RFB's store power and energy separately, allowing power and energy to be scaled individually as needed for a given application

Carrier material can be easily replaced at the end of its lifetime

- [1] Palmer, T. C. *ChemSusChem* **2021**, 14 (5), 1214–1228.
- [2] Cao, J. et. al.. *Energy and Fuels* **2020**, 34 (11), 13384–13411.
- [3] Darling, R. M. et. al. *Energy Environ. Sci.* **2014**, 7 (11), 3459–3477.
- [4] Chu, T., et. al., *ChemSusChem* **2019**, 12, 1304–1309.

# Features of the ideal RFB



The ideal RFB will be low in cost and high volumetric energy density

$$E_{\text{vol}} = nV_{\text{cell}}FC_{\text{active}}$$

$n$  = numbers of electrons transferred

$V_{\text{cell}}$  = cell voltage

$F$  = faraday's constant

$C_{\text{active}}$  = concentration of active species

Non-aqueous redox flow batteries can take advantage of a larger solvent window (~5.5 V for MeCN) relative to water (~1.8 V)

Water-in salt window is closer to 3.2 V, but this is still lower than non-aqueous solvents

[1] Palmer, T. C. *ChemSusChem* **2021**, 14 (5), 1214–1228.

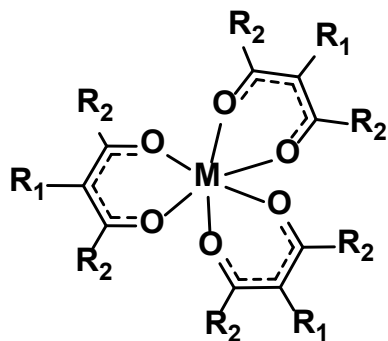
[2] Cao, J. et. al.. *Energy and Fuels* **2020**, 34 (11), 13384–13411.

[3] Darling, R. M. et. al. *Energy Environ. Sci.* **2014**, 7 (11), 3459–3477.

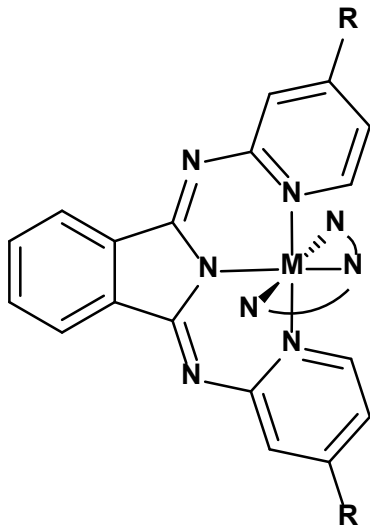
[4] Leonard, D. P., et. al., *ACS Energy Lett.* **2018**, 3, 373–374.

[5] Chu, T., et. al., *ChemSusChem* **2019**, 12, 1304–1309.

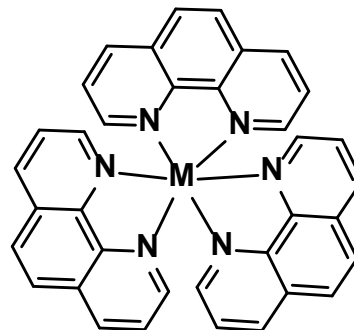
# Inorganic carriers in RFB's



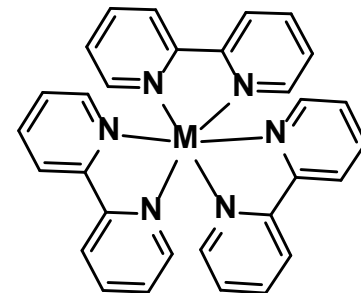
M = V, Cr, Mn, U, Ru



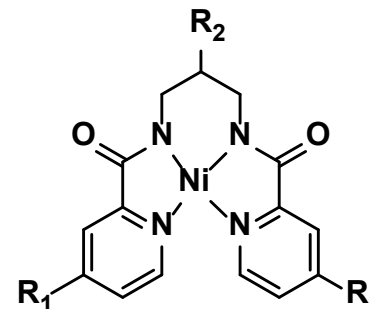
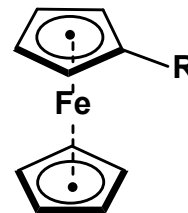
M = Mg, Mn, Fe, Co, Ni, Zn



M = Fe, Ru, Ni, Co

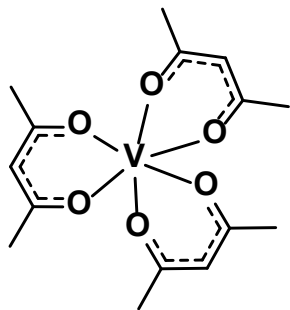


M = Fe, Ru, Ni, Co

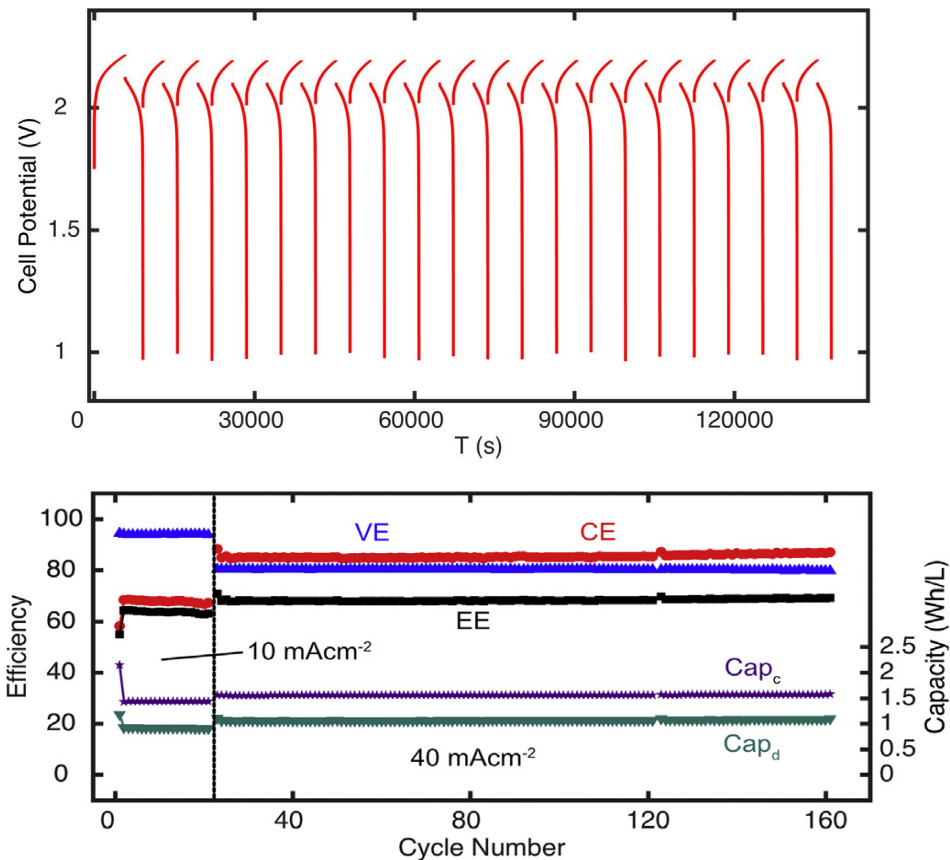


- [1] Palmer, T. C., et. al., *ChemSusChem* **2021**, 14 (5), 1214–1228.
- [2] Cabrera, P. J. et. al., *Inorg. Chem.* **2015**, 54, 10214–10223.
- [3] Sevov, C. S., et. al., *J. Am. Chem. Soc.* **2016**, 138, 15378–15384.
- [4] Saraidaridis, J. D.; Monroe, C. W. *J. Power Sources* **2019**, 412, 384–390.
- [5] Chu, T., et. al., *ChemSusChem* **2019**, 12, 1304–1309.
- [6] Zhen, Y., et. al., *J. Power Sources* **2020**, 445, 1–8.
- [7] Suttill, J. A., et. al., *J. Mater. Chem. A* **2015**, 3, 7929–7938.

# $V(\text{acac})_3$ as an inorganic carrier in RFB's

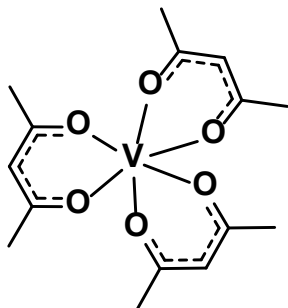


Saraidaridis, J. D.; Monroe, C. W. J.  
*Power Sources* **2019**, 412, 384–390.

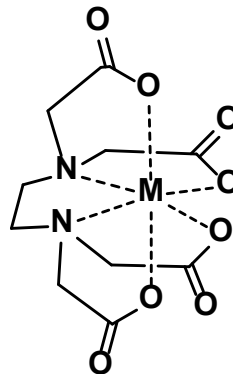




# Commercialization of RFB's with inorganic carriers



UniEnergy  
Technologies



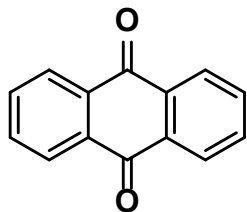
Sun Catalytix /  
Lockheed Martin

It takes many years to commercialize this technology after the initial discovery

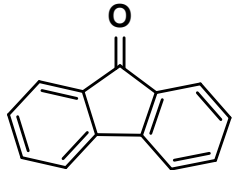
Vanadium is too high in cost for commercialization on the scale needed to meet national and state-wide energy storage goals

# Organic carriers in RFB's

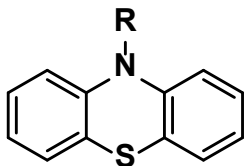
## Negolytes



- [1]Wu, M., et. al., *J. Mater. Chem. A* **2021**, 47.  
[2] Lantz, A. W., et. al., *P. G. Appl. Energy Mater.* **2019**, 2, 7893–7902.  
[3] Wu, M., et. al., *Batter. Supercaps* **2022**, 1–7.

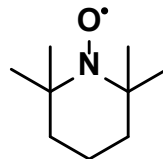


Feng, Ruozhu, et. al., *Science*. **2021**. 372, 836-840.

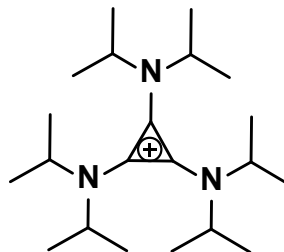


Attanayake, N. H., et. al., *Chem. Mater.* **2019**, 31 (12), 4353–4363.

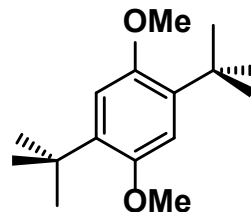
## Posolytes



Xing, X.; Huo, Y.; Wang, X.; Zhao, Y. *Int. J. Hydrogen Energy* **2017**, 42, 17488–17494.

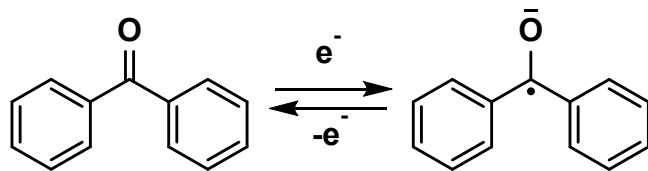


- [1] Yan, Y.; Vaid T.P.; Sanford, M.S. *J. Am. Chem. Soc.* **2020**, 142, 17564–17571.  
[2] Yan, Y., et. al., *J. Am. Chem. Soc.* **2019**, 141, 15301-15306.  
[3] Yan, Y., et. al., *J. Am. Chem. Soc.* **2021**



Wang, X., et. al., *Int. J. Electrochem. Sci.* **2018**, 13 (7), 6676–6683.

# Benzophenone derivative are promising candidates for negolytes in an RFB



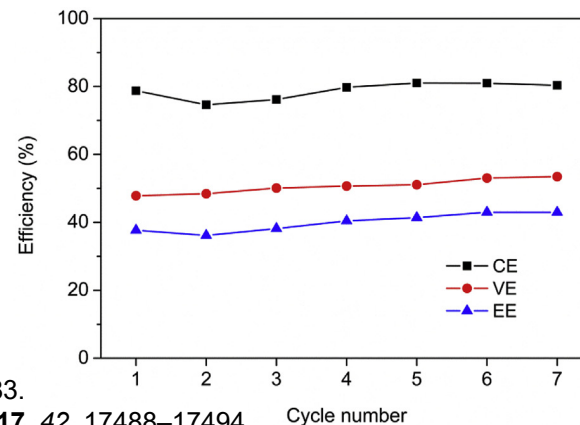
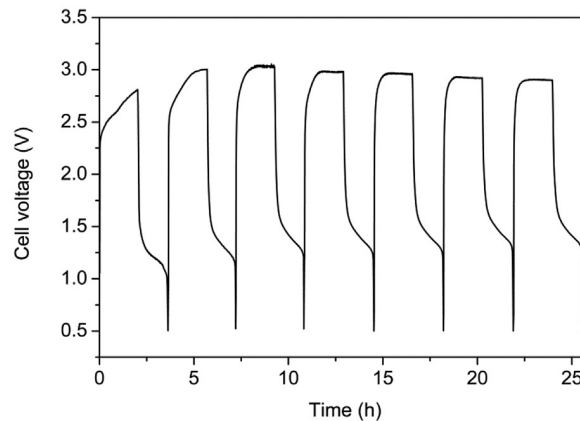
Highly soluble in MeCN  $\rightarrow$  3.7(1) M

Reversible redox couple at -2.16 V vs. Ag/Ag<sup>+</sup> in MeCN

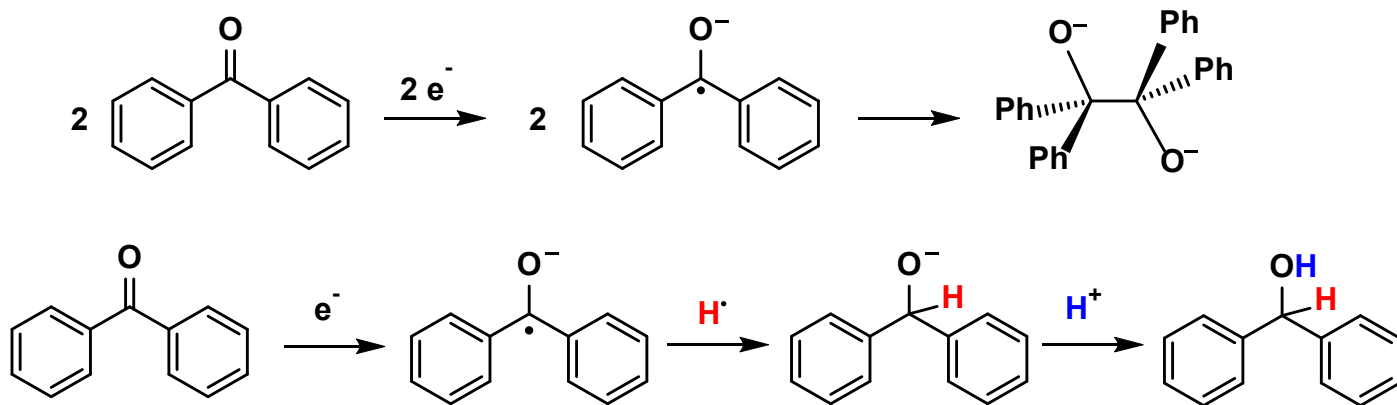
Conjugated pi system allows for delocalization of spin and charge density in the radical anion

Highly modifiable on the aromatic rings

**Downside: Not stable to extensive cycling**

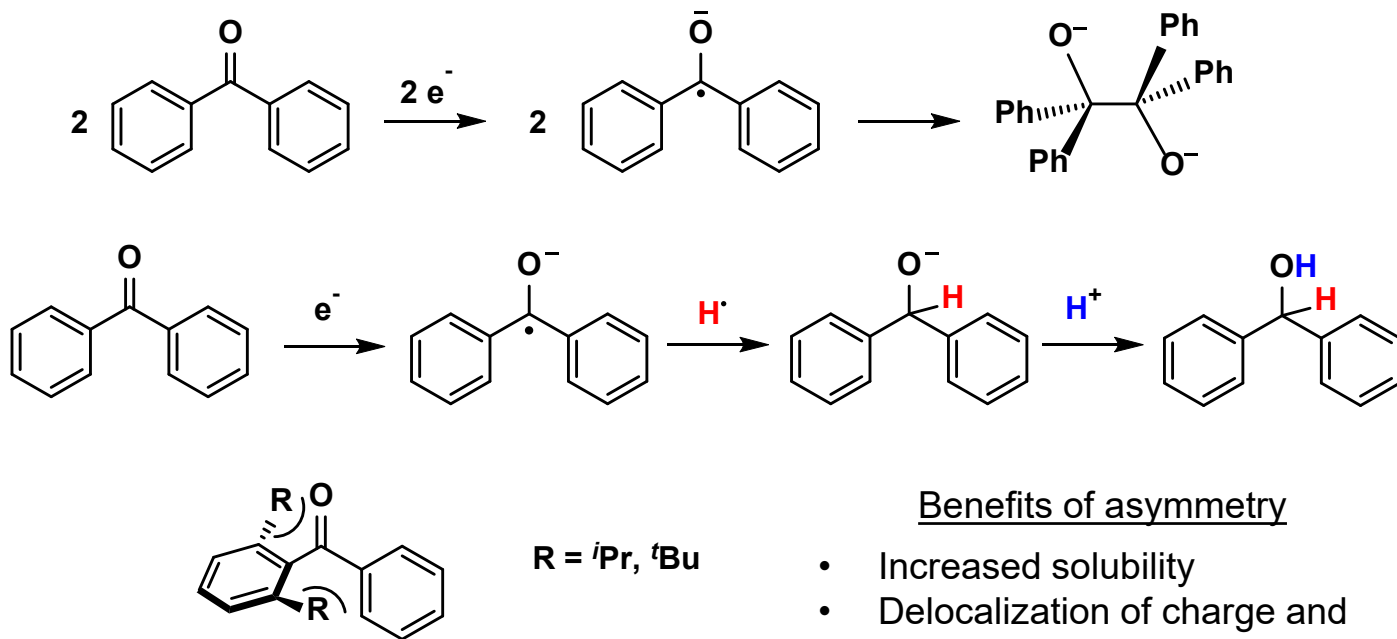


# Possible degradation pathways of benzophenone radical anions



In all cases the major decomposition product determined by GCMS is diphenylmethanol

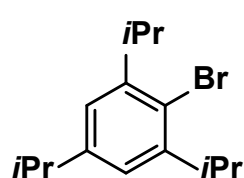
# Sterically bulky benzophenones should block these degradation pathways



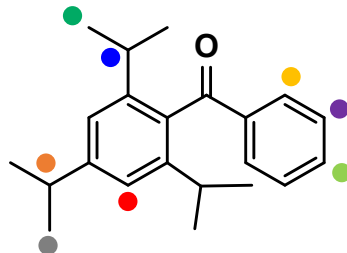
## Benefits of asymmetry

- Increased solubility
- Delocalization of charge and spin density onto phenyl ring
- Straightforward synthetic route

# Synthesis of 2,4,6-Triisopropylbenzophenone

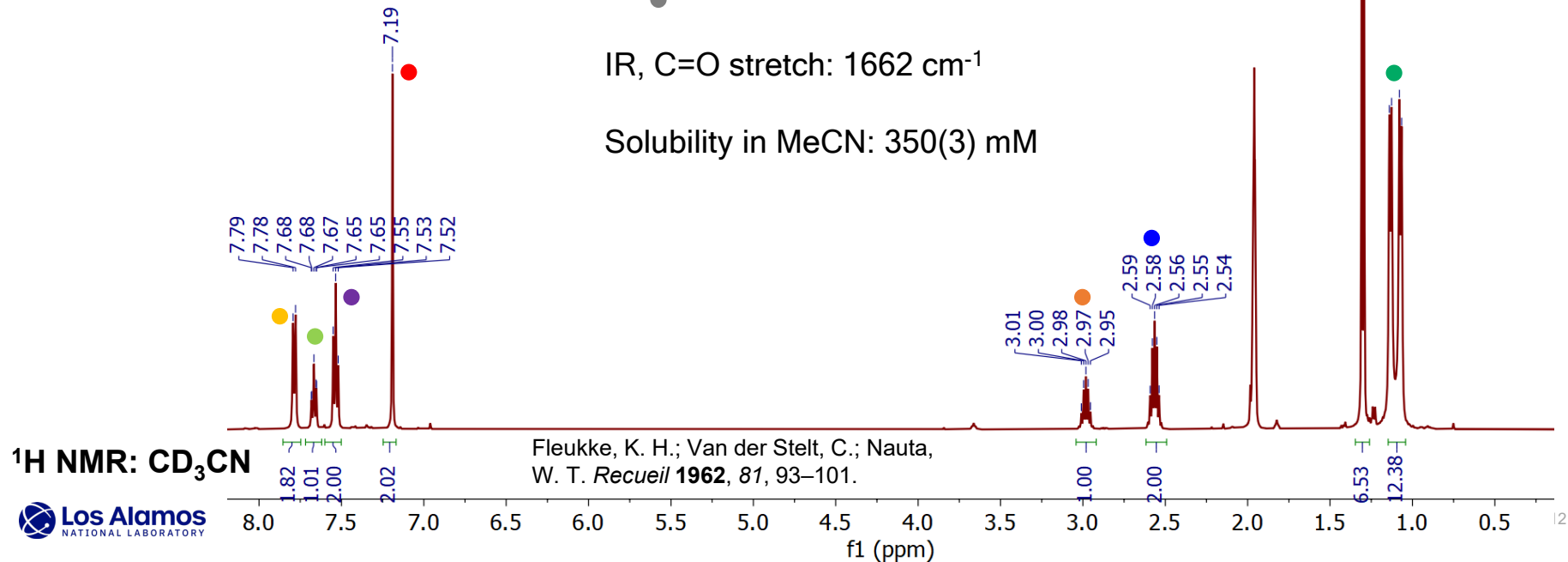


1.  $\text{Mg}^0$   
2. benzoyl chloride  
3.  $\text{H}_3\text{O}^+$  workup

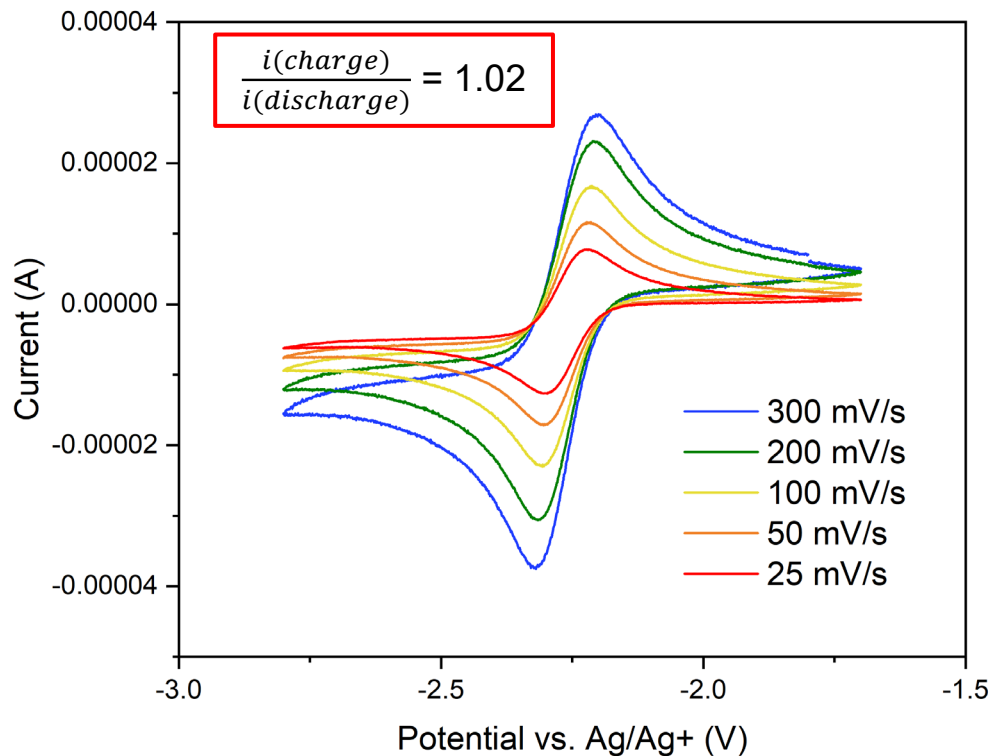


IR, C=O stretch:  $1662\text{ cm}^{-1}$

Solubility in MeCN: 350(3) mM

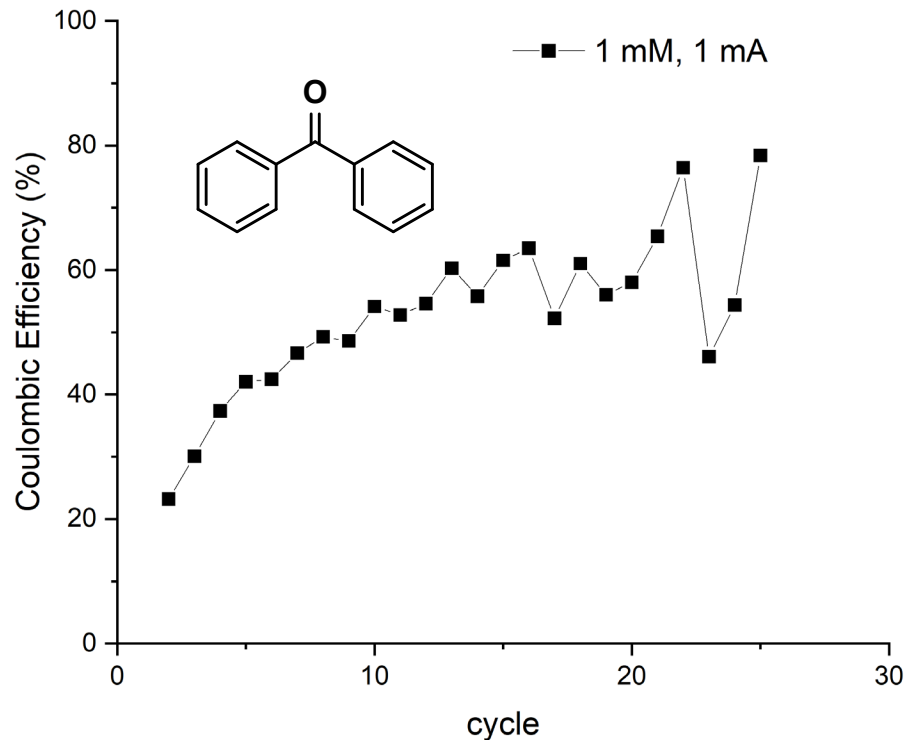
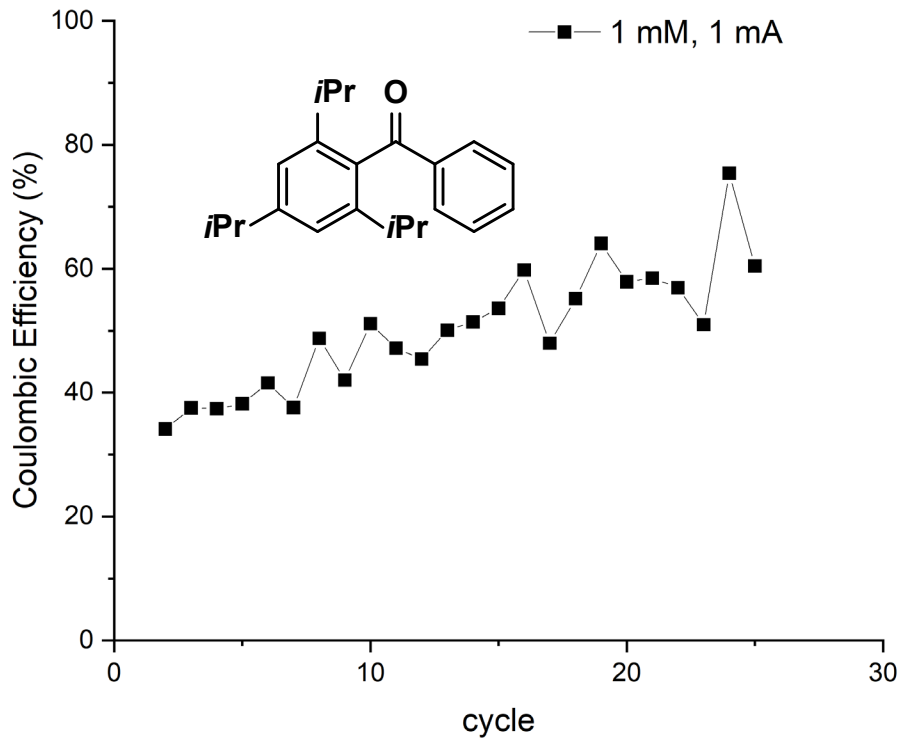


# Electrochemical characterization of the reversibility of 2,4,6-Triisopropylbenzophenone



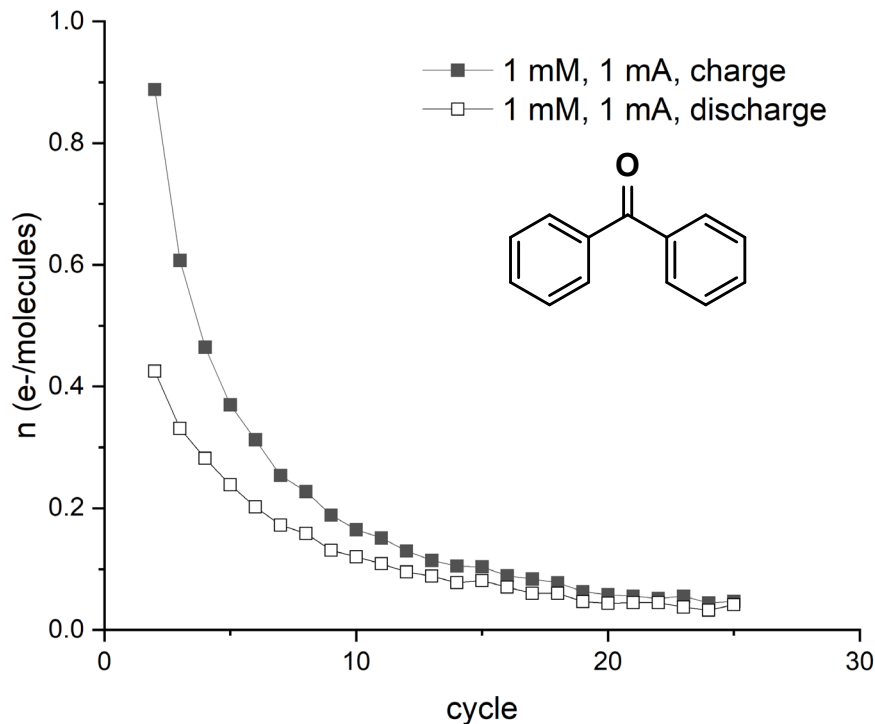
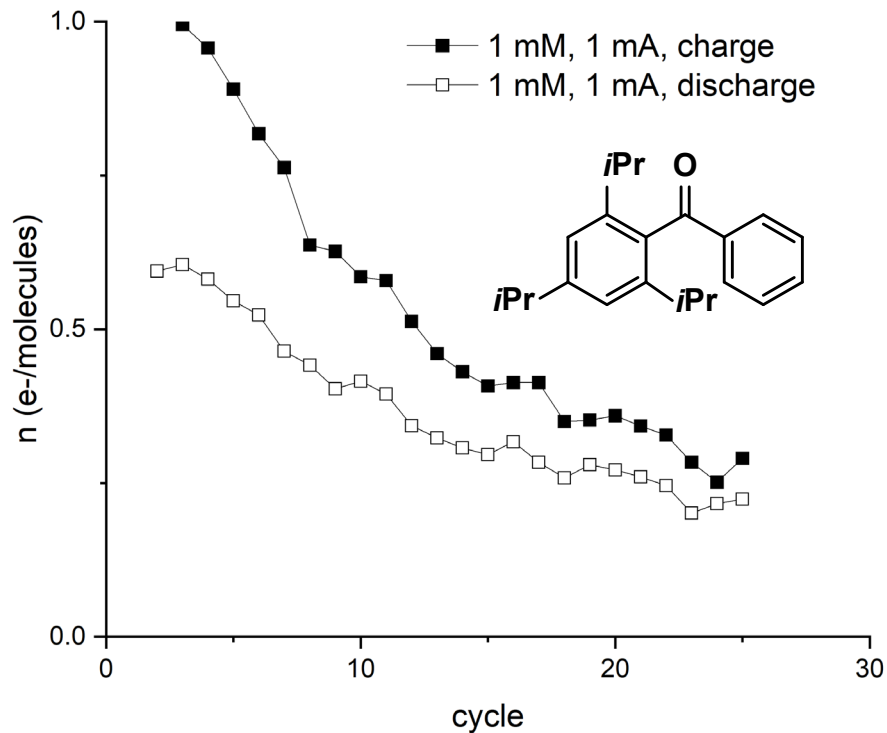
Scan rate (mV/s)	E <sub>a</sub> (V)	E <sub>c</sub> (V)	ΔE (mV)
300	-2.319	-2.2047	114.3
200	-2.3116	-2.2112	100.4
100	-2.3041	-2.2122	91.9
50	-2.3051	-2.2218	83.3
25	-2.2977	-2.2272	70.5

# Bulk electrolysis of 2,4,6-Triisopropylbenzophenone, 100% SOC

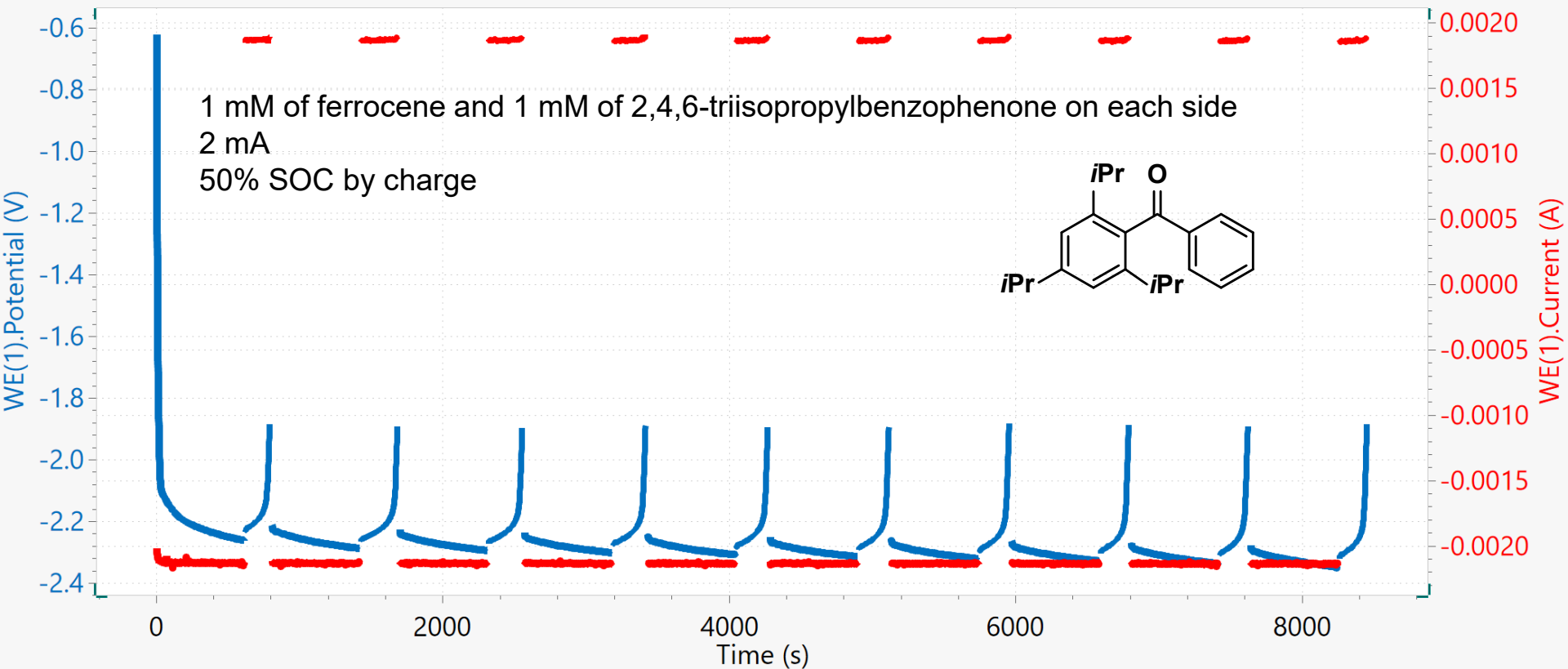




# Bulk electrolysis of 2,4,6-Triisopropylbenzophenone, 100% SOC



# Reversibility in MeCN with 100 mM TBAPF<sub>6</sub>

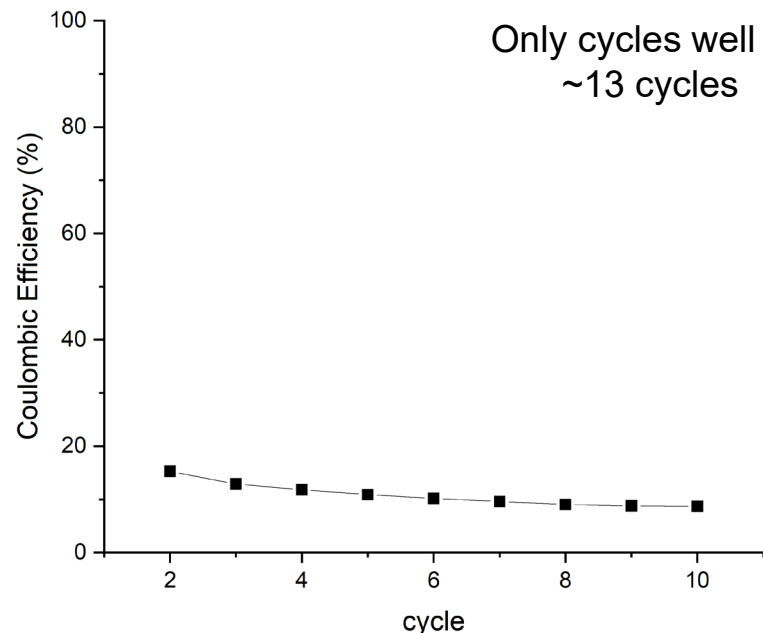
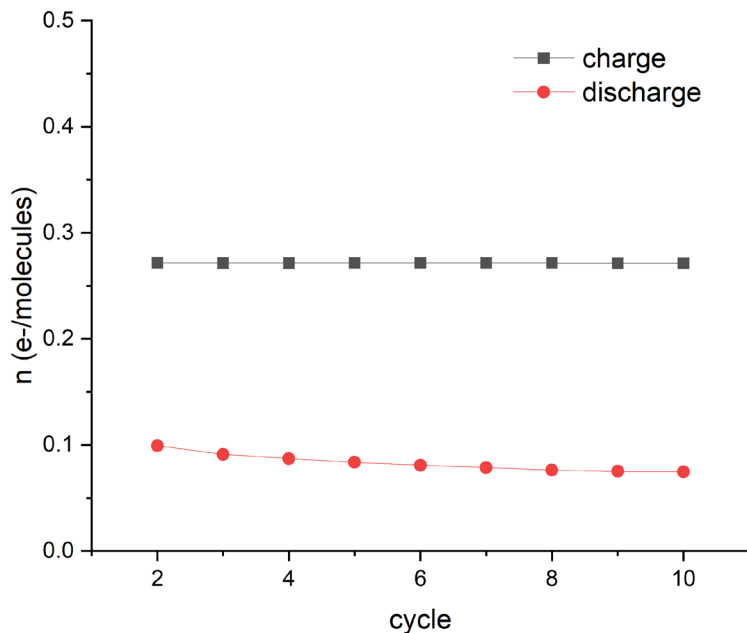
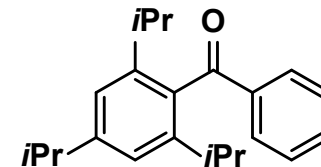


# Reversibility in MeCN with 100 mM TBAPF<sub>6</sub>

1 mM of ferrocene and 1 mM of 2,4,6-triisopropylbenzophenone on each side

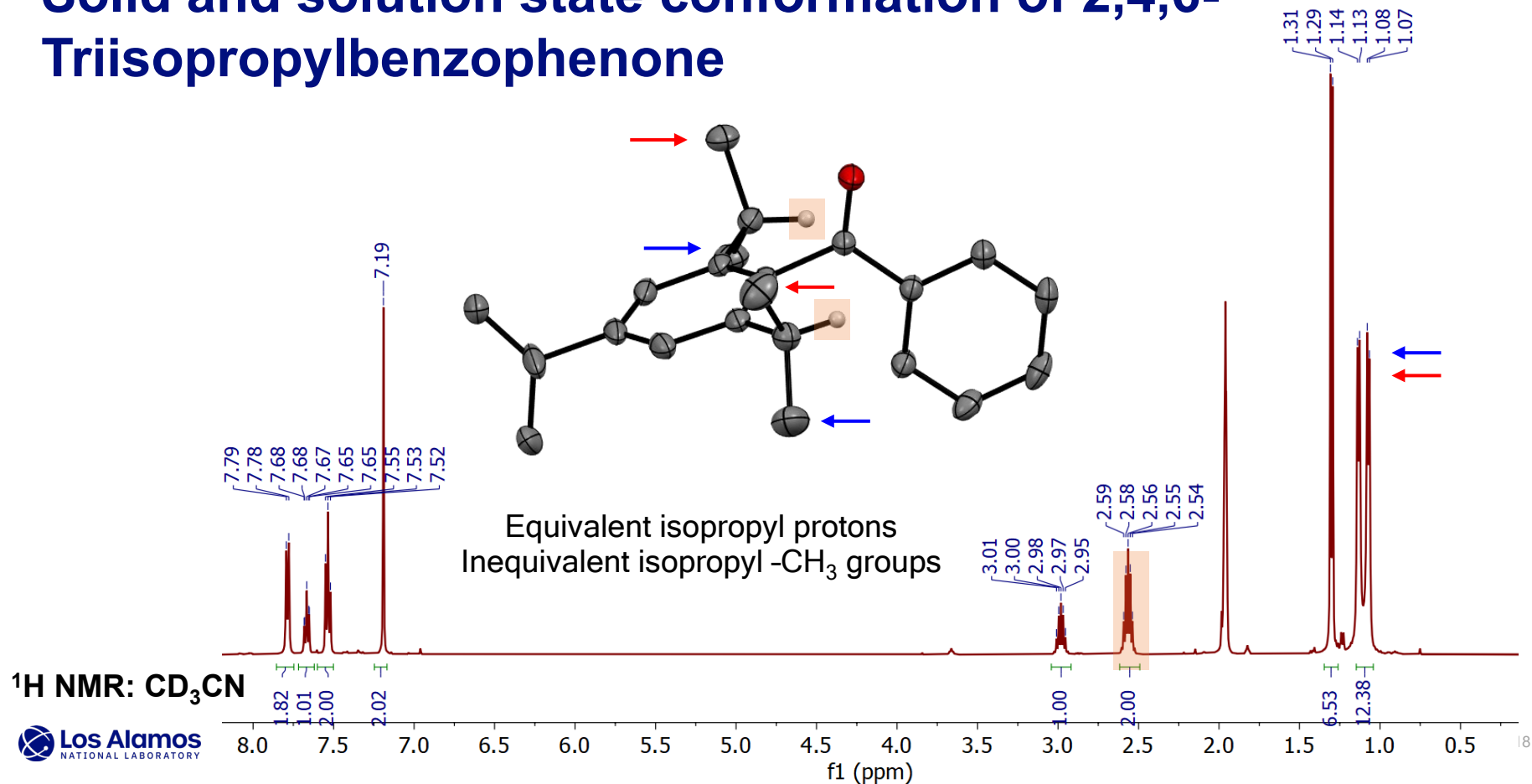
2 mA

50% SOC by charge

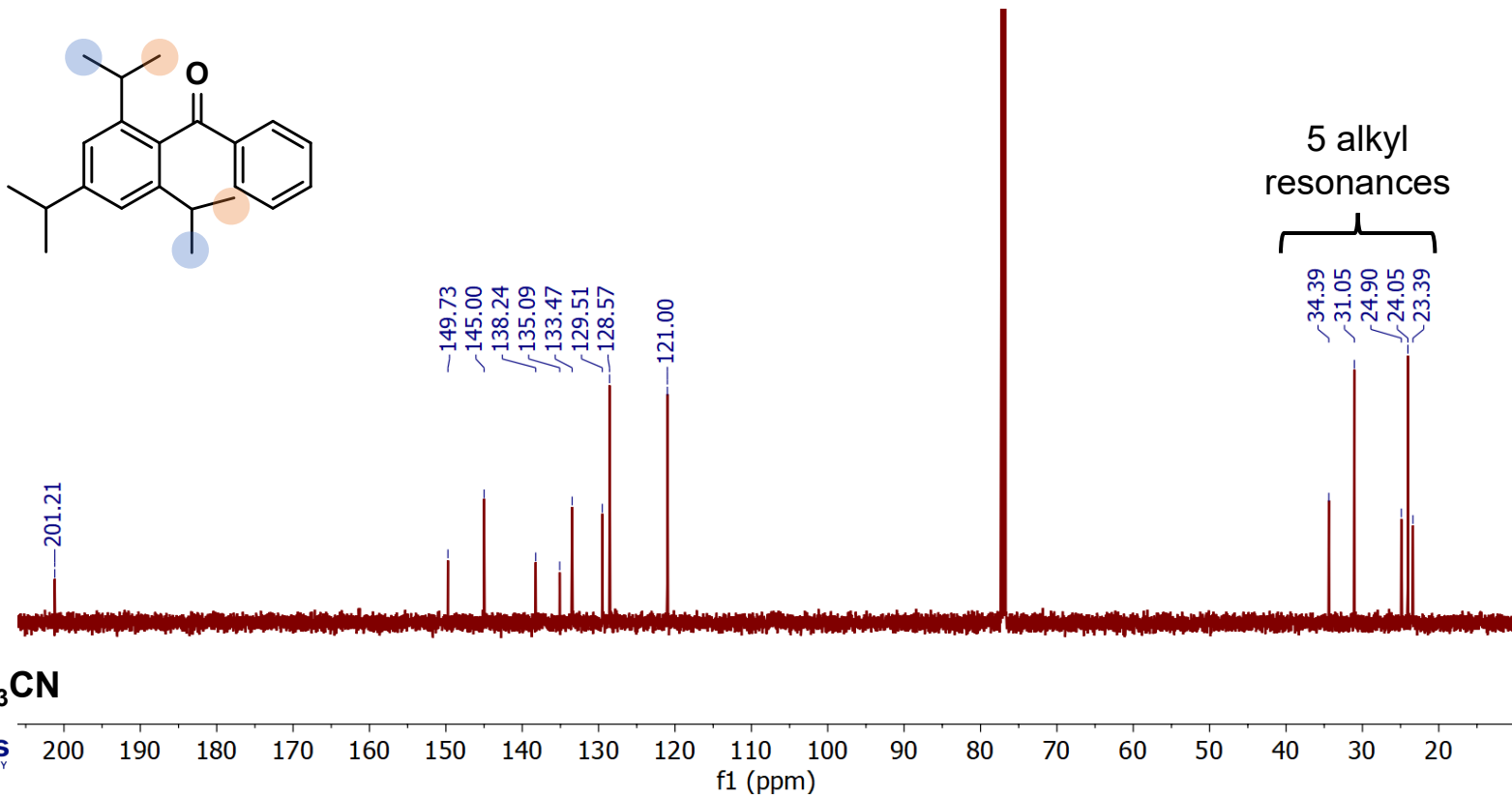


Only cycles well for  
~13 cycles

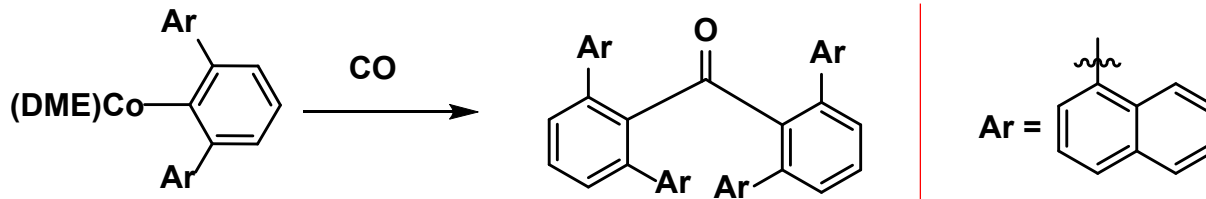
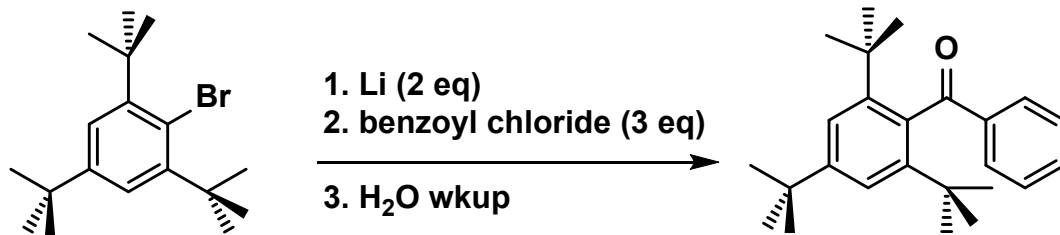
# Solid and solution state conformation of 2,4,6-Triisopropylbenzophenone



# Solid and solution state conformation of 2,4,6-Triisopropylbenzophenone



# Future directions



# Acknowledgements

Dr. Benjamin L Davis  
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Emily Thompson



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