

# Improving Cycle Life and Active Materials Utilization for Rechargeable Alkaline Zn-MnO<sub>2</sub> Batteries

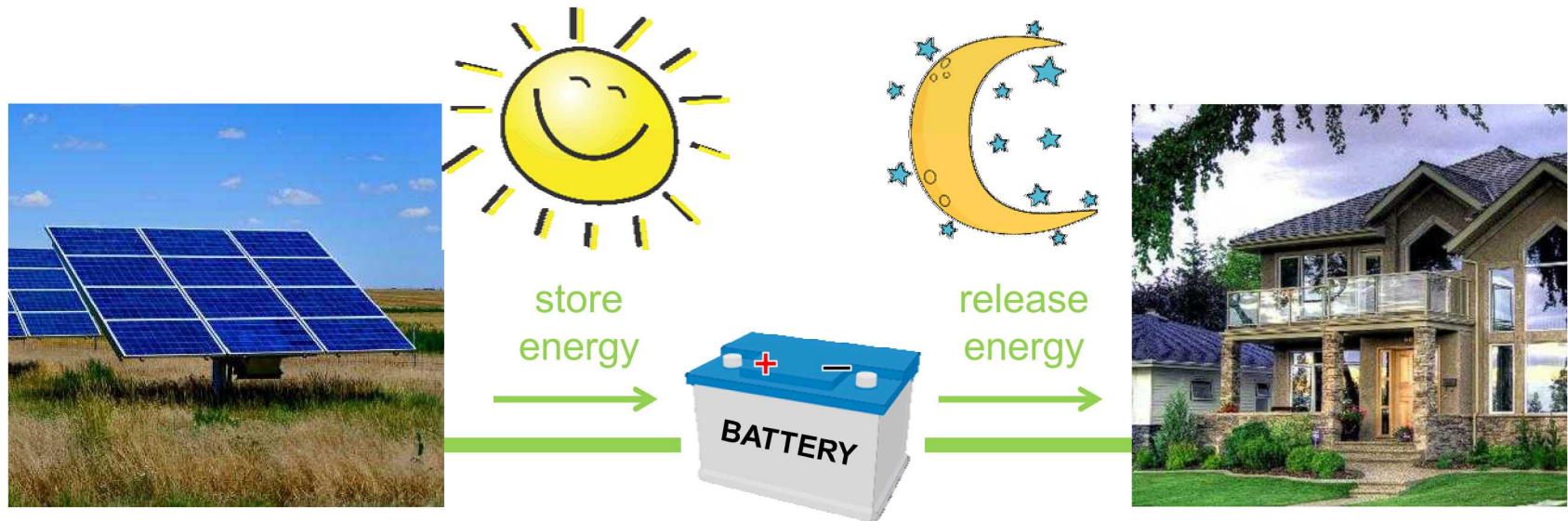


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Sandia National Laboratories

235<sup>th</sup> ECS Meeting  
May 28, 2019

# Grid Energy Storage



- Grid-level energy storage systems needed to enable intermittent renewables
- Li-ion, Pb-acid battery systems have been implemented but pose safety and environmental risks
- Successful grid storage must be safe, reliable, and low-cost

# Alkaline Zn-MnO<sub>2</sub> Batteries

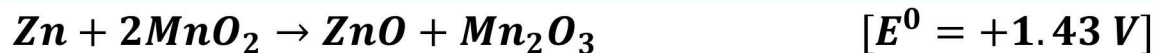
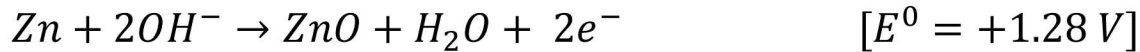
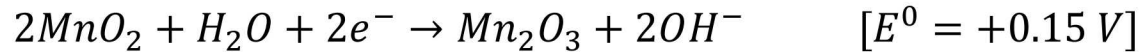
\$18/kWh  
As Primary cell



- ~ \$1-2 per lb
- 16,000,000 tons (2012)
- Safe

- Potash ~ \$260 per ton
- Aqueous
- Safer than Li-org

- ~ \$1 per lb
- 13,000,000 tons (2012)
- Safe

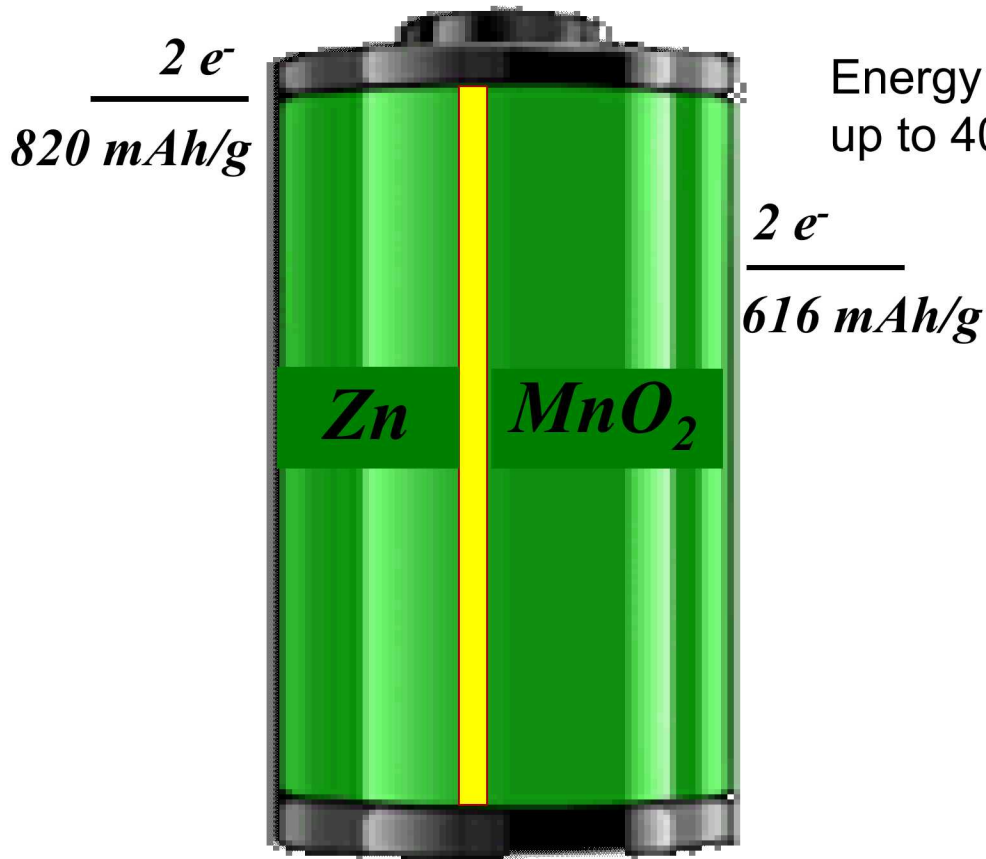


|           |            |           |              |
|-----------|------------|-----------|--------------|
| <b>Co</b> | \$13-15/lb | <b>Li</b> | \$2.5/lb     |
| <b>V</b>  | \$11-12/lb | <b>Al</b> | \$0.8-0.9/lb |
| <b>Ni</b> | \$6-9/lb   | <b>Cu</b> | \$2.5-3.5/lb |

*The ultimate challenge in rechargeable Zn/MnO<sub>2</sub> batteries is increasing energy density while maintaining reversibility*



# Rechargeable Alkaline Zn-MnO<sub>2</sub> Batteries



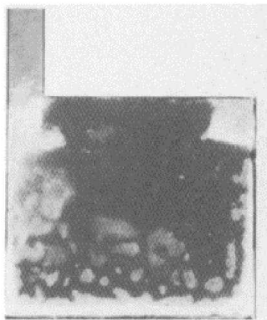
Energy density of primary cell:  
up to 400 Wh/L or 150 Wh/kg

## Anode

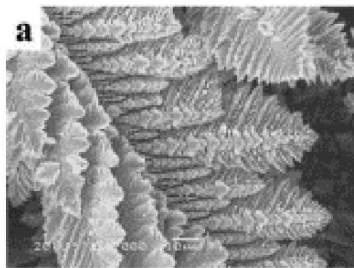
- Passivation
- Shape change
- Dendrite formation

## Cathode Issues

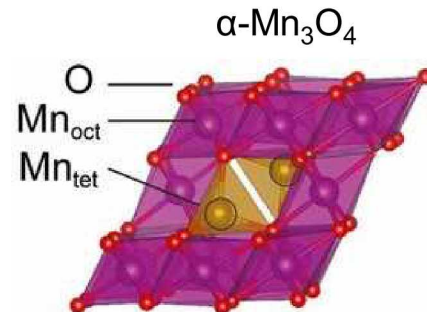
- Structure breakdown
- Phase(s) formed
- Swelling



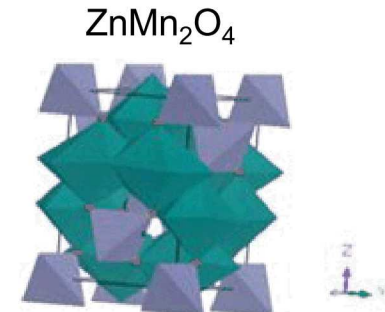
J. Electrochem. Soc.,  
138 (2), 645 (1991)



J. Electrochem. Soc.,  
163 (9), A1836 (2016)



PNAS 115 (23), E5261 (2018)



Mater. Chem. Phys. 130, 39 (2011)

# Limited DOD



- 1000+ cycles shown under limited depth-of-discharge (DOD) conditions
  - $\leq 20\%$  of 1<sup>st</sup> MnO<sub>2</sub> electron,  $\leq 2.5\%$  of total Zn
- Technology has been commercialized by Urban Electric Power
  - 50-100 Wh/L, \$150-250/kWh

N. D. Ingale, J. W. Gallaway, M. Nyce, A. Couzis and S. Banerjee, *J. Power Sources*, **276**, 7 (2015).

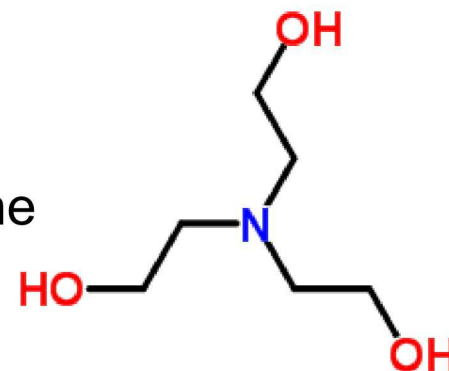
# Improving Zn-MnO<sub>2</sub> Battery Performance

Chemical additives often used to improve battery performance

- Cathode Additives: Bi<sub>2</sub>O<sub>3</sub>, MgO, Sr-, Ba-, and Ti-based compounds
- Anode Additives: In, Bi, Pb, Ca(OH)<sub>2</sub>

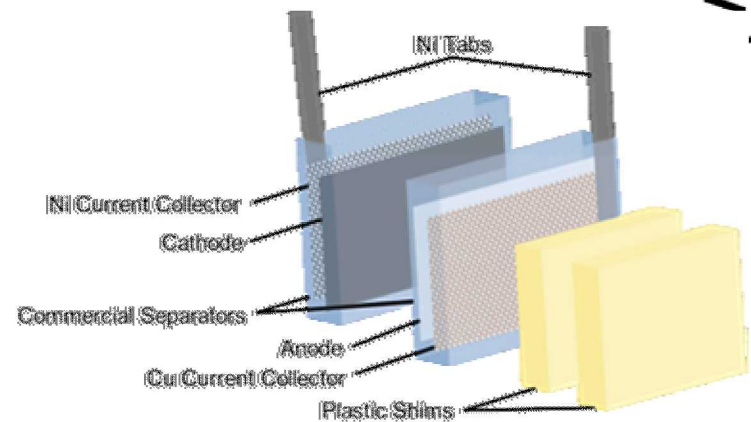
## Triethanolamine (TEA)

- Known to form complexes with Mn<sup>2+</sup> and Mn<sup>3+</sup>
- Previous work claimed triethanolamine binds solubilized Mn<sup>2+</sup> and Mn<sup>3+</sup>, which could mitigate the formation of irreversible species

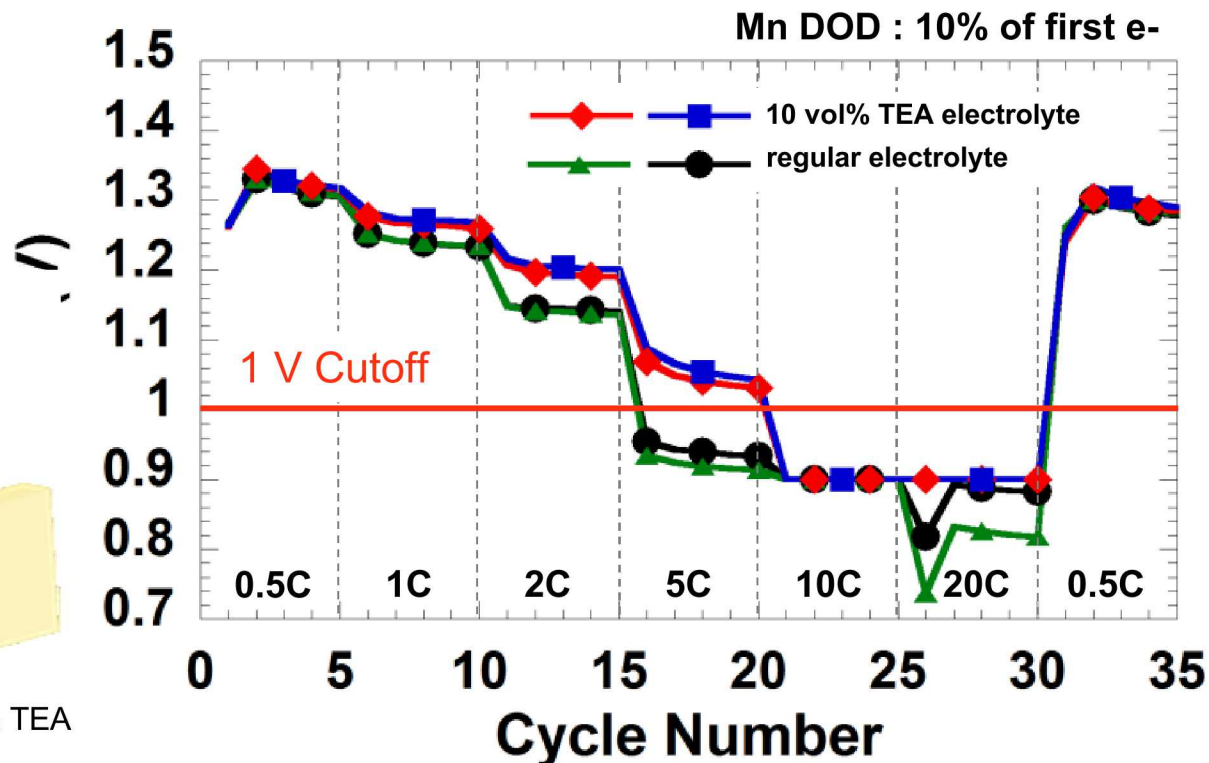


Comprehensive analysis of TEA effect in limited DOD cells

- COTS materials
- Cathode-limited
- < 1.5% DOD on Zn

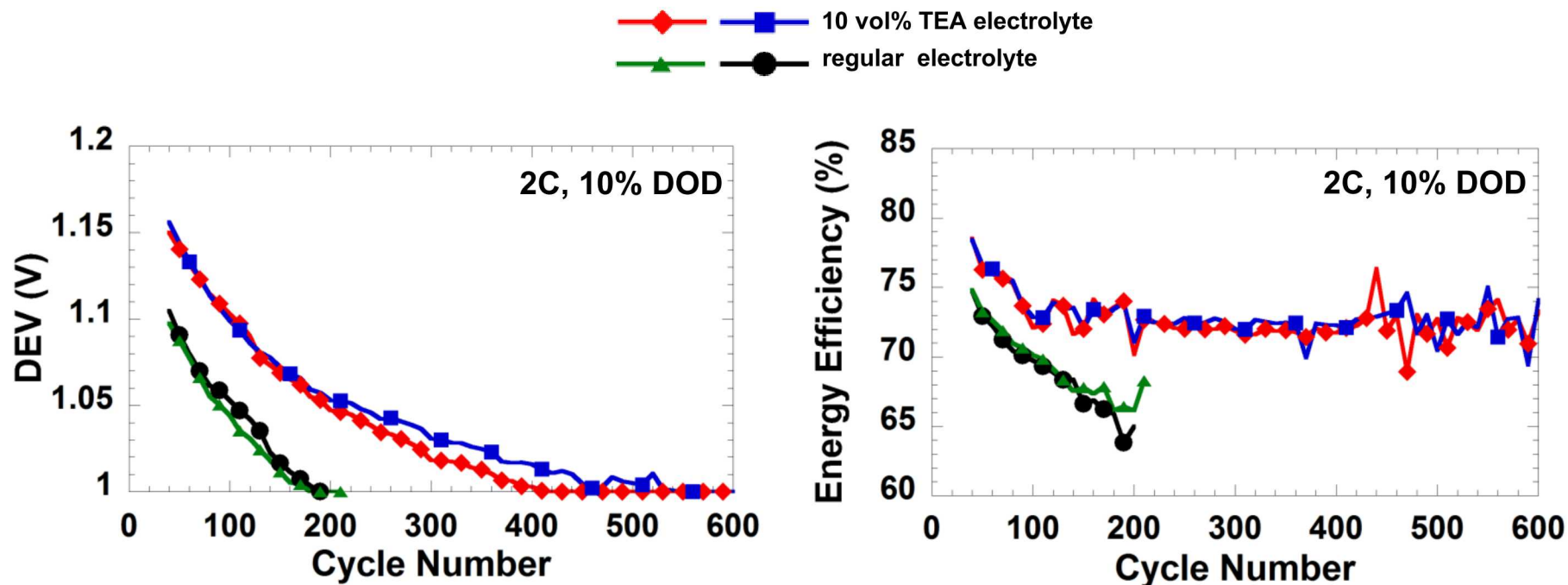


Electrolyte: 32 wt% KOH with/without 10 vol% TEA



- 5 cycles each of C/2, 1C, 2C, 5C, 10C, 20C (based on cycled capacity)
- Cells prepared with TEA exhibit 29, 58, and 121 mV higher DEV at 1C, 2C, 5C
- All cells drop below 1V at 10C and 20C rates – high resistivity of  $\text{MnO}_2$
- Cells with TEA exhibit enhanced performance at higher rates

# Extended Cycling



- Cycled at 2C, 10% DOD until failure (80% of cycled capacity remaining)
- Baseline Cells: 183-198 cycles, TEA Cells: 483-653 cycles
- TEA extends cycle lifetime by 297%
- Zn: harder to reduce, more soluble, less transport through separator, lower surface area



# Zn Anode – Increasing Cycle Life at High DOD

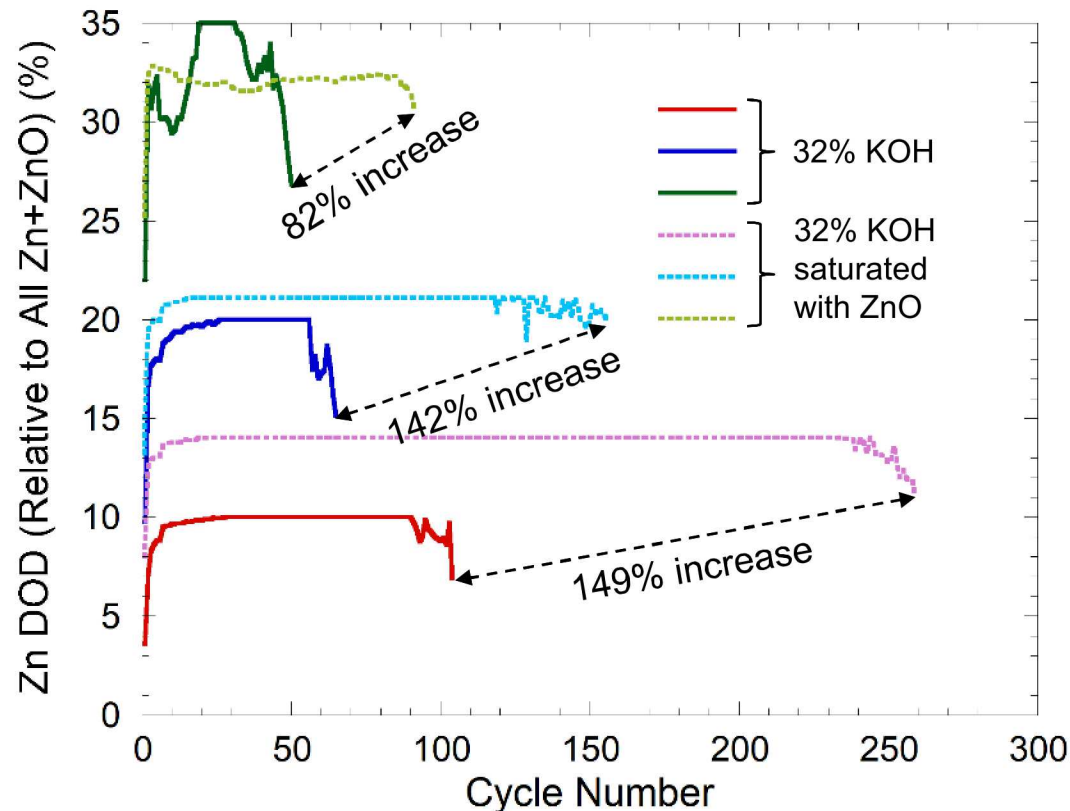
*Pre-saturating electrolyte with ZnO can minimize dissolution and migration of zinc from the anode*

**Zn/Ni(OH)<sub>2</sub>**

Anode capacity = 746  
mAh/g

C/10 relative to full anode  
capacity  $\approx 75 \text{ mA/g}_{\text{anode}}$

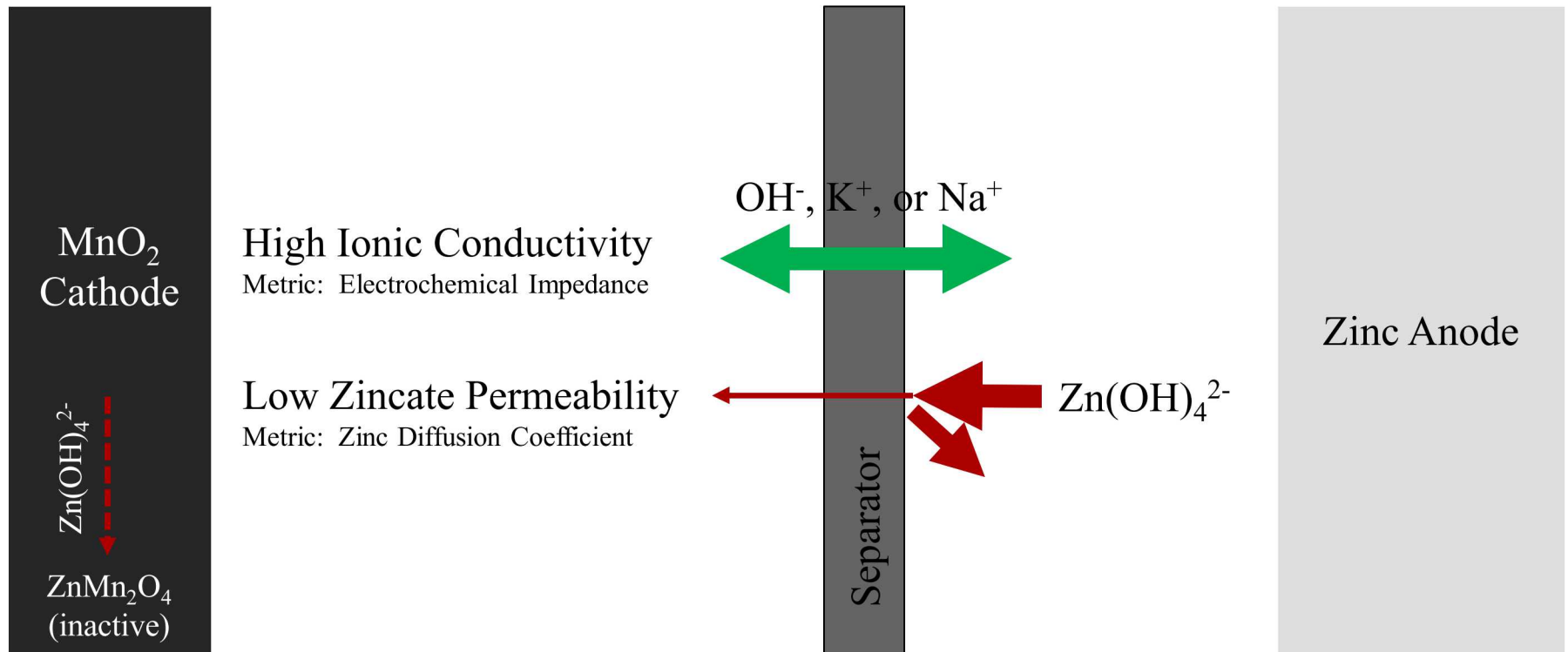
Excess Ni(OH)<sub>2</sub>



M. Lim *et al.*  
unpublished results

Cells with saturated electrolyte last significantly longer than cells with regular electrolyte cycled at comparable or lower DOD, *even when including dissolved ZnO in capacity*

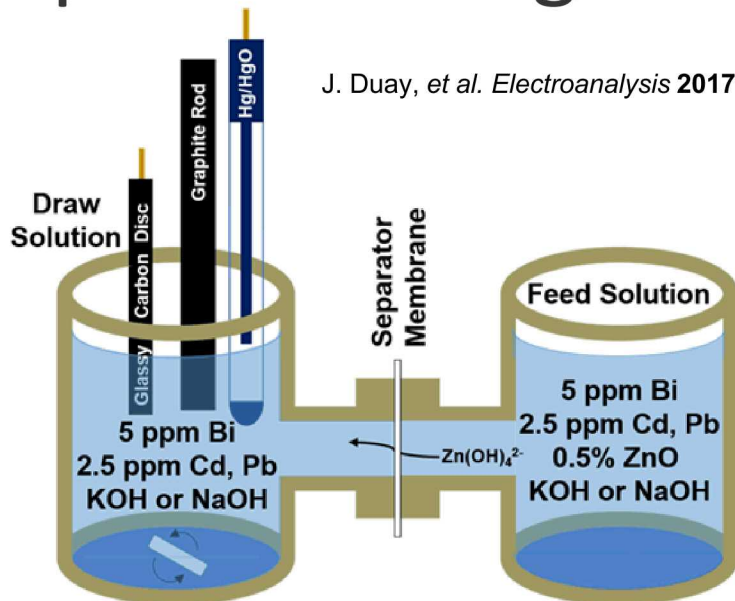
# Features of a Good Zn-MnO<sub>2</sub> Battery Separator



***A selective membrane/separator is needed that allows charge-carrying ions through but blocks or limits Zn (zincate)***

# Rapid Screening Assay for Separators

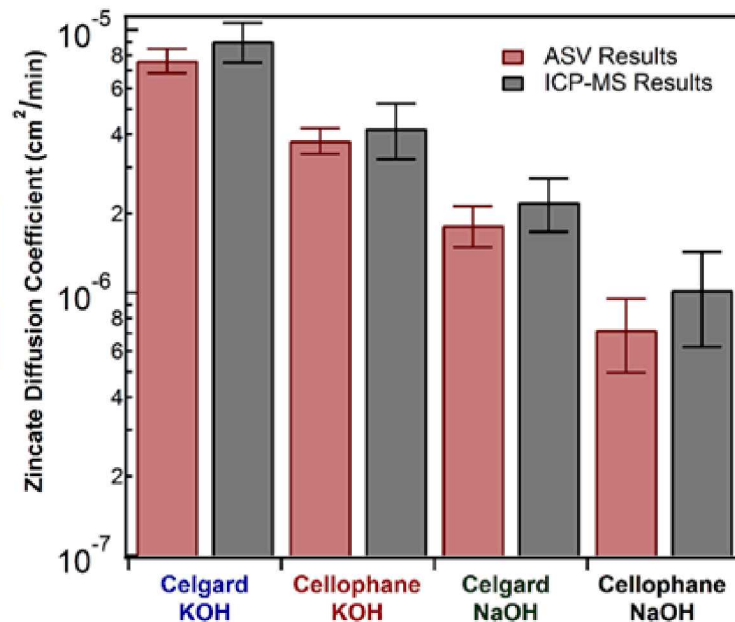
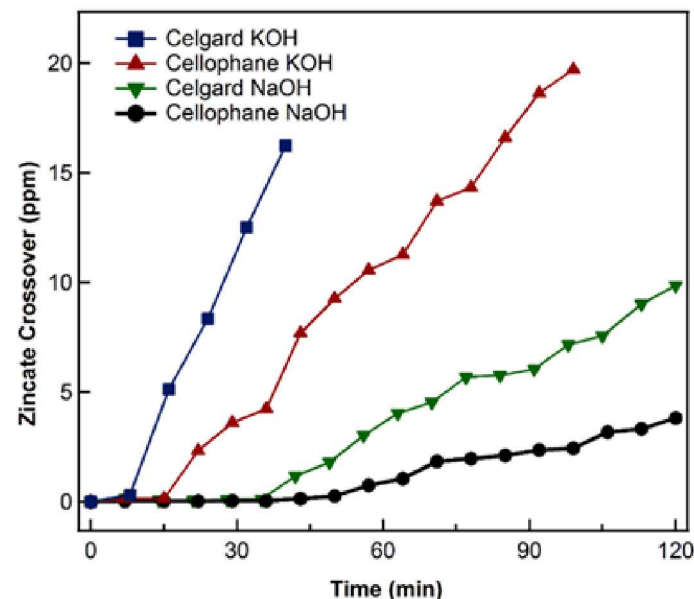
J. Duay, et al. *Electroanalysis* **2017**, 29, 2261–2267



*ASV results are similar to ICP-MS with much shorter experimental times and no need for dilution or pH modification*

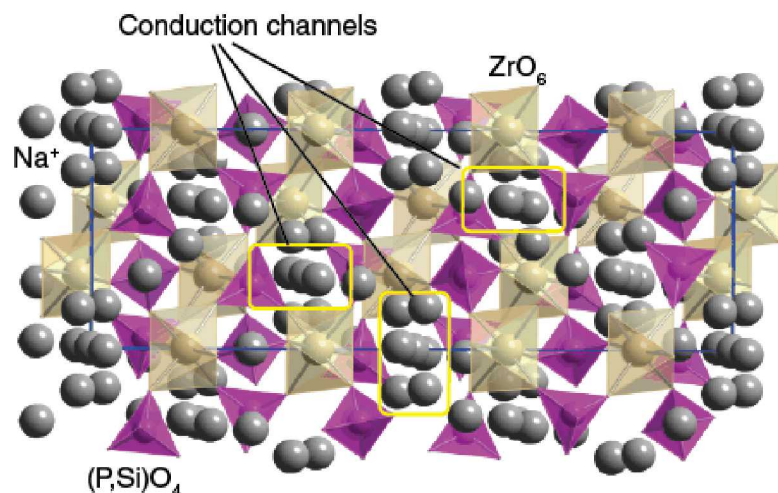
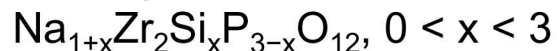
| Method                   | Dilution Factor | Experimental LOD            | Timeframe of Experiment |
|--------------------------|-----------------|-----------------------------|-------------------------|
| ASV (this work)          | 0               | 1.6 ± 0.6 ppm               | Hours                   |
| ICP-MS                   | >300x           | 0.009 ppm<br>7.5 ± 2.4 ppm* | Days                    |
| Complexometric Titration | >20x            | 1 ppm<br>96 ± 24 ppm*       | Weeks                   |

\* LODs obtained in our lab



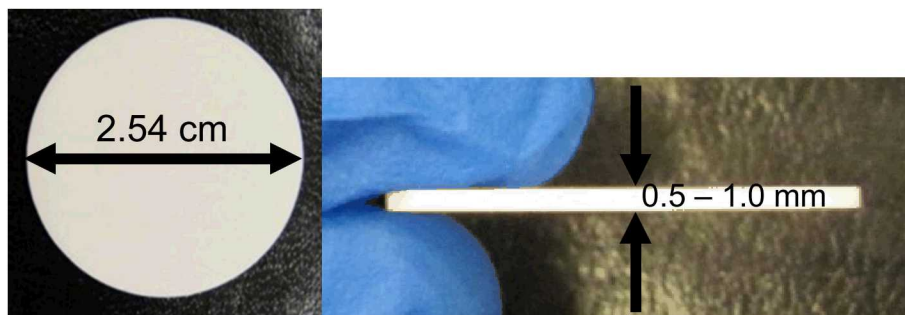
# NaSICON Ceramic Separator

**NaSuper Ionic CONductor**

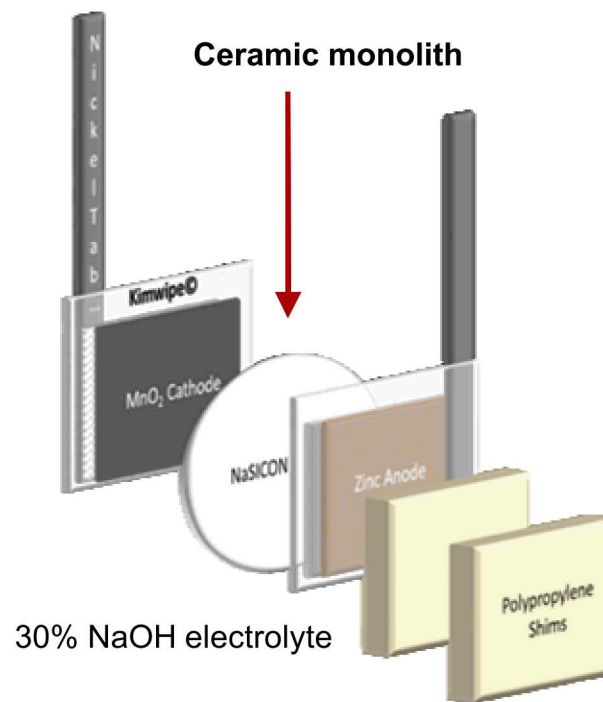


<http://www.chemtube3d.com/solidstate/SSNASICON.htm>

**NaSICON purchased from Ceramtec**



**Battery Assembly Schematic**

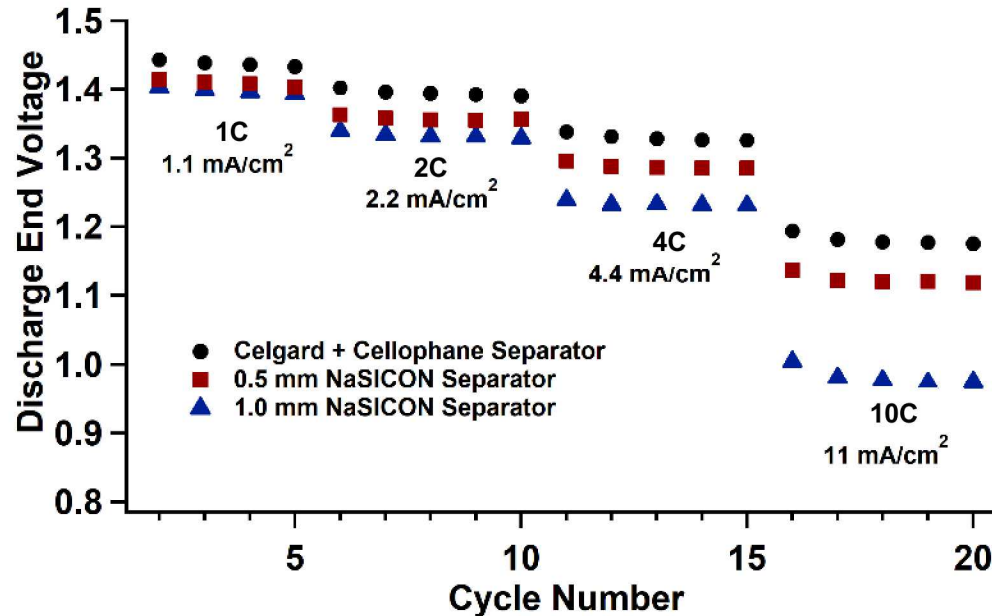


**100% Selective Membrane**

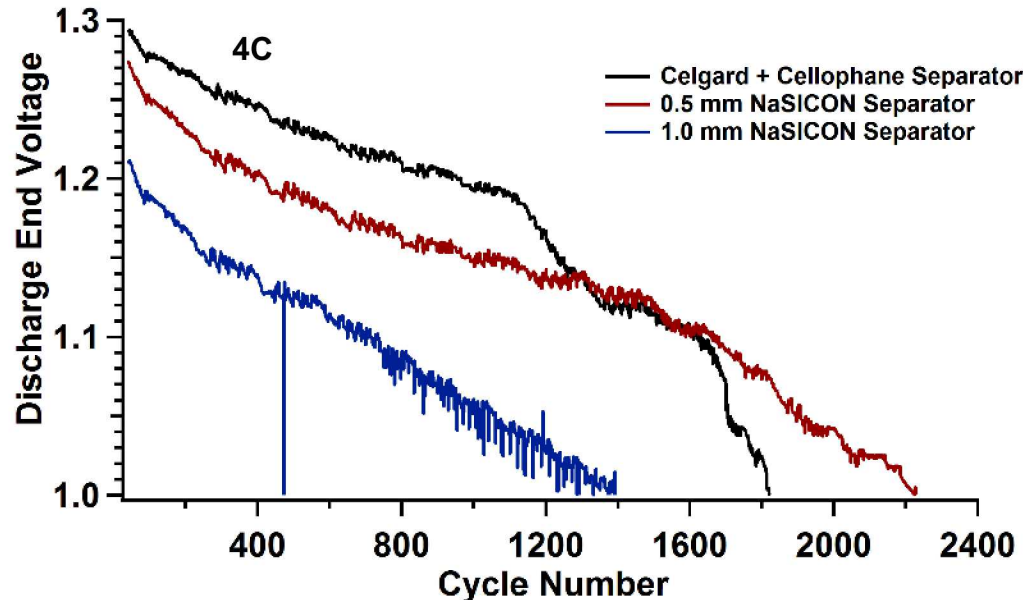
- Conducts  $\text{Na}^+$  ions ( $\sim 10^{-3} \text{ S/cm}$ )
- No detectable through-separator Zn transport



# Effect on 5% DOD Cells



At relevant discharge rates for grid storage, the thinner **0.5 mm NaSICON** doesn't decrease **DEV** significantly despite having >2.5x lower conductivity than conventional separators

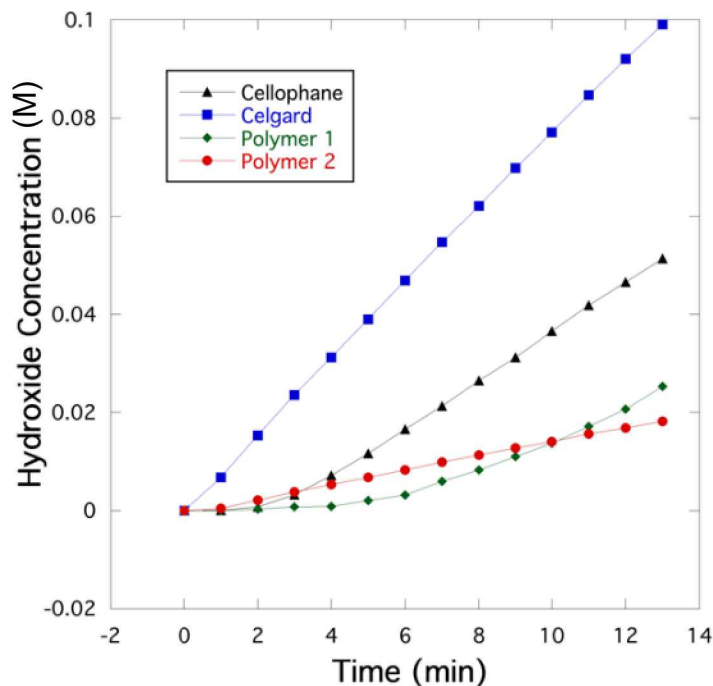


As NaSICON is thinned and becomes less resistive, its advantages become more apparent, increasing cell lifetime by 22%

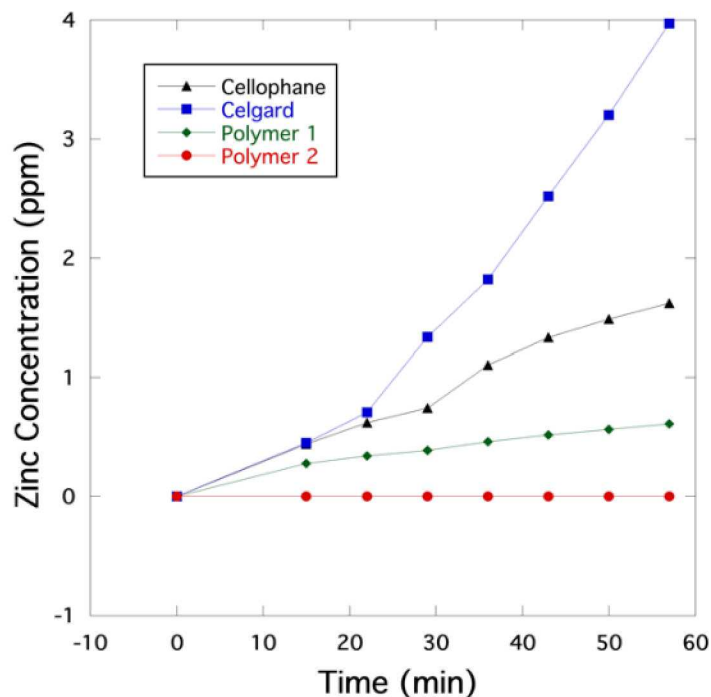
# Flexible Polymeric Separators

*Development of flexible polymers that allow for selective ion transport  
(lower cost, higher volumetric energy density and more flexible battery assembly)*

## Hydroxide Diffusion



## Zincate Diffusion



D. Arnot *et al.*  
unpublished results

| Separator        | $D_{\text{OH}^-}$<br>( $\text{cm}^2/\text{min}$ ) | $D_{[\text{Zn}(\text{OH})_4]^{2-}}$<br>( $\text{cm}^2/\text{min}$ ) | Selectivity<br>Ratio                |
|------------------|---|---|-------------------------------------|
| Cellophane       | $1.74 \cdot 10^{-5}$                              | $1.41 \cdot 10^{-6}$  | 12.3                                |
| Celgard          | $6.72 \cdot 10^{-6}$                              | $1.58 \cdot 10^{-6}$  | 4.25                                |
| Polymer 1        | $5.38 \cdot 10^{-6}$                              | $5.56 \cdot 10^{-8}$  | 96.8                                |
| <b>Polymer 2</b> | <b><math>3.03 \cdot 10^{-6}</math></b>            | <b><math>3.66 \cdot 10^{-11}</math></b>                             | <b><math>8.28 \cdot 10^4</math></b> |

Polymer 2 is effectively 100% selective for hydroxide

# Summary

- Electrolyte additives can increase cycle life, active material utilization and rate performance in limited DOD Zn/MnO<sub>2</sub> batteries
- ASV technique can be used to rapidly evaluate separators for zincate permeability
- NaSICON separators block zincate and can be effective at rates relevant to grid storage despite their high resistance
- Flexible polymeric selective separators are under development

## Future Work

- Combining electrode/electrolyte improvements and selective separators with **reversible 2e<sup>-</sup> MnO<sub>2</sub> cathode**
  - Recently stabilized with Cu, Bi, CNT additives to achieve 3000+ cycles vs. Ni(OH)<sub>2</sub>, but still sensitive to the presence of zinc
  - Ongoing collaboration with CUNY
  - Potential for >250 Wh/L and <\$100/kWh

G. Yadav et al., *Nat. Commun.* 8:14424 (2017).  
G. Yadav et al., *J. Mater. Chem. A* **5**, 15845 (2017).  
G. Yadav et al., *Mater. Today Energy* **6**, 198 (2017).  
G. Yadav et al., *Int. J. Hydrog. Energy* **43**, 8480 (2018).

# Acknowledgments



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