

Electric Power Monthly

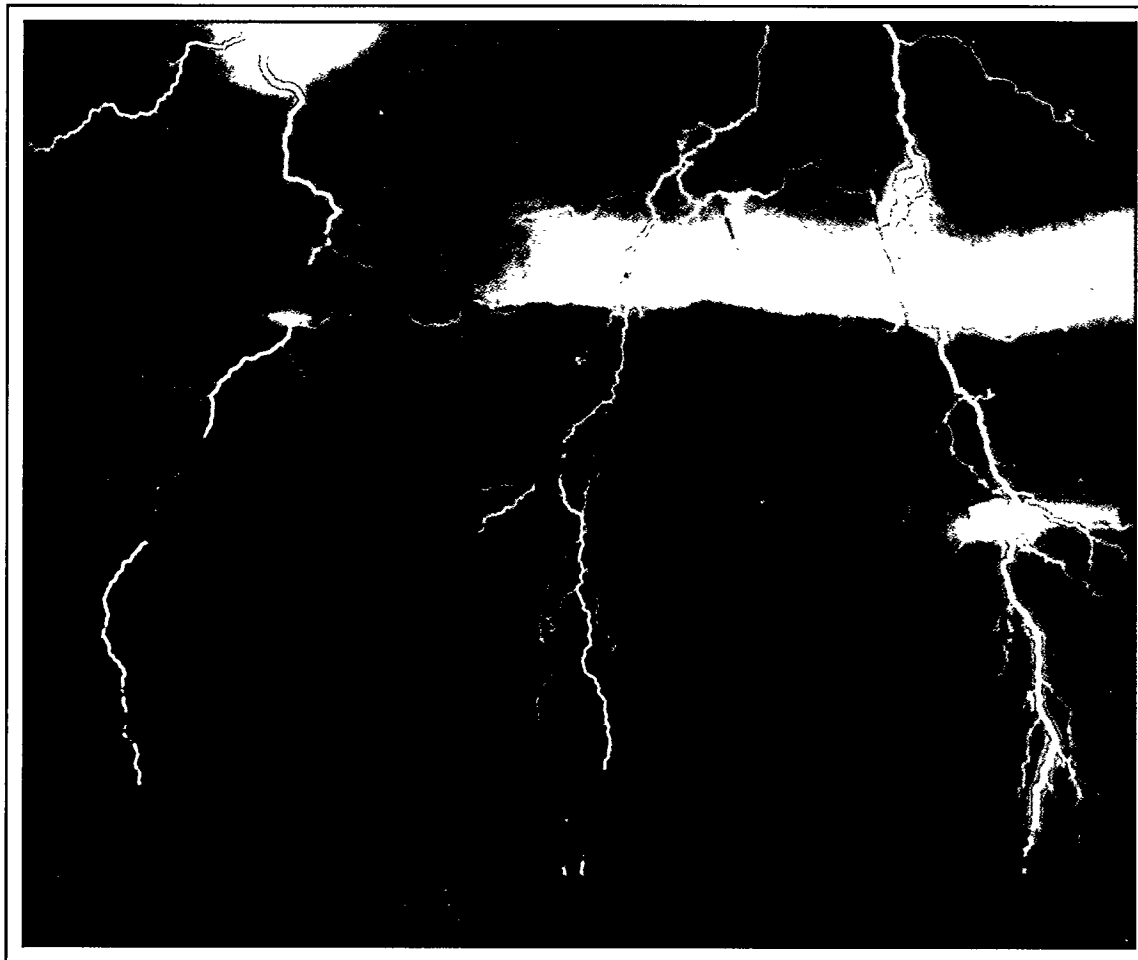
January 1996

With Data for October 1995

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January 1996

With Data for October 1995

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Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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Updated on Wednesdays (Thursdays in the event of a holiday) at 9 a.m.
- *Petroleum Supply Monthly*
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*
Updated on the 20th of the month.
- *Natural Gas Monthly*
Updated on the 20th of the month.
- *Weekly Coal Production*
Updated on Fridays by noon.
- *Quarterly Coal Report*
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
Updated during the first week of the month.
- *Monthly Energy Review*
Updated the last week of the month.
- *Short-Term Energy Outlook*
Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from five data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; and Form EIA-860, "Annual Electric Generator Report". Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix B, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and

petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

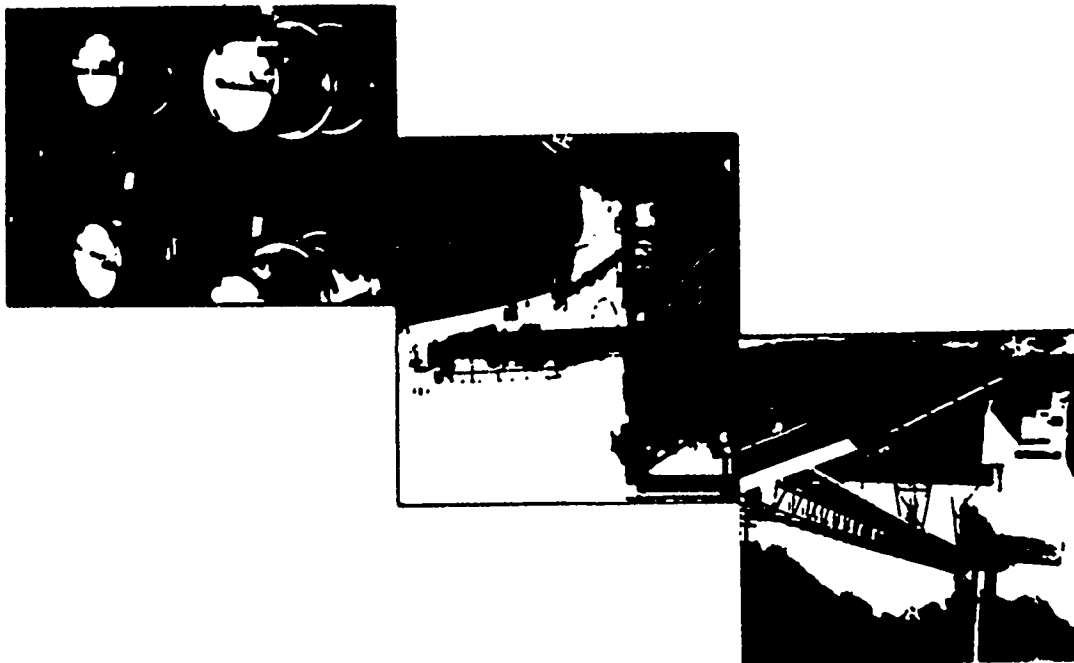
Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data collected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

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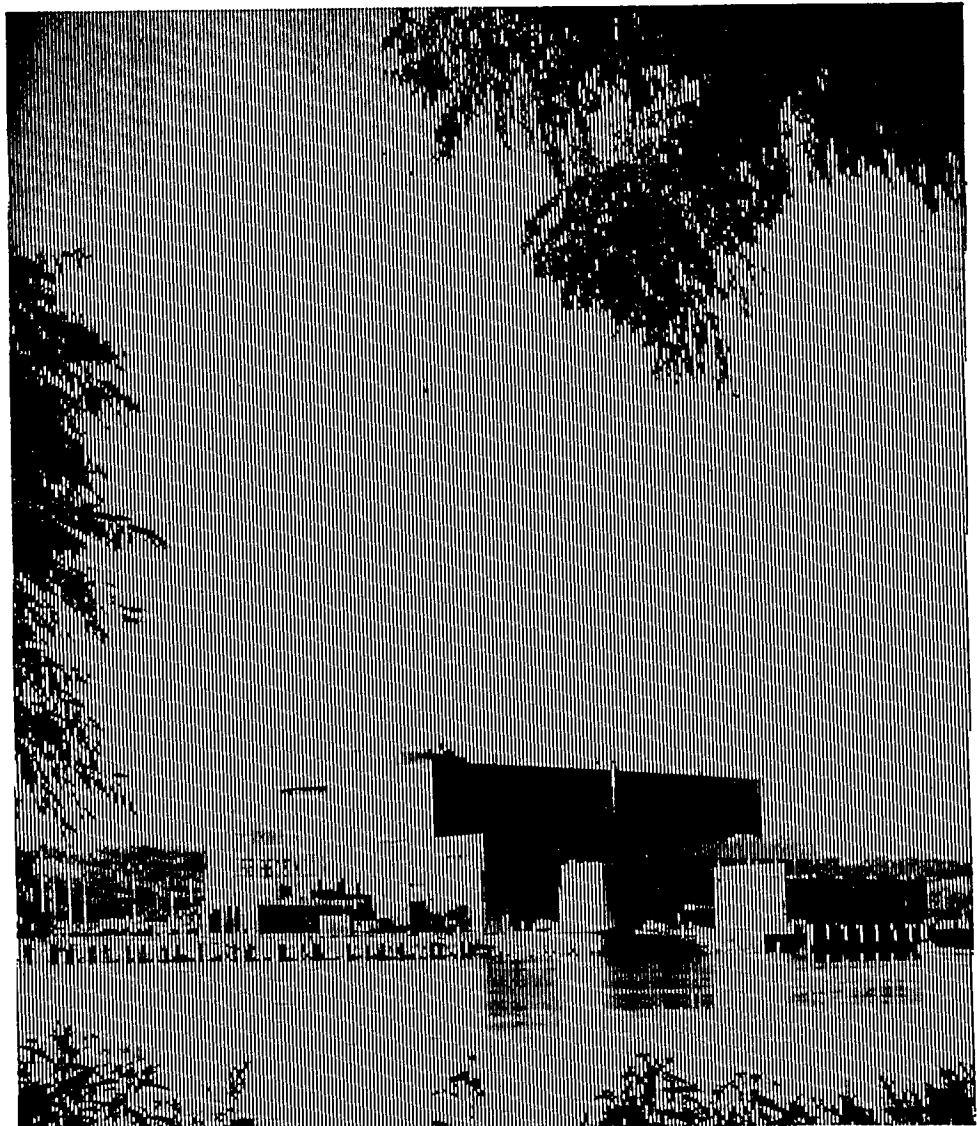
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U.S. Electric Power At a Glance

*Electricity is the most convenient,
clean, and accessible form of
useable energy.*



Monthly Update

Fuel Receipts, Costs, and Quality -- September 1995

September 1995 receipts of coal at electric utilities totaled 71 million short tons. This record level of receipts was due in-part to record coal consumption in August that led to a 10 million short ton decrease in stocks of coal at electric utilities. Receipts of petroleum totaled 9 million barrels, up slightly from August 1994 but considerably below historical levels. Petroleum-fired generation as a share of total U.S. net generation in September 1995, continued to remain at a low level (2 percent). This continuing trend was due in large part to petroleum being the highest cost fossil-fuel. Receipts of gas in September were 303 billion cubic feet (Bcf), well above levels reported in the last several years for the month of September. Low cost and high availability resulted in higher use of gas by electric utilities.

Year-to-date receipts of coal and petroleum were lower, compared with last year, while receipts of gas were higher. Factors limiting receipts of coal included higher levels of nuclear powered, gas-fired, and hydroelectric generation. In addition, higher levels of coal stocks at electric utilities during 1995, compared with the prior year, reduced the need for additional receipts of coal. Year-to-date receipts of petroleum totaled 65 million barrels, only 53 percent of the year-to-date total of 123 million barrels received in 1994. High fuel oil costs coupled with competition from abundant supplies of low-cost natural gas, and higher output from nuclear and hydroelectric plants resulted in a reduction in consumption and receipts of petroleum. Year-to-date receipts of gas at electric utilities totaled 2.4 trillion cubic feet (Tcf), up from 2.2 Tcf reported in 1994. Abundant supplies, low cost, and the clean-burning nature of gas are the primary factors for the increase in receipts of gas in 1995.

The year-to-date average costs of coal and gas were lower, compared with the same period in 1994, while the average cost of petroleum was higher. The average cost of coal was \$1.33 per million Btu compared to \$1.37 per million Btu in 1994. This decrease in cost was due to factors that include the high availability of coal, and the increase in use of low-cost western coal. The year-to-date average cost of gas was \$1.92 per million Btu compared to \$2.29 per

million Btu in 1994. This decrease in the cost of gas was due primarily to an excess supply of the fuel. For some electric utilities, gas replaced coal as the least cost fuel for generating electricity. The year-to-date average cost of petroleum delivered to electric utilities in 1995 was \$2.65 per million Btu compared to \$2.47 per million Btu in 1994. This increase was due in-part to the higher cost of crude oil.

The year-to-date average sulfur content of coal delivered to electric utilities in 1995 was 1.08 percent (based on weight) as compared to 1.18 percent in 1994. This substantial decrease was due primarily to the January 1, 1995, start of Phase I of the Clean Air Act Amendments of 1990.¹ As a result of Phase I, receipts of low-sulfur western coal have increased primarily at the expense of high sulfur Interior Region (Illinois, Indiana, and western Kentucky) coal.

Generation and Retail Sales -- September 1995

Generation. Total U.S. net generation of electricity was 234 billion kilowatthours, 3 percent above the amount reported in October 1994. The energy source with the largest kilowatthour increase in generation compared with October of last year was hydroelectric power (higher by 5 billion kilowatthours). Electricity generation from coal and nuclear power was also above the amount reported during the same period last year, higher by 1 and 7 percent, respectively.

Sales. Total retail sales of electricity to ultimate consumers in the United States during October 1995 were 241 billion kilowatthours, 8 billion kilowatthours (3 percent) higher than the level reported last year at this time. Retail sales of electricity in all end-use sectors were higher, compared with those levels during October 1994. Sales of electricity to the commercial sector showed the largest kilowatthour increase (4 billion kilowatthours) followed by the residential sector (3 billion kilowatthours). Sales in both of these sectors increased by 5 percent. In the industrial sector, sales of electricity increased by 1 billion kilowatthours or 1 percent.

¹ Title IV of the Clean Air Act Amendments of 1990 established an Acid Rain Program designed to reduce emissions from utility boilers in a two-phase approach. Starting on January 1, 1995, Phase I set emission restrictions on 110 mostly coal-burning plants in the eastern and midwestern United States. Phase II begins in the year 2000 and places additional emission restrictions on approximately 1,000 electric plants. To comply with Phase I, it is expected that many electric utilities will increase purchases of low-sulfur coal while reducing purchases of high-sulfur coal.

Electricity Supply and Demand Forecast for 1995¹

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the remainder of the current year along with explanations behind the forecast.²

- Demand for air conditioning during the heat wave in July and August was likely the major contributor to the estimated 6.3 percent increase in electricity demand over third quarter 1994. This is expected to bring total 1995 electricity demand up by 2.7 percent over 1994.
- Residential demand growth for electricity in 1995 is projected at 3.4 percent, due mainly to summer weather effects. Commercial sector demand is projected to rise by 3.3 percent in 1995, due primarily to expanding employment. Industrial demand is projected to grow by 1.5 percent in 1995, reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 2.6 percent more electricity in 1995. Nonutility generation is expected to increase at an even faster rate of 5.0 percent in 1995, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to increase in 1995 from the low 1994 levels due to improvements in streamflow conditions in the Pacific Northwest.
- Nuclear power generation is expected to rise in 1995, as Watts Bar 1 goes on-line and Browns Ferry 3 returns to service.
- Net imports of electricity from Canada in 1995 are expected to be somewhat lower than the record 1994 levels. This is because U.S. exports to Canada increased in early 1995 over 1994, mainly in the Pacific Northwest. As water conditions in the area have improved, competition for sales has sharpened. However, high purchases from Ontario and Quebec are expected to continue.

¹Energy Information Administration, *Short-Term Energy Outlook: 4th Quarter 1995*, DOE/EIA-0202 (95/4Q) (Washington, DC, November 1995).

²Further questions on this section may be directed to Robin Reichenbach at 202-426-1189 or via Internet at rreichen@eia.doe.gov.

Electricity Supply and Demand (Billion Kilowatthours)

	1995				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	398.3	382.9	471.1	403.8	1656.2
Petroleum	14.3	12.1	20.4	15.6	62.5
Natural Gas	59.6	75.1	106.2	62.8	303.8
Nuclear	167.1	160.1	178.0	163.0	668.1
Hydroelectric	74.7	78.4	70.4	66.3	289.9
Geothermal and Other *	1.4	1.2	1.6	1.8	6.0
Subtotal	715.4	709.8	847.7	713.5	2986.4
Nonutility Generation ^b					
Coal	14.7	16.2	15.7	15.0	61.5
Petroleum	3.8	4.2	4.1	3.9	16.0
Natural Gas	45.2	50.0	48.2	46.0	189.4
Other Gaseous Fuels ^c	2.8	3.1	3.0	2.9	11.9
Hydroelectric	3.2	3.6	3.5	3.3	13.6
Geothermal and Other ^d	19.1	21.1	20.4	19.5	80.1
Subtotal	88.8	98.3	94.8	90.5	372.5
Total Generation	804.2	808.2	942.5	804.0	3358.9
Net Imports *	8.3	9.8	12.9	9.4	40.5
Total Supply	812.5	818.0	955.4	813.4	3399.4
Losses and Unaccounted for ^e ...	47.2	77.1	59.7	61.5	245.5
Demand					
Electric Utility Sales					
Residential	262.7	220.6	318.0	238.4	1039.7
Commercial	198.2	204.4	251.4	200.9	854.9
Industrial	243.3	251.6	261.3	250.9	1007.1
Other	23.8	23.0	25.3	23.6	95.7
Subtotal	728.0	699.6	855.9	713.9	2997.4
Nonutility Gener. for Own Use ^b	37.3	41.3	39.8	38.0	156.5
Total Demand	765.4	740.9	895.7	751.9	3153.9
Memo:					
Nonutility Sales to Electric Utilities ^b	51.5	57.0	55.0	52.5	216.0

*Other Includes generation from wind, wood, waste, and solar sources.

^bElectricity from nonutility sources, including cogenerators and small power producers. Quarterly estimates and projections for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-867, "Annual Nonutility Power Producer Report." Data for the first and second quarters of 1995 are estimates.

^cIncludes refinery still gas and other process or waste gases, and liquefied petroleum gases.

^dIncludes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfite liquor.

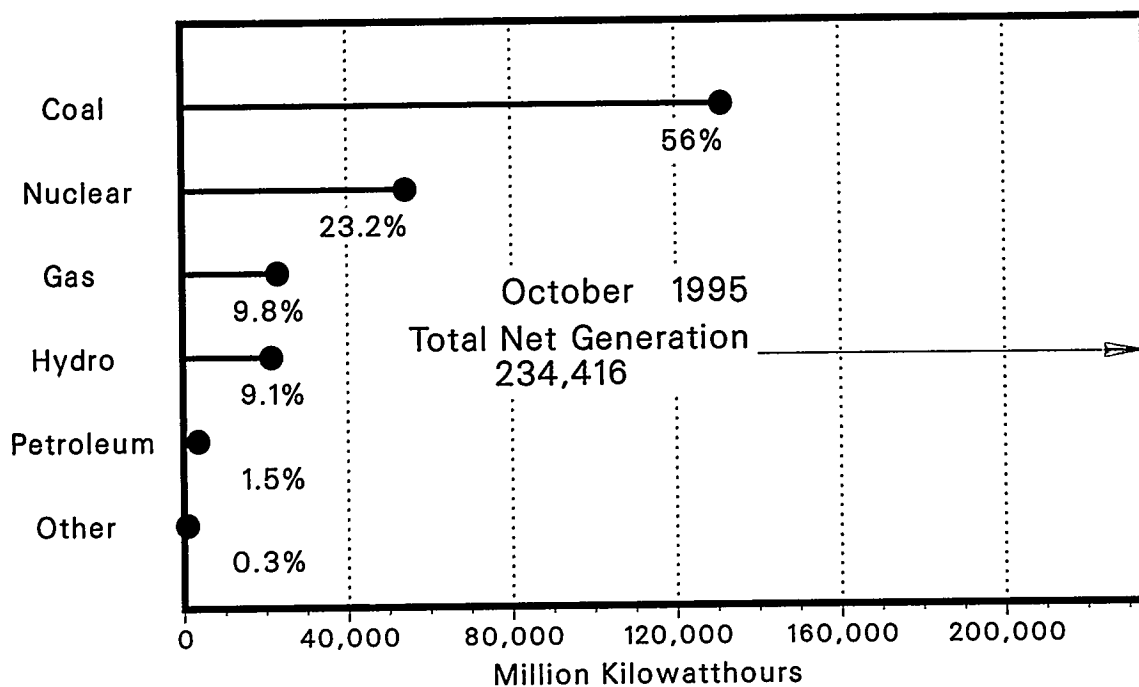
^eData for the first and second quarters of 1995 are estimates.

^fBalancing item, mainly transmission and distribution losses.

Notes: •Minor discrepancies with other EIA published historical data are due to rounding. •Historical data are printed in bold, forecasts are in italic. •The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. •Mid World Oil Price Case.

Sources: Historical data: Energy Information Administration, *Monthly Energy Review*, DOE/EIA-0035(95/09); *Electric Power Monthly*, DOE/EIA-0226(95/08); Projections: Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Figure 1. U.S. Electric Utility Net Generation by Energy Source



Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1995 are preliminary.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability ¹ (megawatts)	Energy Source	Unit Type Code
January						
Kissimmee Utility Authority	Cane Island	FL	II	20.0	Gas	CW
Kissimmee Utility Authority	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of	McLeansboro	IL	7	1.0	Petroleum	IC
Niagara Mohawk Power Corp	South Glens Falls	NY	N1	10.0	Water	HC
February						
King Cove City of	King Cove Hydro	AK	4	.7	Water	HC
Omaha Public Power District	Sarpy	NE	3	108.4	Gas	GT
March						
Northwestern Wisconsin Electric Co. ..	Grantsburg Diesel	WI	1A	.8	Petroleum	IC
Oglethorpe Power Corp.	Rocky Mountain Project	GA	3	282.6	Water	HR
Payson City Corp.	Payson City Power	UT	86-4	2.0	Gas	IC
Virginia Electric Power Co.	Clover	VA	1	391.0	Coal	ST
Wisconsin Electric Power Co.	Paris	WI	1-2	166.0	Gas	GT
April						
Alabama Power Co.	NA1	AL	1,2,4,5	486.0	Gas	GT
Dayton Power & Light Co.	Frank M Tait	OH	GT1	70.0	Gas	GT
Duke Power Co.	Lincoln Combustion	NC	1-2	148.0	Petroleum	GT
Georgia Power Co.	Robins	GA	1-2	165.6	Gas	GT
Goodland City of	Goodland	KS	12	.9	Gas	IC
Nantucket Electric Co.	Nantucket	MA	14-15	5.0	Petroleum	IC
Northern California Power Agency	STIG - Lodi	CA	NA1	50.0	Gas	GT
Oglethorpe Power Corp.	Rocky Mountain Project	GA	2	282.6	Water	HR
Savannah Electric & Power Co.	McIntosh	GA	CT2	80.0	Gas	GT
May						
Baltimore Gas & Light Co.	Perryman	MD	51	143.0	Gas	CT
Duke Power Co.	Lincoln Combustion	NC	3,4	148.0	Petroleum	GT
Easton Utilities Co.	Easton 2	MD	201,202	3.2	Petroleum	IC
Empire District Electric Co.	Stateline	MO	1	98.0	Gas	CT
Nevada Power Co.	Harry Allen	NV	GT1	78.0	Petroleum	GT
Savannah Electric & Power Co.	McIntosh	GA	CT1	80.0	Gas	GT
State Center City of	State Center	IA	1-4	3.9	Petroleum	IC
June						
Black Hills Corp	Neil Simpson II	WY	2	80.0	Coal	ST
Central Illinois Light Co.	Midwest	IL	NA1	16.0	Gas	ST
Oklahoma Municipal Power Auth.	Ponca City Repower	OK	2	39.3	Gas	CT
PSI Energy Inc.	Wabash River	IN	IA	140.0	Gas	IG
Sleepy Eye Public Utility Comm.	Sleepy Eye	MN	5	1.8	Petroleum	IC
St. George City of	Pine Valley	UT	1	.6	Water	HC
Wisconsin Electric Power Co.	Paris	WI	3,4	166.0	Gas	GT
July						
Idaho Power Co.	Twin Falls	ID	PI	43.5	Water	HC
Payson City Corp	Payson City Power	UT	86-3	2.5	Gas	IC
August						
Portland City of	Frank Jenkins	MI	5	1.7	Petroleum	IC
September						
None	—	—	—	—	—	—
October						
Otter Tail Power	Fergus Control Ctr	MN	1	2.0	Petroleum	IC
Total Capability of Newly Added						
Units	—	—	—	3,186.5	—	—
Total Capability of Retired Units						
Units	—	—	—	132.9	—	—
U.S. Total Capability						
Units	—	—	—	704,416.0	—	—

¹ Net summer capability is estimated.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States 1994* (DOE/EIA - 0095(94)). •Unit Type Codes are: CW=Combined Cycle Steam Turbine with only waste, heat capability, CT=Combined-Cycle Combustion Turbine, HC=Hydraulic Turbine - conventional, HR=Hydraulic Turbine-reversible (pumped storage), IG=Integrated Coal Gasification, IC=Internal Combustion, ST=Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	October 1995 ¹	September 1995 ¹	October 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Net Generation (Million kWh)						
Coal	131,318	135,241	129,637	1,372,764	1,376,333	-0.3
Petroleum ²	3,499	4,850	4,566	50,331	81,743	-38.4
Gas	23,076	30,479	25,936	271,060	247,993	9.3
Nuclear Power	54,293	55,690	50,703	560,850	524,663	6.9
Hydroelectric (Pumped Storage) ³	-628	-291	-267	-1,835	-2,825	-35.1
Renewable						
Hydroelectric (Conventional)	22,075	19,096	16,635	244,184	207,741	17.5
Geothermal	619	367	578	3,663	5,784	-36.7
Biomass	162	147	183	1,352	1,625	-16.8
Wind	1	2	*	10	*	4028.0
Photovoltaic	*	*	*	4	3	13.9
All Energy Sources	234,416	245,580	227,972	2,502,383	2,443,061	2.4
Consumption						
Coal (1,000 short tons)	66,326	68,624	64,447	688,434	687,232	.2
Petroleum (1,000 barrels) ⁴	5,679	7,867	7,444	84,505	135,633	-37.7
Gas (1,000 Mcf)	239,686	316,096	263,958	2,823,816	2,548,019	10.8
Stocks (end-of-month)						
Coal (1,000 short tons)	126,795	123,227	116,673	—	—	—
Petroleum (1,000 barrels) ⁵	53,462	52,735	61,902	—	—	—
Retail Sales (Million kWh)⁶						
Residential	74,789	94,154	71,511	873,592	849,265	2.9
Commercial	71,706	76,657	68,107	716,478	696,385	2.9
Industrial	85,903	85,997	84,979	845,886	828,085	2.1
Other ⁷	8,264	8,872	8,004	81,356	79,669	2.1
All Sectors	240,661	265,680	232,602	2,517,312	2,453,404	2.6
Revenue (Million Dollars)⁸						
Residential	6,474	8,078	6,139	73,950	71,729	3.1
Commercial	5,631	6,018	5,412	55,511	54,378	2.1
Industrial	4,068	4,147	3,965	39,973	39,378	1.5
Other ⁷	563	593	549	5,454	5,440	.3
All Sectors	16,736	18,836	16,065	174,889	170,926	2.3
Average Revenue/kWh (Cents)⁹						
Residential	8.66	8.58	8.58	8.47	8.45	.20
Commercial	7.85	7.85	7.95	7.75	7.81	-.80
Industrial	4.74	4.82	4.67	4.73	4.76	-.60
Other ⁷	6.81	6.69	6.86	6.70	6.83	-1.90
All Sectors	6.95	7.09	6.91	6.95	6.97	-.30
	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
Receipts						
Coal (1,000 short tons)	70,923	73,242	69,922	615,846	621,406	-0.9
Petroleum (1,000 barrels) ⁹	9,432	10,022	8,966	64,909	122,566	-47.0
Gas (1,000 Mcf) ¹⁰	302,769	424,323	283,747	2,440,018	2,189,816	11.4
Cost (cents/million Btu)¹¹						
Coal	131.8	130.9	135.8	132.6	136.5	-2.9
Petroleum ¹²	241.3	247.6	240.2	264.8	246.8	7.3
Gas ¹⁰	189.2	179.1	195.7	192.2	229.1	-16.1

¹ Data for 1994 are final and for 1995 are preliminary.

² Includes petroleum coke.

³ Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for October 1995 was 2,251 million kilowatt-hours.

⁴ The October 1995 petroleum coke consumption was 73,813 short tons.

⁵ The October 1995 petroleum coke stocks were 70,725 short tons.

⁶ Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month.

Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

⁷ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁸ Based on unrounded values. See technical notes for a discussion on 1) the sample design as of January 1993 estimates and 2) data precision.

⁹ The September 1995 petroleum coke receipts were 106,784 short tons.

¹⁰ Includes small amounts of coke-oven, refinery, and blast-furnace gas.

¹¹ Average cost of fuel delivered to electric generating plants; cost values are weighted values.

¹² September 1995 petroleum coke cost was 60.6 cents per million Btu.

Notes: * means the absolute value of the number is less than 0.5. *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *kWh=kilowatt-hours, and Mcf=thousand cubic feet. *NM = Percent difference calculation not meaningful. *Monetary values are expressed in nominal terms. *Retail revenue and retail average revenue per kilowatt-hour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: *Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." *Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." *Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

U.S. Electric Utility Net Generation

*These power lines are part of
America's network that supplies
electricity for the United States.*

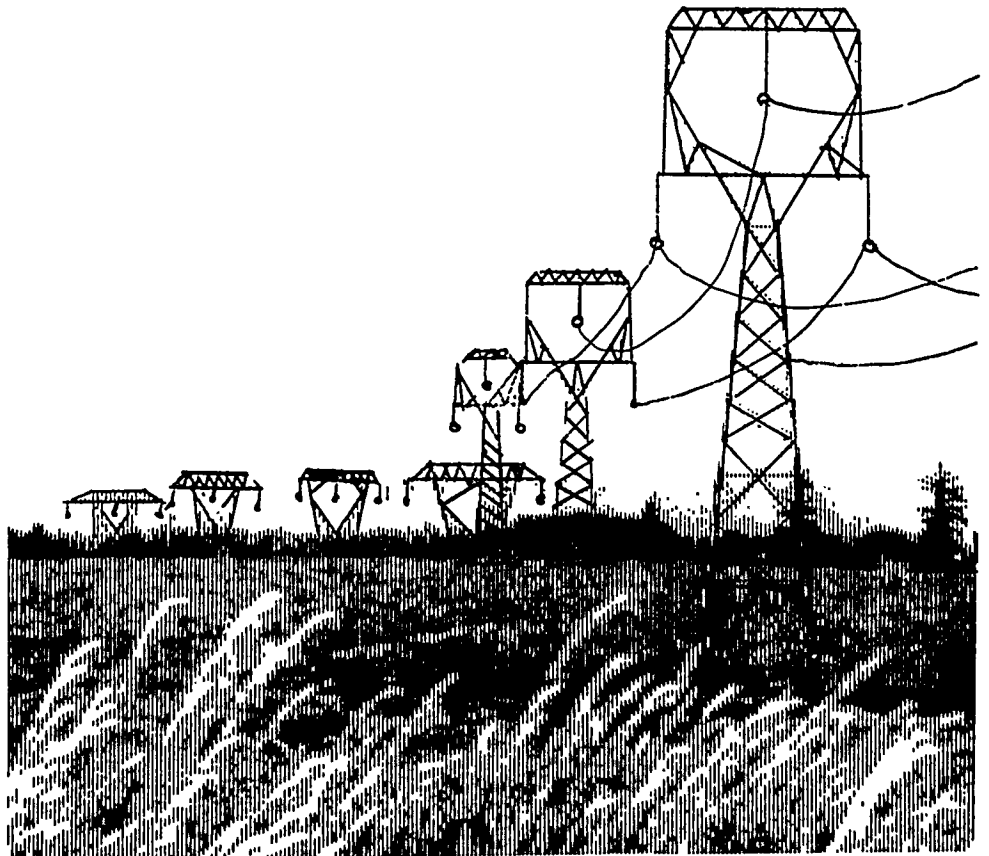


Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through October 1995

Period	All Energy Sources (Million) (Kilowatthours)	Share of Total U.S. Net Generation (percent)					
		Coal ¹	Petroleum ²	Gas	Hydroelectric	Nuclear	Other ³
1993							
January	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	56.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	56.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,603	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
Total	2,882,525	56.9	3.5	9.0	9.2	21.2	.3
1994 ⁴							
January	261,697	58.4	5.6	6.4	7.6	21.7	.3
February	225,011	58.3	4.3	6.5	8.5	22.1	.3
March	231,544	57.7	3.4	7.9	9.6	21.1	.3
April	214,817	55.7	3.6	9.4	10.8	20.1	.3
May	227,703	55.5	3.1	9.1	10.7	21.3	.3
June	263,859	55.9	3.7	11.7	8.9	19.6	.3
July	278,149	54.7	3.3	12.5	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.0	21.9	.3
September	237,663	55.6	2.1	12.1	6.5	23.4	.3
October	227,972	56.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.6	.3
December	242,906	55.8	2.0	8.4	8.6	24.9	.3
Total	2,910,712	56.2	3.1	10.0	8.4	22.0	.3
1995 ⁵							
January	253,085	56.3	1.6	7.6	9.2	25.0	.2
February	228,594	56.4	3.1	7.2	10.5	22.7	.2
March	233,689	54.3	1.3	10.2	11.8	22.2	.2
April	217,408	54.6	1.5	10.2	10.8	22.7	.2
May	236,375	53.3	1.9	10.4	11.2	23.0	.2
June	256,066	53.9	1.7	11.1	11.1	22.0	.2
July	292,550	54.1	2.5	13.1	8.9	21.2	.2
August	304,620	54.7	2.7	14.6	7.6	20.2	.2
September	245,580	55.1	2.0	12.4	7.7	22.7	.2
October	234,416	56.0	1.5	9.8	9.1	23.2	.3
Total	2,502,383	54.9	2.0	10.8	9.7	22.4	.2
Year to Date							
1995 ⁵	2,502,383	54.9	2.0	10.8	9.7	22.4	.2
1994 ⁴	2,443,061	56.3	3.3	10.2	8.4	21.5	.3
1993	2,410,257	56.6	3.4	9.2	9.4	21.2	.3

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

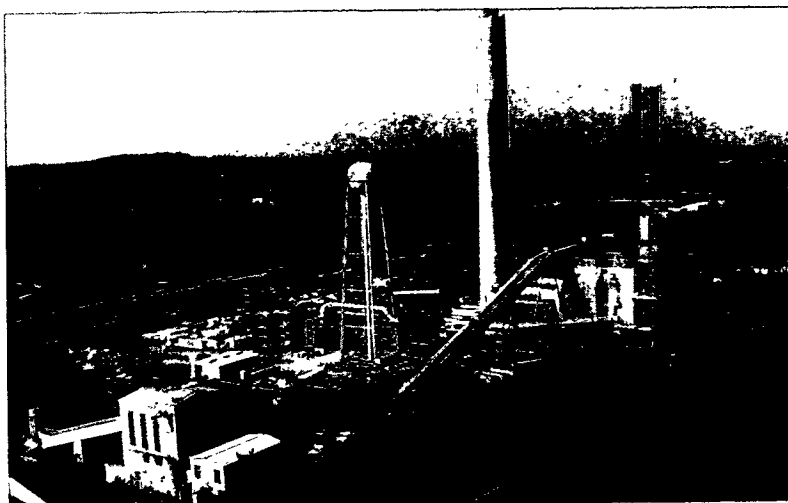
³ Includes geothermal, wood, wind, waste, and solar.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



The Niles Station Unit 2 is a coal-fired facility, located in Niles, Ohio.

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through October 1995
(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal ¹	Petroleum ²	Gas	Nuclear	Hydroelectric ³ (Pumped Storage)
1990	2,514,066	1,559,606	117,017	264,089	576,862	-3,508
1991	2,534,825	1,551,167	111,463	264,172	612,565	-4,541
1992	2,543,283	1,575,895	88,916	263,872	618,776	-4,177
1993						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,684	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,288	7,479	20,535	46,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
Total	2,603,861	1,639,151	99,539	258,915	610,291	-4,036
1994 ⁴						
January	240,631	152,752	14,600	16,847	56,847	-415
February	204,871	131,138	9,655	14,523	49,821	-267
March	208,385	133,528	7,960	18,177	48,969	-250
April	190,618	119,755	7,674	20,235	43,192	-238
May	202,379	126,454	6,991	20,676	48,525	-266
June	239,426	147,440	9,887	30,744	51,751	-397
July	255,227	152,182	9,317	34,857	59,123	-252
August	254,591	151,389	6,064	37,195	60,104	-160
September	221,203	132,059	5,027	28,803	55,628	-314
October	210,575	129,637	4,566	25,936	50,703	-267
November	205,812	123,604	4,480	22,774	55,280	-326
December	220,990	135,556	4,815	20,348	60,497	-226
Total	2,654,708	1,635,493	91,039	291,115	640,440	-3,378
1995 ⁵						
January	228,830	142,412	4,159	19,338	63,342	-421
February	204,316	128,917	7,042	16,422	51,858	77
March	206,006	126,978	3,080	23,844	51,880	224
April	193,544	118,787	3,310	22,082	49,321	43
May	209,527	126,013	4,390	24,656	54,387	81
June	226,836	138,090	4,422	28,368	56,381	-424
July	265,895	158,378	7,321	38,410	62,037	-251
August	280,687	166,630	8,257	44,384	61,661	-245
September	225,968	135,241	4,850	30,479	55,690	-291
October	211,559	131,318	3,499	23,076	54,293	-628
Total	2,253,170	1,372,764	50,331	271,060	560,850	-1,835
Year to Date						
1995 ⁵	2,253,170	1,372,764	50,331	271,060	560,850	-1,835
1994 ⁴	2,227,907	1,376,333	81,743	247,993	524,663	-2,825
1993	2,172,956	1,363,039	81,761	221,138	510,321	-3,303

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

³ Pumping energy used for pumped storage plants for October was 2,251 million kilowatthours.

⁴ Data for 1994 are final.

⁵ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through October 1995
(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	294,085,003	283,433,659	8,581,228	2,067,270	398	2,448
1991	290,197,798	280,060,621	8,087,055	2,046,499	285	3,338
1992	253,936,260	243,736,029	8,103,809	2,092,945	308	3,169
1993						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,383,070	25,581,306	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,093	30	407
June	27,487,747	26,762,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	465
October	18,256,321	17,457,483	624,620	173,916	23	279
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,369,611	21,555,411	636,510	177,554	22	114
Total	278,663,780	269,098,329	7,570,999	1,990,407	243	3,802
1994 ¹						
January	21,066,251	20,258,223	631,143	176,704	—	181
February	20,140,911	19,413,366	574,024	153,358	9	154
March	23,159,312	22,411,409	578,172	169,329	49	353
April	24,199,072	23,456,903	592,245	149,544	37	343
May	25,323,108	24,595,178	581,268	146,272	33	357
June	24,433,359	23,757,193	522,236	153,494	33	403
July	22,921,657	22,189,729	553,276	178,256	17	379
August	20,053,604	19,279,511	609,686	164,114	12	281
September	16,459,934	15,745,020	563,736	150,796	28	354
October	17,396,566	16,634,690	578,334	183,112	32	398
November	18,933,616	18,184,704	572,099	176,572	44	197
December	21,916,223	21,145,012	584,418	186,706	15	72
Total	256,003,613	247,070,938	6,940,637	1,988,257	309	3,472
1995 ²						
January	24,254,378	23,719,863	408,244	126,210	20	41
February	24,277,924	23,875,918	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	403
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	524,471	162,237	1,914	553
September	19,611,834	19,095,775	366,999	146,640	2,009	411
October	22,856,677	22,074,849	618,565	162,080	900	283
Total	249,213,520	244,184,414	3,662,743	1,352,396	10,320	3,647
Year to Date						
1995 ²	249,213,520	244,184,414	3,662,743	1,352,396	10,320	3,647
1994 ¹	215,153,774	207,741,222	5,784,120	1,624,979	250	3,203
1993	237,301,262	229,342,760	6,316,015	1,638,835	184	3,468

¹ Data for 1994 are final.

² Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	39,471	39,122	38,632	420,255	407,383	3.2
ERCOT	16,180	19,724	16,314	179,792	174,238	3.2
MAAC	14,664	14,447	15,303	168,350	172,285	-2.3
MAIN	17,344	17,871	17,348	190,940	182,626	4.6
MAPP (U.S.)	12,795	12,436	11,820	127,131	122,068	4.1
NPCC (U.S.)	14,911	15,099	14,577	150,896	160,134	-5.8
SERC	55,152	58,040	51,528	584,020	564,641	3.4
SPP	21,716	24,981	21,708	245,490	234,865	4.5
WSCC (U.S.)	41,243	42,962	39,793	426,450	415,874	2.5
Contiguous U.S.	233,476	244,681	227,023	2,493,323	2,434,114	2.4
ASCC	410	375	412	3,932	3,887	1.2
Hawaii	529	524	536	5,129	5,059	1.4
U.S. Total	234,416	245,580	227,972	2,502,383	2,443,061	2.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	6,490	6,532	6,032	62,674	68,038	-7.9
Connecticut	2,732	2,725	2,173	22,247	22,922	-2.9
Maine	111	79	754	2,159	7,647	-71.8
Massachusetts	1,961	2,207	1,555	21,993	23,676	-7.1
New Hampshire	1,157	1,069	1,176	12,249	9,346	31.1
Rhode Island	53	66	1	156	67	131.4
Vermont	477	388	373	3,871	4,380	-11.6
Middle Atlantic	22,397	21,744	23,023	246,651	256,008	-3.7
New Jersey	1,607	1,869	2,004	24,336	27,844	-12.6
New York	8,041	8,342	8,024	83,227	87,553	-4.9
Pennsylvania	12,750	11,534	12,995	139,087	140,612	-1.1
East North Central	41,270	41,521	39,685	443,185	419,892	5.5
Illinois	11,248	11,405	10,727	123,021	114,787	7.2
Indiana	8,157	8,383	7,794	86,889	85,851	1.2
Michigan	7,513	6,755	7,163	76,346	69,261	10.2
Ohio	10,275	10,947	10,045	114,741	108,931	5.3
Wisconsin	4,078	4,031	3,957	42,188	41,062	2.7
West North Central	19,141	19,761	18,269	200,968	192,844	4.2
Iowa	2,647	2,541	2,524	27,499	26,785	2.7
Kansas	2,967	3,057	2,599	31,979	31,738	.8
Minnesota	3,310	3,299	3,332	35,158	33,890	3.7
Missouri	4,591	5,340	5,081	54,128	51,077	6.0
Nebraska	2,080	2,101	1,639	21,457	18,677	14.9
North Dakota	2,551	2,556	2,446	23,720	23,986	-1.1
South Dakota	995	868	648	7,027	6,692	5.0
South Atlantic	47,873	50,331	46,439	508,699	496,819	2.4
Delaware	520	597	661	6,732	7,195	-6.4
District of Columbia	2	*	-1	167	261	-35.9
Florida	12,471	13,958	11,490	125,642	121,199	3.7
Georgia	8,187	8,271	7,449	86,397	83,784	3.1
Maryland	3,595	3,862	3,622	36,736	36,749	*
North Carolina	7,078	6,959	6,649	79,521	78,237	1.6
South Carolina	6,217	6,869	6,032	65,724	61,207	7.4
Virginia	3,875	3,869	3,706	43,358	44,666	-2.9
West Virginia	5,928	5,947	6,829	64,422	63,520	1.4
East South Central	23,043	23,748	21,373	243,260	235,866	3.1
Alabama	7,909	8,290	7,711	81,127	81,189	-.1
Kentucky	6,469	6,652	6,468	71,265	70,219	1.5
Mississippi	1,983	2,450	2,211	22,739	21,670	4.9
Tennessee	6,682	6,356	4,984	68,130	62,788	8.5
West South Central	31,336	37,451	31,546	353,528	340,868	3.7
Arkansas	3,213	3,494	3,030	33,556	34,415	-2.5
Louisiana	4,416	5,989	4,679	56,056	50,887	10.2
Oklahoma	3,278	4,037	3,393	40,922	38,610	6.0
Texas	20,429	23,931	20,444	222,994	216,956	2.8
Mountain	21,788	23,319	21,766	215,903	219,005	-1.4
Arizona	5,873	6,884	5,753	58,611	59,237	-1.1
Colorado	2,541	2,600	2,478	27,196	27,800	-2.2
Idaho	628	776	469	8,429	6,487	29.9
Montana	2,258	2,105	2,157	20,739	20,110	3.1
Nevada	1,805	1,921	1,694	16,800	16,964	-1.0
New Mexico	2,225	2,678	2,421	24,525	24,717	-.8
Utah	3,013	3,071	3,083	26,848	28,758	-6.6
Wyoming	3,446	3,284	3,712	32,754	34,931	-6.2
Pacific Contiguous	20,137	20,274	18,890	218,456	204,775	6.7
California	9,261	10,978	10,111	106,411	105,853	.5
Oregon	3,401	2,991	2,744	35,844	30,890	16.0
Washington	7,475	6,305	6,035	76,200	68,033	12.0
Pacific Noncontiguous	940	899	949	9,060	8,946	1.3
Alaska	410	375	412	3,932	3,887	1.2
Hawaii	529	524	536	5,129	5,059	1.4
U.S. Total	234,416	245,580	227,972	2,502,383	2,443,061	2.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Coal Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	1,242	1,252	1,046	13,218	12,903	2.4	21.1	19.0
Connecticut	144	200	103	1,821	1,868	-2.5	8.2	8.2
Maine	—	—	—	—	—	—	—	—
Massachusetts	874	852	716	8,667	8,483	2.2	39.4	35.8
New Hampshire	223	200	227	2,730	2,552	7.0	22.3	27.3
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	8,756	8,679	8,796	100,191	100,735	-5	40.6	39.3
New Jersey	159	322	182	3,901	4,293	-9.1	16.0	15.4
New York	1,281	1,679	1,561	16,449	17,685	-7.0	19.8	20.2
Pennsylvania	7,316	6,677	7,052	79,841	78,757	1.4	57.4	56.0
East North Central	30,124	30,484	30,534	323,405	322,093	.4	73.0	76.7
Illinois	5,030	4,693	5,100	53,034	51,837	2.3	43.1	45.2
Indiana	8,085	8,332	7,696	85,724	84,611	1.3	98.7	98.6
Michigan	5,334	4,979	5,665	54,615	56,288	-3.0	71.5	81.3
Ohio	8,717	9,695	9,138	99,730	99,882	-.2	86.9	91.7
Wisconsin	2,959	2,785	2,935	30,303	29,476	2.8	71.8	71.8
West North Central	13,669	13,781	14,465	148,436	143,617	3.4	73.9	74.5
Iowa	2,145	2,052	2,022	23,399	22,095	5.9	85.1	82.5
Kansas	2,030	2,064	2,420	21,550	22,775	-5.4	67.4	71.8
Minnesota	1,910	1,956	2,234	22,143	22,050	.4	63.0	65.1
Missouri	3,886	4,352	4,079	44,159	40,325	9.5	81.6	79.0
Nebraska	1,343	1,091	1,172	13,284	11,691	13.6	61.9	62.6
North Dakota	2,197	2,208	2,332	21,717	22,393	-3.0	91.6	93.4
South Dakota	158	57	206	2,183	2,287	-4.6	31.1	34.2
South Atlantic	26,364	27,647	26,569	285,671	283,917	.6	56.2	57.1
Delaware	211	289	296	3,713	4,001	-7.2	55.2	55.6
District of Columbia	—	—	—	—	—	—	—	—
Florida	5,356	5,635	5,014	52,150	51,164	1.9	41.5	42.2
Georgia	5,468	5,515	5,264	56,483	56,107	.7	65.4	67.0
Maryland	2,153	2,449	2,193	22,420	21,457	4.5	61.0	58.4
North Carolina	3,865	4,067	3,610	45,454	46,381	-2.0	57.2	59.3
South Carolina	1,755	1,962	2,176	21,523	22,573	-4.7	32.7	36.9
Virginia	1,660	1,808	1,217	20,018	19,274	3.9	46.2	43.2
West Virginia	5,896	5,922	6,799	63,910	62,959	1.5	99.2	99.1
East South Central	17,344	18,118	15,516	181,595	172,004	5.6	74.7	72.9
Alabama	5,535	6,209	5,539	57,015	53,818	5.9	70.3	66.3
Kentucky	6,174	6,414	6,189	68,367	66,671	2.5	95.9	94.9
Mississippi	582	781	496	8,274	7,400	11.8	36.4	34.1
Tennessee	5,054	4,714	3,293	47,939	44,115	8.7	70.4	70.3
West South Central	16,335	17,321	14,446	158,971	162,686	-2.3	45.0	47.7
Arkansas	2,292	1,927	1,430	17,680	17,922	-1.3	52.7	52.1
Louisiana	1,191	1,692	1,734	15,689	17,199	-8.8	28.0	33.8
Oklahoma	2,394	2,655	2,122	24,470	23,540	4.0	59.8	61.0
Texas	10,459	11,047	9,160	101,132	104,025	-2.8	45.4	47.9
Mountain	16,360	16,720	17,055	154,904	167,030	-7.3	71.7	76.3
Arizona	2,920	3,143	3,129	26,983	31,866	-15.3	46.0	53.8
Colorado	2,370	2,432	2,347	25,120	26,166	-4.0	92.4	94.1
Idaho	—	—	—	—	—	—	—	—
Montana	1,459	1,357	1,527	12,493	13,322	-6.2	60.2	66.2
Nevada	1,341	1,295	1,286	11,487	12,347	-7.0	68.4	72.8
New Mexico	2,010	2,432	2,150	21,576	21,963	-1.8	88.0	88.9
Utah	2,864	2,876	2,930	25,268	27,328	-7.5	94.1	95.0
Wyoming	3,396	3,186	3,686	31,978	34,039	-6.1	97.6	97.4
Pacific Contiguous	1,097	1,212	1,182	6,123	11,113	-44.9	2.8	5.4
California	—	—	—	—	—	—	—	—
Oregon	271	328	343	1,377	3,074	-55.2	3.8	10.0
Washington	826	884	840	4,746	8,039	-41.0	6.2	11.8
Pacific Noncontiguous	26	27	28	251	235	6.5	2.8	2.6
Alaska	26	27	28	251	235	6.5	6.4	6.1
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	131,318	135,241	129,637	1,372,764	1,376,333	-.3	54.9	56.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	150	401	504	8,446	13,451	-37.2	13.5	19.8
Connecticut	29	75	138	2,689	2,942	-8.6	12.1	12.8
Maine	3	17	-2	682	686	-.6	31.6	9.0
Massachusetts	105	252	333	4,282	8,528	-49.8	19.5	36.0
New Hampshire	4	48	34	755	1,258	-39.9	6.2	13.5
Rhode Island	9	8	1	26	32	-19.5	16.8	48.3
Vermont	1	*	*	12	6	112.0	.3	.1
Middle Atlantic	279	449	282	9,101	16,542	-45.0	3.7	6.5
New Jersey	32	31	12	785	1,573	-50.1	3.2	5.6
New York	154	292	196	6,044	10,001	-39.6	7.3	11.4
Pennsylvania	93	127	74	2,271	4,968	-54.3	1.6	3.5
East North Central	117	118	209	1,753	2,414	-27.4	.4	.6
Illinois	64	36	116	667	1,137	-41.4	.5	1.0
Indiana	15	10	12	154	178	-13.1	.2	.2
Michigan	19	53	59	568	616	-7.9	.7	.9
Ohio	13	16	13	232	328	-29.3	.2	.3
Wisconsin	7	4	8	132	155	-14.8	.3	.4
West North Central	138	106	141	1,192	1,329	-10.3	.6	.7
Iowa	3	2	4	50	72	-29.6	.2	.3
Kansas	6	5	4	62	67	-7.4	.2	.2
Minnesota	43	32	47	391	501	-22.0	1.1	1.5
Missouri	81	63	75	612	611	.3	1.1	1.2
Nebraska	1	1	*	24	17	45.1	.1	.1
North Dakota	2	1	2	34	42	-18.6	.1	.2
South Dakota	2	*	8	17	20	-10.8	.2	.3
South Atlantic	2,164	3,153	2,801	22,909	38,782	-40.9	4.5	7.8
Delaware	50	57	104	742	1,486	-50.1	11.0	20.7
District of Columbia	2	*	-1	167	261	-35.9	100.0	100.0
Florida	2,021	2,974	2,487	19,151	30,256	-36.7	15.2	25.0
Georgia	6	5	6	206	147	39.5	.2	.2
Maryland	44	66	139	1,084	3,906	-72.2	3.0	10.6
North Carolina	21	11	8	186	175	6.7	.2	.2
South Carolina	4	4	3	111	96	16.4	.2	.2
Virginia	5	21	38	1,094	2,231	-51.0	2.5	5.0
West Virginia	11	14	16	167	224	-25.5	.3	.4
East South Central	22	31	25	438	1,596	-72.6	.2	.7
Alabama	6	8	6	85	104	-17.9	.1	.1
Kentucky	5	7	7	106	132	-19.4	.1	.2
Mississippi	1	4	1	16	1,103	-98.5	.1	5.1
Tennessee	11	13	12	230	257	-10.8	.3	.4
West South Central	51	20	20	330	1,044	-68.4	.1	.3
Arkansas	2	3	3	43	81	-46.6	.1	.2
Louisiana	7	2	2	40	669	-94.0	.1	1.3
Oklahoma	1	1	1	74	9	692.0	.2	*
Texas	41	13	14	173	285	-39.3	.1	.1
Mountain	19	12	12	218	363	-39.9	.1	.2
Arizona	2	2	3	57	124	-54.0	.1	.2
Colorado	2	*	*	8	7	23.0	*	*
Idaho	*	*	—	*	*	NM	*	*
Montana	2	3	2	22	17	26.5	.1	.1
Nevada	1	1	1	26	133	-80.8	.2	.8
New Mexico	1	2	1	19	19	-.4	.1	.1
Utah	3	2	2	29	25	15.7	.1	.1
Wyoming	9	4	3	57	38	50.3	.2	.1
Pacific Contiguous	4	9	9	461	811	-43.1	.2	.4
California	3	8	7	451	801	-43.6	.4	.8
Oregon	*	1	1	3	5	-34.1	*	*
Washington	*	*	1	7	5	27.6	*	*
Pacific Noncontiguous	556	550	562	5,485	5,411	1.4	60.5	60.5
Alaska	28	28	28	369	367	.6	9.4	9.5
Hawaii	527	523	535	5,115	5,043	1.4	99.7	99.7
U.S. Total	3,499	4,850	4,566	50,331	81,743	-38.4	2.0	3.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	140	387	495	8,151	13,194	-38.2	13.0	19.4
Connecticut	29	75	138	2,657	2,929	-9.3	11.9	12.8
Maine	3	17	-2	677	684	-1.1	31.3	8.9
Massachusetts	97	241	325	4,051	8,300	-51.2	18.4	35.1
New Hampshire	4	48	35	752	1,257	-40.2	6.1	13.5
Rhode Island	8	7	—	15	23	-34.7	9.6	34.2
Vermont	—	—	*	*	*	NM	*	*
Middle Atlantic	264	422	274	8,457	15,820	-46.5	3.4	6.2
New Jersey	27	30	7	675	1,354	-50.1	2.8	4.9
New York	148	278	194	5,719	9,710	-41.1	6.9	11.1
Pennsylvania	89	114	73	2,064	4,756	-56.6	1.5	3.4
East North Central	116	116	206	1,543	2,117	-27.1	.3	.5
Illinois	64	37	116	624	1,075	-41.9	.5	.9
Indiana	14	10	12	143	156	-8.3	.2	.2
Michigan	18	52	58	534	587	-9.0	.7	.8
Ohio	12	15	12	159	198	-20.1	.1	.2
Wisconsin	7	3	7	83	101	-17.9	.2	.2
West North Central	133	100	132	1,000	1,191	-16.0	.5	.6
Iowa	2	2	3	20	35	-41.2	.1	.1
Kansas	5	2	4	32	49	-35.1	.1	.2
Minnesota	43	32	47	364	485	-24.9	1.0	1.4
Missouri	80	61	75	542	571	-5.0	1.0	1.1
Nebraska	1	1	*	6	7	-18.3	*	*
North Dakota	2	1	2	33	41	-18.8	.1	.2
South Dakota	1	*	*	2	3	-25.9	*	*
South Atlantic	2,101	3,101	2,781	21,988	37,649	-41.6	4.3	7.6
Delaware	50	57	104	698	1,411	-50.6	10.4	19.6
District of Columbia	2	-1	-1	152	241	-37.0	90.8	92.4
Florida	1,974	2,939	2,469	18,708	29,830	-37.3	14.9	24.6
Georgia	3	4	6	91	79	15.0	.1	.1
Maryland	37	59	138	947	3,623	-73.8	2.6	9.9
North Carolina	14	8	9	103	114	-9.6	.1	.1
South Carolina	4	4	3	84	46	84.1	.1	.1
Virginia	5	18	37	1,037	2,080	-50.2	2.4	4.7
West Virginia	11	14	16	167	224	-25.5	.3	.4
East South Central	20	28	20	271	1,380	-80.4	.1	.6
Alabama	6	8	6	82	78	5.2	.1	.1
Kentucky	5	8	7	81	107	-23.9	.1	.2
Mississippi	1	4	1	16	1,101	-98.5	.1	5.1
Tennessee	9	9	7	92	94	-2.4	.1	.1
West South Central	51	19	19	311	1,027	-69.7	.1	.3
Arkansas	2	3	3	35	73	-51.4	.1	.2
Louisiana	7	2	2	40	668	-94.1	.1	1.3
Oklahoma	1	1	1	73	9	755.5	.2	*
Texas	41	12	13	163	278	-41.4	.1	.1
Mountain	20	12	12	214	348	-38.5	.1	.2
Arizona	3	2	3	57	122	-53.3	.1	.2
Colorado	2	1	*	9	7	36.4	*	*
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	2	21	17	25.2	.1	.1
Nevada	1	*	1	24	124	-80.4	.1	.7
New Mexico	1	2	1	18	19	-4.8	.1	.1
Utah	3	1	1	28	22	24.3	.1	.1
Wyoming	9	4	3	57	38	50.3	.2	.1
Pacific Contiguous	1	4	7	429	774	-44.6	.2	.4
California	—	4	5	421	764	-45.0	.4	.7
Oregon	*	1	1	3	5	-43.0	*	*
Washington	*	—	1	6	5	23.5	*	*
Pacific Noncontiguous	427	417	429	4,099	4,079	.5	45.2	45.6
Alaska	*	*	*	1	1	97.0	*	*
Hawaii	427	417	429	4,098	4,078	.5	79.9	80.6
U.S. Total	3,272	4,607	4,376	46,464	77,579	-40.1	1.9	3.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	10	14	9	295	257	14.5	0.5	0.4
Connecticut	*	1	*	32	12	156.5	.1	.1
Maine	*	*	*	5	2	199.4	.2	*
Massachusetts	8	12	8	231	228	1.5	1.1	1.0
New Hampshire	*	*	*	3	1	445.6	*	*
Rhode Island	1	1	1	11	9	17.8	7.2	14.0
Vermont	1	*	*	12	5	121.5	.3	.1
Middle Atlantic	15	28	8	643	722	-11.0	.3	.3
New Jersey	5	1	5	110	219	-49.6	.5	.8
New York	6	14	2	325	292	11.6	.4	.3
Pennsylvania	5	13	1	207	212	-2.0	.1	.2
East North Central	1	2	4	210	297	-29.1	*	.1
Illinois	*	*	*	42	62	-31.6	*	.1
Indiana	*	*	*	12	22	-46.8	*	*
Michigan	*	*	1	33	29	15.5	*	*
Ohio	*	1	1	73	130	-43.5	.1	.1
Wisconsin	*	*	1	50	54	-8.9	.1	.1
West North Central	5	6	9	191	138	39.0	.1	.1
Iowa	1	*	*	30	37	-18.6	.1	.1
Kansas	1	2	1	30	18	69.1	.1	.1
Minnesota	*	1	*	27	16	66.9	.1	*
Missouri	*	2	*	70	40	74.6	.1	.1
Nebraska	*	1	*	18	9	96.9	.1	*
North Dakota	*	*	*	1	1	-11.1	*	*
South Dakota	2	*	8	15	17	-8.1	.2	.2
South Atlantic	64	52	20	921	1,133	-18.7	.2	.2
Delaware	*	*	*	44	75	-40.5	.7	1.0
District of Columbia ...	*	*	*	15	20	-22.8	9.2	7.6
Florida	46	36	18	442	426	3.9	.4	.4
Georgia	2	1	*	114	68	68.1	.1	.1
Maryland	7	7	1	137	283	-51.7	.4	.8
North Carolina	7	3	*	83	61	37.2	.1	.1
South Carolina	*	*	*	27	50	-45.9	*	.1
Virginia	1	4	1	57	150	-62.0	.1	.3
West Virginia	—	—	—	*	*	NM	*	.1
East South Central	2	3	5	167	216	-22.8	.1	.1
Alabama	*	*	*	3	26	-87.7	*	*
Kentucky	*	*	*	25	25	-2	*	*
Mississippi	—	*	—	*	1	NM	*	*
Tennessee	2	3	5	138	163	-15.6	.2	.3
West South Central ...	*	1	1	19	17	13.0	*	*
Arkansas	*	*	*	8	8	-4.8	*	*
Louisiana	*	*	*	*	1	NM	*	*
Oklahoma	*	*	*	1	1	-16.8	*	*
Texas	*	*	1	10	6	51.5	*	*
Mountain	*	*	*	4	15	-72.6	*	*
Arizona	*	*	*	*	2	NM	*	*
Colorado	*	*	*	-1	*	NM	*	*
Idaho	*	*	—	*	*	NM	*	*
Montana	*	*	*	1	*	NM	*	*
Nevada	*	*	*	1	10	-85.4	*	.1
New Mexico	*	*	—	1	1	128.8	*	*
Utah	*	*	*	1	3	-54.1	*	*
Wyoming	—	—	—	—	—	NM	—	—
Pacific Contiguous	3	4	2	32	37	-13.1	*	*
California	3	4	2	31	36	-15.3	*	*
Oregon	—	—	—	1	*	NM	*	*
Washington	*	*	*	1	1	60.2	*	*
Pacific								
Noncontiguous	128	133	133	1,386	1,332	4.0	15.3	14.9
Alaska	28	27	28	368	367	.4	9.4	9.4
Hawaii	100	105	106	1,017	965	5.4	19.8	19.1
U.S. Total	227	243	191	3,868	4,164	-7.1	.2	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	676	872	698	7,778	3,833	102.9	12.4	5.6
Connecticut	92	98	153	1,729	525	229.2	7.8	2.3
Maine	—	—	—	—	—	—	—	—
Massachusetts	540	705	534	5,715	3,160	80.8	26.0	13.3
New Hampshire	*	11	12	201	107	87.1	1.6	1.1
Rhode Island	44	58	—	129	35	272.0	83.2	51.7
Vermont	—	—	*	4	6	-29.5	.1	.1
Middle Atlantic	2,193	2,710	2,198	26,985	18,412	46.6	10.9	7.2
New Jersey	221	340	223	3,863	3,236	19.4	15.9	11.6
New York	1,831	2,171	1,785	21,016	14,267	47.3	25.3	16.3
Pennsylvania	141	199	189	2,106	908	131.8	1.5	.6
East North Central	207	217	532	5,091	3,993	27.5	1.1	1.0
Illinois	94	65	378	2,435	2,277	6.9	2.0	2.0
Indiana	23	15	52	620	736	-15.7	.7	.9
Michigan	62	78	82	989	582	69.8	1.3	.8
Ohio	11	35	5	476	147	223.7	.4	.1
Wisconsin	17	23	16	571	251	127.8	1.4	.6
West North Central	167	351	323	4,169	3,107	34.2	2.1	1.6
Iowa	17	23	10	258	171	50.9	.9	.6
Kansas	49	175	192	2,041	2,003	1.9	6.4	6.3
Minnesota	48	67	55	645	375	72.2	1.8	1.1
Missouri	31	67	48	961	314	206.1	1.8	.6
Nebraska	20	17	14	203	235	-13.4	.9	1.3
North Dakota	-1	*	*	-1	*	NM	*	*
South Dakota	2	2	4	61	9	593.7	.9	.1
South Atlantic	3,901	4,317	2,367	36,635	21,871	67.5	7.2	4.4
Delaware	259	251	261	2,276	1,708	33.3	33.8	23.7
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,330	3,601	1,742	29,822	17,184	73.5	23.7	14.2
Georgia	13	16	1	569	70	709.0	.7	.1
Maryland	50	170	34	1,456	912	59.7	4.0	2.5
North Carolina	15	10	-1	239	70	243.6	.3	.1
South Carolina	104	140	104	599	146	310.3	.9	.2
Virginia	125	128	223	1,640	1,759	-6.8	3.8	3.9
West Virginia	4	2	3	34	22	57.6	.1	*
East South Central	519	951	888	9,092	5,662	60.6	3.7	2.4
Alabama	25	43	49	647	313	107.1	.8	.4
Kentucky	2	2	2	44	27	65.2	.1	*
Mississippi	492	905	831	8,242	5,228	57.7	36.2	24.1
Tennessee	—	2	5	158	95	67.3	.2	.2
West South Central	10,682	14,202	11,822	134,112	126,856	5.7	37.9	37.2
Arkansas	191	417	208	2,959	2,196	34.8	8.8	6.4
Louisiana	2,532	3,076	2,026	27,248	22,925	18.9	48.6	45.0
Oklahoma	838	1,311	1,209	13,703	13,224	3.6	33.5	34.2
Texas	7,121	9,398	8,379	90,202	88,512	1.9	40.5	40.8
Mountain	646	1,072	754	8,864	8,377	5.8	4.1	3.8
Arizona	31	249	119	1,626	1,974	-17.6	2.8	3.3
Colorado	24	28	9	250	292	-14.6	.9	1.1
Idaho	—	—	—	—	—	—	—	—
Montana	1	3	2	27	49	-45.5	.1	.2
Nevada	317	459	274	3,578	2,911	22.9	21.3	17.2
New Mexico	201	224	256	2,677	2,547	5.1	10.9	10.3
Utah	72	109	93	695	593	17.1	2.6	2.1
Wyoming	1	1	1	11	11	.3	*	*
Pacific Contiguous	3,870	5,568	6,098	36,140	53,698	-32.7	16.5	26.2
California	3,453	5,027	5,745	33,762	51,394	-34.3	31.7	48.6
Oregon	320	323	328	1,848	2,098	-11.9	5.2	6.8
Washington	97	218	25	530	206	157.5	.7	.3
Pacific Noncontiguous	215	219	258	2,193	2,186	.3	24.2	24.4
Alaska	215	219	258	2,193	2,186	.3	55.8	56.2
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	23,076	30,479	25,936	271,060	247,993	9.3	10.8	10.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	634	809	679	7,220	3,646	98.1	11.5	5.4
Connecticut	92	98	153	1,729	525	229.2	7.8	2.3
Maine	—	—	—	—	—	—	—	—
Massachusetts	498	643	514	5,158	2,973	73.5	23.5	12.6
New Hampshire	*	11	12	200	107	86.7	1.6	1.1
Rhode Island	44	58	—	129	35	272.0	83.2	51.7
Vermont	—	—	*	4	6	-29.5	.1	.1
Middle Atlantic	2,034	2,467	2,012	24,461	16,732	46.2	9.9	6.5
New Jersey	158	221	135	2,581	2,325	11.0	10.6	8.4
New York	1,737	2,058	1,691	19,901	13,530	47.1	23.9	15.5
Pennsylvania	139	189	186	1,979	877	125.8	1.4	.6
East North Central	183	173	516	4,003	3,544	13.0	.9	.8
Illinois	93	61	377	2,334	2,226	4.9	1.9	1.9
Indiana	22	14	47	467	618	-24.3	.5	.7
Michigan	48	70	79	853	528	61.5	1.1	.8
Ohio	9	17	1	177	43	312.7	.2	*
Wisconsin	11	11	13	173	130	32.9	.4	.3
West North Central	149	298	291	3,355	2,593	29.4	1.7	1.3
Iowa	17	23	10	179	103	74.0	.7	.4
Kansas	38	152	168	1,691	1,738	-2.7	5.3	5.5
Minnesota	47	48	55	609	343	77.4	1.7	1.0
Missouri	29	60	47	751	215	248.9	1.4	.4
Nebraska	19	14	12	120	193	-37.8	.6	1.0
North Dakota	*	*	—	-1	*	NM	*	*
South Dakota	*	*	*	6	1	1053.4	.1	*
South Atlantic	2,710	3,069	1,319	24,790	12,145	104.1	4.9	2.4
Delaware	96	111	68	817	352	131.9	12.1	4.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,481	2,701	1,117	22,227	10,905	103.8	17.7	9.0
Georgia	2	5	*	213	62	243.9	.2	.1
Maryland	18	96	26	889	620	43.3	2.4	1.7
North Carolina	1	1	*	22	13	65.2	*	*
South Carolina	102	139	104	485	115	322.9	.7	.2
Virginia	6	13	1	103	55	86.5	.2	.1
West Virginia	4	2	3	34	22	57.6	.1	*
East South Central	423	826	788	7,526	4,698	60.2	3.1	2.0
Alabama	16	17	49	243	267	-8.8	.3	.3
Kentucky	2	2	2	29	24	20.4	*	*
Mississippi	405	807	736	7,253	4,407	64.6	31.9	20.3
Tennessee	—	—	—	—	—	NM	—	—
West South Central	10,012	13,435	11,263	126,867	121,606	4.3	35.9	35.7
Arkansas	191	417	208	2,959	2,196	34.8	8.8	6.4
Louisiana	2,468	3,016	1,984	26,610	22,372	18.9	47.5	44.0
Oklahoma	633	1,038	914	10,718	10,864	-1.3	26.2	28.1
Texas	6,719	8,965	8,157	86,579	86,174	.5	38.8	39.7
Mountain	484	727	507	6,254	6,163	1.5	2.9	2.8
Arizona	9	150	45	819	981	-16.5	1.4	1.7
Colorado	24	27	9	244	251	-2.8	.9	.9
Idaho	—	—	—	—	—	—	—	—
Montana	*	2	2	9	38	-76.6	*	.2
Nevada	200	222	130	2,013	1,943	3.6	12.0	11.5
New Mexico	189	217	241	2,543	2,430	4.7	10.4	9.8
Utah	61	108	79	615	510	20.6	2.3	1.8
Wyoming	1	1	1	11	11	.3	*	*
Pacific Contiguous	3,337	4,786	5,661	32,540	49,981	-34.9	14.9	24.4
California	3,337	4,786	5,661	32,539	49,980	-34.9	30.6	47.2
Oregon	—	—	—	—	—	NM	—	—
Washington	*	*	*	1	1	-26.6	*	*
Pacific Noncontiguous	40	39	54	316	502	-36.9	3.5	5.6
Alaska	40	39	54	316	502	-36.9	8.0	12.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	20,006	26,629	23,090	237,332	221,607	7.1	9.5	9.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	42	62	19	557	188	197.1	0.9	0.3
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	42	62	19	557	188	196.9	2.5	.8
New Hampshire	*	*	*	*	*	NM	*	*
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	160	242	185	2,524	1,680	50.3	1.0	.7
New Jersey	63	119	88	1,283	911	40.8	5.3	3.3
New York	95	113	94	1,115	737	51.2	1.3	.8
Pennsylvania	3	10	4	126	32	298.8	.1	*
East North Central	24	44	16	1,088	449	142.5	.2	.1
Illinois	2	5	1	101	51	98.2	.1	*
Indiana	1	1	5	153	118	29.3	.2	.1
Michigan	14	9	3	137	55	150.3	.2	.1
Ohio	2	18	4	299	104	187.1	.3	.1
Wisconsin	6	11	3	398	121	230.2	.9	.3
West North Central	17	54	32	814	514	58.3	.4	.3
Iowa	*	*	*	79	68	16.1	.3	.3
Kansas	12	23	24	351	266	31.9	1.1	.8
Minnesota	1	19	*	36	31	14.9	.1	.1
Missouri	1	7	1	210	99	112.7	.4	.2
Nebraska	1	3	2	83	42	99.1	.4	.2
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	2	1	4	55	8	564.9	.8	.1
South Atlantic	1,191	1,248	1,047	11,846	9,726	21.8	2.3	2.0
Delaware	163	140	194	1,460	1,356	7.7	21.7	18.8
District of Columbia	—	—	—	—	—	—	—	—
Florida	848	900	625	7,595	6,279	21.0	6.0	5.2
Georgia	11	11	*	355	8	4223.1	.4	*
Maryland	32	74	8	567	291	94.5	1.5	.8
North Carolina	14	9	*	217	56	286.5	.3	.1
South Carolina	2	*	*	114	31	264.5	.2	.1
Virginia	119	114	221	1,538	1,704	-9.8	3.5	3.8
West Virginia	—	—	—	—	—	—	—	—
East South Central	96	125	100	1,566	964	62.5	.6	.4
Alabama	9	25	*	404	46	778.8	.5	.1
Kentucky	*	*	*	15	3	468.8	*	*
Mississippi	87	98	95	989	821	20.5	4.3	3.8
Tennessee	—	2	5	158	95	67.3	.2	.2
West South Central	671	767	559	7,246	5,250	38.0	2.0	1.5
Arkansas	—	—	—	*	*	NM	*	*
Louisiana	64	60	42	638	552	15.5	1.1	1.1
Oklahoma	205	274	295	2,985	2,359	26.5	7.3	6.1
Texas	402	433	222	3,623	2,338	54.9	1.6	1.1
Mountain	162	345	247	2,610	2,214	17.9	1.2	1.0
Arizona	22	99	73	808	994	-18.7	1.4	1.7
Colorado	1	1	*	6	42	-85.6	*	.1
Idaho	—	—	—	—	—	—	—	—
Montana	1	*	*	18	10	68.7	.1	.1
Nevada	117	237	144	1,565	968	61.7	9.3	5.7
New Mexico	12	7	15	134	117	14.3	.5	.5
Utah	11	*	14	80	84	-4.5	.3	.3
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	533	782	437	3,600	3,717	-3.2	1.6	1.8
California	116	242	84	1,222	1,414	-13.6	1.1	1.3
Oregon	320	323	328	1,848	2,098	-11.9	5.2	6.8
Washington	97	218	25	530	205	158.2	.7	.3
Pacific Noncontiguous	176	179	204	1,877	1,684	11.4	20.7	18.8
Alaska	176	179	204	1,877	1,684	11.4	47.7	43.3
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	3,070	3,850	2,846	33,728	26,386	27.8	1.3	1.1

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	286	23	182	2,678	3,539	-24.3	4.3	5.2
Connecticut	23	2	15	204	326	-37.5	.9	1.4
Maine	107	62	103	1,280	1,465	-12.7	59.3	19.2
Massachusetts	-28	-69	-27	-184	85	NM	-.8	.4
New Hampshire	101	10	43	746	915	-18.5	6.1	9.8
Rhode Island	—	—	—	—	—	—	—	—
Vermont	83	18	48	633	747	-15.2	16.4	17.1
Middle Atlantic	1,771	1,512	1,950	19,406	21,800	-11.0	7.9	8.5
New Jersey	—	-8	-11	-92	-149	NM	-.4	-.5
New York	1,870	1,592	1,940	19,118	20,714	-7.7	23.0	23.7
Pennsylvania	-99	-73	22	380	1,235	-69.2	.3	.9
East North Central	356	217	293	2,944	2,693	9.3	.7	.6
Illinois	4	3	4	39	35	12.2	*	*
Indiana	35	26	33	390	327	19.3	.4	.4
Michigan	57	30	27	592	614	-3.7	.8	.9
Ohio	15	8	14	179	140	28.1	.2	.1
Wisconsin	246	151	216	1,745	1,578	10.6	4.1	3.8
West North Central	1,532	1,476	852	11,251	10,093	11.5	5.6	5.2
Iowa	92	82	98	820	866	-5.3	3.0	3.2
Kansas	—	—	—	—	—	—	—	—
Minnesota	88	63	79	686	693	-1.1	2.0	2.0
Missouri	14	31	20	1,839	1,515	21.4	3.4	3.0
Nebraska	152	145	112	1,171	1,092	7.2	5.5	5.8
North Dakota	353	347	112	1,969	1,551	27.0	8.3	6.5
South Dakota	833	808	430	4,766	4,376	8.9	67.8	65.4
South Atlantic	1,194	710	1,109	10,976	13,275	-17.3	2.2	2.7
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	21	12	26	186	226	-17.4	.1	.2
Georgia	405	252	402	3,728	4,031	-7.5	4.3	4.8
Maryland	98	11	69	1,109	1,655	-33.0	3.0	4.5
North Carolina	418	311	398	3,337	4,819	-30.8	4.2	6.2
South Carolina	261	174	220	2,146	1,873	14.5	3.3	3.1
Virginia	-25	-60	-17	160	357	-55.2	.4	.8
West Virginia	17	9	11	311	314	-1.2	.5	.5
East South Central	2,076	1,365	2,000	16,353	21,856	-25.2	6.7	9.3
Alabama	1,005	448	894	7,123	9,551	-25.4	8.8	11.8
Kentucky	288	228	270	2,747	3,389	-19.0	3.9	4.8
Mississippi	—	—	—	—	—	—	—	—
Tennessee	783	688	836	6,483	8,916	-27.3	9.5	14.2
West South Central	223	336	226	7,331	5,905	24.1	2.1	1.7
Arkansas	102	156	101	3,055	2,831	7.9	9.1	8.2
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	45	69	61	2,674	1,837	45.6	6.5	4.8
Texas	76	111	65	1,602	1,238	29.4	.7	.6
Mountain	2,506	2,827	1,877	29,079	24,421	19.1	13.5	11.2
Arizona	681	820	451	7,214	6,664	8.3	12.3	11.2
Colorado	145	139	121	1,818	1,336	36.1	6.7	4.8
Idaho	628	776	469	8,428	6,487	29.9	100.0	100.0
Montana	796	743	626	8,199	6,680	22.7	39.5	33.2
Nevada	146	166	133	1,709	1,573	8.6	10.2	9.3
New Mexico	13	20	14	253	188	34.5	1.0	.8
Utah	58	69	42	750	650	15.5	2.8	2.3
Wyoming	41	94	21	708	842	-16.0	2.2	2.4
Pacific Contiguous	11,359	10,236	7,779	141,198	100,219	40.9	64.6	48.9
California	2,874	3,545	1,395	43,452	20,158	115.6	40.8	19.0
Oregon	2,810	2,340	2,072	32,616	25,713	26.8	91.0	83.2
Washington	5,675	4,351	4,311	65,131	54,349	19.8	85.5	79.9
Pacific Noncontiguous	142	103	100	1,132	1,114	1.6	12.5	12.5
Alaska	140	101	99	1,119	1,098	1.8	28.5	28.3
Hawaii	2	2	2	13	16	-17.1	.3	.3
U.S. Total	21,447	18,805	16,368	242,349	204,916	18.3	9.7	8.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for October was 2,251 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	4,093	3,942	3,554	30,130	33,888	-11.1	48.1	49.8
Connecticut	2,404	2,312	1,730	15,478	16,898	-8.4	69.6	73.7
Maine	—	—	653	198	5,496	-96.4	9.2	71.9
Massachusetts	471	466	—	3,514	3,421	2.7	16.0	14.4
New Hampshire	829	800	860	7,817	4,514	73.2	63.8	48.3
Rhode Island	—	—	—	—	—	—	—	—
Vermont	389	363	311	3,124	3,558	-12.2	80.7	81.2
Middle Atlantic	9,396	8,393	9,797	90,956	98,513	-7.7	36.9	38.5
New Jersey	1,195	1,183	1,598	15,879	18,891	-15.9	65.2	67.8
New York	2,903	2,606	2,541	20,587	24,878	-17.2	24.7	28.4
Pennsylvania	5,299	4,604	5,658	54,489	54,744	-5	39.2	38.9
East North Central	10,428	10,462	8,090	109,709	88,483	24.0	24.8	21.1
Illinois	6,049	6,601	5,129	66,797	59,502	12.3	54.3	51.8
Indiana	—	—	—	—	—	—	—	—
Michigan	2,041	1,615	1,330	19,582	11,160	75.5	25.6	16.1
Ohio	1,520	1,193	876	14,125	8,435	67.5	12.3	7.7
Wisconsin	819	1,052	754	9,206	9,387	-1.9	21.8	22.9
West North Central	3,594	4,005	2,445	35,507	34,326	3.4	17.7	17.8
Iowa	387	379	389	2,954	3,568	-17.2	10.7	13.3
Kansas	882	813	-17	8,326	6,892	20.8	26.0	21.7
Minnesota	1,186	1,145	876	10,928	9,925	10.1	31.1	29.3
Missouri	578	823	858	6,537	8,305	-21.3	12.1	16.3
Nebraska	561	845	339	6,763	5,635	20.0	31.5	30.2
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	14,250	14,504	13,593	152,508	138,974	9.7	30.0	28.0
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,744	1,736	2,221	24,333	22,369	8.8	19.4	18.5
Georgia	2,295	2,482	1,776	25,412	23,428	8.5	29.4	28.0
Maryland	1,251	1,165	1,186	10,667	8,819	21.0	29.0	24.0
North Carolina	2,758	2,561	2,634	30,305	26,793	13.1	38.1	34.2
South Carolina	4,093	4,589	3,529	41,345	36,519	13.2	62.9	59.7
Virginia	2,109	1,971	2,246	20,446	21,045	-2.8	47.2	47.1
West Virginia	—	—	—	—	—	—	—	—
East South Central	3,082	3,282	2,944	35,783	34,748	3.0	14.7	14.7
Alabama	1,338	1,583	1,223	16,256	17,403	-6.6	20.0	21.4
Kentucky	—	—	—	—	—	—	—	—
Mississippi	909	760	883	6,207	7,940	-21.8	27.3	36.6
Tennessee	835	939	838	13,320	9,405	41.6	19.6	15.0
West South Central	4,044	5,572	5,005	52,783	44,132	19.6	14.9	12.9
Arkansas	626	991	1,289	9,819	11,386	-13.8	29.3	33.1
Louisiana	686	1,219	916	13,079	10,095	29.6	23.3	19.8
Oklahoma	—	—	—	—	—	—	—	—
Texas	2,733	3,362	2,800	29,885	22,651	31.9	13.4	10.4
Mountain	2,239	2,670	2,051	22,731	18,610	22.1	10.5	8.5
Arizona	2,239	2,670	2,051	22,731	18,610	22.1	38.8	31.4
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	3,167	2,859	3,223	30,740	32,990	-6.8	14.1	16.1
California	2,329	2,043	2,401	25,176	27,874	-9.7	23.7	26.3
Oregon	—	—	—	—	—	—	—	—
Washington	838	816	822	5,565	5,116	8.8	7.3	7.5
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	54,293	55,690	50,703	560,850	524,663	6.9	22.4	21.5

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date				
				Other Generation			Share of Total (percent)	
				1995 ¹	1994 ²	Difference (percent)	1995 ¹	1994 ²
New England	43	43	48	424	425	-0.2	0.7	0.6
Connecticut	39	38	34	327	362	-9.6	1.5	1.6
Maine	*	*	—	*	—	—	*	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	4	5	14	97	63	53.3	2.5	1.4
Middle Atlantic	1	1	*	12	7	67.0	*	*
New Jersey	—	—	—	—	—	—	—	—
New York	1	1	*	12	7	67.0	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	38	24	27	281	216	30.5	.1	.1
Illinois	8	6	—	50	—	—	*	—
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	31	17	27	232	216	7.4	.5	.5
West North Central	42	42	44	413	372	10.9	.2	.2
Iowa	2	2	2	17	12	35.4	.1	*
Kansas	—	—	*	*	*	NM	*	*
Minnesota	37	36	41	365	346	5.5	1.0	1.0
Missouri	2	3	*	19	7	184.2	*	*
Nebraska	2	1	1	12	7	64.9	.1	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	*	*	NM	*	*
South Atlantic	—	—	—	—	—	—	—	—
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	*	*	NM	*	*
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	*	*	27	*	245	NM	*	.1
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	27	*	245	NM	*	.1
Mountain	17	16	17	106	204	-47.9	*	.1
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	42	—	—	.2
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	17	16	17	106	162	-34.4	.4	.6
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	640	390	599	3,793	5,944	-36.2	1.7	2.9
California	603	354	562	3,571	5,627	-36.5	3.4	5.3
Oregon	—	—	—	—	—	—	—	—
Washington	37	36	37	223	318	-29.9	.3	.5
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	782	516	762	5,029	7,413	-32.2	.2	.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

U.S. Electric Utility Consumption of Fossil Fuels

*Coal is consumed by more than
500 electric utility plants in
the United States.*



Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through October 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total		
1985	1,033	631,885	60,923	693,841	14,635	158,779	173,414	231	3,044,083
1986	829	616,134	68,093	685,056	14,326	216,156	230,482	313	2,602,370
1987	972	647,824	69,098	717,894	15,367	184,011	199,378	348	2,844,051
1988	1,063	681,048	76,260	758,372	18,769	229,327	248,096	409	2,635,613
1989	1,049	688,504	77,335	766,888	25,491	241,960	267,451	517	2,787,012
1990	1,031	694,317	78,201	773,549	14,823	181,231	196,054	819	2,787,332
1991	994	691,275	79,999	772,268	13,729	171,157	184,886	722	2,789,014
1992	986	698,626	80,248	779,860	11,556	135,779	147,335	999	2,765,608
1993									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
Total	951	732,736	79,821	813,508	13,168	149,287	162,454	1220	2,682,440
1994 ³									
January	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
Total	1,123	737,102	79,045	817,270	16,338	134,666	151,004	875	2,987,146
1995 ⁴									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
March	83	57,885	5,692	63,659	907	4,276	5,183	52	245,166
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,820
May	86	57,068	5,502	62,656	1,133	6,121	7,254	59	257,592
June	72	62,422	6,849	69,342	1,194	6,262	7,456	68	296,692
July	67	72,082	7,539	79,688	1,884	10,507	12,390	57	404,725
August	79	76,043	7,536	83,658	2,853	11,446	14,299	80	467,672
September	87	61,631	6,906	68,624	903	6,964	7,867	66	316,096
October	86	59,747	6,492	66,326	931	4,747	5,679	74	239,686
Total	793	623,150	64,492	688,434	13,097	71,408	84,505	616	2,823,816
Year to Date									
1995 ⁴	793	623,150	64,492	688,434	13,097	71,408	84,505	616	2,823,816
1994 ³	933	620,475	65,824	687,232	14,427	121,206	135,633	759	2,548,019
1993	778	608,835	66,502	676,114	11,255	122,254	133,509	999	2,299,607

¹ Includes anthracite silt stored off-site.

² Includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: *Totals may not equal sum of components because of independent rounding. *Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	October 1995 ¹	September 1995 ²	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	15,218	15,487	15,184	164,608	163,680	0.6
ERCOT	5,962	6,571	5,338	58,579	60,198	-2.7
MAAC	2,883	3,042	2,772	31,937	31,367	1.8
MAIN	5,311	5,113	5,192	56,030	53,900	4.0
MAPP (U.S.)	5,922	5,564	6,340	63,331	62,756	.9
NPCC (U.S.)	1,155	1,286	1,218	13,728	13,813	-.6
SERC	12,817	13,734	11,642	136,641	130,881	4.4
SPP	7,805	8,301	7,318	79,367	78,346	1.3
WSCC (U.S.)	9,227	9,501	9,416	83,977	92,075	-8.8
Contiguous U.S.	66,301	68,599	64,421	688,199	687,016	.2
ASCC	25	25	27	235	216	8.9
Hawaii	—	—	—	—	—	—
U.S. Total	66,326	68,624	64,447	688,434	687,232	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	October 1995 ¹	September 1995 ²	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	119	200	244	2,588	3,241	-20.1
ERCOT	71	20	22	308	488	-36.8
MAAC	347	439	565	8,751	21,654	-59.6
MAIN	118	82	233	1,459	2,694	-45.8
MAPP (U.S.)	34	23	39	546	565	-3.3
NPCC (U.S.)	573	1,194	1,206	24,860	39,411	-36.9
SERC	3,366	4,882	4,079	34,703	53,669	-35.3
SPP	47	35	29	595	2,551	-76.7
WSCC (U.S.)	40	39	47	1,163	1,987	-41.4
Contiguous U.S.	4,715	6,914	6,465	74,974	126,260	-40.6
ASCC	53	50	53	646	662	-2.5
Hawaii	910	903	927	8,885	8,710	2.0
U.S. Total	5,679	7,867	7,444	84,505	135,633	-37.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	October 1995 ¹	September 1995 ²	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
ECAR	2,999	3,724	2,627	43,503	25,631	69.7
ERCOT	56,505	78,253	64,668	733,610	720,273	1.9
MAAC	6,626	10,786	6,727	103,669	73,153	41.7
MAIN	2,003	1,889	4,812	45,009	33,972	32.5
MAPP (U.S.)	1,084	1,366	1,043	15,338	11,128	37.8
NPCC (U.S.)	26,606	31,975	25,953	302,725	188,966	60.2
SERC	36,287	40,304	21,521	354,249	200,532	76.7
SPP	59,258	78,228	66,777	749,378	657,187	14.0
WSCC (U.S.)	45,970	67,035	67,100	451,490	613,907	-26.5
Contiguous U.S.	237,337	313,560	261,228	2,798,971	2,524,749	10.9
ASCC	2,350	2,536	2,730	24,845	23,269	6.8
Hawaii	—	—	—	—	—	—
U.S. Total	239,686	316,096	263,958	2,823,816	2,548,019	10.8

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	481	483	392	5,119	4,964	3.1
Connecticut	57	77	41	709	727	-2.5
Maine	—	—	—	—	—	—
Massachusetts	334	324	269	3,318	3,191	4.0
New Hampshire	91	82	83	1,092	1,046	4.5
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	3,542	3,659	3,563	40,591	40,787	-5
New Jersey	65	128	83	1,587	1,728	-8.2
New York	528	667	629	6,643	7,124	-6.8
Pennsylvania	2,949	2,864	2,851	32,362	31,934	1.3
East North Central	14,653	14,737	14,464	156,084	153,860	1.4
Illinois	2,699	2,553	2,721	28,298	27,582	2.6
Indiana	4,038	4,240	3,788	43,109	41,904	2.9
Michigan	2,566	2,331	2,635	26,005	25,905	.4
Ohio	3,636	4,051	3,774	41,458	42,038	-1.4
Wisconsin	1,713	1,561	1,545	17,214	16,431	4.8
West North Central	9,011	8,950	9,343	96,410	93,194	3.5
Iowa	1,327	1,291	1,233	14,639	13,822	5.9
Kansas	1,296	1,296	1,492	13,657	14,588	-6.4
Minnesota	1,263	1,254	1,475	14,256	14,210	.3
Missouri	2,245	2,504	2,188	25,053	21,850	14.7
Nebraska	820	683	745	8,295	7,431	11.6
North Dakota	1,964	1,886	2,019	18,689	19,194	-2.6
South Dakota	97	36	190	1,821	2,099	-13.3
South Atlantic	10,594	11,289	10,556	115,476	113,671	1.6
Delaware	88	120	123	1,599	1,676	-4.6
District of Columbia	—	—	—	—	—	—
Florida	2,181	2,295	2,050	21,316	20,872	2.1
Georgia	2,354	2,551	2,237	24,978	23,695	5.4
Maryland	806	900	824	8,317	8,224	1.1
North Carolina	1,480	1,565	1,368	17,500	17,986	-2.7
South Carolina	685	763	854	8,400	8,896	-5.6
Virginia	649	714	464	7,819	7,468	4.7
West Virginia	2,350	2,380	2,636	25,547	24,855	2.8
East South Central	7,339	7,620	6,236	76,691	72,125	6.3
Alabama	2,325	2,585	2,211	23,882	22,142	7.9
Kentucky	2,677	2,809	2,548	29,623	28,829	2.8
Mississippi	258	337	201	3,817	3,267	16.8
Tennessee	2,079	1,890	1,276	19,370	17,887	8.3
West South Central	11,164	12,057	9,960	109,796	111,865	-1.8
Arkansas	1,397	1,192	889	10,913	11,044	-1.2
Louisiana	791	1,122	1,144	10,726	11,488	-6.6
Oklahoma	1,459	1,623	1,325	14,945	14,529	2.9
Texas	7,517	8,120	6,602	73,211	74,803	-2.1
Mountain	8,791	9,039	9,203	84,055	89,760	-6.4
Arizona	1,484	1,612	1,549	13,613	15,807	-13.9
Colorado	1,276	1,317	1,213	13,456	13,887	-3.1
Idaho	—	—	—	—	—	—
Montana	910	848	978	7,976	8,519	-6.4
Nevada	674	682	670	5,769	6,293	-8.3
New Mexico	1,161	1,415	1,232	12,513	12,513	*
Utah	1,275	1,249	1,303	11,066	11,894	-7.0
Wyoming	2,010	1,916	2,258	19,662	20,847	-5.7
Pacific Contiguous	726	765	703	3,976	6,791	-41.5
California	—	—	—	—	—	—
Oregon	188	195	187	879	1,917	-54.2
Washington	538	570	516	3,097	4,874	-36.5
Pacific Noncontiguous	25	25	27	235	216	8.9
Alaska	25	25	27	235	216	8.9
Hawaii	—	—	—	—	—	—
U.S. Total	66,326	68,624	64,447	688,434	687,232	.2

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: *Totals may not equal sum of components because of independent rounding. *Percent difference is calculated before rounding. *Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	301	679	864	14,488	22,457	-35.5
Connecticut	62	135	251	4,521	4,989	-9.4
Maine	11	36	5	1,243	1,240	.2
Massachusetts	197	404	544	7,263	13,866	-47.6
New Hampshire	12	87	63	1,382	2,260	-38.9
Rhode Island	17	14	1	46	80	-42.8
Vermont	2	1	1	34	22	57.9
Middle Atlantic	440	724	464	15,560	28,503	-45.4
New Jersey	58	34	36	1,535	3,034	-49.4
New York	271	513	341	10,361	16,935	-38.8
Pennsylvania	111	178	87	3,664	8,535	-57.1
East North Central	204	240	420	3,438	5,100	-32.6
Illinois	109	74	222	1,222	2,440	-49.9
Indiana	16	18	24	295	353	-16.3
Michigan	47	109	140	1,236	1,331	-7.2
Ohio	25	32	28	506	773	-34.5
Wisconsin	7	7	7	179	203	-11.9
West North Central	54	38	54	826	827	-.2
Iowa	8	7	9	132	166	-20.8
Kansas	13	9	8	125	116	7.6
Minnesota	6	4	7	118	97	21.4
Missouri	16	11	10	273	258	5.7
Nebraska	2	3	1	56	41	34.9
North Dakota	3	2	3	76	102	-25.5
South Dakota	6	1	16	46	46	1.0
South Atlantic	3,534	5,089	4,527	38,013	63,627	-40.3
Delaware	86	97	164	1,103	2,503	-55.9
District of Columbia	6	2	—	421	619	-32.0
Florida	3,252	4,753	3,944	31,102	48,420	-35.8
Georgia	13	12	12	465	329	41.0
Maryland	92	135	280	2,158	7,137	-69.8
North Carolina	40	21	18	397	395	.7
South Carolina	8	8	7	229	245	-6.3
Virginia	18	38	75	1,851	3,601	-48.6
West Virginia	19	24	27	286	378	-24.3
East South Central	42	65	49	828	2,644	-68.7
Alabama	11	14	10	150	192	-21.7
Kentucky	12	18	15	233	270	-13.6
Mississippi	1	7	1	31	1,726	-98.2
Tennessee	18	26	23	414	457	-9.3
West South Central	93	38	37	623	1,097	-43.2
Arkansas	4	6	5	92	147	-37.7
Louisiana	14	4	4	75	411	-81.7
Oklahoma	1	3	3	118	21	461.3
Texas	74	24	24	338	518	-34.8
Mountain	37	26	26	426	656	-35.1
Arizona	5	4	6	106	215	-50.5
Colorado	5	2	1	25	19	30.1
Idaho	*	*	—	1	*	—
Montana	4	6	4	46	38	19.1
Nevada	1	2	3	51	230	-78.0
New Mexico	2	3	3	38	40	-5.8
Utah	5	3	3	52	44	18.2
Wyoming	14	7	6	107	69	54.6
Pacific Contiguous	9	15	23	772	1,349	-42.8
California	7	13	20	749	1,329	-43.6
Oregon	1	1	1	10	10	-.8
Washington	1	*	2	13	10	26.9
Pacific Noncontiguous	964	953	979	9,531	9,373	1.7
Alaska	53	50	53	646	662	-2.5
Hawaii	910	903	927	8,885	8,710	2.0
U.S. Total	5,679	7,867	7,444	84,505	135,633	-37.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The October 1995 petroleum coke consumption was 73,813 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	282	651	847	13,860	21,930	-36.8
Connecticut	62	134	250	4,441	4,955	-10.4
Maine	11	35	4	1,229	1,234	-.4
Massachusetts	182	382	529	6,790	13,412	-49.4
New Hampshire	12	87	63	1,371	2,257	-39.3
Rhode Island	15	13	—	28	65	-56.7
Vermont	*	*	*	1	6	-79.4
Middle Atlantic	391	634	439	13,864	26,651	-48.0
New Jersey	43	26	24	1,229	2,488	-50.6
New York	254	470	334	9,500	16,187	-41.3
Pennsylvania	94	138	82	3,134	7,977	-60.7
East North Central	195	231	407	2,835	4,274	-33.7
Illinois	107	73	220	1,089	2,251	-51.6
Indiana	16	18	22	256	296	-13.4
Michigan	44	106	137	1,137	1,249	-9.0
Ohio	24	29	25	312	426	-26.8
Wisconsin	4	5	3	42	53	-20.9
West North Central	38	20	31	301	444	-32.3
Iowa	4	4	6	40	67	-41.0
Kansas	11	5	6	60	75	-18.9
Minnesota	4	2	6	35	41	-15.9
Missouri	14	5	9	83	141	-41.5
Nebraska	1	1	1	13	15	-11.5
North Dakota	3	2	3	66	99	-33.6
South Dakota	1	*	1	5	6	-24.2
South Atlantic	3,378	4,968	4,475	35,804	60,992	-41.3
Delaware	85	96	164	1,004	2,341	-57.1
District of Columbia	6	—	—	370	558	-33.6
Florida	3,139	4,674	3,906	30,089	47,463	-36.6
Georgia	7	8	10	192	166	15.8
Maryland	74	116	275	1,811	6,505	-72.2
North Carolina	23	13	15	174	196	-11.4
South Carolina	7	7	6	145	86	69.5
Virginia	17	30	72	1,732	3,298	-47.5
West Virginia	19	24	27	286	378	-24.2
East South Central	39	58	39	530	2,226	-76.2
Alabama	11	13	10	143	137	4.1
Kentucky	12	18	14	194	211	-7.7
Mississippi	1	7	1	30	1,717	-98.2
Tennessee	15	20	13	162	161	.7
West South Central	92	36	34	576	1,056	-45.5
Arkansas	4	5	5	69	125	-44.8
Louisiana	14	4	4	73	407	-81.9
Oklahoma	1	3	3	117	19	507.6
Texas	73	23	23	316	505	-37.3
Mountain	36	25	25	407	617	-34.0
Arizona	5	4	6	104	209	-50.1
Colorado	4	2	1	23	16	47.0
Idaho	—	—	—	—	—	—
Montana	4	6	4	44	37	18.7
Nevada	1	1	3	45	209	-78.3
New Mexico	2	3	3	35	38	-9.5
Utah	5	3	2	49	39	26.9
Wyoming	14	7	6	107	69	54.6
Pacific Contiguous	1	7	17	696	1,258	-44.7
California	—	6	14	677	1,240	-45.4
Oregon	1	1	1	9	9	-9.5
Washington	1	—	2	10	9	18.1
Pacific Noncontiguous	740	724	743	7,138	7,026	1.6
Alaska	*	*	*	4	2	103.3
Hawaii	739	724	743	7,134	7,024	1.6
U.S. Total	5,192	7,355	7,057	76,011	126,474	-39.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The October 1995 petroleum coke consumption was 73,813 short tons.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	18	28	17	628	527	19.2
Connecticut	*	2	*	81	34	140.9
Maine	*	1	*	13	6	120.7
Massachusetts	15	22	15	473	454	4.1
New Hampshire	*	—	—	11	3	259.2
Rhode Island	1	2	1	17	15	19.7
Vermont	2	1	1	33	16	110.7
Middle Atlantic	49	90	26	1,696	1,852	-8.4
New Jersey	15	8	12	306	546	-43.9
New York	17	43	7	861	748	15.0
Pennsylvania	17	39	6	530	558	-5.1
East North Central	10	10	13	603	825	-27.0
Illinois	2	2	2	133	188	-29.4
Indiana	*	1	2	39	57	-31.4
Michigan	3	3	3	99	82	19.8
Ohio	1	3	3	194	347	-44.0
Wisconsin	2	2	4	137	150	-8.7
West North Central	16	18	23	525	383	36.9
Iowa	4	2	3	92	99	-7.2
Kansas	2	5	2	65	42	54.8
Minnesota	2	2	1	83	56	49.0
Missouri	2	7	1	190	117	62.9
Nebraska	1	2	1	43	27	60.5
North Dakota	*	*	*	10	3	212.6
South Dakota	5	*	15	42	40	4.8
South Atlantic	156	120	52	2,209	2,635	-16.2
Delaware	1	1	1	99	162	-38.8
District of Columbia	—	2	—	51	61	-16.9
Florida	113	79	38	1,014	956	6.0
Georgia	6	3	2	272	163	66.7
Maryland	18	19	5	346	632	-45.2
North Carolina	17	8	3	224	199	12.6
South Carolina	1	1	1	84	159	-47.0
Virginia	2	8	3	119	302	-60.6
West Virginia	—	—	—	*	*	—
East South Central	4	6	10	298	417	-28.6
Alabama	*	*	*	7	54	-87.4
Kentucky	*	*	1	38	59	-35.0
Mississippi	—	*	—	1	9	-87.4
Tennessee	3	6	9	252	296	-14.8
West South Central	1	2	2	47	42	13.5
Arkansas	*	1	*	23	22	2.4
Louisiana	*	*	*	2	4	-59.8
Oklahoma	*	*	*	1	2	-27.3
Texas	1	1	2	22	14	59.0
Mountain	1	1	1	18	39	-53.5
Arizona	*	*	*	2	5	-64.0
Colorado	*	*	*	2	4	-40.0
Idaho	*	*	—	1	*	—
Montana	*	*	*	2	1	34.0
Nevada	*	*	*	5	21	-74.5
New Mexico	*	*	*	3	2	83.4
Utah	*	*	1	3	6	-40.2
Wyoming	—	—	—	—	—	—
Pacific Contiguous	7	7	6	76	91	-16.6
California	7	7	6	72	89	-19.3
Oregon	—	—	—	1	*	—
Washington	*	*	*	3	2	76.8
Pacific Noncontiguous	224	229	236	2,393	2,347	2.0
Alaska	53	50	53	642	661	-2.8
Hawaii	171	180	184	1,751	1,686	3.8
U.S. Total	486	512	387	8,494	9,159	-7.3

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	7,088	9,086	7,258	81,485	40,079	103.3
Connecticut	1,000	1,077	1,614	18,339	5,784	217.1
Maine	—	—	—	—	—	—
Massachusetts	5,658	7,340	5,506	59,460	32,403	83.5
New Hampshire	2	122	135	2,239	1,187	88.7
Rhode Island	426	545	—	1,370	546	151.1
Vermont	3	2	3	77	160	-51.6
Middle Atlantic	23,177	29,203	22,782	286,413	196,620	45.7
New Jersey	2,133	3,362	2,028	41,123	37,921	8.4
New York	19,517	22,888	18,695	221,240	148,887	48.6
Pennsylvania	1,527	2,953	2,059	24,050	9,812	145.1
East North Central	4,644	5,214	7,382	83,845	58,502	43.3
Illinois	1,456	1,228	4,570	32,808	29,759	10.2
Indiana	246	166	550	7,055	8,009	-11.9
Michigan	2,521	2,961	1,958	29,028	14,770	96.5
Ohio	179	555	87	6,741	2,691	150.5
Wisconsin	243	304	217	8,214	3,273	150.9
West North Central	2,100	4,309	3,988	52,199	39,151	33.3
Iowa	215	278	127	3,340	2,335	43.1
Kansas	629	2,281	2,390	25,788	24,954	3.3
Minnesota	562	719	674	7,580	4,908	54.5
Missouri	416	808	595	12,095	4,036	199.7
Nebraska	246	198	159	2,525	2,770	-8.9
North Dakota	—	*	—	1	2	-74.5
South Dakota	32	26	44	870	146	495.1
South Atlantic	36,152	40,713	20,335	346,763	195,010	77.8
Delaware	2,356	2,341	2,126	20,446	13,983	46.2
District of Columbia	—	—	—	—	—	—
Florida	30,486	33,168	14,811	275,955	149,941	84.0
Georgia	184	235	9	7,754	887	774.5
Maryland	632	2,163	527	18,257	11,680	56.3
North Carolina	194	123	*	2,965	866	242.3
South Carolina	1,064	1,441	1,074	6,594	1,708	286.0
Virginia	1,191	1,223	1,757	14,444	15,736	-8.2
West Virginia	45	18	30	347	209	65.6
East South Central	6,665	11,382	10,624	109,294	70,433	55.2
Alabama	260	418	484	7,044	3,242	117.3
Kentucky	30	23	21	573	299	91.4
Mississippi	6,374	10,892	10,069	99,621	65,873	51.2
Tennessee	—	49	49	2,055	1,019	101.7
West South Central	111,860	146,834	121,388	1,382,935	1,309,600	5.6
Arkansas	2,059	4,391	2,197	31,315	23,995	30.5
Louisiana	26,302	31,977	21,008	284,593	238,838	19.2
Oklahoma	8,438	13,154	11,858	137,038	131,414	4.3
Texas	75,061	97,312	86,324	929,989	915,353	1.6
Mountain	6,659	11,203	8,206	92,491	90,143	2.6
Arizona	375	2,738	1,321	17,634	21,608	-18.4
Colorado	341	377	146	3,308	3,893	-15.0
Idaho	—	—	—	—	—	—
Montana	16	26	19	330	512	-35.6
Nevada	3,138	4,522	2,896	34,986	29,708	17.8
New Mexico	1,917	2,286	2,688	28,057	27,271	2.9
Utah	865	1,245	1,121	8,067	7,038	14.6
Wyoming	8	10	15	110	114	-3.6
Pacific Contiguous	38,990	55,615	59,265	363,547	525,212	-30.8
California	34,916	50,120	55,942	340,489	502,718	-32.3
Oregon	2,940	2,940	3,031	16,982	20,036	-15.2
Washington	1,134	2,554	292	6,076	2,458	147.2
Pacific Noncontiguous	2,350	2,536	2,730	24,845	23,269	6.8
Alaska	2,350	2,536	2,730	24,845	23,269	6.8
Hawaii	—	—	—	—	—	—
U.S. Total	239,686	316,096	263,958	2,823,816	2,548,019	10.8

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census

Division and State

(Million Cubic Feet)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	6,698	8,485	7,061	76,268	38,223	99.5
Connecticut	1,000	1,077	1,614	18,339	5,784	217.1
Maine	—	—	—	—	—	—
Massachusetts	5,268	6,739	5,309	54,250	30,548	77.6
New Hampshire	2	122	135	2,232	1,186	88.2
Rhode Island	426	545	—	1,370	546	151.1
Vermont	3	2	3	77	160	-51.6
Middle Atlantic	21,440	26,370	21,069	257,708	177,508	45.2
New Jersey	1,360	1,829	1,190	25,522	26,965	-5.4
New York	18,589	21,723	17,862	209,570	141,152	48.5
Pennsylvania	1,491	2,819	2,017	22,617	9,390	140.8
East North Central	4,267	4,508	7,123	67,639	51,704	30.8
Illinois	1,409	1,151	4,556	30,791	28,864	6.7
Indiana	221	140	485	4,996	6,493	-23.1
Michigan	2,370	2,861	1,919	27,283	14,058	94.1
Ohio	127	205	12	2,241	548	308.7
Wisconsin	140	150	151	2,328	1,741	33.8
West North Central	1,832	3,621	3,517	40,475	31,798	27.3
Iowa	205	268	118	2,143	1,284	66.9
Kansas	463	1,980	2,018	20,786	21,235	-2.1
Minnesota	550	510	671	7,044	4,428	59.1
Missouri	385	698	573	8,954	2,582	246.8
Nebraska	230	160	138	1,442	2,239	-35.6
North Dakota	—	*	—	*	*	NM
South Dakota	—	5	*	106	30	248.1
South Atlantic	26,071	29,813	12,044	242,924	114,750	111.7
Delaware	1,110	1,274	673	9,473	3,830	147.4
District of Columbia	—	—	—	—	—	—
Florida	23,569	25,658	9,827	212,776	100,143	112.5
Georgia	30	52	8	3,112	768	305.2
Maryland	234	1,250	420	11,255	8,068	39.5
North Carolina	—	—	—	—	—	NM
South Carolina	1,021	1,433	1,074	4,953	1,183	318.7
Virginia	62	129	13	1,008	549	83.5
West Virginia	45	18	30	347	209	65.6
East South Central	4,392	8,706	8,203	78,566	49,591	58.4
Alabama	154	158	484	2,549	2,804	-9.1
Kentucky	18	21	19	309	255	21.2
Mississippi	4,220	8,528	7,699	75,708	46,533	62.7
Tennessee	—	—	—	—	—	NM
West South Central	104,073	137,512	115,545	1,302,113	1,251,534	4.0
Arkansas	2,059	4,391	2,197	31,315	23,993	30.5
Louisiana	25,469	31,172	20,508	276,243	232,311	18.9
Oklahoma	6,615	10,691	9,105	110,201	107,739	2.3
Texas	69,930	91,258	83,735	884,354	887,491	-4
Mountain	5,017	7,737	5,476	66,738	66,996	-4
Arizona	142	1,694	537	9,395	11,302	-16.9
Colorado	331	356	146	3,201	3,351	-4.5
Idaho	—	—	—	—	—	—
Montana	4	20	19	89	373	-76.2
Nevada	2,064	2,292	1,328	20,640	20,009	3.2
New Mexico	1,779	2,128	2,518	26,434	25,865	2.2
Utah	690	1,236	913	6,869	5,983	14.8
Wyoming	8	10	15	110	114	-3.6
Pacific Contiguous	33,720	47,705	54,972	327,765	488,179	-32.9
California	33,719	47,704	54,971	327,757	488,164	-32.9
Oregon	—	—	—	—	2	NM
Washington	1	1	1	7	13	-42.3
Pacific Noncontiguous	—	—	—	—	—	NM
Alaska	—	—	—	—	—	NM
Hawaii	—	—	—	—	—	—
U.S. Total	207,510	274,457	235,010	2,460,195	2,270,284	8.4

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = Calculation not meaningful.

Notes: *Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Year to Date		
				1995 ¹	1994 ²	Difference (percent)
New England	390	601	197	5,217	1,856	181.1
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	390	601	197	5,210	1,855	180.8
New Hampshire	*	*	*	7	1	1171.9
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	1,737	2,833	1,713	28,704	19,112	50.2
New Jersey	772	1,533	838	15,601	10,956	42.4
New York	928	1,166	833	11,670	7,734	50.9
Pennsylvania	36	135	43	1,433	421	239.9
East North Central	378	707	259	16,206	6,798	138.4
Illinois	47	77	14	2,017	895	125.4
Indiana	25	25	65	2,059	1,515	35.9
Michigan	151	100	39	1,745	713	144.8
Ohio	52	350	75	4,500	2,143	110.0
Wisconsin	103	154	66	5,885	1,533	284.0
West North Central	268	689	471	11,723	7,353	59.4
Iowa	10	10	9	1,197	1,051	13.9
Kansas	166	302	372	5,002	3,719	34.5
Minnesota	12	209	3	536	479	11.8
Missouri	32	110	22	3,141	1,454	116.1
Nebraska	17	38	21	1,083	531	103.8
North Dakota	—	—	—	*	2	NM
South Dakota	31	20	44	764	116	560.0
South Atlantic	10,082	10,899	8,291	103,839	80,260	29.4
Delaware	1,246	1,067	1,454	10,973	10,153	8.1
District of Columbia	—	—	—	—	—	—
Florida	6,917	7,510	4,984	63,179	49,798	26.9
Georgia	153	184	1	4,642	119	3815.7
Maryland	398	913	107	7,003	3,612	93.9
North Carolina	194	123	*	2,965	866	242.3
South Carolina	43	8	*	1,641	525	212.4
Virginia	1,129	1,094	1,744	13,437	15,186	-11.5
West Virginia	—	—	—	—	—	—
East South Central	2,273	2,676	2,421	30,728	20,842	47.4
Alabama	106	260	*	4,495	438	925.4
Kentucky	13	2	2	264	45	493.0
Mississippi	2,155	2,365	2,370	23,914	19,340	23.6
Tennessee	—	49	49	2,055	1,019	101.7
West South Central	7,787	9,322	5,843	80,822	58,065	39.2
Arkansas	—	—	—	*	2	NM
Louisiana	833	805	500	8,350	6,527	27.9
Oklahoma	1,823	2,463	2,753	26,837	23,675	13.4
Texas	5,131	6,054	2,590	45,635	27,862	63.8
Mountain	1,642	3,466	2,731	25,754	23,147	11.3
Arizona	233	1,044	783	8,239	10,306	-20.1
Colorado	10	21	1	107	541	-80.3
Idaho	—	—	—	—	—	—
Montana	11	5	*	241	140	72.9
Nevada	1,074	2,229	1,569	14,346	9,699	47.9
New Mexico	138	158	170	1,623	1,406	15.4
Utah	175	9	208	1,198	1,055	13.6
Wyoming	—	—	—	—	—	—
Pacific Contiguous	5,269	7,910	4,292	35,782	37,033	-3.4
California	1,196	2,416	971	12,731	14,553	-12.5
Oregon	2,940	2,940	3,031	16,982	20,035	-15.2
Washington	1,133	2,553	291	6,069	2,445	148.2
Pacific Noncontiguous	2,350	2,536	2,730	24,845	23,269	6.8
Alaska	2,350	2,536	2,730	24,845	23,269	6.8
Hawaii	—	—	—	—	—	—
U.S. Total	32,176	41,638	28,948	363,621	277,735	30.9

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities

*Stocks of coal on hand at
electric utility plants.*

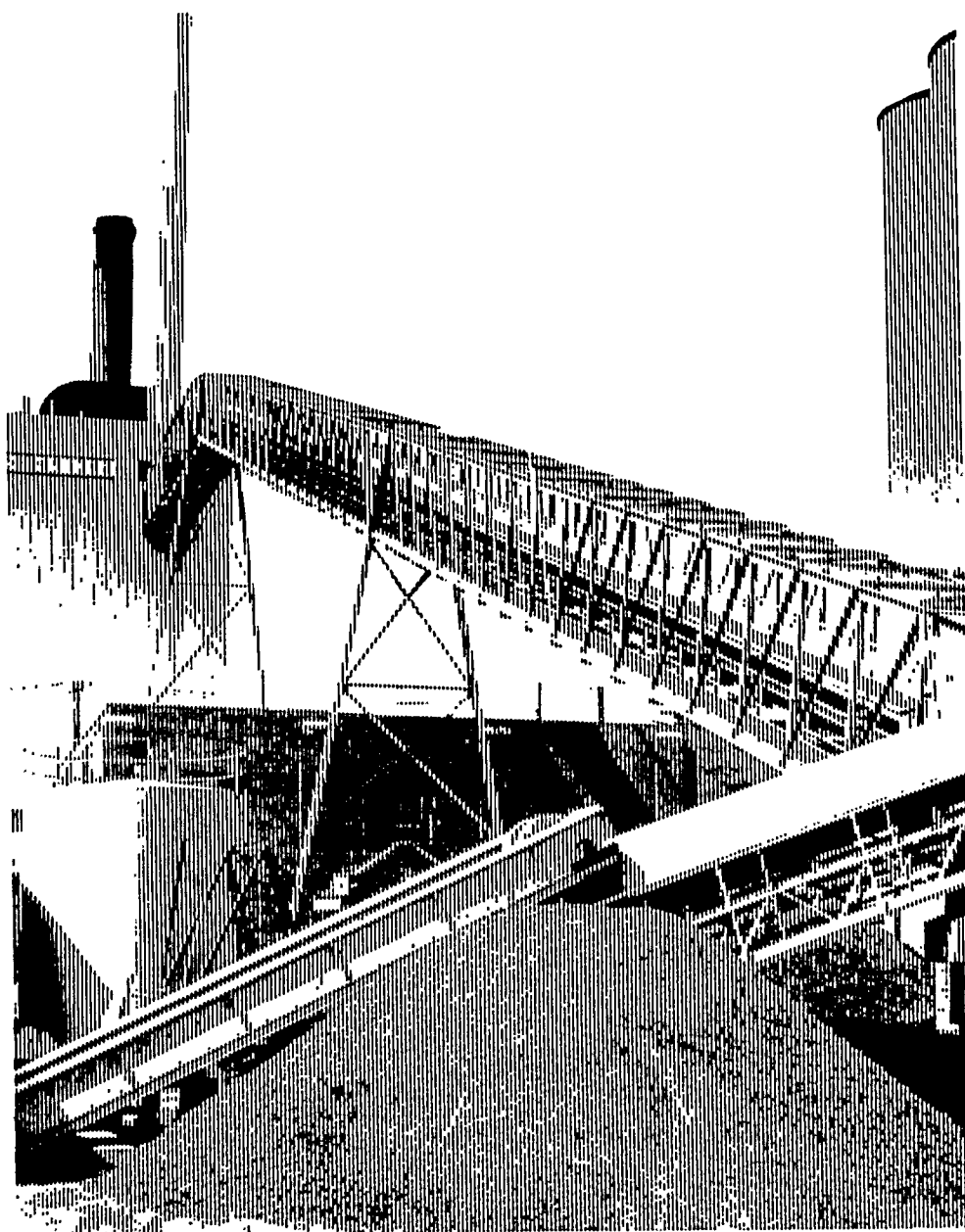


Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through October 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite ¹	Bituminous ²	Lignite	Total	Light	Heavy	Total	
1985	7,189	142,144	7,043	156,376	16,386	57,304	73,689	49
1986	7,099	148,665	6,042	161,806	16,269	56,841	73,111	40
1987	6,940	156,670	7,187	170,797	15,759	55,069	70,827	51
1988	6,561	133,434	6,512	146,507	15,099	54,187	69,285	86
1989	6,403	122,967	6,490	135,860	13,824	47,446	61,270	105
1990	6,499	142,650	7,016	156,166	16,471	67,030	83,501	94
1991	6,513	145,367	5,996	157,876	16,357	58,636	74,993	70
1992	6,215	142,156	5,759	154,130	15,714	56,135	71,849	67
1993								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 ³								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 ⁴								
January	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95
March	4,748	124,452	6,115	135,315	15,608	41,032	56,641	128
April	4,711	132,108	6,215	143,033	15,447	38,859	54,306	162
May	4,656	136,770	6,369	147,794	15,560	38,280	53,840	173
June	4,634	132,778	6,184	143,596	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,613	37,561	53,175	117
August	4,591	110,183	5,435	120,208	15,454	37,122	52,576	98
September	4,551	113,604	5,073	123,227	15,338	37,397	52,735	90
October	4,514	117,137	5,145	126,795	15,601	37,861	53,462	71

¹ Anthracite includes anthracite silt stored off-site.

² Bituminous coal includes subbituminous coal.

³ Data for 1994 and prior years are final.

⁴ Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	October 1995 ¹	September 1995 ²	October 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	31,548	30,359	31,730	3.9	-0.6
ERCOT	6,634	6,136	6,412	8.1	3.5
MAAC	10,154	9,381	10,899	8.2	-6.8
MAIN	9,671	9,209	8,682	5.0	11.4
MAPP (U.S.)	12,123	12,023	10,164	.8	19.3
NPCC (U.S.)	2,312	2,219	2,081	4.2	11.1
SERC	18,463	18,043	20,126	2.3	-8.3
SPP	20,058	19,458	12,048	3.1	66.5
WSCC (U.S.)	15,832	16,400	14,527	-3.5	9.0
Contiguous U.S.	126,794	123,227	116,671	2.9	8.7
ASCC	1	1	2	—	-67.3
Hawaii	—	—	—	—	—
U.S. Total	126,795	123,227	116,673	2.9	8.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	October 1995 ¹	September 1995 ²	October 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,546	1,570	1,779	-1.5	-13.1
ERCOT	4,849	4,859	4,921	-.2	-1.5
MAAC	6,797	5,923	6,936	14.7	-2.0
MAIN	1,101	1,056	1,159	4.2	-5.0
MAPP (U.S.)	620	625	769	-.8	-19.4
NPCC (U.S.)	11,617	11,396	12,429	1.9	-6.5
SERC	10,228	10,380	12,351	-1.5	-17.2
SPP	4,117	4,133	4,332	-.4	-5.0
WSCC (U.S.)	11,482	11,623	16,088	-1.2	-28.6
Contiguous U.S.	52,356	51,566	60,764	1.5	-13.8
ASCC	254	278	248	-8.5	2.6
Hawaii	852	891	890	-4.4	-4.3
U.S. Total	53,462	52,735	61,902	1.4	-13.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	1,086	1,223	974	-11.2	11.4
Connecticut	199	158	159	26.1	25.0
Maine	—	—	—	—	—
Massachusetts	556	749	541	-25.8	2.7
New Hampshire	330	316	274	4.5	20.7
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	11,918	11,067	12,401	7.7	-3.9
New Jersey	862	686	513	25.7	68.1
New York	996	830	814	20.0	22.5
Pennsylvania	10,059	9,551	11,074	5.3	-9.2
East North Central	30,223	29,276	29,604	3.2	2.1
Illinois	4,471	4,199	4,345	6.5	2.9
Indiana	9,046	8,777	9,879	3.1	-8.4
Michigan	7,498	7,216	6,171	3.9	21.5
Ohio	5,721	5,617	6,234	1.9	-8.2
Wisconsin	3,487	3,467	2,974	.6	17.3
West North Central	18,530	18,419	14,879	.6	24.5
Iowa	4,526	4,342	3,480	4.2	30.1
Kansas	3,500	3,449	2,146	1.5	63.1
Minnesota	1,837	1,902	1,532	-3.4	19.9
Missouri	5,061	4,913	4,045	3.0	25.1
Nebraska	1,566	1,538	1,020	1.8	53.5
North Dakota	1,873	2,134	2,420	-12.2	-22.6
South Dakota	165	140	236	18.1	-30.1
South Atlantic	18,299	17,584	21,070	4.1	-13.2
Delaware	323	222	390	46.0	-17.0
District of Columbia	—	—	—	—	—
Florida	2,712	3,032	3,418	-10.6	-20.7
Georgia	3,353	3,309	3,922	1.3	-14.5
Maryland	1,134	922	1,219	23.0	-6.9
North Carolina	3,143	2,777	3,633	13.2	-13.5
South Carolina	1,937	1,795	1,967	7.9	-1.5
Virginia	1,335	1,370	1,986	-2.6	-32.8
West Virginia	4,362	4,158	4,535	4.9	-3.8
East South Central	9,694	9,267	8,607	4.6	12.6
Alabama	3,213	3,144	2,956	2.2	8.7
Kentucky	4,490	4,147	3,940	8.3	14.0
Mississippi	674	582	638	15.8	5.7
Tennessee	1,315	1,394	1,073	-5.6	22.6
West South Central	20,051	19,005	13,951	5.5	43.7
Arkansas	2,763	2,932	938	-5.8	194.7
Louisiana	2,934	2,728	1,805	7.6	62.6
Oklahoma	4,180	3,805	1,971	9.9	112.0
Texas	10,173	9,541	9,236	6.6	10.1
Mountain	14,926	15,266	14,347	-2.2	4.0
Arizona	3,335	3,415	3,175	-2.3	5.0
Colorado	3,679	3,575	3,377	2.9	8.9
Idaho	—	—	—	—	—
Montana	447	457	498	-2.0	-10.2
Nevada	1,260	1,328	1,185	-5.1	6.3
New Mexico	1,016	1,044	1,417	-2.7	-28.3
Utah	2,526	2,909	2,813	-13.2	-10.2
Wyoming	2,663	2,540	1,882	4.8	41.5
Pacific Contiguous	2,069	2,119	838	-2.4	146.8
California	—	—	—	—	—
Oregon	283	263	228	7.6	24.1
Washington	1,786	1,856	610	-3.8	192.7
Pacific Noncontiguous	1	1	2	—	-67.3
Alaska	1	1	2	—	-67.3
Hawaii	—	—	—	—	—
U.S. Total	126,795	123,227	116,673	2.9	8.7

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	October 1995 ¹	September 1995 ¹	October 1994 ²	Monthly Difference (percent)	Yearly Difference (percent)
New England	4,891	4,980	4,331	-1.8	12.9
Connecticut	1,876	1,803	1,240	4.1	51.2
Maine	216	307	428	-29.5	-49.4
Massachusetts	2,167	2,233	2,134	-2.9	1.5
New Hampshire	572	583	456	-1.8	25.4
Rhode Island	24	24	36	-4	-33.6
Vermont	36	31	36	14.2	-1.6
Middle Atlantic	11,003	10,168	12,650	8.2	-13.0
New Jersey	2,003	1,909	2,080	5.0	-3.7
New York	6,722	6,412	8,094	4.8	-17.0
Pennsylvania	2,278	1,847	2,476	23.4	-8.0
East North Central	2,323	2,270	2,529	2.3	-8.1
Illinois	892	836	962	6.6	-7.3
Indiana	123	129	143	-4.5	-14.4
Michigan	748	721	822	3.7	-9.0
Ohio	345	359	382	-3.8	-9.6
Wisconsin	216	225	220	-4.2	-1.7
West North Central	1,405	1,421	1,601	-1.1	-12.3
Iowa	170	175	177	-3.0	-4.1
Kansas	549	544	580	.9	-5.3
Minnesota	120	122	137	-1.3	-12.5
Missouri	312	331	368	-5.7	-15.4
Nebraska	133	123	205	7.7	-35.3
North Dakota	43	42	47	3.2	-7.8
South Dakota	78	84	86	-7.1	-9.9
South Atlantic	12,053	11,946	14,006	.9	-13.9
Delaware	339	348	518	-2.7	-34.6
District of Columbia	114	119	95	-4.5	20.3
Florida	6,715	6,965	7,596	-3.6	-11.6
Georgia	515	507	567	1.7	-9.2
Maryland	2,121	1,796	1,925	18.1	10.2
North Carolina	392	392	208	-.2	88.6
South Carolina	289	269	300	7.5	-3.8
Virginia	1,433	1,392	2,612	2.9	-45.1
West Virginia	137	158	185	-13.5	-26.1
East South Central	1,941	1,878	2,039	3.3	-4.8
Alabama	239	203	183	17.7	30.5
Kentucky	167	142	134	17.6	24.3
Mississippi	1,020	1,014	985	.6	3.6
Tennessee	514	518	736	-.9	-30.2
West South Central	7,302	7,322	7,536	-.3	-3.1
Arkansas	227	233	260	-2.4	-12.6
Louisiana	1,335	1,346	1,394	-.8	-4.2
Oklahoma	508	507	610	.1	-16.8
Texas	5,232	5,237	5,272	-.1	-.7
Mountain	1,128	1,143	1,215	-1.3	-7.2
Arizona	481	442	503	8.8	-4.4
Colorado	126	173	179	-27.2	-29.5
Idaho	.	.	.	NM	NM
Montana	7	10	14	-35.1	-52.4
Nevada	381	383	335	-.4	13.7
New Mexico	81	79	106	2.8	-23.7
Utah	27	25	36	8.4	-25.1
Wyoming	24	31	41	-21.6	-41.5
Pacific Contiguous	10,310	10,438	14,858	-1.2	-30.6
California	9,745	9,870	14,285	-1.3	-31.8
Oregon	223	227	227	-1.5	-1.5
Washington	342	342	346	.1	-1.3
Pacific Noncontiguous	1,106	1,169	1,138	-5.4	-2.8
Alaska	254	278	248	-8.5	2.6
Hawaii	852	891	890	-4.4	-4.3
U.S. Total	53,462	52,735	61,902	1.4	-13.6

¹ Data for 1995 are preliminary.

² Data for 1994 are final.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

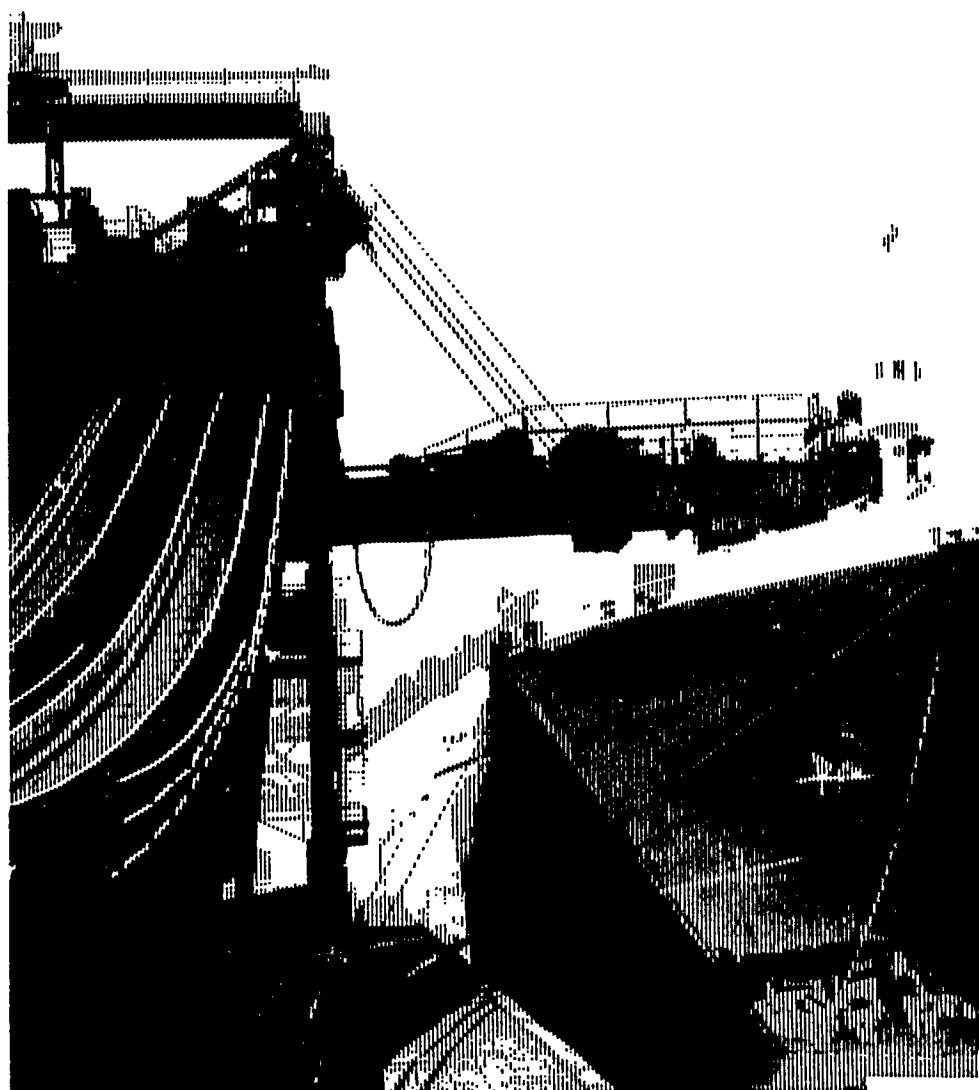
NM = Calculation not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The October 1995 petroleum coke stocks were 70,725 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

*Fuel is received for distribution
to electric utilities.*



**Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels,
1985 Through September 1995**

Period	Coal ¹		Petroleum				Gas		All Fossil Fuels ²
	Receipts (thousand short tons)	Cost (cents per 10 ⁶ Btu)	Heavy Oil ³		Total		Receipts (thousand Mcf)	Cost (cents per 10 ⁶ Btu)	Cost (cents per 10 ⁶ Btu)
			Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)	Receipts (thousand barrels)	Cost (cents per 10 ⁶ Btu)			
1985	666,743	164.8	156,410	424.4	164,947	431.7	2,808,921	344.4	209.4
1986	686,964	157.9	220,585	240.1	228,522	243.7	2,387,622	235.1	175.0
1987	721,298	150.6	187,300	297.6	194,578	301.1	2,605,191	224.0	170.5
1988	727,775	146.6	230,234	240.5	236,924	243.9	2,362,721	226.3	164.3
1989	753,217	144.5	237,668	284.6	246,422	289.3	2,472,506	235.5	167.5
1990	786,627	145.5	202,281	331.9	209,350	338.4	2,490,979	232.1	168.9
1991	769,923	144.7	163,106	246.5	169,625	254.8	2,630,818	215.3	160.3
1992	775,963	141.2	138,537	247.5	144,390	255.1	2,637,678	232.8	159.0
1993									
January	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 ⁴									
January	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total	831,929	135.5	135,184	240.9	142,940	248.8	2,863,904	223.0	152.6
1995 ⁴									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	65,789	133.4	6,150	256.2	6,535	263.1	163,598	197.0	143.6
March	69,027	133.8	5,040	259.0	5,451	267.6	233,406	189.0	144.3
April	66,167	133.7	2,849	266.2	3,222	280.4	222,405	194.5	144.1
May	68,501	133.7	5,864	279.2	6,212	286.0	247,211	201.9	147.3
June	64,483	133.3	8,476	274.8	9,083	282.4	281,754	202.6	150.3
July	67,734	130.3	8,367	251.3	8,838	257.7	376,164	185.6	146.0
August	73,242	130.9	9,284	237.0	10,022	247.6	424,323	179.1	145.0
September	70,923	131.8	9,036	234.7	9,432	241.3	302,769	189.2	145.1
Total	615,846	132.6	60,630	256.5	64,909	264.8	2,440,018	192.2	145.7
Year-to-Date									
1995 ⁴	615,846	132.6	60,630	256.5	64,909	264.8	2,440,018	192.2	145.7
1994 ⁴	621,406	136.5	116,551	239.6	122,566	246.8	2,189,816	229.1	155.0
1993	569,540	138.6	100,923	244.9	105,391	252.1	1,980,696	256.6	160.4

¹ Includes lignite, bituminous coal, subbituminous coal, and anthracite.

² The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

³ Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

⁴ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1983-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Prior to January 1983, data are for plants with a capacity of 25 or more megawatts and include peaking units.

•Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	15,850	16,825	17,178	142,664	148,823	-4.1
ERCOT	6,327	6,785	5,907	56,207	57,883	-2.9
MAAC	3,811	3,489	3,146	29,682	29,655	.1
MAIN	6,143	6,036	5,338	50,771	49,448	2.7
MAPP (U.S.)	6,036	6,259	5,907	54,358	52,479	3.6
NPCC (U.S.)	1,305	1,178	1,048	10,448	10,810	-3.4
SERC	13,990	14,753	13,900	118,496	120,163	-1.4
SPP	8,105	8,323	7,437	72,656	66,735	8.9
WSCC (U.S.)	9,356	9,595	10,062	80,564	85,410	-5.7
Contiguous U.S.	70,923	73,242	69,922	615,846	621,406	-.9
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	70,923	73,242	69,922	615,846	621,406	-.9

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii¹
(Cents per Million Btu)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	133.6	131.9	136.8	132.4	136.9	-3.3
ERCOT	120.2	121.1	125.4	125.2	125.4	-.1
MAAC	140.7	140.7	146.1	141.2	148.5	-4.9
MAIN	138.6	137.8	144.1	142.0	144.6	-1.8
MAPP (U.S.)	93.5	92.2	94.4	95.1	95.4	-.3
NPCC (U.S.)	152.9	153.5	149.9	154.0	154.6	-.4
SERC	149.0	149.2	157.2	152.2	158.4	-3.9
SPP	128.8	128.2	127.8	127.0	130.4	-2.7
WSCC (U.S.)	112.2	109.4	116.1	112.8	114.6	-1.5
Contiguous U.S.	131.8	130.9	135.8	132.6	136.5	-2.9
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	131.8	130.9	135.8	132.6	136.5	-2.9

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	232	467	271	1,985	2,649	-25.1
ERCOT	10	5	11	134	107	25.0
MAAC	382	2,275	637	6,301	24,213	-74.0
MAIN	145	63	33	734	2,172	-66.2
MAPP (U.S.)	9	21	27	151	231	-34.4
NPCC (U.S.)	2,869	2,801	2,316	23,527	38,585	-39.0
SERC	5,260	3,500	5,005	26,437	46,681	-43.4
SPP	18	72	44	230	2,108	-89.1
WSCC (U.S.)	15	23	21	311	655	-52.5
Contiguous U.S.	8,940	9,225	8,367	59,811	117,401	-49.1
ASCC	—	—	—	—	—	—
Hawaii	492	798	600	5,098	5,165	-1.3
U.S. Total	9,432	10,022	8,966	64,909	122,566	-47.0

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	334.2	337.3	359.0	348.7	355.1	-1.8
ERCOT	377.4	350.0	363.9	370.1	256.8	44.1
MAAC	259.4	251.5	254.1	270.9	264.6	2.4
MAIN	266.1	382.1	406.5	321.0	286.7	12.0
MAPP (U.S.)	431.5	427.5	418.4	412.4	402.7	2.4
NPCC (U.S.)	231.6	228.4	230.4	254.8	251.7	1.2
SERC	235.3	232.9	220.5	254.5	225.5	12.9
SPP	295.2	393.1	226.5	358.9	185.4	93.5
WSCC (U.S.)	491.7	463.8	488.6	447.0	286.8	55.9
Contiguous U.S.	238.9	244.2	232.1	262.0	246.0	6.5
ASCC	—	—	—	—	—	—
Hawaii	284.6	287.3	352.9	297.7	266.3	11.8
U.S. Average	241.3	247.6	240.2	264.8	246.8	7.3

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	3,412	6,317	2,042	29,039	18,963	53.1
ERCOT	77,625	105,314	70,180	660,029	652,073	1.2
MAAC	9,298	19,496	8,751	83,573	56,096	49.0
MAIN	2,578	11,215	2,318	37,028	26,925	37.5
MAPP (U.S.)	753	2,177	519	7,659	5,521	38.7
NPCC (U.S.)	31,582	46,292	25,281	268,729	159,229	68.8
SERC	36,124	37,083	21,621	271,467	152,893	77.6
SPP	76,773	118,278	76,411	677,100	567,332	19.3
WSCC (U.S.)	63,545	76,963	75,467	397,330	540,359	-26.5
Contiguous U.S.	301,690	423,134	282,589	2,431,954	2,179,391	11.6
ASCC	1,079	1,189	1,158	8,064	10,424	-22.6
Hawaii	—	—	—	—	—	—
U.S. Total	302,769	424,323	283,747	2,440,018	2,189,816	11.4

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	September 1995 ¹	August 1995 ¹	September 1994 ¹	Year to Date		
				1995 ¹	1994 ¹	Difference (percent)
ECAR	209.5	207.9	210.8	220.1	276.3	-20.3
ERCOT	187.0	178.5	192.6	188.1	223.4	-15.8
MAAC	192.5	193.7	180.6	204.5	229.5	-10.9
MAIN	174.8	161.1	164.7	161.3	217.0	-25.7
MAPP (U.S.)	202.3	186.5	231.4	197.7	240.5	-17.8
NPCC (U.S.)	187.9	182.2	192.3	197.8	229.0	-13.6
SERC	214.4	202.6	177.8	214.0	224.5	-4.6
SPP	179.5	167.7	182.8	178.8	223.4	-20.0
WSCC (U.S.)	191.4	183.1	221.9	204.9	245.4	-16.5
Contiguous U.S.	189.5	179.4	196.2	192.6	229.8	-16.2
ASCC	83.3	83.3	72.0	83.4	73.2	14.0
Hawaii	—	—	—	—	—	—
U.S. Average	189.2	179.1	195.7	192.2	229.1	-16.1

¹ Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State,
September 1995**

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	640	16,380	—	—	—	—	640	16,380
Connecticut	—	—	111	2,931	—	—	—	—	111	2,931
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	408	10,306	—	—	—	—	408	10,306
New Hampshire	—	—	121	3,143	—	—	—	—	121	3,143
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	114	1,690	4,124	103,651	—	—	—	—	4,238	105,342
New Jersey	—	—	204	5,307	—	—	—	—	204	5,307
New York	—	—	665	17,413	—	—	—	—	665	17,413
Pennsylvania	114	1,690	3,255	80,932	—	—	—	—	3,369	82,622
East North Central	—	—	9,153	216,218	6,132	108,708	—	—	15,286	324,926
Illinois	—	—	1,437	31,611	1,362	24,139	—	—	2,799	55,750
Indiana	—	—	2,503	56,781	1,460	25,340	—	—	3,964	82,121
Michigan	—	—	1,110	28,088	1,846	34,005	—	—	2,956	62,093
Ohio	—	—	3,657	88,666	—	—	—	—	3,657	88,666
Wisconsin	—	—	446	11,071	1,464	25,224	—	—	1,910	36,295
West North Central	—	—	928	20,929	7,189	123,598	1,904	24,989	10,021	169,515
Iowa	—	—	230	5,129	1,381	23,405	—	—	1,611	28,534
Kansas	—	—	183	4,102	1,286	21,528	—	—	1,469	25,631
Minnesota	—	—	3	61	1,429	25,271	—	—	1,431	25,331
Missouri	—	—	513	11,636	2,223	38,469	—	—	2,736	50,106
Nebraska	—	—	—	—	746	12,743	—	—	746	12,743
North Dakota	—	—	—	—	—	—	1,904	24,989	1,904	24,989
South Dakota	—	—	—	—	124	2,181	—	—	124	2,181
South Atlantic	—	—	11,157	279,285	570	9,868	—	—	11,728	289,152
Delaware	—	—	188	4,956	—	—	—	—	188	4,956
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,064	50,363	—	—	—	—	2,064	50,363
Georgia	—	—	1,927	48,321	570	9,868	—	—	2,497	58,189
Maryland	—	—	912	23,733	—	—	—	—	912	23,733
North Carolina	—	—	1,743	43,340	—	—	—	—	1,743	43,340
South Carolina	—	—	816	20,970	—	—	—	—	816	20,970
Virginia	—	—	811	20,595	—	—	—	—	811	20,595
West Virginia	—	—	2,698	67,007	—	—	—	—	2,698	67,007
East South Central	—	—	7,790	186,364	278	4,867	—	—	8,068	191,231
Alabama	—	—	2,382	58,504	278	4,867	—	—	2,660	63,371
Kentucky	—	—	3,283	76,215	—	—	—	—	3,283	76,215
Mississippi	—	—	386	9,140	—	—	—	—	386	9,140
Tennessee	—	—	1,739	42,505	—	—	—	—	1,739	42,505
West South Central	—	—	139	3,166	6,786	116,366	4,661	59,671	11,587	179,203
Arkansas	—	—	—	—	1,242	21,538	—	—	1,242	21,538
Louisiana	—	—	—	—	979	16,798	298	4,106	1,277	20,904
Oklahoma	—	—	10	267	1,655	28,257	—	—	1,665	28,524
Texas	—	—	129	2,899	2,910	49,773	4,363	55,565	7,402	108,237
Mountain	—	—	2,670	58,547	6,035	111,531	21	275	8,726	170,353
Arizona	—	—	233	4,285	1,259	26,503	—	—	1,492	30,787
Colorado	—	—	465	10,104	909	16,738	—	—	1,374	26,842
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	803	13,865	21	275	824	14,140
Nevada	—	—	660	14,723	17	325	—	—	677	15,048
New Mexico	—	—	—	—	1,336	24,233	—	—	1,336	24,233
Utah	—	—	1,056	24,406	—	—	—	—	1,056	24,406
Wyoming	—	—	256	5,029	1,710	29,868	—	—	1,966	34,897
Pacific Contiguous	—	—	—	—	630	10,447	—	—	630	10,447
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	178	3,140	—	—	178	3,140
Washington	—	—	—	—	452	7,307	—	—	452	7,307
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	114	1,690	36,602	884,540	27,621	485,383	6,586	84,935	70,923	1,456,549

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	September 1995 Receipts		September 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	640	16,380	364	9,372	122,016	120,063	169.7	165.7
Connecticut	111	2,931	68	1,784	15,915	18,682	187.6	175.6
Maine	—	—	—	—	—	—	—	—
Massachusetts	408	10,306	118	2,969	79,245	76,876	169.4	167.5
New Hampshire	121	3,143	178	4,618	26,856	24,506	159.7	152.6
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	4,238	105,342	4,150	104,046	895,261	926,766	139.3	146.4
New Jersey	204	5,307	137	3,673	40,191	42,805	177.4	181.5
New York	665	17,413	684	17,749	148,694	159,643	141.1	146.3
Pennsylvania	3,369	82,622	3,329	82,623	706,375	724,318	136.8	144.3
East North Central	15,286	324,926	16,266	353,114	2,914,528	3,023,902	139.4	141.4
Illinois	2,799	55,750	2,487	49,888	498,570	516,082	165.4	162.5
Indiana	3,964	82,121	4,596	96,835	774,655	848,338	125.9	127.7
Michigan	2,956	62,093	3,194	69,036	475,203	493,640	145.7	151.3
Ohio	3,657	88,666	4,189	101,753	868,930	887,454	141.8	143.2
Wisconsin	1,910	36,295	1,800	35,601	297,170	278,388	114.1	120.7
West North Central	10,021	169,515	9,369	160,629	1,503,408	1,432,780	97.0	100.3
Iowa	1,611	28,534	1,633	28,909	245,318	221,173	99.1	100.7
Kansas	1,469	25,631	1,341	23,414	230,711	232,193	103.7	102.3
Minnesota	1,431	25,331	1,369	24,151	223,348	231,294	117.1	117.2
Missouri	2,736	50,106	2,334	45,609	433,995	389,413	99.9	112.1
Nebraska	746	12,743	808	13,771	132,685	111,833	75.1	78.1
North Dakota	1,904	24,989	1,839	24,213	218,267	226,359	73.5	70.3
South Dakota	124	2,181	46	562	19,084	20,515	106.1	109.2
South Atlantic	11,728	289,152	11,640	287,738	2,422,262	2,567,467	156.3	160.6
Delaware	188	4,956	175	4,579	33,280	42,963	162.2	162.8
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,064	50,363	2,115	52,238	446,488	461,860	180.0	177.5
Georgia	2,497	58,189	2,440	57,425	491,937	521,325	167.2	169.0
Maryland	912	23,733	677	17,455	184,658	176,793	150.3	156.2
North Carolina	1,743	43,340	1,814	44,982	361,845	407,651	165.1	168.4
South Carolina	816	20,970	1,040	26,435	185,119	206,966	152.4	156.4
Virginia	811	20,595	786	19,985	164,713	184,522	144.7	145.1
West Virginia	2,698	67,007	2,594	64,638	554,222	565,387	128.2	141.2
East South Central	8,068	191,231	7,494	179,830	1,631,191	1,582,561	128.4	137.5
Alabama	2,660	63,371	2,390	58,380	492,892	492,345	156.8	169.3
Kentucky	3,283	76,215	2,875	66,990	659,075	626,612	111.6	117.1
Mississippi	386	9,140	385	9,127	76,106	71,466	154.3	160.7
Tennessee	1,739	42,505	1,844	45,333	403,118	392,137	116.1	125.8
West South Central	11,587	179,203	10,577	162,924	1,575,772	1,550,199	135.1	135.1
Arkansas	1,242	21,538	1,043	18,121	180,879	158,251	162.9	162.4
Louisiana	1,277	20,904	1,191	19,306	168,511	166,578	154.8	153.9
Oklahoma	1,665	28,524	1,329	22,814	254,946	224,597	99.9	102.7
Texas	7,402	108,237	7,015	102,684	971,437	1,000,773	135.7	134.9
Mountain	8,726	170,353	9,449	182,886	1,481,004	1,547,129	111.5	113.6
Arizona	1,492	30,787	1,763	36,432	253,091	280,560	138.3	139.3
Colorado	1,374	26,842	1,443	28,809	245,878	244,543	105.2	105.5
Idaho	—	—	—	—	—	—	—	—
Montana	824	14,140	921	15,629	119,087	125,278	65.8	70.0
Nevada	677	15,048	475	10,511	121,863	125,355	130.6	148.0
New Mexico	1,336	24,233	1,378	24,775	198,082	204,688	145.3	141.5
Utah	1,056	24,406	1,155	26,351	237,652	243,885	111.6	116.1
Wyoming	1,966	34,897	2,313	40,379	305,352	322,820	82.5	81.5
Pacific Contiguous	630	10,447	613	10,687	79,201	106,733	137.7	128.9
California	—	—	—	—	—	—	—	—
Oregon	178	3,140	203	3,667	14,087	30,138	108.1	106.2
Washington	452	7,307	410	7,020	65,114	76,595	144.1	137.8
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	70,923	1,456,548	69,922	1,451,226	12,624,642	12,857,600	132.6	136.5

¹ Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, September 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	573	170.3	43.72	67	169.5	42.37	131	162.7	40.52	508	172.1	44.37
Connecticut	111	189.2	49.96	—	—	—	—	—	—	111	189.2	49.96
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	366	167.8	42.39	42	178.7	45.07	106	164.8	41.14	302	170.4	43.20
New Hampshire	96	157.4	41.58	25	153.8	37.87	25	153.8	37.87	96	157.4	41.58
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	3,046	146.3	36.85	1,192	115.1	27.61	1,388	126.9	30.46	2,850	142.8	36.10
New Jersey	180	176.2	45.69	24	162.9	42.94	97	173.8	44.80	108	175.3	45.87
New York	591	136.8	35.90	73	134.5	34.69	25	154.6	38.92	640	135.9	35.64
Pennsylvania	2,275	146.4	36.40	1,094	112.6	26.80	1,267	122.5	29.20	2,102	143.3	35.74
East North Central	12,398	146.5	31.08	2,888	113.9	24.40	10,459	137.3	27.52	4,827	145.6	34.79
Illinois	2,457	166.4	32.84	341	126.3	26.81	1,880	177.0	33.34	919	133.6	29.59
Indiana	3,289	131.5	27.01	675	106.8	23.08	2,925	119.7	23.73	1,038	143.3	33.70
Michigan	2,594	147.9	30.92	362	123.7	26.86	2,390	144.4	28.71	566	146.1	37.66
Ohio	3,002	153.4	37.15	655	112.6	27.45	1,810	140.3	33.43	1,847	151.6	37.36
Wisconsin	1,055	119.5	22.74	855	111.3	21.11	1,452	104.2	18.32	457	143.5	33.74
West North Central	8,009	98.8	16.62	2,012	81.5	14.07	9,427	92.8	15.36	594	123.4	27.95
Iowa	710	116.2	20.97	901	77.2	13.47	1,395	90.2	15.34	217	116.7	26.04
Kansas	1,140	110.1	19.27	329	70.5	12.16	1,333	99.5	16.84	136	114.4	25.82
Minnesota	1,376	113.6	20.11	55	116.6	20.64	1,429	113.6	20.09	3	169.8	41.37
Missouri	2,185	99.9	18.61	551	94.9	16.19	2,497	94.6	16.91	239	133.9	30.77
Nebraska	570	79.0	13.56	176	71.6	12.05	746	77.3	13.20	—	—	—
North Dakota	1,904	72.0	9.45	—	—	—	1,904	72.0	9.45	—	—	—
South Dakota	124	102.0	17.94	—	—	—	124	102.0	17.94	—	—	—
South Atlantic	7,985	160.0	40.17	3,743	138.8	32.89	5,300	154.1	36.93	6,427	153.1	38.61
Delaware	129	160.5	42.25	59	145.2	38.46	36	164.6	42.99	152	153.6	40.60
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,445	187.4	45.82	619	146.0	35.47	844	170.8	40.42	1,220	177.9	44.31
Georgia	1,254	176.7	44.61	1,243	149.6	31.92	1,643	157.2	35.15	854	176.6	44.33
Maryland	647	152.3	39.46	265	146.2	38.45	402	147.5	37.86	510	152.8	40.20
North Carolina	1,203	163.7	40.85	540	142.7	35.21	813	160.6	39.85	929	154.3	38.45
South Carolina	581	151.9	39.35	235	138.9	35.00	134	153.0	39.06	682	147.3	37.91
Virginia	580	146.0	37.53	230	145.9	35.96	353	147.9	37.50	457	144.5	36.76
West Virginia	2,146	138.5	34.43	552	98.8	24.45	1,075	136.5	33.68	1,623	126.4	31.53
East South Central	5,908	133.2	31.86	2,160	110.6	25.55	3,729	125.4	29.38	4,340	128.9	30.84
Alabama	1,807	170.7	42.16	853	122.9	26.98	1,487	146.4	34.03	1,173	168.8	41.43
Kentucky	2,381	109.8	25.33	902	100.9	23.79	1,875	110.7	25.85	1,408	102.8	23.66
Mississippi	339	157.3	37.12	47	125.9	30.69	24	116.0	29.57	362	156.0	36.78
Tennessee	1,381	116.0	28.33	358	105.7	25.92	343	116.2	28.56	1,396	113.3	27.66
West South Central	10,673	137.0	20.93	914	101.8	18.00	11,522	133.6	20.60	65	161.7	38.57
Arkansas	1,197	164.7	28.60	45	131.0	21.86	1,242	163.5	28.36	—	—	—
Louisiana	1,277	158.2	25.89	—	—	—	1,277	158.2	25.89	—	—	—
Oklahoma	1,020	116.5	19.89	646	81.1	13.94	1,665	102.7	17.59	—	—	—
Texas	7,179	130.6	18.91	223	150.4	29.00	7,338	131.0	19.05	65	161.7	38.57
Mountain	8,215	113.4	22.13	511	84.3	16.63	7,258	111.7	21.02	1,468	111.6	25.70
Arizona	1,310	145.5	30.21	183	115.0	22.63	1,492	142.0	29.29	—	—	—
Colorado	1,345	109.2	21.30	30	68.1	13.98	1,152	108.3	20.58	222	108.1	24.08
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	824	66.4	11.39	—	—	—	824	66.4	11.39	—	—	—
Nevada	677	131.8	29.31	—	—	—	487	124.1	27.01	190	150.3	35.21
New Mexico	1,336	130.6	23.68	—	—	—	1,336	130.6	23.68	—	—	—
Utah	995	108.2	24.98	61	57.7	13.67	—	—	—	1,056	105.2	24.33
Wyoming	1,729	91.4	16.11	237	70.3	13.10	1,966	88.7	15.75	—	—	—
Pacific Contiguous	452	130.0	21.02	178	99.2	17.50	630	120.8	20.02	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	178	99.2	17.50	178	99.2	17.50	—	—	—
Washington	452	130.0	21.02	—	—	—	452	130.0	21.02	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	57,259	136.0	27.58	13,664	115.6	24.95	49,844	126.2	23.84	21,079	142.1	34.74

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, September 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	—	—	—	530	172.9	43.99	39	159.9	42.30
Connecticut	—	—	—	111	189.2	49.96	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	394	169.3	42.70	14	158.1	41.79
New Hampshire	—	—	—	25	153.8	37.87	25	160.9	42.58
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	89	102.5	14.83	372	165.0	41.11	355	137.9	35.55
New Jersey	—	—	—	120	180.2	47.17	—	—	—
New York	—	—	—	74	193.2	50.03	5	119.8	28.03
Pennsylvania	89	102.5	14.83	178	140.7	33.32	350	138.2	35.66
East North Central	6,182	138.6	24.76	3,328	150.7	36.45	1,065	141.1	34.44
Illinois	1,515	188.4	34.46	246	148.4	34.91	154	153.6	31.77
Indiana	1,460	118.3	20.53	310	169.8	41.94	243	129.9	30.16
Michigan	1,846	138.2	25.46	728	161.8	40.40	219	145.1	37.88
Ohio	—	—	—	1,698	144.7	35.01	359	143.0	37.01
Wisconsin	1,361	102.1	17.56	345	139.0	31.35	89	132.6	31.92
West North Central	6,492	93.4	16.15	2,715	89.8	13.42	339	110.2	19.79
Iowa	1,282	90.9	15.39	158	98.4	18.73	—	—	—
Kansas	1,455	101.0	17.55	—	—	—	—	—	—
Minnesota	862	111.0	19.70	566	117.6	20.70	3	169.8	41.37
Missouri	2,147	88.1	15.24	161	114.2	22.92	140	136.9	31.99
Nebraska	746	77.3	13.20	—	—	—	—	—	—
North Dakota	—	—	—	1,707	71.4	9.30	197	77.2	10.83
South Dakota	—	—	—	124	102.0	17.94	—	—	—
South Atlantic	715	156.6	28.85	5,423	162.0	40.71	3,351	153.7	38.99
Delaware	—	—	—	84	167.6	43.96	89	145.9	38.70
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	145	170.1	38.82	831	184.1	46.01	426	179.4	45.10
Georgia	570	152.1	26.31	1,168	166.6	42.24	727	168.4	41.58
Maryland	—	—	—	484	150.1	38.42	325	150.5	39.91
North Carolina	—	—	—	1,235	161.7	40.13	508	146.4	36.61
South Carolina	—	—	—	153	149.2	38.16	634	148.1	38.22
Virginia	—	—	—	444	146.8	36.84	345	144.8	37.34
West Virginia	—	—	—	1,024	153.1	38.22	298	123.2	30.69
East South Central	753	132.8	28.08	2,266	155.9	38.65	902	128.3	31.86
Alabama	304	124.7	22.83	1,340	175.2	43.27	279	152.6	38.09
Kentucky	249	120.3	28.29	700	121.3	30.02	325	113.2	27.28
Mississippi	200	159.3	35.84	61	206.0	51.01	—	—	—
Tennessee	—	—	—	165	128.6	33.22	298	121.7	31.02
West South Central	7,709	147.3	24.64	591	129.1	17.66	2,778	89.3	11.88
Arkansas	1,242	163.5	28.36	—	—	—	—	—	—
Louisiana	979	160.8	27.58	62	137.9	19.67	236	150.5	20.54
Oklahoma	1,655	102.6	17.51	2	143.6	34.91	—	—	—
Texas	3,833	158.4	25.76	527	127.9	17.36	2,542	83.4	11.08
Mountain	3,958	111.8	22.37	4,768	111.6	21.34	—	—	—
Arizona	618	168.4	33.60	874	124.3	26.23	—	—	—
Colorado	1,339	108.4	21.12	35	103.8	22.00	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	824	66.4	11.39	—	—	—
Nevada	190	150.3	35.21	487	124.1	27.01	—	—	—
New Mexico	—	—	—	1,336	130.6	23.68	—	—	—
Utah	1,020	105.1	24.25	35	107.8	26.78	—	—	—
Wyoming	790	63.0	10.21	1,176	103.7	19.47	—	—	—
Pacific Contiguous	178	99.2	17.50	452	130.0	21.02	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	178	99.2	17.50	—	—	—	—	—	—
Washington	—	—	—	452	130.0	21.02	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	26,077	125.5	22.34	20,446	141.5	30.64	8,829	134.0	28.33

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, September 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(1,000 short tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)	(Cents per 10 ⁶ Btu)	(\$ per short ton)
New England	53	161.4	42.45	18	141.0	37.68	—	—	—	170.2	43.58
Connecticut	—	—	—	—	—	—	—	—	—	189.2	49.96
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	168.9	42.66
New Hampshire	53	161.4	42.45	18	141.0	37.68	—	—	—	156.7	40.81
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	1,503	136.3	33.98	1,459	127.3	32.40	460	159.7	38.24	137.8	34.25
New Jersey	7	145.5	38.71	77	168.6	43.18	—	—	—	174.6	45.36
New York	191	135.8	35.72	395	126.7	33.22	—	—	—	136.6	35.77
Pennsylvania	1,304	136.3	33.69	988	124.3	31.24	460	159.7	38.24	135.7	33.28
East North Central	1,050	130.9	30.82	1,816	134.9	30.67	1,845	135.0	30.70	140.3	29.82
Illinois	14	66.4	12.15	478	133.3	29.14	392	120.5	25.69	161.2	32.11
Indiana	643	130.9	29.21	547	106.7	24.27	760	132.2	29.01	127.2	26.34
Michigan	131	124.9	32.03	27	113.8	29.83	5	169.3	41.14	144.8	30.42
Ohio	147	125.0	32.13	763	156.6	36.26	689	144.8	35.34	146.1	35.41
Wisconsin	114	150.8	39.07	—	—	—	—	—	—	115.8	22.01
West North Central	28	119.6	27.21	163	113.6	25.23	283	134.9	30.34	95.2	16.11
Iowa	28	119.6	27.21	144	112.5	24.91	—	—	—	94.7	16.77
Kansas	—	—	—	6	128.5	32.20	8	120.1	28.48	101.3	17.68
Minnesota	—	—	—	—	—	—	—	—	—	113.7	20.13
Missouri	—	—	—	13	118.0	25.26	275	135.4	30.39	98.9	18.12
Nebraska	—	—	—	—	—	—	—	—	—	77.3	13.20
North Dakota	—	—	—	—	—	—	—	—	—	72.0	9.45
South Dakota	—	—	—	—	—	—	—	—	—	102.0	17.94
South Atlantic	912	133.3	33.03	630	147.4	35.46	695	113.9	27.79	153.5	37.85
Delaware	15	146.5	38.59	—	—	—	—	—	—	155.7	41.05
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	18	166.8	41.03	528	156.4	37.30	116	183.5	40.30	175.1	42.72
Georgia	32	136.7	33.27	—	—	—	—	—	—	164.3	38.29
Maryland	103	152.5	40.33	—	—	—	—	—	—	150.5	39.16
North Carolina	—	—	—	—	—	—	—	—	—	157.2	39.11
South Carolina	29	146.6	35.14	—	—	—	—	—	—	148.2	38.10
Virginia	21	149.6	37.97	—	—	—	—	—	—	146.0	37.08
West Virginia	694	127.9	31.36	102	103.2	25.91	580	101.6	25.30	130.4	32.38
East South Central	1,184	126.7	30.82	1,500	106.2	25.08	1,463	98.0	21.76	127.3	30.17
Alabama	483	139.1	33.91	106	138.8	33.82	148	108.9	24.95	156.6	37.29
Kentucky	95	111.0	26.78	608	102.7	23.70	1,306	96.6	21.35	107.3	24.91
Mississippi	47	125.9	30.69	79	116.0	29.57	—	—	—	153.4	36.34
Tennessee	559	118.6	28.84	708	102.8	24.45	9	110.4	27.71	113.9	27.83
West South Central	500	124.0	12.39	—	—	—	8	104.7	28.00	133.8	20.70
Arkansas	—	—	—	—	—	—	—	—	—	163.5	28.36
Louisiana	—	—	—	—	—	—	—	—	—	158.2	25.89
Oklahoma	—	—	—	—	—	—	8	104.7	28.00	102.7	17.59
Texas	500	124.0	12.39	—	—	—	—	—	—	131.4	19.22
Mountain	—	—	—	—	—	—	—	—	—	111.7	21.81
Arizona	—	—	—	—	—	—	—	—	—	142.0	29.29
Colorado	—	—	—	—	—	—	—	—	—	108.3	21.14
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	66.4	11.39
Nevada	—	—	—	—	—	—	—	—	—	131.8	29.31
New Mexico	—	—	—	—	—	—	—	—	—	130.6	23.68
Utah	—	—	—	—	—	—	—	—	—	105.2	24.33
Wyoming	—	—	—	—	—	—	—	—	—	88.7	15.75
Pacific Contiguous	—	—	—	—	—	—	—	—	—	120.8	20.02
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	99.2	17.50
Washington	—	—	—	—	—	—	—	—	—	130.0	21.02
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	5,229	132.0	30.45	5,586	126.0	30.03	4,755	123.1	28.23	131.8	27.08

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State,
September 1995**

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil ¹		No. 5 Fuel Oil ¹		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	32	188	—	—	—	—	1,606	10,260	1,638	10,448
Connecticut	3	17	—	—	—	—	292	1,876	295	1,893
Maine	—	—	—	—	—	—	120	767	120	767
Massachusetts	—	—	—	—	—	—	1,022	6,511	1,022	6,511
New Hampshire	2	12	—	—	—	—	172	1,107	174	1,119
Rhode Island	27	158	—	—	—	—	—	—	27	158
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	38	223	—	—	—	—	1,421	8,955	1,459	9,177
New Jersey	2	10	—	—	—	—	51	321	52	331
New York	5	30	—	—	—	—	1,225	7,708	1,230	7,738
Pennsylvania	31	183	—	—	—	—	145	926	176	1,109
East North Central	125	724	—	—	—	—	210	1,349	335	2,073
Illinois	26	154	—	—	—	—	115	738	141	892
Indiana	43	246	—	—	—	—	—	—	43	246
Michigan	23	130	—	—	—	—	95	610	118	741
Ohio	29	166	—	—	—	—	—	—	29	166
Wisconsin	5	27	—	—	—	—	—	—	5	27
West North Central	9	55	—	—	—	—	6	40	16	95
Iowa	*	1	—	—	—	—	—	—	*	1
Kansas	3	16	—	—	—	—	—	—	3	16
Minnesota	*	1	—	—	—	—	—	—	*	1
Missouri	2	9	—	—	—	—	6	40	8	49
Nebraska	3	18	—	—	—	—	—	—	3	18
North Dakota	2	10	—	—	—	—	—	—	2	10
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	115	670	40	241	—	—	5,260	33,528	5,415	34,439
Delaware	5	28	—	—	—	—	30	191	35	219
District of Columbia	—	—	40	241	—	—	—	—	40	241
Florida	24	140	—	—	—	—	5,160	32,891	5,184	33,032
Georgia	8	46	—	—	—	—	—	—	8	46
Maryland	14	83	—	—	—	—	70	446	84	529
North Carolina	16	92	—	—	—	—	—	—	16	92
South Carolina	15	88	—	—	—	—	—	—	15	88
Virginia	5	30	—	—	—	—	—	—	5	30
West Virginia	28	164	—	—	—	—	—	—	28	164
East South Central	43	251	—	—	—	—	—	—	43	251
Alabama	10	60	—	—	—	—	—	—	10	60
Kentucky	16	93	—	—	—	—	—	—	16	93
Mississippi	1	5	—	—	—	—	—	—	1	5
Tennessee	16	93	—	—	—	—	—	—	16	93
West South Central	18	106	—	—	—	—	—	—	18	106
Arkansas	5	30	—	—	—	—	—	—	5	30
Louisiana	3	18	—	—	—	—	—	—	3	18
Oklahoma	—	—	—	—	—	—	—	—	—	—
Texas	10	58	—	—	—	—	—	—	10	58
Mountain	15	86	—	—	—	—	—	—	15	86
Arizona	2	10	—	—	—	—	—	—	2	10
Colorado	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	2	12	—	—	—	—	—	—	2	12
Nevada	—	—	—	—	—	—	—	—	—	—
New Mexico	4	23	—	—	—	—	—	—	4	23
Utah	2	10	—	—	—	—	—	—	2	10
Wyoming	6	33	—	—	—	—	—	—	6	33
Pacific Contiguous	*	1	—	—	—	—	—	—	*	1
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	*	1	—	—	—	—	—	—	*	1
Pacific Noncontiguous	—	—	—	—	—	—	492	3,095	492	3,095
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	492	3,095	492	3,095
U.S. Total	396	2,304	40	241	—	—	8,996	57,226	9,432	59,771

¹ Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	September 1995 Receipts		September 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	1,638	10,448	888	5,639	91,135	137,456	253.2	251.2
Connecticut	295	1,893	351	2,229	27,830	32,721	261.5	251.9
Maine	120	767	60	371	7,249	6,057	256.4	213.1
Massachusetts	1,022	6,511	475	3,028	44,674	83,216	252.6	262.8
New Hampshire	174	1,119	2	12	11,224	14,650	230.6	198.8
Rhode Island	27	158	—	—	158	766	400.9	253.5
Vermont	—	—	—	—	—	46	—	453.5
Middle Atlantic	1,459	9,177	1,871	11,728	82,365	193,830	261.7	262.4
New Jersey	52	331	292	1,833	9,624	30,961	283.7	291.4
New York	1,230	7,738	1,428	8,986	58,417	106,460	257.4	252.3
Pennsylvania	176	1,109	151	910	14,324	55,408	264.5	265.8
East North Central	335	2,073	211	1,265	13,579	25,598	326.1	307.9
Illinois	141	892	19	109	3,895	12,872	314.1	280.8
Indiana	43	246	38	218	1,870	1,635	394.6	389.7
Michigan	118	741	101	625	5,638	8,091	289.4	298.9
Ohio	29	166	41	240	1,743	2,589	386.5	403.9
Wisconsin	5	27	12	73	433	411	371.8	403.7
West North Central	16	95	57	347	1,600	2,202	382.2	370.0
Iowa	*	1	7	38	223	539	408.9	392.8
Kansas	3	16	4	25	165	247	363.0	373.6
Minnesota	*	1	5	27	156	211	403.4	422.3
Missouri	8	49	29	183	664	735	352.3	315.1
Nebraska	3	18	2	14	57	86	412.4	399.0
North Dakota	2	10	10	60	336	383	418.3	405.2
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	5,415	34,439	5,261	33,403	183,616	361,364	256.0	230.4
Delaware	35	219	187	1,200	3,462	15,194	268.9	257.4
District of Columbia	40	241	—	—	2,488	3,882	308.1	325.7
Florida	5,184	33,032	4,250	27,048	159,517	273,115	251.3	223.6
Georgia	8	46	11	63	1,114	1,119	367.8	397.7
Maryland	84	529	64	398	10,118	45,795	263.9	242.7
North Carolina	16	92	10	57	827	1,192	378.2	383.6
South Carolina	15	88	11	66	212	454	407.1	414.8
Virginia	5	30	695	4,385	4,558	18,861	255.0	213.2
West Virginia	28	164	32	186	1,320	1,752	434.1	444.6
East South Central	43	251	37	220	2,729	14,040	398.7	217.9
Alabama	10	60	6	36	770	711	367.6	405.5
Kentucky	16	93	15	85	1,061	1,417	425.9	432.7
Mississippi	1	5	8	52	154	11,073	372.1	163.0
Tennessee	16	93	8	47	744	839	397.7	420.3
West South Central	18	106	20	118	1,454	2,589	368.1	284.1
Arkansas	5	30	6	35	280	640	400.9	346.7
Louisiana	3	18	3	20	284	1,169	343.6	256.2
Oklahoma	—	—	—	—	30	60	246.6	370.3
Texas	10	58	11	63	859	721	369.7	266.6
Mountain	15	86	21	124	1,677	1,642	445.2	376.6
Arizona	2	10	6	33	415	311	473.6	406.9
Colorado	—	—	*	1	21	15	477.2	467.4
Idaho	—	—	—	—	—	—	—	—
Montana	2	12	5	30	136	83	467.9	454.1
Nevada	—	—	—	—	173	558	330.1	264.7
New Mexico	4	23	2	11	194	194	469.4	459.8
Utah	2	10	—	—	144	130	489.4	453.2
Wyoming	6	33	8	49	595	351	433.8	430.8
Pacific Contiguous	*	1	*	*	155	2,331	467.3	223.6
California	—	—	—	—	—	2,270	—	216.3
Oregon	—	—	—	—	47	—	423.4	—
Washington	*	1	*	*	108	61	486.4	495.3
Pacific Noncontiguous	492	3,095	600	3,769	31,971	32,495	297.7	266.3
Alaska	—	—	—	—	—	—	—	—
Hawaii	492	3,095	600	3,769	31,971	32,495	297.7	266.3
U.S. Total	9,432	59,771	8,966	56,612	410,281	773,548	264.8	246.8

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The September 1995 petroleum coke receipts were 106,784 short tons and the cost was 60.6 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, September 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils ¹					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)						
New England	1,105	229.7	14.67	501	215.5	13.78	399.0	23.36	—	—	225.3	14.39
Connecticut	292	242.6	15.60	—	—	—	385.8	22.59	—	—	242.6	15.60
Maine	—	—	—	120	236.2	15.08	—	—	—	—	236.2	15.08
Massachusetts	814	225.1	14.33	209	212.2	13.53	—	—	—	—	222.4	14.17
New Hampshire	—	—	—	172	205.1	13.18	392.9	22.76	—	—	205.1	13.18
Rhode Island	—	—	—	—	—	—	400.9	23.49	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	800	235.9	14.86	621	234.1	14.76	402.1	23.36	—	—	235.1	14.82
New Jersey	51	267.2	16.89	—	—	—	407.6	23.84	—	—	267.2	16.89
New York	749	233.8	14.72	476	237.0	14.88	484.0	28.04	—	—	235.0	14.79
Pennsylvania	—	—	—	145	225.0	14.37	388.3	22.56	—	—	225.0	14.37
East North Central	—	—	—	210	231.8	14.87	405.5	23.47	—	—	231.8	14.87
Illinois	—	—	—	115	235.2	15.10	399.5	23.27	—	—	235.2	15.10
Indiana	—	—	—	—	—	—	426.0	24.53	—	—	—	—
Michigan	—	—	—	95	227.7	14.58	393.4	22.80	—	—	227.7	14.58
Ohio	—	—	—	—	—	—	388.6	22.45	—	—	—	—
Wisconsin	—	—	—	—	—	—	414.6	24.38	—	—	—	—
West North Central	—	—	—	6	152.8	10.00	376.8	22.05	—	—	152.8	10.00
Iowa	—	—	—	—	—	—	488.3	28.28	—	—	—	—
Kansas	—	—	—	—	—	—	307.9	18.48	—	—	—	—
Minnesota	—	—	—	—	—	—	448.2	25.79	—	—	—	—
Missouri	—	—	—	6	152.8	10.00	303.1	17.55	—	—	152.8	10.00
Nebraska	—	—	—	—	—	—	435.4	25.16	—	—	—	—
North Dakota	—	—	—	—	—	—	428.4	24.91	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	2,366	228.7	14.66	2,894	235.7	14.96	406.7	23.71	305.0	18.35	232.5	14.82
Delaware	30	225.0	14.26	—	—	—	381.8	22.37	—	—	225.0	14.26
District of Columbia	—	—	—	—	—	—	—	—	305.0	18.35	—	—
Florida	2,266	228.4	14.64	2,894	235.7	14.96	397.9	23.20	—	—	232.4	14.82
Georgia	—	—	—	—	—	—	400.1	23.27	—	—	—	—
Maryland	70	240.7	15.33	—	—	—	370.2	21.63	—	—	240.7	15.33
North Carolina	—	—	—	—	—	—	397.0	23.06	—	—	—	—
South Carolina	—	—	—	—	—	—	409.9	23.77	—	—	—	—
Virginia	—	—	—	—	—	—	371.7	21.80	—	—	—	—
West Virginia	—	—	—	—	—	—	449.0	26.23	—	—	—	—
East South Central	—	—	—	—	—	—	398.3	23.14	—	—	—	—
Alabama	—	—	—	—	—	—	369.8	21.53	—	—	—	—
Kentucky	—	—	—	—	—	—	417.1	24.23	—	—	—	—
Mississippi	—	—	—	—	—	—	395.9	23.08	—	—	—	—
Tennessee	—	—	—	—	—	—	398.0	23.10	—	—	—	—
West South Central	—	—	—	—	—	—	387.2	22.44	—	—	—	—
Arkansas	—	—	—	—	—	—	413.3	23.75	—	—	—	—
Louisiana	—	—	—	—	—	—	374.7	22.03	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	377.4	21.87	—	—	—	—
Mountain	—	—	—	—	—	—	491.9	28.64	—	—	—	—
Arizona	—	—	—	—	—	—	447.6	26.58	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	463.0	27.42	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	518.2	29.60	—	—	—	—
Utah	—	—	—	—	—	—	558.0	32.34	—	—	—	—
Wyoming	—	—	—	—	—	—	477.7	27.89	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	465.0	26.95	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	465.0	26.95	—	—	—	—
Pacific Noncontiguous	492	284.6	17.90	—	—	—	—	—	—	—	284.6	17.90
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	492	284.6	17.90	—	—	—	—	—	—	—	284.6	17.90
U. S. Total	4,763	235.8	15.03	4,232	232.7	14.78	405.9	23.60	305.0	18.35	234.4	14.91

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, September 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	—	—	—	113	251.5	15.91	1,113	228.2	14.58
Connecticut	—	—	—	113	251.5	15.91	179	237.2	15.41
Maine	—	—	—	—	—	—	120	236.2	15.08
Massachusetts	—	—	—	—	—	—	814	225.1	14.33
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	688	241.1	15.08	212	234.6	14.82	521	227.7	14.47
New Jersey	—	—	—	—	—	—	51	267.2	16.89
New York	688	241.1	15.08	163	234.3	14.75	374	224.4	14.26
Pennsylvania	—	—	—	49	235.5	15.07	96	219.6	14.01
East North Central	7	191.0	11.37	—	—	—	150	244.5	15.54
Illinois	—	—	—	—	—	—	115	235.2	15.10
Indiana	—	—	—	—	—	—	—	—	—
Michigan	7	191.0	11.37	—	—	—	35	276.1	16.99
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	2,405	238.6	15.17
Delaware	—	—	—	—	—	—	30	225.0	14.26
District of Columbia	—	—	—	—	—	—	40	305.0	18.35
Florida	—	—	—	—	—	—	2,265	237.6	15.12
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	70	240.7	15.33
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	492	284.6	17.90	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	492	284.6	17.90	—	—	—
U. S. Total	695	240.6	15.05	816	267.0	16.83	4,189	234.7	14.94

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, September 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹			
	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)	(Cents per 10 ⁶ Btu)	(\$ per bbl)
New England	172	205.1	13.18	209	212.2	13.53	—	—	—	225.3	14.39
Connecticut	—	—	—	—	—	—	—	—	—	242.6	15.60
Maine	—	—	—	—	—	—	—	—	—	236.2	15.08
Massachusetts	—	—	—	209	212.2	13.53	—	—	—	222.4	14.17
New Hampshire	172	205.1	13.18	—	—	—	—	—	—	205.1	13.18
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	—	—	—	—	—	—	—	235.1	14.82
New Jersey	—	—	—	—	—	—	—	—	—	267.2	16.89
New York	—	—	—	—	—	—	—	—	—	235.0	14.79
Pennsylvania	—	—	—	—	—	—	—	—	—	225.0	14.37
East North Central	53	202.0	13.40	—	—	—	—	—	—	231.8	14.87
Illinois	—	—	—	—	—	—	—	—	—	235.2	15.10
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	53	202.0	13.40	—	—	—	—	—	—	227.7	14.58
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	6	152.8	10.00	—	—	—	—	—	—	152.8	10.00
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	6	152.8	10.00	—	—	—	—	—	—	152.8	10.00
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	2,180	232.1	14.79	715	217.4	13.94	—	—	—	233.0	14.85
Delaware	—	—	—	—	—	—	—	—	—	225.0	14.26
District of Columbia	—	—	—	—	—	—	—	—	—	305.0	18.35
Florida	2,180	232.1	14.79	715	217.4	13.94	—	—	—	232.4	14.82
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	240.7	15.33
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	284.6	17.90
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	284.6	17.90
U. S. Total	2,411	229.2	14.63	924	216.3	13.85	—	—	—	234.7	14.93

¹ Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State,
September 1995**

Census Division and State	Natural		Blast-Furnance ¹		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	9,283	9,498	—	—	—	—	9,283	9,498
Connecticut	1,132	1,146	—	—	—	—	1,132	1,146
Maine	—	—	—	—	—	—	—	—
Massachusetts	7,431	7,615	—	—	—	—	7,431	7,615
New Hampshire	167	170	—	—	—	—	167	170
Rhode Island	552	565	—	—	—	—	552	565
Vermont	2	2	—	—	—	—	2	2
Middle Atlantic	28,041	28,827	—	—	—	—	28,041	28,827
New Jersey	2,722	2,811	—	—	—	—	2,722	2,811
New York	22,299	22,905	—	—	—	—	22,299	22,905
Pennsylvania	3,021	3,112	—	—	—	—	3,021	3,112
East North Central	3,473	3,524	2,071	243	—	—	5,544	3,767
Illinois	2,070	2,103	—	—	—	—	2,070	2,103
Indiana	139	142	—	—	—	—	139	142
Michigan	904	911	2,071	243	—	—	2,975	1,154
Ohio	256	265	—	—	—	—	256	265
Wisconsin	103	104	—	—	—	—	103	104
West North Central	3,257	3,207	—	—	—	—	3,257	3,207
Iowa	270	271	—	—	—	—	270	271
Kansas	1,773	1,714	—	—	—	—	1,773	1,714
Minnesota	406	408	—	—	—	—	406	408
Missouri	731	736	—	—	—	—	731	736
Nebraska	73	73	—	—	—	—	73	73
North Dakota	*	*	—	—	—	—	*	*
South Dakota	5	5	—	—	—	—	5	5
South Atlantic	38,076	38,603	—	—	129	135	38,205	38,738
Delaware	2,341	2,415	—	—	—	—	2,341	2,415
District of Columbia	—	—	—	—	—	—	—	—
Florida	31,770	32,100	—	—	—	—	31,770	32,100
Georgia	151	154	—	—	—	—	151	154
Maryland	1,250	1,296	—	—	—	—	1,250	1,296
North Carolina	64	66	—	—	—	—	64	66
South Carolina	1,439	1,474	—	—	—	—	1,439	1,474
Virginia	1,043	1,081	—	—	129	135	1,173	1,216
West Virginia	17	17	—	—	—	—	17	17
East South Central	9,086	9,386	—	—	—	—	9,086	9,386
Alabama	153	155	—	—	—	—	153	155
Kentucky	21	21	—	—	—	—	21	21
Mississippi	8,913	9,210	—	—	—	—	8,913	9,210
Tennessee	—	—	—	—	—	—	—	—
West South Central	144,782	149,159	—	—	—	—	144,782	149,159
Arkansas	4,101	4,187	—	—	—	—	4,101	4,187
Louisiana	31,479	32,938	—	—	—	—	31,479	32,938
Oklahoma	12,692	13,192	—	—	—	—	12,692	13,192
Texas	96,509	98,842	—	—	—	—	96,509	98,842
Mountain	10,463	10,730	—	—	—	—	10,463	10,730
Arizona	2,645	2,703	—	—	—	—	2,645	2,703
Colorado	158	157	—	—	—	—	158	157
Idaho	—	—	—	—	—	—	—	—
Montana	21	22	—	—	—	—	21	22
Nevada	3,957	4,062	—	—	—	—	3,957	4,062
New Mexico	2,439	2,470	—	—	—	—	2,439	2,470
Utah	1,234	1,306	—	—	—	—	1,234	1,306
Wyoming	10	10	—	—	—	—	10	10
Pacific Contiguous	52,464	53,791	—	—	—	—	52,464	53,791
California	49,452	50,746	—	—	—	—	49,452	50,746
Oregon	3,011	3,044	—	—	—	—	3,011	3,044
Washington	1	1	—	—	—	—	1	1
Pacific Noncontiguous	1,643	1,644	—	—	—	—	1,643	1,644
Alaska	1,643	1,644	—	—	—	—	1,643	1,644
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	300,569	308,368	2,071	243	129	135	302,769	308,746

¹ Includes coke oven gas.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	September 1995 Receipts		September 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu) ¹	
					1995	1994	1995	1994
New England	9,283	9,498	7,566	7,847	76,016	34,155	189.9	228.6
Connecticut	1,132	1,146	1,431	1,454	17,756	4,295	198.3	203.2
Maine	—	—	—	—	—	—	—	—
Massachusetts	7,431	7,615	6,005	6,261	54,689	28,048	187.4	233.0
New Hampshire	167	170	84	85	2,610	1,067	182.6	217.7
Rhode Island	552	565	—	—	887	589	197.8	222.5
Vermont	2	2	47	47	74	156	197.6	233.0
Middle Atlantic	28,041	28,827	23,663	24,370	253,662	168,285	200.5	227.2
New Jersey	2,722	2,811	4,057	4,170	31,941	31,117	201.3	216.0
New York	22,299	22,905	17,715	18,253	199,691	130,230	200.8	229.1
Pennsylvania	3,021	3,112	1,890	1,947	22,030	6,938	197.2	242.2
East North Central	5,544	3,767	4,211	3,527	49,217	38,298	176.5	233.6
Illinois	2,070	2,103	2,067	2,105	31,449	24,880	156.3	213.8
Indiana	139	142	725	740	4,905	6,113	234.4	275.4
Michigan	2,975	1,154	1,270	532	8,318	5,190	197.6	248.5
Ohio	256	265	19	19	2,560	817	218.0	370.3
Wisconsin	103	104	129	131	1,987	1,298	211.0	272.6
West North Central	3,257	3,207	3,316	3,248	35,904	26,193	168.7	207.1
Iowa	270	271	148	149	2,051	1,164	267.9	327.7
Kansas	1,773	1,714	2,136	2,072	18,534	17,893	159.0	198.4
Minnesota	406	408	301	303	4,576	2,266	174.3	218.9
Missouri	731	736	662	657	9,675	2,779	164.2	196.7
Nebraska	73	73	69	67	963	2,016	165.2	210.9
North Dakota	*	*	—	—	*	50	354.5	375.8
South Dakota	5	5	—	—	104	26	144.9	272.3
South Atlantic	38,205	38,738	22,716	23,057	291,451	164,877	216.7	228.5
Delaware	2,341	2,415	1,689	1,743	20,862	12,295	213.4	247.4
District of Columbia	—	—	—	—	—	—	—	—
Florida	31,770	32,100	17,683	17,838	238,069	129,133	215.0	219.6
Georgia	151	154	89	91	3,188	1,021	270.4	321.5
Maryland	1,250	1,296	1,143	1,192	11,651	7,999	213.2	247.5
North Carolina	64	66	25	26	1,005	554	234.3	327.1
South Carolina	1,439	1,474	38	38	4,374	226	161.6	337.6
Virginia	1,173	1,216	2,029	2,108	11,872	13,463	258.5	270.3
West Virginia	17	17	21	21	430	185	355.5	417.3
East South Central	9,086	9,386	9,362	9,734	79,969	44,573	165.7	205.3
Alabama	153	155	313	315	2,022	2,192	193.6	245.0
Kentucky	21	21	18	18	327	365	294.7	290.1
Mississippi	8,913	9,210	9,030	9,401	77,621	42,017	164.4	202.5
Tennessee	—	—	—	—	—	—	—	—
West South Central	144,782	149,159	136,549	140,475	1,283,247	1,200,088	184.9	224.4
Arkansas	4,101	4,187	3,080	3,129	27,276	20,009	166.2	189.1
Louisiana	31,479	32,938	27,876	29,126	261,893	207,775	173.2	216.3
Oklahoma	12,692	13,192	15,587	16,054	131,454	119,462	217.0	271.1
Texas	96,509	98,843	90,006	92,166	862,624	852,842	184.2	220.7
Mountain	10,463	10,730	10,583	10,858	82,216	77,354	164.8	207.1
Arizona	2,645	2,703	2,167	2,210	16,949	19,144	166.8	221.3
Colorado	158	157	104	108	1,181	1,516	171.4	220.6
Idaho	—	—	—	—	—	—	—	—
Montana	21	22	135	141	88	407	400.0	95.0
Nevada	3,957	4,062	4,397	4,546	31,709	27,063	161.2	197.4
New Mexico	2,439	2,470	2,624	2,663	25,656	23,869	150.7	201.2
Utah	1,234	1,306	1,149	1,181	6,525	5,244	218.7	230.5
Wyoming	10	10	7	7	106	112	732.5	487.1
Pacific Contiguous	52,464	53,791	64,093	65,922	325,407	474,494	214.2	251.9
California	49,452	50,746	61,257	63,055	311,190	457,364	218.6	254.3
Oregon	3,011	3,044	2,835	2,866	14,211	17,121	118.0	188.0
Washington	1	1	1	1	7	9	441.4	453.3
Pacific Noncontiguous	1,643	1,644	1,688	1,686	12,434	14,373	129.3	110.5
Alaska	1,643	1,644	1,688	1,686	12,434	14,373	129.3	110.5
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	302,769	308,746	283,747	290,724	2,489,523	2,242,690	192.2	229.1

¹ Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, September 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹		Receipts	Average Cost ¹	
	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)	(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)
New England	276	141.8	1.45	7,500	189.5	1.94	1,507	185.8	1.90	9,283	187.5	1.92
Connecticut	—	—	—	998	173.2	1.75	134	209.2	2.15	1,132	177.6	1.80
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	276	141.8	1.45	6,336	192.3	1.97	819	172.3	1.77	7,431	188.2	1.93
New Hampshire	—	—	—	167	177.9	1.81	—	—	—	167	177.9	1.81
Rhode Island	—	—	—	—	—	—	552	199.9	2.05	552	199.9	2.05
Vermont	—	—	—	—	—	—	2	232.6	2.31	2	232.6	2.31
Middle Atlantic	39	460.1	4.66	20,841	189.0	1.95	7,161	185.1	1.89	28,041	188.4	1.94
New Jersey	—	—	—	2,602	203.5	2.10	120	252.9	2.62	2,722	205.7	2.12
New York	39	460.1	4.66	15,231	189.4	1.95	7,029	183.7	1.87	22,299	188.0	1.93
Pennsylvania	—	—	—	3,009	174.5	1.80	12	323.3	3.33	3,021	175.1	1.80
East North Central	153	209.3	2.15	2,914	206.2	.78	2,477	171.8	1.74	5,544	183.5	1.25
Illinois	117	199.6	2.05	51	286.1	2.88	1,902	159.6	1.62	2,070	165.0	1.68
Indiana	—	—	—	139	244.3	2.49	—	—	—	139	244.3	2.49
Michigan	1	379.5	3.79	2,420	189.2	.47	555	206.4	2.06	2,975	197.6	.77
Ohio	24	236.2	2.41	211	189.5	1.96	20	386.9	3.99	256	209.5	2.16
Wisconsin	11	245.7	2.48	92	252.5	2.55	—	—	—	103	251.8	2.54
West North Central	323	198.3	1.91	2,898	175.9	1.74	36	160.7	1.60	3,257	177.9	1.75
Iowa	30	361.4	3.69	239	257.9	2.59	—	—	—	270	269.7	2.71
Kansas	280	181.4	1.73	1,490	158.4	1.53	3	155.3	1.55	1,773	162.0	1.57
Minnesota	*	586.2	5.96	405	165.8	1.67	—	—	—	406	165.8	1.67
Missouri	—	—	—	699	191.3	1.93	32	161.3	1.60	731	190.0	1.91
Nebraska	14	158.0	1.58	60	158.3	1.58	—	—	—	73	158.2	1.58
North Dakota	—	—	—	5	378.9	4.07	—	—	—	*	378.9	4.07
South Dakota	—	—	—	—	163.9	1.64	—	—	—	5	163.9	1.64
South Atlantic	29,466	220.8	2.23	6,487	188.8	1.95	2,253	210.0	2.18	38,205	214.6	2.18
Delaware	2,341	199.9	2.06	—	—	—	—	—	—	2,341	199.9	2.06
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	27,124	222.6	2.24	4,616	193.7	2.00	29	173.6	1.74	31,770	218.3	2.21
Georgia	—	—	—	151	298.9	3.06	—	—	—	151	298.9	3.06
Maryland	—	—	—	199	218.5	2.27	1,051	191.4	1.98	1,250	195.7	2.03
North Carolina	—	—	—	64	193.5	2.00	—	—	—	64	193.5	2.00
South Carolina	—	—	—	1,439	155.2	1.59	—	—	—	1,439	155.2	1.59
Virginia	—	—	—	—	—	—	1,173	227.4	2.36	1,173	227.4	2.36
West Virginia	—	—	—	17	329.9	3.30	—	—	—	17	329.9	3.30
East South Central	—	—	—	9,070	168.3	1.74	16	236.4	2.42	9,086	168.4	1.74
Alabama	—	—	—	153	192.4	1.94	—	—	—	153	192.4	1.94
Kentucky	—	—	—	4	279.1	2.79	16	236.4	2.42	21	244.9	2.50
Mississippi	—	—	—	8,913	167.8	1.73	—	—	—	8,913	167.8	1.73
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	92,890	193.5	1.99	26,721	167.4	1.73	25,171	167.2	1.72	144,782	184.1	1.90
Arkansas	275	138.3	1.58	—	—	—	3,826	167.2	1.69	4,101	165.0	1.68
Louisiana	11,345	186.0	1.95	12,191	171.7	1.78	7,943	170.0	1.79	31,479	176.4	1.85
Oklahoma	11,307	214.2	2.23	1,385	153.1	1.57	—	—	—	12,692	207.6	2.16
Texas	69,963	191.6	1.96	13,144	164.8	1.69	13,403	165.4	1.69	96,509	184.3	1.89
Mountain	2,722	188.6	1.91	5,483	160.1	1.65	2,259	168.4	1.73	10,463	169.2	1.74
Arizona	1,577	198.6	2.03	633	165.5	1.69	435	154.8	1.59	2,645	183.5	1.87
Colorado	104	201.4	1.99	53	172.7	1.73	—	—	—	158	191.6	1.90
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	20	188.4	2.01	1	333.0	3.88	—	—	—	21	193.1	2.07
Nevada	—	—	—	2,132	170.2	1.75	1,825	171.6	1.76	3,957	170.8	1.75
New Mexico	1,020	171.6	1.72	1,419	155.1	1.58	—	—	—	2,439	162.0	1.64
Utah	—	—	—	1,234	143.3	1.52	—	—	—	1,234	143.3	1.52
Wyoming	—	—	—	10	441.1	4.56	—	—	—	10	441.1	4.56
Pacific Contiguous	432	209.4	2.13	13,782	171.0	1.74	38,250	205.1	2.11	52,464	196.2	2.01
California	432	209.4	2.13	10,770	190.5	1.94	38,250	205.1	2.11	49,452	202.0	2.07
Oregon	—	—	—	3,011	100.3	1.01	—	—	—	3,011	100.3	1.01
Washington	—	—	—	1	337.0	3.54	—	—	—	1	337.0	3.54
Pacific Noncontiguous	1,643	128.8	1.29	—	—	—	—	—	—	1,643	128.8	1.29
Alaska	1,643	128.8	1.29	—	—	—	—	—	—	1,643	128.8	1.29
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	127,942	198.8	2.04	95,696	176.3	1.78	79,131	188.9	1.94	302,769	189.2	1.93

¹ Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**U.S. Electric Utility Sales,
Revenue, and Average
Revenue per Kilowatthour**

Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through October 1995
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³	Monthly Series ²	Annual Series ³
1985	790,977	793,934	608,968	605,989	824,523	836,772	85,075	87,279	2,309,543	2,323,974
1986	817,663	819,088	641,469	630,520	808,292	830,531	83,409	88,615	2,350,835	2,368,753
1987	849,613	850,410	673,707	660,433	845,266	858,233	86,854	88,196	2,455,440	2,457,272
1988	892,125	892,866	697,711	699,100	895,751	896,498	82,362	89,598	2,567,949	2,578,062
1989	903,979	905,525	725,229	725,861	926,376	925,659	91,066	89,765	2,646,651	2,646,809
1990	921,473	924,019	750,835	751,027	936,428	945,522	95,936	91,988	2,704,672	2,712,555
1991	957,801	955,417	765,476	765,664	944,684	946,583	96,513	94,339	2,764,474	2,762,003
1992	934,044	935,939	763,664	761,271	965,356	972,714	94,003	93,442	2,757,067	2,763,365
1993 ⁴										
January	93,740	—	63,998	—	77,832	—	7,930	—	243,499	—
February	83,376	—	60,609	—	77,008	—	7,752	—	228,745	—
March	83,023	—	62,169	—	80,028	—	7,734	—	232,954	—
April	69,669	—	59,479	—	79,465	—	7,511	—	216,123	—
May	63,852	—	61,430	—	82,090	—	7,496	—	214,868	—
June	76,555	—	68,107	—	84,887	—	8,088	—	237,637	—
July	101,026	—	75,706	—	85,371	—	8,351	—	270,454	—
August	102,181	—	76,533	—	86,814	—	8,551	—	274,080	—
September	88,884	—	71,734	—	83,804	—	8,525	—	252,948	—
October	71,731	—	65,180	—	83,443	—	8,271	—	228,625	—
November	72,687	—	61,023	—	81,738	—	7,795	—	223,244	—
December	87,656	—	64,257	—	81,632	—	8,059	—	241,604	—
Total	994,380	994,781	790,225	794,573	984,111	977,164	96,065	94,944	2,864,782	2,861,462
1994 ⁴										
January	103,502	—	67,928	—	79,231	—	8,046	—	258,706	—
February	89,432	—	63,815	—	76,758	—	7,746	—	237,750	—
March	79,708	—	63,786	—	79,494	—	7,676	—	230,664	—
April	69,318	—	62,713	—	79,556	—	7,389	—	218,976	—
May	66,991	—	64,174	—	82,362	—	7,403	—	220,931	—
June	83,868	—	73,936	—	85,553	—	8,214	—	251,570	—
July	103,327	—	79,470	—	85,517	—	8,530	—	276,844	—
August	96,486	—	78,336	—	88,378	—	8,441	—	271,641	—
September	85,122	—	74,120	—	86,257	—	8,220	—	253,720	—
October	71,511	—	68,107	—	84,979	—	8,004	—	232,602	—
November	70,901	—	64,226	—	82,534	—	7,728	—	225,388	—
December	85,637	—	66,698	—	81,803	—	7,929	—	242,068	—
Total	1,005,804	—	827,309	—	992,422	—	95,326	—	2,920,860	—
1995 ⁴										
January	96,576	—	68,089	—	81,499	—	8,061	—	254,226	—
February	86,648	—	64,616	—	79,214	—	7,809	—	238,286	—
March	79,503	—	65,482	—	82,624	—	7,924	—	235,533	—
April	68,593	—	63,278	—	81,583	—	7,479	—	220,933	—
May	69,975	—	66,185	—	84,791	—	7,554	—	228,506	—
June	84,288	—	74,221	—	87,333	—	8,124	—	253,967	—
July	104,131	—	81,832	—	86,685	—	8,503	—	281,151	—
August	114,935	—	84,412	—	90,257	—	8,765	—	298,369	—
September	94,154	—	76,657	—	85,997	—	8,872	—	265,680	—
October	74,789	—	71,706	—	85,903	—	8,264	—	240,661	—
Year to Date										
1995 ⁴	873,592	—	716,478	—	845,886	—	81,356	—	2,517,312	—
1994 ⁴	849,265	—	696,385	—	828,085	—	79,669	—	2,453,404	—
1993 ⁴	834,037	—	664,945	—	820,741	—	80,211	—	2,399,934	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."

⁴ Estimates for 1994 and prior years are final and for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

**Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector,
Census Division, and State, October 1994 and 1995**
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	2,568	2,672	3,313	3,175	2,210	2,125	134	144	8,225	8,116
Connecticut	668	735	886	842	547	485	33	30	2,133	2,092
Maine	263	272	216	213	408	419	11	11	898	915
Massachusetts	1,092	1,102	1,630	1,529	835	803	63	75	3,620	3,509
New Hampshire	237	243	248	265	190	192	10	10	684	709
Rhode Island	168	171	203	202	111	113	14	14	496	499
Vermont	141	150	129	124	120	114	3	4	394	391
Middle Atlantic	7,288	7,108	9,336	9,036	7,197	7,304	1,189	1,178	25,011	24,625
New Jersey	1,516	1,480	2,345	2,258	1,167	1,214	45	45	5,073	4,997
New York	2,945	2,874	4,221	4,160	2,001	2,181	1,028	1,018	10,195	10,233
Pennsylvania	2,828	2,753	2,770	2,618	4,029	3,909	116	115	9,742	9,395
East North Central	9,999	10,006	11,341	10,708	18,250	18,374	1,229	1,215	40,820	40,303
Illinois	2,276	2,440	2,993	2,965	3,521	3,488	621	655	9,410	9,548
Indiana	1,613	1,582	1,469	1,380	3,776	3,624	45	39	6,903	6,625
Michigan	1,994	1,971	2,698	2,528	2,960	2,916	87	79	7,739	7,494
Ohio	2,667	2,634	2,916	2,649	6,003	6,373	423	390	12,008	12,046
Wisconsin	1,449	1,379	1,266	1,186	1,991	1,973	53	52	4,760	4,589
West North Central	5,053	5,094	4,622	4,539	6,409	6,071	443	437	16,528	16,142
Iowa	710	781	597	646	1,242	1,159	103	98	2,652	2,683
Kansas	675	652	794	815	802	767	28	29	2,299	2,264
Minnesota	1,258	1,204	737	711	2,320	2,145	67	62	4,382	4,122
Missouri	1,456	1,511	1,697	1,625	1,238	1,207	82	79	4,473	4,421
Nebraska	503	512	484	465	493	460	96	100	1,576	1,537
North Dakota	232	219	155	148	165	167	41	43	593	576
South Dakota	219	215	159	129	150	167	26	27	554	538
South Atlantic	18,506	16,765	15,748	14,485	13,953	13,846	1,685	1,562	49,892	46,658
Delaware	198	190	225	212	283	287	5	4	711	693
District of Columbia	105	92	625	616	19	22	32	31	781	762
Florida	8,062	7,016	5,387	5,077	1,412	1,334	452	433	15,313	13,860
Georgia	2,398	2,237	2,201	2,064	2,680	2,572	106	90	7,385	6,963
Maryland	1,422	1,266	1,087	1,017	1,615	1,553	64	64	4,187	3,900
North Carolina	2,395	2,267	2,419	2,229	3,136	3,175	164	163	8,114	7,834
South Carolina	1,370	1,260	1,173	1,068	2,475	2,406	69	64	5,087	4,798
Virginia	1,983	1,883	2,161	1,760	1,418	1,582	785	704	6,347	5,930
West Virginia	572	553	470	442	915	916	8	9	1,966	1,918
East South Central	5,667	5,521	3,400	3,338	10,180	10,488	469	442	19,716	19,789
Alabama	1,481	1,457	1,052	1,012	2,839	2,771	58	57	5,431	5,297
Kentucky	1,102	1,138	797	769	2,924	3,233	254	237	5,076	5,378
Mississippi	1,111	1,027	676	666	1,261	1,293	55	52	3,102	3,038
Tennessee	1,973	1,898	876	892	3,156	3,191	102	96	6,107	6,076
West South Central	12,024	11,360	9,128	8,726	12,400	12,219	1,533	1,462	35,084	33,766
Arkansas	839	841	605	586	1,223	1,080	48	45	2,715	2,553
Louisiana	2,093	1,905	1,443	1,335	2,581	2,567	212	196	6,329	6,002
Oklahoma	1,016	1,063	932	913	949	1,029	200	193	3,096	3,198
Texas	8,076	7,551	6,148	5,891	7,647	7,543	1,073	1,028	22,943	22,014
Mountain	4,375	4,081	4,722	4,486	5,191	5,160	602	588	14,890	14,316
Arizona	1,478	1,340	1,449	1,344	1,061	962	184	169	4,172	3,816
Colorado	865	816	1,061	1,055	769	808	77	71	2,772	2,750
Idaho	439	460	439	395	560	603	28	33	1,466	1,490
Montana	303	282	283	264	491	502	37	42	1,114	1,091
Nevada	446	397	393	366	741	665	73	62	1,653	1,489
New Mexico	304	288	427	414	462	422	126	122	1,321	1,246
Utah	388	357	472	451	558	537	64	80	1,482	1,425
Wyoming	152	142	198	197	548	661	11	9	909	1,009
Pacific Contiguous	8,952	8,554	9,660	9,202	9,737	9,012	962	956	29,311	27,725
California	5,752	5,449	6,909	6,552	5,507	5,090	632	590	18,800	17,681
Oregon	1,186	1,173	1,070	1,064	1,370	1,196	48	63	3,674	3,495
Washington	2,014	1,932	1,681	1,587	2,860	2,726	282	303	6,837	6,548
Pacific Noncontiguous	357	351	435	411	377	380	17	20	1,185	1,163
Alaska	132	134	181	180	49	42	12	15	374	371
Hawaii	225	217	254	231	327	338	5	5	811	791
U.S. Total	74,789	71,511	71,706	68,107	85,903	84,979	8,264	8,004	240,661	232,602

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates. •Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity by Census Division and State, October 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.5	2.6	0.5	2.9	0.5
Connecticut	.5	.1	.7	1.4	.1
Maine	1.1	.2	.9	5.8	.8
Massachusetts	1.1	5.3	1.1	6.0	1.1
New Hampshire	.5	.7	3.1	1.3	.8
Rhode Island	.2	.2	.4	1.1	.1
Vermont	1.0	.8	.6	2.3	.5
Middle Atlantic	1.5	1.0	1.3	.9	.7
New Jersey	.2	.1	.1	.3	.1
New York	1.4	1.8	4.1	.8	1.0
Pennsylvania	3.5	2.0	1.1	6.4	1.3
East North Central	.8	.9	1.5	1.0	.4
Illinois	2.7	1.0	.4	.6	.2
Indiana	1.3	1.8	1.2	3.7	1.3
Michigan	.7	3.1	8.7	5.0	1.4
Ohio	1.2	1.0	.6	2.7	.6
Wisconsin	1.1	.6	1.1	2.6	.1
West North Central	.7	.6	.6	2.4	.6
Iowa	2.8	3.5	1.4	1.3	2.5
Kansas	.9	.6	.7	5.9	.4
Minnesota	.9	1.8	1.1	10.8	1.0
Missouri	1.7	.5	1.1	2.2	.9
Nebraska	1.9	1.7	2.6	7.3	1.9
North Dakota	1.4	1.7	2.1	6.6	1.6
South Dakota	2.0	1.2	1.3	3.1	1.6
South Atlantic	1.1	.5	.6	1.1	.5
Delaware	.7	.1	1.6	2.0	.4
District of Columbia	.0	.0	.0	.0	.0
Florida	2.2	.8	3.6	3.3	1.5
Georgia	3.6	1.2	.5	7.9	.4
Maryland	.9	3.1	2.6	4.8	.6
North Carolina	1.4	1.5	.9	1.5	1.0
South Carolina	2.9	.4	.4	1.6	.1
Virginia	.8	1.1	3.8	.1	.4
West Virginia	1.8	.3	.2	2.4	.4
East South Central	1.1	1.2	2.0	2.5	.8
Alabama	2.6	3.3	1.2	3.1	.1
Kentucky	2.4	1.3	5.1	.5	2.3
Mississippi	2.3	1.9	2.8	5.5	2.4
Tennessee	1.6	1.8	4.0	10.7	1.5
West South Central	5.1	1.9	1.9	1.1	1.4
Arkansas	1.8	.3	.8	1.4	.9
Louisiana	2.6	1.3	.2	5.4	.4
Oklahoma	5.3	1.3	1.5	1.1	1.2
Texas	7.6	2.9	3.1	1.2	2.1
Mountain	.8	.8	.9	2.6	.4
Arizona	1.4	.4	2.4	5.9	.4
Colorado	.6	3.1	1.9	4.2	.4
Idaho	5.8	1.3	4.5	5.1	3.1
Montana	2.5	.7	2.1	6.0	1.6
Nevada	.8	.3	.9	.8	.5
New Mexico	1.2	.6	2.5	1.0	.7
Utah	.6	1.9	1.8	16.5	.8
Wyoming	1.3	3.0	3.2	11.2	2.0
Pacific Contiguous	1.7	1.7	2.3	4.0	.9
California	2.2	2.3	3.9	5.8	1.1
Oregon	1.9	1.4	3.6	16.1	1.3
Washington	3.8	1.7	1.6	3.9	2.1
Pacific Noncontiguous	.4	.9	.9	7.8	.2
Alaska	.9	1.2	1.7	10.9	.7
Hawaii	.2	1.2	1.0	.7	.1
U.S. Average	.9	.4	.6	.7	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through October 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	31,228	32,363	34,714	33,409	21,198	21,700	1,277	1,466	88,418	88,938
Connecticut	8,695	9,236	9,168	9,110	4,882	4,784	311	303	23,056	23,432
Maine	2,994	3,098	2,370	2,375	4,032	4,098	114	126	9,511	9,697
Massachusetts	13,133	13,404	16,928	16,306	8,120	7,907	584	759	38,764	38,376
New Hampshire	2,761	2,885	2,730	2,170	1,817	2,607	100	96	7,407	7,759
Rhode Island	2,045	2,062	2,187	2,148	1,134	1,157	134	143	5,501	5,511
Vermont	1,601	1,678	1,331	1,300	1,213	1,147	35	39	4,180	4,164
Middle Atlantic	86,916	88,974	97,504	97,350	72,150	72,215	11,889	12,030	268,460	270,569
New Jersey	18,824	18,807	24,742	24,626	11,886	12,189	407	400	55,859	56,021
New York	33,186	34,492	44,100	44,668	20,769	21,003	10,290	10,534	108,345	110,697
Pennsylvania	34,906	35,676	28,663	28,056	39,495	39,024	1,192	1,096	104,255	103,851
East North Central	129,307	122,252	115,243	109,498	180,801	176,490	12,545	12,335	437,896	420,575
Illinois	32,504	30,170	31,290	30,060	35,090	35,046	6,996	6,848	105,880	102,124
Indiana	21,930	21,071	15,132	14,583	35,687	35,097	425	409	73,173	71,160
Michigan	23,843	21,684	26,580	24,213	28,043	26,510	711	729	79,178	73,136
Ohio	35,670	34,720	29,648	28,642	62,400	60,922	3,895	3,837	131,614	128,121
Wisconsin	15,361	14,607	12,593	11,999	19,580	18,914	518	514	48,052	46,034
West North Central	65,725	63,152	48,829	47,142	61,698	58,747	4,681	4,465	180,933	173,506
Iowa	9,893	9,393	6,258	6,046	11,627	10,837	1,047	956	28,826	27,233
Kansas	8,838	8,699	8,711	8,603	7,822	7,471	291	304	25,663	25,077
Minnesota	13,947	13,293	7,700	7,500	22,292	20,927	575	538	44,514	42,259
Missouri	21,171	20,219	17,923	17,196	12,022	11,774	755	768	51,872	49,957
Nebraska	6,469	6,303	4,989	4,855	4,766	4,443	1,316	1,148	17,541	16,750
North Dakota	2,675	2,638	1,605	1,545	1,670	1,659	413	446	6,364	6,288
South Dakota	2,731	2,605	1,642	1,397	1,498	1,636	282	306	6,153	5,942
South Atlantic	209,822	201,538	154,780	149,137	137,431	133,738	16,252	16,004	518,284	500,416
Delaware	2,667	2,681	2,355	2,285	2,914	2,854	47	52	7,984	7,872
District of Columbia	1,334	1,330	6,807	6,880	217	225	306	302	8,663	8,737
Florida	73,006	68,862	49,619	48,049	13,970	13,108	4,255	4,147	140,849	134,165
Georgia	30,123	27,699	23,245	21,942	26,181	25,065	1,034	881	80,582	75,586
Maryland	18,250	18,345	11,550	11,331	16,272	16,116	618	676	46,691	46,468
North Carolina	32,375	31,435	24,310	23,210	29,802	29,589	1,616	1,626	88,104	85,860
South Carolina	17,806	16,953	11,956	11,346	23,724	22,922	694	687	54,180	51,908
Virginia	26,928	27,017	20,079	19,446	15,362	15,083	7,608	7,556	69,978	69,102
West Virginia	7,334	7,216	4,859	4,648	8,988	8,775	74	78	21,254	20,717
East South Central	78,175	75,281	35,756	34,768	100,883	100,360	4,799	4,373	219,613	214,782
Alabama	21,074	19,855	10,726	10,459	27,217	26,240	554	552	59,572	57,106
Kentucky	16,935	16,382	8,794	8,502	27,628	29,671	2,521	2,410	55,879	56,965
Mississippi	12,363	11,875	6,646	6,560	12,658	12,327	532	516	32,200	31,278
Tennessee	27,803	27,169	9,589	9,247	33,380	32,121	1,192	895	71,963	69,432
West South Central	125,955	121,130	87,451	84,032	120,941	119,202	14,558	13,874	348,905	338,238
Arkansas	10,625	10,064	6,065	5,772	11,626	10,247	544	489	28,859	26,572
Louisiana	20,722	19,710	13,137	12,575	25,600	24,748	2,009	2,035	61,468	59,068
Oklahoma	13,958	13,942	9,490	9,433	9,674	9,766	1,874	1,834	34,996	34,975
Texas	80,651	77,415	58,760	56,251	74,042	74,441	10,130	9,516	223,583	217,622
Mountain	47,828	47,128	46,890	46,392	52,452	50,817	5,907	6,026	153,077	150,362
Arizona	15,729	15,737	13,858	13,329	9,886	9,692	1,793	1,664	41,266	40,423
Colorado	9,356	8,987	10,810	10,664	8,104	7,517	727	739	28,996	27,907
Idaho	4,928	4,799	4,669	4,959	6,431	6,483	251	327	16,278	16,568
Montana	2,915	2,830	2,599	2,562	5,216	4,999	389	433	11,119	10,824
Nevada	5,712	5,770	3,976	3,894	7,058	6,520	650	671	17,396	16,856
New Mexico	3,483	3,433	4,333	4,294	4,565	4,118	1,296	1,305	13,676	13,150
Utah	4,146	4,069	4,595	4,620	5,692	5,243	691	795	15,124	14,727
Wyoming	1,559	1,502	2,050	2,070	5,501	6,244	112	91	9,222	9,908
Pacific Contiguous	95,117	93,988	91,260	90,776	94,753	91,242	9,262	8,894	290,392	284,900
California	57,586	57,175	63,821	64,000	51,931	50,938	5,922	5,179	179,260	177,292
Oregon	13,005	12,816	10,563	10,471	13,475	12,504	488	641	37,531	36,433
Washington	24,527	23,997	16,876	16,305	29,347	27,799	2,852	3,074	73,601	71,176
Pacific Noncontiguous	3,518	3,459	4,050	3,881	3,579	3,574	187	203	11,333	11,118
Alaska	1,359	1,338	1,800	1,771	454	404	139	156	3,752	3,669
Hawaii	2,158	2,121	2,250	2,109	3,125	3,171	48	48	7,581	7,449
U.S. Total	873,592	849,265	716,478	696,385	845,886	828,085	81,356	79,669	2,517,312	2,453,404

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through October 1995
(Million Dollars)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	NA	58,710	NA	44,082	NA	41,580	NA	5,312	NA	149,684
1986	NA	60,773	NA	45,386	NA	40,982	NA	5,412	NA	152,553
1987	NA	63,318	NA	46,787	NA	40,949	NA	5,479	NA	156,532
1988	NA	66,790	NA	49,224	NA	42,145	NA	5,551	NA	163,710
1989	NA	69,240	NA	52,228	NA	43,719	NA	5,609	NA	170,797
1990	72,332	72,378	55,080	55,117	44,453	44,857	5,941	5,891	177,806	178,243
1991	77,142	76,828	57,471	57,655	45,803	45,737	6,207	6,138	186,624	186,359
1992	76,907	76,848	58,273	58,343	46,770	46,993	6,260	6,296	188,209	188,480
1993 ³										
January	7,263	—	4,673	—	3,624	—	523	—	16,083	—
February	6,510	—	4,461	—	3,590	—	503	—	15,065	—
March	6,487	—	4,607	—	3,742	—	501	—	15,337	—
April	5,671	—	4,444	—	3,664	—	510	—	14,289	—
May	5,473	—	4,753	—	3,896	—	519	—	14,642	—
June	6,702	—	5,436	—	4,226	—	573	—	16,937	—
July	8,835	—	6,053	—	4,424	—	589	—	19,900	—
August	8,934	—	6,111	—	4,493	—	598	—	20,136	—
September	7,823	—	5,773	—	4,305	—	605	—	18,506	—
October	6,289	—	5,269	—	4,195	—	601	—	16,353	—
November	5,976	—	4,688	—	3,836	—	542	—	15,042	—
December	6,938	—	4,761	—	3,834	—	522	—	16,055	—
Total	82,900	82,814	61,030	61,521	47,828	47,357	6,587	6,528	198,345	198,220
1994 ³										
January	8,027	—	5,015	—	3,668	—	522	—	17,232	—
February	7,033	—	4,791	—	3,583	—	510	—	15,917	—
March	6,456	—	4,778	—	3,666	—	516	—	15,416	—
April	5,765	—	4,688	—	3,668	—	491	—	14,611	—
May	5,727	—	4,943	—	3,849	—	510	—	15,029	—
June	7,375	—	5,908	—	4,178	—	574	—	18,035	—
July	9,117	—	6,422	—	4,280	—	592	—	20,411	—
August	8,558	—	6,348	—	4,314	—	583	—	19,803	—
September	7,532	—	6,074	—	4,207	—	593	—	18,406	—
October	6,139	—	5,412	—	3,965	—	549	—	16,065	—
November	5,889	—	4,833	—	3,748	—	514	—	14,984	—
December	6,919	—	4,930	—	3,699	—	519	—	16,068	—
Total	84,538	—	64,142	—	46,825	—	6,472	—	201,978	—
1995 ³										
January	7,582	—	5,001	—	3,680	—	520	—	16,783	—
February	6,912	—	4,858	—	3,639	—	514	—	15,923	—
March	6,486	—	4,945	—	3,770	—	515	—	15,716	—
April	5,782	—	4,755	—	3,709	—	484	—	14,730	—
May	5,986	—	5,068	—	3,877	—	512	—	15,443	—
June	7,365	—	5,912	—	4,236	—	565	—	18,079	—
July	9,177	—	6,604	—	4,322	—	590	—	20,694	—
August	10,108	—	6,718	—	4,525	—	598	—	21,949	—
September	8,078	—	6,018	—	4,147	—	593	—	18,836	—
October	6,474	—	5,631	—	4,068	—	563	—	16,736	—
Year to Date										
1995 ³	73,950	—	55,511	—	39,973	—	5,454	—	174,889	—
1994 ³	71,729	—	54,378	—	39,378	—	5,440	—	170,926	—
1993 ³	69,986	—	51,581	—	40,158	—	5,523	—	167,248	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.

NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, October 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	311	316	337	317	174	167	18	19	841	820
Connecticut	87	83	96	81	44	37	5	4	231	205
Maine	33	33	21	20	24	27	2	2	80	82
Massachusetts	126	134	160	155	69	69	8	10	362	368
New Hampshire	33	33	29	30	19	17	1	1	83	82
Rhode Island	18	19	20	20	10	10	2	2	50	51
Vermont	14	13	11	10	8	7	*	1	34	31
Middle Atlantic	866	831	993	953	447	440	113	112	2,419	2,336
New Jersey	179	169	240	224	101	96	8	7	526	497
New York	400	386	524	513	108	117	93	92	1,125	1,108
Pennsylvania	287	276	230	216	238	227	13	13	767	731
East North Central	903	879	875	812	834	813	86	83	2,698	2,587
Illinois	267	261	261	240	199	185	48	46	774	731
Indiana	127	118	89	84	146	142	4	4	366	347
Michigan	163	163	221	206	155	154	4	4	544	527
Ohio	242	239	230	214	259	255	27	25	758	733
Wisconsin	103	98	73	69	76	77	4	5	256	249
West North Central	380	368	279	271	263	249	28	23	951	911
Iowa	72	63	40	38	48	40	7	2	167	143
Kansas	55	53	54	54	38	37	3	3	150	147
Minnesota	91	86	47	45	98	91	4	4	240	227
Missouri	101	104	94	91	48	49	5	5	248	249
Nebraska	30	30	24	23	17	16	6	6	77	76
North Dakota	15	15	10	10	8	8	2	2	34	34
South Dakota	16	16	11	9	7	8	1	1	35	34
South Atlantic	1,471	1,323	1,042	959	614	613	106	102	3,233	2,997
Delaware	18	17	15	14	13	12	1	1	47	44
District of Columbia	8	6	46	45	1	1	2	2	56	54
Florida	642	548	353	322	74	70	32	30	1,101	971
Georgia	178	168	163	157	116	114	9	8	466	447
Maryland	118	105	75	69	78	71	6	5	277	251
North Carolina	205	194	159	149	145	146	11	11	520	499
South Carolina	102	96	73	69	95	95	4	4	274	265
Virginia	160	152	130	107	56	67	41	40	387	365
West Virginia	40	37	28	26	36	36	1	1	105	101
East South Central	373	357	213	208	384	395	27	25	998	986
Alabama	104	100	69	68	104	106	3	3	281	278
Kentucky	67	68	42	40	94	100	12	11	216	219
Mississippi	82	74	48	45	55	56	4	4	189	180
Tennessee	120	115	54	54	131	133	7	7	312	309
West South Central	949	925	596	597	492	513	102	99	2,138	2,135
Arkansas	68	68	41	40	53	51	3	3	165	162
Louisiana	154	145	95	94	105	107	15	15	368	362
Oklahoma	72	76	57	60	37	44	11	11	178	192
Texas	655	636	403	403	297	311	72	70	1,427	1,420
Mountain	349	330	322	318	222	223	34	33	927	905
Arizona	141	135	124	122	58	55	10	10	333	322
Colorado	66	62	67	65	35	37	6	6	174	169
Idaho	28	24	20	18	16	15	1	2	65	59
Montana	18	16	14	13	16	16	2	2	50	47
Nevada	33	33	25	29	35	38	4	3	97	103
New Mexico	27	27	33	35	19	20	7	7	87	88
Utah	27	25	29	27	23	20	3	4	82	76
Wyoming	10	9	10	10	19	23	1	1	40	42
Pacific Contiguous	826	767	926	929	604	515	47	48	2,403	2,258
California	659	607	793	803	468	388	34	34	1,953	1,832
Oregon	68	64	54	51	50	45	3	3	175	163
Washington	99	95	78	75	86	82	10	11	274	263
Pacific Noncontiguous	45	44	48	47	34	36	2	2	129	130
Alaska	15	15	17	18	4	4	2	2	37	39
Hawaii	30	29	31	29	30	33	1	1	92	91
U.S. Total	6,474	6,139	5,631	5,412	4,068	3,965	563	549	16,736	16,065

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* Less than 0.5.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, October 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	1.3	3.1	0.6	3.1	0.8
Connecticut	.1	.6	.4	.8	.2
Maine	.7	.1	1.2	2.7	.5
Massachusetts	3.3	6.5	1.3	6.7	1.9
New Hampshire	1.3	.4	1.5	1.0	1.8
Rhode Island	.5	.4	.3	1.3	.0
Vermont	2.5	.5	.7	2.6	1.3
Middle Atlantic	1.1	1.0	.9	1.4	.8
New Jersey	.3	.3	.3	.1	.2
New York	.3	1.8	3.5	1.7	1.3
Pennsylvania	3.3	1.6	.5	2.7	1.7
East North Central	.8	1.0	1.7	1.5	.5
Illinois	2.0	.7	.3	.1	.5
Indiana	.3	1.8	2.3	3.3	1.2
Michigan	.1	3.6	8.5	9.3	1.0
Ohio	1.6	1.7	1.1	4.6	1.2
Wisconsin	1.6	1.4	1.2	1.4	1.1
West North Central	2.0	1.1	.8	3.0	1.3
Iowa	7.3	1.9	2.6	1.5	3.8
Kansas	1.7	.4	.7	5.8	.6
Minnesota	1.4	1.3	.8	4.5	1.1
Missouri	5.0	2.8	2.6	2.0	3.9
Nebraska	6.1	4.5	5.2	13.8	5.1
North Dakota	.9	1.4	1.6	3.9	.9
South Dakota	2.4	2.7	.4	5.2	2.5
South Atlantic	1.0	.4	.8	1.6	.5
Delaware	.5	.3	2.6	1.0	.6
District of Columbia	.0	.0	.0	.0	.0
Florida	1.0	.6	4.5	4.7	.9
Georgia	6.1	1.2	.3	7.2	1.9
Maryland	2.4	3.8	2.2	4.7	2.3
North Carolina	1.7	.2	.8	2.2	.8
South Carolina	3.3	.5	.4	1.0	.4
Virginia	1.3	.7	4.9	.7	.7
West Virginia	2.0	.3	.1	2.9	.6
East South Central	.9	1.4	3.4	2.3	1.3
Alabama	2.3	3.5	1.8	2.2	1.6
Kentucky	2.5	3.3	8.7	2.1	3.9
Mississippi	.4	1.1	2.8	5.3	1.4
Tennessee	1.5	1.9	7.5	7.1	2.9
West South Central	3.1	.7	2.3	3.3	.6
Arkansas	1.8	1.5	5.9	.8	3.0
Louisiana	2.3	2.4	.9	.8	1.0
Oklahoma	7.8	2.5	4.8	2.5	4.3
Texas	4.4	.9	3.6	4.6	.5
Mountain	.5	.6	1.2	1.9	.4
Arizona	1.2	.6	3.5	2.8	.3
Colorado	1.3	2.1	1.5	5.5	.9
Idaho	1.5	2.3	5.0	5.9	2.5
Montana	1.6	.7	6.3	1.8	4.5
Nevada	.1	1.8	.8	.8	.9
New Mexico	.9	1.0	3.1	1.3	1.2
Utah	.2	1.7	2.4	16.1	.7
Wyoming	2.4	2.7	2.2	5.2	1.8
Pacific Contiguous	1.8	2.1	3.5	2.8	.9
California	2.1	2.4	4.4	3.7	1.0
Oregon	1.1	1.6	4.0	5.9	1.2
Washington	4.3	1.8	5.5	2.6	3.7
Pacific Noncontiguous	.4	1.0	1.6	1.4	.3
Alaska	1.1	1.6	1.5	1.8	1.0
Hawaii	.1	1.3	1.8	1.3	.2
U.S. Average	.6	.5	.8	.8	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through October 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	3,676	3,699	3,571	3,331	1,726	1,791	182	198	9,155	9,019
Connecticut	1,038	1,056	945	915	393	391	45	43	2,421	2,405
Maine	376	380	243	238	267	293	18	18	903	929
Massachusetts	1,490	1,495	1,725	1,600	699	686	84	101	3,998	3,882
New Hampshire	373	377	309	247	176	236	15	14	873	874
Rhode Island	233	232	223	214	103	103	16	16	575	566
Vermont	166	159	125	116	89	83	5	5	385	363
Middle Atlantic	10,321	10,269	10,312	10,091	4,465	4,435	1,147	1,133	26,246	25,928
New Jersey	2,269	2,178	2,544	2,425	987	973	76	73	5,876	5,650
New York	4,635	4,684	5,381	5,350	1,151	1,166	939	933	12,106	12,133
Pennsylvania	3,417	3,407	2,388	2,316	2,327	2,296	132	127	8,264	8,146
East North Central	11,131	10,305	8,512	8,048	8,068	7,876	840	818	28,550	27,047
Illinois	3,426	3,028	2,507	2,333	1,886	1,838	482	458	8,300	7,657
Indiana	1,503	1,427	898	864	1,389	1,378	41	39	3,830	3,708
Michigan	2,009	1,808	2,093	1,926	1,453	1,415	38	38	5,592	5,186
Ohio	3,124	3,005	2,288	2,220	2,597	2,511	241	245	8,251	7,981
Wisconsin	1,070	1,037	726	705	743	733	37	38	2,576	2,514
West North Central	4,958	4,712	3,114	2,995	2,709	2,608	267	245	11,048	10,559
Iowa	844	770	412	386	468	424	41	23	1,765	1,603
Kansas	706	691	585	575	378	371	27	27	1,696	1,664
Minnesota	1,037	989	498	478	978	929	43	40	2,555	2,437
Missouri	1,585	1,499	1,130	1,084	558	552	55	54	3,329	3,189
Nebraska	421	405	275	274	181	176	71	68	948	923
North Dakota	170	170	103	101	78	79	17	18	367	368
South Dakota	195	187	110	97	69	76	13	14	387	374
South Atlantic	16,633	15,865	10,267	9,891	6,322	6,155	1,019	1,030	34,241	32,940
Delaware	244	240	168	161	139	132	6	6	558	538
District of Columbia	105	103	502	510	10	11	20	21	636	644
Florida	5,686	5,360	3,185	3,063	722	679	299	289	9,892	9,391
Georgia	2,390	2,176	1,702	1,615	1,196	1,155	87	77	5,375	5,022
Maryland	1,586	1,560	864	832	882	855	56	57	3,388	3,304
North Carolina	2,639	2,559	1,576	1,517	1,414	1,405	111	113	5,740	5,593
South Carolina	1,339	1,266	755	722	952	930	40	41	3,087	2,959
Virginia	2,165	2,144	1,228	1,201	643	639	393	420	4,429	4,404
West Virginia	480	458	286	271	363	349	7	7	1,137	1,086
East South Central	4,875	4,692	2,230	2,186	3,950	3,977	268	257	11,323	11,112
Alabama	1,413	1,324	723	706	1,097	1,069	33	32	3,264	3,132
Kentucky	972	938	467	449	929	986	119	115	2,486	2,488
Mississippi	850	838	458	469	546	556	44	44	1,899	1,907
Tennessee	1,641	1,592	582	561	1,379	1,366	72	66	3,673	3,585
West South Central	9,608	9,695	5,732	5,900	4,857	5,192	929	952	21,125	21,738
Arkansas	860	812	415	399	538	495	37	33	1,849	1,739
Louisiana	1,500	1,526	879	919	1,008	1,071	138	146	3,525	3,662
Oklahoma	953	994	553	593	361	412	95	98	1,962	2,097
Texas	6,295	6,363	3,885	3,989	2,950	3,214	660	675	13,789	14,240
Mountain	3,690	3,697	3,117	3,155	2,237	2,229	332	342	9,376	9,423
Arizona	1,449	1,528	1,129	1,163	531	560	96	97	3,206	3,347
Colorado	705	664	659	642	367	344	60	59	1,791	1,709
Idaho	262	242	208	212	184	184	12	15	666	654
Montana	175	164	134	128	175	159	18	18	503	469
Nevada	407	413	270	272	373	366	33	36	1,083	1,087
New Mexico	310	315	339	363	198	199	75	75	921	953
Utah	285	280	274	273	217	200	31	35	806	789
Wyoming	97	90	104	102	191	216	7	7	400	415
Pacific Contiguous	8,615	8,383	8,210	8,367	5,309	4,803	445	442	22,579	21,995
California	6,712	6,541	6,882	7,109	3,970	3,614	309	299	17,873	17,562
Oregon	708	679	532	508	465	428	29	32	1,735	1,647
Washington	1,195	1,164	796	750	873	762	107	110	2,971	2,786
Pacific Noncontiguous	443	413	447	415	329	313	25	24	1,244	1,164
Alaska	153	151	171	170	37	34	19	18	380	374
Hawaii	290	262	276	245	292	278	6	5	864	790
U.S. Total	73,950	71,729	55,511	54,378	39,973	39,378	5,454	5,440	174,889	170,926

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding.

•Monetary values are expressed in nominal terms. Retail revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated retail revenue are based on retail sales by the utilities in the sample. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985 Through October 1995 (Cents)

Period	Residential		Commercial		Industrial		Other ¹		All Sectors	
	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series	Monthly Series ²	Annual Series
1985	7.8	7.39	7.5	7.27	5.2	4.97	7.0	6.09	6.7	6.44
1986	7.4	7.42	7.1	7.20	4.9	4.93	6.6	6.11	6.4	6.44
1987	7.4	7.45	7.0	7.08	4.7	4.77	6.6	6.21	6.3	6.37
1988	7.5	7.48	7.1	7.04	4.6	4.70	6.0	6.20	6.3	6.35
1989	7.6	7.65	7.2	7.20	4.7	4.72	6.2	6.25	6.4	6.45
1990	7.8	7.83	7.3	7.34	4.8	4.74	6.2	6.40	6.6	6.57
1991	8.05	8.04	7.51	7.53	4.85	4.83	6.43	6.51	6.75	6.75
1992	8.23	8.21	7.63	7.66	4.84	4.83	6.66	6.74	6.83	6.82
1993 ³										
January	7.75	—	7.30	—	4.66	—	6.60	—	6.61	—
February	7.81	—	7.36	—	4.66	—	6.49	—	6.59	—
March	7.81	—	7.41	—	4.68	—	6.48	—	6.58	—
April	8.14	—	7.47	—	4.61	—	6.79	—	6.61	—
May	8.57	—	7.74	—	4.75	—	6.93	—	6.81	—
June	8.75	—	7.98	—	4.98	—	7.08	—	7.13	—
July	8.74	—	8.00	—	5.18	—	7.05	—	7.36	—
August	8.74	—	7.99	—	5.17	—	6.99	—	7.35	—
September	8.80	—	8.05	—	5.14	—	7.10	—	7.32	—
October	8.77	—	8.08	—	5.03	—	7.27	—	7.15	—
November	8.22	—	7.68	—	4.69	—	6.95	—	6.74	—
December	7.92	—	7.41	—	4.70	—	6.48	—	6.65	—
Average ³	8.34	8.32	7.72	7.74	4.86	4.85	6.86	6.88	6.92	6.93
1994 ³										
January	7.76	—	7.38	—	4.63	—	6.49	—	6.66	—
February	7.86	—	7.51	—	4.67	—	6.58	—	6.69	—
March	8.10	—	7.49	—	4.61	—	6.72	—	6.68	—
April	8.32	—	7.47	—	4.61	—	6.64	—	6.67	—
May	8.55	—	7.70	—	4.67	—	6.89	—	6.80	—
June	8.79	—	7.99	—	4.88	—	6.99	—	7.17	—
July	8.82	—	8.08	—	5.00	—	6.94	—	7.37	—
August	8.87	—	8.10	—	4.88	—	6.91	—	7.29	—
September	8.85	—	8.20	—	4.88	—	7.22	—	7.25	—
October	8.58	—	7.95	—	4.67	—	6.86	—	6.91	—
November	8.31	—	7.53	—	4.54	—	6.65	—	6.65	—
December	8.08	—	7.39	—	4.52	—	6.55	—	6.64	—
Average ³	8.41	—	7.75	—	4.72	—	6.79	—	6.92	—
1995 ³										
January	7.85	—	7.34	—	4.52	—	6.45	—	6.60	—
February	7.98	—	7.52	—	4.59	—	6.58	—	6.68	—
March	8.16	—	7.55	—	4.56	—	6.49	—	6.67	—
April	8.43	—	7.51	—	4.55	—	6.47	—	6.67	—
May	8.55	—	7.66	—	4.57	—	6.78	—	6.76	—
June	8.74	—	7.97	—	4.85	—	6.96	—	7.12	—
July	8.81	—	8.07	—	4.99	—	6.94	—	7.36	—
August	8.79	—	7.96	—	5.01	—	6.82	—	7.36	—
September	8.58	—	7.85	—	4.82	—	6.69	—	7.09	—
October	8.66	—	7.85	—	4.74	—	6.81	—	6.95	—
Year-to-Date Average										
1995 Average ³	8.47	—	7.75	—	4.73	—	6.70	—	6.95	—
1994 Average ³	8.45	—	7.81	—	4.76	—	6.83	—	6.97	—
1993 Average ³	8.39	—	7.76	—	4.89	—	6.89	—	6.97	—

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

² See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

³ Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Monetary values are expressed in nominal terms. Retail revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •Monthly Series: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •Annual Series: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, October 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other ¹		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	12.1	11.8	10.2	10.0	7.9	7.9	13.7	13.5	10.2	10.1
Connecticut	13.0	11.2	10.8	9.7	8.1	7.7	14.5	13.6	10.8	9.8
Maine	12.5	12.3	9.7	9.5	5.9	6.4	15.7	15.3	8.9	9.0
Massachusetts	11.5	12.2	9.8	10.2	8.2	8.6	13.4	13.3	10.0	10.5
New Hampshire	14.1	13.5	11.9	11.4	10.0	9.0	14.4	15.2	12.2	11.5
Rhode Island	11.0	11.4	10.1	10.1	8.8	8.7	11.2	11.2	10.1	10.2
Vermont	10.0	8.9	8.8	8.0	6.9	6.6	14.1	13.3	8.7	8.0
Middle Atlantic	11.9	11.7	10.6	10.5	6.2	6.0	9.5	9.5	9.7	9.5
New Jersey	11.8	11.4	10.2	9.9	8.6	7.9	16.9	16.3	10.4	9.9
New York	13.6	13.4	12.4	12.3	5.4	5.4	9.0	9.1	11.0	10.8
Pennsylvania	10.2	10.0	8.3	8.2	5.9	5.8	11.1	11.1	7.9	7.8
East North Central	9.0	8.8	7.7	7.6	4.6	4.4	7.0	6.8	6.6	6.4
Illinois	11.7	10.7	8.7	8.1	5.7	5.3	7.7	7.0	8.2	7.7
Indiana	7.9	7.4	6.1	6.1	3.9	3.9	8.9	9.4	5.3	5.2
Michigan	8.2	8.3	8.2	8.1	5.2	5.3	4.6	5.1	7.0	7.0
Ohio	9.1	9.1	7.9	8.1	4.3	4.0	6.3	6.4	6.3	6.1
Wisconsin	7.1	7.1	5.8	5.8	3.8	3.9	7.2	8.8	5.4	5.4
West North Central	7.5	7.2	6.0	6.0	4.1	4.1	6.3	5.3	5.8	5.6
Iowa	10.2	8.1	6.7	5.9	3.8	3.4	6.7	2.2	6.3	5.3
Kansas	8.1	8.1	6.8	6.7	4.7	4.9	11.0	8.9	6.5	6.5
Minnesota	7.2	7.2	6.4	6.4	4.2	4.3	6.4	6.5	5.5	5.5
Missouri	6.9	6.9	5.5	5.6	3.9	4.0	6.4	6.5	5.6	5.6
Nebraska	6.0	5.9	4.9	5.0	3.5	3.5	5.9	6.4	4.9	4.9
North Dakota	6.6	6.9	6.4	6.6	4.6	4.6	4.0	3.9	5.8	5.9
South Dakota	7.5	7.4	6.9	7.1	4.5	4.6	4.6	4.5	6.4	6.3
South Atlantic	7.9	7.9	6.6	6.6	4.4	4.4	6.3	6.6	6.5	6.4
Delaware	9.2	9.1	6.8	6.7	4.7	4.3	11.1	12.5	6.7	6.4
District of Columbia	7.2	6.4	7.3	7.4	4.9	5.0	6.5	6.7	7.2	7.1
Florida	8.0	7.8	6.5	6.3	5.2	5.2	7.1	7.0	7.2	7.0
Georgia	7.4	7.5	7.4	7.6	4.3	4.4	8.3	8.8	6.3	6.4
Maryland	8.3	8.3	6.9	6.8	4.8	4.6	8.7	8.5	6.6	6.4
North Carolina	8.6	8.5	6.6	6.7	4.6	4.6	6.8	6.9	6.4	6.4
South Carolina	7.5	7.7	6.2	6.5	3.8	3.9	5.8	6.3	5.4	5.5
Virginia	8.1	8.1	6.0	6.1	3.9	4.2	5.3	5.7	6.1	6.2
West Virginia	6.9	6.7	6.0	6.0	4.0	4.0	8.4	8.6	5.3	5.2
East South Central	6.6	6.5	6.3	6.2	3.8	3.8	5.7	5.7	5.1	5.0
Alabama	7.0	6.9	6.6	6.7	3.7	3.8	5.7	5.7	5.2	5.2
Kentucky	6.1	6.0	5.3	5.2	3.2	3.1	4.8	4.6	4.3	4.1
Mississippi	7.3	7.2	7.1	6.8	4.4	4.4	8.1	7.9	6.1	5.9
Tennessee	6.1	6.0	6.2	6.1	4.1	4.2	7.0	7.2	5.1	5.1
West South Central	7.9	8.1	6.5	6.8	4.0	4.2	6.6	6.8	6.1	6.3
Arkansas	8.1	8.1	6.8	6.8	4.3	4.7	6.9	6.8	6.1	6.4
Louisiana	7.3	7.6	6.5	7.1	4.1	4.2	7.0	7.6	5.8	6.0
Oklahoma	7.1	7.2	6.2	6.6	3.9	4.3	5.5	5.8	5.7	6.0
Texas	8.1	8.4	6.6	6.8	3.9	4.1	6.7	6.8	6.2	6.4
Mountain	8.0	8.1	6.8	7.1	4.3	4.3	5.6	5.7	6.2	6.3
Arizona	9.5	10.1	8.6	9.1	5.5	5.7	5.4	5.8	8.0	8.4
Colorado	7.6	7.6	6.3	6.2	4.6	4.5	8.1	8.3	6.3	6.2
Idaho	6.4	5.2	4.5	4.6	2.8	2.5	4.6	4.7	4.4	4.0
Montana	6.0	5.8	4.9	4.7	3.2	3.2	5.1	4.6	4.5	4.3
Nevada	7.3	8.2	6.4	7.8	4.8	5.8	4.8	5.0	5.8	6.9
New Mexico	8.9	9.4	7.8	8.3	4.2	4.7	5.7	5.6	6.6	7.1
Utah	6.9	6.9	6.2	6.1	4.1	3.7	4.5	4.5	5.5	5.3
Wyoming	6.4	6.3	5.1	5.0	3.5	3.4	6.3	7.3	4.4	4.2
Pacific Contiguous	9.2	9.0	9.6	10.1	6.2	5.7	4.9	5.1	8.2	8.1
California	11.5	11.1	11.5	12.3	8.5	7.6	5.3	5.8	10.4	10.4
Oregon	5.7	5.5	5.1	4.8	3.7	3.7	5.9	5.2	4.8	4.7
Washington	4.9	4.9	4.7	4.7	3.0	3.0	3.7	3.6	4.0	4.0
Pacific Noncontiguous	12.6	12.6	10.9	11.4	9.1	9.5	13.8	11.9	10.9	11.2
Alaska	11.1	11.5	9.3	10.1	8.0	8.9	14.5	12.0	9.9	10.5
Hawaii	13.4	13.3	12.1	12.5	9.2	9.6	12.2	11.9	11.3	11.5
U.S. Average	8.66	8.58	7.85	7.95	4.74	4.67	6.81	6.86	6.95	6.91

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing retail revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, October 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other ¹	All Sectors
New England	0.9	0.7	0.3	1.1	0.4
Connecticut	.4	.4	.3	.6	.3
Maine	.5	.2	.3	3.5	.2
Massachusetts	2.2	1.7	.7	2.4	.8
New Hampshire	.8	1.0	1.5	2.3	1.1
Rhode Island	.4	.1	.1	.3	.1
Vermont	3.4	1.3	1.0	1.9	1.8
Middle Atlantic	.7	.3	.6	.8	.2
New Jersey	.3	.2	.3	.2	.2
New York	1.6	.3	.7	.9	.3
Pennsylvania	.3	.6	1.0	3.7	.4
East North Central	.5	.4	.5	.7	.6
Illinois	1.2	.5	.5	.6	.5
Indiana	1.4	.7	2.0	1.3	1.7
Michigan	.9	.6	1.2	4.5	2.4
Ohio	1.1	1.0	.8	2.2	.9
Wisconsin	.6	1.0	1.3	3.7	1.1
West North Central	2.1	1.2	1.1	2.5	1.5
Iowa	10.1	5.3	3.0	.4	6.2
Kansas	1.9	.5	.3	11.7	.5
Minnesota	1.1	.8	1.8	6.7	1.8
Missouri	3.9	2.3	2.7	4.1	3.1
Nebraska	6.8	5.6	6.9	9.0	6.3
North Dakota	.9	.7	1.1	3.8	1.0
South Dakota	2.4	2.3	1.6	4.9	2.3
South Atlantic	.8	.5	.3	.6	.5
Delaware	.3	.4	1.0	1.0	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	1.5	1.1	1.4	1.6	1.3
Georgia	2.6	.1	.7	1.8	1.5
Maryland	1.8	1.5	1.0	.6	2.2
North Carolina	.4	1.4	.3	.9	.3
South Carolina	1.0	.7	.1	.7	.4
Virginia	.5	.4	1.2	.6	.3
West Virginia	.3	.1	.1	.8	.3
East South Central	.6	.4	1.7	1.0	.8
Alabama	.3	.3	2.7	1.4	1.6
Kentucky	2.4	2.1	3.8	1.7	2.1
Mississippi	2.1	.9	1.5	.8	1.2
Tennessee	.3	.2	3.7	4.3	1.5
West South Central	2.4	2.5	1.2	4.0	1.5
Arkansas	.6	1.6	5.1	1.1	2.1
Louisiana	.9	1.8	.9	5.3	1.0
Oklahoma	2.5	3.9	3.4	1.4	3.1
Texas	3.7	3.6	1.7	5.6	2.2
Mountain	.5	.4	.7	1.6	.3
Arizona	.3	.8	1.2	4.4	.4
Colorado	.7	1.0	.7	2.2	.6
Idaho	4.4	1.1	.6	7.7	.6
Montana	1.2	1.2	4.2	5.0	2.9
Nevada	.7	2.1	1.5	.0	.6
New Mexico	1.0	.6	3.3	1.0	1.4
Utah	.7	.2	.5	3.0	.1
Wyoming	1.6	1.9	1.1	6.2	.7
Pacific Contiguous	.7	1.1	2.3	2.6	.5
California	.4	1.2	2.9	3.1	.4
Oregon	1.0	.8	3.3	10.2	.6
Washington	2.8	2.2	4.1	6.1	2.5
Pacific Noncontiguous	.2	.2	.8	6.8	.2
Alaska	.6	.7	1.8	9.6	.7
Hawaii	.1	.0	.9	.6	.2
U.S. Average	.5	.4	.4	.9	.3

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

**Monthly Plant Aggregates:
U.S. Electric Utility Net Generation,
Fuel Consumption, and Fuel Stocks**

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
A&N Elec Coop	—	7	—	—	—	—	—	*	—	—	1
Smith (VA)	—	-2	—	—	—	—	—	*	—	—	*
Tangler (VA)	—	9	—	—	—	—	—	*	—	—	*
Abbeville (City of)	—	2	—	657	—	—	—	*	—	—	*
Abbeville (SC)	—	2	—	657	—	—	—	*	—	—	*
Adrian (City of)	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Aitkin (City of)	—	-1	—	—	—	—	—	—	—	—	*
Aitkin (MN)	—	-1	—	—	—	—	—	—	—	—	*
Alabama Elec Coop Inc	298,381	-5	2,106	442	—	—	126	—	13	303	3
Gantt (AL)	—	—	—	58	—	—	—	—	—	—	—
Lowman (AL)	298,381	—	—	—	—	—	126	—	—	303	—
McIntosh-CAES (AL)	—	—	2,143	—	—	—	—	—	13	—	2
McWilliams (AL)	—	—	-37	—	—	—	—	—	—	—	—
Point "A" (AL)	—	—	—	384	—	—	—	—	—	—	—
Portland (FL)	—	-5	—	—	—	—	—	—	—	—	*
Alabama Power Co	4,719,420	4,165	40,420	111,041	831,445	—	1,918	7	405	2,224	114
Bankhead Dam (AL)	—	—	—	3,853	—	—	—	—	—	—	—
Barry (AL)	998,310	1,186	1,254	—	—	—	389	2	12	318	7
Chickasaw (AL)	—	—	-60	—	—	—	—	—	—	—	*
Farley (AL)	—	—	—	—	831,445	—	—	—	—	—	—
Gadsden New (AL)	41,535	10	489	—	—	—	23	*	7	43	1
Gaston, E C (AL)	867,818	1,819	—	—	—	—	350	3	—	410	15
Gorgas (AL)	816,299	502	—	—	—	—	322	1	—	536	6
Greene County (AL)	278,536	628	—	—	—	—	110	1	—	195	2
Greene County (AL)	—	20	23,239	—	—	—	—	*	247	—	76
H Neely Henry Dam (AL)	—	—	—	6,230	—	—	—	—	—	—	—
Harris (AL)	—	—	—	2,593	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	3,623	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	9,080	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	14,600	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	13,018	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	8,135	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	8,446	—	—	—	—	—	—	—
Miller (AL)	1,716,922	—	15,498	—	—	—	723	—	139	722	7
Mitchell Dam (AL)	—	—	—	12,129	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	6,153	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	12,003	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	7,554	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	3,624	—	—	—	—	—	—	—
Alaska Elec Lgt & Pwr Co	—	280	—	4,980	—	—	—	1	—	—	6
Annex Creek (AK)	—	—	—	2,082	—	—	—	—	—	—	—
Auke Bay (AK)	—	127	—	—	—	—	—	*	—	—	2
Gold Creek (AK)	—	—	—	468	—	—	—	—	—	—	*
Lemon Creek (AK)	—	153	—	—	—	—	—	*	—	—	4
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	2,430	—	—	—	—	—	—	—
Alaska Power Admn	—	—	—	33,592	—	—	—	—	—	—	—
Eklutna (AK)	—	—	—	16,677	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	16,915	—	—	—	—	—	—	—
Alaska Pwr & Tel Co	—	2,402	—	390	—	—	—	4	—	—	2
Chistochina (AK)	—	17	—	—	—	—	—	*	—	—	*
Coffman Cove (AK)	—	100	—	—	—	—	—	*	—	—	*
Craig (AK)	—	656	—	—	—	—	—	1	—	—	*
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	—
Eagle (AK)	—	53	—	—	—	—	—	*	—	—	1
Healy Lake (AK)	—	11	—	—	—	—	—	*	—	—	*
Hollis (AK)	—	31	—	—	—	—	—	*	—	—	*
Hydaburg (AK)	—	126	—	—	—	—	—	*	—	—	*
Mentasta (AK)	—	19	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Alaska Pwr & Tel Co											
Skagway (AK)	--	555	--	390	--	--	--	1	--	--	*
Tetlin (AK)	--	19	--	--	--	--	--	*	--	--	*
Tok (AK)	--	815	--	--	--	--	--	1	--	--	1
Alaska Village Elec Coop	--	3,601	--	--	--	--	--	7	--	--	84
Alakanuk (AK)	--	84	--	--	--	--	--	*	--	--	2
Ambler (AK)	--	79	--	--	--	--	--	*	--	--	2
Anvik (AK)	--	21	--	--	--	--	--	*	--	--	1
Brevig Mission (AK)	--	33	--	--	--	--	--	*	--	--	1
Chevak (AK)	--	108	--	--	--	--	--	*	--	--	3
Eek (AK)	--	41	--	--	--	--	--	*	--	--	1
Elim (AK)	--	54	--	--	--	--	--	*	--	--	1
Emmonak (AK)	--	151	--	--	--	--	--	*	--	--	3
Gambell (AK)	--	122	--	--	--	--	--	*	--	--	3
Goodnews Bay (AK)	--	40	--	--	--	--	--	*	--	--	1
Grayling (AK)	--	38	--	--	--	--	--	*	--	--	1
Holy Cross (AK)	--	53	--	--	--	--	--	*	--	--	2
Hooper Bay (AK)	--	148	--	--	--	--	--	*	--	--	3
Huslia (AK)	--	46	--	--	--	--	--	*	--	--	1
Kaltag (AK)	--	44	--	--	--	--	--	*	--	--	1
Kiana (AK)	--	95	--	--	--	--	--	*	--	--	2
Kivalina (AK)	--	73	--	--	--	--	--	*	--	--	2
Koyuk (AK)	--	59	--	--	--	--	--	*	--	--	1
Lower Kalskag (AK)	--	69	--	--	--	--	--	*	--	--	2
Marshall (AK)	--	57	--	--	--	--	--	*	--	--	2
Mekoryuk (AK)	--	58	--	--	--	--	--	*	--	--	1
Minto (AK)	--	44	--	--	--	--	--	*	--	--	*
Mountain Village (AK)	--	158	--	--	--	--	--	*	--	--	3
New Stuyahok (AK)	--	69	--	--	--	--	--	*	--	--	2
Noatak (AK)	--	88	--	--	--	--	--	*	--	--	1
Noorvik (AK)	--	103	--	--	--	--	--	*	--	--	3
Nulato (AK)	--	82	--	--	--	--	--	*	--	--	2
Nunapituk (AK)	--	155	--	--	--	--	--	*	--	--	3
Old Harbor (AK)	--	59	--	--	--	--	--	*	--	--	*
Pilot Station (AK)	--	81	--	--	--	--	--	*	--	--	2
Quinhagak (AK)	--	81	--	--	--	--	--	*	--	--	1
Russion Mission (AK)	--	41	--	--	--	--	--	*	--	--	3
Savoonga (AK)	--	89	--	--	--	--	--	*	--	--	2
Scammon Bay (AK)	--	68	--	--	--	--	--	*	--	--	3
Selawik (AK)	--	99	--	--	--	--	--	*	--	--	1
Shageluk (AK)	--	23	--	--	--	--	--	*	--	--	2
Shaktolik (AK)	--	45	--	--	--	--	--	*	--	--	2
Shishmaref (AK)	--	98	--	--	--	--	--	*	--	--	*
Shungnak (AK)	--	82	--	--	--	--	--	*	--	--	4
St Marys (AK)	--	205	--	--	--	--	--	*	--	--	2
St Michael (AK)	--	60	--	--	--	--	--	*	--	--	2
Stebbins (AK)	--	78	--	--	--	--	--	*	--	--	2
Togiak (AK)	--	150	--	--	--	--	--	*	--	--	2
Toksook Bay (AK)	--	77	--	--	--	--	--	*	--	--	1
Tununak (AK)	--	52	--	--	--	--	--	*	--	--	1
Wales (AK)	--	41	--	--	--	--	--	*	--	--	*
Albany (City of)	--	--	--	--	--	--	--	--	--	--	*
Albany (MO)	--	--	--	--	--	--	--	--	--	--	*
Alexandria (City of)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (MN)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (City of)	--	--	4,674	--	--	--	--	--	55	--	17
Hunter, D G (LA)	--	--	4,674	--	--	--	--	--	55	--	17
Algona (City of)	--	65	--	--	--	--	--	*	--	--	2
Algona (IA)	--	65	--	--	--	--	--	*	--	--	2
Allegheny Electric Coop	--	--	--	1,862	--	--	--	--	--	--	--
Raystown (PA)	--	--	--	1,862	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Alta (City of)	—	-4	—	—	—	—	—	—	—	—	*
Alta (IA)	—	-4	—	—	—	—	—	—	—	—	*
Amer Mun Power-Ohio Inc	108,722	—	810	—	—	—	67	—	11	91	—
Richard Gorsuch (OH)	108,722	—	810	—	—	—	67	—	11	91	—
Ames (City of)	21,893	127	—	—	—	—	16	*	—	8	3
Ames (IA)	21,893	141	—	—	—	—	16	*	—	8	1
Ames Gt (IA)	—	-14	—	—	—	—	—	*	—	—	2
Anchorage (City of)	—	—	55,956	—	—	—	—	—	622	—	18
Anchorage (AK)	—	—	2,654	—	—	—	—	—	58	—	*
GMS 2 (AK)	—	—	53,302	—	—	—	—	—	564	—	18
Aniak Light & Power Co	—	182	—	—	—	—	—	*	—	—	4
Aniak (AK)	—	182	—	—	—	—	—	*	—	—	4
Anita (City of)	—	—	—	—	—	—	—	—	—	—	—
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley (City of)	—	—	—	—	—	—	—	—	—	—	—
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	—	54	874	—	—	—	—	*	10	—	*
Anthony (KS)	—	54	874	—	—	—	—	*	10	—	*
Appalachian Power Co	1,505,971	8,121	—	9,361	—	—	570	13	—	1,856	65
Amos, John E (WV)	849,122	5,284	—	—	—	—	319	8	—	1,076	21
Buck (VA)	—	—	—	194	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	3,010	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	8,696	—	—	—	—	—	—	—
Clinch River (VA)	265,823	441	—	—	—	—	98	1	—	329	1
Glen Lyn (VA)	158,319	607	—	—	—	—	61	1	—	120	4
Kanawha River (WV)	68,980	591	—	—	—	—	29	1	—	58	*
Leesville (VA)	—	—	—	2,426	—	—	—	—	—	—	—
London (WV)	—	—	—	2,208	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	1,621	—	—	—	—	—	—	—
Mountaineer (WV)	163,727	1,198	—	—	—	—	64	2	—	273	38
Niagara (VA)	—	—	—	194	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	1,040	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	-13,903	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	3,875	—	—	—	—	—	—	—
Arcadia (City of)	—	14	21	—	—	—	—	*	*	—	1
Arcadia (WI)	—	14	21	—	—	—	—	*	*	—	1
Arcanum (City of)	—	4	—	—	—	—	—	*	—	—	*
Arcanum (OH)	—	4	—	—	—	—	—	*	—	—	*
Argyle (City of)	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	202,288	—	41,526	—	—	—	109	—	434	188	—
Apache Station (AZ)	202,288	—	41,526	—	—	—	109	—	434	188	—
Arizona Public Service Co	1,929,575	449	136,084	2,781	2,670,285	—	1,115	1	1,519	1,200	145
Childs (AZ)	—	—	—	1,768	—	—	—	—	—	—	—
Cholla (AZ)	598,949	441	249	—	—	—	331	1	3	946	5
Fairview (AZ)	—	3	—	—	—	—	—	*	—	—	7
Four Corners (NM)	1,330,626	—	4,735	—	—	—	785	—	50	255	—
Irving (AZ)	—	—	—	1,013	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	39,735	—	—	—	—	—	470	—	34
Palo Verde (AZ)	—	—	—	—	2,670,285	—	—	—	—	—	—
Phoenix (AZ)	—	—	61,617	—	—	—	—	—	635	—	11
Saguaro (AZ)	—	—	17,378	—	—	—	—	—	207	—	35
Yucca (AZ)	—	5	1,515	—	—	—	—	*	23	—	52
Yuma Axis (AZ)	—	—	10,855	—	—	—	—	—	130	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Arkansas Elec Coop Corp	—	—	31,076	19,299	—	—	—	—	351	—	39
Bailey (AR)	—	—	13,291	—	—	—	—	—	152	—	13
Clyde Ellis (AR)	—	—	—	9,369	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	9,930	—	—	—	—	—	—	—
Fitzhugh (AR)	—	—	4,121	—	—	—	—	—	50	—	5
Mc Clellan (AR)	—	—	13,664	—	—	—	—	—	150	—	20
Arkansas Power & Light Co	1,631,133	3,302	386,024	4,599	991,030	—	1,000	6	4,040	2,513	188
Arkansas Nuclear One(AR)	—	—	—	—	991,030	—	—	—	—	—	—
Blytheville (AR)	—	456	—	—	—	—	—	1	—	—	22
Carpenter (AR)	—	—	—	2,909	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	28,006	—	—	—	—	—	211	—	5
Independence (AR)	825,515	2,702	—	—	—	—	494	5	—	1,121	22
L Catherine (AR)	—	—	159,955	—	—	—	—	—	1,670	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	—	—	—	—	—	—	—	—	—	2
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Rommel (AR)	—	—	—	1,690	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	198,063	—	—	—	—	—	2,158	—	115
White Bluff (AR)	805,618	144	—	—	—	—	506	*	—	1,392	23
Arnold (City of)	—	—	—	—	—	—	—	—	—	—	*
Arnold (NE)	—	—	—	—	—	—	—	—	—	—	*
Ashland (City of)	—	56	9	—	—	—	—	*	*	—	*
Ashland (KS)	—	56	9	—	—	—	—	*	*	—	*
Associated Elec Coop	1,099,695	567	—	—	—	—	660	1	—	1,486	13
New Madrid (MO)	513,787	52	—	—	—	—	304	*	—	716	1
Thomas Hill (MO)	585,908	490	—	—	—	—	356	1	—	770	4
Unionville (MO)	—	25	—	—	—	—	—	—	—	—	8
Atlantic (City of)	—	—	—	—	—	—	—	—	—	—	1
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co	142,256	6,603	16,301	—	—	—	58	17	206	116	392
* Central Storage *	—	—	—	—	—	—	—	—	—	—	125
Carls Corner (NJ)	—	-32	-117	—	—	—	—	—	28	—	14
Cedar (NJ)	—	-253	—	—	—	—	—	1	—	—	20
Cumberland St (NJ)	—	3	1	—	—	—	—	*	*	—	15
Deepwater (NJ)	11,926	5,595	13,561	—	—	—	5	9	135	44	63
England, B L (NJ)	130,330	1,355	—	—	—	—	54	4	—	72	115
Mickleton Street (NJ)	—	—	2,856	—	—	—	—	—	43	—	—
Middle (NJ)	—	-670	—	—	—	—	—	1	—	—	15
Missouri Avenue (NJ)	—	605	—	—	—	—	—	2	—	—	10
Sherman Avenue (NJ)	—	—	—	—	—	—	—	—	—	—	15
Attica (City of)	—	—	—	—	—	—	—	—	—	—	—
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	—	—	—	—	—	—	—	*	*	—	1
Auburn (NE)	—	—	—	—	—	—	—	*	*	—	1
Augusta (City of)	—	30	618	—	—	—	—	*	7	—	*
Plant No 1 (KS)	—	—	3	—	—	—	—	*	*	—	*
Plant No 2 (KS)	—	30	615	—	—	—	—	*	7	—	*
Augusta (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	—	—	—	—	—	—	—	—	—	28	—
Northeast Station (MN)	—	—	—	—	—	—	—	—	—	28	—
Austin (City of)	—	—	204,515	—	—	—	—	—	2,290	—	208
Decker Creek (TX)	—	—	148,825	—	—	26	—	—	1,655	—	178
Holly Street (TX)	—	—	55,841	—	—	—	—	—	635	—	26
Seaholm (TX)	—	—	-151	—	—	—	—	—	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Baldwin City (City of)	—	8	50	—	—	—	—	*	1	—	*
Attica (KS)	—	8	50	—	—	—	—	*	1	—	*
Baltimore Gas & Elec Co	1,234,030	26,002	20,267	—	1,165,227	—	466	47	294	369	453
Brandon (MD)	834,470	816	—	—	—	—	321	1	—	209	3
Calvert Cliffs (MD)	—	—	—	—	1,165,227	—	—	—	—	—	—
Crane, C P (MD)	122,797	345	—	—	—	—	45	1	—	97	4
Gould Street (MD)	—	3,683	—	—	—	—	—	7	—	—	32
Notch Cliff (MD)	—	—	2,751	—	—	—	—	—	50	—	—
Perryman (MD)	—	1,610	1,610	—	—	—	—	3	18	—	91
Philadelphia Road (MD)	—	96	—	—	—	—	—	*	—	—	10
Riverside (MD)	—	47	2,850	—	—	—	—	*	36	—	24
Wagner, H A (MD)	276,763	19,405	11,541	—	—	—	99	34	163	62	289
Westport (MD)	—	—	1,515	—	—	—	—	—	28	—	—
Bancroft (City of)	—	—	—	—	—	—	—	—	—	—	—
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	—	148	—	7,503	—	—	—	*	—	—	2
Bar Harbor (ME)	—	32	—	—	—	—	—	*	—	—	1
Eastport (ME)	—	19	—	—	—	—	—	*	—	—	*
Ellsworth (ME)	—	—	—	465	—	—	—	—	—	—	—
Howland (ME)	—	—	—	—	—	—	—	—	—	—	—
Medway (ME)	—	97	—	1,745	—	—	—	*	—	—	1
Milford (ME)	—	—	—	1,786	—	—	—	—	—	—	—
Orono (ME)	—	—	—	408	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	818	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	2,281	—	—	—	—	—	—	—
Barron (City of)	—	—	—	34	—	—	—	—	—	—	1
Barron (WI)	—	—	—	34	—	—	—	—	—	—	1
Barrow Utils & Elec Coop	—	—	3,190	—	—	—	—	—	49	—	*
Barrow (AK)	—	—	3,190	—	—	—	—	—	49	—	*
Barton (Village of)	—	7	—	83	—	—	—	*	—	—	*
W. Charleston (VT)	—	7	—	83	—	—	—	*	—	—	*
Basin Elec Power Coop	1,441,302	2,064	—	—	—	—	1,076	4	—	1,628	32
Antelope Valley (ND)	549,783	259	—	—	—	—	451	*	—	117	3
Laramie River (WY)	592,044	1,246	—	—	—	—	375	2	—	1,290	8
Leland Olds (ND)	299,475	559	—	—	—	—	250	1	—	220	3
Spirit Mound (SD)	—	—	—	—	—	—	—	—	—	—	18
Baudette (City of)	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	818	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	30	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	360	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	428	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	—	—	—	—	*	—	—	*
Beaver City (NE)	—	—	—	—	—	—	—	*	—	—	*
Bedford (City of)	—	—	—	—	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	—	—	—	—	—	—	—	—
Belleville (City of)	—	19	385	—	—	—	—	*	4	—	1
Belleville (KS)	—	19	385	—	—	—	—	*	4	—	1
Bellevue (City of)	—	—	—	—	—	—	—	—	—	—	*
Bellevue (IA)	—	—	—	—	—	—	—	—	—	—	*
Beloit (City of)	—	28	—	—	—	—	—	*	—	—	*
Beloit (KS)	—	28	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Benkelman (City of)	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE)	—	—	—	—	—	—	—	—	—	—	—
Benson (City of)	—	—	—	—	—	—	—	—	—	—	—
Benson (MN)	—	—	—	—	—	—	—	—	—	—	—
Berlin (City of)	—	12	—	—	—	—	—	*	—	—	*
Berlin (MD)	—	12	—	—	—	—	—	*	—	—	*
Bethany (City of)	—	2	—	—	—	—	—	*	—	—	1
Bethany (MO)	—	2	—	—	—	—	—	*	—	—	1
Bethel Utilities Corp	—	2,694	—	—	—	—	—	5	—	—	1
Bethel (AK)	—	2,694	—	—	—	—	—	5	—	—	1
Bettles Light & Power	—	61	—	—	—	—	—	*	—	—	1
Bettles (AK)	—	61	—	—	—	—	—	*	—	—	1
Big Rivers Electric Corp	893,123	-574	403	—	—	—	399	1	4	751	25
Coleman (KY)	252,944	—	403	—	—	—	116	—	4	174	2
Green (KY)	179,453	608	—	—	—	—	82	1	—	307	1
Henderson li (KY)	181,404	72	—	—	—	—	81	*	—	—	1
Reid, Robert (KY)	—	-1,350	—	—	—	—	—	—	—	81	9
Wilson (KY)	279,322	96	—	—	—	—	121	*	—	190	12
Black Hills Pwr and Lt Co	64,128	305	830	—	—	—	55	1	11	13	17
French, Ben (SD)	7,177	-89	830	—	—	—	6	*	11	—	16
Kirk (SD)	-61	—	—	—	—	—	—	—	—	—	—
Neil Simpson 2 (WY)	30,836	363	—	—	—	—	23	1	—	—	*
Osage (WY)	20,601	—	—	—	—	—	21	—	—	13	*
Simpson, Neil (WY)	5,575	31	—	—	—	—	5	*	—	—	*
Black River Falls (City)	—	—	—	359	—	—	—	—	—	—	—
Black River Falls (WI)	—	—	—	359	—	—	—	—	—	—	—
Block Island Power Co	—	852	—	—	—	—	—	2	—	—	1
Block Island (RI)	—	852	—	—	—	—	—	2	—	—	1
Bloomfield (City of)	—	1	—	—	—	—	—	*	—	—	*
Bloomfield (IA)	—	1	—	—	—	—	—	*	—	—	*
Blooming Prairie(City of)	—	6	—	—	—	—	—	*	—	—	*
Blooming Prairie (MN)	—	6	—	—	—	—	—	*	—	—	*
Blue Earth (City of)	—	56	16	—	—	—	—	*	*	—	*
Blue Earth (MN)	—	56	16	—	—	—	—	*	*	—	*
Blue Ridge EI Member Corp	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—	—	—
Bluffton (City of)	—	9	79	—	—	—	—	*	1	—	2
Bluffton (IN)	—	9	79	—	—	—	—	*	1	—	2
Bonnars Ferry (City of)	—	—	—	1,143	—	—	—	—	—	—	—
Moyie (ID)	—	—	—	1,143	—	—	—	—	—	—	—
Boston Edison Co	—	9,935	504,714	—	466,384	—	—	18	5,157	—	674
Edgar (MA)	—	38	—	—	—	—	—	*	—	—	1
Framingham (MA)	—	95	—	—	—	—	—	*	—	—	2
L Street (MA)	—	70	—	—	—	—	—	*	—	—	1
Mystic (MA)	—	9,689	166,749	—	—	—	—	17	1,845	—	625
New Boston (MA)	—	—	337,660	—	—	—	—	—	3,312	—	38
Pilgrim (MA)	—	—	—	—	466,384	—	—	—	—	—	—
West Medway (MA)	—	43	305	—	—	—	—	*	1	—	7
Bountiful (City of)	—	3	58	2,652	—	—	—	*	1	—	1
Bountiful (UT)	—	3	58	—	—	—	—	*	1	—	1
Echo Dam (UT)	—	—	—	1,918	—	—	—	—	—	—	—
Pine View Dam (UT)	—	—	—	734	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Braintree (City of)	—	8	11,633	—	—	—	—	*	126	—	—
Potter Station (MA)	—	8	11,633	—	—	—	—	*	126	—	—
Brazos Elec Pwr Coop Inc	—	—	191,801	—	—	—	—	—	2,101	—	138
Miller, R W (TX)	—	—	183,406	—	—	—	—	—	1,989	—	129
North Texas (TX)	—	—	8,395	—	—	—	—	—	112	—	10
Brazos River Authority	—	—	—	1,974	—	—	—	—	—	—	—
M Sheppard (TX)	—	—	—	1,974	—	—	—	—	—	—	—
Breese (City of)	—	19	—	—	—	—	—	*	—	—	1
Breese (IL)	—	19	—	—	—	—	—	*	—	—	1
Brigham City Corporation	—	—	—	897	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	534	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	363	—	—	—	—	—	—	—
Broken Bow (City of)	—	6	271	—	—	—	—	*	3	—	*
Broken Bow (NE)	—	6	271	—	—	—	—	*	3	—	*
Brooklyn (City of)	—	3	—	—	—	—	—	*	—	—	*
Brooklyn (IA)	—	3	—	—	—	—	—	*	—	—	*
Brownfield (City of)	—	—	-48	—	—	—	—	—	—	—	*
Brownfield (TX)	—	—	-48	—	—	—	—	—	—	—	*
Brownsville (City of)	—	—	16,829	—	—	—	—	—	259	—	—
Brownsville (TX)	—	—	16,829	—	—	—	—	—	259	—	—
Bryan (City of)	—	29	6,094	—	—	—	—	*	104	—	7
Bryan (OH)	—	29	6,094	—	—	—	—	*	104	—	7
Bryan (City of)	—	—	49,312	—	—	—	—	—	541	—	62
Bryan (TX)	—	—	11,639	—	—	—	—	—	146	—	34
Dansby (TX)	—	—	37,673	—	—	—	—	—	396	—	28
Bryant (City of)	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	—	13,931	—	—	—	—	—	209	—	35
Magnolia (CA)	—	—	81	—	—	—	—	—	7	—	33
Olive (CA)	—	—	13,850	—	—	—	—	—	202	—	2
Burlingame (City of)	—	—	81	—	—	—	—	—	1	—	—
Burlingame (KS)	—	—	81	—	—	—	—	—	1	—	—
Burlington (City of)	—	56	—	—	—	—	—	*	2	—	2
Burlington (VT)	—	56	—	—	—	—	—	*	—	—	1
J C McNeil (VT)	—	—	—	—	—	5,359	—	*	2	—	1
Burlington (City of)	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	118	750	—	—	—	—	*	8	—	1
Burlington (KS)	—	118	750	—	—	—	—	*	8	—	1
Burwell (City of)	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	—	—	—	—	—	—	—	—	—	1
Bushnell (IL)	—	—	—	—	—	—	—	—	—	—	1
Butler (City of)	—	—	—	—	—	—	—	*	—	—	*
Butler (MO)	—	—	—	—	—	—	—	*	—	—	*
Cajun Elec Power Coop Inc	644,878	2,204	113,246	—	—	—	410	4	1,210	1,458	24
Big Cajun 1 (LA)	—	—	113,246	—	—	—	—	—	1,210	—	13
Big Cajun 2 (LA)	644,878	2,204	—	—	—	—	410	4	—	1,458	10

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
California (State of)	--	--	--	344,869	--	--	--	--	--	--	--
Alamo (CA)	--	--	--	5,270	--	--	--	--	--	--	--
Bottle Rock (CA)	--	--	--	--	--	-48	--	--	--	--	--
Devil Canyon (CA)	--	--	--	63,108	--	--	--	--	--	--	--
Edw Hyatt (CA)	--	--	--	248,282	--	--	--	--	--	--	--
Mojave Siphon (CA)	--	--	--	--	--	--	--	--	--	--	--
San Luis (CA)	--	--	--	-18,045	--	--	--	--	--	--	--
Thermal Div (CA)	--	--	--	1,877	--	--	--	--	--	--	--
Thermalito (CA)	--	--	--	34,240	--	--	--	--	--	--	--
W E Warne (CA)	--	--	--	10,137	--	--	--	--	--	--	--
Callaway (City of)	--	--	--	--	--	--	--	--	--	--	--
Callaway (NE)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (City of)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (NE)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (MO)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (NE)	--	--	--	--	--	--	--	--	--	--	--
Cardinal Operating Co	984,185	996	--	--	--	--	397	2	--	345	14
Cardinal (OH)	984,185	996	--	--	--	--	397	2	--	345	14
Carlyle (City of)	--	11	--	--	--	--	--	*	*	--	*
Carlyle (IL)	--	11	--	--	--	--	--	*	*	--	*
Carmi (City of)	--	18	40	--	--	--	--	*	*	--	1
Carmi (IL)	--	18	40	--	--	--	--	*	*	--	1
Carolina Power & Light Co	2,140,183	3,013	-175	47,826	1,557,745	--	847	6	--	1,310	142
Asheville (NC)	231,122	248	--	--	--	--	85	*	--	235	1
Blewett (NC)	--	-24	--	11,317	--	--	--	--	--	--	6
Brunswick (NC)	--	--	--	--	1,062,024	--	--	--	--	--	--
Cape Fear (NC)	165,345	20	--	--	--	--	66	*	--	35	10
Darlington County (SC)	--	--	-83	--	--	--	--	--	--	--	74
Harris (NC)	--	--	--	--	4,070	--	--	--	--	--	--
Lee (NC)	72,639	320	--	--	--	--	31	1	--	97	9
Marshall (NC)	--	--	--	2,566	--	--	--	--	--	--	--
Mayo (NC)	190,274	192	--	--	--	--	78	*	--	281	5
Morehead (NC)	--	-14	--	--	--	--	--	--	--	--	2
Robinson, H B (SC)	91,257	135	--	--	491,651	--	38	*	--	20	3
Roxboro (NC)	1,258,868	1,589	--	--	--	--	494	3	--	508	12
Sutton (NC)	128,602	520	--	--	--	--	53	1	--	109	11
Tillery (NC)	--	--	--	14,411	--	--	--	--	--	--	--
Walters (NC)	--	--	--	19,532	--	--	--	--	--	--	--
Weatherspoon (NC)	2,076	27	-92	--	--	--	2	*	--	25	10
Carrollton (City of)	--	99	648	--	--	--	--	*	7	--	3
Carrollton (MO)	--	99	648	--	--	--	--	*	7	--	3
Carthage (City of)	--	6	52	--	--	--	--	*	1	--	1
Carthage (MO)	--	6	52	--	--	--	--	*	1	--	1
Cascade (City of)	--	2	--	--	--	--	--	*	--	--	*
Cascade (IA)	--	2	--	--	--	--	--	*	--	--	*
Cascade Power company	--	--	--	385	--	--	--	--	--	--	--
Brevard (NC)	--	--	--	385	--	--	--	--	--	--	--
Cashton (City of)	--	--	--	--	--	--	--	--	--	--	--
Cashton (WI)	--	--	--	--	--	--	--	--	--	--	--
Cedar Falls (City of)	1,033	--	1,151	--	--	--	1	--	16	21	3
Cedar Falls Gt (IA)	1,033	--	1,164	--	--	--	1	--	16	21	--
Streeter (IA)	--	--	-13	--	--	--	--	--	--	--	3

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cent NE Pub Pwr & Ir Dist	—	—	—	41,531	—	—	—	—	—	—	—
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Jeffrey Canyon (NE)	—	—	—	11,337	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	7,813	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	10,126	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	12,255	—	—	—	—	—	—	—
Center (City of)	—	—	—	—	—	—	—	—	—	—	—
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	32,458	3	—	—	—	—	16	*	—	36	*
Chamols (MO)	32,458	3	—	—	—	—	16	*	—	36	*
Central Hudson Gas & Elec	144,488	48	42,268	3,415	—	—	56	*	476	135	622
Coxsackie (NY)	—	—	—	—	—	—	—	—	—	—	2
Danskammer (NY)	144,488	48	42,268	—	—	—	56	*	476	135	10
Dashville (NY)	—	—	—	6	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	3,298	—	—	—	—	—	—	—
Roseton (NY)	—	—	—	—	—	—	—	—	—	—	607
South Cairo (NY)	—	—	—	—	—	—	—	—	—	—	3
Sturgeon Pool (NY)	—	—	—	111	—	—	—	—	—	—	—
Central Ill Public Ser Co	725,938	674	—	—	—	—	344	3	—	1,147	37
Coffeen (IL)	139,189	249	—	—	—	—	70	*	—	387	4
Grand Tower (IL)	11,609	154	—	—	—	—	5	*	—	32	1
Hutsonville (IL)	5,801	196	—	—	—	—	3	*	—	33	1
Meredosia (IL)	77,698	-671	—	—	—	—	37	1	—	62	26
Newton (IL)	491,641	746	—	—	—	—	229	1	—	633	5
Central Iowa Power Coop	22,940	—	—	—	—	—	12	—	—	82	5
Fair Station (IA)	22,940	—	—	—	—	—	12	—	—	82	—
Summit Lake (IA)	—	—	—	—	—	—	—	—	—	—	5
Central Illinois Light Co	421,868	774	2,755	—	—	—	192	1	20	263	1
Duck Creek (IL)	205,874	203	—	—	—	—	98	*	—	127	1
E D Edwards (IL)	215,994	571	—	—	—	—	94	1	—	136	1
Midwest Grain (IL)	—	—	2,693	—	—	—	—	—	19	—	—
Sterling Avenue (IL)	—	—	62	—	—	—	—	—	1	—	—
Central Louisiana Elec Co	695,231	—	344,802	—	—	—	508	—	3,497	957	192
Coughlin (LA)	—	—	88,389	—	—	—	—	—	905	—	46
Dolet Hills (LA)	397,557	—	393	—	—	—	324	—	4	560	—
Franklin (LA)	—	—	132	—	—	—	—	—	3	—	—
Rodemacher (LA)	297,674	—	101,540	—	—	—	184	—	1,025	398	106
Teche (LA)	—	—	154,348	—	—	—	—	—	1,558	—	40
Central Maine Power Co	—	16,687	—	53,815	—	—	—	35	—	—	296
Andro Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	1,657	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	165	—	—	—	—	—
Automatic (ME)	—	—	—	—	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	293	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	18	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	592	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	2,429	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	3,199	—	—	—	—	—	—	—
Cape (ME)	—	-24	—	—	—	—	—	*	—	—	6
Cataract (ME)	—	—	—	102	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	15	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	83	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	155	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	2,892	—	—	—	—	—	—	—
Harris (ME)	—	—	—	12,813	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	1	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	155	—	—	—	—	—	—	—
Islesboro (ME)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Central Maine Power Co											
North Gorham (ME)	—	—	—	413	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	9	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	—	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	2,571	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	687	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	-608	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	4	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	418	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	-1	—	—	—	—	—	—	—
Weston (ME)	—	—	—	4,257	—	—	—	—	—	—	—
Williams (ME)	—	—	—	5,308	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	16,353	—	—	—	—	—	—	—
Wyman, W F (ME)	—	16,711	—	—	—	—	—	35	—	—	290
Central Operating Co	385,086	1,647	—	—	—	—	155	3	—	198	16
Sporn, Phil (WV)	385,086	1,647	—	—	—	—	155	3	—	198	16
Central Power & Light Co											
Bates, J L (TX)	324,593	1,229	1,132,796	5,251	—	—	145	2	11,641	269	455
Coleta Creek (TX)	—	—	68,597	—	—	—	—	—	771	—	39
Coleta Creek (TX)	324,593	792	—	—	—	—	145	1	—	269	4
Davis, Barney M (TX)	—	2	310,609	—	—	—	—	—	3,095	—	131
Eagle Pass (TX)	—	—	—	5,251	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	435	138,001	—	—	—	—	1	1,442	—	60
Joslin, E S (TX)	—	—	93,996	—	—	—	—	—	946	—	50
La Palma (TX)	—	—	79,130	—	—	—	—	—	794	—	43
Laredo (TX)	—	—	73,236	—	—	—	—	—	865	—	20
Nueces Bay (TX)	—	—	249,190	—	—	—	—	—	2,463	—	58
Victoria (TX)	—	—	120,037	—	—	—	—	—	1,267	—	51
Central VT Pub Serv Corp											
Arnold Falls (VT)	—	32	—	4,659	—	—	—	*	—	—	7
Ascutney (VT)	—	—	—	17	—	—	—	*	—	—	—
Bradford (VT)	—	-1	—	—	—	—	—	—	—	—	3
Bradford (VT)	—	—	—	72	—	—	—	—	—	—	—
Carver Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	-3	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	567	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	203	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	744	—	—	—	—	—	—	—
Gage (VT)	—	—	—	48	—	—	—	—	—	—	—
Glen (VT)	—	—	—	183	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	104	—	—	—	—	—	—	—
Milton (VT)	—	—	—	1,210	—	—	—	—	—	—	—
Passumpsic (VT)	—	—	—	94	—	—	—	—	—	—	—
Patch (VT)	—	—	—	7	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	681	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	17	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	354	—	—	—	—	—	—	—
Rutland (VT)	—	34	—	—	—	—	—	*	—	—	3
Salisbury (VT)	—	—	—	111	—	—	—	—	—	—	—
Silver Lake (VT)	—	—	—	84	—	—	—	—	—	—	—
St. Albans (VT)	—	-1	—	—	—	—	—	*	—	—	*
Taftsville (VT)	—	—	—	-1	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	167	—	—	—	—	—	—	—
Centralia (City of)											
Centralia (WA)	—	—	—	—	—	—	—	—	—	—	—
Chanute (City of)											
Chanute (KS)	—	45	331	—	—	—	—	*	4	—	1
Chanute (KS)	—	-26	—	—	—	—	—	—	—	—	*
Chanute 2 (KS)	—	2	34	—	—	—	—	*	1	—	*
Chanute 3 (KS)	—	69	297	—	—	—	—	*	3	—	*
Chappell (City of)											
Chappell (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1											
Chelan Pub Util Dist #1	—	—	—	502,764	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Chelan Pub Util Dist #1											
Chelan (WA)	--	--	--	24,735	--	--	--	--	--	--	--
Rock Island (WA)	--	--	--	147,411	--	--	--	--	--	--	--
Rocky Reach (WA)	--	--	--	330,618	--	--	--	--	--	--	--
Cheyenne Fuel & Power Co											
Snyder (WY)	--	--	--	--	--	--	--	--	--	--	--
Chillicothe (City of)											
Beardmore (MO)	--	6	12	--	--	--	--	*	*	1	3
	--	6	12	--	--	--	--	*	*	1	3
Chugach Elec Assn Inc											
Beluga (AK)	--	--	159,579	30,354	--	--	--	--	1,865	--	10
Bernice Lake (AK)	--	--	145,846	--	--	--	--	--	1,645	--	--
Bradley Lake (AK)	--	--	7,503	--	--	--	--	--	131	--	3
Cooper Lake (AK)	--	--	--	30,347	--	--	--	--	--	--	--
International (AK)	--	--	--	7	--	--	--	--	--	--	--
Soldotna (AK)	--	--	83	--	--	--	--	--	2	--	7
	--	--	6,147	--	--	--	--	--	87	--	--
Cincinnati Gas Elec Co	1,888,048	3,761	11,207	--	--	--	759	7	210	1,072	122
Beckjord, Walter C (OH)	213,081	1,196	--	--	--	--	91	2	--	207	29
Dicks Creek (OH)	--	3	-34	--	--	--	--	*	--	--	5
East Bend (KY)	259,363	614	--	--	--	--	105	1	--	176	1
Miami Fort (OH)	557,339	1,292	--	--	--	--	236	2	--	249	27
W. H. Zimmer ()	858,265	654	--	--	--	--	327	1	--	440	29
Woodsdale (OH)	--	2	11,241	--	--	--	--	*	210	--	30
Citizens Utilities Co											
Charleston (VT)	--	25,936	--	424	--	--	--	46	--	--	*
Newport (VT)	--	--	--	90	--	--	--	--	--	--	--
Newport Diesel (VT)	--	--	--	331	--	--	--	--	--	--	--
North Troy (VT)	--	8	--	--	--	--	--	*	--	--	--
Port Allen (HI)	--	--	--	3	--	--	--	--	--	--	--
	--	25,928	--	--	--	--	--	46	--	--	--
Citizens Utilities Co											
Valencia (AZ)	--	--	231	--	--	--	--	--	*	--	1
	--	--	231	--	--	--	--	--	*	--	1
Clarksdale (City of)											
South (MS)	--	--	8,882	--	--	--	--	--	128	--	--
Third St (MS)	--	--	8,847	--	--	--	--	--	127	--	--
	--	--	35	--	--	--	--	--	1	--	--
Clay Center (City of)											
Claycenter (KS)	--	9	2,102	--	--	--	--	*	37	--	4
	--	9	2,102	--	--	--	--	*	37	--	4
Cleveland (City of)											
Collinwood (OH)	--	--	610	--	--	--	--	--	27	--	3
Lake Road (OH)	--	--	17	--	--	--	--	--	*	--	1
West 41st Street (OH)	--	--	593	--	--	--	--	--	26	--	2
Cleveland Elec Illum Co	899,330	496	--	--	563,058	--	387	4	--	295	38
Ashtabula (OH)	92,554	508	--	--	--	--	49	1	--	63	1
Avon Lake (OH)	388,690	199	--	--	--	--	173	1	--	76	13
Eastlake (OH)	418,750	890	--	--	--	--	165	2	--	156	15
Lake Shore (OH)	-664	-1,101	--	--	--	--	--	--	--	--	9
Perry (OH)	--	--	--	--	563,058	--	--	--	--	--	--
Clinton (City of)											
Clinton (MI)	--	2	--	--	--	--	--	*	*	--	*
	--	2	--	--	--	--	--	*	*	--	*
Cloverland Electric Coop											
Dafer (MI)	--	-54	--	--	--	--	--	--	--	--	1
Detour (MI)	--	-30	--	--	--	--	--	--	--	--	*
	--	-24	--	--	--	--	--	--	--	--	*
Coffeyville (City of)											
Coffeyville (KS)	--	--	5,278	--	--	--	--	--	68	--	--
	--	--	5,278	--	--	--	--	--	68	--	--
Coggon (City of)											
Coggon (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Colby (City of)	—	—	—	—	—	—	—	—	—	—	2
Colby (KS)	—	—	—	—	—	—	—	—	—	—	2
Coldwater (City of)	—	6	206	—	—	—	—	*	2	—	1
Coldwater (MI)	—	6	206	—	—	—	—	*	2	—	1
Coleman (City of)	—	77	625	—	—	—	—	*	7	—	1
Coleman (TX)	—	77	625	—	—	—	—	*	7	—	1
Colorado Springs(City of)	173,836	33	2,623	2,494	—	—	92	*	44	405	47
Drake, Martin (CO)	138,359	—	787	—	—	—	74	—	9	142	5
George Birdsall (CO)	—	—	1,836	—	—	—	—	—	35	—	35
Manitou (CO)	—	—	—	2,263	—	—	—	—	—	—	—
Ray D. Nixon (CO)	35,477	33	—	—	—	—	18	*	—	263	7
Ruxton (CO)	—	—	—	231	—	—	—	—	—	—	—
Columbia (City of)	4,382	—	—	—	—	—	2	—	—	7	2
Columbia (MO)	4,382	—	—	—	—	—	2	—	—	7	2
Columbus Southern Pwr Co	760,968	3,066	—	—	—	—	326	5	—	326	8
Conesville (OH)	748,475	2,980	—	—	—	—	320	5	—	312	7
Picway (OH)	12,493	86	—	—	—	—	6	*	—	14	*
Commonwealth Ed Co Ind	93,902	—	2,972	—	—	—	55	—	32	132	—
State Line (IN)	93,902	—	2,972	—	—	—	55	—	32	132	—
Commonwealth Edison Co	1,663,950	18,574	50,847	1,211	6,042,462	—	1,028	65	1,084	1,676	709
Bloom (IL)	—	—	—	—	—	—	—	—	—	—	16
Braidwood (IL)	—	—	—	—	1,503,464	—	—	—	—	—	—
Byron (IL)	—	—	—	—	1,550,264	—	—	—	—	—	—
Calumet (IL)	—	—	1	—	—	—	—	—	*	—	15
Collins (IL)	—	8,909	22,424	—	—	—	—	47	743	—	574
Crawford (IL)	111,791	—	3,175	—	—	—	74	—	57	178	12
Dixon (IL)	—	—	—	1,211	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	35,882	—	—	—	—	—	—
Electric Junction (IL)	—	—	317	—	—	—	—	—	6	—	16
Fisk Street (IL)	49,452	40	4,278	—	—	—	32	*	51	—	21
Joliet (IL)	105,402	43	2,598	—	—	—	59	*	31	120	11
Joliet 7 & 8 (IL)	375,036	—	12,449	—	—	—	226	—	130	245	—
Kincaid (IL)	152,028	—	742	—	—	—	76	—	9	217	—
Lasalle (IL)	—	—	—	—	1,064,300	—	—	—	—	—	—
Lombard (IL)	—	—	277	—	—	—	—	—	5	—	15
Powerton (IL)	473,891	—	2,982	—	—	—	315	—	35	380	—
Quad-cities (IL)	—	—	—	—	955,457	—	—	—	—	—	—
Sabrooke (IL)	—	—	—	—	—	—	—	—	—	—	10
Waukegan (IL)	119,579	3,336	1,604	—	—	—	79	7	18	209	13
Will County (IL)	276,771	6,246	—	—	—	—	167	11	—	326	4
Zion (IL)	—	—	—	—	933,095	—	—	—	—	—	—
Commonwealth Energy Sys	—	1	—	—	—	—	—	*	—	—	3
Oak Bluffs (MA)	—	1	—	—	—	—	—	*	—	—	1
West Tisbury (MA)	—	—	—	—	—	—	—	—	—	—	2
Commonwealth Energy Sys	—	202,416	—	—	—	—	—	316	—	—	66
Airport Diesel (MA)	—	—	—	—	—	—	—	—	—	—	—
Canal (MA)	—	202,416	—	—	—	—	—	316	—	—	66
Commonwealth Energy Sys	—	641	6,252	—	—	—	—	2	82	—	47
Blackstone Street (MA)	—	8	98	—	—	—	—	*	2	—	3
Kendall Square (MA)	—	633	6,154	—	—	—	—	2	80	—	45
Conn Yankee Atomic Pwr Co	—	—	—	—	404,771	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	404,771	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	—	28,548	84,900	1,362	—	—	—	59	943	—	1,323
Bantam (CT)	—	—	—	—	—	—	—	*	—	—	—
Branford (CT)	—	112	—	—	—	—	—	—	—	—	1
Bulls Bridge (CT)	—	—	—	83	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Connecticut Lgt & Pwr Co											
Cos Cob (CT)	—	89	—	—	—	—	—	*	—	—	6
Devon (CT)	—	47	84,240	—	—	—	—	*	920	—	154
Falls Village (CT)	—	—	—	86	—	—	—	—	—	—	—
Franklin (CT)	—	-11	—	—	—	—	—	—	—	—	1
Middletown (CT)	—	14,405	—	—	—	—	—	28	—	—	396
Montville (CT)	—	466	660	—	—	—	—	3	23	—	287
Norwalk Harbor (CT)	—	13,212	—	—	—	—	—	27	—	—	446
Robertsville (CT)	—	—	—	1	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	-34	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	9	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	561	—	—	—	—	—	—	—
South Meadow (CT)	—	234	—	—	—	37,803	—	1	—	—	30
Stevenson (CT)	—	—	—	585	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	58	—	—	—	—	—	—	—
Torrington (CT)	—	4	—	—	—	—	—	*	—	—	1
Tunnel (CT)	—	-10	—	13	—	—	—	—	—	—	1
Consol Edison Co N Y Inc	—	95,085	883,832	—	681,364	—	—	165	9,389	—	2,525
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1,662
Arthur Kill (NY)	—	—	147,636	—	—	—	—	—	1,481	—	19
Astoria (NY)	—	60,789	354,601	—	—	—	—	96	3,560	—	185
Buchanan (NY)	—	35	—	—	—	—	—	*	—	—	4
East River (NY)	—	57	62,070	—	—	—	—	*	815	—	209
Gowanus (NY)	—	9,925	—	—	—	—	—	32	—	—	51
Hudson Avenue (NY)	—	8,532	—	—	—	—	—	12	—	—	238
Indian Point (NY)	—	10	—	—	681,364	—	—	*	—	—	2
Narrows (NY)	—	113	8,725	—	—	—	—	*	137	—	61
Ravenswood (NY)	—	11,699	272,634	—	—	—	—	20	2,916	—	71
Waterside (NY)	—	—	38,346	—	—	—	—	—	480	—	—
59Th Street (NY)	—	—	-180	—	—	—	—	—	—	—	21
74Th Street (NY)	—	3,925	—	—	—	—	—	5	—	—	3
Consolidated Water Pwr Co	—	—	—	13,971	—	—	—	—	—	—	—
Blron (WI)	—	—	—	3,163	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	3,681	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	2,433	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	4,353	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	341	—	—	—	—	—	—	—
Consumers Power Co	1,161,645	32,117	19,345	-38,497	520,547	—	507	71	276	753	144
Alcona (MI)	—	—	—	1,760	—	—	—	—	—	—	—
Allegan Dam (MI)	—	—	—	703	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	45,863	—	—	—	—	—	—
Campbell, J H (MI)	502,655	1,220	—	—	—	—	214	2	—	299	6
Cobb, B C (MI)	143,997	337	377	—	—	—	71	1	4	171	—
Cooke (MI)	—	—	—	1,790	—	—	—	—	—	—	—
Croton (MI)	—	—	—	2,166	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	1,683	—	—	—	—	—	—	—
Footo (MI)	—	—	—	2,148	—	—	—	—	—	—	—
Gaylord (MI)	—	—	4	—	—	—	—	—	2	—	—
Hardy (MI)	—	—	—	5,021	—	—	—	—	—	—	—
Hodenpyl (MI)	—	—	—	2,787	—	—	—	—	—	—	—
Karn, D E (MI)	201,053	30,328	18,325	—	—	—	87	68	258	159	134
Loud (MI)	—	—	—	1,265	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	-65,130	—	—	—	—	—	—	—
Mlo (MI)	—	—	—	991	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	33	—	—	—	—	—	1	—	—
Palisades (MI)	—	—	—	—	474,684	—	—	—	—	—	—
Rogers (MI)	—	—	—	1,808	—	—	—	—	—	—	—
Straits (MI)	—	—	203	—	—	—	—	—	2	—	—
Thetford (MI)	—	—	359	—	—	—	—	—	9	—	—
Tippy, C W (MI)	—	—	—	4,190	—	—	—	—	—	—	—
Weadock, J C (MI)	160,634	187	44	—	—	—	72	*	*	37	—
Webber (MI)	—	—	—	321	—	—	—	—	—	—	—
Whiting, J R (MI)	153,306	45	—	—	—	—	63	*	—	87	3
Coon Rapids (City of)	—	—	—	—	—	—	—	—	—	—	1
Coon Rapids (IA)	—	—	—	—	—	—	—	—	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Cooperative Power Asso	650,511	—	—	—	—	—	585	*	—	991	20
Bonifacius (MN)	—	—	—	—	—	—	—	*	—	—	2
Coal Creek (ND)	650,511	—	—	—	—	—	585	—	—	991	19
Copper Valley Elec Assn	—	43	—	5,970	—	—	—	*	—	—	2
Glennallen (AK)	—	1	—	—	—	—	—	*	—	—	1
Valdez (AK)	—	—	—	5,970	—	—	—	—	—	—	—
Valdez (AK)	—	42	—	—	—	—	—	*	—	—	1
Cordova Electrical Co-Op	—	1,657	—	402	—	—	—	3	—	—	1
Cordova (AK)	—	-8	—	—	—	—	—	*	—	—	1
Humpback Creek (AK)	—	—	—	402	—	—	—	—	—	—	—
Ocean Dock (AK)	—	1,665	—	—	—	—	—	3	—	—	*
Corn belt Power Coop	-26	—	—	—	—	—	*	—	*	15	—
Humboldt (IA)	-24	—	—	—	—	—	—	—	*	—	—
Wisdom, Earl F (IA)	-2	—	—	—	—	—	*	—	*	15	—
Corning (City of)	—	—	—	—	—	—	—	—	—	—	—
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Botetourt Elec Coop	—	—	—	—	—	—	—	—	—	—	—
New Castle (VA)	—	—	—	—	—	—	—	—	—	—	—
Crawfordsville (City of)	—	—	—	—	—	—	—	—	—	3	—
Crawfordsville (IN)	—	—	—	—	—	—	—	—	—	3	—
Crete (City of)	—	50	69	—	—	—	—	*	1	—	1
Crete (NE)	—	50	69	—	—	—	—	*	1	—	1
Crisp County Power Comm	-40	—	-4	94	—	—	*	—	2	3	—
Crisp (GA)	-40	—	-4	—	—	—	*	—	2	3	—
Warwick (GA)	—	—	—	94	—	—	—	—	—	—	—
Crystal Falls (City of)	—	—	—	321	—	—	—	—	—	—	—
Crystal Falls (MI)	—	—	—	321	—	—	—	—	—	—	—
Culpeper (Town of)	—	7	—	—	—	—	—	*	—	—	1
Culpeper (VA)	—	7	—	—	—	—	—	*	—	—	1
Cumberland (City of)	—	—	—	—	—	—	—	—	—	—	1
Cumberland (WI)	—	—	—	—	—	—	—	—	—	—	1
Curtis (City of)	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE)	—	—	—	—	—	—	—	—	—	—	—
Cushing (City of)	—	1	8	—	—	—	—	*	*	—	4
Cushing (OK)	—	1	8	—	—	—	—	*	*	—	4
Dahlberg Light and Pwr Co	—	—	—	193	—	—	—	—	—	—	*
Gordon (WI)	—	—	—	35	—	—	—	—	—	—	*
Nancy (WI)	—	—	—	158	—	—	—	—	—	—	*
Solon Diesel (WI)	—	—	—	—	—	—	—	—	—	—	*
Dairyland Power Coop	210,212	1,553	—	4,720	—	—	115	3	—	969	4
Alma (WI)	19,079	65	—	—	—	—	10	*	—	238	*
Flambeau (WI)	—	—	—	4,720	—	—	—	—	—	—	—
Genoa (WI)	119,715	901	—	—	—	—	54	2	—	640	1
J P Madgett (WI)	71,418	587	—	—	—	—	50	1	—	92	2
Danville (City of)	—	—	—	815	—	—	—	—	—	—	—
Pinnacles (VA)	—	—	—	815	—	—	—	—	—	—	—
Dayton (City of)	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA)	—	—	—	—	—	—	—	—	—	—	—
Dayton Pwr & Lgt Co (The)	1,284,682	4,228	1,096	—	—	—	537	7	17	1,138	52
Frank M Tait (OH)	—	8	392	—	—	—	—	*	8	—	7

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Dayton Pwr & Lgt Co (The)											
Hutchings (OH)	7,427	—	688	—	—	—	4	—	9	46	1
Killen Station (OH)	293,108	3,140	—	—	—	—	123	6	—	111	34
Monument (OH)	—	12	—	—	—	—	—	*	—	—	1
Sidney (OH)	—	12	—	—	—	—	—	*	—	—	*
Stuart, J M (OH)	984,147	1,054	—	—	—	—	410	2	—	981	2
Yankee Street (OH)	—	2	16	—	—	—	—	*	*	—	6
Delano (City of)	—	6	—	—	—	—	—	*	—	—	1
Delano (MN)	—	6	—	—	—	—	—	*	—	—	1
Delmarva Power & Light Co	288,943	61,905	231,357	—	—	—	120	108	2,118	222	428
Bayview (VA)	—	327	—	—	—	—	—	1	—	—	2
Christiana (DE)	—	246	—	—	—	—	—	1	—	—	15
Crisfield (MD)	—	61	—	—	—	—	—	*	—	—	1
Delaware City (DE)	—	-5	—	—	—	—	—	—	—	—	7
Edge Moor (DE)	104,344	54,266	91,677	—	—	—	42	91	1,053	56	181
Hay Road (DE)	—	—	139,680	—	—	—	—	—	1,065	—	118
Indian River (DE)	184,599	2,067	—	—	—	—	79	4	—	165	9
Madison Street (DE)	—	-6	—	—	—	—	—	*	—	—	1
Tasley (VA)	—	80	—	—	—	—	—	*	—	—	11
Vienna (MD)	—	4,881	—	—	—	—	—	12	—	—	81
West Substation (DE)	—	-12	—	—	—	—	—	—	—	—	3
Delta (City of)	—	6	73	—	—	—	—	*	1	—	*
Delta (CO)	—	6	73	—	—	—	—	*	1	—	*
Denison (City of)	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton (City of)	—	—	30,100	684	—	—	—	—	369	—	28
Lewisdale (TX)	—	—	—	684	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	—	—	—	—	—	—	—	—
Spencer (TX)	—	—	30,100	—	—	—	—	—	369	—	28
Denver (City & County of)	—	—	—	4,913	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	1,320	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	674	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	871	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	502	—	—	—	—	—	—	—
Strontia Sprgs (CO)	—	—	—	822	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	724	—	—	—	—	—	—	—
Deseret Gen & Trans Coop	276,739	308	—	—	—	—	130	1	—	270	3
Bonanza (UT)	276,739	308	—	—	—	—	130	1	—	270	3
Deshler (City of)	—	4	—	—	—	—	—	*	—	—	*
Deshler (NE)	—	4	—	—	—	—	—	*	—	—	*
Detroit (City of)	—	12,363	14,416	—	—	—	—	22	183	—	78
Mistersky (MI)	—	12,363	14,416	—	—	—	—	22	183	—	78
Detroit Edison Co (The)	3,349,818	6,745	36,461	—	632,787	—	1,587	12	2,418	5,398	448
* Central Storage *	—	—	—	—	—	—	—	—	—	1,678	—
Beacon Heating (MI)	—	—	-472	—	—	—	—	—	176	—	6
Belle River (MI)	783,432	1,190	—	—	—	—	435	2	—	—	12
Colfax (MI)	—	-24	—	—	—	—	—	*	—	—	1
Connors Creek (MI)	—	4	—	—	—	—	—	*	—	—	*
Dayton (MI)	—	-7	—	—	—	—	—	*	—	—	*
Enrico Fermi (MI)	—	191	—	—	632,787	—	—	1	—	—	6
Greenwood (MI)	—	286	10,246	—	—	—	—	1	136	—	324
Hancock (MI)	—	—	-32	—	—	—	—	—	—	—	—
Harbor Beach (MI)	7,804	130	—	—	—	—	4	*	—	16	*
Marysville (MI)	-821	—	-821	—	—	—	—	—	—	21	—
Monroe (MI)	1,343,155	3,911	—	—	—	—	524	6	—	1,406	10
Northeast (MI)	—	-117	-58	—	—	—	—	—	—	—	2
Oliver (MI)	—	-20	—	—	—	—	—	*	—	—	1
Placid (MI)	—	-20	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Detroit Edison Co (The)											
Putnam (MI)	—	8	—	—	—	—	—	*	—	—	1
River Rouge (MI)	244,758	1	27,144	—	—	—	114	*	2,100	49	1
Slocum (MI)	—	-34	—	—	—	—	—	*	—	—	1
St. Clair (MI)	643,125	598	454	—	—	—	335	1	5	2,160	67
Superior (MI)	—	-36	—	—	—	—	—	—	—	—	2
Trenton Channel (MI)	328,365	715	—	—	—	—	177	1	—	67	12
Wilmott (MI)	—	-31	—	—	—	—	—	*	—	—	1
Detroit Lakes (City of)	—	—	—	—	—	—	—	—	—	—	—
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist #1	—	—	—	249,459	—	—	—	—	—	—	—
Wells (WA)	—	—	—	249,459	—	—	—	—	—	—	—
Dover (City of)	—	633	19,563	—	—	—	—	1	224	—	14
McKee Run (DE)	—	618	19,314	—	—	—	—	1	221	—	9
Van Sant (DE)	—	15	249	—	—	—	—	*	3	—	5
Dover (City of)	6,122	—	410	—	—	—	4	—	7	*	*
Dover (OH)	6,122	—	410	—	—	—	4	—	7	*	*
Dowagiac (City of)	—	105	—	—	—	—	—	*	—	—	*
Dowagiac (MI)	—	105	—	—	—	—	—	*	—	—	*
Duke Power Co	2,027,092	7,575	4,323	88,046	4,945,042	—	762	15	60	1,559	297
Allen (NC)	132,718	2,309	—	—	—	—	58	4	—	214	2
Bad Creek (SC)	—	—	—	-29,225	—	—	—	—	—	—	—
Belews Creek (NC)	678,802	319	—	—	—	—	249	*	—	492	6
Boyd's Mill (SC)	—	—	—	163	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	6,429	—	—	—	—	—	—	—
Buck (NC)	1,525	—	-33	—	—	—	2	—	—	87	17
Buzzard Roost (SC)	—	—	-47	5,144	—	—	—	—	—	—	32
Catawba (NC)	—	—	—	—	1,644,964	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	10,241	—	—	—	—	—	—	—
Cliffside (NC)	197,736	982	—	—	—	—	77	2	—	177	2
Cowans Ford (NC)	—	—	—	13,269	—	—	—	—	—	—	—
Dan River (NC)	8,066	86	74	—	—	—	4	*	1	67	7
Dearborn (SC)	—	—	—	10,008	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	11,316	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	2,341	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	3,257	—	—	—	—	—	—	—
Hollidays Bridge (SC)	—	—	—	816	—	—	—	—	—	—	—
Idols (NC)	—	—	—	362	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	-20,017	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	5,210	—	—	—	—	—	—	—
Lee (SC)	9,164	-1	-11	—	—	—	5	*	2	71	9
Lincoln (NC)	—	2,655	4,333	—	—	—	—	6	58	—	205
Lookout Shoals (NC)	—	—	—	8,561	—	—	—	—	—	—	—
Marshall (NC)	982,319	991	—	—	—	—	357	2	—	332	7
Mc Guire (NC)	—	—	—	—	1,494,503	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	9,166	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,805,575	—	—	—	—	—	—
Oxford (NC)	—	—	—	8,893	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	5,343	—	—	—	—	—	—	—
Riverbend (NC)	16,762	234	7	—	—	—	10	1	*	119	12
Rocky Creek (SC)	—	—	—	356	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	666	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	262	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	142	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	1,250	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	1,473	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	15,926	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	10,804	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	5,890	—	—	—	—	—	—	—
Duquesne Lgt Co	485,593	549	2,701	—	1,189,871	—	210	2	26	353	22
Beaver Valley (PA)	—	—	—	—	1,189,871	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Duquesne Lgt Co											
Brunot Island (PA)	—	-587	—	—	—	—	—	—	—	—	20
Cheswick (PA)	297,357	—	2,701	—	—	—	119	—	26	201	—
Elrama (PA)	188,236	1,136	—	—	—	—	91	2	—	152	2
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	—	—	—	—	—	—	—	—	—	—	*
Durant (IA)	—	—	—	—	—	—	—	—	—	—	*
East Bay Mun Utility Dist	—	—	—	12,954	—	—	—	—	—	—	—
Camanche (CA)	—	—	—	5,087	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	7,867	—	—	—	—	—	—	—
East Kentucky Power Coop	580,828	874	—	—	—	—	236	2	—	526	31
Cooper (KY)	101,624	221	—	—	—	—	42	*	—	104	*
Dale (KY)	17,624	126	—	—	—	—	10	*	—	46	*
Smith (KY)	—	—	—	—	—	—	—	—	—	—	27
Spurlock, H L (KY)	461,580	527	—	—	—	—	184	1	—	376	3
Eastern Maine Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	951	431	—	—	—	—	2	5	—	20
Easton (MD)	—	337	405	—	—	—	—	1	4	—	15
Easton No. 2 (MD)	—	614	26	—	—	—	—	1	*	—	6
Edison Sault Electric Co	—	1	—	15,823	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	15,823	—	—	—	—	—	—	—
Manistique (MI)	—	1	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	—	37	—	—	—	—	—	*	—	—	—
Egegik (AK)	—	37	—	—	—	—	—	*	—	—	—
El Paso Electric Co	—	—	195,554	—	—	—	—	—	2,452	—	70
Copper (TX)	—	—	175	—	—	—	—	—	12	—	6
Newman (TX)	—	—	121,032	—	—	—	—	—	1,521	—	33
Rio Grande (NM)	—	—	74,347	—	—	—	—	—	919	—	31
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	610,216	203	2	—	—	—	368	*	*	419	1
Joppa Steam (IL)	610,216	203	2	—	—	—	368	*	*	419	1
Elk River (City of)	—	7	—	—	—	—	—	*	—	—	*
Elk River (MN)	—	7	—	—	—	—	—	*	—	—	*
Ellinwood (City of)	—	—	—	—	—	—	—	—	—	—	*
Ellinwood (KS)	—	—	—	—	—	—	—	—	—	—	*
Elroy (City of)	—	-1	—	—	—	—	—	—	*	—	*
Elroy (WI)	—	-1	—	—	—	—	—	—	*	—	*
Emerson (City of)	—	—	—	—	—	—	—	—	—	—	*
Emerson (NE)	—	—	—	—	—	—	—	—	—	—	*
Empire District Elec Co	163,240	45	4,267	4,834	—	—	105	*	74	148	61
Asbury (MO)	123,399	45	—	—	—	—	80	*	—	103	1
Energy Center (MO)	—	—	606	—	—	—	—	—	12	—	37
Ozark Beach (MO)	—	—	—	4,834	—	—	—	—	—	—	—
Riverton (KS)	39,841	—	1,861	—	—	—	25	—	32	45	7
State Line (MO)	—	—	1,800	—	—	—	—	—	30	—	15
Enosburg Falls (Village)	—	2	—	113	—	—	—	*	—	—	*
Diesel Pit (VT)	—	2	—	—	—	—	—	*	—	—	*
Kendall (VT)	—	—	—	68	—	—	—	—	—	—	—
Village Pit (VT)	—	—	—	45	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Entergy Services Inc	--	--	--	--	760,259	--	--	--	--	--	--
Grand Gulf (MS)	--	--	--	--	760,259	--	--	--	--	--	--
Ephraim (City of)	--	--	--	564	--	--	--	--	--	--	--
No. 1 (UT)	--	--	--	70	--	--	--	--	--	--	--
No. 3 (UT)	--	--	--	456	--	--	--	--	--	--	--
No.4 (UT)	--	--	--	38	--	--	--	--	--	--	--
Erie (City of)	--	--	--	--	--	--	--	--	--	--	--
Erie (KS)	--	--	--	--	--	--	--	--	--	--	--
Escondido Mutual Water Co	--	--	--	1,123	--	--	--	--	--	--	--
Bear Valley (CA)	--	--	--	1,067	--	--	--	--	--	--	--
Rincon Pwr (CA)	--	--	--	56	--	--	--	--	--	--	--
Estherville (City of)	--	--	--	--	--	--	--	--	--	--	2
Esterville (IA)	--	--	--	--	--	--	--	--	--	--	2
Eugene (City of)	--	--	--	19,403	--	--	--	--	--	--	--
Carmen (OR)	--	--	--	11,740	--	--	--	--	--	--	--
Leaburg (OR)	--	--	--	6,395	--	--	--	--	--	--	--
Walterville (OR)	--	--	--	1,268	--	--	--	--	--	--	--
Willamette (OR)	--	--	--	--	--	--	--	--	--	--	--
Fairbanks (City of)	10,831	--	--	--	--	--	11	--	--	1	1
Chena (AK)	10,831	--	--	--	--	--	11	--	--	1	1
Fairbury (City of)	--	--	106	--	--	--	--	--	2	--	*
Fairbury (NE)	--	--	106	--	--	--	--	--	2	--	*
Fairfax (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfax (MN)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (IL)	--	--	--	--	--	--	--	--	--	--	--
Fairmont (City of)	-32	-30	126	--	--	--	--	*	3	2	*
Fairmont (MN)	-32	-30	126	--	--	--	--	*	3	2	*
Fairview (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairview (OK)	--	--	--	--	--	--	--	--	--	--	--
Fall River Rural El Coop	--	--	--	5	--	--	--	--	--	--	--
Felt (ID)	--	--	--	--	--	--	--	--	--	--	--
Island Park (ID)	--	--	--	2	--	--	--	--	--	--	--
New Felt (ID)	--	--	--	3	--	--	--	--	--	--	--
Falls City (City of)	--	--	13	--	--	--	--	--	*	--	*
Falls City (NE)	--	--	13	--	--	--	--	--	*	--	*
Farmer (City of)	--	4	--	--	--	--	--	*	--	--	*
Farmer City (IL)	--	4	--	--	--	--	--	*	--	--	*
Farmington (City of)	--	--	7,766	14,387	--	--	--	--	72	--	--
Animas (NM)	--	--	7,766	7	--	--	--	--	72	--	--
Navajo (NM)	--	--	--	14,380	--	--	--	--	--	--	--
Farmington River Power Co	--	--	--	700	--	--	--	--	--	--	--
Rainbow (CT)	--	--	--	700	--	--	--	--	--	--	--
Fayette (City of)	--	--	--	--	--	--	--	--	--	--	*
Fayette (MO)	--	--	--	--	--	--	--	--	--	--	*
Fayetteville (City of)	--	66	5,701	--	--	--	--	*	64	--	59
Pod #2 (NC)	--	66	5,701	--	--	--	--	*	64	--	59
Fennimore (City of)	--	5	--	--	--	--	--	*	--	--	*
Fennimore (WI)	--	5	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Fishers Is Elec Corp (The	—	—	—	—	—	—	—	—	—	—	—
Fishers Isl (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Lgt	—	70	—	—	—	—	—	*	—	—	2
Fitchburg (MA)	—	70	—	—	—	—	—	*	—	—	2
Florida Keys El Coop Inc	—	12	—	—	—	—	—	*	—	—	5
Marathon (FL)	—	12	—	—	—	—	—	*	—	—	5
Florida Power & Light Co	—	2,333,780	2,653,732	—	1,157,664	—	—	3,675	23,388	—	4,076
Cape Canaveral (FL)	—	180,321	204,903	—	—	—	—	272	2,077	—	597
Cutler (FL)	—	—	57,139	—	—	—	—	—	687	—	—
Fort Meyers (FL)	—	222,181	—	—	—	—	—	352	—	—	414
Lauderdale (FL)	—	256	622,594	—	—	—	—	1	4,777	—	86
Manatee (FL)	—	560,158	—	—	—	—	—	917	—	—	891
Martin (FL)	—	317,324	884,818	—	—	—	—	500	7,158	—	731
Port Everglades (FL)	—	320,559	240,254	—	—	—	—	505	2,543	—	437
Putnam (FL)	—	—	301,292	—	—	—	—	—	2,662	—	40
Riviera (FL)	—	327,798	4,669	—	—	—	—	506	51	—	251
Sanford (FL)	—	205,123	142,076	—	—	—	—	330	1,510	—	303
St. Lucie (FL)	—	—	—	—	571,492	—	—	—	—	—	—
Turkey Point (FL)	—	200,060	195,987	—	586,172	—	—	292	1,922	—	325
Florida Power Corporation	1,378,269	474,530	179,653	—	578,298	—	528	788	1,911	473	922
* Central Storage *	—	—	—	—	—	—	—	—	—	—	291
Ancote (FL)	—	354,413	—	—	—	—	—	569	—	—	168
Avon Park (FL)	—	4	—	—	—	—	—	—	—	—	6
Bartow, P L (FL)	—	90,333	94,527	—	—	—	—	150	959	—	103
Bayboro (FL)	—	6,730	—	—	—	—	—	16	—	—	22
Crystal River (FL)	1,378,269	2,420	—	—	578,298	—	528	4	—	473	15
Debary (FL)	—	6,347	—	—	—	—	—	13	—	—	90
Higgins (FL)	—	—	476	—	—	—	—	—	12	—	7
Intercession City (FL)	—	7,908	9,203	—	—	—	—	23	112	—	108
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—	—	2
Rio Pinar (FL)	—	—	—	—	—	—	—	—	—	—	2
Suwannee River (FL)	—	5,189	50,932	—	—	—	—	9	579	—	79
Turner, G E (FL)	—	1,185	—	—	—	—	—	3	—	—	27
Univ Proj (FL)	—	1	24,515	—	—	—	—	*	249	—	1
Florida Pub Utilities Co	—	—	—	—	—	—	—	—	—	—	—
Blue Springs (FL)	—	—	—	—	—	—	—	—	—	—	—
Floydada (City of)	—	—	—	—	—	—	—	—	—	—	*
Floydada (TX)	—	—	—	—	—	—	—	—	—	—	*
Forest City (City of)	—	-14	—	—	—	—	—	*	—	—	4
Forest City (IA)	—	-14	—	—	—	—	—	*	—	—	4
Fort Pierce (City of)	—	47	32,662	—	—	—	—	*	376	—	32
King (FL)	—	47	32,662	—	—	—	—	*	376	—	32
Franklin (City of)	—	—	3	—	—	—	—	*	*	—	*
Franklin (NE)	—	—	3	—	—	—	—	*	*	—	*
Fredonia (City of)	—	—	—	—	—	—	—	—	—	—	—
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg (City of)	—	13	—	—	—	—	—	*	—	—	—
Freeburg (IL)	—	13	—	—	—	—	—	*	—	—	—
Freeport (Village of)	—	1,223	—	—	—	—	—	3	—	—	8
Plant No 1 (NY)	—	639	—	—	—	—	—	2	—	—	1
Plant No 2 (NY)	—	584	—	—	—	—	—	2	—	—	7
Fremont (City of)	25,679	76	1,117	—	—	—	18	*	14	17	1
Lon Wright (NE)	25,679	76	1,117	—	—	—	18	*	14	17	1
Fulton (City of)	—	-88	—	—	—	—	—	*	—	—	2
Fulton (MO)	—	-88	—	—	—	—	—	*	—	—	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Gainesville (City of)	135,791	90	50,450	--	--	--	52	*	530	78	66
Deerhaven (FL)	135,791	83	35,728	--	--	--	52	*	345	78	35
Kelly, J R (FL)	--	7	14,722	--	--	--	--	*	185	--	31
Gallatin (City of)	--	--	--	--	--	--	--	--	--	--	--
Gallatin (MO)	--	--	--	--	--	--	--	--	--	--	--
Gardner (City of)	--	--	175	--	--	--	--	--	3	--	--
Gardner (KS)	--	--	175	--	--	--	--	--	3	--	--
Garkane Power Assn Inc	--	--	--	2,712	--	--	--	--	--	--	--
Boulder (UT)	--	--	--	2,712	--	--	--	--	--	--	--
Garland Mun Utils (City)	--	--	135,548	--	--	--	--	--	1,477	--	111
Newman, C E (TX)	--	--	4,904	--	--	--	--	--	61	--	20
Olinger, Ray (TX)	--	--	130,644	--	--	--	--	--	1,416	--	91
Garnett (City of)	--	13	187	--	--	--	--	*	3	--	*
Garnett (KS)	--	13	187	--	--	--	--	*	3	--	*
Geneseo (City of)	--	--	--	--	--	--	--	--	--	--	*
Geneseo (IL)	--	--	--	--	--	--	--	--	--	--	*
Georgia Power Co	5,463,683	5,186	5,639	111,492	2,482,490	--	2,527	11	63	3,210	309
Arkwright (GA)	8,305	--	473	--	--	--	3	--	5	59	11
Atkinson (GA)	--	2	1,453	--	--	--	--	*	28	--	44
Barnett Shoals (GA)	--	--	--	353	--	--	--	--	--	--	--
Bartlett Ferry (GA)	--	--	--	25,939	--	--	--	--	--	--	--
Bowen (GA)	1,767,784	812	--	--	--	--	690	1	--	626	12
Burton (GA)	--	--	--	834	--	--	--	--	--	--	--
Estatoah (GA)	--	--	--	50	--	--	--	--	--	--	--
Flint River (GA)	--	--	--	1,548	--	--	--	--	--	--	--
Goat Rock (GA)	--	--	--	8,535	--	--	--	--	--	--	--
Hammond (GA)	226,830	1,202	--	--	--	--	97	2	--	112	2
Harlee Branch (GA)	865,193	81	--	--	--	--	343	*	--	378	4
Hatch, Edwin I. (GA)	--	--	--	--	822,532	--	--	--	--	--	--
Langdale (GA)	--	--	--	427	--	--	--	--	--	--	--
Lloyd Shoals (GA)	--	--	--	4,138	--	--	--	--	--	--	--
McDonough, J (GA)	272,990	96	3,713	--	--	--	109	*	31	105	--
Mcmanus (GA)	--	352	--	--	--	--	--	*	--	--	102
Mitchell, W (GA)	20,301	723	--	--	--	--	8	1	--	61	20
Morgan Falls (GA)	--	--	--	4,776	--	--	--	--	--	--	--
Nacoochee (GA)	--	--	--	558	--	--	--	--	--	--	--
North Highlands (GA)	--	--	--	7,802	--	--	--	--	--	--	--
Oliver Dam (GA)	--	--	--	13,779	--	--	--	--	--	--	--
Riverview (GA)	--	--	--	71	--	--	--	--	--	--	--
Robins (GA)	--	--	--	--	--	--	--	--	--	--	15
Scherer (GA)	1,296,230	1,193	--	--	--	--	888	3	--	1,181	12
Sinclair Dam (GA)	--	--	--	4,254	--	--	--	--	--	--	--
Tallulah Falls (GA)	--	--	--	4,566	--	--	--	--	--	--	--
Terrora (GA)	--	--	--	1,591	--	--	--	--	--	--	--
Tugalo (GA)	--	--	--	4,232	--	--	--	--	--	--	--
Vogtle (GA)	--	--	--	--	1,659,958	--	--	--	--	--	--
Wallace Dam (GA)	--	--	--	25,782	--	--	--	--	--	--	--
Wansley (GA)	836,451	778	--	--	--	--	313	1	--	345	14
Wilson (GA)	--	93	--	--	--	--	--	1	--	--	70
Yates (GA)	169,599	558	--	--	--	--	75	1	--	342	2
Yonah (GA)	--	--	--	2,257	--	--	--	--	--	--	--
Gilman Brothers Co	--	--	--	--	--	--	--	--	--	--	--
Gilman (CT)	--	--	--	--	--	--	--	--	--	--	--
Girard (City of)	--	--	--	--	--	--	--	--	--	--	--
Girard (KS)	--	--	--	--	--	--	--	--	--	--	--
Glencoe (City of)	--	548	622	--	--	--	--	1	6	--	1
Glencoe (MN)	--	548	622	--	--	--	--	1	6	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Glendale (City of)	—	—	16,257	—	—	—	—	—	182	—	51
Grayson (CA)	—	—	16,257	—	—	—	—	—	182	—	51
Golden Valley Elec Assn	16,629	124	—	—	—	—	14	1	—	—	19
Fairbanks (AK)	—	55	—	—	—	—	—	—	—	—	*
Healy (AK)	16,629	127	—	—	—	—	14	*	—	—	1
North Pole (AK)	—	-58	—	—	—	—	—	*	—	—	19
Goodland (City of)	—	6	98	—	—	—	—	*	3	—	3
Goodland (KS)	—	6	98	—	—	—	—	*	3	—	3
Gouverneur (City of)	—	—	—	29	—	—	—	—	—	—	—
Gouverneur (NY)	—	—	—	29	—	—	—	—	—	—	—
Gowrie (City of)	—	—	—	—	—	—	—	—	—	—	*
Gowrie (IA)	—	—	—	—	—	—	—	—	—	—	*
Graettinger (City of)	—	—	—	—	—	—	—	—	—	—	—
Graettinger (IA)	—	—	—	—	—	—	—	—	—	—	—
Grafton (City of)	—	—	—	—	—	—	—	—	—	—	—
Grafton (ND)	—	—	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	31,639	-23	—	—	—	—	16	*	—	47	10
Harbor Avenue (MI)	—	-23	—	—	—	—	—	*	—	—	10
J B Simms (MI)	31,639	—	—	—	—	—	16	—	—	47	—
Grand Island (City of)	20,209	—	8,260	—	—	—	13	—	95	43	56
Burdick, C W (NE)	—	—	8,260	—	—	—	—	—	95	—	56
Platte (NE)	20,209	—	—	—	—	—	13	—	—	43	—
Grand Junction (City of)	—	—	—	—	—	—	—	—	—	—	*
Grand Junction (IA)	—	—	—	—	—	—	—	—	—	—	*
Grand Marais (Village of)	—	7	—	—	—	—	—	*	—	—	*
Grand Marais (MN)	—	7	—	—	—	—	—	*	—	—	*
Grand River Dam Authority	537,571	—	2,106	-1,275	—	—	340	—	22	499	1
GRDA No 1 (OK)	537,571	—	2,106	—	—	—	340	—	22	499	1
Markham (OK)	—	—	—	2,007	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	4,941	—	—	—	—	—	—	—
Salina (OK)	—	—	—	-8,223	—	—	—	—	—	—	—
Granite Falls (City of)	—	—	—	155	—	—	—	—	—	—	—
Granite Falls (MN)	—	—	—	155	—	—	—	—	—	—	—
Grant Pub Util Dist #2	—	—	—	601,220	—	—	—	—	—	—	—
Pec Hdws (WA)	—	—	—	3,600	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	296,363	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	3,929	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	297,328	—	—	—	—	—	—	—
Green Mountain Power Corp	—	218	—	2,368	—	—	—	1	—	—	17
Berlin (VT)	—	189	—	—	—	—	—	*	—	—	14
Bolton Falls (VT)	—	—	—	428	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	—	—	—	—	—	—	—	—	—	2
Essex Junction 19 (VT)	—	9	—	936	—	—	—	*	—	—	*
Gorge 18 (VT)	—	—	—	—	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	53	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	45	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	20	—	318	—	—	—	*	—	—	*
Waterbury 22 (VT)	—	—	—	485	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	103	—	—	—	—	—	—	—
Greenfield (City of)	—	6	—	—	—	—	—	*	—	—	*
Greenfield (IA)	—	6	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Greenport (City of)	--	-10	--	--	--	--	--	*	--	--	*
Greenport (NY)	--	-10	--	--	--	--	--	*	--	--	*
Greensburg (City of)	--	4	43	--	--	--	--	*	1	--	1
Greensburg (KS)	--	4	43	--	--	--	--	*	1	--	1
Greenville (City of)	--	--	5,329	--	--	--	--	--	73	--	9
Steam (TX)	--	--	-22	--	--	--	--	--	*	--	4
Steam (TX)	--	--	5,351	--	--	--	--	--	73	--	5
Greenwood Utils (City of)	--	--	7,769	--	--	--	--	--	100	11	6
Henderson (MS)	--	--	7,729	--	--	--	--	--	99	10	4
Wright (MS)	--	--	40	--	--	--	--	--	*	1	2
Gresham (City of)	--	--	--	373	--	--	--	--	--	--	--
Lower Weed (WI)	--	--	--	179	--	--	--	--	--	--	--
Upper Weed (WI)	--	--	--	194	--	--	--	--	--	--	--
Grundy Center (City of)	--	11	5	--	--	--	--	*	*	--	*
Grundy Center (IA)	--	11	5	--	--	--	--	*	*	--	*
Guadalupe-Blanco Rvr Auth	--	--	--	3,931	--	--	--	--	--	--	--
Abbott Tp 3 (TX)	--	--	--	525	--	--	--	--	--	--	--
Canyon (TX)	--	--	--	664	--	--	--	--	--	--	--
Dunlap Tp 1 (TX)	--	--	--	822	--	--	--	--	--	--	--
H-4 (TX)	--	--	--	486	--	--	--	--	--	--	--
H-5 (TX)	--	--	--	493	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	446	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	495	--	--	--	--	--	--	--
Gulf Power Company	486,714	415	--	--	--	--	216	1	--	332	8
Crist (FL)	298,058	229	--	--	--	--	134	*	--	203	2
Scholz (FL)	1,522	16	--	--	--	--	1	*	--	26	*
Smith (FL)	187,134	170	--	--	--	--	81	*	--	103	6
Gulf States Utilities Co	352,049	20	1,944,776	15,744	661,999	--	204	*	19,977	312	418
Lewis Creek (TX)	--	--	204,414	--	--	--	--	--	2,157	--	34
Louisiana 1 (LA)	--	--	124,106	--	--	--	--	--	1,109	--	--
Louisiana 2 (LA)	--	--	--	--	--	--	--	--	--	--	--
Neches (TX)	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA)	352,049	5	245,452	--	--	--	204	*	2,330	312	61
River Bend (LA)	--	--	--	--	661,999	--	--	--	--	--	--
Sabine (TX)	--	15	736,660	--	--	--	--	*	7,563	--	104
Toledo Bend (TX)	--	--	--	15,744	--	--	--	--	--	--	--
Willow Glen (LA)	--	--	634,144	--	--	--	--	--	6,819	--	219
Gwitchyaa Zhee Utility Co	--	177	--	--	--	--	--	*	--	--	*
Gwitchyaa Zhee (AK)	--	177	--	--	--	--	--	*	--	--	*
GPU Nuclear Corp	--	--	--	--	592,460	--	--	--	--	--	--
Oyster Creek (NJ)	--	--	--	--	447,572	--	--	--	--	--	--
Three Mile Island (PA)	--	--	--	--	144,888	--	--	--	--	--	--
Haines Light & Pwr Co	--	913	--	--	--	--	--	2	--	--	--
Haines (AK)	--	913	--	--	--	--	--	2	--	--	--
Halstad (City of)	--	--	--	--	--	--	--	--	--	--	*
Halstad (MN)	--	--	--	--	--	--	--	--	--	--	*
Hamilton (City of)	24,478	4	1,834	17,056	--	--	14	*	25	5	3
Hamilton (OH)	24,478	4	1,834	--	--	--	14	*	25	5	3
Hamilton Hydro (OH)	--	--	--	--	--	--	--	--	--	--	--
Vanceburg Hydro (KY)	--	--	--	17,056	--	--	--	--	--	--	--
Hardwick (Village of)	--	--	--	22	--	--	--	--	--	--	--
Hardwick (VT)	--	--	--	--	--	--	--	--	--	--	--
Wolcott (VT)	--	--	--	22	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hart (City of)	—	—	—	—	—	—	—	*	—	—	*
Hart (MI)	—	—	—	—	—	—	—	*	—	—	*
Hart Hydro (MI)	—	—	—	—	—	—	—	—	—	—	—
Hartley (City of)	—	—	—	—	—	—	—	—	—	—	—
Hartley (IA)	—	—	—	—	—	—	—	—	—	—	—
Hastings (City of)	36,521	3	72	—	—	—	25	*	2	86	10
Don Henry (NE)	—	—	72	—	—	—	—	—	2	—	2
Hastings (NE)	36,521	3	—	—	—	—	25	*	—	86	4
North Denver (NE)	—	—	—	—	—	—	—	—	*	—	4
Hawaii Electric Light Co	—	45,581	—	1,539	—	—	—	100	—	—	77
Kanoelehua (HI)	—	1,278	—	—	—	—	—	3	—	—	4
Keahole (HI)	—	4,059	—	—	—	—	—	8	—	—	7
Puna (HI)	—	16,213	—	—	—	—	—	37	—	—	20
Puueo (HI)	—	—	—	956	—	—	—	—	—	—	—
Shipman (HI)	—	2,515	—	—	—	—	—	7	—	—	6
W. H. Hill (HI)	—	20,065	—	—	—	—	—	43	—	—	38
Waiau (HI)	—	—	—	583	—	—	—	—	—	—	—
Waimea (HI)	—	1,451	—	—	—	—	—	3	—	—	2
Hawaiian Elec Co Inc	—	367,928	—	—	—	—	—	616	—	—	691
* Central Storage *	—	—	—	—	—	—	—	—	—	—	207
Honolulu (HI)	—	19,952	—	—	—	—	—	42	—	—	33
Kahe (HI)	—	245,763	—	—	—	—	—	398	—	—	256
Waiau (HI)	—	102,213	—	—	—	—	—	176	—	—	194
Haxton (City of)	—	—	—	—	—	—	—	—	—	—	—
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber (City of)	—	—	14	1,079	—	—	—	—	*	—	—
Gas Generation (UT)	—	—	14	—	—	—	—	—	*	—	—
Lake Creek (UT)	—	—	—	542	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	537	—	—	—	—	—	—	—
Henderson (City of)	3,161	—	—	—	—	—	2	*	—	4	*
Henderson (KY)	3,161	—	—	—	—	—	2	*	—	4	*
Herington (City of)	—	83	85	—	—	—	—	*	1	—	*
Herington (KS)	—	83	85	—	—	—	—	*	1	—	*
Herndon (City of)	—	—	—	—	—	—	—	—	—	—	—
City Lght Plant (KS)	—	—	—	—	—	—	—	—	—	—	—
Hetch Hetchy Water & Pwr	—	—	—	97,589	—	—	—	—	—	—	—
Holm, Dion R (CA)	—	—	—	36,712	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	31,641	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	28,951	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	285	—	—	—	—	—	—	—
Hibbing (City of)	—	—	—	—	—	—	—	—	—	1	—
Hibbing (MN)	—	—	—	—	—	—	—	—	—	1	—
Higginsville (City of)	—	—	—	—	—	—	—	—	—	—	—
Higginsville (MO)	—	—	—	—	—	—	—	—	—	—	—
Highland (City of)	—	24	—	—	—	—	—	*	—	—	*
Highland (IL)	—	24	—	—	—	—	—	*	—	—	*
Hill City (City of)	—	—	—	—	—	—	—	—	—	—	*
Hill City (KS)	—	—	—	—	—	—	—	—	—	—	*
Hillsdale (City of)	—	34	385	—	—	—	—	*	4	—	2
Hillsdale (MI)	—	34	385	—	—	—	—	*	4	—	2
Holsington (City of)	—	48	234	—	—	—	—	*	2	—	*
Holsington (KS)	—	48	234	—	—	—	—	*	2	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Holdrege (City of)	--	4	--	--	--	--	--	*	--	--	*
Holdrege (NE)	--	4	--	--	--	--	--	*	--	--	*
Holland (City of)	22,157	286	15	--	--	--	11	1	*	100	4
James De Young (MI)	22,157	22	15	--	--	--	11	*	*	100	*
48 Street (MI)	--	264	--	--	--	--	--	1	--	--	4
6Th Street (MI)	--	--	--	--	--	--	--	*	--	--	*
Holly (Town of)	--	--	--	--	--	--	--	--	--	--	--
Holly (CO)	--	--	--	--	--	--	--	--	--	--	--
Holton (City of)	--	17	317	--	--	--	--	*	6	--	1
Holton (KS)	--	17	317	--	--	--	--	*	6	--	1
Holyoke (City of)	--	--	-282	243	--	--	--	--	--	--	22
Cabot-Holyoke (MA)	--	--	-282	243	--	--	--	--	--	--	22
Holyoke (City of)	--	--	--	--	--	--	--	--	--	--	--
Holyoke (CO)	--	--	--	--	--	--	--	--	--	--	--
Holyoke Wtr Pwr Co	58,083	148	--	1,693	--	--	21	*	--	72	--
Boatlock (MA)	--	--	--	188	--	--	--	--	--	--	--
Chemical (MA)	--	--	--	-2	--	--	--	--	--	--	--
Hadley Falls (MA)	--	--	--	1,536	--	--	--	--	--	--	--
Holbrook, Beebe (MA)	--	--	--	7	--	--	--	--	--	--	--
Mt Tom (MA)	58,083	148	--	--	--	--	21	*	--	72	--
Riverside (MA)	--	--	--	-31	--	--	--	--	--	--	--
Skinner (MA)	--	--	--	-5	--	--	--	--	--	--	--
Homer Electric Assn Inc	--	8	--	--	--	--	--	*	--	--	*
Seldovia (AK)	--	8	--	--	--	--	--	*	--	--	*
Homestead (City of)	--	772	6,951	--	--	--	--	1	58	--	2
G W Ivey (FL)	--	772	6,951	--	--	--	--	1	58	--	2
Hoosier Energy Rural	486,633	1,274	--	--	--	--	232	2	--	464	8
Merom (IN)	353,022	1,207	--	--	--	--	171	2	--	433	7
Ratts (IN)	133,611	67	--	--	--	--	61	*	--	31	*
Hopkinton (City of)	--	--	--	--	--	--	--	--	--	--	*
Hopkinton (IA)	--	--	--	--	--	--	--	--	--	--	*
Houma (City of)	--	--	8,823	--	--	--	--	--	110	--	2
Houma (LA)	--	--	8,823	--	--	--	--	--	110	--	2
Houston Lighting & Pwr Co	2,456,790	107	2,241,391	--	1,793,270	--	1,748	*	22,510	1,352	692
* Central Storage *	--	--	--	--	--	--	--	--	--	--	21
Bertron, Sam (TX)	--	--	103,080	--	--	--	--	--	1,197	--	258
Cedar Bayou (TX)	--	107	451,867	--	--	--	--	*	4,572	--	210
Clarke, Hiram (TX)	--	--	531	--	--	--	--	--	10	--	--
Deepwater (TX)	--	--	19,950	--	--	--	--	--	228	--	--
Greens Bayou (TX)	--	--	132,645	--	--	--	--	--	1,406	--	148
Limestone (TX)	958,850	--	20,924	--	--	--	776	--	217	647	--
Parish, W A (TX)	1,497,940	--	254,470	--	--	--	972	--	2,487	704	10
Robinson, P H (TX)	--	--	739,884	--	--	--	--	--	7,228	--	--
San Jacinto (TX)	--	--	71,009	--	--	--	--	--	900	--	--
South Texas (TX)	--	--	--	--	1,793,270	--	--	--	--	--	--
Webster (TX)	--	--	95,312	--	--	--	--	--	1,014	--	--
Wharton, T H (TX)	--	--	351,719	--	--	--	--	--	3,250	--	44
Hudson (City of)	--	21	248	--	--	--	--	*	3	--	10
Cherry Street (MA)	--	21	248	--	--	--	--	*	3	--	10
Hughes Power & Light Co	--	--	--	--	--	--	--	--	--	--	--
Hughes (AK)	--	--	--	--	--	--	--	--	--	--	--
Hugoton (City of)	--	187	2,415	--	--	--	--	*	28	--	1
Hugoton (KS)	--	14	183	--	--	--	--	*	2	--	*
Hugoton #2 (KS)	--	173	2,232	--	--	--	--	*	26	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Hutchinson (City of)	—	21	21,903	—	—	—	—	*	194	—	2
Plant No. 1 (MN)	—	20	1,320	—	—	—	—	*	16	—	*
Plant No. 2 (MN)	—	1	20,583	—	—	—	—	*	179	—	2
Hydro Dev Group Inc	—	—	—	2,903	—	—	—	—	—	—	—
#3 Mill (NY)	—	—	—	180	—	—	—	—	—	—	—
#6 Mill (NY)	—	—	—	208	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	312	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	666	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	239	—	—	—	—	—	—	—
Fowler (NY)	—	—	—	250	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	19	—	—	—	—	—	—	—
Hallesboro (NY)	—	—	—	389	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	606	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	34	—	—	—	—	—	—	—
Hyrum (City of)	—	—	—	286	—	—	—	—	—	—	—
Hyrum (UT)	—	—	—	286	—	—	—	—	—	—	—
I E S Utilities Co	514,696	732	15,362	443	379,291	—	332	2	179	1,039	39
Ames (IA)	—	—	—	—	—	—	—	—	—	—	1
Anamosa (IA)	—	—	—	24	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	379,291	—	—	—	—	—	—
Burlington (IA)	69,451	153	—	—	—	—	39	*	—	177	1
Centerville (IA)	—	-105	—	—	—	—	—	—	—	—	5
Grinnell (IA)	—	—	-26	—	—	—	—	—	—	—	1
Iowa Falls (IA)	—	—	—	154	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	265	—	—	—	—	—	—	—
Marshalltown (IA)	—	250	—	—	—	—	—	1	—	—	17
Ottumwa (IA)	325,495	390	—	—	—	—	206	1	—	631	11
Prairie Creek (IA)	61,820	44	11,365	—	—	—	37	*	120	114	1
Sutherland (IA)	42,721	—	3,205	—	—	—	30	—	42	115	—
6Th Street (IA)	15,209	—	818	—	—	2,446	21	—	17	2	2
I-N-N Electric Coop	—	185	—	—	—	—	—	*	—	—	4
I-N-N Electric (AK)	—	185	—	—	—	—	—	*	—	—	4
Idaho Falls (City of)	—	—	—	21,906	—	—	—	—	—	—	—
City Power Plant (ID)	—	—	—	4,177	—	—	—	—	—	—	—
Gem State (ID)	—	—	—	9,181	—	—	—	—	—	—	—
Lower (ID)	—	—	—	-5	—	—	—	—	—	—	—
Lower #1 (ID)	—	—	—	4,084	—	—	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	4,469	—	—	—	—	—	—	—
Idaho Power Co	—	10	—	648,356	—	—	—	*	—	—	*
American Falls (ID)	—	—	—	39,883	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	31,654	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	185,317	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	5,383	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,322	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	161,259	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	10,204	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	22,601	—	—	—	—	—	—	—
Milner (ID)	—	—	—	6,805	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	84,132	—	—	—	—	—	—	—
Salmon (ID)	—	10	—	—	—	—	—	*	—	—	*
Shoshone Falls (ID)	—	—	—	9,272	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	36,712	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	10,895	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	4,884	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	9,056	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	5,343	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	12,633	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	11,001	—	—	—	—	—	—	—
Illinois Power Co	1,081,040	270	7,511	—	558,375	—	503	2	85	339	32
Baldwin (IL)	767,993	519	—	—	—	6,277	364	1	—	81	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Illinois Power Co											
Clinton (IL)	—	—	—	—	558,375	—	—	—	—	—	—
Havana (IL)	71,688	693	402	—	—	—	37	1	5	112	14
Hennepin (IL)	79,631	—	776	—	—	—	40	—	8	57	*
Oglesby (IL)	—	—	—	—	—	—	—	—	—	—	9
Stallings (IL)	—	—	-38	—	—	—	—	—	—	—	—
Vermilion (IL)	—	-967	5,530	—	—	—	—	—	63	2	*
Wood River (IL)	141,728	25	841	—	—	—	62	*	8	86	5
Imperial Irrigation Dist	—	—	57,470	23,625	—	—	—	—	546	—	150
Brawley (CA)	—	—	—	—	—	—	—	—	—	—	1
Coachella (CA)	—	—	20	—	—	—	—	—	*	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	1,898	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	1,707	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	4,971	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	4,556	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	9,644	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	693	—	—	—	—	—	—	—
El Centro (CA)	—	—	57,437	—	—	—	—	—	545	—	117
Pilot Knob (CA)	—	—	—	—	—	—	—	—	—	—	—
Rockwood (CA)	—	—	13	—	—	—	—	—	*	—	19
Turnip (CA)	—	—	—	156	—	—	—	—	—	—	—
Independence (City of)	—	-10	—	—	—	—	—	*	—	—	1
Independence (IA)	—	-10	—	—	—	—	—	*	—	—	1
Independence (City of)	13,625	-115	746	—	—	—	8	*	10	66	11
Blue Valley (MO)	13,625	1	622	—	—	—	8	*	8	40	6
Jackson Square (MO)	—	1	—	—	—	—	—	*	—	—	2
Missouri City (MO)	—	-117	—	—	—	—	—	—	—	26	*
Station H (MO)	—	—	124	—	—	—	—	—	2	—	1
Station I (MO)	—	—	—	—	—	—	—	—	—	—	2
Indiana Michigan Power Co	1,751,149	2,143	—	3,654	461,988	—	1,016	4	—	1,943	33
Berrien Springs (MI)	—	—	—	—	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	1,157	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	461,988	—	—	—	—	—	—
Elkhart (IN)	—	—	—	728	—	—	—	—	—	—	*
Fourth Street (IN)	—	—	—	—	—	—	—	—	—	—	—
Rockport (IN)	1,599,963	1,478	—	—	—	—	954	3	—	1,695	29
Tanners Creek (IN)	151,186	665	—	—	—	—	62	1	—	248	5
Twin Branch (IN)	—	—	—	1,769	—	—	—	—	—	—	—
Indiana Michigan Power Co	—	—	—	563	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	221	—	—	—	—	—	—	—
Mottville (MI)	—	—	—	342	—	—	—	—	—	—	—
Indiana Mun Power Agency	—	—	94	—	—	—	—	—	2	—	5
Anderson (IN)	—	—	94	—	—	—	—	—	2	—	5
Indiana-Kentucky El Corp	841,295	112	—	—	—	—	424	*	—	608	4
Clifty Creek (IN)	841,295	112	—	—	—	—	424	*	—	608	4
Indianapolis Pwr & Lgt Co	1,057,619	1,309	1,269	—	—	—	498	3	5	1,317	36
Perry K (IN)	1,152	—	1,333	—	—	—	1	—	1	76	5
Perry W (IN)	—	-42	—	—	—	—	—	—	—	—	1
Petersburg (IN)	722,162	847	—	—	—	—	339	2	—	925	5
Pritchard, H T (IN)	61,410	316	—	—	—	—	32	1	—	120	7
Stout, Elmer W (IN)	272,895	188	-64	—	—	—	126	1	4	196	18
Indianola (City of)	—	-17	-2	—	—	—	—	*	*	—	9
Indianola (IA)	—	-17	-2	—	—	—	—	*	*	—	9
Interstate Power Co	140,237	91	28,031	—	—	—	80	*	279	345	27
Dubuque (IA)	2,377	-3	46	—	—	—	2	*	1	55	*
Fox Lake (MN)	—	-6	26,287	—	—	—	—	*	268	37	21
Hills (MN)	—	1	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Interstate Power Co											
Kapp, M L (IA)	83,200	—	1,698	—	—	—	39	—	10	70	—
Lansing (IA)	54,660	165	—	—	—	—	39	*	—	183	*
Lime Creek (IA)	—	-49	—	—	—	—	—	—	—	—	4
Montgomery (MN)	—	-8	—	—	—	—	—	—	—	—	1
New Albin (IA)	—	-3	—	—	—	—	—	—	—	—	*
Rushford (MN)	—	-6	—	—	—	—	—	—	—	—	*
Iola (City of)	—	82	205	—	—	—	—	*	4	—	1
Iola (KS)	—	82	205	—	—	—	—	*	4	—	1
Ipswich (City of)	—	42	218	—	—	—	—	*	2	—	1
Ipswich (MA)	—	42	218	—	—	—	—	*	2	—	1
Jackson (City of)	—	1,284	—	—	—	—	—	2	—	—	1
Jackson (MO)	—	1,284	—	—	—	—	—	2	—	—	1
Jacksonville (City of)	821,080	114,065	146,704	—	—	—	322	190	1,509	397	1,157
Kennedy, J D (FL)	—	93	1,494	—	—	—	—	*	24	—	122
Northside (FL)	—	111,396	138,009	—	—	—	—	185	1,394	—	814
Southside (FL)	—	225	7,201	—	—	—	—	*	91	—	212
St. Johns River	821,080	2,351	—	—	—	—	322	4	—	397	9
Jamestown (City of)	9,538	26	—	—	—	—	5	*	—	3	*
Carlson, S A (NY)	9,538	26	—	—	—	—	5	*	—	3	*
Janesville (City of)	—	5	154	—	—	—	—	*	4	—	*
Janesville (MN)	—	5	154	—	—	—	—	*	4	—	*
Jasper (City of)	—	—	—	—	—	—	—	—	—	1	—
Jasper 2 (IN)	—	—	—	—	—	—	—	—	—	1	—
Jersey Central Pwr & Lgt	—	23,596	69,545	-7,525	—	—	—	7	933	—	516
Forked River (NJ)	—	—	4,227	—	—	—	—	—	53	—	16
Gardner, Glen (NJ)	—	149	4,246	—	—	—	—	*	72	—	15
Gilbert (NJ)	—	21,527	56,398	—	—	—	—	2	732	—	358
Sayreville (NJ)	—	1,650	4,674	—	—	—	—	4	76	—	81
Werner (NJ)	—	270	—	—	—	—	—	*	—	—	47
Yards Creek (NJ)	—	—	—	-7,525	—	—	—	—	—	—	—
Jetmore (City of)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	16	116	—	—	—	—	*	2	—	*
Johnson (KS)	—	16	116	—	—	—	—	*	2	—	*
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	41	182	—	—	—	—	*	2	—	*
Kahoka (MO)	—	41	182	—	—	—	—	*	2	—	*
Kansas City (City of)	181,429	644	1,482	—	—	—	108	1	19	529	10
Kaw (KS)	38,113	11	571	—	—	—	23	*	8	31	*
Nearman Creek (KS)	57,105	580	—	—	—	—	38	1	—	466	3
Quindaro (KS)	86,211	53	911	—	—	—	47	*	11	32	6
Kansas City Pwr & Lgt Co	1,160,324	1,434	18,835	—	—	—	702	3	204	1,698	72
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	193,484	—	18,835	—	—	—	122	—	204	172	—
Iatan (MO)	405,113	307	—	—	—	—	228	1	—	358	8
La Cygne (KS)	359,772	964	—	—	—	—	219	2	—	911	17
Montrose (MO)	201,955	326	—	—	—	—	133	1	—	258	5
Northeast (MO)	—	-163	—	—	—	—	—	*	—	—	43
Kaukauna (City of)	—	1	4	10,790	—	—	—	*	*	—	1
Combined Locks (WI)	—	—	—	2,945	—	—	—	—	—	—	—
Kaukauna (WI)	—	1	4	—	—	—	—	*	*	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Kaukauna (City of)											
Kaukauna Hydro (WI)	--	--	--	2,750	--	--	--	--	--	--	--
Little Chute (WI)	--	--	--	1,531	--	--	--	--	--	--	--
New Badger (WI)	--	--	--	1,394	--	--	--	--	--	--	--
Old Badger (WI)	--	--	--	1,001	--	--	--	--	--	--	--
Rapide Croche (WI)	--	--	--	1,169	--	--	--	--	--	--	--
Kennett (City of)	--	--	--	--	--	--	--	--	*	--	5
Kennett (MO)	--	--	--	--	--	--	--	--	*	--	5
Kentucky Power Co	403,408	2,174	--	--	--	--	168	4	--	335	8
Big Sandy (KY)	403,408	2,174	--	--	--	--	168	4	--	335	8
Kentucky Utilities Co	1,151,935	470	-19	309	--	--	493	3	*	977	48
Brown, E W (KY)	262,659	-88	--	--	--	--	115	*	--	160	25
Dix Dam (KY)	--	--	--	295	--	--	--	--	--	--	--
Ghent (KY)	814,020	638	--	--	--	--	339	2	--	760	9
Green River (KY)	69,053	62	--	--	--	--	36	*	--	37	2
Haefling (KY)	--	--	-19	--	--	--	--	--	*	--	5
Lock 7 (KY)	--	--	--	14	--	--	--	--	--	--	--
Pineville (KY)	1,875	1	--	--	--	--	1	*	--	5	*
Tyrone (KY)	4,328	-143	--	--	--	--	2	*	--	15	6
Kenyon (City of)	--	--	--	--	--	--	--	--	--	--	--
Kenyon (MN)	--	--	--	--	--	--	--	--	--	--	--
Ketchikan (City of)	--	4,437	--	6,869	--	--	--	8	--	--	5
Beaver Falls (AK)	--	--	--	2,681	--	--	--	--	--	--	--
Ketchikan (AK)	--	--	--	620	--	--	--	--	--	--	--
Ketchikan (AK)	--	4,437	--	--	--	--	--	8	--	--	5
Silvis (AK)	--	--	--	841	--	--	--	--	--	--	--
Swan Lake (AK)	--	--	--	2,727	--	--	--	--	--	--	--
Totem Bight (AK)	--	--	--	--	--	--	--	--	--	--	--
Key West (City of)	--	1,396	--	--	--	--	--	4	--	--	52
Big Pine (FL)	--	199	--	--	--	--	--	*	--	--	1
Cudjoe (FL)	--	194	--	--	--	--	--	*	--	--	1
Key West (FL)	--	-10	--	--	--	--	--	*	--	--	12
Stock Island (FL)	--	136	--	--	--	--	--	1	--	--	38
Stock Island D 1 (FL)	--	877	--	--	--	--	--	2	--	--	--
Kimball (City of)	--	4	22	--	--	--	--	*	*	--	*
Kimball (NE)	--	4	22	--	--	--	--	*	*	--	*
Kimballton (City of)	--	--	--	--	--	--	--	--	--	--	--
Kimballton (IA)	--	--	--	--	--	--	--	--	--	--	--
Kingfisher (City of)	--	--	--	--	--	--	--	*	--	--	*
Kingfisher (OK)	--	--	--	--	--	--	--	*	--	--	*
Kingman (City of)	--	359	3,552	--	--	--	--	1	40	--	1
Kingman (KS)	--	359	3,552	--	--	--	--	1	40	--	1
Kings River Conserv Dist	--	--	--	54,868	--	--	--	--	--	--	--
Pine Flat (CA)	--	--	--	54,868	--	--	--	--	--	--	--
Kissimmee (City of)	--	-3	81,361	--	--	--	--	*	672	--	16
Cane Island (FL)	--	--	75,497	--	--	--	--	--	601	--	7
Kissimmee (FL)	--	-3	5,864	--	--	--	--	*	71	--	9
Kodiak Electric Assn Inc	--	-20	--	9,506	--	--	--	*	--	--	2
Kodiak A (AK)	--	-17	--	--	--	--	--	*	--	--	1
Port Lions (AK)	--	-3	--	--	--	--	--	*	--	--	*
Terror Lake (AK)	--	--	--	9,506	--	--	--	--	--	--	--
Kotzebue Elec Assn Inc	--	1,616	--	--	--	--	--	3	--	--	43
Kotzebue (AK)	--	1,616	--	--	--	--	--	3	--	--	43

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
KG&E - Western Resources	—	—	70,305	—	—	—	—	—	856	—	257
Evans, Gordon (KS)	—	—	35,178	—	—	—	—	—	410	—	80
Gill, Murray (KS)	—	—	35,127	—	—	—	—	—	446	—	177
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	1,298,733	1,014	14,252	—	—	—	833	2	179	1,772	144
Abilene (KS)	—	—	146	—	—	—	—	—	3	—	15
Hutchinson (KS)	—	98	12,004	—	—	—	—	*	149	—	94
Jeffrey (KS)	1,039,798	916	—	—	—	—	699	2	—	1,445	25
Lawrence (KS)	181,645	—	780	—	—	—	93	—	9	271	3
Tecumseh (KS)	77,290	—	1,322	—	—	—	41	—	17	56	7
La Crosse (City of)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)	—	-131	—	—	—	—	—	*	*	—	3
La Junta (CO)	—	-131	—	—	—	—	—	*	*	—	3
La Plata (City of)	—	—	—	—	—	—	—	—	—	—	*
La Plata (MO)	—	—	—	—	—	—	—	—	—	—	*
La Porte (City of)	—	—	—	—	—	—	—	—	—	—	*
La Porte (IA)	—	—	—	—	—	—	—	—	—	—	*
Lafayette Util Sys (City)	—	—	40,360	—	—	—	—	—	449	—	120
Doc Bonin (LA)	—	—	40,386	—	—	—	—	—	449	—	120
Rodemacher (LA)	—	—	-26	—	—	—	—	—	—	—	—
Lake Crystal (City of)	—	8	—	—	—	—	—	*	—	—	*
Lake Crystal (MN)	—	8	—	—	—	—	—	*	—	—	*
Lake Lure (Town of)	—	—	—	675	—	—	—	—	—	—	—
Lake Lure (NC)	—	—	—	675	—	—	—	—	—	—	—
Lake Mills (City of)	—	8	12	—	—	—	—	*	*	—	*
Lake Mills (IA)	—	8	12	—	—	—	—	*	*	—	*
Lake Park (City of)	—	—	—	—	—	—	—	—	—	—	—
Lake Park (IA)	—	—	—	—	—	—	—	—	—	—	—
Lake Worth (City of)	—	-3	17,533	—	—	—	—	*	194	—	11
Smith, Tom G (FL)	—	-3	17,533	—	—	—	—	*	194	—	11
Lakeland (City of)	222,614	2,068	96,618	—	—	—	89	5	929	111	175
Larsen Memorial (FL)	—	572	70,084	—	—	—	—	1	631	—	30
McIntosh, C D (FL)	222,614	1,496	26,534	—	—	—	89	3	298	111	145
Lamar (City of)	—	—	7,659	—	—	—	—	—	99	—	6
Lamar (CO)	—	—	7,659	—	—	—	—	—	99	—	6
Lamoni (City of)	—	6	—	—	—	—	—	*	—	—	*
Lamoni (IA)	—	6	—	—	—	—	—	*	—	—	*
Lanesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Lanesboro (MN)	—	—	—	—	—	—	—	—	—	—	—
Lansing (City of)	118,555	356	—	7	—	—	49	1	—	130	1
Eckert Station (MI)	36,335	314	—	—	—	—	17	1	—	16	1
Erickson (MI)	82,220	42	—	—	—	—	32	*	—	115	*
Moore's Park (MI)	—	—	—	7	—	—	—	—	—	—	—
Larned (City of)	—	28	2,231	—	—	—	—	*	34	—	1
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	28	2,231	—	—	—	—	*	34	—	1
Larsen Bay (City of)	—	—	—	—	—	—	—	—	—	—	—
Larsen (AK)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Las Animas (City of)	--	-22	--	--	--	--	--	*	--	--	*
Las Animas (CO)	--	-22	--	--	--	--	--	*	--	--	*
Laurel (City of)	--	--	--	--	--	--	--	--	--	--	*
Laurel (NE)	--	--	--	--	--	--	--	--	--	--	*
Laurens (City of)	--	--	--	--	--	--	--	--	--	--	--
Laurens (IA)	--	--	--	--	--	--	--	--	--	--	--
Lea County Elec Coop	--	--	--	--	--	--	--	--	--	--	--
North Lovington (NM)	--	--	--	--	--	--	--	--	--	--	--
Lebanon (City of)	--	--	--	--	--	--	--	--	--	--	1
Lebanon (OH)	--	--	--	--	--	--	--	--	--	--	1
Lenox (City of)	--	--	--	--	--	--	--	--	--	--	--
Lenox (IA)	--	--	--	--	--	--	--	--	--	--	--
Lewiston (City of)	--	--	--	304	--	--	--	--	--	--	--
Andro Upper (ME)	--	--	--	304	--	--	--	--	--	--	--
Lincoln (City of)	--	264	83	--	--	--	--	*	*	--	1
Lincoln (KS)	--	264	83	--	--	--	--	*	*	--	1
Lincoln (City of)	--	--	393	--	--	--	--	--	5	--	2
Lincoln J Street (NE)	--	--	103	--	--	--	--	--	2	--	2
Rokeby (NE)	--	--	290	--	--	--	--	--	4	--	--
Lindsay (City of)	--	--	--	--	--	--	--	--	--	--	--
Lindsay (OK)	--	--	--	--	--	--	--	--	--	--	--
Litchfield (City of)	--	1	11	--	--	--	--	*	*	--	*
Litchfield (MN)	--	1	11	--	--	--	--	*	*	--	*
Lockhart Power Co	--	--	--	7,472	--	--	--	--	--	--	--
Lockhart (SC)	--	--	--	7,472	--	--	--	--	--	--	--
Logan (City of)	--	-33	--	2,204	--	--	--	--	--	--	1
Logan (UT)	--	--	--	508	--	--	--	--	--	--	--
Logan 2 (UT)	--	--	--	1,696	--	--	--	--	--	--	--
Logon Diesel (UT)	--	-33	--	--	--	--	--	--	--	--	1
Logansport (City of)	17,032	--	--	--	--	--	10	--	--	4	2
Logansport (IN)	17,032	--	--	--	--	--	10	--	--	4	2
Long Island Lighting Co	--	130,734	662,717	--	--	--	--	227	7,069	--	1,611
Barrett, E F (NY)	--	189	196,282	--	--	--	--	*	2,065	--	198
Brookhaven (NY)	--	-52	--	--	--	--	--	--	--	--	39
East Hampton (NY)	--	127	--	--	--	--	--	*	--	--	3
Far Rockway (NY)	--	--	46,043	--	--	--	--	--	486	--	1
Glenwood (NY)	--	-16	87,436	--	--	--	--	--	985	--	21
Holbrook (NY)	--	785	--	--	--	--	--	2	--	--	87
Montauk (NY)	--	57	--	--	--	--	--	*	--	--	*
Northport (NY)	--	66,901	332,956	--	--	--	--	113	3,534	--	961
Port Jefferson (NY)	--	62,765	--	--	--	--	--	111	--	--	270
Shoreham (NY)	--	5	--	--	--	--	--	*	--	--	16
Southampton (NY)	--	-11	--	--	--	--	--	--	--	--	3
Southold (NY)	--	-8	--	--	--	--	--	--	--	--	3
West Babylon (NY)	--	-8	--	--	--	--	--	--	--	--	10
Longmont (City of)	--	--	--	317	--	--	--	--	--	--	--
Longmont (CO)	--	--	--	317	--	--	--	--	--	--	--
Los Angeles (City of)	1,109,081	342	496,667	99,325	--	--	446	1	5,073	1,412	793
Big Pine Creek (CA)	--	--	--	2,087	--	--	--	--	--	--	--
Castaic (CA)	--	--	--	-13,982	--	--	--	--	--	--	--
Control Gorge (CA)	--	--	--	17,379	--	--	--	--	--	--	--
Cottonwood (CA)	--	--	--	624	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Los Angeles (City of)											
Division Creek (CA)	—	—	—	466	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	6,997	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	1,270	—	—	—	—	—	—	—
Haiwee (CA)	—	—	—	2,517	—	—	—	—	—	—	—
Harbor (CA)	—	-95	64,473	—	—	—	—	—	595	—	14
Haynes (CA)	—	—	267,493	—	—	—	—	—	2,779	—	433
Intermountain (UT)	1,109,081	437	—	—	—	—	446	1	—	1,412	11
Middle Gorge (CA)	—	—	—	17,685	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	1,426	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	4,248	—	—	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	34,081	—	—	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	11,864	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	259	—	—	—	—	—	—	—
Scattergood (CA)	—	—	165,664	—	—	—	—	—	1,700	—	324
Upper Gorge (CA)	—	—	—	12,404	—	—	—	—	—	—	—
Valley (CA)	—	—	-963	—	—	—	—	—	—	—	12
Louisiana Ener & Pwr Auth	—	—	3,155	—	—	—	—	—	62	—	—
Plaquemine (LA)	—	—	3,155	—	—	—	—	—	62	—	—
Louisiana Pwr & Light Co	—	—	1,205,811	—	557,193	—	—	—	12,436	—	570
Buras (LA)	—	—	195	—	—	—	—	—	4	—	2
Little Gypsy (LA)	—	—	335,476	—	—	—	—	—	3,383	—	95
Monroe (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	—	654,783	—	—	—	—	—	6,666	—	274
Sterlington (LA)	—	—	15,215	—	—	—	—	—	184	—	18
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	557,193	—	—	—	—	—	—
Waterford (LA)	—	—	200,142	—	—	—	—	—	2,200	—	180
Louisville Gas & Elec Co	1,035,675	1,841	1,748	20,230	—	—	478	3	18	515	26
Cane Run (KY)	148,573	—	963	—	—	—	67	—	10	107	2
Mill Creek (KY)	568,580	1,785	785	—	—	—	265	3	8	268	20
Ohio Falls (KY)	—	—	—	20,230	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	—	—	—	—	—	—	—	—	—
Trimble County (KY)	318,522	56	—	—	—	—	146	*	—	140	5
Waterside (KY)	—	—	—	—	—	—	—	—	—	—	—
Zorn (KY)	—	—	—	—	—	—	—	—	—	—	—
Lowell (City of)	—	—	—	—	—	—	—	—	—	—	*
Lowell (MI)	—	—	—	—	—	—	—	—	—	—	*
Lower Colorado River Auth	943,406	683	275,727	16,611	—	—	551	2	2,820	1,185	172
Austin (TX)	—	—	—	3,403	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	71	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	1,307	—	—	—	—	—	—	—
Inks (TX)	—	—	—	106	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	10,927	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	797	—	—	—	—	—	—	—
Sam K Seymour, Jr (TX)	943,406	683	—	—	—	—	551	2	—	1,185	15
Sim Gideon (TX)	—	—	169,568	—	—	—	—	—	1,701	—	77
T. C. Ferguson (TX)	—	—	106,159	—	—	—	—	—	1,119	—	81
Lower Valley Pwr & Lt Co	—	—	—	1,110	—	—	—	—	—	—	—
Strawberry Creek (WY)	—	—	—	1,110	—	—	—	—	—	—	—
Lubbock (City of)	—	—	51,843	—	—	—	—	—	739	—	—
Holly Ave (TX)	—	—	39,340	—	—	—	—	—	467	—	—
LP&L Co GEN	—	—	12,503	—	—	—	—	—	272	—	—
Plant 2 (TX)	—	—	—	—	—	—	—	—	—	—	—
Luverne (City of)	—	—	—	—	—	—	—	—	—	—	—
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	—	—	—	171	—	—	—	—	—	—	—
Great Falls (VT)	—	—	—	171	—	—	—	—	—	—	—
Vail (VT)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
M & A Elec Pwr Coop	--	--	--	--	--	--	--	--	--	--	--
Green Forest (MO)	--	--	--	--	--	--	--	--	--	--	--
Macon (City of)	--	--	--	--	--	--	--	--	--	--	*
Macon (MO)	--	--	--	--	--	--	--	--	--	--	*
Madelia (City of)	--	24	--	--	--	--	--	*	--	--	*
Madelia (MN)	--	24	--	--	--	--	--	--	--	--	--
Madison (City of)	--	--	--	26	--	--	--	--	--	--	--
Norridgewick (ME)	--	--	--	26	--	--	--	--	--	--	--
Madison (City of)	--	--	--	--	--	--	--	--	--	--	--
Madison (MN)	--	--	--	--	--	--	--	--	--	--	--
Madison Gas & Elec Co	16,194	--	3,585	--	--	--	9	--	52	14	6
Blount Street (WI)	16,194	--	2,872	--	--	186	9	--	40	14	2
Fitchburg (WI)	--	--	462	--	--	--	--	--	7	--	1
Nine Springs (WI)	--	--	11	--	--	--	--	--	*	--	*
Sycamore (WI)	--	--	240	--	--	--	--	--	4	--	3
Maine Public Service Co	--	129	--	--	--	--	--	*	--	--	10
Caribou (ME)	--	58	--	-8	--	--	--	*	--	--	9
Flos Inn (ME)	--	74	--	-2	--	--	--	*	--	--	*
Houlton (ME)	--	-3	--	--	--	--	--	--	--	--	*
Squa Pan (ME)	--	--	--	-6	--	--	--	--	--	--	--
Maine Yankee Atomic Pwr C	--	--	--	--	--	--	--	--	--	--	--
Maine Yankee (ME)	--	--	--	--	--	--	--	--	--	--	--
Malden (City of)	--	--	--	--	--	--	--	--	--	--	1
Malden (MO)	--	--	--	--	--	--	--	--	--	--	1
Mangum (City of)	--	8	5	--	--	--	--	*	*	--	*
Mangum (OK)	--	8	5	--	--	--	--	--	--	--	--
Manilla (City of)	--	--	--	--	--	--	--	--	--	--	--
Manilla (IA)	--	--	--	--	--	--	--	--	--	--	--
Manitowoc (City of)	17,026	713	223	--	--	--	9	*	3	13	1
Manitowoc (WI)	17,026	713	223	--	--	--	9	*	3	13	1
Manley Utility Co	--	27	--	--	--	--	--	*	--	--	*
Manley (AK)	--	27	--	--	--	--	--	--	--	--	--
Manning (City of)	--	--	--	--	--	--	--	--	--	--	--
Manning (IA)	--	--	--	--	--	--	--	--	--	--	--
Manti (City of)	--	--	--	841	--	--	--	--	--	--	--
Lower (UT)	--	--	--	662	--	--	--	--	--	--	--
Manti (UT)	--	--	--	179	--	--	--	--	--	--	--
Maquoketa (City of)	--	1	--	--	--	--	--	*	*	--	1
Maquoketa (IA)	--	1	--	--	--	--	--	*	*	--	1
Marblehead (City of)	--	20	--	--	--	--	--	*	--	--	1
Commerce St 2 (MA)	--	3	--	--	--	--	--	*	--	--	1
Wilkins Station (MA)	--	17	--	--	--	--	--	*	--	--	1
Marquette (City of)	19,255	2	--	435	--	--	14	*	--	58	4
Plant Four (MI)	--	--	--	--	--	--	--	--	--	--	2
Plant Two (MI)	--	--	--	372	--	--	--	--	--	--	--
Russell, Frank J (MI)	--	--	--	63	--	--	--	--	--	--	--
Shiras (MI)	19,255	2	--	--	--	--	14	*	--	58	1
Marshall (City of)	--	1	15	38	--	--	--	*	*	--	1
Marshall (MI)	--	1	15	38	--	--	--	*	*	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Marshall (City of)	--	--	--	--	--	--	--	--	--	--	--
Marshall (MN)	--	--	--	--	--	--	--	--	--	--	--
Marshall (City of)	5,156	43	2,252	--	--	--	4	*	35	2	*
Marshall (MO)	5,156	43	2,252	--	--	--	4	*	35	2	*
Martinsville (City of)	--	--	--	188	--	--	--	--	--	--	--
Martinsville (VA)	--	--	--	188	--	--	--	--	--	--	--
Mascoutah (City of)	--	--	--	--	--	--	--	--	--	--	1
Mascoutah (IL)	--	--	--	--	--	--	--	--	--	--	1
Mass Mun Wholesale Elec	--	3,265	61,189	--	--	--	--	6	552	--	193
Stonybrook (MA)	--	3,265	61,189	--	--	--	--	6	552	--	193
Maul Electric Co Ltd	--	83,122	--	--	--	--	--	142	--	--	123
Cook (HI)	--	3,183	--	--	--	--	--	6	--	--	6
Kahului (HI)	--	13,779	--	--	--	--	--	31	--	--	52
Lanai City (HI)	--	1,046	--	--	--	--	--	2	--	--	*
Maalaea (HI)	--	63,755	--	--	--	--	--	100	--	--	65
Miki Basin (HI)	--	1,359	--	--	--	--	--	3	--	--	*
Mcgrath Lt & Pwr Co	--	256	--	--	--	--	--	*	--	--	5
Mcgrath (AK)	--	256	--	--	--	--	--	*	--	--	5
Mcgregor (City of)	--	47	--	--	--	--	--	*	--	--	1
Mc Gregor (IA)	--	47	--	--	--	--	--	*	--	--	1
Mcleansboro (City of)	--	43	--	--	--	--	--	*	--	--	*
Mc Leansboro (IL)	--	43	--	--	--	--	--	*	--	--	*
Mcpherson (City of)	--	--	370	--	--	--	--	--	5	--	10
Plant No. 1 (KS)	--	--	--	--	--	--	--	--	--	--	*
Plant No. 2 (KS)	--	--	370	--	--	--	--	--	5	--	10
Meade (City of)	--	6	53	--	--	--	--	*	1	--	*
Meade (KS)	--	6	53	--	--	--	--	*	1	--	*
Medina Electric Coop Inc	--	--	5,850	--	--	--	--	--	73	--	21
Pearsall (TX)	--	--	5,850	--	--	--	--	--	73	--	21
Melrose (City of)	--	--	--	--	--	--	--	--	--	--	--
Melrose (MN)	--	--	--	--	--	--	--	--	--	--	--
Memphis (City of)	--	--	--	--	--	--	--	--	--	--	1
Memphis (MO)	--	--	--	--	--	--	--	--	--	--	1
Menasha (City of)	85	--	--	--	--	--	*	--	--	3	--
Menasha (WI)	85	--	--	--	--	--	*	--	--	3	--
Merced Irrigation Dist	--	--	--	57,400	--	--	--	--	--	--	--
Canal Creek (CA)	--	--	--	419	--	--	--	--	--	--	--
Exchequer (CA)	--	--	--	49,481	--	--	--	--	--	--	--
Fairfield (CA)	--	--	--	567	--	--	--	--	--	--	--
Mcswalt (CA)	--	--	--	5,677	--	--	--	--	--	--	--
Parker (CA)	--	--	--	1,256	--	--	--	--	--	--	--
Merrillan (City of)	--	--	--	22	--	--	--	--	--	--	*
Merrillan (WI)	--	--	--	22	--	--	--	--	--	--	*
Metlakatla Pwr & Lgt Co	--	399	--	1,287	--	--	--	1	--	--	4
Centennial (AK)	--	399	--	--	--	--	--	1	--	--	4
Chester Lake (AK)	--	--	--	440	--	--	--	--	--	--	--
Loffel Turbine (AK)	--	--	--	847	--	--	--	--	--	--	--
Metropolitan Edison Co	188,288	3,487	9,871	3,141	--	--	76	7	127	73	74
Hamilton (PA)	--	143	--	--	--	--	--	*	--	--	3
Hunterstown (PA)	--	2	3,434	--	--	--	--	*	53	--	9

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Metropolitan Edison Co											
Mountain (PA)	—	36	894	—	—	—	—	*	15	—	6
Orrtanna (PA)	—	159	—	—	—	—	—	*	—	—	3
Portland (PA)	83,228	2,624	5,224	—	—	—	35	5	56	46	39
Shawnee (PA)	—	68	—	—	—	—	—	*	—	—	3
Titus (PA)	105,060	291	319	—	—	—	41	1	3	26	5
Tolna (PA)	—	164	—	—	—	—	—	*	—	—	5
Yorkhaven (PA)	—	—	—	3,141	—	—	—	—	—	—	—
Metropolitan Water Dist	—	—	—	89,685	—	—	—	—	—	—	—
Corona (CA)	—	—	—	5,025	—	—	—	—	—	—	—
Coyote Creek (CA)	—	—	—	4,842	—	—	—	—	—	—	—
Etiwanda (CA)	—	—	—	21,581	—	—	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	8,297	—	—	—	—	—	—	—
Greg Avenue (CA)	—	—	—	—	—	—	—	—	—	—	—
Lake Mathews (CA)	—	—	—	10,152	—	—	—	—	—	—	—
Perris (CA)	—	—	—	7,110	—	—	—	—	—	—	—
Red Mountain (CA)	—	—	—	9,960	—	—	—	—	—	—	—
Rio Hondo (CA)	—	—	—	2,292	—	—	—	—	—	—	—
San Dimas (CA)	—	—	—	7,128	—	—	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	696	—	—	—	—	—	—	—
Temescal (CA)	—	—	—	4,974	—	—	—	—	—	—	—
Valley View (CA)	—	—	—	—	—	—	—	—	—	—	—
Venice (CA)	—	—	—	9	—	—	—	—	—	—	—
Yorba Linda (CA)	—	—	—	7,619	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen	2,178	6	—	—	—	—	1	*	—	31	4
Project I (MI)	2,178	6	—	—	—	—	1	*	—	31	4
Midwest Energy Inc	—	-33	—	—	—	—	—	—	—	—	3
Bird City (KS)	—	-10	—	—	—	—	—	—	—	—	*
Colby (KS)	—	-12	—	—	—	—	—	—	—	—	3
Ellis (KS)	—	-5	—	—	—	—	—	—	—	—	1
Great Bend (KS)	—	-6	—	—	—	—	—	—	—	—	*
MidAmerican Energy	1,238,656	1,252	4,899	1,628	—	—	783	3	69	2,574	82
Coralville (IA)	—	-51	-13	—	—	—	—	*	—	—	*
Council Bluffs (IA)	327,033	839	511	—	—	—	211	2	5	764	8
Electrifiarm (IA)	—	—	325	—	—	—	—	—	8	—	12
Louisa (IA)	229,636	12	1,202	—	—	—	151	*	13	578	10
Moline (IL)	—	-1	-50	1,628	—	—	—	—	—	—	2
Neal, George (IA)	660,102	488	1,232	—	—	—	400	1	13	1,219	12
Parr (IA)	—	—	-2	—	—	—	—	—	1	—	6
Pleasant Hill (IA)	—	23	—	—	—	—	—	*	—	—	21
River Hills (IA)	—	-33	—	—	—	—	—	—	—	—	4
Riverside (IA)	21,885	—	1,694	—	—	—	22	—	30	13	—
Sycamore (IA)	—	-25	—	—	—	—	—	—	—	—	6
Milford (City of)	—	—	—	—	—	—	—	—	—	—	—
Milford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden (City of)	—	—	—	—	—	—	—	—	—	—	*
Minden (LA)	—	—	—	—	—	—	—	—	—	—	*
Minneapolis (City of)	—	12	219	—	—	—	—	*	2	—	*
Minneapolis (KS)	—	12	219	—	—	—	—	*	2	—	*
Minnesota Power & Lgt Co	490,310	640	—	53,880	—	—	284	1	—	417	5
Blanchard (MN)	—	—	—	8,081	—	—	—	—	—	—	—
Boswell (MN)	488,605	624	—	—	—	—	283	1	—	331	5
Fond Du Lac (MN)	—	—	—	6,012	—	—	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	1,154	—	—	—	—	—	—	—
Laskin (MN)	1,705	16	—	—	—	—	1	*	—	86	*
Little Falls (MN)	—	—	—	2,949	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	936	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	199	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	949	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Minnesota Power & Lgt Co											
Sylvan (MN)	—	—	—	961	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	30,715	—	—	—	—	—	—	—
Winton (MN)	—	—	—	1,924	—	—	—	—	—	—	—
Minnkota Power Coop Inc	466,037	257	—	—	—	—	400	*	—	451	6
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	466,037	257	—	—	—	—	400	*	—	451	6
Minnkota Power Coop Inc	—	—	—	—	—	—	—	—	—	—	—
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mission Valley Power	—	—	—	176	—	—	—	—	—	—	—
Hellroaring (MT)	—	—	—	176	—	—	—	—	—	—	—
Mississippi Power Co	632,361	3,271	141,478	—	—	—	273	6	2,920	410	73
Daniel, Victor J Jr. (MS)	295,427	267	—	—	—	—	139	*	—	329	5
Eaton (MS)	—	—	—	—	—	—	—	—	—	—	10
Standard Oil (MS)	—	—	89,146	—	—	—	—	—	2,229	—	—
Sweatt (MS)	—	5	870	—	—	—	—	*	24	—	33
Watson (MS)	336,934	2,999	51,462	—	—	—	133	6	667	81	25
Mississippi Pwr & Lgt Co	—	89	683,160	—	—	—	—	*	7,018	—	890
Andrus (MS)	—	—	239,638	—	—	—	—	—	2,544	—	606
Brown, Rex (MS)	—	-15	2,691	—	—	—	—	*	37	—	24
Delta (MS)	—	—	12,525	—	—	—	—	—	152	—	45
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	104	428,306	—	—	—	—	*	4,285	—	214
Mo Basin Mun Pwr Agency	—	195	—	—	—	—	—	*	—	—	4
Watertown (SD)	—	195	—	—	—	—	—	*	—	—	4
Modesto Irrigation Dist	—	380	25,113	2,177	—	—	—	1	233	—	15
McClure (CA)	—	380	—	—	—	—	—	1	—	—	13
New Hogan (CA)	—	—	—	2,010	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	167	—	—	—	—	—	—	—
Woodland (CA)	—	—	25,113	—	—	—	—	—	233	—	2
Monongahela Power Co	2,371,135	1,806	1,850	—	—	—	954	3	18	1,623	19
Albright (WV)	67,463	225	—	—	—	—	29	*	—	94	2
Fort Martin (WV)	442,771	1,488	—	—	—	—	174	3	—	570	2
Harrison (WV)	1,129,822	—	1,714	—	—	—	451	—	17	459	3
Pleasants (WV)	656,558	60	9	—	—	—	268	*	*	445	12
Rivesville (WV)	2,710	31	—	—	—	—	2	*	—	19	1
Willow Island (WV)	71,811	2	127	—	—	—	30	*	1	37	*
Monroe (City of)	—	—	—	296	—	—	—	—	—	—	—
Lower (UT)	—	—	—	142	—	—	—	—	—	—	—
Mon Pump St (UT)	—	—	—	—	—	—	—	—	—	—	—
Monroe Up (UT)	—	—	—	154	—	—	—	—	—	—	—
Monroe (City of)	—	—	—	—	—	—	—	—	—	—	1
Monroe (MO)	—	—	—	—	—	—	—	—	—	—	1
Montana Dakota Utils Co	263,501	69	402	—	—	—	222	*	6	287	6
Coyote (ND)	234,762	68	—	—	—	—	193	*	—	238	3
Glendive (MT)	—	—	281	—	—	—	—	—	4	—	1
Heskett (ND)	7,524	—	1	—	—	—	7	—	*	37	—
Lewis & Clark (MT)	21,215	—	53	—	—	—	21	—	1	12	—
Miles City (MT)	—	1	96	—	—	—	—	*	1	—	1
Williston (ND)	—	—	-29	—	—	—	—	—	—	—	—
Montana Power Co (The)	1,335,310	2,627	2,077	256,239	—	—	827	6	20	445	8
Black Eagle (MT)	—	—	—	12,117	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	28,791	—	—	—	—	—	—	—
Colstrip (MT)	1,228,722	2,558	—	—	—	—	763	6	—	411	7
Corette, J E (MT)	106,588	—	2,077	—	—	—	64	—	20	33	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Montana Power Co (The)											
Frank Bird (MT)	--	--	--	--	--	--	--	--	--	--	--
Hauser Lake (MT)	--	--	--	12,003	--	--	--	--	--	--	--
Holter (MT)	--	--	--	26,982	--	--	--	--	--	--	--
Kerr (MT)	--	--	--	53,503	--	--	--	--	--	--	--
Lake Diesel (MT)	--	--	--	--	--	--	--	--	--	--	--
Madison (MT)	--	--	--	5,803	--	--	--	--	--	--	--
Milltown (MT)	--	--	--	1,581	--	--	--	--	--	--	--
Morony (MT)	--	--	--	30,603	--	--	--	--	--	--	--
Mystic Lake (MT)	--	--	--	7,697	--	--	--	--	--	--	--
Rainbow (MT)	--	--	--	23,219	--	--	--	--	--	--	--
Ryan (MT)	--	--	--	28,981	--	--	--	--	--	--	--
Thompson Falls (MT)	--	--	--	24,959	--	--	--	--	--	--	--
Yellowstone (MT)	--	69	--	--	--	--	--	*	--	--	1
Montaup Electric Company	53,057	4,207	--	--	--	--	20	7	--	66	88
Somerset (MA)	53,057	4,207	--	--	--	--	20	7	--	66	88
Montezuma (City of)	--	--	--	--	--	--	--	--	--	--	*
Montezuma (IA)	--	--	--	--	--	--	--	--	--	--	*
Moon Lake Elec Assn Inc	--	--	--	1,321	--	--	--	--	--	--	--
Uintah (UT)	--	--	--	820	--	--	--	--	--	--	--
Yellowstone (UT)	--	--	--	501	--	--	--	--	--	--	--
Moorhead (City of)	--	--	--	--	--	--	--	--	--	2	*
Moorhead (MN)	--	--	--	--	--	--	--	--	--	2	*
Moose Lake (City of)	--	23	--	--	--	--	--	*	--	--	*
Moose Lake (MN)	--	23	--	--	--	--	--	*	--	--	*
Mora (City of)	--	--	--	--	--	--	--	--	--	--	--
Mora (MN)	--	--	--	--	--	--	--	--	--	--	--
Morgan (City of)	--	--	10,078	--	--	--	--	--	144	--	--
Morgan City (LA)	--	--	10,078	--	--	--	--	--	144	--	--
Morrisville (Village of)	--	--	--	68	--	--	--	--	--	--	--
Cadys Falls (VT)	--	--	--	71	--	--	--	--	--	--	--
Morrisville (VT)	--	--	--	-1	--	--	--	--	--	--	--
W K Sanders (VT)	--	--	--	-2	--	--	--	--	--	--	--
Mount Pleasant (City of)	--	--	--	385	--	--	--	--	--	--	--
Lower (UT)	--	--	--	54	--	--	--	--	--	--	--
Unit 3 (UT)	--	--	--	52	--	--	--	--	--	--	--
Unit 4 (UT)	--	--	--	279	--	--	--	--	--	--	--
Upper (UT)	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (City of)	--	--	--	--	--	--	--	--	--	--	--
Mountain Lake (MN)	--	--	--	--	--	--	--	--	--	--	--
Mt Pleasant (City of)	--	--	2	--	--	--	--	--	*	--	*
Mt Pleasant (IA)	--	--	2	--	--	--	--	--	*	--	*
Mullen (Village of)	--	3	--	--	--	--	--	*	--	--	*
Mullen (NE)	--	3	--	--	--	--	--	*	--	--	*
Mulvane (City of)	--	4	27	--	--	--	--	*	*	--	*
Mulvane (KS)	--	4	27	--	--	--	--	*	*	--	*
Murray (City of)	--	5	19	1,698	--	--	--	*	*	--	*
Diesel (UT)	--	5	19	--	--	--	--	*	*	--	*
Little Cottonwood (UT)	--	--	--	1,698	--	--	--	--	--	--	--
Muscatine (City of)	105,631	--	132	--	--	--	65	--	1	297	2
Muscatine (IA)	105,631	--	132	--	--	--	65	--	1	297	2
Muscoda (City of)	--	--	--	--	--	--	--	--	--	--	--
Muscoda (WI)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
N Y State Elec & Gas Corp	612,548	1,062	—	7,371	—	—	246	2	—	265	8
Cadyville (NY)	—	—	—	873	—	—	—	—	—	—	—
Goudey (NY)	47,509	88	—	—	—	—	19	*	—	12	1
Greenidge (NY)	33,115	134	—	—	—	—	13	*	—	51	1
Harris Lake (NY)	—	2	—	—	—	—	—	—	—	—	*
Hickling (NY)	16,109	—	—	—	—	—	14	—	—	19	—
High Falls (NY)	—	—	—	2,270	—	—	—	—	—	—	—
Jennison (NY)	7,664	—	—	—	—	1,443	6	—	—	10	—
Kents Falls (NY)	—	—	—	1,112	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	—	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	1,953	—	—	—	—	—	—	—
Mill "C" (NY)	—	—	—	591	—	—	—	—	—	—	—
Milliken (NY)	131,693	211	—	—	—	—	53	*	—	97	2
Rainbow Falls (NY)	—	—	—	572	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Somerset (NY)	376,458	627	—	—	—	—	142	1	—	75	4
Waterloo (NY)	—	—	—	—	—	—	—	—	—	—	—
Naknek Electric Assn Inc	—	1,360	—	—	—	—	—	2	—	—	28
Naknek (AK)	—	1,360	—	—	—	—	—	2	—	—	28
Nantahala Pwr & Lgt Co	—	—	—	31,748	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	1,874	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	307	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	1,359	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	25	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	287	—	—	—	—	—	—	—
Mission (NC)	—	—	—	448	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	24,642	—	—	—	—	—	—	—
Queens Creek (NC)	—	—	—	94	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	2,712	—	—	—	—	—	—	—
Thorpe (NC)	—	—	—	—	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	—	—	—	—	—	—	—	—
Nantucket Elec Co	—	7,894	—	—	—	—	—	14	—	—	11
Nantucket (MA)	—	7,894	—	—	—	—	—	14	—	—	11
Natchitoches (City of)	—	—	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydro	—	—	—	—	—	—	—	—	—	—	—
Dayton (IL)	—	—	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	—	90	1,409	—	—	—	—	*	15	—	—
Nebraska City (NE)	—	92	1,441	—	—	—	—	*	15	—	—
Syracuse No 2 (NE)	—	-2	-32	—	—	—	—	*	—	—	—
Nebraska Pub Power Dist	641,880	184	3,088	26,510	502,212	—	389	*	33	670	20
Columbus (NE)	—	—	—	9,249	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	502,212	—	—	—	—	—	—
David City (NE)	—	4	9	—	—	—	—	*	*	—	*
Gentleman (NE)	551,291	—	2,787	—	—	—	331	—	29	583	7
Hallam (NE)	—	—	249	—	—	—	—	—	3	—	3
Hebron (NE)	—	99	—	—	—	—	—	*	—	—	4
Kearney (NE)	—	—	—	—	—	—	—	—	—	—	—
Lyons (NE)	—	3	—	—	—	—	—	*	—	—	*
Madison (NE)	—	2	7	—	—	—	—	*	*	—	*
Mc Cook (NE)	—	55	—	—	—	—	—	*	—	—	4
Minnechaduza (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	1,415	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	17,090	—	—	—	—	—	—	—
Ord (NE)	—	14	9	—	—	—	—	*	*	—	*
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	90,589	—	23	—	—	674	58	—	*	88	—
Spencer (NE)	—	—	—	756	—	—	—	—	—	—	—
Sutherland (NE)	—	5	—	—	—	—	—	*	—	—	*
Wakefield (NE)	—	2	4	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nebraska Pub Power Dist	--	--	--	--	--	--	--	--	--	--	*
Lodgepole (NE)	--	--	--	--	--	--	--	--	--	--	*
Neodesha (City of)	--	3	26	--	--	--	--	*	*	--	*
Neodesha (KS)	--	3	26	--	--	--	--	--	--	--	*
Nevada Irrigation Dist	--	--	--	27,485	--	--	--	--	--	--	--
Bowman (CA)	--	--	--	1,831	--	--	--	--	--	--	--
Chicago Park (CA)	--	--	--	10,374	--	--	--	--	--	--	--
Combie No (CA)	--	--	--	84	--	--	--	--	--	--	--
Combie So (CA)	--	--	--	857	--	--	--	--	--	--	--
Dutch Flat No.2 (CA)	--	--	--	5,690	--	--	--	--	--	--	--
Rollins (CA)	--	--	--	8,060	--	--	--	--	--	--	--
Scott Flat (CA)	--	--	--	589	--	--	--	--	--	--	--
Nevada Power Co	211,991	308	198,409	--	--	--	164	1	1,805	392	66
Clark (NV)	--	--	187,953	--	--	--	--	--	1,671	--	30
Gardner, Reid (NV)	211,991	308	--	--	--	--	164	1	--	392	7
Sun Peak (NV)	--	--	8,947	--	--	--	--	--	109	--	--
Sunrise (NV)	--	--	1,509	--	--	--	--	--	26	--	29
New England Power Co	741,285	23,109	148,373	8,532	--	--	282	43	1,612	611	1,021
Bear Swamp (MA)	--	--	--	-16,995	--	--	--	--	--	--	--
Bellows Falls (VT)	--	--	--	3,991	--	--	--	--	--	--	--
Brayton Point (MA)	600,517	49	90,677	--	--	--	222	*	1,068	518	517
Comerford (NH)	--	--	--	5,412	--	--	--	--	--	--	--
Deerfield No. 2 (MA)	--	--	--	404	--	--	--	--	--	--	--
Deerfield No. 3 (MA)	--	--	--	460	--	--	--	--	--	--	--
Deerfield No. 4 (MA)	--	--	--	420	--	--	--	--	--	--	--
Deerfield No. 5 (MA)	--	--	--	--	--	--	--	--	--	--	--
Fife Brook (MA)	--	--	--	291	--	--	--	--	--	--	--
Gloucester (MA)	--	100	--	--	--	--	--	*	--	--	1
Harriman (VT)	--	--	--	2,416	--	--	--	--	--	--	--
Manchester Street (RI)	--	6,984	57,696	--	--	--	--	13	545	--	21
McIndoes (NH)	--	--	--	1,353	--	--	--	--	--	--	--
Moore (NH)	--	--	--	4,357	--	--	--	--	--	--	--
Newburyport (MA)	--	24	--	--	--	--	--	*	--	--	1
Salem Harbor (MA)	140,768	15,952	--	--	--	--	60	30	--	93	482
Searsburg (VT)	--	--	--	954	--	--	--	--	--	--	--
Sherman (MA)	--	--	--	527	--	--	--	--	--	--	--
Vernon (NH)	--	--	--	19	--	--	--	--	--	--	--
Vernon (VT)	--	--	--	1,667	--	--	--	--	--	--	--
Wilder (NH)	--	--	--	2,849	--	--	--	--	--	--	--
Wilder (VT)	--	--	--	407	--	--	--	--	--	--	--
New Hampton (City of)	--	--	--	--	--	--	--	--	--	--	*
New Hampton (IA)	--	--	--	--	--	--	--	--	--	--	*
New Lisbon (City of)	--	4	--	--	--	--	--	*	--	--	*
New Lisbon (WI)	--	4	--	--	--	--	--	--	--	--	*
New Orleans Pub Serv Inc	--	--	277,638	--	--	--	--	*	3,060	--	121
Michoud (LA)	--	--	277,638	--	--	--	--	--	3,060	--	120
Paterson, A B (LA)	--	--	--	--	--	--	--	*	--	--	1
New Prague (City of)	--	4	10	--	--	--	--	*	*	--	*
New Prague (MN)	--	4	10	--	--	--	--	*	*	--	*
New Roads (City of)	--	1	--	--	--	--	--	*	*	--	*
New Roads (LA)	--	1	--	--	--	--	--	*	*	--	*
New Smyrna Beach (City of)	--	-19	--	--	--	--	--	--	--	--	1
Causeway (FL)	--	--	--	--	--	--	--	--	--	--	--
Glencoe Road (FL)	--	--	--	--	--	--	--	--	--	--	--
New Smyra (FL)	--	-10	--	--	--	--	--	--	--	--	1
W E Swoope (FL)	--	-9	--	--	--	--	--	--	--	--	*
New Ulm (City of)	--	--	1,087	--	--	--	--	--	41	2	1
New Ulm (MN)	--	--	1,087	--	--	--	--	--	41	2	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Newberry (City of)	—	—	—	—	—	—	—	—	—	—	*
Newberry (MI)	—	—	—	—	—	—	—	—	—	—	*
Newport Electric Corp	—	84	—	—	—	—	—	*	—	—	2
Eldred (RI)	—	53	—	—	—	—	—	*	—	—	1
Jepson (RI)	—	31	—	—	—	—	—	*	—	—	1
Niagara Mohawk Power Corp	624,079	10,940	66,476	101,381	864,780	—	239	24	755	213	462
Albany (NY)	—	—	50,979	—	—	—	—	—	542	—	181
Allens Falls (NY)	—	—	—	1,099	—	—	—	—	—	—	—
Bakers Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	1	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	741	—	—	—	—	—	—	—
Beebee Island (NY)	—	—	—	2,115	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	730	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	5,443	—	—	—	—	—	—	—
Black River (NY)	—	—	—	1,559	—	—	—	—	—	—	—
Blake (NY)	—	—	—	1,682	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	1,160	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	1,014	—	—	—	—	—	—	—
Colton (NY)	—	—	—	7,469	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	1,248	—	—	—	—	—	—	—
Dunkirk (NY)	307,482	723	—	—	—	—	116	1	—	77	1
Eagle (NY)	—	—	—	2,045	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	851	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	7	—	—	—	—	—	—	—
Effley (NY)	—	—	—	900	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	593	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	127	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	1,046	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	2,631	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	169	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	-1	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	304	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	459	—	—	—	—	—	—	—
Granby (NY)	—	—	—	-42	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	1,476	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	1,747	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	337	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	149	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	179	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	1,847	—	—	—	—	—	—	—
Higley (NY)	—	—	—	1,120	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	79	—	—	—	—	—	—	—
Huntley, C R (NY)	316,597	324	—	—	—	—	122	1	—	136	1
Hydraulic Race (NY)	—	—	—	1,655	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	480	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	71	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	612	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	1,080	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	132	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	427	—	—	—	—	—	—	—
Moreau (NY)	—	—	—	—	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	2,791	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	6	—	—	864,780	—	—	*	—	—	1
Norfolk (NY)	—	—	—	958	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	480	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	174	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	9,887	15,497	—	—	—	—	22	213	—	278
Oswego Falls Es (NY)	—	—	—	550	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	14	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	749	—	—	—	—	—	—	—
Piercefield (NY)	—	—	—	370	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	184	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	2,641	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	530	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	513	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Niagara Mohawk Power Corp											
School Street (NY)	—	—	—	3,303	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	-5	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	319	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	6,999	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	1,850	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	2,211	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	558	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	8,844	—	—	—	—	—	—	—
Stark (NY)	—	—	—	2,475	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	7,737	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	1,376	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	1,630	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	3,995	—	—	—	—	—	—	—
Varick (NY)	—	—	—	211	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	684	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	4,257	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	242	—	—	—	—	—	—	—
Niles (City of)	—	—	—	—	—	—	—	—	—	—	—
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—
Nome Lgt & Pwr Util	—	2,180	—	—	—	—	—	3	—	—	1
Snake River (AK)	—	2,180	—	—	—	—	—	3	—	—	1
North Branch (City of)	—	—	—	—	—	—	—	—	—	—	—
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc	—	—	—	949	—	—	—	—	—	—	*
Arpin (WI)	—	—	—	739	—	—	—	—	—	—	—
Radisson (WI)	—	—	—	71	—	—	—	—	—	—	*
Winter (WI)	—	—	—	139	—	—	—	—	—	—	—
North Little Rk (City of)	—	—	—	8,738	—	—	—	—	—	—	—
Murray (AR)	—	—	—	8,738	—	—	—	—	—	—	—
Northeast Mo El Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nucl Energy Co	—	—	—	—	1,906,898	—	—	—	—	—	—
Millstone (CT)	—	—	—	—	1,906,898	—	—	—	—	—	—
Northern Ind Pub Serv Co	1,195,836	—	9,181	1,723	—	—	675	—	107	533	—
Bailly (IN)	206,770	—	381	—	—	—	100	—	6	54	—
Michigan City (IN)	234,187	—	57	—	—	—	130	—	1	86	—
Mitchell, Dean H (IN)	105,137	—	1,836	—	—	—	62	—	21	134	—
Norway (IN)	—	—	—	509	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	1,214	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	649,742	—	6,907	—	—	—	384	—	79	259	—
Northern States Power Co	1,443,753	30,863	7,076	74,286	1,144,587	—	955	2	98	1,376	158
Alliant (MN)	—	-4	—	—	—	—	—	—	—	—	*
Angus Anson (SD)	—	—	636	—	—	—	—	—	9	—	18
Apple River (WI)	—	—	—	1,398	—	—	—	—	—	—	—
Bay Front (WI)	3,309	—	3,221	—	—	8,753	3	—	51	9	—
Big Falls (WI)	—	—	—	3,058	—	—	—	—	—	—	—
Black Dog (MN)	105,616	—	1,980	—	—	—	61	—	19	60	—
Blue Lake (MN)	—	-122	—	—	—	—	—	—	—	—	18
Cedar Falls (WI)	—	—	—	2,816	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	5,109	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	6,353	—	—	—	—	—	—	—
Dells (WI)	—	—	—	3,889	—	—	—	—	—	—	—
Flambeau (WI)	—	—	—	—	—	—	—	—	—	—	—
French Island (WI)	—	-52	4	—	—	5,165	—	—	*	—	30
Granite City (MN)	—	—	36	—	—	—	—	—	1	—	1
Hayward (WI)	—	—	—	128	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Northern States Power Co											
Hennepin Island (MN)	—	—	—	6,931	—	—	—	—	—	—	—
High Bridge (MN)	9,476	—	235	—	—	—	7	—	3	74	5
Holcombe (WI)	—	—	—	7,314	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	—	—	—	—	—	—
Inver Hills (MN)	—	-66	—	—	—	—	—	*	—	—	39
Jim Falls (WI)	—	—	—	9,869	—	—	—	—	*	—	—
Key City (MN)	—	—	-18	—	—	—	—	—	—	—	3
Kling (MN)	275,848	30,424	360	—	—	939	148	—	3	97	—
Ladysmith (WI)	—	—	—	950	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	1,984	—	—	—	—	—	—	—
Minnesota Valley (MN)	1,148	3	28	—	—	—	1	*	*	25	*
Monticello (MN)	—	—	—	—	391,730	—	—	—	—	—	—
Pathfinder (SD)	—	—	189	—	—	—	—	—	5	—	—
Prairie Island (MN)	—	—	—	—	752,857	—	—	—	—	—	—
Redwing (MN)	—	—	77	—	—	10,790	—	—	1	—	—
Riverdale (WI)	—	—	—	282	—	—	—	—	—	—	—
Riverside (MN)	59,167	161	280	—	—	—	38	*	3	105	1
Saxon Falls (MI)	—	—	—	432	—	—	—	—	—	—	—
Sherburne County (MN)	989,189	474	—	—	—	—	697	1	—	1,007	3
St Croix Falls (WI)	—	—	—	11,428	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	388	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	763	—	—	—	—	—	—	—
Trego (WI)	—	—	—	530	—	—	—	—	—	—	—
United Health (MN)	—	-10	—	—	—	—	—	*	—	—	*
United Hospital (MN)	—	-10	—	—	—	—	—	*	—	—	*
West Faribault (MN)	—	—	-9	—	—	—	—	—	—	—	—
Wheaton (WI)	—	65	—	—	—	—	—	1	—	—	39
White River (WI)	—	—	—	337	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	57	—	—	10,331	—	—	1	—	—
Wissota (WI)	—	—	—	10,327	—	—	—	—	—	—	—
Northway Power & Light											
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co											
Aberdeen (SD)	—	-52	-46	—	—	—	—	*	*	—	15
Clark (SD)	—	-2	—	—	—	—	—	*	—	—	6
Faulkton (SD)	—	-9	—	—	—	—	—	—	—	—	*
Highmore (SD)	—	-9	—	—	—	—	—	—	—	—	*
Huron (SD)	—	-6	—	—	—	—	—	—	—	—	*
Mobile (SD)	—	-12	-25	—	—	—	—	*	*	—	6
Redfield (SD)	—	-4	—	—	—	—	—	—	—	—	*
Webster (SD)	—	—	-20	—	—	—	—	—	—	—	*
Yankton New (SD)	—	-9	—	—	—	—	—	—	—	—	*
Yankton (SD)	—	-1	-1	—	—	—	—	*	*	—	2
Northwestern Wis Elec Co											
Black Brook (WI)	—	37	—	679	—	—	—	*	—	—	1
Clam Brook (WI)	—	—	—	109	—	—	—	—	—	—	—
Clam Falls (WI)	—	—	—	—	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	286	—	—	—	—	—	—	—
Danbury (WI)	—	-2	—	284	—	—	—	*	—	—	1
Frederic (WI)	—	23	—	—	—	—	—	*	—	—	*
Grantsburg (WI)	—	16	—	—	—	—	—	*	—	—	*
Northwood (City of)											
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)											
Norton (KS)	—	11	18	—	—	—	—	*	*	—	*
Norton (KS)	—	11	18	—	—	—	—	*	*	—	*
Norway (City of)											
Norway (MI)	—	—	—	1,884	—	—	—	—	—	—	—
Norway (MI)	—	—	—	1,884	—	—	—	—	—	—	—
Norwich (City of)											
North Main (CT)	—	—	—	113	—	—	—	—	—	—	2
Occum (CT)	—	—	—	—	—	—	—	—	—	—	2
Occum (CT)	—	—	—	42	—	—	—	—	—	—	—
10Th Street (CT)	—	—	—	54	—	—	—	—	—	—	—
2Nd Street (CT)	—	—	—	17	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Nushagak Elec Coop Inc	—	1,227	—	—	—	—	—	2	—	—	25
Dillingham (AK)	—	1,227	—	—	—	—	—	2	—	—	25
Oakdale South San Joaquin	—	—	—	52,457	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	7,797	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	23,304	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	9,754	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	11,602	—	—	—	—	—	—	—
Oakley (City of)	—	—	—	—	—	—	—	—	—	—	—
Oakely (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	11	39	—	—	—	—	*	*	—	*
Oberlin (OH)	—	11	39	—	—	—	—	*	*	—	*
Oconto Electric Coop	—	—	—	306	—	—	—	—	—	—	—
Stiles (WI)	—	—	—	306	—	—	—	—	—	—	—
Odessa (City of)	—	24	100	—	—	—	—	*	1	—	1
Odessa (MO)	—	24	100	—	—	—	—	*	1	—	1
Ogden (City of)	—	—	—	—	—	—	—	—	—	—	*
Ogden (IA)	—	—	—	—	—	—	—	—	—	—	*
Oglethorpe Power Corp	—	—	—	-33,074	—	—	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	-33,139	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	65	—	—	—	—	—	—	—
Ohio Edison Co	1,226,755	1,695	13,182	—	—	—	519	4	152	501	36
Burger, R E (OH)	130,934	61	—	—	—	—	57	*	—	99	2
Edgewater (OH)	—	147	13,182	—	—	—	—	1	152	—	9
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	179	—	—	—	—	—	1	—	—	15
Niles (OH)	103,996	110	—	—	—	—	48	*	—	47	7
Sammis (OH)	991,825	1,198	—	—	—	—	415	2	—	355	4
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co	2,930,848	2,700	—	7,551	—	—	1,222	5	—	1,954	95
Gavin, Gen J M (OH)	1,514,789	787	—	—	—	—	657	1	—	1,160	40
Kammer (WV)	394,460	144	—	—	—	—	158	*	—	119	1
Mitchell (WV)	756,120	687	—	—	—	—	290	1	—	307	29
Muskingum River (OH)	265,479	1,082	—	—	—	—	118	2	—	368	25
Racine (OH)	—	—	—	7,551	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec Corp	637,930	55	—	—	—	—	232	*	—	407	2
Kyger Creek (OH)	637,930	55	—	—	—	—	232	*	—	407	2
Oklahoma Gas & Elec Co	1,355,080	1,173	448,573	—	—	—	810	3	4,866	2,276	364
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	36,292	—	—	—	—	—	342	—	—
Enid (OK)	—	—	58	—	—	—	—	—	1	—	—
Horseshoe Lake (OK)	—	193	127,707	—	—	—	—	*	1,361	—	14
Muskogee (OK)	790,709	—	33,080	—	—	—	476	—	355	1,420	9
Mustang (OK)	—	—	58,940	—	—	—	—	—	621	—	12
Seminole (OK)	—	—	192,488	—	—	—	—	—	2,186	—	314
Sooner (OK)	564,371	980	—	—	—	—	333	3	—	856	16
Woodward (OK)	—	—	8	—	—	—	—	—	*	—	—
Omaha Public Power Dist	366,808	788	2,237	—	342,887	—	237	2	28	721	28
Fort Calhoun (NE)	—	—	—	—	342,887	—	—	—	—	—	—
Jones Street (NE)	—	-23	—	—	—	—	—	*	—	—	18
Nebraska City (NE)	259,613	501	—	—	—	—	161	1	—	414	4
North Omaha (NE)	107,195	—	1,696	—	—	—	76	—	20	307	—
Sarpy (NE)	—	310	541	—	—	—	—	1	8	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Onawa (City of)	--	--	--	--	--	--	--	--	--	--	--
Onawa (IA)	--	--	--	--	--	--	--	--	--	--	--
Orange & Rockland Utl Inc	140,703	16,481	211,670	6,264	--	--	62	29	2,272	59	669
Bowline Point (NY)	--	16,475	188,365	--	--	--	--	29	2,000	--	564
Grahamsville (NY)	--	--	--	6,049	--	--	--	--	--	--	--
Hillburn (NY)	--	--	444	--	--	--	--	--	7	--	4
Lovett (NY)	140,703	6	20,369	--	--	--	62	*	223	59	97
Mongaup (NY)	--	--	--	91	--	--	--	--	--	--	--
Rio (NY)	--	--	--	116	--	--	--	--	--	--	--
Shoemaker (NY)	--	--	2,492	--	--	--	--	--	42	--	4
Swinging Bridge 1 (NY)	--	--	--	76	--	--	--	--	--	--	--
Swinging Bridge 2 (NY)	--	--	--	-68	--	--	--	--	--	--	--
Orcas Power and Light Co	--	--	--	--	--	--	--	--	--	--	--
Eastsound (WA)	--	--	--	--	--	--	--	--	--	--	--
Oregon Trail Elec Coop	--	--	--	--	--	--	--	--	--	--	--
Rock Creek (OR)	--	--	--	--	--	--	--	--	--	--	--
Orlando (City of)	265,787	27,702	152,984	--	--	--	103	48	1,638	35	137
Indian River (FL)	--	27,028	152,984	--	--	--	--	47	1,638	--	132
Stanton (FL)	265,787	674	--	--	--	--	103	1	--	35	6
Oroville Wyandotte I Dist	--	--	--	37,739	--	--	--	--	--	--	--
Forbestown (CA)	--	--	--	11,280	--	--	--	--	--	--	--
Kelly Ridge (CA)	--	--	--	3,811	--	--	--	--	--	--	--
Sly Creek (CA)	--	--	--	3,012	--	--	--	--	--	--	--
Woodleaf (CA)	--	--	--	19,636	--	--	--	--	--	--	--
Orrville (City of)	22,121	--	22	--	--	--	15	--	*	1	--
Orrville (OH)	22,121	--	22	--	--	--	15	--	*	1	--
Osage (City of)	--	84	--	--	--	--	--	*	--	--	1
Osage (IA)	--	84	--	--	--	--	--	*	--	--	1
Osage City (City of)	--	16	140	--	--	--	--	*	2	--	*
Osage (KS)	--	16	140	--	--	--	--	*	2	--	*
Osawatimie (City of)	--	--	--	--	--	--	--	--	--	--	*
Osawatimie (KS)	--	--	--	--	--	--	--	--	--	--	*
Osborne (City of)	--	6	8	--	--	--	--	*	*	--	*
Osborne (KS)	--	6	8	--	--	--	--	*	*	--	*
Osceola (City of)	--	--	--	--	--	--	--	--	--	--	--
Osceola (AR)	--	--	--	--	--	--	--	--	--	--	--
Ottawa (City of)	--	373	1,773	--	--	--	--	1	21	--	1
Ottawa (KS)	--	373	1,773	--	--	--	--	1	21	--	1
Otter Tail Power Co	66,092	300	--	1,373	--	--	41	1	--	168	21
Bemidji (MN)	--	--	--	38	--	--	--	--	--	--	--
Big Stone (SD)	50,100	208	--	--	--	--	30	*	--	140	8
Dayton Hollow (MN)	--	--	--	505	--	--	--	--	--	--	--
Hoot Lake (MN)	15,992	80	--	191	--	--	10	*	--	28	*
Jamestown (ND)	--	14	--	--	--	--	--	*	--	--	8
Lake Preston (SD)	--	-2	--	--	--	--	--	--	--	--	4
Pisgah (MN)	--	--	--	200	--	--	--	--	--	--	--
Port 148 (MN)	--	--	--	--	--	--	--	--	--	--	--
Taplin Gorge (MN)	--	--	--	281	--	--	--	--	--	--	--
Wright (MN)	--	--	--	158	--	--	--	--	--	--	--
Ottumwa (City of)	--	--	--	814	--	--	--	--	--	--	--
Ottumwa (IA)	--	--	--	814	--	--	--	--	--	--	--
Owatonna (City of)	--	--	517	--	--	--	--	--	8	--	--
Owatonna (MN)	--	--	517	--	--	--	--	--	8	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Owensboro (City of)	203,647	371	--	--	--	--	93	1	--	163	2
Elmer Smith (KY)	203,647	371	--	--	--	--	93	1	--	163	2
Owensville (City of)	--	--	--	--	--	--	--	--	--	--	--
Owensville (MO)	--	--	--	--	--	--	--	--	--	--	--
Oxford (City of)	--	--	1	--	--	--	--	--	*	--	*
Oxford (NE)	--	--	1	--	--	--	--	--	*	--	*
Pacific Gas & Electric Co	--	1,537	1,540,976	1,146,761	1,210,505	--	--	1	15,364	--	3,248
* Central Storage *	--	--	--	--	--	--	--	--	--	--	84
Alta (CA)	--	--	--	177	--	--	--	--	--	--	--
Angels (CA)	--	--	--	486	--	--	--	--	--	--	--
Balch 1 (CA)	--	--	--	18,226	--	--	--	--	--	--	--
Balch 2 (CA)	--	--	--	74,484	--	--	--	--	--	--	--
Belden (CA)	--	--	--	67,025	--	--	--	--	--	--	--
Black, James B (CA)	--	--	--	52,102	--	--	--	--	--	--	--
Bucks Creek (CA)	--	--	--	27,579	--	--	--	--	--	--	--
Butt Valley (CA)	--	--	--	23,958	--	--	--	--	--	--	--
Caribou 1 (CA)	--	--	--	28,531	--	--	--	--	--	--	--
Caribou 2 (CA)	--	--	--	74,429	--	--	--	--	--	--	--
Centerville (CA)	--	--	--	349	--	--	--	--	--	--	--
Chili Bar (CA)	--	--	--	1,794	--	--	--	--	--	--	--
Coal Canyon (CA)	--	--	--	566	--	--	--	--	--	--	--
Coleman (CA)	--	--	--	6,391	--	--	--	--	--	--	--
Contra Costa (CA)	--	--	122,147	--	--	--	--	--	1,235	--	500
Cow Creek (CA)	--	--	--	647	--	--	--	--	--	--	--
Crane Valley (CA)	--	--	--	103	--	--	--	--	--	--	--
Cresta (CA)	--	--	--	32,652	--	--	--	--	--	--	--
De Sabla (CA)	--	--	--	5,378	--	--	--	--	--	--	--
Deer Creek (CA)	--	--	--	2,173	--	--	--	--	--	--	--
Diablo Canyon (CA)	--	--	--	--	1,210,505	--	--	--	--	--	--
Downieville (CA)	--	-5	--	--	--	--	--	--	--	--	--
Drum 1 (CA)	--	--	--	10,814	--	--	--	--	--	--	--
Drum 2 (CA)	--	--	--	15,861	--	--	--	--	--	--	--
Dutch Flat (CA)	--	--	--	6,030	--	--	--	--	--	--	--
El Dorado (CA)	--	--	--	-15	--	--	--	--	--	--	--
Electra (CA)	--	--	--	46,042	--	--	--	--	--	--	--
Haas (CA)	--	--	--	89,231	--	--	--	--	--	--	--
Halsey (CA)	--	--	--	6,434	--	--	--	--	--	--	--
Hamilton Branch (CA)	--	--	--	3,273	--	--	--	--	--	--	--
Hat Creek 1 (CA)	--	--	--	2,942	--	--	--	--	--	--	--
Hat Creek 2 (CA)	--	--	--	4,086	--	--	--	--	--	--	--
Helms (CA)	--	--	--	11,042	--	--	--	--	--	--	--
Humbolt Bay (CA)	--	11	13,122	--	--	--	--	*	190	--	93
Hunters Point (CA)	--	187	64,801	--	--	--	--	*	763	--	18
Inskip (CA)	--	--	--	4,599	--	--	--	--	--	--	--
Kerckhoff (CA)	--	--	--	23	--	--	--	--	--	--	--
Kerckhoff 2 (CA)	--	--	--	40,361	--	--	--	--	--	--	--
Kern (CA)	--	--	--	--	--	--	--	--	--	--	--
Kern Canyon (CA)	--	--	--	8,435	--	--	--	--	--	--	--
Kilarc (CA)	--	--	--	1,210	--	--	--	--	--	--	--
Kings River (CA)	--	--	--	29,837	--	--	--	--	--	--	--
Lime Saddle (CA)	--	--	--	752	--	--	--	--	--	--	--
Merced Falls (CA)	--	--	--	2,168	--	--	--	--	--	--	--
Mobile Turbine (CA)	--	--	--	--	--	--	--	--	--	--	--
Morro Bay (CA)	--	--	91,467	--	--	--	--	--	940	--	8
Moss Landing (CA)	--	--	734,828	--	--	--	--	--	6,750	--	648
Murphys (CA)	--	--	--	1,253	--	--	--	--	--	--	--
Narrows (CA)	--	--	--	5,355	--	--	--	--	--	--	--
Newcastle (CA)	--	--	--	2,504	--	--	--	--	--	--	--
Oak Flat (CA)	--	--	--	447	--	--	--	--	--	--	--
Oakland (CA)	--	1	--	--	--	--	--	*	--	--	34
Phoenix (CA)	--	--	--	1,430	--	--	--	--	--	--	--
Pit 1 (CA)	--	--	--	20,528	--	--	--	--	--	--	--
Pit 3 (CA)	--	--	--	26,146	--	--	--	--	--	--	--
Pit 4 (CA)	--	--	--	33,985	--	--	--	--	--	--	--
Pit 5 (CA)	--	--	--	57,917	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacific Gas & Electric Co											
Pit 6 (CA)	—	—	—	23,544	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	31,029	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	446,625	—	—	—	—	—	4,595	—	1,618
Poe (CA)	—	—	—	55,424	—	—	—	—	—	—	—
Potrero (CA)	—	1,343	67,986	—	—	—	—	*	891	—	244
Potter Valley (CA)	—	—	—	2,564	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	91	—	—	—	—	—
PVUSA 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	53,106	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	25,163	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	43	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	373	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	170	—	—	—	—	—	—	—
South (CA)	—	—	—	4,881	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	2,054	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	804	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	4,183	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	4,648	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	36,532	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	282,269	—	—	—	—	—
Tiger Creek (CA)	—	—	—	25,264	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	143	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,194	—	—	—	—	—	—	—
Volta (CA)	—	—	—	4,877	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	631	—	—	—	—	—	—	—
West Point (CA)	—	—	—	9,064	—	—	—	—	—	—	—
Wise (CA)	—	—	—	9,588	—	—	—	—	—	—	—
Wise 2 (CA)	—	—	—	—	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	1,742	—	—	—	—	—	—	—
Pacificorp	4,907,106	2,799	109,277	234,032	—	—	2,732	5	1,251	4,317	31
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	3,545	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	1,342	—	—	—	—	—	—	—
Bend (OR)	—	—	—	431	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	828	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	15,760	—	—	—	—	—
Bridger, Jim (WY)	1,413,438	1,257	—	—	—	—	770	2	—	667	16
Carbon (UT)	124,570	—	—	—	—	—	58	—	—	39	*
Centralia (WA)	880,124	—	—	—	—	—	568	—	—	1,854	4
Clearwater 1 (OR)	—	—	—	3,557	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	2,364	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	—	—	—	—	—	—	—	—
Condit (WA)	—	—	—	4,547	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	7,036	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	8,971	—	—	—	—	—	—	—
Cove (ID)	—	—	—	1,080	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	878	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	1,030	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,763	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	904	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	2,060	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	121	—	—	—	—	—	—	—
Gadsby (UT)	—	—	107,936	—	—	—	—	—	1,234	—	—
Grace (ID)	—	—	—	6,674	—	—	—	—	—	—	—
Granite (UT)	—	—	—	709	—	—	—	—	—	—	—
Hunter (emery) (UT)	787,355	643	—	—	—	—	369	1	—	663	3
Huntington Canyon (UT)	578,543	93	—	—	—	—	246	*	—	525	1
Hydro No. 1 (UT)	—	—	—	173	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	51	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	162	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	9,638	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	22,266	—	—	—	—	—	—	—
Johnston, Dave (WY)	456,642	792	—	—	—	—	323	1	—	228	3
Last Chance (UT)	—	—	—	413	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	9,694	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	6,906	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pacificorp											
Little Mountain (UT)	—	—	335	—	—	—	—	—	7	—	1
Merwin (WA)	—	—	—	18,575	—	—	—	—	—	—	—
Naches (WA)	—	—	—	2,468	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	700	—	—	—	—	—	—	—
Naughton (WY)	457,946	—	1,006	—	—	—	241	—	10	342	1
Olmstead (UT)	—	—	—	3,562	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	2,478	—	—	—	—	—	—	—
Paris (ID)	—	—	—	210	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	1,794	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	1,170	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	1,345	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	15,654	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	1,340	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	280	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	228	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	5,325	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	393	—	—	—	—	—	—	—
Soda (ID)	—	—	—	1,425	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	3,527	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	361	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	711	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	8,427	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	26,089	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	14,169	—	—	—	—	—	—	—
Viva (WY)	—	—	—	96	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	-6	—	—	—	—	—	—	—
Weber (UT)	—	—	—	2,255	—	—	—	—	—	—	—
West Side (OR)	—	—	—	477	—	—	—	—	—	—	—
Wyodak (WY)	208,488	14	—	—	—	—	157	*	—	—	2
Yale (WA)	—	—	—	23,836	—	—	—	—	—	—	—
Painesville (City of)	11,176	25	81	—	—	—	8	*	1	9	2
Painesville (OH)	11,176	25	81	—	—	—	8	*	1	9	2
Palmyra (City of)	—	5	1	—	—	—	—	*	*	—	1
Palmyra (MO)	—	—	—	—	—	—	—	*	—	—	1
Palmyra 2 (MO)	—	5	1	—	—	—	—	*	—	—	*
Paragould (City of)	—	—	—	—	—	—	—	—	—	—	—
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris (City of)	—	—	—	—	—	—	—	—	—	—	—
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	—	—	—	455	—	—	—	—	—	—	—
Center Creek (UT)	—	—	—	225	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	230	—	—	—	—	—	—	—
Pasadena (City of)	—	—	24,661	275	—	—	—	—	294	—	117
Azusa (CA)	—	—	—	275	—	—	—	—	—	—	—
Broadway (CA)	—	—	24,608	—	—	—	—	—	293	—	104
Glenarm (CA)	—	—	53	—	—	—	—	—	1	—	14
Pattonsburg (City of)	—	—	—	—	—	—	—	—	—	—	—
Pattonsburg (MO)	—	—	—	—	—	—	—	—	—	—	—
Paullina (City of)	—	—	—	—	—	—	—	—	—	—	—
Paullina (IA)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (City of)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (OK)	—	—	—	—	—	—	—	—	—	—	—
Peabody (City of)	—	—	871	—	—	—	—	—	11	—	6
Waters River (MA)	—	—	871	—	—	—	—	—	11	—	6
Pelican Utility Co	—	62	—	261	—	—	—	*	—	—	*
Pelican (AK)	—	62	—	261	—	—	—	*	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pella (City of)	6,664	—	6	—	—	—	2	—	*	*	—
Pella (IA)	6,664	—	6	—	—	—	2	—	*	*	—
Pend Oreille Pub Util D#1	—	—	—	27,550	—	—	—	—	—	—	—
Box Canyon (WA)	—	—	—	27,428	—	—	—	—	—	—	—
Calispel Creek (WA)	—	—	—	122	—	—	—	—	—	—	—
Pender (City of)	—	1	—	—	—	—	—	*	—	—	*
Pender (NE)	—	1	—	—	—	—	—	*	—	—	*
Pennsylvania Elec Co	2,577,972	5,882	695	-22,354	—	—	1,127	12	11	1,746	53
Benton (PA)	—	—	—	—	—	—	—	—	—	—	—
Blossburg (PA)	—	—	243	—	—	—	—	—	7	—	—
Conemaugh (PA)	727,433	120	452	—	—	—	275	*	4	588	5
Deep Creek (MD)	—	—	—	490	—	—	—	—	—	—	—
Homer City (PA)	448,257	1,569	—	—	—	—	272	4	—	331	7
Keystone (PA)	1,033,031	1,078	—	—	—	—	411	2	—	650	9
Piney (PA)	—	—	—	618	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	-23,462	—	—	—	—	—	—	—
Seward (PA)	102,723	416	—	—	—	—	47	1	—	73	1
Shawville (PA)	248,206	1,687	—	—	—	—	112	3	—	83	9
Warren (PA)	18,322	522	—	—	—	—	11	1	—	21	9
Wayne (PA)	—	490	—	—	—	—	—	1	—	—	13
Pennsylvania Power Co	932,934	1,320	—	—	—	—	402	2	—	877	41
Mansfield, Bruce (PA)	816,664	1,128	—	—	—	—	350	2	—	803	40
New Castle (PA)	116,270	192	—	—	—	—	52	*	—	74	1
Pennsylvania Pwr & Lgt Co	1,583,602	88,009	—	9,136	1,109,083	—	659	76	—	5,497	1,175
* Central Storage *	—	—	—	—	—	—	—	—	—	3,771	—
Allentown (PA)	—	44	—	—	—	—	—	*	—	—	4
Brunner Island (PA)	661,164	1,880	—	—	—	—	258	5	—	419	2
Fishbach (PA)	—	63	—	—	—	—	—	*	—	—	2
Harrisburg (PA)	—	329	—	—	—	—	—	1	—	—	4
Harwood (PA)	—	134	—	—	—	—	—	*	—	—	2
Holtwood (PA)	36,692	12,145	—	8,892	—	—	26	*	—	107	1
Jenkins (PA)	—	62	—	—	—	—	—	*	—	—	2
Loch Haven (PA)	—	29	—	—	—	—	—	*	—	—	2
Martins Creek (PA)	19,134	33,280	—	—	—	—	11	59	—	62	1,138
Montour (PA)	690,630	1,573	—	—	—	—	264	8	—	407	7
Sunbury (PA)	175,982	38,144	—	—	—	—	100	2	—	731	5
Susquehanna (PA)	—	—	—	—	1,109,083	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	244	—	—	—	—	—	—	—
West Shore (PA)	—	97	—	—	—	—	—	*	—	—	2
Williamsport (PA)	—	229	—	—	—	—	—	1	—	—	2
Peru (City of)	—	-19	—	—	—	—	—	—	—	—	1
Peru (IL)	—	-19	—	—	—	—	—	—	—	—	1
Peru Utilities	1,602	2	—	—	—	—	1	*	—	*	*
Peru (IN)	1,602	2	—	—	—	—	1	*	—	*	*
Petersburg (City of)	—	1,463	—	960	—	—	—	3	—	—	*
Petersburg (AK)	—	1,463	—	960	—	—	—	3	—	—	*
Piggott Pub Impr Dist #1	—	5	—	—	—	—	—	*	—	—	*
Piggott (AR)	—	5	—	—	—	—	—	*	—	—	*
Piqua (City of)	1,481	-11	—	—	—	—	2	*	—	*	3
Piqua (OH)	1,481	-11	—	—	—	—	2	*	—	*	3
Placer County Wtr Agency	—	—	—	80,233	—	—	—	—	—	—	—
French Meadows (CA)	—	—	—	11,012	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	485	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	40,217	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	1,888	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	26,631	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbbls)
Plains El Gen Trans Coop	134,948	--	4	--	--	--	78	--	*	130	9
Algodones (NM)	--	--	--	--	--	--	--	--	--	--	--
Escalante (NM)	134,948	--	4	--	--	--	78	--	*	130	9
Plainview (City of)	--	--	--	--	--	--	--	--	--	--	--
Plainview (NE)	--	--	--	--	--	--	--	--	--	--	--
Platte River Power Auth	161,711	--	--	--	--	--	96	--	--	159	4
Rawhide (CO)	161,711	--	--	--	--	--	96	--	--	159	4
Ponca (City of)	--	--	--	--	--	--	--	--	--	--	1
Ponca Steam (OK)	--	--	--	--	--	--	--	--	--	--	--
Ponca Steam (OK)	--	--	--	--	--	--	--	--	--	--	1
Portland (City of)	--	--	--	39	--	--	--	--	--	--	--
Jenkins, Frank (MI)	--	--	--	--	--	--	--	--	--	--	--
Portland (MI)	--	--	--	39	--	--	--	--	--	--	--
Portland General Elec Co	328,106	602	322,565	140,290	--	--	195	1	2,940	263	227
Beaver (OR)	--	--	322,231	--	--	--	--	--	2,936	--	208
Bethel (OR)	--	--	334	--	--	--	--	--	4	--	14
Boardman (OR)	328,106	602	--	--	--	--	195	1	--	263	6
Bull Run (OR)	--	--	--	3,553	--	--	--	--	--	--	--
Faraday (OR)	--	--	--	3,935	--	--	--	--	--	--	--
North Fork (OR)	--	--	--	4,866	--	--	--	--	--	--	--
Oak Grove (OR)	--	--	--	14,507	--	--	--	--	--	--	--
Pelton (OR)	--	--	--	28,211	--	--	--	--	--	--	--
Pelton Re Regulation (OR)	--	--	--	3,797	--	--	--	--	--	--	--
Portland Hydro Proj 1 (OR)	--	--	--	1,591	--	--	--	--	--	--	--
Portland Hydro Proj 2 (OR)	--	--	--	--	--	--	--	--	--	--	--
River Mill (OR)	--	--	--	3,185	--	--	--	--	--	--	--
Round Butte (OR)	--	--	--	64,799	--	--	--	--	--	--	--
Sullivan (OR)	--	--	--	11,846	--	--	--	--	--	--	--
Potomac Edison Co (The)	20,044	111	--	2,567	--	--	9	*	--	15	*
Dam 4 (WV)	--	--	--	393	--	--	--	--	--	--	--
Dam 5 (WV)	--	--	--	246	--	--	--	--	--	--	--
Harpers Ferry (WV)	--	--	--	--	--	--	--	--	--	--	--
Luray (VA)	--	--	--	399	--	--	--	--	--	--	--
Millville (WV)	--	--	--	354	--	--	--	--	--	--	--
Newport (VA)	--	--	--	128	--	--	--	--	--	--	--
Shenandoah (VA)	--	--	--	206	--	--	--	--	--	--	--
Smith, R P (MD)	20,044	111	--	--	--	--	9	*	--	15	*
Warren (VA)	--	--	--	841	--	--	--	--	--	--	--
Potomac Electric Pwr Co	1,328,575	34,614	149,421	--	--	--	480	77	1,864	642	1,359
Benning (DC)	--	-622	--	--	--	--	--	--	--	--	100
Buzzard Point (DC)	--	337	--	--	--	--	--	2	--	--	19
Chalk Point (MD)	343,137	26,403	112,883	--	--	--	125	57	1,436	146	717
Dickerson (MD)	211,713	2,337	36,538	--	--	--	79	4	428	168	179
Morgantown (MD)	640,329	5,594	--	--	--	--	223	14	--	224	342
Potomac River (VA)	133,396	565	--	--	--	--	54	1	--	104	1
Power Auth of St of N Y	--	35,247	303,457	1,467,974	723,399	--	--	61	2,923	--	502
Ashokan (NY)	--	--	--	1,756	--	--	--	--	--	--	--
Blenheim (NY)	--	--	--	-63,547	--	--	--	--	--	--	--
Crescent (NY)	--	--	--	703	--	--	--	--	--	--	--
Fitzpatrick (NY)	--	--	--	--	402,855	--	--	--	--	--	--
Flynn (NY)	--	--	97,700	--	--	--	--	--	755	--	72
Hinckley (NY)	--	--	--	575	--	--	--	--	--	--	--
Indian Point (NY)	--	--	--	--	320,544	--	--	--	--	--	--
Kensico (NY)	--	--	--	1,418	--	--	--	--	--	--	--
Lewiston (NY)	--	--	--	-33,926	--	--	--	--	--	--	--
Moses Niagara (NY)	--	--	--	1,021,706	--	--	--	--	--	--	--
Moses Power Dam (NY)	--	--	--	538,635	--	--	--	--	--	--	--
Poletti (NY)	--	35,247	205,757	--	--	--	--	61	2,168	--	430
Vischer Ferry (NY)	--	--	--	654	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Pratt (City of)	—	9	4,279	—	—	—	—	*	49	—	1
Pratt (KS)	—	—	2,342	—	—	—	—	—	31	—	1
Pratt 2 (KS)	—	9	1,937	—	—	—	—	*	17	—	*
Preston (City of)	—	-9	—	—	—	—	—	*	—	—	—
Preston (MN)	—	-9	—	—	—	—	—	*	—	—	—
Preston (Town of)	—	—	—	—	—	—	—	—	—	—	—
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (City of)	—	—	—	—	—	—	—	—	—	—	—
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—
Princeton (City of)	—	2	—	—	—	—	—	*	—	—	*
Princeton (MN)	—	2	—	—	—	—	—	*	—	—	*
Princeton (City of)	—	20	131	—	—	—	—	*	1	—	1
Princeton (IL)	—	20	131	—	—	—	—	*	1	—	1
Providence (City of)	—	—	—	—	—	—	—	—	—	—	—
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation	—	1	164	—	—	—	—	*	3	—	1
Provo (UT)	—	1	164	—	—	—	—	*	3	—	1
Pub Serv Co of New Hamp	199,576	48,170	10,761	-4,078	—	—	82	87	122	316	583
Amoskeag (NH)	—	—	—	434	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	380	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	195	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	-9,794	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	350	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	580	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	43	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	-8	—	—	—	—	—	—	—
Lost Nation (NH)	—	-11	—	—	—	—	—	—	—	—	1
Merrimack (NH)	181,335	38	—	—	—	—	72	*	—	264	2
Newington (NH)	—	46,833	10,747	—	—	—	—	84	122	—	407
Schiller (NH)	18,241	1,314	14	—	—	—	10	3	*	52	171
Smith (NH)	—	—	—	3,742	—	—	—	—	—	—	—
Swans Falls (ME)	—	-1	—	—	—	—	—	—	—	—	*
White Lake (NH)	—	-3	—	—	—	—	—	—	—	—	1
Pub Serv Co of New Hamp	—	—	—	—	800,410	—	—	—	—	—	—
Seabrook (NH)	—	—	—	—	800,410	—	—	—	—	—	—
Pub Serv Co of New Mexico	965,547	1,565	24	—	—	—	551	3	4	658	38
Las Vegas (NM)	—	-7	—	—	—	—	—	—	—	—	5
Person (NM)	—	—	—	—	—	—	—	—	—	—	—
Reeves (NM)	—	—	24	—	—	—	—	—	4	—	—
San Juan (NM)	965,547	1,572	—	—	—	—	551	3	—	658	33
Public Serv Elec & Gas Co	179,803	474	254,564	—	735,106	—	69	9	2,222	561	986
Bayonne (NJ)	—	-24	—	—	—	—	—	—	—	—	3
Bergen (NJ)	—	—	184,434	—	—	—	—	—	1,380	—	118
Burlington (NJ)	—	-627	21,155	—	—	—	—	*	187	—	176
Edison (NJ)	—	—	-100	—	—	—	—	—	1	—	111
Essex (NJ)	—	—	18,682	—	—	—	—	—	243	—	113
Hope Creek (NJ)	—	—	—	—	742,281	—	—	—	—	—	—
Hudson (NJ)	10,310	-50	1,254	—	—	—	4	—	45	259	30
Kearny (NJ)	—	-874	-119	—	—	—	—	—	—	—	115
Linden (NJ)	—	-2,711	8,666	—	—	—	—	—	122	—	179
Mercer (NJ)	169,493	-74	12,727	—	—	—	65	—	142	302	—
National Park (NJ)	—	-6	—	—	—	—	—	—	—	—	3
Salem (NJ)	—	-6	—	—	-7,175	—	—	—	—	—	16
Sewaren (NJ)	—	4,846	7,865	—	—	—	—	9	102	—	121
Public Service Co of Colo	1,348,145	38	12,311	15,100	—	—	749	*	146	1,775	89
Alamosa (CO)	—	—	-9	—	—	—	—	—	*	—	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Public Service Co of Colo											
Ames (CO)	—	—	—	1,812	—	—	—	—	—	—	—
Arapahoe (CO)	50,152	—	193	—	—	—	28	—	2	148	—
Boulder Hydro (CO)	—	—	—	1,972	—	—	—	—	—	—	—
Cabin Creek (CO)	—	—	—	4,521	—	—	—	—	—	—	—
Cameo (CO)	42,961	4	95	—	—	—	24	*	1	21	*
Cherokee (CO)	272,213	—	8,478	—	—	—	132	—	96	421	—
Comanche (CO)	368,209	—	969	—	—	—	223	—	10	212	—
Fort Lupton (CO)	—	—	882	—	—	—	—	—	12	—	14
Fruita (CO)	—	—	-2	—	—	—	—	—	*	—	*
Georgetown Hydro (CO)	—	—	—	849	—	—	—	—	—	—	—
Hayden (CO)	299,410	34	42	—	—	—	146	*	*	529	6
Palisade Hydro (CO)	—	—	—	1,416	—	—	—	—	—	—	—
Pawnee (CO)	291,463	—	964	—	—	—	185	—	10	354	8
Salida No. 1 Hydro (CO)	—	—	—	579	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	374	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	10,571	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	2,048	—	—	—	—	—	—	—
Valmont (CO)	23,737	—	552	—	—	—	11	—	8	91	10
Zuni (CO)	—	—	147	—	—	—	—	—	6	—	46
Public Service Co of Okla											
Comanche (OK)	566,454	10	706,771	—	—	—	351	*	6,840	786	97
Grandfield (OK)	—	5	117,100	—	—	—	—	*	982	—	*
Northeastern (OK)	566,454	3	229,989	—	—	—	351	*	2,246	786	1
Riverside (OK)	—	—	256,478	—	—	—	—	—	2,511	—	46
Southwestern (OK)	—	—	99,340	—	—	—	—	—	1,060	—	49
Tulsa (OK)	—	2	3,860	—	—	—	—	*	42	—	1
Weleetka (OK)	—	—	4	—	—	—	—	—	*	—	*
Puget Sound Pwr & Lgt Co											
Crystal Mountain (WA)	—	106	129,400	70,502	—	—	—	*	1,533	—	338
Electron (WA)	—	—	—	13,373	—	—	—	—	—	—	*
Frederickson (WA)	—	10	100,481	—	—	—	—	*	1,192	—	92
Fredonia (WA)	—	—	—	—	—	—	—	—	—	—	100
Lower Baker (WA)	—	—	—	20,037	—	—	—	—	—	—	—
Nooksack (WA)	—	—	—	474	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	5,074	—	—	—	—	—	—	—
South Whidbey (WA)	—	95	—	—	—	—	—	*	—	—	6
Upper Baker (WA)	—	—	—	23,943	—	—	—	—	—	—	—
White River (WA)	—	—	—	7,601	—	—	—	—	—	—	—
Whitehorn (WA)	—	1	28,919	—	—	—	—	*	341	—	140
PECO Energy Co											
* Central Storage *	174,383	26,438	184,746	-61,323	2,160,165	—	102	75	2,782	274	441
Chester (PA)	—	135	—	—	—	—	—	1	—	—	5
Conowingo (MD)	—	—	—	10,309	—	—	—	—	—	—	—
Cromby (PA)	73,288	5,896	68,568	—	—	—	32	11	753	36	24
Croydon (PA)	—	5,816	—	—	—	—	—	17	—	—	59
Delaware (PA)	—	4,117	—	—	—	—	—	9	—	—	70
Eddystone (PA)	101,095	6,417	116,178	—	—	—	71	28	2,029	238	242
Falls (PA)	—	53	—	—	—	—	—	*	—	—	8
Limerick (PA)	—	—	—	—	1,087,453	—	—	—	—	—	—
Moser (PA)	—	165	—	—	—	—	—	*	—	—	8
Muddy Run (PA)	—	—	—	-71,632	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,072,712	—	—	—	—	—	—
Richmond (PA)	—	1,489	—	—	—	—	—	4	—	—	16
Schuylkill (PA)	—	2,230	—	—	—	—	—	5	—	—	4
Southwark (PA)	—	120	—	—	—	—	—	1	—	—	5
PSI Energy, Inc											
Cayuga (IN)	2,404,594	4,814	—	21,329	—	—	1,100	9	—	3,253	35
Connersville (IN)	481,498	494	—	—	—	—	229	1	—	499	9
Edwardsport (IN)	—	123	—	—	—	—	—	*	—	—	7
Gallagher, R (IN)	4,173	342	—	—	—	—	3	1	—	39	2
Gibson (IN)	142,108	628	—	—	—	—	60	1	—	233	2
Markland (IN)	1,610,199	2,262	—	—	—	—	724	4	—	2,280	8
Miami Wabash (IN)	—	-3	—	21,329	—	—	—	*	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
PSI Energy, Inc											
Noblesville (IN)	965	22	—	—	—	—	1	*	—	32	1
Wabash River (IN)	165,651	946	—	—	—	—	82	2	—	169	3
Radford (City of)	—	—	—	201	—	—	—	—	—	—	—
Radford (VA)	—	—	—	201	—	—	—	—	—	—	—
Rantoul (City of)	—	—	—	—	—	—	—	—	—	—	*
Rantoul (IL)	—	—	—	—	—	—	—	—	—	—	*
Raton Pub Serv Co (The)	1,145	—	—	—	—	—	1	—	—	1	—
Raton (NM)	1,145	—	—	—	—	—	1	—	—	1	—
Rayne (City of)	—	—	—	—	—	—	—	—	—	—	—
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—
Red Bud (City of)	—	—	—	—	—	—	—	—	—	—	1
Red Bud (IL)	—	—	—	—	—	—	—	—	—	—	1
Red Cloud (City of)	—	—	—	—	—	—	—	—	—	—	—
Red Cloud (NE)	—	—	—	—	—	—	—	—	—	—	—
Redding (City of)	—	—	3,304	875	—	—	—	—	61	—	—
Redding Power (CA)	—	—	3,304	—	—	—	—	—	61	—	—
Whiskeytown (CA)	—	—	—	875	—	—	—	—	—	—	—
Redlands Water & Power Co	—	—	—	961	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	961	—	—	—	—	—	—	—
Redwood Falls (City of)	—	111	—	201	—	—	—	*	—	—	2
Redwood Falls (MN)	—	111	—	201	—	—	—	*	—	—	2
Rensselaer (City of)	—	13	—	—	—	—	—	*	—	—	1
Rensselaer (IN)	—	13	—	—	—	—	—	*	—	—	1
Renwick (City of)	—	—	—	—	—	—	—	—	—	—	—
Renwick (IA)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (City of)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (MO)	—	—	—	—	—	—	—	—	—	—	—
Richmond (City of)	47,367	38	—	—	—	—	24	*	—	57	1
Whitewater Valley (IN)	47,367	38	—	—	—	—	24	*	—	57	1
River Falls (City of)	—	5	—	103	—	—	—	*	—	—	2
Junction (WI)	—	5	—	43	—	—	—	*	—	—	2
Powell Falls (WI)	—	—	—	60	—	—	—	—	—	—	—
Robstown (City of)	—	73	747	—	—	—	—	*	11	—	7
Robstown (TX)	—	73	747	—	—	—	—	*	11	—	7
Rochelle (City of)	—	—	—	—	—	—	—	—	—	1	1
Rochelle No. 1 (IL)	—	—	—	—	—	—	—	—	—	—	*
Rochelle No. 2 (IL)	—	—	—	—	—	—	—	—	—	1	*
Rochester (City of)	6,193	16	8,912	435	—	—	3	*	110	16	2
Cascade Creek (MN)	—	16	—	—	—	—	—	*	—	—	2
Rochester (MN)	—	—	—	435	—	—	—	—	—	—	—
Silver Lake (MN)	6,193	—	8,912	—	—	—	3	—	110	16	—
Rochester Gas & Elec Corp	148,003	184	24	2,261	336,763	—	59	*	*	155	3
Genoa (NY)	—	—	—	—	336,763	—	—	—	—	—	—
Station 160 (NY)	—	—	—	16	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	55	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	708	—	—	—	—	—	—	—
Station 28 (NY)	—	—	—	135	—	—	—	—	—	—	—
Station 3 (NY)	37,010	147	—	—	—	—	14	*	—	2	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Rochester Gas & Elec Corp											
Station 5 (NY)				1,347							
Station 7 (NY)	110,993	37					45	*		153	1
Station 9 (NY)			24						*		
Rock Rapids (City of)		5						*			*
Rock Rapids (IA)		5						*			*
Rockford (City of)											
Rockford (IA)											
Rockport (City of)		1	11					*	*		*
Rockport (MO)		1	11					*	*		*
Rockville Ctr(Village of)		560	352					1	4		2
Rockville (NY)		560	352					1	4		2
Roseau (City of)											*
Roseau (MN)											*
Russell (City of)		220	1,981					*	24		2
Russell (KS)		220	1,981					*	24		2
Ruston (City of)			17,456						190		
Ruston (LA)			17,456						190		
Sabetha (City of)		27	310					*	1		1
Sabetha (KS)		27	310					*	1		1
Sacramento Mun Util Dist			37,792	266,702				*	338		3
Camino (CA)				61,013							
Camp Far W (CA)				771							
Carson (CA)			37,687						337		
Coldwater Creek (CA)						23,778					
Hedge PV (CA)						46					
Jaybird (CA)				91,220							
Jones Fork (CA)				5,127							
Loon Lake (CA)				23,088							
McClellan (CA)			105					*	2		3
Robbs Peak (CA)				6,603							
Slab Creek (CA)				255							
Smudgeo (CA)						45,240					
Solano (CA)						2,002					
Solar (CA)						248					
Union Valley (CA)				24,458							
White Rock (CA)				54,167							
Safe Harbor Waterpower Co				7,655							
Safe Harbor (PA)				7,655							
Saint Cloud (City of)		6	14					*	1		3
St Cloud (FL)		6	14					*	1		3
Saint Marys (City of)	1,630	1					1	*		*	*
Saint Marys (OH)	1,630	1					1	*		*	*
Salt River Project	1,794,147	1,207	59,962	47,614			875	3	623	1,940	280
* Central Storage *											23
Agua Fria (AZ)			38,865						406		50
Coronado (AZ)	375,860	870					203	2		797	15
Crosscut (AZ)				1,171							
Horse Mesa (AZ)				16,300							
Kyrene (AZ)		6	147					*	8		57
Mormon Flat (AZ)				8,160							
Navajo (AZ)	1,418,287	321					672	1		1,142	32
Roosevelt (AZ)				14,291							
San Tan (AZ)		10	20,950					*	209		104
South Con (AZ)				442							
Stewart Mtn (AZ)				7,250							

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
San Antonio Pub Serv Brd	712,305	525	217,939	—	—	—	435	1	2,333	1,427	394
Braunig, V H (TX)	—	—	122,136	—	—	—	—	—	1,294	—	250
Deely, J T (TX)	393,910	493	—	—	—	—	251	1	—	1,427	144
J K Spruce (TX)	318,395	—	25	—	—	—	184	—	*	—	—
Leon Creek (TX)	—	—	-147	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	-145	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	32	95,983	—	—	—	—	*	1,034	—	—
Tuttle, W B (TX)	—	—	87	—	—	—	—	—	5	—	—
San Diego Gas & Elec Co	—	3,765	474,098	—	—	—	—	6	4,988	—	971
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1
Division (CA)	—	—	—	—	—	—	—	—	—	—	—
El Cajon (CA)	—	1	19	—	—	—	—	*	*	—	1
Encina (CA)	—	—	268,142	—	—	—	—	—	2,846	—	642
Kearny (CA)	—	1	52	—	—	—	—	*	1	—	38
Miramar (CA)	—	2	673	—	—	—	—	*	11	—	5
Naval Station (CA)	—	111	504	—	—	—	—	*	7	—	14
Naval Training Ctr (CA)	—	6	77	—	—	—	—	*	1	—	1
North Island (CA)	—	—	96	—	—	—	—	—	2	—	4
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	3,644	204,535	—	—	—	—	6	2,120	—	267
San Miguel Elec Coop Inc	273,059	243	—	—	—	—	305	*	—	357	10
San Miguel (TX)	273,059	243	—	—	—	—	305	*	—	357	10
Sanborn (City of)	—	—	—	—	—	—	—	—	—	—	—
Sanborn (IA)	—	—	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	—	—	2,622	8,084	—	—	—	—	44	—	—
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	2,622	—	—	—	—	—	44	—	—
Glanera (CA)	—	—	—	—	—	—	—	—	—	—	—
Grizzly (CA)	—	—	—	6,529	—	—	—	—	—	—	—
Highline (CA)	—	—	—	198	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	1,357	—	—	—	—	—	—	—
Sargent (City of)	—	—	—	—	—	—	—	—	—	—	*
Sargent (NE)	—	—	—	—	—	—	—	—	—	—	*
Savannah Elec & Pwr Co	51,543	176	9,880	—	—	—	24	*	170	96	198
Boulevard (GA)	—	—	230	—	—	—	—	—	3	—	11
McIntosh (GA)	41,484	176	6,243	—	—	—	19	*	120	47	140
Port Wentworth (GA)	10,059	—	3,407	—	—	—	4	—	47	49	46
Riverside (GA)	—	—	—	—	—	—	—	—	—	—	—
Scana Corporation	871,309	815	139,959	29,393	646,816	—	331	1	1,439	805	71
Burton (SC)	—	—	1	—	—	—	—	—	*	—	3
Canadys (SC)	137,337	—	61,410	—	—	—	55	—	613	140	3
Coit (SC)	—	—	—	—	—	—	—	—	—	—	5
Columbia Hydro (SC)	—	—	—	4,263	—	—	—	—	—	—	—
Faber Place (SC)	—	—	—	—	—	—	—	—	—	—	—
Fairfield County (SC)	—	—	—	-13,939	—	—	—	—	—	—	—
Hagood (SC)	—	—	504	—	—	—	—	—	6	—	14
Hardeeville (SC)	—	—	—	—	—	—	—	—	—	—	1
Mcmeekin (SC)	159,419	—	—	—	—	—	56	—	—	95	4
Neal Shoals (SC)	—	—	—	2,328	—	—	—	—	—	—	—
Parr (SC)	—	—	—	—	—	—	—	—	—	—	11
Parr Hydro (SC)	—	—	—	6,524	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	22,716	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	7,501	—	—	—	—	—	—	—
Urquhart (SC)	65,098	15	78,044	—	—	—	27	*	820	100	5
V. C. Summer (SC)	—	—	—	—	646,816	—	—	—	—	—	—
Wateree (SC)	427,576	293	—	—	—	—	162	*	—	226	12
Williams (SC)	81,879	507	—	—	—	—	30	1	—	244	13
Seaford (City of)	—	28	—	—	—	—	—	*	—	—	1
Seaford (DE)	—	28	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Seattle (City of)	—	—	—	326,854	—	—	—	—	—	—	—
Boundary (WA)	—	—	—	188,844	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	484	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	43,853	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	51,642	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	684	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	37,601	—	—	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	3,746	—	—	—	—	—	—	—
Sebewaing (City of)	—	—	—	—	—	—	—	—	—	—	*
Main Street (MI)	—	—	—	—	—	—	—	—	—	—	*
Pine Street (MI)	—	—	—	—	—	—	—	—	—	—	—
Seguin (City of)	—	1	—	—	—	—	—	*	—	—	*
Seguin (TX)	—	1	—	—	—	—	—	*	—	—	*
Seminole Electric Coop	819,760	1,171	—	—	—	—	327	2	—	235	7
Seminole (FL)	819,760	1,171	—	—	—	—	327	2	—	235	7
Seward Electric System	—	—	—	—	—	—	—	—	—	—	—
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs (City of)	—	—	—	—	—	—	—	*	*	—	*
Sharon Spring (KS)	—	—	—	—	—	—	—	*	*	—	*
Shelby (City of)	6,897	2	19	—	—	—	4	*	*	*	*
Shelby (OH)	6,897	2	19	—	—	—	4	*	*	*	*
Sho Me Power Corp	—	—	—	473	—	—	—	—	—	—	—
Niangua (MO)	—	—	—	473	—	—	—	—	—	—	—
Shrewsbury (City of)	—	-12	—	—	—	—	—	*	—	—	2
Shrewsbury (MA)	—	-12	—	—	—	—	—	*	—	—	2
Sibley (City of)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sidney (City of)	—	3	14	—	—	—	—	*	*	—	1
Sidney (NE)	—	3	14	—	—	—	—	*	*	—	1
Sierra Pacific Power Co	154,264	190	244,695	5,958	—	—	77	1	2,556	196	318
Battle Mt (NV)	—	-25	—	—	—	—	—	*	—	—	*
Brunswick (NV)	—	-17	—	—	—	—	—	*	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	-1	—	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	1,556	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	1,764	—	—	—	—	—	—	—
Fort Churchill (NV)	—	—	133,333	—	—	—	—	—	1,324	—	117
Gabbs (NV)	—	4	—	—	—	—	—	*	—	—	1
Kings Beach (CA)	—	-14	—	—	—	—	—	*	—	—	1
Lahontan (NV)	—	—	—	—	—	—	—	—	—	—	—
North Valmy (NV)	154,264	191	—	—	—	—	77	*	—	196	3
Portola (CA)	—	-1	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	77	111,362	—	—	—	—	*	1,232	—	196
Valley Road (NV)	—	-16	—	—	—	—	—	*	—	—	*
Verdi (NV)	—	—	—	1,163	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	1,203	—	—	—	—	—	—	—
Winnemucca (NV)	—	-8	—	—	—	—	—	—	—	—	*
26 Foot Drop (NV)	—	—	—	272	—	—	—	—	—	—	—
Sikeston (City of)	102,524	58,604	—	—	—	—	43	*	—	68	2
Coleman, E. P. (MO)	—	3	—	—	—	—	—	*	—	—	*
Sikeston (MO)	102,524	58,601	—	—	—	—	43	—	—	68	1
Sitka Municipal Utilities	—	4	—	6,512	—	—	—	*	—	—	4
Blue Lake (AK)	—	—	—	2,696	—	—	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Sitka Municipal Utilities											
Blue Lake Pulp (AK)	—	—	—	—	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	3,816	—	—	—	—	—	—	—
Indian River (AK)	—	4	—	—	—	—	—	*	—	—	4
Skaneateles Village of											
Skaneateles (NY)	—	—	—	—	—	—	—	—	—	—	—
Sleepy Eye (City of)											
Sleepy Eye (MN)	—	—	—	—	—	—	—	*	—	*	*
So Carolina Pub Serv Auth	989,932	3,413	—	51,524	—	—	389	6	—	899	79
Cross (SC)	540,558	2,861	—	—	—	—	207	5	—	312	5
Grainger, Dolphus M (SC)	4,863	3	—	—	—	—	2	*	—	54	*
Hilton Head (SC)	—	—	—	—	—	—	—	—	—	—	23
Jefferies (SC)	121,019	128	—	18,559	—	—	48	*	—	100	17
Myrtle Beach (SC)	—	—	—	—	—	—	—	*	—	—	25
Spillway (SC)	—	—	—	1,280	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	31,685	—	—	—	—	—	—	—
Winyah (SC)	323,492	421	—	—	—	—	131	1	—	432	9
Soda springs (City of)											
Soda Springs 1 (ID)	—	—	—	155	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	66	—	—	—	—	—	—	—
	—	—	—	89	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	148,818	327	63,920	—	—	—	64	1	727	162	46
Benndale (MS)	—	—	—	—	—	—	—	—	—	—	—
Morrow (MS)	148,818	327	—	—	—	—	64	1	—	162	12
Moselle (MS)	—	—	63,920	—	—	—	—	—	727	—	32
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	2
South Norwalk (City of)											
South Norwalk (CT)	—	20	—	—	—	—	—	*	—	—	2
	—	20	—	—	—	—	—	*	—	—	2
South Texas Elec Coop Inc											
Rayburn, Sam (TX)	—	—	-19	—	—	—	—	—	*	—	—
	—	—	-19	—	—	—	—	—	*	—	—
Southern Calif Edison Co	929,064	2,450	2,350,159	497,530	832,989	—	441	5	22,947	740	4,494
* Central Storage *	—	—	—	—	—	—	—	—	—	—	1,138
Alamitos (CA)	—	44	754,216	—	—	—	—	*	7,328	—	672
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	55,565	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	43,210	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	71,417	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	80,106	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	40,718	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	41,410	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	4,751	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	4,531	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	5,639	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	2,378	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	1,404	—	—	—	—	—	—	—
Borel (CA)	—	—	—	6,785	—	—	—	—	—	—	—
Cool Water (CA)	—	—	203,432	—	—	—	—	—	1,971	—	374
Eastwood (CA)	—	—	—	34,819	—	—	—	—	—	—	—
El Segundo (CA)	—	—	225,753	—	—	—	—	—	2,215	—	30
Ellwood (CA)	—	—	8	—	—	—	—	—	*	—	—
Etiwanda (CA)	—	—	242,285	—	—	—	—	—	2,447	—	378
Fontana (CA)	—	—	—	1,010	—	—	—	—	—	—	—
Highgrove (CA)	—	—	-150	—	—	—	—	—	—	—	43
Huntington Beach (CA)	—	—	131,907	—	—	—	—	—	1,308	—	199
Kaweah 1 (CA)	—	—	—	1,327	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	1,267	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	2,476	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	17,674	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	17,582	—	—	—	—	—	—	—
Long Beach (CA)	—	—	13,497	—	—	—	—	—	161	—	124
Lundy (CA)	—	—	—	1,617	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Southern Calif Edison Co											
Lytle Creek (CA)	—	—	—	345	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	41,698	—	—	—	—	—	—	—
Mandalay (CA)	—	150	120,564	—	—	—	—	1	1,148	—	434
Mill Creek 1 (CA)	—	—	—	622	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	1,528	—	—	—	—	—	—	—
Mohave (NV)	929,064	—	15,896	—	—	—	441	—	161	740	—
Ontario 1 (CA)	—	—	—	469	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	174	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	209,037	—	—	—	—	—	1,989	—	730
Pebbly Beach (CA)	—	2,256	—	—	—	—	—	4	—	—	4
Poole (CA)	—	—	—	3,364	—	—	—	—	—	—	—
Portal (CA)	—	—	—	-6	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	412,482	—	—	—	—	—	3,959	—	299
Rush Creek (CA)	—	—	—	8,408	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	21,232	—	—	—	—	—	260	—	71
San Geronio (CA)	—	—	—	405	—	—	—	—	—	—	—
San Geronio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	832,989	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	1,484	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	736	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	746	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	331	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,540	—	—	—	—	—	—	—
Southern Ill Pwr Coop											
Marion (IL)	47,041	15,098	—	—	—	—	29	*	—	281	1
Marion (IL)	47,041	15,098	—	—	—	—	29	*	—	281	1
Southern Indiana G & E Co											
A. B. Brown (IN)	435,460	—	1,469	—	—	—	204	—	19	462	3
Broadway (IN)	177,911	—	926	—	—	—	84	—	10	286	2
Culley (IN)	—	—	131	—	—	—	—	—	5	—	1
Northeast (IN)	160,446	—	412	—	—	—	77	—	4	140	*
Warrick (IN)	97,103	—	—	—	—	—	43	—	—	36	—
Southwest Pub Pwr Dist											
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co											
Arsenal Hill (LA)	1,405,689	1,976	319,191	—	—	—	978	4	3,348	2,190	116
Flint Creek (AR)	—	—	11,342	—	—	—	—	—	134	—	—
Knox Lee (TX)	295,982	20	—	—	—	—	192	*	—	418	5
Lieberman (LA)	—	—	86,594	—	—	—	—	—	855	—	66
Lone Star (TX)	—	—	34,781	—	—	—	—	—	373	—	20
Pirkey (TX)	—	—	—	—	—	—	—	—	—	—	15
Welsh (TX)	464,379	—	169	—	—	—	371	—	1	337	—
Wilkes (TX)	645,328	1,956	—	—	—	—	415	4	—	1,435	5
Wilkes (TX)	—	—	186,305	—	—	—	—	—	1,985	—	5
Southwestern Pub Serv Co											
Carlsbad (NM)	1,169,178	75	498,655	—	—	—	701	*	5,468	1,436	87
Cunningham (NM)	—	—	194	—	—	—	—	—	23	—	—
Harrington (TX)	—	—	103,097	—	—	—	—	—	889	—	—
Jones (TX)	584,589	—	23	—	—	—	350	—	1	718	—
Maddox (NM)	—	—	188,986	—	—	—	—	—	1,893	—	56
Moore County (TX)	—	—	34,110	—	—	—	—	—	330	—	—
Nichols (TX)	—	59	106,489	—	—	—	—	*	1,550	—	—
Plant X (TX)	—	—	65,375	—	—	—	—	—	776	—	31
Riverview (TX)	—	—	70	—	—	—	—	—	3	—	—
Tolk Station (TX)	584,589	—	311	—	—	—	350	—	3	718	—
Tucumcari (NM)	—	16	—	—	—	—	—	*	—	—	1
Soyland Power Coop Inc											
Pearl Station (IL)	14,144	68	—	—	—	—	8	*	—	11	4
Pittsfield (IL)	14,144	82	—	—	—	—	8	*	—	11	4
Winchester (IL)	—	-10	—	—	—	—	—	—	—	—	—
Winchester (IL)	—	-4	—	—	—	—	—	—	—	—	—
Spalding (City of)											
Spalding (NE)	—	—	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Spartanburg (City of)	--	--	--	197	--	--	--	--	--	--	--
Spartanburg (SC)	--	--	--	197	--	--	--	--	--	--	--
Spencer (City of)	--	12	--	--	--	--	--	*	--	--	11
Spencer (IA)	--	12	--	--	--	--	--	*	--	--	11
Spring Valley (City of)	--	--	--	--	--	--	--	--	--	--	*
Spring Valley (MN)	--	--	--	--	--	--	--	--	--	--	*
Springfield (City of)	148,385	281	--	--	--	--	81	1	--	63	3
Dallman (IL)	145,723	194	--	--	--	--	79	*	--	62	--
Factory (IL)	--	--	--	--	--	--	--	--	--	--	--
Lakeside (IL)	2,662	42	--	--	--	--	2	*	--	*	2
Reynolds (IL)	--	45	--	--	--	--	--	*	--	--	1
Springfield (City of)	166,016	197	9,910	--	--	--	93	*	114	397	9
James River (MO)	72,075	184	2,056	--	--	--	35	*	26	126	5
Main Street (MO)	--	13	--	--	--	--	--	*	--	--	*
Southwest (MO)	93,941	--	7,854	--	--	--	58	--	88	271	4
Springfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Springfield (CO)	--	--	--	--	--	--	--	--	--	--	--
Springfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Springfield (MN)	--	--	--	--	--	--	--	--	--	--	--
Springville (City of)	--	66	4	472	--	--	--	*	*	--	*
Bartholomew (UT)	--	--	--	318	--	--	--	--	--	--	--
Hobbie Creek (UT)	--	--	--	97	--	--	--	--	--	--	--
Spring Creek (UT)	--	--	--	29	--	--	--	--	--	--	--
Upper Barth (UT)	--	--	--	28	--	--	--	--	--	--	--
Whitehead (UT)	--	66	4	--	--	--	--	*	*	--	*
Springville (City of)	--	--	--	12	--	--	--	--	--	--	--
Springville (NY)	--	--	--	12	--	--	--	--	--	--	--
St Francis (City of)	--	--	5	--	--	--	--	--	*	--	*
St Francis (KS)	--	--	5	--	--	--	--	--	*	--	*
St George City Corp	--	53	--	309	--	--	--	*	--	--	1
Gunlock Hydro (UT)	--	--	--	71	--	--	--	--	--	--	--
No 2 Diesel (ID)	--	53	--	--	--	--	--	*	--	--	1
Pine Valley (UT)	--	--	--	238	--	--	--	--	--	--	--
St. George (UT)	--	--	--	--	--	--	--	--	--	--	--
St John (City of)	--	6	34	--	--	--	--	*	*	--	*
St John (KS)	--	6	34	--	--	--	--	*	*	--	*
St Joseph Lgt & Pwr Co	5,610	56	598	--	--	--	4	*	10	83	57
Lake Road (MO)	5,610	56	598	--	--	--	4	*	10	83	57
St Louis (City of)	--	--	--	--	--	--	--	--	--	--	--
Saint Louis (MI)	--	--	--	--	--	--	--	--	--	--	--
Stafford (City of)	--	3	41	--	--	--	--	*	1	--	*
Stafford (KS)	--	3	41	--	--	--	--	*	1	--	*
Stanberry (City of)	--	--	--	--	--	--	--	--	--	--	--
Stanberry (MO)	--	--	--	--	--	--	--	--	--	--	--
Starke (City of)	--	31	232	--	--	--	--	*	4	--	1
Stark (FL)	--	31	232	--	--	--	--	*	4	--	1
State Center (City of)	--	--	--	--	--	--	--	--	--	--	--
State Center (IA)	--	--	--	--	--	--	--	--	--	--	--
Sterling (City of)	--	14	114	--	--	--	--	*	1	--	2
Sterling (KS)	--	14	114	--	--	--	--	*	1	--	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Stillwater (City of)	--	--	5,281	--	--	--	--	--	75	--	1
Boomer Lake (OK)	--	--	5,281	--	--	--	--	--	75	--	1
Stimson Lumber Co	--	--	--	--	--	--	--	--	--	--	--
Lake Creek (MT)	--	--	--	--	--	--	--	--	--	--	--
Libby (MT)	--	--	--	--	--	--	--	--	--	--	--
Stockton (City of)	--	19	305	--	--	--	--	*	4	--	*
Stockton (KS)	--	19	305	--	--	--	--	*	4	--	*
Story City (City of)	--	--	--	--	--	--	--	--	--	--	--
Story City (IA)	--	--	--	--	--	--	--	--	--	--	--
Strawberry Pt (City of)	--	--	14	--	--	--	--	*	*	--	*
Strawberry Point (IA)	--	--	14	--	--	--	--	*	*	--	*
Strawberry Wtr Users Assn	--	--	--	617	--	--	--	--	--	--	--
Payson (UT)	--	--	--	201	--	--	--	--	--	--	--
Spanish Fork (UT)	--	--	--	416	--	--	--	--	--	--	--
Stuart (City of)	--	--	--	--	--	--	--	--	--	--	--
Stuart (NE)	--	--	--	--	--	--	--	--	--	--	--
Stuart (City of)	--	3	--	--	--	--	--	*	--	--	*
Stuart (IA)	--	3	--	--	--	--	--	*	--	--	*
Sturgis (City of)	--	60	295	381	--	--	--	*	3	--	*
Centerville (MI)	--	--	--	381	--	--	--	--	--	--	--
Sturgis (MI)	--	60	295	--	--	--	--	*	3	--	*
Sullivan (City of)	--	211	2,693	--	--	--	--	*	27	--	1
Sullivan (IL)	--	211	2,693	--	--	--	--	*	27	--	1
Sumner (City of)	--	6	--	--	--	--	--	*	--	--	1
Sumner (IA)	--	6	--	--	--	--	--	*	--	--	1
Sunflower Elec Coop	184,602	--	5	--	--	--	111	--	*	193	--
Garden City (KS)	--	--	5	--	--	--	--	--	*	--	--
Holcomb (KS)	184,602	--	--	--	--	--	111	--	--	193	--
Superior Wtr Lt Pwr Co	--	--	--	--	--	--	--	--	--	--	--
Winslow (WI)	--	--	--	--	--	--	--	--	--	--	--
Swans Island Elec Coop	--	--	--	--	--	--	--	--	--	--	--
Minturn (ME)	--	--	--	--	--	--	--	--	--	--	--
Swanton (Village of)	--	--	--	444	--	--	--	--	--	--	--
Higate Falls (VT)	--	--	--	444	--	--	--	--	--	--	--
SO Beloit Wtr Gas & Elec	--	--	--	616	--	--	--	--	--	--	--
Rockton (IL)	--	--	--	616	--	--	--	--	--	--	--
Tacoma (City of)	3,697	--	68	117,442	--	--	3	--	1	3	--
Alder (WA)	--	--	--	7,965	--	--	--	--	--	--	--
Cushman 1 (WA)	--	--	--	12,051	--	--	--	--	--	--	--
Cushman 2 (WA)	--	--	--	21,827	--	--	--	--	--	--	--
La Grande (WA)	--	--	--	12,934	--	--	--	--	--	--	--
Mayfield (WA)	--	--	--	23,635	--	--	--	--	--	--	--
Mossyrock (WA)	--	--	--	38,483	--	--	--	--	--	--	--
Steam Plant 2 (WA)	3,697	--	68	--	--	5,887	3	--	1	3	--
Wynoochee (WA)	--	--	--	547	--	--	--	--	--	--	--
Tallahassee (City of)	--	383	136,507	259	--	--	--	1	1,465	--	83
Hopkins, Arvah B (FL)	--	--	126,803	--	--	--	--	--	1,330	--	68
Jackson Bluff (FL)	--	--	--	259	--	--	--	--	--	--	--
Purdom, S O (FL)	--	383	9,704	--	--	--	--	1	135	--	15
Tampa Electric Co	1,504,945	18,011	--	--	--	--	656	38	--	1,371	142

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Tampa Electric Co											
* Central Storage *	—	—	—	—	—	—	—	—	—	827	—
Big Bend (FL)	967,024	2,490	—	—	—	—	419	4	—	401	38
Gannon, F J (FL)	537,921	1,881	—	—	—	—	237	4	—	143	5
Hookers Point (FL)	—	9,117	—	—	—	—	—	25	—	—	91
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	4,523	—	—	—	—	—	6	—	—	8
Taunton (City of)	—	7,467	8,185	—	—	—	—	11	98	—	32
Cleary, B F (MA)	—	7,467	8,185	—	—	—	—	11	98	—	32
Tecumseh (City of)	—	2	12	—	—	—	—	*	*	—	*
Tecumseh (NE)	—	2	12	—	—	—	—	*	*	—	*
Tennessee Valley Auth	7,787,837	17,772	1,563	1,188,970	1,690,793	—	3,264	36	49	2,711	606
Allen (TN)	381,741	654	1,563	—	—	—	160	1	49	69	155
Apalachia (TN)	—	—	—	48,597	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	3,892	—	—	—	—	—	—	—
Boone (TN)	—	—	—	13,296	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	751,444	—	—	—	—	—	—
Bull Run (TN)	543,653	4,017	—	—	—	—	186	11	—	148	—
Chatuge (NC)	—	—	—	3,957	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	40,483	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	73,887	—	—	—	—	—	—	—
Colbert (AL)	581,635	1,730	—	—	—	—	258	3	—	194	87
Cumberland (TN)	1,444,524	2,772	—	—	—	—	592	5	—	357	8
Douglas (TN)	—	—	—	47,946	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	125,854	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	87,732	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	4,256	—	—	—	—	—	—	—
Gallatin (TN)	509,438	243	—	—	—	—	199	*	—	126	116
Great Falls (TN)	—	—	—	2,367	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	63,312	—	—	—	—	—	—	—
Hiwassee (NC)	—	—	—	32,000	—	—	—	—	—	—	—
Johnsonville (TN)	578,212	4,567	—	—	—	—	268	9	—	188	239
Kentucky (KY)	—	—	—	95,275	—	—	—	—	—	—	—
Kingston (TN)	849,264	299	—	—	—	—	331	1	—	335	—
Melton Hill (TN)	—	—	—	12,237	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	57,320	—	—	—	—	—	—	—
Norris (TN)	—	—	—	43,817	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	4,885	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	5,165	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	8,344	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	10,757	—	—	—	—	—	—	—
Paradise (KY)	1,241,506	195	—	—	—	—	548	*	—	375	1
Pickwick (TN)	—	—	—	94,257	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	-51,024	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	939,349	—	—	—	—	—	—
Sevier, John (TN)	407,552	187	—	—	—	—	153	*	—	170	—
Shawnee (KY)	641,137	1,394	—	—	—	—	287	3	—	325	—
South Holston (TN)	—	—	—	13,489	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	958	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	9,478	—	—	—	—	—	—	—
Watts Bar (TN)	-303	—	—	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	83,665	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	84,678	—	—	—	—	—	—	—
Widows Creek (AL)	609,478	1,714	—	—	—	—	283	3	—	423	—
Wilbur (TN)	—	—	—	1,660	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	166,430	—	—	—	—	—	—	—
Texas Mun Power Agency	239,555	3	2,268	—	—	—	300	*	26	39	7
Gibbons Creek (TX)	239,555	3	2,268	—	—	—	300	*	26	39	7
Texas Utilities Elec Co	3,233,112	6,938	2,799,192	—	1,568,678	—	2,752	13	28,109	932	2,309
Big Brown (TX)	538,795	—	16,375	—	—	—	448	—	173	65	—
Collin (TX)	—	—	-127	—	—	—	—	—	—	—	65
Comanche Peak (TX)	—	—	—	—	1,568,678	—	—	—	—	—	—
Dallas (TX)	—	—	-203	—	—	—	—	—	—	—	4

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Texas Utilities Elec Co											
De Cordova (TX)	—	—	384,319	—	—	—	—	—	3,665	—	194
Eagle Mountain (TX)	—	—	52,068	—	—	—	—	—	572	—	86
Graham (TX)	—	—	239,714	—	—	—	—	—	2,363	—	104
Handley (TX)	—	—	174,319	—	—	—	—	—	1,868	—	239
Lake Creek (TX)	—	—	54,157	—	—	—	—	—	537	—	115
Lake Hubbard (TX)	—	—	172,228	—	—	—	—	—	1,874	—	200
Martin Lake (TX)	1,368,272	3,233	—	—	—	—	1,139	6	—	489	20
Monticello (TX)	937,267	3,208	—	—	—	—	839	6	—	350	13
Morgan Creek (TX)	—	235	236,723	—	—	—	—	*	2,298	—	250
Mountain Creek (TX)	—	—	272,560	—	—	—	—	—	2,766	—	169
North Lake (TX)	—	—	154,610	—	—	—	—	—	1,566	—	157
North Main (TX)	—	—	-98	—	—	—	—	*	—	—	—
Parkdale (TX)	—	—	-177	—	—	—	—	*	—	—	50
Permian Basin (TX)	—	—	245,729	—	—	—	—	—	2,457	—	233
River Crest (TX)	—	—	-42	—	—	—	—	—	—	—	3
Sandow (TX)	388,778	262	—	—	—	—	326	1	—	28	—
Stryker Creek (TX)	—	—	111,308	—	—	—	—	—	1,162	—	90
Tradinghouse Creek (TX)	—	—	484,792	—	—	—	—	—	4,867	—	179
Trinidad (TX)	—	—	-105	—	—	—	—	*	—	—	35
Valley (TX)	—	—	201,042	—	—	—	—	—	1,940	—	103
Texas-New Mexico Power Co	213,043	—	1,920	—	—	—	170	—	21	52	—
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	213,043	—	1,920	—	—	—	170	—	21	52	—
Thief Rvr Falls (City of)	—	—	—	—	—	—	—	—	—	—	*
Thief River Falls (MN)	—	—	—	—	—	—	—	—	—	—	*
Thumb Elec Coop of Mich	—	—	—	—	—	—	—	—	—	—	*
Caro (MI)	—	—	—	—	—	—	—	—	—	—	*
Ubyly (MI)	—	—	—	—	—	—	—	—	—	—	*
Tipton (City of)	—	7	—	—	—	—	—	*	—	—	*
Tipton (IA)	—	7	—	—	—	—	—	*	—	—	*
Toledo Edison Co (The)	309,205	163	—	—	630,210	—	110	*	*	75	4
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	309,205	163	—	—	—	—	110	*	—	75	1
Davis-Besse (OH)	—	—	—	—	630,210	—	—	—	—	—	—
Richland (OH)	—	—	—	—	—	—	—	—	*	—	2
Stryker (OH)	—	—	—	—	—	—	—	—	—	—	1
Traer (City of)	—	—	—	—	—	—	—	—	—	—	*
Traer (IA)	—	—	—	—	—	—	—	—	—	—	*
Traverse (City of)	—	—	—	929	—	—	—	—	—	13	—
Bayside (MI)	—	—	—	—	—	—	—	—	—	13	—
Boardman (MI)	—	—	—	364	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	237	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	123	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	205	—	—	—	—	—	—	—
Trenton (City of)	—	2	—	—	—	—	—	*	—	—	2
Trenton (MO)	—	2	—	—	—	—	—	*	—	—	*
Trenton PKG (MO)	—	—	—	—	—	—	—	—	—	—	2
Trenton (City of)	—	—	—	—	—	—	—	—	—	—	—
Trenton (NE)	—	—	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	736,520	577	780	—	—	—	372	2	7	1,227	19
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	15
Craig (CO)	712,535	—	780	—	—	—	358	—	7	1,201	3
Nucla (CO)	23,985	577	—	—	—	—	14	2	—	25	1
Trinidad (City of)	—	—	—	—	—	—	—	—	—	*	*
Trinidad (CO)	—	—	—	—	—	—	—	—	—	*	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Truman (City of)	—	—	—	—	—	—	—	—	—	—	*
Truman (MN)	—	—	—	—	—	—	—	—	—	—	*
Tucson Electric Power Co	547,438	185	15,483	—	—	—	297	*	211	342	17
De Moss Petrie (AZ)	—	—	200	—	—	—	—	—	3	—	4
Irvington (AZ)	40,625	—	14,083	—	—	—	22	—	190	50	5
North Loop (AZ)	—	—	1,200	—	—	—	—	—	19	—	7
Springerville (AZ)	506,813	185	—	—	—	—	275	*	—	292	2
Tulia (City of)	—	—	—	—	—	—	—	—	—	—	—
Tulia (TX)	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	—	80	64,215	—	—	—	—	2	—	3
Hickman (CA)	—	—	—	560	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	3,458	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	58,316	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	858	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	1,023	—	—	—	—	—	—	—
Walnut (CA)	—	—	80	—	—	—	—	—	2	—	3
Two Harbors (City of)	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Valley Elec As	—	309	—	—	—	—	—	1	—	—	7
Unalakleet (AK)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet (AK)	—	309	—	—	—	—	—	1	—	—	7
Union City (Village of)	—	—	—	—	—	—	—	—	—	—	—
Riley (MI)	—	—	—	—	—	—	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—	—	—
Union Electric Co	1,731,815	1,980	32,357	80,849	822,873	—	973	4	382	1,739	82
Callaway (MO)	—	—	—	—	822,873	—	—	—	—	—	—
Canton (MO)	—	—	—	—	—	—	—	—	—	—	—
Howard Bend (MO)	—	21	—	—	—	—	—	*	—	—	3
Jefferson City (MO)	—	-28	—	—	—	—	—	—	—	—	5
Keokuk (IA)	—	—	—	80,447	—	—	—	—	—	—	—
Kirksville (MO)	—	—	-39	—	—	—	—	—	—	—	—
Labadie (MO)	812,691	1,068	—	—	—	—	423	2	—	832	13
Meramec (MO)	29,890	-16	31,160	—	—	—	15	—	373	243	10
Mexico (MO)	—	242	—	—	—	—	—	1	—	—	4
Moberly (MO)	—	239	—	—	—	—	—	1	—	—	5
Moreau (MO)	—	225	—	—	—	—	—	1	—	—	4
Osage (MO)	—	—	—	5,251	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—	—	—
Rush Island (MO)	635,209	38	—	—	—	—	383	*	—	381	3
Sioux (MO)	254,025	210	—	—	—	3,199	152	*	—	282	1
Taum Sauk (MO)	—	—	—	-4,849	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	-19	1,254	—	—	—	—	*	9	—	35
Viaduct (MO)	—	—	-18	—	—	—	—	—	—	—	—
Unionville (City of)	—	8	—	—	—	—	—	*	—	—	*
Unionville (MO)	—	8	—	—	—	—	—	*	—	—	*
United Gas Imp Co (The)	28,079	514	—	—	—	—	19	1	—	38	*
Hunlock Creek (PA)	28,079	514	—	—	—	—	19	1	—	38	*
United Illuminating Co	199,715	46,642	13,044	—	—	—	77	76	134	158	475
Bridgeport Harbor (CT)	199,715	6,937	—	—	—	—	77	11	—	158	164
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	39,705	13,044	—	—	—	—	65	134	—	311
United Power Assn	—	28	337	—	—	—	—	*	6	79	8
Cambridge (MN)	—	28	—	—	—	—	—	*	—	—	1
Elk River (MN)	—	—	337	—	—	13,467	—	—	6	—	1
Maple Lake (MN)	—	—	—	—	—	—	—	—	—	—	2
Rock Lake (MN)	—	—	—	—	—	—	—	—	—	—	3
Stanton (ND)	—	—	—	—	—	—	—	—	—	79	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Upper Peninsula Power Co	—	-6	-20	4,507	—	—	—	*	—	3	4
AuTrain (MI)	—	—	—	268	—	—	—	—	—	—	—
Cataract (MI)	—	—	—	108	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	4	—	—	—	—	—	*	—	—	2
Hoist (MI)	—	—	—	318	—	—	—	—	—	—	—
McClure (MI)	—	—	—	1,241	—	—	—	—	—	—	—
Portage (MI)	—	-10	—	—	—	—	—	—	—	—	2
Prickett (MI)	—	—	—	153	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	2,419	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	-20	—	—	—	—	—	—	3	—
Usbla-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
Usbla-Wapato Irr Proj	—	—	—	453	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	240	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	213	—	—	—	—	—	—	—
Utilicorp United Inc	266,839	159	572	—	—	—	138	1	10	138	55
Green, Ralph (MO)	—	—	591	—	—	—	—	—	10	—	—
Greenwood (MO)	—	139	—	—	—	—	—	1	—	—	50
Kci (MO)	—	—	-19	—	—	—	—	—	—	—	—
Nevada (MO)	—	-11	—	—	—	—	—	—	—	—	4
Sibley (MO)	266,839	31	—	—	—	—	138	*	—	138	1
USBR-Great Plains Region	—	—	—	249,837	—	—	—	—	—	—	—
Alcova (WY)	—	—	—	9,073	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	1,485	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	9,163	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	5,373	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	39,466	—	—	—	—	—	—	—
Estes (CO)	—	—	—	4,831	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	11,425	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	21,008	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	8,937	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	5,088	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	4,147	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	2,997	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	12,336	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	1,834	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	-5,966	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	681	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	8,923	—	—	—	—	—	—	—
Seminole (WY)	—	—	—	12,780	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	1,910	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	94,346	—	—	—	—	—	—	—
USBR-Lower Colorado Region	—	—	—	432,849	—	—	—	—	—	—	—
Davis (AZ)	—	—	—	86,950	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	161,445	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	144,712	—	—	—	—	—	—	—
Parker (CA)	—	—	—	39,742	—	—	—	—	—	—	—
USBR-Mid Pacific Region	—	—	—	437,040	—	—	—	—	—	—	—
Folsom (CA)	—	—	—	60,049	—	—	—	—	—	—	—
Jdgc F Carr (CA)	—	—	—	75,603	—	—	—	—	—	—	—
Keswick (CA)	—	—	—	43,510	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	257	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	39,772	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	7,443	—	—	—	—	—	—	—
Oneill (CA)	—	—	—	—	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	64,801	—	—	—	—	—	—	—
Spring Creek (CA)	—	—	—	76,862	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	118	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	68,625	—	—	—	—	—	—	—
USBR-Pacific NW Region	—	—	—	1,293,501	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USBR-Pacific NW Region											
Anderson Ranch (ID)	—	—	—	9,469	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	2,196	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	3,818	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	1,168,743	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	6,067	—	—	—	—	—	—	—
Hungry Horse (MT)	—	—	—	17,903	—	—	—	—	—	—	—
Minidoka (ID)	—	—	—	1,265	—	—	—	—	—	—	—
Pallsades (ID)	—	—	—	81,836	—	—	—	—	—	—	—
Roza (WA)	—	—	—	2,204	—	—	—	—	—	—	—
USBR-Rio Grand-Falcon Prj											
Amistad (TX)	—	—	—	7,357	—	—	—	—	—	—	—
Falcon (TX)	—	—	—	6,180	—	—	—	—	—	—	—
.....	—	—	—	1,177	—	—	—	—	—	—	—
USBR-Upper Colorado Region											
Blue Mesa (CO)	—	—	—	671,047	—	—	—	—	—	—	—
Crystal (CO)	—	—	—	28,550	—	—	—	—	—	—	—
Deer Creek (UT)	—	—	—	19,224	—	—	—	—	—	—	—
Elephant Butte (NM)	—	—	—	3,545	—	—	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	5,784	—	—	—	—	—	—	—
Fontenelle (WY)	—	—	—	31,787	—	—	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	4,025	—	—	—	—	—	—	—
Lower Molina (CO)	—	—	—	538,072	—	—	—	—	—	—	—
McPhee (CO)	—	—	—	1,557	—	—	—	—	—	—	—
Morrow Point (CO)	—	—	—	—	—	—	—	—	—	—	—
Towaoc (CO)	—	—	—	33,459	—	—	—	—	—	—	—
Upper Molina (CO)	—	—	—	2,428	—	—	—	—	—	—	—
.....	—	—	—	2,616	—	—	—	—	—	—	—
USCE-Blakely Mtn											
Blakely Mountain (AR)	—	—	—	7,478	—	—	—	—	—	—	—
Degray (AR)	—	—	—	6,318	—	—	—	—	—	—	—
Narrows (AR)	—	—	—	1,047	—	—	—	—	—	—	—
.....	—	—	—	113	—	—	—	—	—	—	—
USCE-Fort Worth District											
R. D. Willis (TX)	—	—	—	18,203	—	—	—	—	—	—	—
Rayburn, Sam (TX)	—	—	—	4,372	—	—	—	—	—	—	—
Whitney (TX)	—	—	—	9,171	—	—	—	—	—	—	—
.....	—	—	—	4,660	—	—	—	—	—	—	—
USCE-Hartwell Power Plant											
Hartwell Lake (GA)	—	—	—	73,755	—	—	—	—	—	—	—
R B Russell Proj (GA)	—	—	—	33,965	—	—	—	—	—	—	—
.....	—	—	—	39,790	—	—	—	—	—	—	—
USCE-J Strom Thur Pwr Plt											
J Strom Thur (SC)	—	—	—	59,797	—	—	—	—	—	—	—
.....	—	—	—	59,797	—	—	—	—	—	—	—
USCE-Kansas City Dist											
Harry Truman (MO)	—	—	—	1,186	—	—	—	—	—	—	—
Stockton (MO)	—	—	—	-176	—	—	—	—	—	—	—
Wilson (KS)	—	—	—	1,362	—	—	—	—	—	—	—
.....	—	—	—	—	—	—	—	—	—	—	—
USCE-Little Rock											
Beaver (AR)	—	—	—	138,201	—	—	—	—	—	—	—
Bull Shoals (AR)	—	—	—	3,676	—	—	—	—	—	—	—
Dardanelle (AR)	—	—	—	53,705	—	—	—	—	—	—	—
Greers Ferry Lake (AR)	—	—	—	25,961	—	—	—	—	—	—	—
Norfolk (AR)	—	—	—	5,135	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	10,430	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	16,587	—	—	—	—	—	—	—
.....	—	—	—	22,707	—	—	—	—	—	—	—
USCE-Mobile District											
Allatoona (GA)	—	—	—	117,304	—	—	—	—	—	—	—
Buford (GA)	—	—	—	9,473	—	—	—	—	—	—	—
Carters (GA)	—	—	—	18,292	—	—	—	—	—	—	—
George, Walter F (GA)	—	—	—	25,153	—	—	—	—	—	—	—
Jones Bluff (AL)	—	—	—	19,743	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	10,330	—	—	—	—	—	—	—
.....	—	—	—	11,872	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
USCE-Mobile District											
West Point (GA)	--	--	--	10,838	--	--	--	--	--	--	--
Woodruff, J (FL)	--	--	--	11,603	--	--	--	--	--	--	--
USCE-Nashville	--	--	--	174,976	--	--	--	--	--	--	--
Barkley (KY)	--	--	--	53,338	--	--	--	--	--	--	--
Center Hill (TN)	--	--	--	13,183	--	--	--	--	--	--	--
Cheatham (TN)	--	--	--	11,772	--	--	--	--	--	--	--
Cordell Hull (TN)	--	--	--	20,748	--	--	--	--	--	--	--
Dale Hollow (TN)	--	--	--	7,694	--	--	--	--	--	--	--
Laurel (KY)	--	--	--	935	--	--	--	--	--	--	--
Old Hickory (TN)	--	--	--	25,129	--	--	--	--	--	--	--
Priest, J P (TN)	--	--	--	1,043	--	--	--	--	--	--	--
Wolf Creek (KY)	--	--	--	41,134	--	--	--	--	--	--	--
USCE-North Pacific Div	--	--	--	3,298,262	--	--	--	--	--	--	--
Albeni Falls (ID)	--	--	--	19,062	--	--	--	--	--	--	--
Big Cliff (OR)	--	--	--	7,198	--	--	--	--	--	--	--
Bonneville (OR)	--	--	--	331,055	--	--	--	--	--	--	--
Chief Joseph (WA)	--	--	--	622,109	--	--	--	--	--	--	--
Cougar (OR)	--	--	--	14,237	--	--	--	--	--	--	--
Dalles (WA)	--	--	--	432,313	--	--	--	--	--	--	--
Day, John (OR)	--	--	--	542,643	--	--	--	--	--	--	--
Detroit (OR)	--	--	--	31,816	--	--	--	--	--	--	--
Dexter (OR)	--	--	--	7,041	--	--	--	--	--	--	--
Dworshak (ID)	--	--	--	168,384	--	--	--	--	--	--	--
Foster (OR)	--	--	--	7,545	--	--	--	--	--	--	--
Green Peter (OR)	--	--	--	20,383	--	--	--	--	--	--	--
Hills Creek (OR)	--	--	--	21,300	--	--	--	--	--	--	--
Ice Harbor (WA)	--	--	--	122,620	--	--	--	--	--	--	--
Libby (MT)	--	--	--	121,340	--	--	--	--	--	--	--
Little Goose (WA)	--	--	--	134,377	--	--	--	--	--	--	--
Lookout Point (OR)	--	--	--	25,472	--	--	--	--	--	--	--
Lost Creek (OR)	--	--	--	23,989	--	--	--	--	--	--	--
Lower Granite (WA)	--	--	--	138,020	--	--	--	--	--	--	--
Lower Monumental (WA)	--	--	--	137,129	--	--	--	--	--	--	--
McNary (OR)	--	--	--	370,229	--	--	--	--	--	--	--
USCE-Omaha District	--	--	--	1,370,456	--	--	--	--	--	--	--
Big Bend (SD)	--	--	--	142,845	--	--	--	--	--	--	--
Fort Peck (MT)	--	--	--	139,758	--	--	--	--	--	--	--
Fort Randall (SD)	--	--	--	244,157	--	--	--	--	--	--	--
Garrison (ND)	--	--	--	346,980	--	--	--	--	--	--	--
Gavins Point (NE)	--	--	--	75,248	--	--	--	--	--	--	--
Oahe (SD)	--	--	--	421,468	--	--	--	--	--	--	--
USCE-St Louis Dist	--	--	--	1,198	--	--	--	--	--	--	--
Clarence Canyon (MO)	--	--	--	1,198	--	--	--	--	--	--	--
USCE-St Marys Falls	--	--	--	10,142	--	--	--	--	--	--	--
Saint Marys Falls (MI)	--	--	--	10,142	--	--	--	--	--	--	--
USCE-Tulsa District	--	--	--	112,344	--	--	--	--	--	--	--
Broken Bow (OK)	--	--	--	3,150	--	--	--	--	--	--	--
Denison (TX)	--	--	--	41,581	--	--	--	--	--	--	--
Eufaula (OK)	--	--	--	9,228	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	1,658	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	23,390	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	20,090	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	2,242	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	11,005	--	--	--	--	--	--	--
USCE-Wilmington	--	--	--	12,218	--	--	--	--	--	--	--
Kerr, John H (VA)	--	--	--	10,732	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	1,486	--	--	--	--	--	--	--
Valley City (City of)	--	--	--	--	--	--	--	--	--	--	--
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Vandalla (City of)	—	—	—	—	—	—	—	—	—	—	*
Vandalla (MO)	—	—	—	—	—	—	—	—	—	—	*
Vermont Electric Coop	—	—	—	8	—	—	—	—	—	—	—
N Hartland (VT)	—	—	—	8	—	—	—	—	—	—	—
Vermont Marble Co	—	167	—	462	—	—	—	*	—	—	5
Beldens (VT)	—	—	—	149	—	—	—	—	—	—	—
Center Rutland (VT)	—	—	—	19	—	—	—	—	—	—	—
Florence (VT)	—	167	—	—	—	—	—	*	—	—	5
Proctor (VT)	—	—	—	294	—	—	—	—	—	—	—
Vero Beach (City of)	—	—	45,701	—	—	—	—	—	493	—	68
Municipal Plant (FL)	—	—	45,701	—	—	—	—	—	493	—	68
Villisca (City of)	—	—	—	—	—	—	—	—	—	—	—
Villisca (IA)	—	—	—	—	—	—	—	—	—	—	—
Vineland (City of)	388	151	—	—	—	—	*	1	—	9	14
Down, Howard (NJ)	388	—	—	—	—	—	*	—	—	9	10
West (NJ)	—	151	—	—	—	—	—	1	—	—	3
Vinton (City of)	—	10	39	—	—	—	—	*	*	—	*
Vinton (IA)	—	10	39	—	—	—	—	*	*	—	*
Viola (City of)	—	—	—	—	—	—	—	—	—	—	—
Viola (WI)	—	—	—	—	—	—	—	—	—	—	—
Virginia (City of)	388	—	4,025	—	—	—	*	—	45	*	—
Virginia (MN)	388	—	4,025	—	—	—	*	—	45	*	—
Virginia Elec & Power Co	2,183,856	22,013	127,671	-62,691	1,971,058	—	915	40	1,223	1,321	1,417
* Central Storage *	—	—	—	—	—	—	—	—	—	—	673
Bath County (VA)	—	—	—	-76,360	—	—	—	—	—	—	—
Bremo Bluff (VA)	100,802	108	—	—	—	—	—	—	—	—	—
Chesapeake (VA)	190,959	971	—	—	—	—	43	*	—	57	4
Chesterfield (VA)	611,536	1,616	110,078	—	—	—	73	2	—	104	22
Clover (VA)	45,557	1,796	—	—	—	—	230	3	1,032	313	125
Cushaw (VA)	—	—	—	—	—	—	39	4	—	224	5
Darbytown (VA)	—	—	—	55	—	—	—	—	—	—	—
Gaston (NC)	—	1	4,403	—	—	—	—	*	62	—	72
Gravel Neck (VA)	—	3,176	8	8,063	—	—	—	—	—	—	—
Kitty Hawk (NC)	—	31	—	—	—	—	—	7	*	—	67
Low Moor (VA)	—	—	—	—	—	—	—	—	—	—	12
Mt Storm (WV)	883,808	2,206	—	—	—	—	—	—	—	—	11
North Anna (VA)	—	—	—	125	1,299,588	—	363	4	—	432	32
North Branch (WV)	49,408	362	—	—	—	—	—	—	—	—	—
Northern Neck (VA)	—	—	—	—	—	—	50	1	—	72	2
Possum Point (VA)	141,192	314	—	—	—	—	55	1	—	67	274
Roanoke Rapids (NC)	—	—	—	5,426	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	671,470	—	—	—	—	—	—
Yorktown (VA)	160,594	11,432	13,182	—	—	—	62	18	129	51	119
Vt Yankee Nuclear Pr Corp	—	—	—	—	363,210	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	363,210	—	—	—	—	—	—
Wahoo (City of)	—	3	—	—	—	—	—	*	—	—	*
Wahoo (NE)	—	3	—	—	—	—	—	*	—	—	*
Wallingford (City of)	—	146	—	—	—	—	—	*	—	—	2
Pierce (CT)	—	146	—	—	—	—	—	*	—	—	2
Wamego (City of)	—	6	129	—	—	—	—	*	3	—	1
Wamego (KS)	—	6	129	—	—	—	—	*	3	—	1
Warren (City of)	—	—	—	—	—	—	—	—	—	—	—
Warren (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wash Pub Pwr Supply Systm	--	--	--	5,817	815,843	--	--	--	--	--	--
Packwood (WA)	--	--	--	5,817	--	--	--	--	--	--	--
WNP-2 (WA)	--	--	--	--	815,843	--	--	--	--	--	--
Washington (City of)	--	22	75	--	--	--	--	*	1	--	*
Washington (KS)	--	22	75	--	--	--	--	*	1	--	*
Washington Electric Coop	--	--	--	47	--	--	--	--	--	--	--
Wrightsville (VT)	--	--	--	47	--	--	--	--	--	--	--
Washington Island El Coop	--	--	--	--	--	--	--	--	--	--	1
Washington Island (WI)	--	--	--	--	--	--	--	--	--	--	1
Washington Wtr Pwr Co(The	--	--	88,646	160,305	--	--	--	--	1,020	--	--
Cabinet Gorge (ID)	--	--	--	49,079	--	--	--	--	--	--	--
Kettle Fis (WA)	--	--	11	--	--	30,489	--	--	--	--	--
Little Falls (WA)	--	--	--	7,417	--	--	--	--	--	--	--
Long Lake (WA)	--	--	--	17,692	--	--	--	--	--	--	--
Meyers Falls (WA)	--	--	--	340	--	--	--	--	--	--	--
Monroe Street (WA)	--	--	--	-16	--	--	--	--	--	--	--
Nine Mile (WA)	--	--	--	5,401	--	--	--	--	--	--	--
Northeast (WA)	--	--	14	--	--	--	--	--	--	--	--
Noxon Rapids (MT)	--	--	--	72,862	--	--	--	--	--	--	--
Post Falls (ID)	--	--	--	3,091	--	--	--	--	--	--	--
Rathdrum (WA)	--	--	88,621	--	--	--	--	--	1,020	--	--
Upper Falls (WA)	--	--	--	4,439	--	--	--	--	--	--	--
Waterloo (City of)	--	8	--	--	--	--	--	*	--	--	1
Waterloo (IL)	--	8	--	--	--	--	--	*	--	--	1
Watertown (City of)	--	--	--	458	--	--	--	--	--	--	--
Watertown (NY)	--	--	--	458	--	--	--	--	--	--	--
Wauchula (City of)	--	--	--	--	--	--	--	--	--	--	--
Wauchula (FL)	--	--	--	--	--	--	--	--	--	--	--
Waverly (City of)	--	17	--	117	--	--	--	*	--	--	*
East Hydro (IA)	--	--	--	117	--	--	--	--	--	--	*
East Plant (IA)	--	--	--	--	--	--	--	*	--	--	*
North Plant (IA)	--	17	--	--	--	--	--	--	--	--	--
Skeets 1 (IA)	--	--	--	--	--	7	--	--	--	--	--
Wayne (City of)	--	36	--	--	--	--	--	*	--	--	1
Wayne (NE)	--	36	--	--	--	--	--	*	--	--	1
Weatherford (City of)	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX)	--	--	--	--	--	--	--	--	--	--	--
Weber Basin Wtr Dons Dist	--	--	--	3,640	--	--	--	--	--	--	--
Gateway (UT)	--	--	--	2,289	--	--	--	--	--	--	--
Wanship (UT)	--	--	--	1,351	--	--	--	--	--	--	--
Webster City (City of)	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA)	--	--	--	--	--	--	--	--	--	--	--
Wellington (City of)	--	--	1,276	--	--	--	--	--	20	--	1
Wellington (KS)	--	--	1,103	--	--	--	--	--	17	--	--
Wellington (KS)	--	--	173	--	--	--	--	--	2	--	1
Wells (City of)	--	1	6	--	--	--	--	*	*	--	*
Wells (MN)	--	1	6	--	--	--	--	*	*	--	*
West Bend (City of)	--	--	--	--	--	--	--	--	--	--	*
West Bend (IA)	--	--	--	--	--	--	--	--	--	--	*
West Liberty (City of)	--	14	--	--	--	--	--	*	--	--	*
West Liberty (IA)	--	14	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
West Penn Power Co	705,943	615	608	347	—	—	268	1	7	694	42
Armstrong (PA)	50,453	175	—	—	—	—	20	*	—	155	*
Hatfields Ferry (PA)	611,272	440	—	—	—	—	228	1	—	439	4
Lake Lynn (WV)	—	—	—	347	—	—	—	—	—	—	—
Mitchell (PA)	44,218	—	608	—	—	—	20	—	7	99	37
Springdale (PA)	—	—	—	—	—	—	—	—	—	—	—
West Point (City of)	—	5	30	—	—	—	—	*	*	—	*
West Point (NE)	—	5	30	—	—	—	—	*	*	—	*
West Texas Utilities Co	371,940	727	337,911	—	—	—	226	1	3,591	721	258
Abilene (TX)	—	—	—	—	—	—	—	—	—	—	4
Fort Phantom (TX)	—	—	113,954	—	—	—	—	—	1,152	—	100
Ft Stockton (TX)	—	—	—	—	—	—	—	—	—	—	—
Lake Pauline (TX)	—	—	—	—	—	—	—	—	—	—	18
Oak Creek (TX)	—	—	39,538	—	—	—	—	—	406	—	28
Oklaunion (TX)	371,940	727	—	—	—	—	—	—	—	—	5
Paint Creek (TX)	—	—	44,439	—	—	—	226	1	—	721	80
Presidio (TX)	—	—	—	—	—	—	—	—	513	—	1
Rio Pecos (TX)	—	—	64,608	—	—	—	—	—	755	—	1
San Angelo (TX)	—	—	75,372	—	—	—	—	—	763	—	19
Vernon (TX)	—	—	—	—	—	—	—	—	—	—	1
Westbrook (City of)	—	—	—	—	—	—	—	—	—	—	—
Westbrook (MN)	—	—	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	195,548	185	148,557	—	—	—	122	*	1,350	244	38
Anadarko (OK)	—	—	117,450	—	—	—	—	—	1,035	—	37
Hugo (OK)	195,548	185	—	—	—	—	122	*	—	244	1
Mooreland (OK)	—	—	31,107	—	—	—	—	—	315	—	—
Western Mass Elec Co	—	101	21,443	-56,381	—	—	—	*	242	—	76
Cabot (MA)	—	—	—	1,060	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	404	—	—	—	—	—	—	—
Doreen (MA)	—	69	—	—	—	—	—	*	—	—	1
Dwight (MA)	—	—	—	137	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	244	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	4	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	-60,095	—	—	—	—	—	—	—
Putts Bridge (MA)	—	—	—	186	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	150	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	1,529	—	—	—	—	—	—	—
West Springfield (MA)	—	—	21,443	—	—	—	—	—	242	—	73
Woodland Road (MA)	—	32	—	—	—	—	—	*	—	—	1
WestPlains Energy	11,441	-22	55,214	—	—	—	7	*	816	8	70
Cimarron River (KS)	—	—	4,916	—	—	—	—	—	157	—	—
Clark, W N (CO)	11,441	—	—	—	—	—	7	—	—	8	—
Clifton (KS)	—	—	1,399	—	—	—	—	—	30	—	*
Judson Large (KS)	—	—	26,653	—	—	—	—	—	348	—	43
Mullergren, Arthur (KS)	—	—	17,246	—	—	—	—	—	202	—	22
Pueblo (CO)	—	-1	5,000	—	—	—	—	*	79	—	3
Rocky Ford (CO)	—	-21	—	—	—	—	—	*	—	—	2
Whitesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (City of)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (IA)	—	—	—	—	—	—	—	—	—	—	—
Wilber (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilber (NE)	—	—	—	—	—	—	—	—	—	—	—
Willmar (City of)	2,986	—	—	—	—	—	3	—	—	2	—
Willmar (MN)	2,986	—	—	—	—	—	3	—	—	2	—
Wilton Junction (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilton Junction (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Windom (City of)	--	--	--	--	--	--	--	--	--	--	--
Windom (MN)	--	--	--	--	--	--	--	--	--	--	--
Winfield (City of)	--	--	5,066	--	--	--	--	--	56	--	--
Winfield (KS)	--	--	--	--	--	--	--	--	56	--	--
Winfield (KS)	--	--	5,066	--	--	--	--	--	--	--	--
Winnetka (Village of)	--	39	83	--	--	--	--	*	2	--	2
Winnetka (IL)	--	39	83	--	--	--	--	--	2	--	2
Winterset (City of)	--	--	--	--	--	--	--	--	--	--	*
Winterset (IA)	--	--	--	--	--	--	--	--	--	--	--
Wisconsin Electric Pwr Co	1,512,684	583	8,527	29,435	702,467	--	784	1	108	1,831	90
* Central Storage *	--	--	--	--	--	--	--	--	--	--	17
Appleton (WI)	--	--	--	1,238	--	--	--	--	--	--	--
Big Quinnesec 61 (MI)	--	--	--	7,687	--	--	--	--	--	--	--
Big Quinnesec 92 (MI)	--	--	--	749	--	--	--	--	--	--	--
Brule (MI)	--	--	--	2,459	--	--	--	--	--	--	--
Chalk Hill (MI)	--	--	--	--	--	--	--	--	30	--	12
Concord (WI)	--	--	1,960	--	--	--	--	--	--	--	11
Germantown (WI)	--	96	--	841	--	--	--	--	--	--	--
Hemlock Falls (MI)	--	--	--	2,083	--	--	--	--	--	--	--
Kingsford (MI)	--	--	--	65	--	--	--	--	--	--	--
Lower Paint (MI)	--	--	--	2,625	--	--	--	--	--	--	--
Michigamme Falls (MI)	--	--	--	396	--	--	--	--	--	--	--
Oconto Falls (WI)	--	--	2,632	--	--	--	--	--	36	--	24
Paris (WI)	--	--	--	4,361	--	--	--	--	--	--	--
Peavy Falls (MI)	--	--	--	1,004	--	--	--	--	--	--	--
Pine (WI)	--	--	--	--	--	--	439	*	9	688	7
Pleasant Prairie (WI)	732,780	99	930	--	--	--	--	--	--	--	4
Point Beach (WI)	--	11	--	--	702,467	--	--	--	--	--	3
Port Washington (WI)	24,994	--	261	--	--	--	15	*	4	98	9
Presque Isle (MI)	243,274	377	--	--	--	--	130	1	--	629	3
South Oak Creek (WI)	485,384	--	2,598	--	--	--	181	--	23	181	--
Sturgeon (MI)	--	--	--	393	--	--	--	--	--	--	--
Twin Falls (MI)	--	--	--	2,417	--	--	--	--	--	--	--
Valley (WI)	26,252	--	146	--	--	--	19	--	5	235	*
Way (MI)	--	--	--	739	--	--	--	--	--	--	--
Weyauwega (WI)	--	--	--	3	--	--	--	--	--	--	--
White Rapids (MI)	--	--	--	2,375	--	--	--	--	--	--	--
Wisconsin Pub Serv Corp	344,466	4	2,572	20,711	349,617	--	217	*	31	187	32
Alexander (WI)	--	--	--	1,999	--	--	--	--	--	--	--
Caldron Falls (WI)	--	--	--	918	--	--	--	--	--	--	--
Eagle River (WI)	--	4	--	--	--	--	--	--	--	--	1
Grand Rapids (MI)	--	--	--	2,780	--	--	--	--	--	--	--
Grandfather Falls (WI)	--	--	--	7,699	--	--	--	--	--	--	--
Hat Rapids (WI)	--	--	--	352	--	--	--	--	--	--	--
High Falls (WI)	--	--	--	867	--	--	--	--	--	--	--
Jersey (WI)	--	--	--	291	--	--	--	--	--	--	--
Johnson Falls (WI)	--	--	--	503	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	--	--	--	--	--	--	--
Kewaunee (WI)	--	--	--	--	349,617	--	--	--	--	--	--
Merrill (WI)	--	--	--	426	--	--	--	--	--	--	--
Otter Rapids (WI)	--	--	--	140	--	--	--	--	--	--	--
Peshigo (WI)	--	--	--	150	--	--	--	--	--	--	--
Potato Rapids (WI)	--	--	--	250	--	--	--	--	--	--	--
Pulliam (WI)	116,194	--	889	--	--	--	78	--	11	125	*
Sandstone Rapids (WI)	--	--	--	584	--	--	--	--	--	--	--
Tomahawk (WI)	--	--	--	945	--	--	--	--	--	--	--
Wausau (WI)	--	--	--	2,807	--	--	--	--	--	--	14
West Marinette (WI)	--	--	1,072	--	--	--	--	--	11	--	17
Weston (WI)	228,272	--	611	--	--	--	139	--	8	62	--
Wisconsin Pwr & Lgt Co	924,296	1,002	4,572	15,743	--	--	554	2	58	1,071	25
Blackhawk (WI)	--	--	--	328	--	--	--	--	1	--	--
Columbia (WI)	505,880	456	--	--	--	--	305	--	--	538	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, September 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other ¹	Coal (short tons)	Petro- leum (bbls)	Gas (Mcf)	Coal (short tons)	Petro- leum (bbls)
Wisconsin Pwr & Lgt Co											
Dewey, Nelson (WI)	62,924	25	—	—	—	—	37	*	—	225	*
Edgewater (WI)	336,085	440	—	—	—	1,929	201	1	—	261	2
Janesville (WI)	—	—	—	274	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	3,593	—	—	—	—	—	—	—
NA 1 (WI)	—	16	3,610	—	—	—	—	*	—	—	—
Portable (WI)	—	—	—	—	—	—	—	—	43	—	10
Prairie Du Sac (WI)	—	—	—	11,215	—	—	—	—	—	—	—
Rock River (WI)	19,407	65	685	—	—	1,338	12	*	11	47	6
Shawano (WI)	—	—	—	333	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	277	—	—	—	—	—	4	—	4
Wisconsin River Power Co											
Castle Rock (WI)	—	—	—	15,310	—	—	—	—	—	—	—
Petenwell (WI)	—	—	—	7,252	—	—	—	—	—	—	—
—	—	—	—	8,058	—	—	—	—	—	—	—
Wisner (City of)											
Wisner (NE)	—	—	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corp											
Wolf Creek (KS)	—	—	—	—	813,208	—	—	—	—	—	—
—	—	—	—	—	813,208	—	—	—	—	—	—
Wolverine Power Co											
Edenville (MI)	—	—	—	1,051	—	—	—	—	—	—	—
Sanford (MI)	—	—	—	540	—	—	—	—	—	—	—
Secord (MI)	—	—	—	268	—	—	—	—	—	—	—
Smallwood (MI)	—	—	—	152	—	—	—	—	—	—	—
—	—	—	—	91	—	—	—	—	—	—	—
Wolverine Pwr supply Coop											
Advance (MI)	18,577	12	4,137	551	—	—	9	*	46	45	9
18,577	—	—	—	—	—	—	9	—	—	45	*
Beaver Island (MI)	—	-3	—	—	—	—	—	—	—	—	—
Johnson, George (MI)	—	1	35	—	—	—	—	*	—	—	2
Kleber (MI)	—	—	—	406	—	—	—	—	1	—	1
Scottville (MI)	—	-11	—	—	—	—	—	—	—	—	—
Tower (MI)	—	-12	—	—	—	—	—	—	—	—	1
Tower Hydro (MI)	—	—	—	145	—	—	—	—	—	—	4
Vandyke, Claude (MI)	—	2	4,102	—	—	—	—	*	—	—	—
Vestaburg (MI)	—	35	—	—	—	—	—	*	45	—	1
Winder, C A (MI)	—	—	—	—	—	—	—	—	—	—	1
Woodsfield (City of)											
Anadarko (OH)	—	—	—	—	—	—	—	—	—	—	—
Wrangell (City of)											
Wrangell (AK)	—	1,111	—	—	—	—	—	2	—	—	*
—	—	1,111	—	—	—	—	—	2	—	—	*
Wyandotte (City of)											
Wyandotte (MI)	12,293	—	—	—	—	—	7	—	—	8	—
—	12,293	—	—	—	—	—	7	—	—	8	—
Yakutat Power Inc											
Yakutat (AK)	—	772	—	—	—	—	—	1	—	—	*
—	—	772	—	—	—	—	—	1	—	—	*
Yazoo Pub Serv Comm (City)											
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency											
Fish Power (CA)	—	—	—	74,291	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	818	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	65,291	—	—	—	—	—	—	—
—	—	—	—	8,182	—	—	—	—	—	—	—
Yuma (City of)											
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeeland (City of)											
Zeeland (MI)	—	224	2,946	—	—	—	—	*	29	—	*
—	—	224	2,946	—	—	—	—	*	29	—	*
U. S. Total	135,240,552	4,849,745	30,479,024	18,804,769	55,689,862	516,059	68,624	7,867	316,096	123,227	52,735

¹ Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for

pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Monthly Plant Aggregates:
U.S. Electric Utility
Receipts, Cost, and
Quality of Fossil Fuels**

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf		
Alabama Electric Coop Inc	106	145.1	35.73	1.47	—	—	—	—	—	—	—	100	—	—
Lowman (AL)	106	145.1	35.73	1.47	—	—	—	—	—	—	—	100	—	—
Alabama Power Co	1,905	170.1	40.21	.95	4	394.4	23.06	0.00	153	192.4	1.94	100	*	*
Barry (AL)	179	196.1	49.28	.83	—	—	—	—	12	182.9	1.95	100	—	*
Gadsden (AL)	24	190.0	48.21	1.86	—	—	—	—	2	198.8	2.10	100	—	*
Gaston (AL)	417	172.8	42.52	.88	1	402.3	23.52	.00	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	482	156.1	38.05	1.53	1	388.5	22.68	.00	—	—	—	100	*	—
Greene (AL)	121	141.5	34.75	1.59	1	389.9	22.85	.00	—	—	—	100	*	—
James Miller (AL)	682	176.2	38.63	.47	—	—	—	—	139	193.1	1.94	99	—	1
Alexandria City of	—	—	—	—	—	—	—	—	55	182.0	1.91	—	—	100
Alexandria-Hunter (LA)	—	—	—	—	—	—	—	—	55	182.0	1.91	—	—	100
American Municipal Power	71	89.7	21.01	4.80	—	—	—	—	11	370.2	3.85	99	—	1
Gorsuch (OH)	71	89.7	21.01	4.80	—	—	—	—	11	370.2	3.85	99	—	1
Ames City of	14	144.7	25.21	.19	—	—	—	—	—	—	—	100	—	—
Ames (IA)	14	144.7	25.21	.19	—	—	—	—	—	—	—	100	—	—
Anchorage City of	—	—	—	—	—	—	—	—	564	215.7	2.16	—	—	100
George Sullivan (AK)	—	—	—	—	—	—	—	—	564	215.7	2.16	—	—	100
Appalachian Power Co	821	153.6	38.37	.77	22	442.7	25.85	.00	—	—	—	99	1	—
Amos (WV)	550	154.4	38.79	.80	10	440.4	25.76	.00	—	—	—	100	*	—
Clinch River (VA)	109	141.8	35.04	.73	*	423.2	24.91	.00	—	—	—	100	*	—
Glen Lyn (VA)	26	135.0	35.17	.92	2	433.2	25.27	.00	—	—	—	99	1	—
Kanawha River (WV)	43	158.3	39.67	.71	1	511.8	29.98	.00	—	—	—	100	*	—
Mountaineer (WV)	92	165.9	40.11	.63	10	443.4	25.83	.00	—	—	—	97	3	—
Arizona Electric Pwr Coop Inc	103	132.1	26.49	.45	—	—	—	—	435	154.8	1.59	82	—	18
Apache (AZ)	103	132.1	26.49	.45	—	—	—	—	435	154.8	1.59	82	—	18
Arizona Public Service Co	1,033	116.0	21.46	.60	—	—	—	—	1,436	203.1	2.07	93	—	7
Cholla (AZ)	308	145.4	28.91	.45	—	—	—	—	3	239.7	2.44	100	—	*
Four Corners (NM)	725	102.2	18.29	.67	—	—	—	—	49	276.1	2.79	100	—	*
Ocotillo (AZ)	—	—	—	—	—	—	—	—	444	201.0	2.04	—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	600	201.0	2.05	—	—	100
Saguaro (AZ)	—	—	—	—	—	—	—	—	204	199.0	2.05	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	136	199.0	2.03	—	—	100
Arkansas Power & Light Co	1,074	164.4	28.70	.31	5	413.3	23.75	.20	4,101	165.0	1.68	82	*	18
Couch (AR)	—	—	—	—	—	—	—	—	275	138.3	1.58	—	—	100
Independence (AR)	493	154.7	27.30	.20	5	413.9	23.77	.21	—	—	—	100	*	—
Lake Catherine (AR)	—	—	—	—	—	—	—	—	1,658	159.4	1.61	—	—	100
Ritchie (AR)	—	—	—	—	—	—	—	—	2,168	173.2	1.75	—	—	100
Whitebluff (AR)	581	172.9	29.88	.41	*	401.5	23.31	.00	—	—	—	100	*	—
Associated Electric Coop Inc	654	82.6	14.47	.26	—	—	—	—	—	—	—	100	—	—
Hill (MO)	381	72.2	12.57	.20	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	273	97.0	17.11	.34	—	—	—	—	—	—	—	100	—	—
Atlantic City Electric Co	105	168.3	43.22	2.10	52	270.4	17.07	.83	120	252.9	2.62	86	10	4
Deepwater (NJ)	21	175.8	44.97	.73	*	409.3	23.32	.10	120	252.9	2.62	81	*	19
England (NJ)	84	166.5	42.78	2.44	52	270.0	17.05	.84	—	—	—	87	13	—
Austin City of	—	—	—	—	—	—	—	—	2,353	174.9	1.77	—	—	100
Decker Creek (TX)	—	—	—	—	—	—	—	—	1,660	173.3	1.75	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	693	179.0	1.79	—	—	100
Baltimore Gas & Electric Co	482	151.3	38.61	.76	71	242.4	15.42	.96	199	218.5	2.27	95	3	2
Brandon Shores (MD)	321	148.1	37.10	.70	1	374.9	21.80	.18	—	—	—	100	*	—
Crane (MD)	72	171.1	46.20	.90	—	—	—	—	—	—	—	100	—	—
Gould St (MD)	—	—	—	—	14	238.8	15.24	.98	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Baltimore Gas & Electric Co														
Riverside (MD)	—	—	—	—	—	—	—	—	36	215.7	2.24	—	—	100
Wagner (MD)	89	145.6	37.92	0.87	56	241.1	15.35	0.97	163	219.1	2.28	82	13	6
Basin Electric Power Coop	1,157	65.2	9.55	.49	4	462.7	26.80	.34	—	—	—	100	*	—
Antelope Valley (ND)	457	68.3	9.19	.61	—	—	—	—	—	—	—	100	—	—
Laramie River (WY)	460	59.3	9.79	.33	3	476.9	27.62	.34	—	—	—	100	*	—
Leland Olds (ND)	240	73.2	9.78	.58	1	430.9	24.95	.34	—	—	—	100	*	—
Big Rivers Electric Corp	438	120.3	27.94	2.79	—	—	—	—	4	279.1	2.79	100	—	*
Coleman (KY)	154	105.7	24.38	1.90	—	—	—	—	4	279.1	2.79	100	—	*
R D Green (KY)	102	127.2	29.26	3.73	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	70	94.8	22.57	2.79	—	—	—	—	—	—	—	100	—	—
Wilson (KY)	112	150.5	34.97	3.16	—	—	—	—	—	—	—	100	—	—
Black Hills Corp	23	53.2	8.50	.81	1	492.0	29.01	.05	—	—	—	99	1	—
Neal Simpson II (WY)	23	53.2	8.50	.81	1	492.0	29.01	.05	—	—	—	99	1	—
Boston Edison Co	—	—	—	—	300	224.4	14.23	.85	5,240	192.6	1.98	—	26	74
Mystic (MA)	—	—	—	—	300	224.4	14.23	.85	1,866	184.8	1.89	—	50	50
New Boston (MA)	—	—	—	—	—	—	—	—	3,374	196.9	2.02	—	—	100
Braintree City of	—	—	—	—	—	—	—	—	126	188.4	1.94	—	—	100
Potter Station (MA)	—	—	—	—	—	—	—	—	126	188.4	1.94	—	—	100
Brazos Electric Power Coop Inc	—	—	—	—	—	—	—	—	2,032	166.3	1.69	—	—	100
Miller (TX)	—	—	—	—	—	—	—	—	1,913	166.8	1.69	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	119	157.8	1.68	—	—	100
Bryan City of	—	—	—	—	—	—	—	—	552	180.3	1.86	—	—	100
Bryan (TX)	—	—	—	—	—	—	—	—	146	158.2	1.63	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	406	188.2	1.94	—	—	100
Burbank City of	—	—	—	—	—	—	—	—	209	263.8	2.71	—	—	100
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	209	263.8	2.71	—	—	100
Burlington City of	—	—	—	—	—	—	—	—	2	232.6	2.31	—	—	100
J C McNeil (VT)	—	—	—	—	—	—	—	—	2	232.6	2.31	—	—	100
Cajun Electric Power Coop Inc	573	154.7	26.27	.31	3	374.7	22.03	.00	1,211	165.5	1.73	88	*	11
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	1,211	165.5	1.73	—	—	100
Big Cajun No.2 (LA)	573	154.7	26.27	.31	3	374.7	22.03	.00	—	—	—	100	*	—
Cambridge Electric Light Co	—	—	—	—	—	—	—	—	80	274.5	2.74	—	—	100
Kendall Square (MA)	—	—	—	—	—	—	—	—	80	274.5	2.74	—	—	100
Canal Electric Co	—	—	—	—	499	224.5	14.33	.93	—	—	—	—	100	—
Canal (MA)	—	—	—	—	499	224.5	14.33	.93	—	—	—	—	100	—
Cardinal Operating Co	372	164.2	40.24	1.45	—	—	—	—	—	—	—	100	—	—
Cardinal (OH)	372	164.2	40.24	1.45	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	703	161.3	40.08	.90	5	409.2	23.72	.20	—	—	—	100	*	—
Asheville (NC)	76	124.6	32.52	1.03	1	400.7	23.22	.20	—	—	—	100	*	—
Cape Fear (NC)	46	148.9	37.76	1.07	—	—	—	—	—	—	—	100	—	—
Lee (NC)	45	155.9	40.15	.97	—	—	—	—	—	—	—	100	—	—
Mayo (NC)	93	191.4	46.37	.65	1	413.5	23.97	.20	—	—	—	100	*	—
Robinson (SC)	36	144.8	34.51	1.61	—	—	—	—	—	—	—	100	—	—
Roxboro (NC)	303	169.6	41.71	.81	4	409.4	23.73	.20	—	—	—	100	*	—
Sutton (NC)	87	153.0	38.08	.93	—	—	—	—	—	—	—	100	—	—
Weatherspoon (NC)	16	151.4	38.65	.97	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of	—	—	—	—	—	—	—	—	16	169.4	1.69	—	—	100
Streeter (IA)	—	—	—	—	—	—	—	—	16	169.4	1.69	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Central Electric Pwr Coop-MO	10	130.5	28.52	3.12	—	—	—	—	—	—	—	100	—	—
Chamois (MO)	10	130.5	28.52	3.12	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp ...	19	197.4	51.36	.64	—	—	—	—	476	206.2	2.10	51	—	49
Danskammer (NY)	19	197.4	51.36	.64	—	—	—	—	476	206.2	2.10	51	—	49
Central Illinois Light Co	178	154.9	35.32	2.16	1	430.2	24.99	0.04	—	—	—	100	*	—
Duck Creek (IL)	64	172.9	36.93	3.50	*	435.4	25.20	.04	—	—	—	100	*	—
Edwards (IL)	114	145.7	34.41	1.41	1	428.3	24.91	.04	—	—	—	100	*	—
Central Illinois Pub Serv Co	391	168.8	36.78	1.59	3	434.0	25.01	.03	—	—	—	100	*	—
Coffeen (IL)	102	173.0	35.87	1.03	1	431.4	24.83	.02	—	—	—	100	*	—
Grand Tower (IL)	11	194.6	45.04	2.86	*	441.4	25.33	.03	—	—	—	99	1	—
Hutsonville (IL)	16	122.4	26.98	2.47	—	—	—	—	—	—	—	100	—	—
Meredosia (IL)	44	146.2	32.04	1.88	1	419.2	24.18	.02	—	—	—	100	*	—
Newton (IL)	218	173.5	38.48	1.66	2	437.5	25.24	.03	—	—	—	100	*	—
Central Iowa Power Coop	19	120.1	26.08	2.92	—	—	—	—	1	344.1	3.51	100	—	*
Fair Station (IA)	19	120.1	26.08	2.92	—	—	—	—	1	344.1	3.51	100	—	*
Central Louisiana Elec Co Inc	447	156.6	23.46	1.05	—	—	—	—	3,492	182.3	1.90	65	—	35
Coughlin (LA)	—	—	—	—	—	—	—	—	905	188.2	2.00	—	—	100
Dolet Hills (LA)	298	147.8	20.36	1.33	—	—	—	—	4	188.2	1.92	100	—	*
Rodemacher (LA)	149	170.6	29.67	.49	—	—	—	—	1,025	181.8	1.89	71	—	29
Teche (LA)	—	—	—	—	—	—	—	—	1,558	179.1	1.86	—	—	100
Central Maine Power Co	—	—	—	—	120	236.2	15.08	.60	—	—	—	—	100	—
Wyman (ME)	—	—	—	—	120	236.2	15.08	.60	—	—	—	—	100	—
Central Operating Co	178	125.6	30.86	1.30	2	539.2	30.93	.00	—	—	—	100	*	—
Sporn (WV)	178	125.6	30.86	1.30	2	539.2	30.93	.00	—	—	—	100	*	—
Central Power & Light Co	129	163.9	36.80	.42	—	—	—	—	11,835	160.0	1.65	19	—	81
Bates (TX)	—	—	—	—	—	—	—	—	697	155.9	1.61	—	—	100
Coletto Creek (TX)	129	163.9	36.80	.42	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	—	—	—	—	3,097	160.1	1.64	—	—	100
Hill (TX)	—	—	—	—	—	—	—	—	1,502	162.7	1.67	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	1,014	162.1	1.68	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	731	151.1	1.57	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	1,125	162.4	1.72	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	2,410	158.4	1.63	—	—	100
Victoria (TX)	—	—	—	—	—	—	—	—	1,258	163.3	1.69	—	—	100
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	1,079	83.3	.83	—	—	100
Beluga (AK)	—	—	—	—	—	—	—	—	1,079	83.3	.83	—	—	100
Cincinnati Gas & Electric Co	725	121.5	29.89	2.33	6	385.9	22.13	.15	—	—	—	100	*	—
Beckjord (OH)	102	162.1	39.06	1.06	1	378.1	21.76	.37	—	—	—	100	*	—
East Bend (KY)	102	108.9	27.90	2.19	1	388.1	22.35	.04	—	—	—	100	*	—
Miami Fort (OH)	221	137.2	33.39	.83	2	391.9	22.39	.05	—	—	—	100	*	—
Zimmer (OH)	301	101.0	24.90	3.90	1	379.8	21.77	.25	—	—	—	100	*	—
Cleveland Electric Illum Co	389	151.5	38.75	1.96	3	413.7	23.98	.30	—	—	—	100	*	—
Ashtabula (OH)	45	169.6	43.22	4.24	1	410.7	23.83	.32	—	—	—	99	1	—
Avon Lake (OH)	156	158.6	39.69	.75	—	—	—	—	—	—	—	100	—	—
Eastlake (OH)	188	141.5	36.90	2.42	2	415.1	24.06	.29	—	—	—	100	*	—
Coffeyville City of	—	—	—	—	—	—	—	—	68	188.0	1.82	—	—	100
Coffeyville (KS)	—	—	—	—	—	—	—	—	68	188.0	1.82	—	—	100
Colorado Springs City of	142	153.3	32.57	.41	—	—	—	—	44	279.8	2.76	99	—	1
Birdsall (CO)	—	—	—	—	—	—	—	—	35	279.8	2.76	—	—	100
Drake (CO)	60	200.0	41.77	.38	—	—	—	—	9	279.8	2.76	99	—	1
Nixon (CO)	82	120.3	25.86	.43	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Columbia City of	3	208.9	57.02	1.05	—	—	—	—	—	—	—	100	—	—
Columbia (MO)	3	208.9	57.02	1.05	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co. ..	265	151.1	35.80	2.74	1	403.1	23.62	0.00	—	—	—	100	*	—
Conesville (OH)	251	153.6	36.48	2.74	1	396.7	23.21	.00	—	—	—	100	*	—
Picway (OH)	14	103.9	23.40	2.82	*	422.1	24.84	.00	—	—	—	100	*	—
Commonwealth Edison Co	1,172	229.1	42.57	.35	133	254.1	16.12	.61	1,976	160.4	1.63	88	3	8
Collins (IL)	—	—	—	—	115	235.2	15.10	.68	1,365	160.0	1.62	—	35	65
Crawford (IL)	202	292.3	52.51	.35	—	—	—	—	—	—	—	100	—	—
Fisk (IL)	35	280.3	52.83	.38	—	—	—	—	—	—	—	100	—	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	162	156.5	1.60	—	—	100
Joliet (IL)	282	190.4	34.22	.32	—	—	—	—	—	—	—	100	—	—
Joliet Storage (IL)	—	—	—	—	—	—	—	—	375	159.3	1.62	—	—	100
Kincaid (IL)	125	139.0	33.00	.49	—	—	—	—	9	220.8	2.25	100	—	*
Powerton (IL)	218	243.9	43.45	.28	—	—	—	—	33	183.0	1.83	99	—	1
State Line (IN)	83	278.0	53.49	.39	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	32	167.8	1.71	—	—	100
Waukegan (IL)	90	195.2	33.63	.33	7	403.8	23.57	.16	—	—	—	97	3	—
Will County (IL)	137	277.2	49.03	.35	11	375.6	22.01	.21	—	—	—	97	3	—
Connecticut Light & Power Co	—	—	—	—	269	244.2	15.69	.66	998	173.2	1.75	—	63	37
Devon (CT)	—	—	—	—	—	—	—	—	983	172.8	1.75	—	—	100
Middletown (CT)	—	—	—	—	113	252.1	15.94	.48	—	—	—	—	100	—
Montville (CT)	—	—	—	—	38	233.4	15.62	.80	15	203.1	2.09	—	94	6
Norwalk Harbor (CT)	—	—	—	—	117	240.5	15.47	.80	—	—	—	—	100	—
Consolidated Edison Co-NY Inc	—	—	—	—	348	242.6	15.14	.27	8,949	184.0	1.90	—	19	81
Arthur Kill (NY)	—	—	—	—	—	—	—	—	1,473	184.0	1.90	—	—	100
Astoria (NY)	—	—	—	—	112	234.0	14.66	.27	3,309	183.8	1.90	—	17	83
East River (NY)	—	—	—	—	88	235.5	14.73	.26	815	184.1	1.90	—	40	60
Ravenswood (NY)	—	—	—	—	—	—	—	—	2,872	184.0	1.90	—	—	100
Storage Facility #4	—	—	—	—	148	253.5	15.75	.28	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	480	184.1	1.90	—	—	100
Consumers Power Co	622	148.5	33.49	.68	91	225.5	14.42	1.09	555	206.4	2.06	93	4	4
Campbell (MI)	235	160.1	37.66	.63	2	392.8	22.77	.50	—	—	—	100	*	—
Cobb (MI)	77	124.4	23.86	.53	—	—	—	—	—	—	—	100	—	—
Karn-Wadock (MI)	115	154.6	37.97	.85	84	212.4	13.68	1.14	555	206.4	2.06	72	14	14
Wadock (MI)	133	128.4	26.02	.64	4	399.8	23.17	.50	—	—	—	99	1	—
Whiting (MI)	63	153.6	37.20	.79	1	391.9	22.71	.50	—	—	—	100	*	—
Coop Power Assn	610	86.1	10.54	.70	—	—	—	—	—	—	—	100	—	—
Coal Creek (ND)	610	86.1	10.54	.70	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	220	134.2	26.56	.60	3	425.3	25.01	.50	—	—	—	100	*	—
Alma-Madgett (WI)	93	143.5	24.70	.30	2	444.3	26.12	.50	—	—	—	99	1	—
Genoa No.3 (WI)	128	128.8	27.91	.81	2	406.3	23.89	.50	—	—	—	100	*	—
Dayton Power & Light Co	709	141.7	33.73	.83	2	411.4	23.81	.35	9	408.2	4.16	100	*	*
Hutchings (OH)	29	138.4	35.04	.90	—	—	—	—	9	408.2	4.16	99	—	1
Killen (OH)	105	134.5	32.34	.65	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	575	143.2	33.91	.87	2	411.4	23.81	.35	—	—	—	100	*	—
Delmarva Power & Light Co	188	155.7	41.05	1.13	35	245.0	15.37	.73	2,118	193.5	1.99	67	3	30
Edgemoor (DE)	51	162.2	42.30	.78	31	228.3	14.45	.80	1,053	164.5	1.70	51	7	41
Hay Road (DE)	—	—	—	—	—	—	—	—	1,065	222.1	2.29	—	—	100
Indian River (DE)	137	153.2	40.59	1.27	4	382.5	22.41	.25	—	—	—	99	1	—
Denton City of	—	—	—	—	—	—	—	—	369	202.5	2.18	—	—	100
Spencer (TX)	—	—	—	—	—	—	—	—	369	202.5	2.18	—	—	100
Deseret Generation & Tran Coop ..	—	—	—	—	2	558.0	32.34	.00	—	—	—	—	100	—
Bonanza (UT)	—	—	—	—	2	558.0	32.34	.00	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Detroit City of	—	—	—	—	11	349.0	21.39	0.67	180	277.0	2.84	—	27	73
Mistersky (MI)	—	—	—	—	11	349.0	21.39	.67	180	277.0	2.84	—	27	73
Detroit Edison Co	2,026	140.8	28.93	0.58	13	386.8	22.39	.23	2,241	150.2	.28	99	*	1
Belle River (MI)	478	151.4	28.83	.38	3	393.7	22.72	.24	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	—	—	—	—	136	203.0	2.06	—	—	100
Harbor Beach (MI)	—	—	—	—	*	395.0	22.81	.30	—	—	—	—	100	—
Monroe (MI)	719	130.5	29.19	.83	8	385.1	22.33	.21	—	—	—	100	*	—
River Rouge (MI)	137	140.5	30.34	.52	—	—	—	—	2,100	120.7	.16	92	—	8
St Clair (MI)	536	148.2	28.70	.49	—	—	—	—	5	315.0	3.22	100	—	*
Trenton Channel (MI)	156	138.6	27.60	.41	2	383.9	22.20	.26	—	—	—	100	*	—
Dover City of	—	—	—	—	—	—	—	—	224	261.0	2.70	—	—	100
Mckee Run (DE)	—	—	—	—	—	—	—	—	224	261.0	2.70	—	—	100
Duke Power Co	1,095	154.4	38.38	.93	15	389.0	22.61	.30	—	—	—	100	*	—
Allen (NC)	112	153.4	39.06	.76	5	394.5	22.98	.30	—	—	—	99	1	—
Belews Creek (NC)	307	164.1	40.68	.79	1	401.8	23.31	.30	—	—	—	100	*	—
Buck (NC)	10	151.4	36.19	1.13	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	155	158.1	39.76	1.09	2	396.5	22.99	.30	—	—	—	100	*	—
Dan River (NC)	33	153.7	37.99	.95	—	—	—	—	—	—	—	100	—	—
Lee (SC)	19	165.7	42.03	1.02	4	381.6	22.15	.30	—	—	—	95	5	—
Marshall (NC)	441	145.1	35.75	.99	3	380.5	22.10	.30	—	—	—	100	*	—
Riverbend (NC)	18	181.4	45.63	.90	—	—	—	—	—	—	—	100	—	—
Duquesne Light Co	157	142.2	36.31	1.83	4	394.0	22.86	.21	29	310.6	3.23	99	1	1
Brunot Is (PA)	—	—	—	—	2	400.7	23.26	.14	—	—	—	—	100	—
Cheswick (PA)	52	120.5	31.44	1.46	—	—	—	—	29	310.6	3.23	98	—	2
Elrama (PA)	105	153.4	38.72	2.01	2	387.4	22.46	.28	—	—	—	100	*	—
East Kentucky Power Coop	279	113.9	28.31	.94	2	402.2	23.42	.13	—	—	—	100	*	—
Cooper (KY)	62	117.8	29.49	1.23	*	366.0	21.31	.20	—	—	—	100	*	—
Dale (KY)	26	111.2	27.13	.90	*	393.5	22.91	.12	—	—	—	100	*	—
Spurlock (KY)	191	113.0	28.09	.85	1	413.0	24.04	.12	—	—	—	100	*	—
El Paso Electric Co	—	—	—	—	—	—	—	—	2,439	147.1	1.50	—	—	100
Newman (TX)	—	—	—	—	—	—	—	—	1,521	143.0	1.47	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	918	154.0	1.57	—	—	100
Electric Energy Inc	398	84.6	14.71	.25	*	429.4	25.07	.24	32	182.6	1.88	99	*	*
Joppa (IL)	398	84.6	14.71	.25	*	429.4	25.07	.24	32	182.6	1.88	99	*	*
Empire District Electric Co	116	103.7	19.03	.56	1	400.8	23.48	.00	3	155.3	1.55	100	*	*
Asbury (MO)	92	100.0	18.03	.48	1	400.8	23.48	.00	—	—	—	100	*	—
Riverton (KS)	24	117.0	22.89	.86	—	—	—	—	3	155.3	1.55	99	—	1
Fayetteville Public Works	—	—	—	—	—	—	—	—	64	193.5	2.00	—	—	100
Butler Warner (NC)	—	—	—	—	—	—	—	—	64	193.5	2.00	—	—	100
Florida Power & Light Co	—	—	—	—	3,985	235.8	14.98	1.41	23,090	218.8	2.19	—	52	48
Cape Canaveral (FL)	—	—	—	—	474	233.5	14.83	1.85	2,077	218.8	2.19	—	59	41
Cutler (FL)	—	—	—	—	—	—	—	—	687	218.8	2.19	—	—	100
Fort Myers (FL)	—	—	—	—	272	229.6	14.42	1.97	—	—	—	—	100	—
Lauderdale (FL)	—	—	—	—	—	—	—	—	4,605	218.8	2.19	—	—	100
Manatee (FL)	—	—	—	—	722	233.4	14.86	.95	—	—	—	—	100	—
Martin (FL)	—	—	—	—	702	242.8	15.49	.94	7,158	218.8	2.19	—	38	62
Port Everglades (FL)	—	—	—	—	542	234.0	14.81	.98	2,418	218.8	2.19	—	59	41
Putnam (FL)	—	—	—	—	—	—	—	—	2,662	218.8	2.19	—	—	100
Riviera (FL)	—	—	—	—	473	216.7	13.83	2.22	51	218.8	2.19	—	98	2
Sanford (FL)	—	—	—	—	501	251.0	15.92	1.95	1,510	218.8	2.19	—	68	32
Turkey Point (FL)	—	—	—	—	299	241.8	15.44	.96	1,922	218.8	2.19	—	50	50
Florida Power Corp	349	178.2	45.03	.74	806	226.8	14.66	1.68	1,583	155.3	1.60	56	33	10
Ancote (FL)	—	—	—	—	3	396.0	23.19	.04	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Florida Power Corp														
Bartow (FL)	—	—	—	—	—	—	—	—	993	186.9	1.93	—	—	100
Crystal River (FL)	261	179.9	45.61	0.75	2	406.5	23.81	0.04	—	—	—	100	*	—
IMT Transfer (LA)	88	173.2	43.29	.70	—	—	—	—	—	—	—	100	—	—
Storage Facility #4	—	—	—	—	790	224.9	14.56	1.69	—	—	—	—	100	—
Suwannee (FL)	—	—	—	—	10	285.5	18.14	2.41	590	101.5	1.04	—	10	90
Fort Pierce City of														
H D King (FL)	—	—	—	—	—	—	—	—	376	230.0	2.38	—	—	100
	—	—	—	—	—	—	—	—	376	230.0	2.38	—	—	100
Fremont City of														
Wright (NE)	14	87.5	15.04	.30	—	—	—	—	14	158.0	1.58	95	—	5
	14	87.5	15.04	.30	—	—	—	—	14	158.0	1.58	95	—	5
Galnesville City of														
Deerhaven (FL)	37	164.6	43.26	.56	—	—	—	—	538	223.6	2.32	64	—	36
Jr Kelly (FL)	37	164.6	43.26	.56	—	—	—	—	348	223.6	2.32	73	—	27
	—	—	—	—	—	—	—	—	190	223.6	2.32	—	—	100
Garland City of														
Newman (TX)	—	—	—	—	—	—	—	—	1,485	158.5	1.62	—	—	100
Olinger (TX)	—	—	—	—	—	—	—	—	64	168.3	1.73	—	—	100
	—	—	—	—	—	—	—	—	1,421	158.0	1.62	—	—	100
Georgia Power Co														
Arkwright (GA)	2,479	164.3	38.27	.83	7	400.1	23.27	.50	107	318.7	3.26	100	*	*
Atkinson-McDonough (GA)	13	160.5	41.64	1.45	—	—	—	—	97	326.2	3.34	78	—	22
Bowen (GA)	93	133.6	33.55	.83	—	—	—	—	10	249.5	2.55	100	—	*
Hammond (GA)	700	165.6	41.68	1.06	1	394.6	22.95	.50	—	—	—	100	*	—
Harlee Branch (GA)	81	146.1	36.68	.91	2	391.2	22.76	.50	—	—	—	99	1	—
Mitchell (GA)	348	158.2	38.95	1.14	*	394.6	22.95	.50	—	—	—	100	*	—
Scherer (GA)	16	234.2	57.65	1.26	—	—	—	—	—	—	—	100	—	—
Wansley (GA)	848	167.2	33.15	.47	3	405.8	23.61	.50	—	—	—	100	*	—
Yates (GA)	230	185.6	47.06	.96	—	—	—	—	—	—	—	100	—	—
	149	148.7	37.79	.76	1	412.2	23.98	.50	—	—	—	100	*	—
Glendale City of														
Glendale (CA)	—	—	—	—	—	—	—	—	228	253.0	2.60	—	—	100
	—	—	—	—	—	—	—	—	228	253.0	2.60	—	—	100
Grand Haven City of														
J B Simms (MI)	23	133.5	29.55	1.81	—	—	—	—	1	379.5	3.79	100	—	*
	23	133.5	29.55	1.81	—	—	—	—	1	379.5	3.79	100	—	*
Grand Island City of														
Burdick (NE)	20	68.9	11.60	.34	—	—	—	—	10	145.0	1.45	97	—	3
Platte (NE)	—	—	—	—	—	—	—	—	10	145.0	1.45	—	—	100
	20	68.9	11.60	.34	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority														
GRDA No 1 (OK)	294	91.9	15.69	.44	—	—	—	—	22	211.2	2.15	100	—	*
	294	91.9	15.69	.44	—	—	—	—	22	211.2	2.15	100	—	*
Greenville City of														
Power Lane (TX)	—	—	—	—	—	—	—	—	72	151.4	1.56	—	—	100
	—	—	—	—	—	—	—	—	72	151.4	1.56	—	—	100
Gulf Power Co														
Crist (FL)	252	181.5	43.80	1.75	1	381.9	22.22	.45	29	173.6	1.74	99	*	*
Scholtz (FL)	121	231.5	57.10	.97	1	365.9	21.28	.45	29	173.6	1.74	99	*	1
Smith (FL)	15	153.1	38.33	2.97	*	368.5	21.44	.45	—	—	—	100	*	—
	116	130.5	30.62	2.40	*	408.6	23.77	.45	—	—	—	100	*	—
Gulf States Utilities Co														
Lewis Creek (TX)	257	168.3	29.28	.48	—	—	—	—	18,848	176.5	1.84	19	—	81
Nelson (LA)	—	—	—	—	—	—	—	—	2,062	169.6	1.77	—	—	100
Sabine (TX)	257	168.3	29.28	.48	—	—	—	—	2,251	165.3	1.75	65	—	35
Willow Glen (LA)	—	—	—	—	—	—	—	—	7,892	181.9	1.88	—	—	100
	—	—	—	—	—	—	—	—	6,643	176.3	1.85	—	—	100
Hamilton City of														
Hamilton (OH)	13	135.7	32.89	.71	—	—	—	—	24	236.2	2.41	92	—	8
	13	135.7	32.89	.71	—	—	—	—	24	236.2	2.41	92	—	8
Hastings City of														
Hastings (NE)	21	73.1	12.03	.35	—	—	—	—	—	—	—	100	—	—
	21	73.1	12.03	.35	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
Hawaiian Electric Co Inc	—	—	—	—	492	284.6	17.90	0.42	—	—	—	—	100	—
Kahe (HI)	—	—	—	—	94	283.8	17.89	.41	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	398	284.8	17.90	.42	—	—	—	—	100	—
Holland City of	15	192.0	49.00	0.89	—	—	—	—	—	—	—	100	—	—
James De Young (MI)	15	192.0	49.00	.89	—	—	—	—	—	—	—	100	—	—
Holyoke Water Power Co	22	170.2	44.89	1.05	—	—	—	—	—	—	—	100	—	—
Mount Tom (MA)	22	170.2	44.89	1.05	—	—	—	—	—	—	—	100	—	—
Hoosier Energy R E C Inc	232	129.5	28.63	3.29	*	376.8	21.84	.20	—	—	—	100	*	—
Frank E Ratts (IN)	58	134.9	30.60	1.28	*	376.8	21.84	.20	—	—	—	100	*	—
Merom (IN)	174	127.7	27.98	3.96	—	—	—	—	—	—	—	100	—	—
Houston Lighting & Power Co	1,496	143.2	21.68	.73	—	—	—	—	22,326	162.5	1.66	50	—	50
Bertron (TX)	—	—	—	—	—	—	—	—	1,196	158.7	1.61	—	—	100
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	4,572	157.8	1.61	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	228	160.8	1.70	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	1,311	160.9	1.67	—	—	100
Limestone (TX)	727	81.6	10.63	1.09	—	—	—	—	217	156.2	1.59	98	—	2
Parish (TX)	769	187.4	32.12	.39	—	—	—	—	2,486	159.8	1.62	84	—	16
Robinson (TX)	—	—	—	—	—	—	—	—	6,154	163.7	1.68	—	—	100
Storage Facility #2	—	—	—	—	—	—	—	—	2,045	176.0	1.76	—	—	100
Webster (TX)	—	—	—	—	—	—	—	—	1,013	164.5	1.68	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	3,105	162.9	1.65	—	—	100
Illinois Power Co	613	114.0	25.02	2.53	2	415.6	23.95	.30	85	206.0	2.12	99	*	1
Baldwin (IL)	435	109.2	23.57	2.97	1	411.2	23.70	.30	—	—	—	100	*	—
Havana (IL)	58	132.2	31.33	.46	1	419.5	24.18	.30	5	205.7	2.10	99	1	*
Hennepin (IL)	67	110.4	23.51	2.94	—	—	—	—	8	319.1	3.26	99	—	1
Vermilion (IL)	—	—	—	—	—	—	—	—	63	193.3	1.99	—	—	100
Wood River (IL)	54	133.4	31.84	.72	—	—	—	—	8	194.9	2.01	99	—	1
Imperial Irrigation District	—	—	—	—	—	—	—	—	556	209.4	2.13	—	—	100
El Centro (CA)	—	—	—	—	—	—	—	—	556	209.4	2.13	—	—	100
Independence City of	—	—	—	—	—	—	—	—	8	223.1	2.23	—	—	100
Blue Valley (MO)	—	—	—	—	—	—	—	—	8	223.1	2.23	—	—	100
Indiana & Michigan Electric Co	962	117.3	21.41	.39	1	429.8	25.09	.00	—	—	—	100	*	—
Rockport (IN)	848	108.1	18.57	.31	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN)	114	162.5	42.48	1.01	1	429.8	25.09	.00	—	—	—	100	*	—
Indiana-Kentucky Electric Corp	369	124.2	26.59	.89	—	—	—	—	—	—	—	100	—	—
Clifty Creek (IN)	369	124.2	26.59	.89	—	—	—	—	—	—	—	100	—	—
Indianapolis Power & Light Co	447	105.1	23.46	2.17	—	—	—	—	—	—	—	100	—	—
Petersburg (IN)	316	102.0	22.62	2.42	—	—	—	—	—	—	—	100	—	—
Pritchard (IN)	29	111.0	25.62	1.16	—	—	—	—	—	—	—	100	—	—
Stout (IN)	102	113.0	25.47	1.66	—	—	—	—	—	—	—	100	—	—
Interstate Power Co	158	159.0	32.17	1.16	—	—	—	—	279	157.0	1.57	92	—	8
Dubuque (IA)	35	109.5	23.62	2.94	—	—	—	—	1	316.4	3.16	100	—	*
Fox Lake (MN)	—	—	—	—	—	—	—	—	268	154.1	1.54	—	—	100
Kapp (IA)	50	128.0	28.97	.62	—	—	—	—	10	222.4	2.28	99	—	1
Lansing (IA)	73	213.9	38.43	.68	—	—	—	—	—	—	—	100	—	—
Iowa-Illinois Gas&Electric Co	194	103.7	17.82	.46	—	—	—	—	43	324.0	3.32	99	—	1
Louisa (IA)	151	99.5	16.66	.33	—	—	—	—	13	238.5	2.46	99	—	1
Riverside (IA)	43	116.8	21.87	.93	—	—	—	—	30	361.4	3.69	96	—	4
IES Utilities	351	105.4	18.77	.61	*	488.3	28.28	.00	179	265.9	2.66	97	*	3
Burlington (IA)	33	108.6	25.18	2.18	*	488.3	28.28	.00	—	—	—	100	*	—
Ottumwa (IA)	206	104.5	17.49	.33	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	(\$ per bbl)		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	(\$ per Mcf)			
IES Utilities														
Prairie Creek (IA)	75	111.4	20.60	0.74	—	—	—	—	120	270.2	2.70	92	—	8
Sutherland (IA)	32	85.8	14.35	.33	—	—	—	—	42	237.2	2.37	93	—	7
6th St (IA)	5	128.5	29.56	2.03	—	—	—	—	17	306.0	3.06	87	—	13
Jacksonville Electric Auth	294	164.0	40.01	.96	380	214.6	13.64	1.60	1,554	205.7	2.16	64	22	15
Kennedy (FL)	—	—	—	—	—	—	—	—	24	191.7	2.01	—	—	100
Northside (FL)	—	—	—	—	374	212.1	13.49	1.62	1,439	206.8	2.17	—	61	39
Southside (FL)	—	—	—	—	—	—	—	—	91	191.7	2.01	—	—	100
St Johns River (FL)	294	164.0	40.01	.96	6	397.4	23.20	.35	—	—	—	100	*	—
Jamestown City of	5	132.6	34.46	1.81	—	—	—	—	—	—	—	100	—	—
Samuel A Carlson (NY)	5	132.6	34.46	1.81	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co	—	—	—	—	—	—	—	—	741	195.2	2.02	—	—	100
Gilbert (NJ)	—	—	—	—	—	—	—	—	716	195.0	2.01	—	—	100
Sayreville (NJ)	—	—	—	—	—	—	—	—	25	202.2	2.08	—	—	100
Kansas City City of	119	98.0	17.55	.35	—	—	—	—	18	250.6	2.53	99	—	1
Kaw (KS)	12	125.7	26.40	.29	—	—	—	—	8	315.8	3.19	97	—	3
Nearman (KS)	87	85.4	14.29	.37	—	—	—	—	—	—	—	100	—	—
Quindaro (KS)	20	124.5	26.42	.30	—	—	—	—	11	205.2	2.07	97	—	3
Kansas City Power & Light Co	787	79.8	13.89	.31	—	—	—	—	204	175.1	1.75	99	—	1
Hawthorne (MO)	84	90.6	15.90	.19	—	—	—	—	204	175.1	1.75	88	—	12
Iatan (MO)	226	78.9	13.91	.29	—	—	—	—	—	—	—	100	—	—
La Cygne (KS)	329	70.5	12.16	.40	—	—	—	—	—	—	—	100	—	—
Montrose (MO)	148	95.8	16.60	.21	—	—	—	—	—	—	—	100	—	—
Kansas Gas & Electric Co	—	—	—	—	—	—	—	—	856	168.4	1.58	—	—	100
Evans (KS)	—	—	—	—	—	—	—	—	410	168.3	1.56	—	—	100
Gill (KS)	—	—	—	—	—	—	—	—	446	168.4	1.59	—	—	100
Kansas Power & Light Co	849	111.6	19.55	.36	3	307.9	18.48	.05	179	173.8	1.78	99	*	1
Hutchinson (KS)	—	—	—	—	—	—	—	—	152	167.1	1.72	—	—	100
Jeffrey Energy Cnt (KS)	712	110.9	18.35	.36	3	307.9	18.48	.05	—	—	—	100	*	—
Lawrence (KS)	97	114.5	25.83	.36	—	—	—	—	9	258.5	2.55	100	—	—
Tecumseh (KS)	40	114.3	25.79	.36	—	—	—	—	17	190.9	1.91	98	—	2
Kentucky Power Co	184	105.8	25.54	1.22	6	393.0	22.80	.00	—	—	—	99	1	—
Big Sandy (KY)	184	105.8	25.54	1.22	6	393.0	22.80	.00	—	—	—	99	1	—
Kentucky Utilities Co	554	113.9	27.70	1.61	2	482.3	28.36	.40	—	—	—	100	*	—
Brown (KY)	86	118.7	28.28	1.17	—	—	—	—	—	—	—	100	—	—
Ghent (KY)	412	113.9	27.93	1.60	2	482.3	28.36	.40	—	—	—	100	*	—
Green River (KY)	47	102.3	23.72	2.55	—	—	—	—	—	—	—	100	—	—
Tyrone (KY)	9	125.0	32.31	.96	—	—	—	—	—	—	—	100	—	—
Lafayette City of	—	—	—	—	—	—	—	—	449	165.5	1.75	—	—	100
Bonin (LA)	—	—	—	—	—	—	—	—	449	165.5	1.75	—	—	100
Lake Worth City of	—	—	—	—	—	—	—	—	194	258.0	2.67	—	—	100
Tom G Smith (FL)	—	—	—	—	—	—	—	—	194	258.0	2.67	—	—	100
Lakeland City of	67	171.8	44.72	1.14	—	—	—	—	919	246.9	2.58	64	—	36
Larsen Mem (FL)	—	—	—	—	—	—	—	—	626	246.9	2.58	—	—	100
Plant 3-Mcintosh (FL)	67	171.8	44.72	1.14	—	—	—	—	293	247.0	2.58	85	—	15
Lansing City of	52	166.3	42.19	.86	1	399.1	23.13	.30	—	—	—	100	*	—
Eckert (MI)	16	167.4	41.87	.83	1	399.1	23.13	.30	—	—	—	99	1	—
Erickson (MI)	36	165.8	42.33	.87	*	399.1	23.13	.30	—	—	—	100	*	—
Long Island Lighting Co	—	—	—	—	401	226.2	14.37	.79	7,029	183.7	1.87	—	26	74
Barrett (NY)	—	—	—	—	27	252.4	15.91	.36	2,024	187.2	1.93	—	7	93

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Long Island Lighting Co														
Far Rockaway (NY)	—	—	—	—	—	—	—	—	486	172.6	1.78	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	985	197.2	2.03	—	—	100
Northport (NY)	—	—	—	—	280	220.6	14.10	0.85	3,534	179.3	1.81	—	33	67
Port Jefferson (NY)	—	—	—	—	95	235.9	14.73	.75	—	—	—	—	100	—
Los Angeles City of														
Harbor (CA)	353	154.9	36.33	0.48	—	—	—	—	5,074	183.4	1.87	62	—	38
Haynes (CA)	—	—	—	—	—	—	—	—	595	182.9	1.86	—	—	100
Intermountain (UT)	353	154.9	36.33	.48	—	—	—	—	2,779	183.4	1.85	—	—	100
Scattergood (CA)	—	—	—	—	—	—	—	—	1,700	183.5	1.91	—	—	100
Louisiana Power & Light Co														
Little Gypsy (LA)	—	—	—	—	—	—	—	—	12,601	180.9	1.90	—	—	100
Nine Mile (LA)	—	—	—	—	—	—	—	—	3,397	177.7	1.86	—	—	100
Sterlington (LA)	—	—	—	—	—	—	—	—	6,784	177.1	1.86	—	—	100
Waterford (LA)	—	—	—	—	—	—	—	—	181	175.9	1.86	—	—	100
Waterford (LA)	—	—	—	—	—	—	—	—	2,240	197.6	2.06	—	—	100
Louisville Gas & Electric Co														
Cane Run (KY)	505	106.4	24.15	2.89	2	497.8	29.27	.38	16	236.4	2.42	100	*	*
Mill Creek (KY)	110	107.0	25.19	2.79	—	—	—	—	8	236.4	2.42	100	—	*
Trimble County (KY)	253	109.4	24.94	2.91	—	—	—	—	8	236.4	2.42	100	—	*
Trimble County (KY)	142	100.3	21.94	2.92	2	497.8	29.27	.38	—	—	—	100	*	—
Lower Colorado River Authority														
Gideon (TX)	367	128.1	22.17	.38	—	—	—	—	2,820	157.7	1.64	68	—	32
S Seymour-Fayette (TX)	—	—	—	—	—	—	—	—	1,701	158.2	1.64	—	—	100
T C Ferguson (TX)	367	128.1	22.17	.38	—	—	—	—	—	—	—	100	—	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	1,119	157.0	1.64	—	—	100
Lubbock City of														
Holly Ave (TX)	—	—	—	—	—	—	—	—	671	202.8	2.09	—	—	100
Plant 2 (TX)	—	—	—	—	—	—	—	—	553	207.3	2.13	—	—	100
Plant 2 (TX)	—	—	—	—	—	—	—	—	118	182.0	1.87	—	—	100
Madison Gas & Electric Co														
Blount (WI)	14	132.4	29.70	1.70	—	—	—	—	41	282.7	2.85	88	—	12
Blount (WI)	14	132.4	29.70	1.70	—	—	—	—	41	282.7	2.85	88	—	12
Manitowoc Public Utilities														
Manitowoc (WI)	15	167.3	43.31	.77	—	—	—	—	—	—	—	100	—	—
Manitowoc (WI)	15	167.3	43.31	.77	—	—	—	—	—	—	—	100	—	—
Marquette City of														
Shiras (MI)	19	124.2	23.20	.34	—	—	—	—	—	—	—	100	—	—
Shiras (MI)	19	124.2	23.20	.34	—	—	—	—	—	—	—	100	—	—
Massachusetts Mun Wholes EI Co .														
Stonybrook (MA)	—	—	—	—	—	—	—	—	552	183.0	1.87	—	—	100
Stonybrook (MA)	—	—	—	—	—	—	—	—	552	183.0	1.87	—	—	100
Medina Electric Coop Inc														
Pearsall (TX)	—	—	—	—	—	—	—	—	73	178.0	1.93	—	—	100
Pearsall (TX)	—	—	—	—	—	—	—	—	73	178.0	1.93	—	—	100
Metropolitan Edison Co														
Portland (PA)	60	137.4	36.21	1.58	4	417.9	23.87	.30	—	—	—	99	1	—
Titus (PA)	30	137.6	36.01	1.55	3	420.3	24.01	.30	—	—	—	98	2	—
Titus (PA)	29	137.2	36.41	1.61	1	406.4	23.21	.30	—	—	—	99	1	—
Michigan South Central Pwr Agcy ...														
Project I (MI)	5	169.3	41.14	3.03	—	—	—	—	—	—	—	100	—	—
Project I (MI)	5	169.3	41.14	3.03	—	—	—	—	—	—	—	100	—	—
Midwest Power														
Council Bluffs (IA)	739	70.5	12.03	.37	—	—	—	—	18	² 291.6	2.92	100	—	*
George Neal 1-4 (IA)	291	60.5	10.09	.36	—	—	—	—	5	259.0	2.59	100	—	*
George Neal 1-4 (IA)	447	76.8	13.29	.38	—	—	—	—	13	² 305.3	3.05	100	—	*
Minnesota Power & Light Co														
Boswell Energy Center (MN)	279	110.6	20.03	.57	*	448.2	25.79	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	268	110.6	20.06	.57	*	448.2	25.79	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	11	110.1	19.29	.76	—	—	—	—	—	—	—	100	—	—
Minnkota Power Coop Inc														
Young (ND)	400	53.5	7.23	.76	*	421.8	24.80	.40	—	—	—	100	*	—
Young (ND)	400	53.5	7.23	.76	*	421.8	24.80	.40	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Mississippi Power & Light Co	—	—	—	—	*	460.7	26.79	0.27	7,538	167.2	1.73	—	*	100
Brown (MS)	—	—	—	—	*	398.2	23.08	.30	69	175.6	1.80	—	*	100
Delta (MS)	—	—	—	—	—	—	—	—	153	162.9	1.69	—	—	100
Gerald Andrus (MS)	—	—	—	—	—	—	—	—	2,723	164.1	1.71	—	—	100
Wilson (MS)	—	—	—	—	*	463.4	26.95	.27	4,594	169.0	1.74	—	*	100
Mississippi Power Co	325	143.0	33.58	1.18	1	377.2	22.01	.00	648	175.1	1.80	92	*	8
Daniel (MS)	200	159.3	35.84	.40	1	377.2	22.01	.00	—	—	—	100	—	—
Eaton (MS)	—	—	—	—	—	—	—	—	18	169.2	1.69	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	14	191.2	1.96	—	—	100
Watson (MS)	125	119.6	29.98	2.43	—	—	—	—	616	174.9	1.80	83	—	17
Monongahela Power Co	846	115.7	28.93	2.61	3	428.0	25.35	.30	17	329.9	3.30	100	*	*
Albright (WV)	57	93.9	23.11	1.63	*	432.4	25.61	.30	—	—	—	100	*	—
Ft Martin (WV)	203	146.7	36.68	1.49	2	412.9	24.45	.30	—	—	—	100	*	—
Harrison (WV)	368	113.8	28.33	3.29	*	427.0	25.29	.30	11	375.6	3.76	100	*	*
Pleasants (WV)	155	89.5	22.46	3.42	*	511.7	30.30	.30	6	248.7	2.49	100	*	*
Rivesville (WV)	14	113.8	27.94	1.05	*	424.7	25.15	.30	—	—	—	99	1	—
Willow Island (WV)	49	110.1	28.83	1.22	*	420.8	24.92	.30	—	—	—	100	*	—
Montana Power Co	803	66.0	11.39	.69	2	463.0	27.42	.00	20	188.4	2.01	100	*	*
Colstrip (MT)	745	66.4	11.42	.69	2	463.0	27.42	.00	—	—	—	100	*	—
Corette (MT)	58	60.3	10.94	.59	—	—	—	—	20	188.4	2.01	98	—	2
Montana-Dakota Utilities Co	218	78.4	10.91	1.19	—	—	—	—	1	333.7	3.89	100	—	*
Coyote (ND)	191	76.3	10.71	1.27	—	—	—	—	—	—	—	100	—	—
Heskett (ND)	6	107.0	14.76	1.08	—	—	—	—	*	378.9	4.07	100	—	*
Lewis and Clark (MT)	21	89.9	11.60	.53	—	—	—	—	1	333.0	3.88	100	—	*
Montaup Electric Co	41	179.0	45.29	.68	—	—	—	—	—	—	—	100	—	—
Somerset (MA)	41	179.0	45.29	.68	—	—	—	—	—	—	—	100	—	—
Morgan City City of	—	—	—	—	—	—	—	—	142	172.0	1.80	—	—	100
Morgan City (LA)	—	—	—	—	—	—	—	—	142	172.0	1.80	—	—	100
Muscatine City of	136	86.4	15.77	1.33	—	—	—	—	1	237.3	2.42	100	—	*
Muscatine (IA)	136	86.4	15.77	1.33	—	—	—	—	1	237.3	2.42	100	—	*
Nebraska Public Power District	379	84.7	14.77	.29	*	417.3	24.21	.00	29	138.0	1.38	100	*	*
Gerald Gentleman (NE)	347	84.7	14.76	.29	*	417.3	24.21	.00	29	133.9	1.34	99	*	*
Sheldon (NE)	32	84.7	14.85	.27	—	—	—	—	*	580.5	5.80	100	—	*
Nevada Power Co	149	137.9	32.46	.43	—	—	—	—	1,664	165.9	1.70	67	—	33
Clark (NV)	—	—	—	—	—	—	—	—	1,664	165.9	1.70	—	—	100
Gardner (NV)	149	137.9	32.46	.43	—	—	—	—	—	—	—	100	—	—
New England Power Co	346	167.7	42.22	.70	236	232.3	14.68	1.91	1,647	176.4	1.81	73	13	14
Brayton (MA)	309	170.2	42.70	.71	—	—	—	—	1,095	164.6	1.69	87	—	13
Manchester St (RI)	—	—	—	—	27	400.9	23.49	.04	552	199.9	2.05	—	22	78
Salem Harbor (MA)	37	147.4	38.19	.66	209	212.2	13.53	2.15	—	—	—	42	58	—
New Orleans Public Service Inc	—	—	—	—	—	—	—	—	3,829	169.2	1.74	—	—	100
Michoud (LA)	—	—	—	—	—	—	—	—	3,829	169.2	1.74	—	—	100
New York State Elec & Gas Corp ...	224	125.8	32.71	2.04	3	486.7	28.01	.11	—	—	—	100	*	—
Goudey (NY)	26	130.0	34.93	2.07	—	—	—	—	—	—	—	100	—	—
Greenidge (NY)	24	130.7	34.57	1.87	1	500.7	28.81	.00	—	—	—	100	*	—
Jennison (NY)	6	153.6	38.25	.88	—	—	—	—	—	—	—	100	—	—
Kintigh (NY)	122	123.6	32.06	2.09	3	481.8	27.72	.14	—	—	—	100	*	—
Milliken (NY)	46	123.2	31.48	2.13	*	504.4	29.02	.00	—	—	—	100	*	—
Niagara Mohawk Power Corp	286	132.0	34.63	1.94	2	479.3	28.11	.28	796	193.7	1.98	90	*	10
Albany (NY)	—	—	—	—	—	—	—	—	568	184.5	1.88	—	—	100
Dunkirk (NY)	125	124.4	32.65	2.26	1	467.9	27.45	.27	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)		(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl		(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf			
Niagara Mohawk Power Corp														
Huntley (NY)	161	137.9	36.16	1.70	1	511.4	29.95	0.29	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	228	216.4	2.22	—	—	100
Northern Indiana Pub Serv Co	686	132.5	25.97	1.33	—	—	—	—	102	268.5	2.74	99	—	1
Bally (IN)	106	136.1	29.83	2.80	—	—	—	—	3	279.0	2.84	100	—	*
Michigan City (IN)	122	133.0	25.33	.41	—	—	—	—	1	439.8	4.48	100	—	*
Mitchell (IN)	85	160.9	32.30	.48	—	—	—	—	21	343.8	3.50	99	—	1
Rollin Schahfer (IN)	373	124.3	23.63	1.41	—	—	—	—	77	246.0	2.51	99	—	1
Northern States Power Co	1,136	114.2	20.07	.39	—	—	—	—	33	180.8	1.83	100	—	*
Black Dog (MN)	83	109.9	19.37	.23	—	—	—	—	19	191.0	1.94	99	—	1
High Bridge (MN)	—	—	—	—	—	—	—	—	3	151.6	1.56	—	—	100
King (MN)	159	106.6	18.83	.28	—	—	—	—	2	151.6	1.54	100	—	*
Pathfinder (SD)	—	—	—	—	—	—	—	—	5	163.9	1.64	—	—	100
Riverside (MN)	123	98.5	17.23	.23	—	—	—	—	3	196.7	1.99	100	—	*
Sherburne County (MN)	771	118.8	20.85	.45	—	—	—	—	—	—	—	100	—	—
Ohio Edison Co	337	126.7	31.08	1.02	3	390.9	22.71	.37	210	188.0	1.95	97	*	3
Burger (OH)	14	98.5	24.63	1.49	—	—	—	—	—	—	—	100	—	—
Edgewater (OH)	—	—	—	—	*	356.4	20.75	.38	210	188.0	1.95	—	*	100
Niles (OH)	24	95.4	23.48	3.11	—	—	—	—	—	—	—	100	—	—
Sammis (OH)	299	130.6	32.00	.82	3	391.9	22.76	.37	—	—	—	100	*	—
Ohio Power Co	1,175	152.5	36.31	2.45	15	380.4	21.96	.00	—	—	—	100	*	—
Gavin (OH)	454	168.1	37.97	2.93	12	370.4	21.42	.00	—	—	—	99	1	—
Kammer (WV)	158	86.4	21.43	3.75	—	—	—	—	—	—	—	100	—	—
Mitchell (WV)	440	142.3	35.18	1.00	—	—	—	—	—	—	—	100	—	—
Muskingum (OH)	123	224.8	53.39	4.15	3	417.8	23.95	.00	—	—	—	99	1	—
Ohio Valley Electric Corp	169	122.1	32.09	1.50	—	—	—	—	—	—	—	100	—	—
Kyger Creek (OH)	169	122.1	32.09	1.50	—	—	—	—	—	—	—	100	—	—
Oklahoma Gas & Electric Co	854	80.7	13.96	.33	—	—	—	—	4,523	266.7	2.77	76	—	24
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	1,361	266.4	2.76	—	—	100
Muskogee (OK)	510	82.0	14.24	.34	—	—	—	—	355	266.7	2.77	96	—	4
Mustang (OK)	—	—	—	—	—	—	—	—	621	266.7	2.77	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	2,186	266.9	2.77	—	—	100
Sooner (OK)	344	78.7	13.53	.31	—	—	—	—	—	—	—	100	—	—
Omaha Public Power District	312	68.3	11.40	.38	3	437.9	25.29	.20	20	194.8	1.93	99	*	*
Nebraska City (NE)	206	67.9	11.33	.38	3	437.9	25.29	.20	—	—	—	100	*	—
North Omaha (NE)	106	68.9	11.53	.38	—	—	—	—	20	194.8	1.93	99	—	1
Orange & Rockland Utils Inc	45	200.5	52.23	.60	136	230.7	14.52	.34	2,287	208.3	2.15	27	20	54
Bowline (NY)	—	—	—	—	136	230.7	14.52	.34	2,064	208.3	2.15	—	29	71
Lovett (NY)	45	200.5	52.23	.60	—	—	—	—	223	208.5	2.15	84	—	16
Orlando Utilities Comm	124	192.4	48.95	.81	—	—	—	—	1,529	239.4	2.48	66	—	34
Indian River (FL)	—	—	—	—	—	—	—	—	1,529	239.4	2.48	—	—	100
Stanton Energy (FL)	124	192.4	48.95	.81	—	—	—	—	—	—	—	100	—	—
Orrville City of	13	102.6	23.96	3.15	—	—	—	—	—	—	—	100	—	—
Orrville (OH)	13	102.6	23.96	3.15	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	138	104.3	18.46	.61	—	—	—	—	—	—	—	100	—	—
Big Stone (SD)	124	102.0	17.94	.64	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	14	123.5	23.08	.34	—	—	—	—	—	—	—	100	—	—
Owensboro City of	109	95.3	21.24	2.98	—	—	—	—	—	—	—	100	—	—
Smith (KY)	109	95.3	21.24	2.98	—	—	—	—	—	—	—	100	—	—
Pacific Gas & Electric Co	—	—	—	—	—	—	—	—	15,364	200.6	2.06	—	—	100
Contra Costa (CA)	—	—	—	—	—	—	—	—	1,235	200.6	2.05	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Pacific Gas & Electric Co														
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	190	200.6	2.06	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	763	200.6	2.03	—	—	100
Morro Bay (CA)	—	—	—	—	—	—	—	—	940	200.6	2.05	—	—	100
Moss Landing (CA)	—	—	—	—	—	—	—	—	6,750	200.6	2.06	—	—	100
Pittsburg (CA)	—	—	—	—	—	—	—	—	4,595	200.6	2.07	—	—	100
Potrero (CA)	—	—	—	—	—	—	—	—	891	200.6	2.03	—	—	100
PacifiCorp	2,638	96.6	18.44	0.54	2	472.2	27.77	0.30	1,244	145.6	1.54	97	*	3
Carbon (UT)	61	57.7	13.67	.37	—	—	—	—	—	—	—	100	—	—
Centralia (WA)	452	130.0	21.02	.55	—	—	—	—	—	—	—	100	—	—
Emery-Hunter (UT)	376	93.3	20.85	.49	—	—	—	—	—	—	—	100	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	1,234	143.3	1.52	—	—	100
Huntington (UT)	266	66.8	15.79	.37	—	—	—	—	—	—	—	100	—	—
Jim Bridger (WY)	754	103.4	19.86	.59	—	—	—	—	—	—	—	100	—	—
Johnston (WY)	316	68.1	10.67	.42	2	472.2	27.77	.30	—	—	—	100	*	—
Naughton (WY)	256	122.9	24.14	.70	—	—	—	—	10	441.1	4.56	100	—	*
Wyodak (WY)	157	70.6	11.07	.66	—	—	—	—	—	—	—	100	—	—
Painesville City of	8	142.3	35.12	2.75	—	—	—	—	1	426.0	4.26	99	—	1
Painesville (OH)	8	142.3	35.12	2.75	—	—	—	—	1	426.0	4.26	99	—	1
Pasadena City of	—	—	—	—	—	—	—	—	293	240.3	2.47	—	—	100
Broadway (CA)	—	—	—	—	—	—	—	—	293	240.3	2.47	—	—	100
Pennsylvania Electric Co	1,437	126.3	30.64	1.85	6	362.8	21.09	.05	12	323.3	3.33	100	*	*
Conemaugh (PA)	323	112.2	27.99	2.27	—	—	—	—	12	323.3	3.33	100	—	*
Homer City (PA)	450	123.2	28.57	1.78	1	367.0	21.39	.05	—	—	—	100	*	—
Keystone (PA)	479	144.5	35.68	1.69	1	352.6	20.56	.05	—	—	—	100	*	—
Seward (PA)	52	105.3	25.76	1.49	1	367.8	21.44	.05	—	—	—	100	*	—
Shawville (PA)	120	111.8	27.47	1.83	3	363.2	21.05	.05	—	—	—	99	1	—
Warren (PA)	13	126.5	31.31	1.68	—	—	—	—	—	—	—	100	—	—
Pennsylvania Power & Light Co	778	137.1	32.99	1.59	108	237.3	14.99	.66	—	—	—	96	4	—
Brunner Island (PA)	222	146.0	38.29	1.53	2	394.3	22.98	.14	—	—	—	100	*	—
Holtwood (PA)	24	116.4	17.36	.50	—	—	—	—	—	—	—	100	—	—
Martins Creek (PA)	19	124.8	33.48	2.13	—	—	—	—	—	—	—	100	—	—
Montour (PA)	365	139.1	35.17	1.96	9	391.7	22.79	.13	—	—	—	99	1	—
Storage Facility #1	—	—	—	—	96	219.6	14.01	.73	—	—	—	—	100	—
Sunbury (PA)	148	117.2	22.16	.91	1	391.1	22.76	.14	—	—	—	100	*	—
Pennsylvania Power Co	484	158.3	38.13	3.57	—	—	—	—	—	—	—	100	—	—
Bruce Mansfield (PA)	433	163.6	39.29	3.81	—	—	—	—	—	—	—	100	—	—
New Castle (PA)	51	114.7	28.40	1.54	—	—	—	—	—	—	—	100	—	—
Philadelphia Electric Co	150	145.0	38.25	1.66	53	245.2	15.59	.44	2,973	172.6	1.78	54	5	42
Cromby (PA)	38	144.0	37.95	1.61	1	375.7	21.97	.68	812	172.5	1.78	54	*	45
Delaware (PA)	—	—	—	—	26	240.8	15.36	.44	—	—	—	—	100	—
Eddystone (PA)	112	145.3	38.35	1.67	26	245.0	15.58	.44	2,161	172.6	1.78	55	3	42
Plains Elec Gen&Trans Coop Inc	60	134.8	24.24	.67	—	—	—	—	*	353.1	3.00	100	—	*
Escalante (NM)	60	134.8	24.24	.67	—	—	—	—	*	353.1	3.00	100	—	*
Platte River Power Authority	95	70.4	12.44	.18	—	—	—	—	—	—	—	100	—	—
Rawhide (CO)	95	70.4	12.44	.18	—	—	—	—	—	—	—	100	—	—
Portland General Electric Co	178	99.2	17.50	.28	—	—	—	—	3,011	100.3	1.01	51	—	49
Beaver (OR)	—	—	—	—	—	—	—	—	2,982	100.4	1.01	—	—	100
Boardman (OR)	178	99.2	17.50	.28	—	—	—	—	—	—	—	100	—	—
Coyote Springs (OR)	—	—	—	—	—	—	—	—	29	96.5	.98	—	—	100
Potomac Edison Co	10	124.8	31.21	.95	*	403.8	23.91	.30	—	—	—	100	*	—
Smith (MD)	10	124.8	31.21	.95	*	403.8	23.91	.30	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts		Average Cost ²		Avg. Sulfur %	Receipts		Average Cost ²		Avg. Sulfur %	Receipts		Average Cost ²	
	(1,000 tons)	(Cents per 10 ⁶ Btu)	(\$ per short ton)			(1,000 bbls)	(Cents per 10 ⁶ Btu)	\$ per bbl			(1,000 Mcf)	(Cents per 10 ⁶ Btu)	\$ per Mcf	Coal
														Petroleum
														Gas
Potomac Electric Power Co	512	153.6	40.77	1.25		53	320.4	19.14	0.82		1,051	191.4	1.98	91
Benning (DC)	—	—	—	—		40	305.0	18.35	1.00		—	—	—	100
Chalk (MD)	96	149.6	40.12	1.32		7	367.9	21.50	.20		1,051	191.4	1.98	70
Dickerson (MD)	81	131.9	34.71	1.32		—	—	—	—		—	—	—	100
Morgantown (MD)	243	156.5	41.70	1.37		6	371.0	21.68	.30		—	—	—	99
Potomac River (VA)	92	169.1	44.35	.79		—	—	—	—		—	—	—	100
Power Authority of State of NY	—	—	—	—		340	239.5	15.03	.28		2,762	190.8	1.96	—
Poletti (NY)	—	—	—	—		340	239.5	15.03	.28		2,007	196.1	2.03	—
Richard Flynn (NY)	—	—	—	—		—	—	—	—		755	176.4	1.78	—
Public Service Co of Colorado	735	98.4	18.69	.37		—	—	—	—		106	148.0	1.47	99
Araphoe (CO)	50	135.3	30.40	.40		—	—	—	—		2	146.6	1.45	100
Cameo (CO)	19	74.0	15.81	.57		—	—	—	—		1	171.2	1.72	100
Cherokee (CO)	84	112.3	25.83	.42		—	—	—	—		80	143.2	1.42	96
Comanche (CO)	214	96.1	16.55	.27		—	—	—	—		9	143.2	1.42	100
Hayden (CO)	146	96.9	20.73	.48		—	—	—	—		3	225.1	2.11	100
Pawnee (CO)	221	86.0	14.28	.36		—	—	—	—		6	164.1	1.73	100
Valmont (CO)	—	—	—	—		—	—	—	—		1	278.9	2.94	—
Zuni (CO)	—	—	—	—		—	—	—	—		6	146.6	1.45	—
Public Service Co of NH	121	156.7	40.81	1.41		174	207.2	13.30	1.45		167	177.9	1.81	71
Merrimack (NH)	96	157.4	41.58	1.63		—	—	—	—		—	—	—	100
Newington Station (NH)	—	—	—	—		174	207.2	13.30	1.45		167	177.9	1.81	—
Schiller (NH)	25	153.8	37.87	.56		—	—	—	—		—	—	—	100
Public Service Co of NM	551	166.3	30.71	.85		4	518.2	29.60	1.00		4	231.0	2.33	100
Reeves (NM)	—	—	—	—		—	—	—	—		4	231.0	2.33	—
San Juan (NM)	551	166.3	30.71	.85		4	518.2	29.60	1.00		—	—	—	100
Public Service Co of Oklahoma	370	135.4	22.80	.32		—	—	—	—		6,784	179.4	1.87	47
Comanche (CS) (OK)	—	—	—	—		—	—	—	—		974	179.4	1.89	—
Northeastern (OK)	370	135.4	22.80	.32		—	—	—	—		2,227	179.4	1.87	73
Riverside (OK)	—	—	—	—		—	—	—	—		2,490	179.4	1.87	—
Southwestern (OK)	—	—	—	—		—	—	—	—		1,051	179.4	1.86	—
Tulsa (OK)	—	—	—	—		—	—	—	—		41	179.4	1.86	—
Public Service Electric & Gas Co	97	180.9	47.56	.72		—	—	—	—		1,861	206.8	2.14	57
Bergen (NJ)	—	—	—	—		—	—	—	—		1,380	202.0	2.08	—
Burlington (NJ)	—	—	—	—		—	—	—	—		187	222.0	2.29	—
Hudson (NJ)	91	180.5	47.29	.71		—	—	—	—		45	210.0	2.17	98
Mercer (NJ)	7	186.2	51.32	.85		—	—	—	—		147	217.0	2.25	55
Sewaren (NJ)	—	—	—	—		—	—	—	—		102	227.0	2.35	—
PSI Energy Inc	1,032	132.4	29.62	2.10		41	426.2	24.52	.30		—	—	—	99
Cayuga (IN)	197	129.3	28.40	1.53		—	—	—	—		—	—	—	100
Edwardsport (IN)	26	117.8	25.67	2.14		—	—	—	—		—	—	—	100
Gallagher (IN)	74	108.5	28.04	2.10		1	428.6	24.66	.30		—	—	—	100
Gibson Station (IN)	630	139.8	30.84	2.35		4	425.6	24.49	.30		—	—	—	100
Noblesville (IN)	14	105.1	25.63	2.65		—	407.4	23.44	.30		—	—	—	100
Wabash River (IN)	91	119.5	26.82	1.52		36	426.2	24.53	.30		—	—	—	91
Richmond City of	22	149.9	33.10	2.43		—	—	—	—		—	—	—	100
Whitewater (IN)	22	149.9	33.10	2.43		—	—	—	—		—	—	—	100
Rochester City of	3	169.8	41.37	1.45		—	—	—	—		110	189.3	1.93	35
Silver Lake (MN)	3	169.8	41.37	1.45		—	—	—	—		110	189.3	1.93	35
Rochester Gas & Electric Corp	84	133.0	35.46	2.03		—	—	—	—		—	—	—	100
Russell Station 7 (NY)	84	133.0	35.46	2.03		—	—	—	—		—	—	—	100
Ruston City of	—	—	—	—		—	—	—	—		188	163.9	1.72	—
Steam Plant (LA)	—	—	—	—		—	—	—	—		188	163.9	1.72	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
S Mississippi Elec Pwr Assn	61	206.0	51.01	0.76	—	—	—	—	727	168.6	1.74	67	—	33
Moselle (MS)	—	—	—	—	—	—	—	—	727	168.6	1.74	—	—	100
R D Morrow (MS)	61	206.0	51.01	.76	—	—	—	—	—	—	—	100	—	—
Salt River Proj Ag I & P Dist	848	133.3	28.77	.51	2	447.6	26.58	0.45	633	165.5	1.69	97	*	3
Agua Fria (AZ)	—	—	—	—	—	—	—	—	423	153.2	1.57	—	—	100
Coronado (AZ)	176	219.7	44.03	.45	2	447.6	26.58	.45	—	—	—	100	*	—
Navajo (AZ)	672	112.7	24.78	.52	—	—	—	—	—	—	—	100	—	—
Santan (AZ)	—	—	—	—	—	—	—	—	210	190.2	1.94	—	—	100
San Antonio City of	403	109.1	18.35	.32	—	—	—	—	2,339	174.1	1.79	74	—	26
Braunig (TX)	—	—	—	—	—	—	—	—	1,295	174.1	1.79	—	—	100
JT Deely/Spruce (TX)	403	109.1	18.35	.32	—	—	—	—	3	164.6	1.67	100	—	*
Sommers (TX)	—	—	—	—	—	—	—	—	1,035	174.1	1.79	—	—	100
Tuttle (TX)	—	—	—	—	—	—	—	—	6	171.6	1.78	—	—	100
San Diego Gas & Electric Co	—	—	—	—	—	—	—	—	4,966	188.9	1.93	—	—	100
Encina (CA)	—	—	—	—	—	—	—	—	2,846	184.9	1.88	—	—	100
South Bay (CA)	—	—	—	—	—	—	—	—	2,120	194.2	1.98	—	—	100
San Miguel Electric Coop Inc	241	102.7	10.81	1.78	—	—	—	—	—	—	—	100	—	—
San Miguel (TX)	241	102.7	10.81	1.78	—	—	—	—	—	—	—	100	—	—
Savannah Electric & Power Co	18	163.6	41.00	.90	*	401.8	23.29	.50	44	²250.5	2.57	91	*	9
Kraft (GA)	10	156.2	40.37	.87	—	—	—	—	44	244.8	2.51	85	—	15
McIntosh (GA)	9	172.2	41.69	.93	*	401.8	23.29	.50	—	—	—	99	1	—
Riverside (GA)	—	—	—	—	—	—	—	—	² 2,547.1	26.11	—	—	—	100
Seminole Electric Coop Inc	257	182.8	44.21	2.69	4	398.0	23.10	.22	—	—	—	100	*	—
Seminole (FL)	257	182.8	44.21	2.69	4	398.0	23.10	.22	—	—	—	100	*	—
Sierra Pacific Power Co	58	189.7	41.50	.40	—	—	—	—	2,132	170.2	1.75	37	—	63
Fort Churchill (NV)	—	—	—	—	—	—	—	—	1,324	170.2	1.75	—	—	100
North Valmy (NV)	58	189.7	41.50	.40	—	—	—	—	—	—	—	100	—	—
Tracy (NV)	—	—	—	—	—	—	—	—	808	170.2	1.75	—	—	100
South Carolina Electric&Gas Co	353	156.3	40.55	1.15	11	420.0	24.34	.20	1,439	155.2	1.59	86	1	14
Canadys (SC)	89	158.9	41.22	1.19	—	—	—	—	613	155.2	1.59	79	—	21
Hagood (SC)	—	—	—	—	—	—	—	—	6	170.2	1.74	—	—	100
Mcmeekin (SC)	40	151.6	39.63	1.13	1	429.3	24.88	.20	—	—	—	100	*	—
Urguhart (SC)	44	154.7	40.05	1.32	—	—	—	—	820	155.0	1.59	57	—	43
Wateree (SC)	117	154.2	39.73	1.25	8	424.2	24.59	.20	—	—	—	99	1	—
Williams (SC)	63	160.2	42.08	.82	3	403.6	23.39	.20	—	—	—	99	1	—
South Carolina Pub Serv Auth	408	140.7	36.12	1.16	—	—	—	—	—	—	—	100	—	—
Cross (SC)	206	139.0	35.91	1.11	—	—	—	—	—	—	—	100	—	—
Grainger (SC)	26	160.5	42.54	1.41	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	55	137.9	36.71	1.38	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	120	140.4	34.79	1.07	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co	470	122.6	26.81	.51	—	—	—	—	22,923	208.2	2.14	30	—	70
Alamitos (CA)	—	—	—	—	—	—	—	—	7,310	213.1	2.15	—	—	100
Cool Water (CA)	—	—	—	—	—	—	—	—	1,971	163.5	1.72	—	—	100
El Segundo (CA)	—	—	—	—	—	—	—	—	2,215	208.3	2.21	—	—	100
Etowanda (CA)	—	—	—	—	—	—	—	—	2,445	213.5	2.17	—	—	100
Huntington Beach (CA)	—	—	—	—	—	—	—	—	1,304	212.8	2.16	—	—	100
Long Beach (CA)	—	—	—	—	—	—	—	—	161	212.4	2.17	—	—	100
Mandalay (CA)	—	—	—	—	—	—	—	—	1,148	211.5	2.23	—	—	100
Mohave (NV)	470	122.6	26.81	.51	—	—	—	—	161	230.5	2.36	98	—	2
Ormond Beach (CA)	—	—	—	—	—	—	—	—	1,989	213.1	2.23	—	—	100
Redondo (CA)	—	—	—	—	—	—	—	—	3,959	212.4	2.20	—	—	100
San Bernardino (CA)	—	—	—	—	—	—	—	—	260	213.7	2.18	—	—	100
Southern Illinois Power Coop	57	74.7	14.35	2.50	1	429.6	24.48	.00	—	—	—	99	1	—
Marion (IL)	57	74.7	14.35	2.50	1	429.6	24.48	.00	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Avg. Sul- fur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Southern Indiana Gas & Elec Co	129	112.8	25.51	3.00	—	—	—	—	5	241.2	2.48	100	—	*
A B Brown (IN)	10	153.6	35.06	3.85	—	—	—	—	1	245.3	2.52	100	—	*
Culley (IN)	83	113.4	25.50	3.02	—	—	—	—	4	240.3	2.47	100	—	*
Warrick (IN)	37	100.8	23.07	2.72	—	—	—	—	—	—	—	100	—	—
Southwestern Electric Power Co ...	935	147.9	22.85	.76	—	—	—	—	3,421	167.1	1.67	81	—	19
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	137	188.4	2.04	—	—	100
Flint Creek (AR)	168	157.0	26.20	.34	—	—	—	—	—	—	—	100	—	—
Knox Lee (TX)	—	—	—	—	—	—	—	—	913	159.5	1.57	—	—	100
Lieberman (LA)	—	—	—	—	—	—	—	—	372	171.2	1.77	—	—	100
Pirkey (TX)	364	97.0	13.02	1.41	—	—	—	—	—	—	—	100	—	—
Welsh Station (TX)	403	180.9	30.33	.34	—	—	—	—	—	—	—	100	—	—
Wilkes (TX)	—	—	—	—	—	—	—	—	1,999	168.1	1.67	—	—	100
Southwestern Public Service Co	672	189.0	33.02	.30	—	—	—	—	5,294	169.0	1.71	69	—	31
Cunningham (NM)	—	—	—	—	—	—	—	—	1,091	165.4	1.65	—	—	100
Harrington (TX)	334	157.7	27.64	.31	—	—	—	—	1	177.0	1.74	100	—	*
Jones (TX)	—	—	—	—	—	—	—	—	1,896	163.8	1.68	—	—	100
Maddox (NM)	—	—	—	—	—	—	—	—	377	156.1	1.63	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	1,182	179.2	1.77	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	735	178.6	1.82	—	—	100
Tolk (TX)	338	220.1	38.34	.30	—	—	—	—	12	177.0	1.80	100	—	*
Springfield City of	66	124.8	24.47	.31	—	—	—	—	114	158.8	1.55	92	—	8
James River (MO)	22	150.7	35.71	.52	—	—	—	—	26	158.8	1.55	95	—	5
Southwest (MO)	44	107.3	18.84	.21	—	—	—	—	88	158.8	1.55	90	—	10
Springfield City of	72	114.1	23.81	3.06	—	—	—	—	—	—	—	100	—	—
Dallman (IL)	71	114.1	23.81	3.06	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	1	114.1	23.81	3.06	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co	18	135.1	30.77	1.56	6	152.8	10.00	1.94	32	161.3	1.60	85	8	7
Lakeroad (MO)	18	135.1	30.77	1.56	6	152.8	10.00	1.94	32	161.3	1.60	85	8	7
Sunflower Electric Coop Inc	149	110.0	18.50	.34	—	—	—	—	14	155.0	1.24	100	—	*
Holcomb (KS)	149	110.0	18.50	.34	—	—	—	—	14	155.0	1.24	100	—	*
Tacoma Public Utilities	—	—	—	—	*	465.0	26.95	.50	1	337.0	3.54	—	33	67
Steam No.2 (WA)	—	—	—	—	*	465.0	26.95	.50	1	337.0	3.54	—	33	67
Tallahassee City of	—	—	—	—	—	—	—	—	1,465	239.9	2.48	—	—	100
Hopkins (FL)	—	—	—	—	—	—	—	—	1,330	240.0	2.48	—	—	100
Purdum (FL)	—	—	—	—	—	—	—	—	135	239.0	2.48	—	—	100
Tampa Electric Co	685	170.5	40.40	1.64	8	399.1	23.23	.06	—	—	—	100	*	—
Big Bend (FL)	—	—	—	—	4	382.3	22.16	.00	—	—	—	—	100	—
Davant Transfer (LA)	537	156.3	36.20	1.79	—	—	—	—	—	—	—	100	—	—
Gannon (FL)	147	217.4	55.72	1.08	4	416.8	24.38	.13	—	—	—	99	1	—
Hookers Point (FL)	—	—	—	—	*	406.4	23.55	.10	—	—	—	—	100	—
Taunton City of	—	—	—	—	15	258.0	16.35	1.00	98	199.9	2.05	—	48	52
Cleary (MA)	—	—	—	—	15	258.0	16.35	1.00	98	199.9	2.05	—	48	52
Tennessee Valley Authority	3,501	110.3	26.13	2.24	27	387.3	22.46	.50	—	—	—	100	*	—
Allen (TN)	22	111.4	26.05	1.82	1	371.6	21.77	.50	—	—	—	99	1	—
Bull Run (TN)	172	118.2	30.49	1.46	6	394.2	22.68	.50	—	—	—	99	1	—
BRT Terminal (KY)	24	99.1	21.98	3.24	—	—	—	—	—	—	—	100	—	—
Cahokia (KY)	103	118.0	28.27	.50	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	266	114.4	27.58	1.27	3	317.5	18.34	.50	—	—	—	100	*	—
Cumberland (TN)	574	100.3	23.53	2.80	4	386.3	22.50	.50	—	—	—	100	*	—
Gallatin (TN)	173	121.9	29.73	2.09	*	402.4	23.51	.50	—	—	—	100	*	—
Johnsonville (TN)	260	115.3	27.57	1.90	2	441.0	25.90	.50	—	—	—	100	*	—
Kingston (TN)	364	124.8	31.83	1.16	1	389.6	22.55	.50	—	—	—	100	*	—
Paradise (KY)	696	83.3	17.68	4.34	*	397.1	23.10	.50	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 bbbls)	Average Cost ²		Avg. Sul- fur %	Receipts (1,000 Mcf)	Average Cost ²		Coal	Pe- tro- leum	Gas
		(Cents per 10 ⁶ Btu)	(\$ per short ton)			(Cents per 10 ⁶ Btu)	\$ per bbl			(Cents per 10 ⁶ Btu)	\$ per Mcf			
Tennessee Valley Authority														
Sevier (TN)	174	118.7	29.78	1.88	*	402.4	23.46	0.50	—	—	—	100	*	—
Shawnee (KY)	288	122.8	29.41	.53	4	396.3	22.81	.50	—	—	—	100	*	—
Widows Creek (AL)	384	123.5	29.97	1.86	4	390.9	22.81	.50	—	—	—	100	*	—
Terrabonne Parrish Con														
Houma (LA)	—	—	—	—	—	—	—	—	110	158.2	1.68	—	—	100
	—	—	—	—	—	—	—	—	110	158.2	1.68	—	—	100
Texas Municipal Power Agency														
Gibbons Creek (TX)	259	145.9	13.86	1.56	—	—	—	—	25	175.0	1.80	99	—	1
	259	145.9	13.86	1.56	—	—	—	—	25	175.0	1.80	99	—	1
Texas Utilities Electric Co														
Big Brown (TX)	2,599	98.0	12.74	.91	10	377.4	21.87	.00	27,690	230.0	2.36	54	*	46
Decordova (TX)	354	125.8	16.84	.70	—	—	—	—	173	230.0	2.32	96	—	4
Eagle Mountain (TX)	—	—	—	—	—	—	—	—	3,386	230.0	2.35	—	—	100
Graham (TX)	—	—	—	—	—	—	—	—	572	230.0	2.37	—	—	100
Handley (TX)	—	—	—	—	—	—	—	—	2,363	230.0	2.37	—	—	100
Lake Creek (TX)	—	—	—	—	—	—	—	—	1,868	230.0	2.34	—	—	100
Lake Hubbard (TX)	—	—	—	—	—	—	—	—	537	230.0	2.44	—	—	100
Martin Lake (TX)	1,116	80.2	10.61	1.17	4	377.4	21.87	.00	1,874	230.0	2.36	—	—	100
Monticello (TX)	794	118.5	14.41	.50	6	377.4	21.87	.00	—	—	—	100	*	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	2,291	230.0	2.33	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	2,766	230.0	2.34	—	—	100
North Lake (TX)	—	—	—	—	—	—	—	—	1,566	230.0	2.33	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	2,325	230.0	2.37	—	—	100
Sandow No 4 (TX)	335	83.2	11.50	1.20	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	1,162	230.0	2.43	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	4,867	230.0	2.37	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	1,940	230.0	2.39	—	—	100
Texas-New Mexico Power Co														
TNP One (Tx)	173	131.9	18.43	.85	—	—	—	—	21	177.0	1.79	99	—	1
	173	131.9	18.43	.85	—	—	—	—	21	177.0	1.79	99	—	1
Toledo Edison Co														
Bay Shore (OH)	111	176.7	45.27	1.04	—	—	—	—	—	—	—	100	—	—
	111	176.7	45.27	1.04	—	—	—	—	—	—	—	100	—	—
Tri State Gen & Trans Assn, Inc														
Craig (CO)	402	116.3	23.66	.39	—	—	—	—	7	288.4	3.03	100	—	*
Nucila (CO)	386	115.3	23.42	.37	—	—	—	—	7	288.4	3.03	100	—	*
	16	141.3	29.61	.70	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co														
Irvington (AZ)	233	178.8	32.88	.65	—	—	—	—	190	184.4	1.90	96	—	4
Springerville (AZ)	31	225.3	44.70	.49	—	—	—	—	190	184.4	1.90	76	—	24
	202	171.0	31.06	.67	—	—	—	—	—	—	—	100	—	—
Union Electric Co														
Labadie (MO)	1,346	107.6	20.12	.93	1	251.5	14.47	.29	382	220.9	2.26	98	*	2
Meramec (MO)	672	113.0	21.93	1.25	—	—	—	—	—	—	—	100	—	—
Rush Island (MO)	35	125.1	29.27	1.29	—	—	—	—	373	208.8	2.13	68	—	32
Sioux (MO)	506	98.4	17.38	.48	—	—	—	—	—	—	—	100	—	—
Venice No.2 (IL)	133	106.5	18.99	.95	1	251.5	14.47	.29	—	—	—	100	*	—
	—	—	—	—	—	—	—	—	9	721.0	7.37	—	—	100
United Illuminating Co														
Bridgeport Harbor (CT)	111	189.2	49.96	.58	26	241.2	15.55	.72	134	209.2	2.15	91	5	4
New Haven Hbr (CT)	111	189.2	49.96	.58	25	238.7	15.42	.73	—	—	—	95	5	—
	—	—	—	—	1	380.1	22.19	.10	134	209.2	2.15	—	2	98
UtiliCorp United Inc														
Sibley (MO)	88	100.9	20.32	.44	—	—	—	—	—	—	—	100	—	—
	88	100.9	20.32	.44	—	—	—	—	—	—	—	100	—	—
Vero Beach City of														
Vero Beach (FL)	—	—	—	—	—	—	—	—	493	220.5	2.28	—	—	100
	—	—	—	—	—	—	—	—	493	220.5	2.28	—	—	100
Vineland City of														
H M Down (NJ)	2	188.5	51.40	.79	1	356.0	21.09	.28	—	—	—	92	8	—
	2	188.5	51.40	.79	1	356.0	21.09	.28	—	—	—	92	8	—

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, September 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum ¹				Gas			% of Total Btu		
	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Avg. Sulfur %	Receipts	Average Cost ²		Coal	Petroleum	Gas
		(1,000 tons)	(Cents per 10 ⁶ Btu)			(1,000 bbls)	(Cents per 10 ⁶ Btu)			(1,000 Mcf)	(Cents per 10 ⁶ Btu)			
Virginia Electric & Power Co	974	135.6	33.92	1.30	6	383.3	22.54	0.20	1,173	227.4	2.36	95	*	5
Bremo Bluff (VA)	63	133.2	30.81	.98	—	—	—	—	—	—	—	100	—	—
Chesapeake Energy (VA)	110	151.5	38.55	1.13	—	—	—	—	—	—	—	100	—	—
Chesterfield (VA)	192	141.7	36.42	1.13	—	—	—	—	1,043	238.0	2.47	82	—	18
Clover (VA)	71	136.7	35.77	1.01	3	341.4	20.07	.20	—	—	—	99	1	—
Mount Storm (WV)	390	123.5	30.21	1.60	2	440.0	25.87	.20	—	—	—	100	*	—
Possum Point (VA)	96	145.5	36.87	.98	—	—	—	—	—	—	—	100	—	—
Yorktown (VA)	52	150.0	38.48	1.46	—	—	—	—	129	142.7	1.49	91	—	9
West Penn Power Co	303	132.2	34.17	2.26	1	400.5	23.72	.27	7	434.9	4.35	100	*	*
Armstrong (PA)	34	136.0	34.61	1.75	*	416.3	24.65	.27	—	—	—	100	*	—
Hatfield (PA)	238	131.6	34.23	2.25	1	390.8	23.14	.27	—	—	—	100	*	—
Mitchell (PA)	32	132.4	33.24	2.87	*	445.8	26.40	.27	7	434.9	4.35	99	*	1
West Texas Utilities Co	296	159.4	26.69	.35	—	—	—	—	3,634	157.7	1.57	58	—	42
Fort Phantom (TX)	—	—	—	—	—	—	—	—	1,084	169.6	1.73	—	—	100
Oak Creek (TX)	—	—	—	—	—	—	—	—	410	155.0	1.57	—	—	100
Oklahoma (TX)	296	159.4	26.69	.35	—	—	—	—	—	—	—	100	—	—
Paint Creek (TX)	—	—	—	—	—	—	—	—	571	158.0	1.57	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	783	145.7	1.40	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	786	153.6	1.52	—	—	100
Western Farmers Elec Coop Inc	148	172.5	29.30	.33	—	—	—	—	1,363	152.1	1.56	64	—	36
Anadarko (OK)	—	—	—	—	—	—	—	—	1,038	152.1	1.56	—	—	100
Hugo (OK)	148	172.5	29.30	.33	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	325	152.1	1.56	—	—	100
Western Massachusetts Elec Co	—	—	—	—	—	—	—	—	241	180.0	1.84	—	—	100
West Springfield (MA)	—	—	—	—	—	—	—	—	241	180.0	1.84	—	—	100
WestPlains Energy	—	—	—	—	—	—	—	—	633	145.1	1.44	—	—	100
Cimarron River (KS)	—	—	—	—	—	—	—	—	109	160.1	1.60	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	348	141.8	1.37	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	176	142.4	1.48	—	—	100
Wisconsin Electric Power Co	866	127.6	25.72	.58	2	434.2	25.30	.29	46	223.1	2.25	100	*	*
Oak Creek (WI)	186	152.9	37.36	.60	—	—	—	—	23	214.6	2.16	99	—	1
Pleasant Prairie (WI)	386	77.4	13.09	.35	—	—	—	—	11	218.8	2.26	100	—	*
Port Washington (WI)	29	143.1	37.80	1.54	—	—	—	—	5	346.5	3.46	99	—	1
Presque Isle (MI)	194	166.3	32.11	.50	2	434.2	25.30	.29	—	—	—	100	*	—
Valley (WI)	71	157.1	41.44	1.56	—	—	—	—	7	175.2	1.75	100	—	*
Wisconsin Power & Light Co	749	106.3	18.87	.41	1	385.2	22.65	.00	1	670.5	6.76	100	*	*
Blackhawk (WI)	—	—	—	—	—	—	—	—	1	670.5	6.76	—	—	100
Columbia (WI)	359	88.3	15.16	.48	1	378.6	22.26	.00	—	—	—	100	*	—
Edgewater (WI)	268	120.2	21.38	.32	—	—	—	—	—	—	—	100	—	—
Nelson Dewey (WI)	100	119.5	22.66	.37	—	—	—	—	—	—	—	100	—	—
Rock River (WI)	21	150.5	32.07	.61	*	426.4	25.07	.00	—	—	—	100	*	—
Wisconsin Public Service Corp	239	116.8	20.61	.22	—	—	—	—	15	241.4	2.44	100	—	*
Pulliam (WI)	131	112.8	19.90	.21	—	—	—	—	11	245.7	2.48	100	—	*
Weston (WI)	108	121.7	21.46	.24	—	—	—	—	4	229.7	2.32	100	—	*
U.S. Total	70,923	131.8	27.08	1.06	9,432	241.3	15.29	1.12	302,769	² 189.2	1.93	80	3	17

¹ The September 1995 petroleum coke receipts were 106,784 short tons and the cost was 60.6 cents per million Btu.

² Monetary values are expressed in nominal terms.

³ The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel. •Holding Companies are: AEP is American Electric Power, APS is Allegheny Power System, ACE is Atlantic City Electric, CSW is Central & South West Corporation, CES is Commonwealth Energy System, DMV is Delmarva, EU is Eastern Utilities Associates Company, GPS is General Public Utilities, MSU is Middle South Utilities, NEES is New England Electric System, NU is Northeast Utilities, SC is Southern Company, TU is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix A

Bibliography

Appendix A

Bibliography

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Appendix B

Technical Notes

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from five data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," and the Form EIA-860, "Annual Electric Generator Report."

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA

by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants - Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-

part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States*, and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level

except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the EPM.

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;

- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \Sigma(R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\Sigma(R_i \times A_i)}{\Sigma R_i},$$

where i denotes a plant; R_i = receipts for plant i ; and, A_i = average heat content for receipts at plant i .

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\Sigma(R_i \times A_i \times C_i)}{\Sigma(R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; and, C_i = cost in cents per million Btu for plant i .

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \Sigma(R_i \times A_i \times C_i)}{10^6 \Sigma R_i},$$

where i denotes a plant; R_i = receipts for plant i ; A_i = average heat content for receipts at plant i ; U = unit conversion; and, C_i = cost in cents per million Btu for plant i .

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sam-

pling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = bx_i + x_i e_{oi}$$

$$\hat{y}_i = \hat{b}x_i$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^n x_k^2 - 2\gamma y_k \right] \left[\sum_{k=1}^n x_k^2 - 2\gamma \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be $1/2$ (see (Knaub, 5)), although more research (Knaub, 9) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by

Professor Poduri S.R.S. Rao (Rao, 10) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table B2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. Final data for 1995 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM*, the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table B1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

Table B1. Average Heat Content of Fossil-Fuel Receipts, September 1995

Census Division and State	Coal ¹ (Btu per ton)	Petroleum ¹ (Btu per barrel)	Gas ¹ (Btu per thousand cubic feet)
New England	25,604,363	6,377,266	1,023,123
Connecticut	26,406,000	6,425,153	1,012,367
Maine	—	6,384,924	—
Massachusetts	25,254,938	6,369,204	1,024,745
New Hampshire	26,048,766	6,418,595	1,018,000
Rhode Island	—	5,859,000	1,025,000
Vermont	—	—	993,000
Middle Atlantic	24,854,158	6,289,341	1,028,033
New Jersey	25,982,416	6,307,280	1,032,828
New York	26,185,248	6,289,361	1,027,178
Pennsylvania	24,523,034	6,283,873	1,030,028
East North Central	21,257,006	6,179,998	679,577
Illinois	19,918,944	6,308,937	1,016,053
Indiana	20,718,893	5,756,916	1,019,310
Michigan	21,004,888	6,289,327	* 387,755
Ohio	24,244,014	5,775,313	1,033,262
Wisconsin	19,004,875	5,880,000	1,009,264
West North Central	16,916,086	6,123,496	984,520
Iowa	17,710,530	5,791,002	1,004,929
Kansas	17,445,286	6,001,800	966,727
Minnesota	17,701,400	5,754,000	1,005,679
Missouri	18,314,385	6,394,563	1,006,785
Nebraska	17,084,170	5,778,205	999,539
North Dakota	13,125,888	5,815,335	1,074,000
South Dakota	17,590,000	—	1,000,000
South Atlantic	24,655,307	6,359,871	1,013,948
Delaware	26,373,628	6,274,310	1,031,287
District of Columbia	—	6,016,374	—
Florida	24,401,144	6,371,827	1,010,388
Georgia	23,305,266	5,815,987	1,024,290
Maryland	26,023,298	6,279,679	1,036,637
North Carolina	24,869,180	5,808,674	1,033,000
South Carolina	25,704,890	5,798,454	1,023,987
Virginia	25,401,359	5,866,604	1,037,100
West Virginia	24,837,324	5,842,993	1,000,000
East South Central	23,701,872	5,809,994	1,032,976
Alabama	23,819,264	5,820,447	1,010,251
Kentucky	23,213,532	5,808,253	1,019,903
Mississippi	23,690,938	5,830,768	1,033,396
Tennessee	24,446,830	5,803,865	—
West South Central	15,466,541	5,795,309	1,030,230
Arkansas	17,347,166	5,745,856	1,020,893
Louisiana	16,365,821	5,880,000	1,046,319
Oklahoma	17,127,742	—	1,039,380
Texas	14,622,188	5,796,000	1,024,176
Mountain	19,523,044	5,822,144	1,025,450
Arizona	20,629,316	5,937,582	1,021,926
Colorado	19,530,216	—	993,747
Idaho	—	—	—
Montana	17,153,506	5,922,000	1,070,947
Nevada	22,237,392	—	1,026,539
New Mexico	18,137,936	5,712,000	1,012,666
Utah	23,118,104	5,796,000	1,058,000
Wyoming	17,748,452	5,839,831	1,034,600
Pacific Contiguous	16,581,841	5,796,000	1,025,287
California	—	—	1,026,156
Oregon	17,637,798	—	1,011,000
Washington	16,166,000	5,796,000	1,050,000
Pacific Noncontiguous	—	6,288,601	1,000,657
Alaska	—	—	1,000,657
Hawaii	—	6,288,601	—
U.S. Average	20,537,077	6,337,015	1,019,742

¹ Data represents weighted values.

* Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table B2. Comparison of Preliminary Versus Final Published Data at the U.S.
Level, 1993 and 1994**

Item	Mean Absolute Value of Change	
	1993	1994
Generation (million kilowatthours)		
Coal	28	34
Petroleum	3	25
Gas	18	29
Hydroelectric	10	6
Nuclear	0	96
Other ¹	1	0
Total	26	113
Consumption		
Coal (thousand short tons)	53	10
Petroleum (thousand barrels)	10	13
Gas (million cubic feet)	327	470
Stocks²		
Coal (thousand short tons)	209	124
Petroleum (thousand barrels)	203	81
Retail Sales (million kilowatthours)		
Residential	31	115
Commercial	59	397
Industrial	175	806
Other ³	96	24
Total	219	602
Revenue (million dollars)		
Residential	3	14
Commercial	3	31
Industrial	7	51
Other ³	5	4
Total	11	49
Average Revenue per Kilowatthour (cents)⁴		
Residential	.00	.00
Commercial	.00	.00
Industrial	.00	.00
Other ³	.00	.00
Total	.00	.00
Receipts		
Coal (thousand short tons)	20	27
Petroleum (thousand barrels)	15	28
Gas (million cubic feet)	315	211
Cost (cents per million Btu)⁴		
Coal	.00	.00
Petroleum	.00	.00
Gas	.00	.00

¹ Includes geothermal, wood, waste, wind, and solar.

² Stocks are end of month values.

³ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

⁴ Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commission: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table B4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1993 and 1994

Item	1993			1994		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	994,380	994,781	*	1,005,804	1,008,482	0.3
Commercial	790,225	794,573	0.5	827,309	820,269	-9
Industrial	984,111	977,164	-7	992,422	1,007,981	1.5
Other ¹	96,065	94,944	-1.2	95,326	97,830	2.6
All Sectors	2,864,782	2,861,462	-1.0	2,920,860	2,934,563	.50
Revenue (million dollars)						
Residential	82,900	82,814	-.1	84,538	84,552	*
Commercial	61,030	61,521	.8	64,142	63,396	-1.2
Industrial	47,828	47,357	-1.0	46,825	48,069	2.6
Other ¹	6,587	6,528	-.9	6,472	6,689	3.2
All Sectors	198,345	198,220	-.10	201,978	202,706	.40
Average Revenue per Kilowatthour (cents)²						
Residential	8.3	8.3	-.1	8.4	8.4	-.2
Commercial	7.7	7.7	.3	7.8	7.7	-.3
Industrial	4.9	4.8	-.3	4.7	4.8	1.1
Other ¹	6.9	6.9	.3	6.8	6.8	.7
All Sectors	6.90	6.90	.10	6.90	6.90	-.10

¹ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

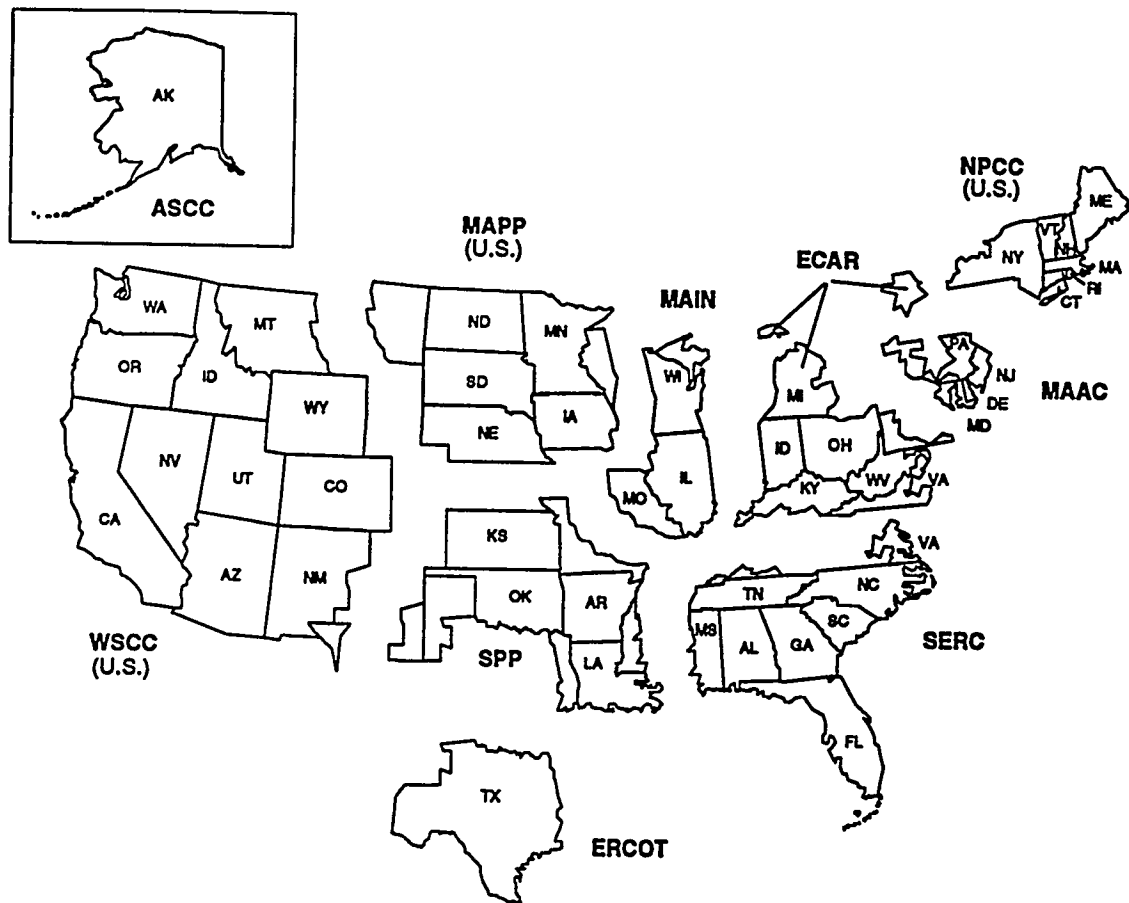
² Data represents weighted values.

* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska



Regional Electric Area Council Areas:

ECAR-	East Central Area Reliability Coordination Agreement	SERC-	Southeastern Electric Reliability Council
MAIN-	Mid-American Interpool Network	SPP-	Southwest Power Pool
MAAC-	Mid-Atlantic Area Council	ERCOT-	Electric Reliability Council of Texas
MAPP (U.S.)-	Mid-Continent Area Power Pool	WSCC (U.S.)-	Western Systems Coordinating Council
NPCC (U.S.)-	Northeast Power Coordinating Council	ASCC-	Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM

Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watt-hours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to

permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

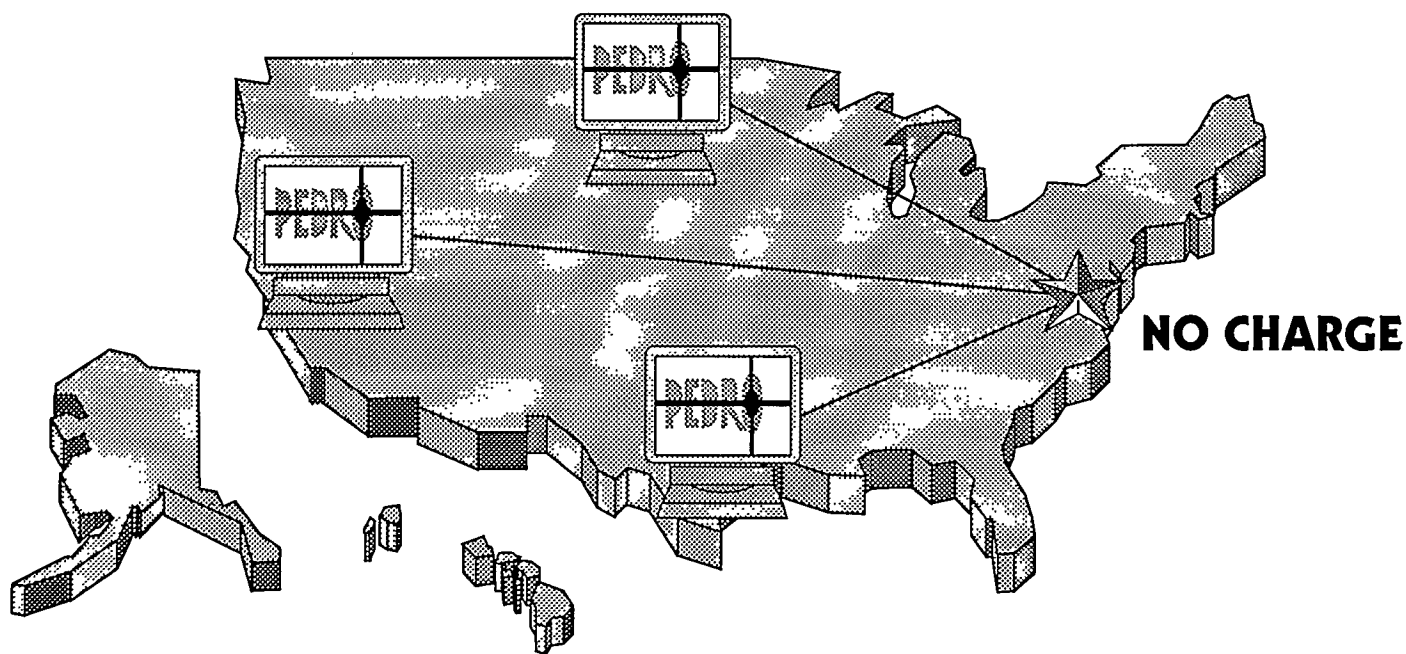
Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.

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