

# SPE WORKSHOP

## Permanent Reservoir Monitoring Using DAS at the ADM site, Decatur, Illinois



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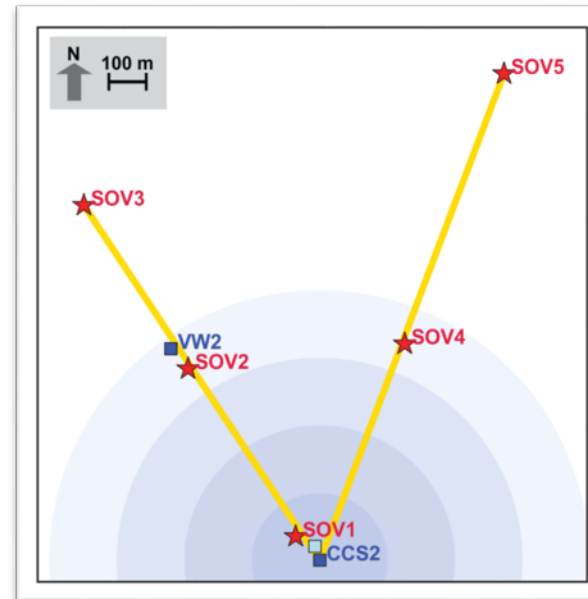
Society of Petroleum Engineers

# 1. Background & motivation

## Time-lapse seismic monitoring $\neq$ 4D seismic

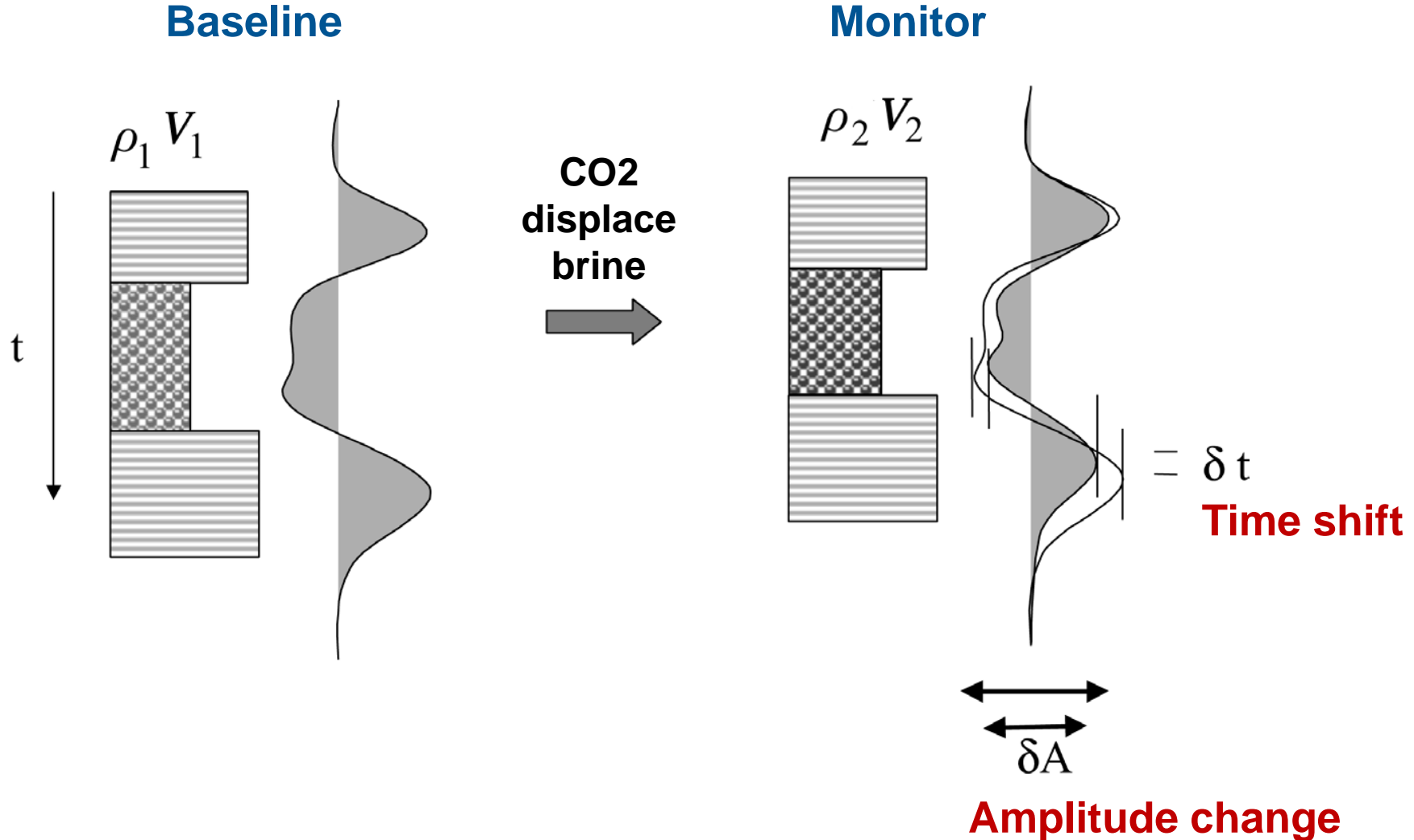


vs.



# Time-lapse seismic monitoring in a nutshell

A CO<sub>2</sub> sequestration example

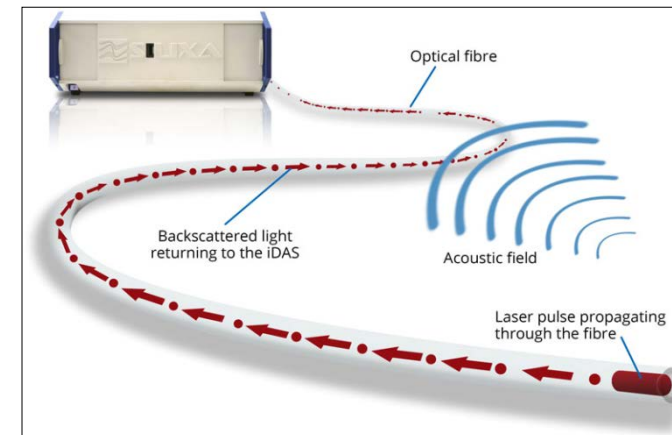


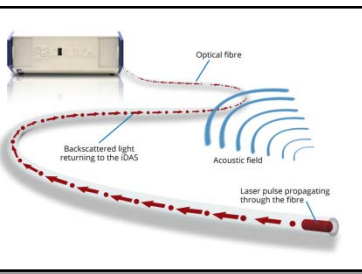
# Monitor, respond: when seeing changes outweigh high-res imaging

Conventional  
campaign-based systems  
small T, large N



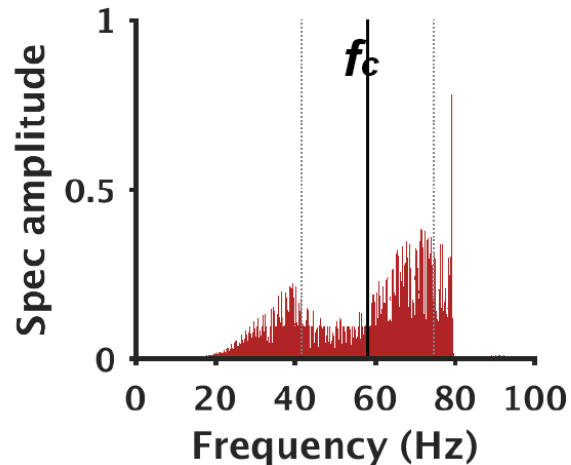
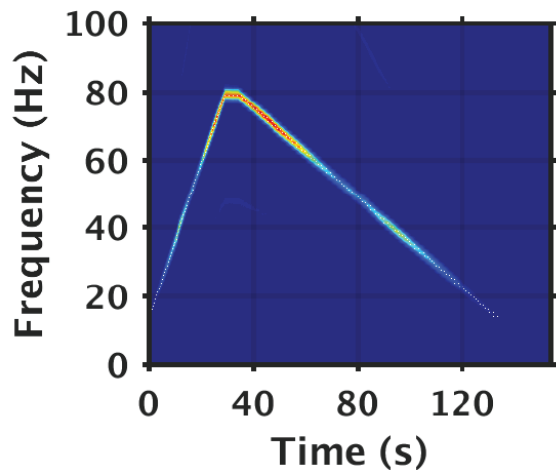
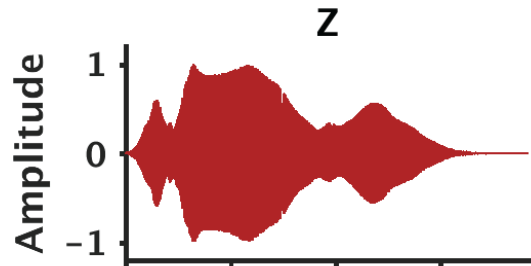
DAS-SOV permanent monitoring system  
large T, moderate N





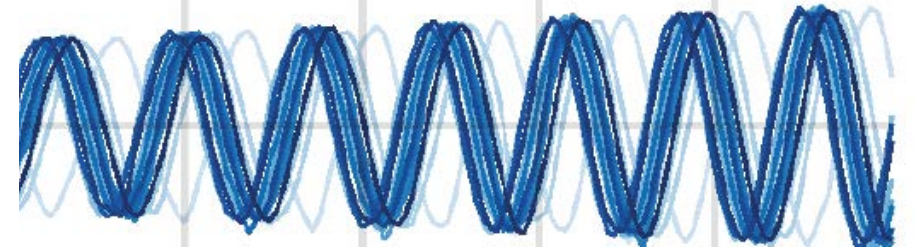
# Surface Orbital Vibrator (SOV) for permanent reservoir monitoring

Sweep-based:  
controlled release of seismic energy

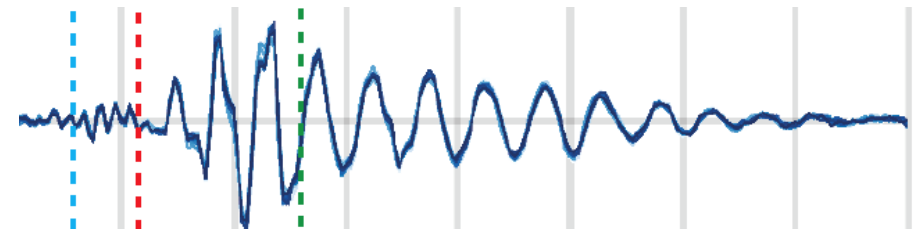


Not phase-controlled:  
simpler system

DAS records before deconvolving  
source sweeps ( $t_{\text{shift}}$  up to 20 ms)

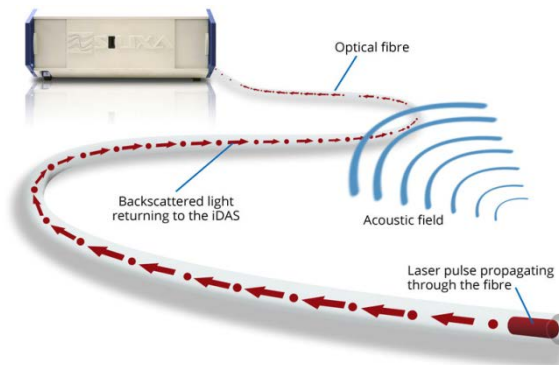


Same records after deconvolving  
source sweeps ( $t_{\text{shift}} < 1$  ms)

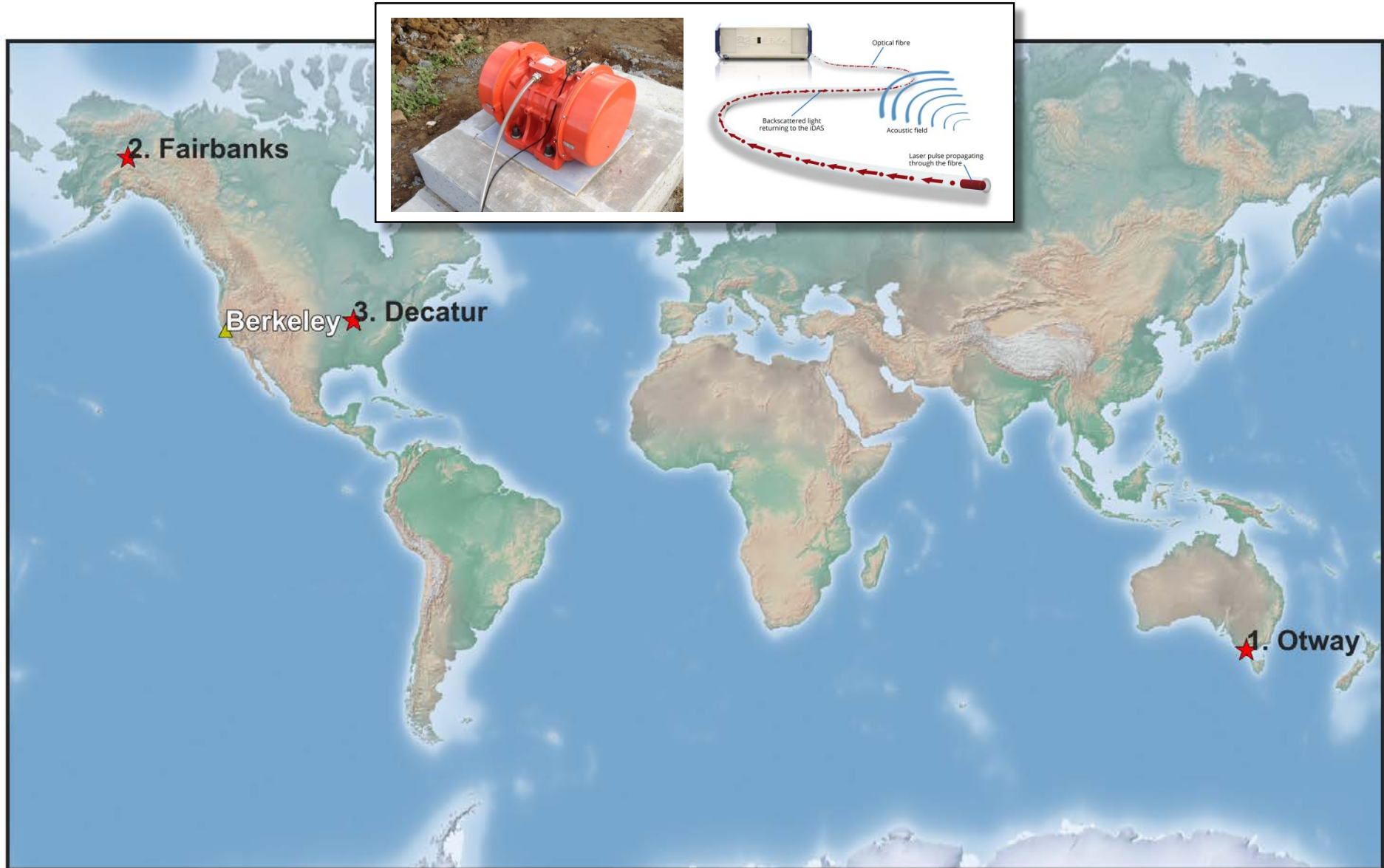




## 2. Large T, moderate N concept for permanent monitoring **DAS-SOV deployments: an overview**



# DAS-SOV deployments (since 2015)





# Earlier DAS-SOV deployments: overview & takeaways

## 1. Otway, Australia:

Reservoir monitoring for CO<sub>2</sub> sequestration

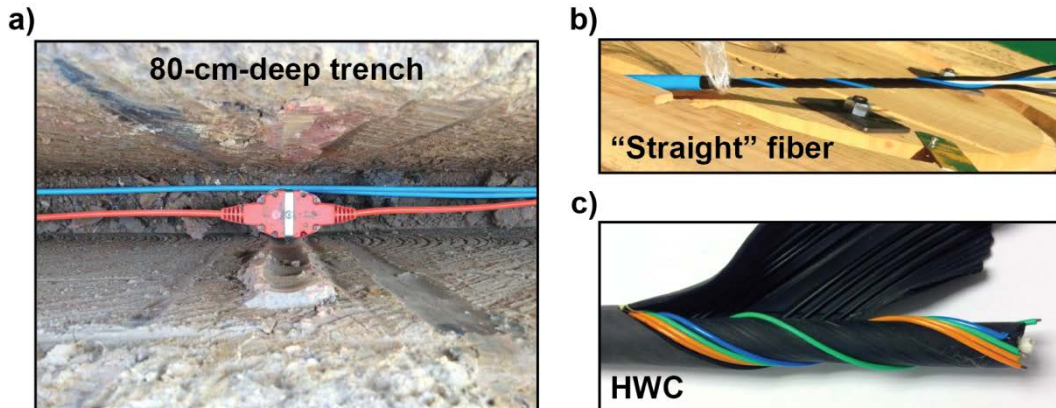


### Time-lapse survey configuration (~1100 m × 1100 m)

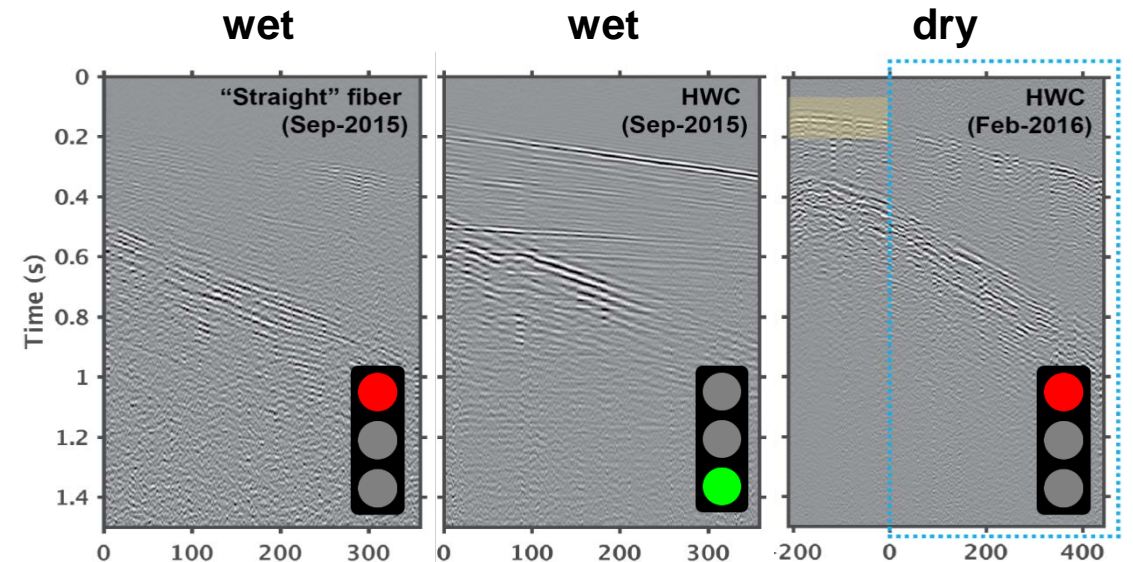
- Sources: Two 10-ton force SOVs,  $f_{\text{max}} = 80$  Hz
- Receivers:
  - Buried 5 Hz vertical geophones (depth = 4 m;  $\Delta x = 15$  m)
  - Trenched DAS (depth = 0.8 m;  $\Delta x = 0.5$  m)
    - “Straight” fiber: wrapping angle = 11°
    - Helically wounded cable (HWC): wrapping angle = 30°

### Key takeaways

- Geophone data show good SOV repeatability: NRMS < 21%,  $\Delta t < 0.2$  ms (Dou et al., SEG 2017)
- Signal quality of HWC strongly affected by moisture variations of the unsaturated ground



(Freifeld et al., EAGE 2016; Dou et al., SEG 2016)

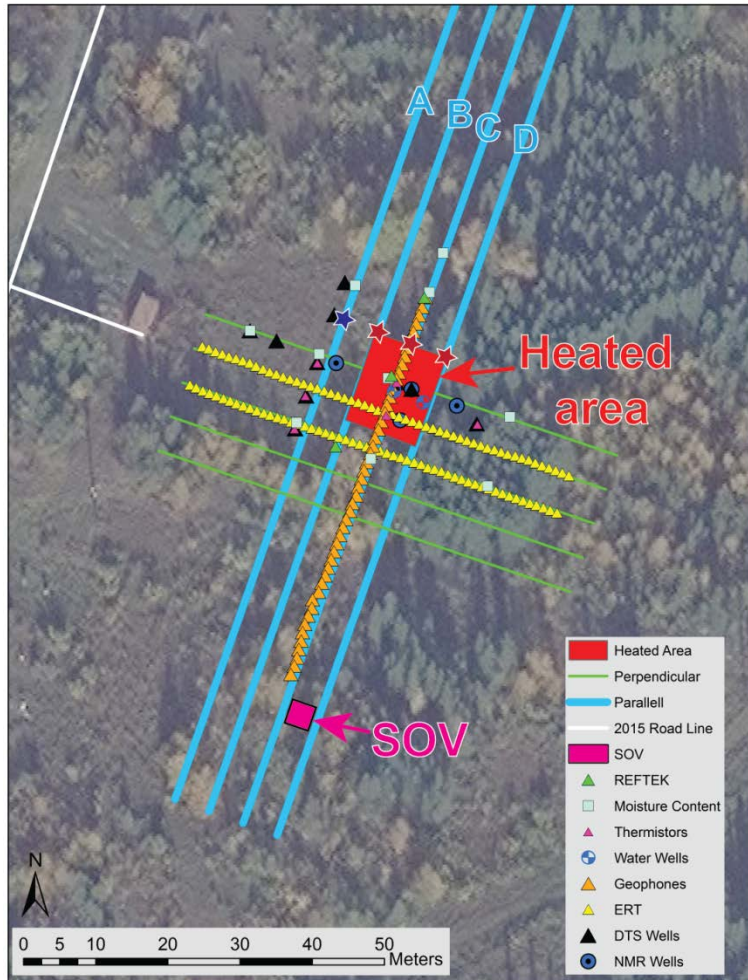




# Earlier DAS-SOV deployments: overview & takeaways

## 2. Fairbanks, AK:

Near-surface monitoring of permafrost thaw



(Ajo-Franklin et al., SEG 2017)

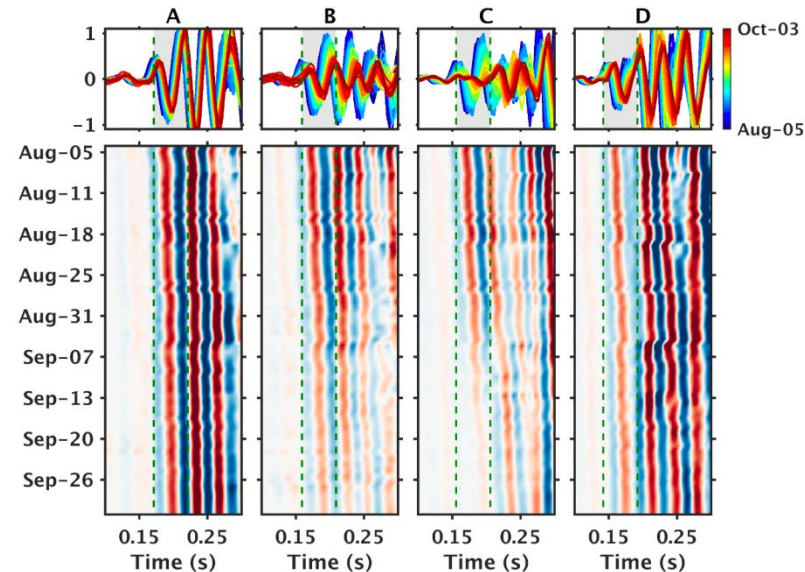
### Time-lapse survey configuration (~180 m × 60 m)

- Sources: One 2-ton force SOV,  $f_{\max} = 90$  Hz
- Receivers:
  - Three broadband seismometers
  - Trenched DAS (depth = 0.2 m;  $\Delta x = 1.0$  m)

### Key takeaways

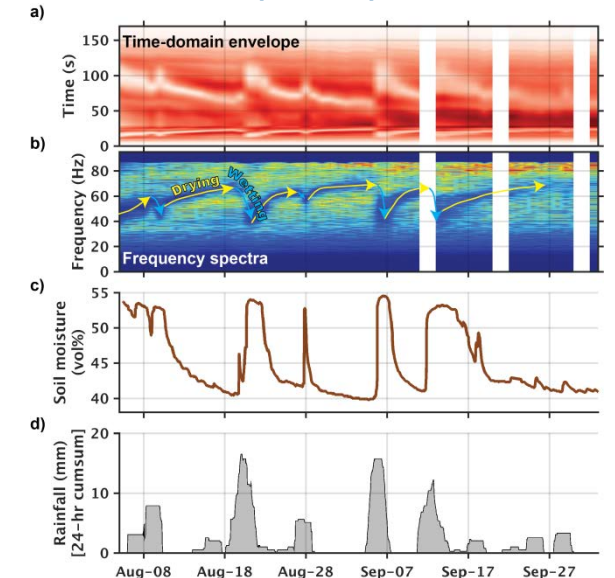
- Source sweeps recorded by pilot geophone strongly affected by precipitation events
- DAS-recorded body waves show time-lapse changes characteristics of permafrost thaw: reduced velocity and amplitudes

### DAS-recorded S waves

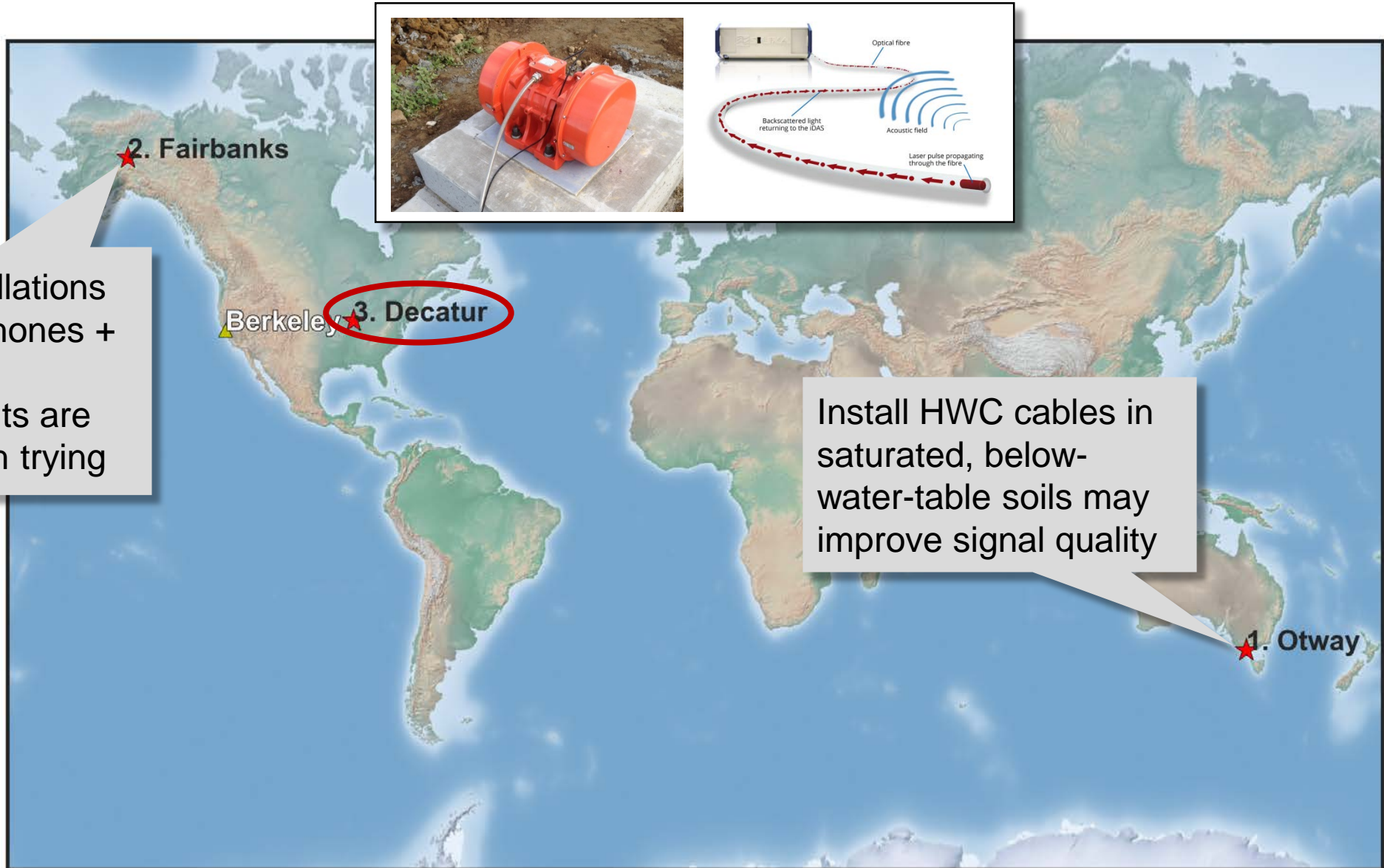


(Dou et al., in preparation)

### Source sweeps respond to rainfall

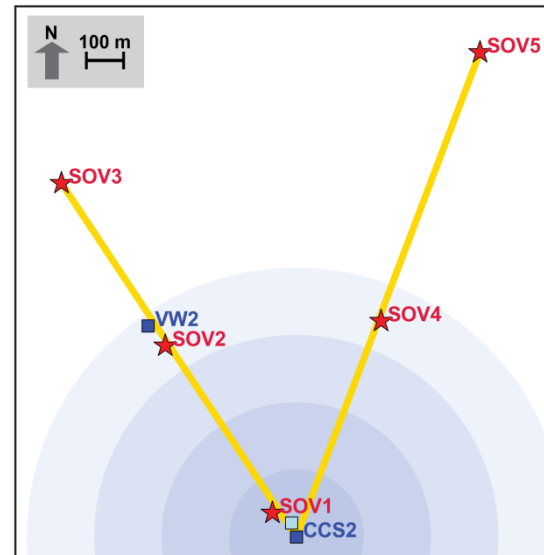
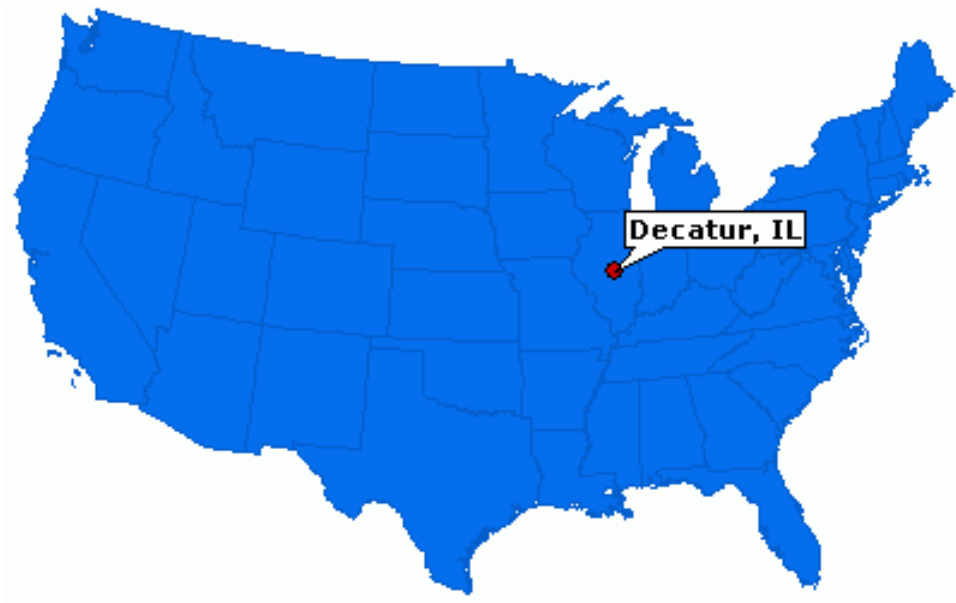


# Earlier DAS-SOV deployments: overview & takeaways



### 3. The ADM project

## The ADM deployment at Decatur, Illinois



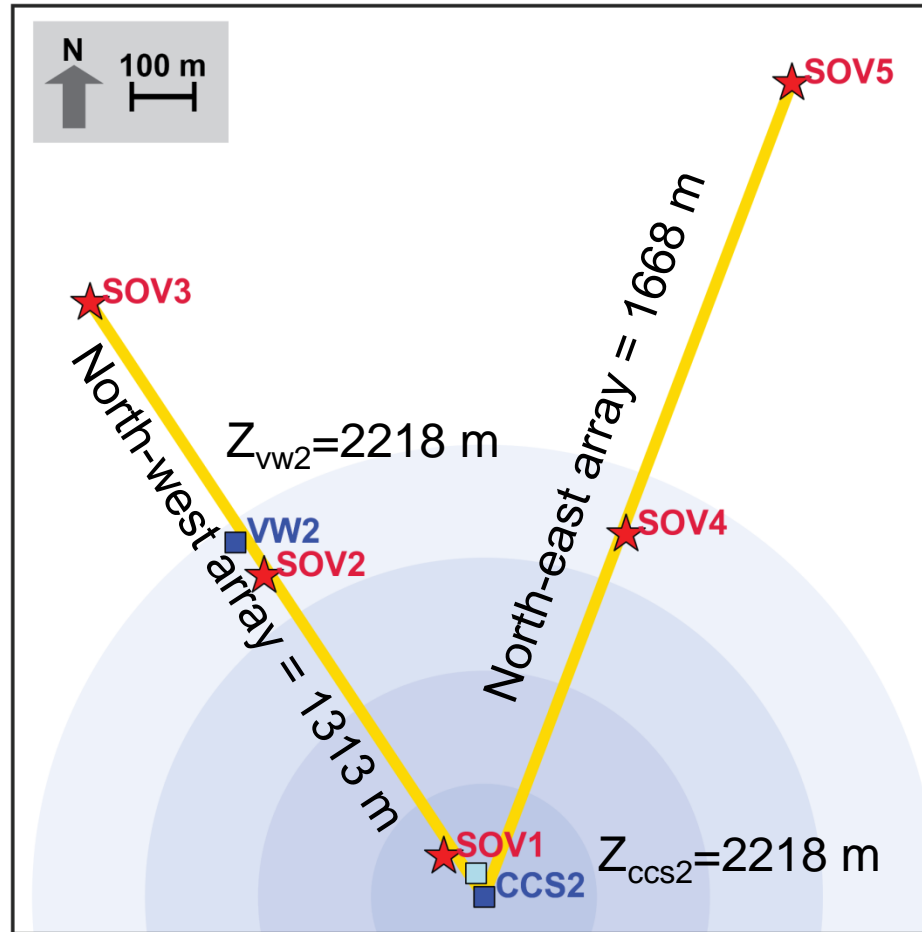
# DAS-SOV monitoring of GCS at the ADM site (>1 million tons per year)

GCS = geological carbon sequestration

Injection well CCS2

SOV-DAS monitoring system layout

SOVs: 10-ton force; Surface DAS: HWC at 6 m depth





# SOV installations at the ADM site



Foundation excavation



Structural SOV Anchor Assembly



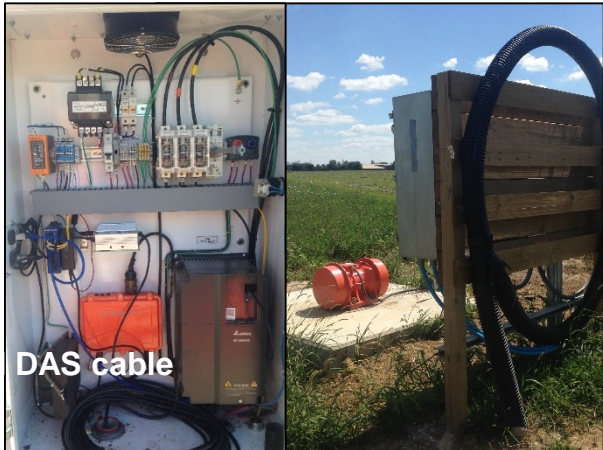
Mounting SOV



Drilling boreholes for pilot geophones ( $z = 15$  m)



SOV Control and DAS cable Splice Panels





# “Trenchless” DAS install with Horizontal Directional Drilling (HDD)

## 4. HDD at the ADM site

HDD unit at the entrance pit



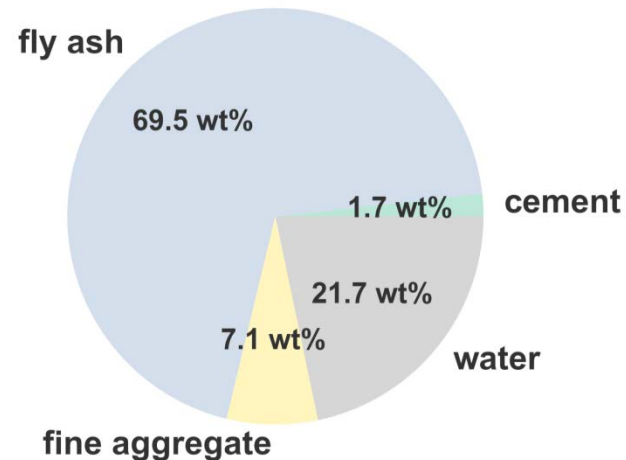
Locating the pilot bore



Pull fiber-optic cable and grout conduit



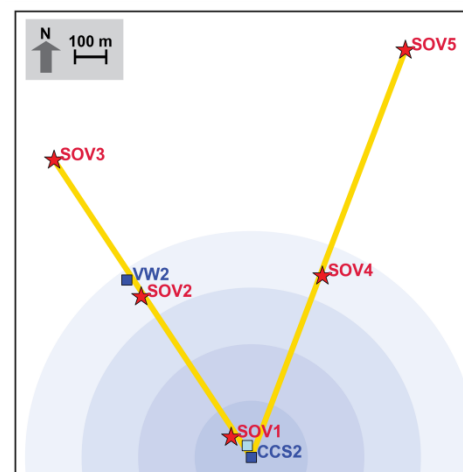
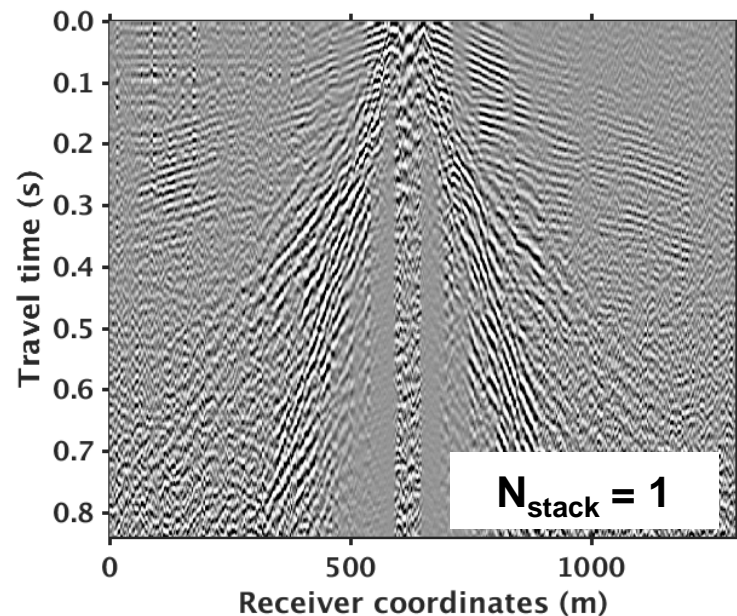
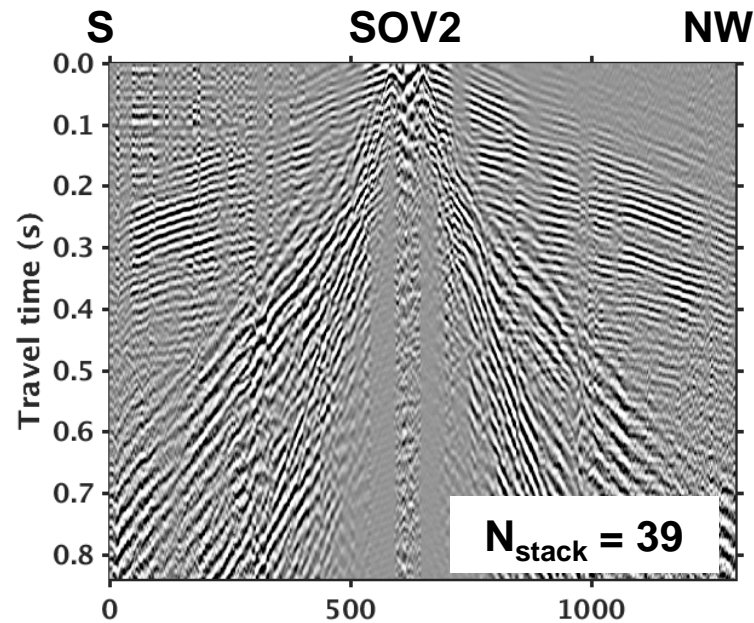
Grouting to improve DAS-ground coupling



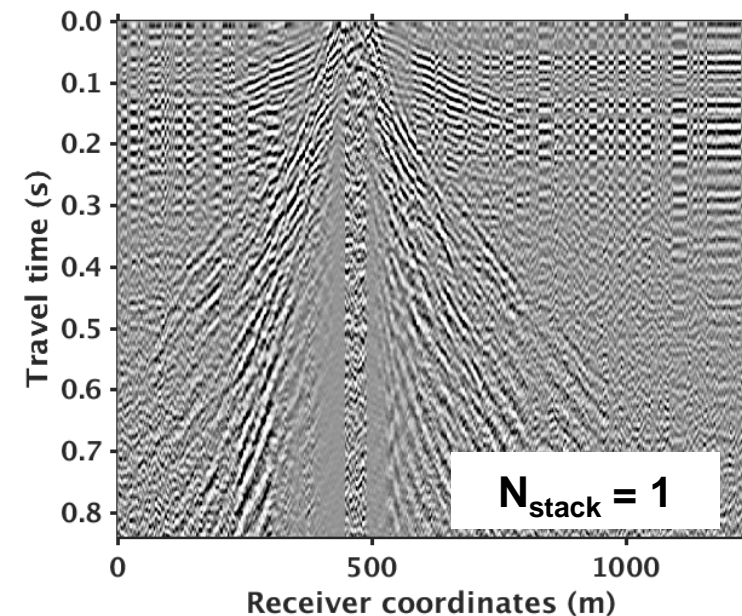
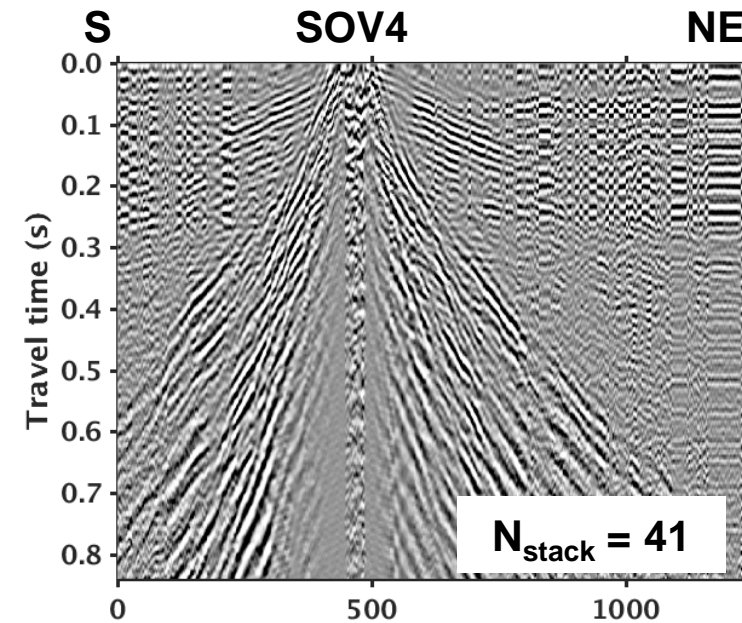
Grout recipe for optimal impedance match with the surrounding earth



# Data examples: surface HWC DAS (preliminary)



- Visible PP reflections
- Improved deconvolution procedure could further improve signal quality

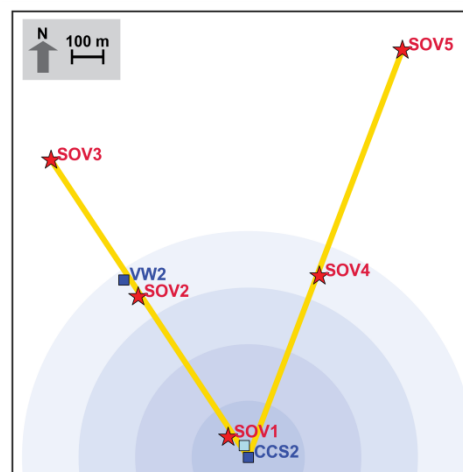
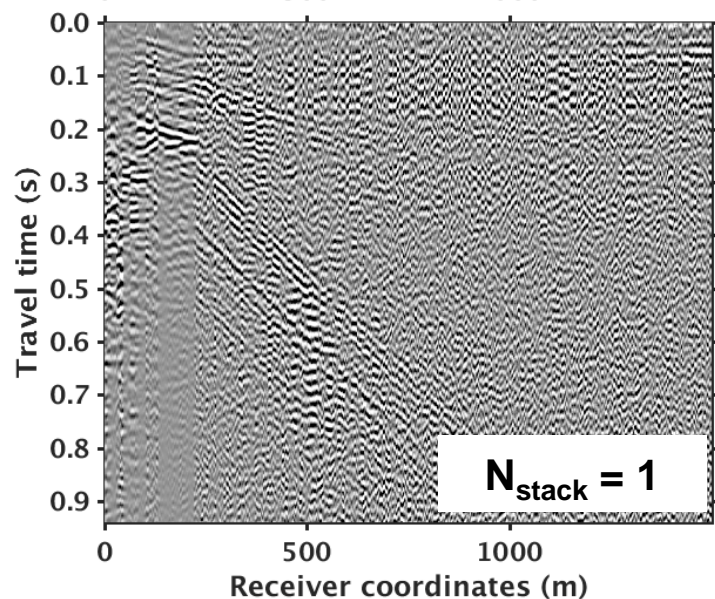
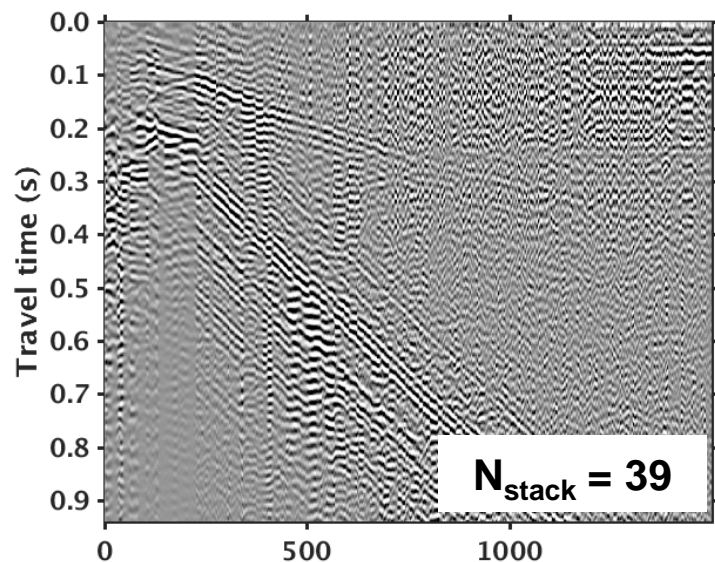




# Data examples: downhole straight DAS (preliminary)

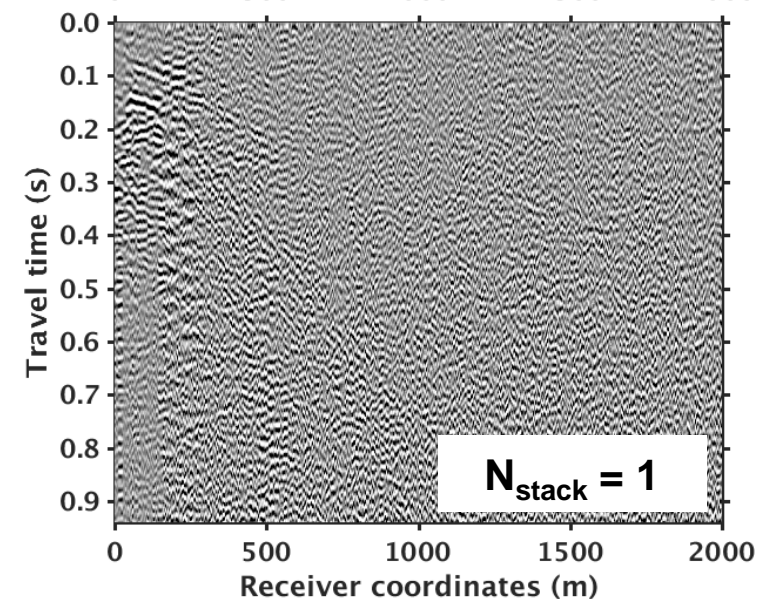
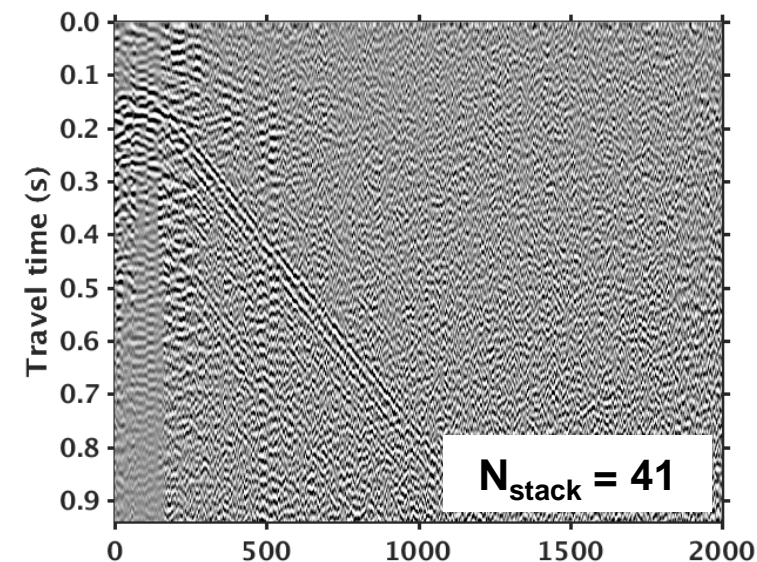


SOV2-VW2



- Low signal content due to poor DAS-ground coupling
- Suggests “blown-in” fiber not adequate for DAS

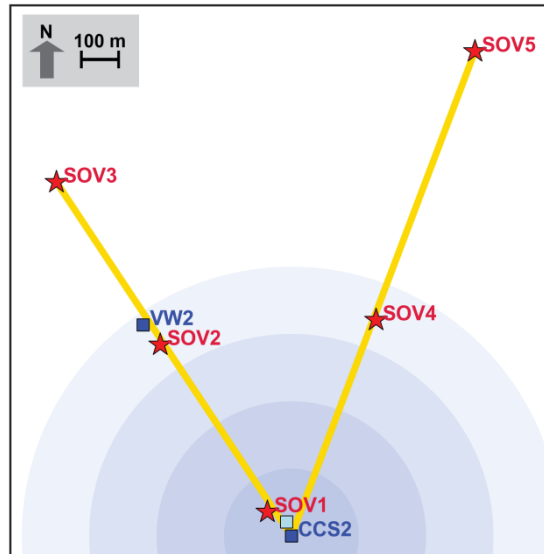
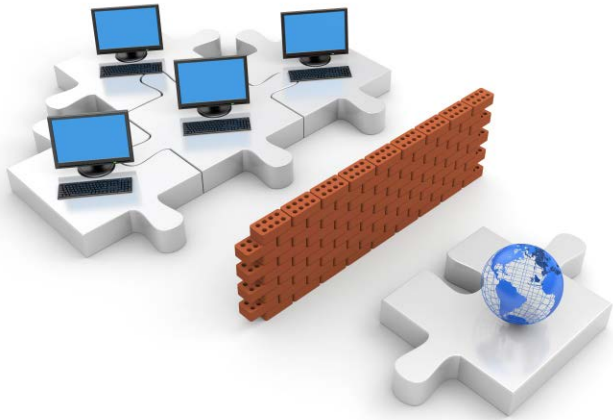
SOV1-CCS2





## 4. Challenges and the road ahead

# The data engineering challenges



# When 2TB/day data load encounters network firewall

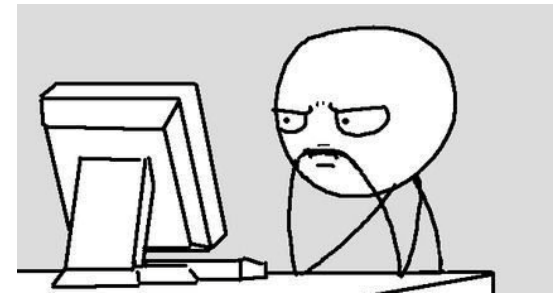


**100 MB/s**



What we need:

- Overcome bottlenecks
- Smarter data compression and management schemes for big seismic data

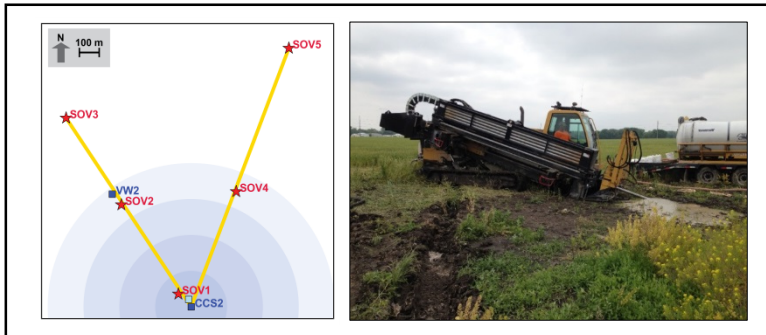


**2 MB/s**

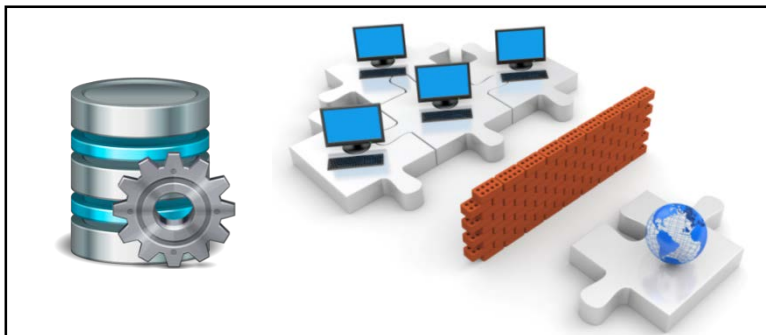
# Conclusions



DAS-SOV system is a cost-effective option for permanent reservoir monitoring (large T, moderate N)



Trenchless installations of surface DAS arrays at the ADM site with horizontal directional drilling (HDD): lessons learned and data examples



Data engineering challenges of the ADM project call for overcoming firewall bottlenecks and smarter data shuffling strategies

# Thank you

## Questions?

