

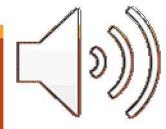
DuraMAT Fielded Module Study

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Collaborators: Laura Schelhas, Todd Karin

DuraMAT Fall Workshop

September 21-23, 2020

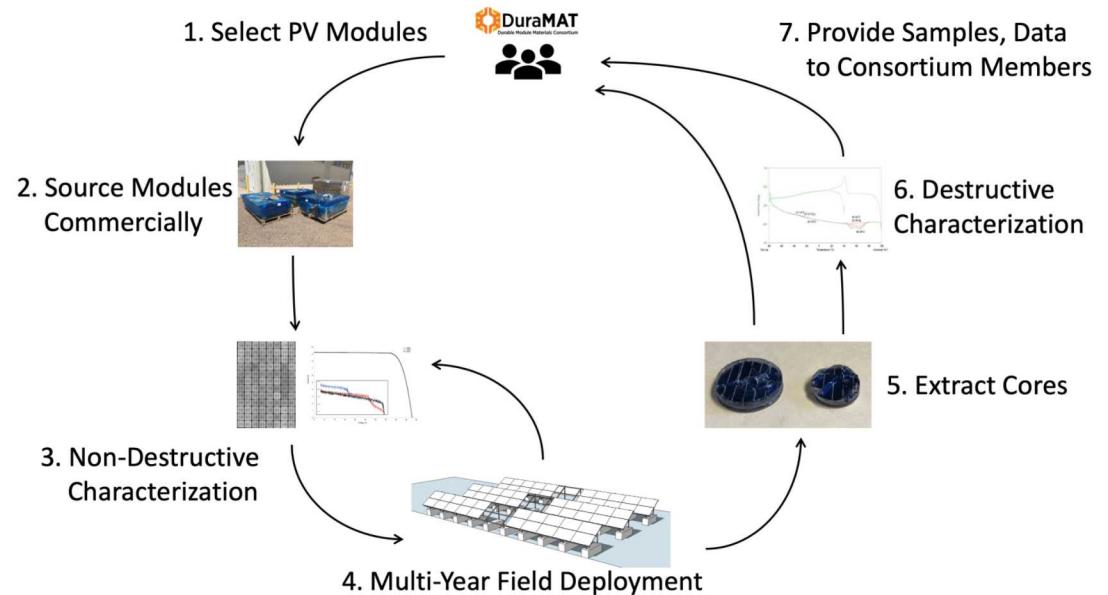


Project Overview

Characterize material degradation from natural aging in commercially relevant PV modules.

- Acquire commercially available PV modules from independent vendors
- Deploy alongside existing operational systems for extended timeframe (upwards of 10 years)
- Remove single modules of each type at a fixed interval for destructive characterization to track changes in packaging materials
- Utilize breadth of modules to develop and validate new field forensics methods

Manufacturer	Model	Cell Type
Canadian Solar	CS6K-300MS Quintech	Mono-Si
Hanwa Q-Cells	Q.Peak-G4.1 300	Mono-Si
Jinko	JKM270PP-60	Multi-Si
LG	LG320N1K-A5	Mono (N)
Mission Solar	MSE300SQ5T	Mono PERC
Panasonic	VBHN330SA17 HIT	HIT N-type



Status:

- Seven systems are operational
- Original six systems have accumulated one year of exposure
- Detailed materials characterization is in process
- Cores have been provided to SLAC and LBNL



Characterization Methods

Traditional non-destructive

- Indoor light IV (flash test)
 - YoY STC parameters
 - Series and shunt resistance
 - Fill-factor
- Outdoor light IV (2-axis tracker)
 - the above, plus
 - Temperature coefficients
 - Diode factor
 - Spectral response
 - Surface reflectivity/AOI
- Electroluminescence
- Infrared thermography (MWIR, LWIR)
- Visual

ND Field Forensics

- FTIR
 - Backsheet identification
- UV Fluorescence
 - Encapsulant degradation
 - Oxidation, diffusion
- Reflection Spectroscopy
 - Backsheet Yellowing
- Gloss
- *Field Raman*
- *Near IR spectroscopy*

Other methods, as available

Laboratory destructive

- Raman Spectroscopy
 - Chemical identification
 - Polymeric structure - Degree of cross-linking
- Differential Scanning Calorimetry
 - Endothermic/Exothermic transitions
 - Glass transition temperature
 - Melting and freezing points
 - Heat of fusion
- FTIR
- TGA
- X-ray Fluorescence
- SAXS/WAXS (SLAC)
- Coatings Characterization
- SEM – inorganics, EDS, WDS



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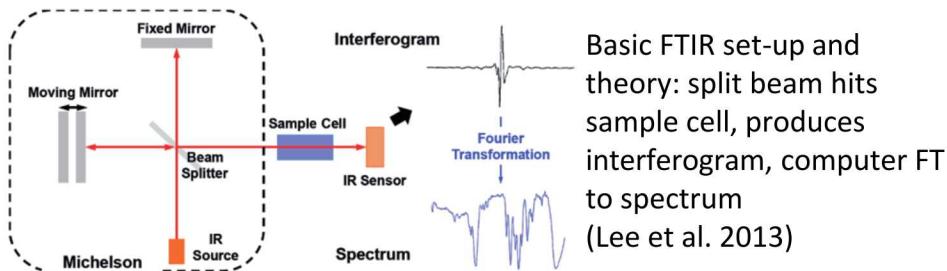
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Classification of Back-sheet Materials using FTIR

Motivation/Background

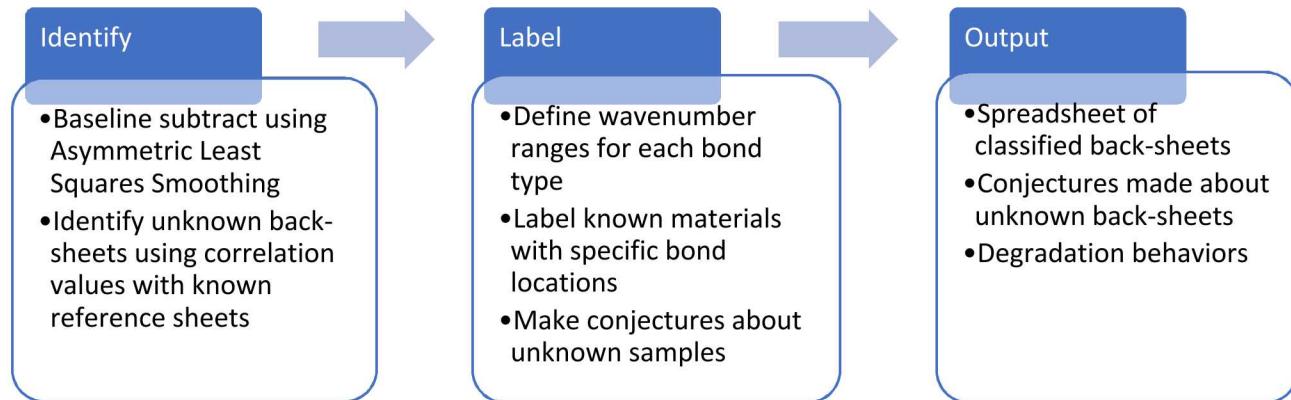
- Fourier-Transform Infrared Spectroscopy: uses Michelson Interferometer to vary wavelengths of light; each spectra is unique to the material investigated
- Handheld device makes FTIR a fast spectroscopy technique
- Many methods considered including machine learning; Pearson correlation provided best results



Research questions/project goals

- Identify back-sheet materials using FTIR
 - Label peaks with bond locations in molecules based on well documented papers and FTIR chemistry tables
 - Degradation: label new bond locations and peak location/intensity shifts

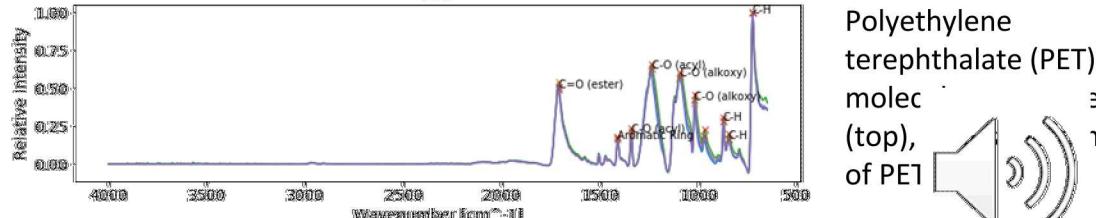
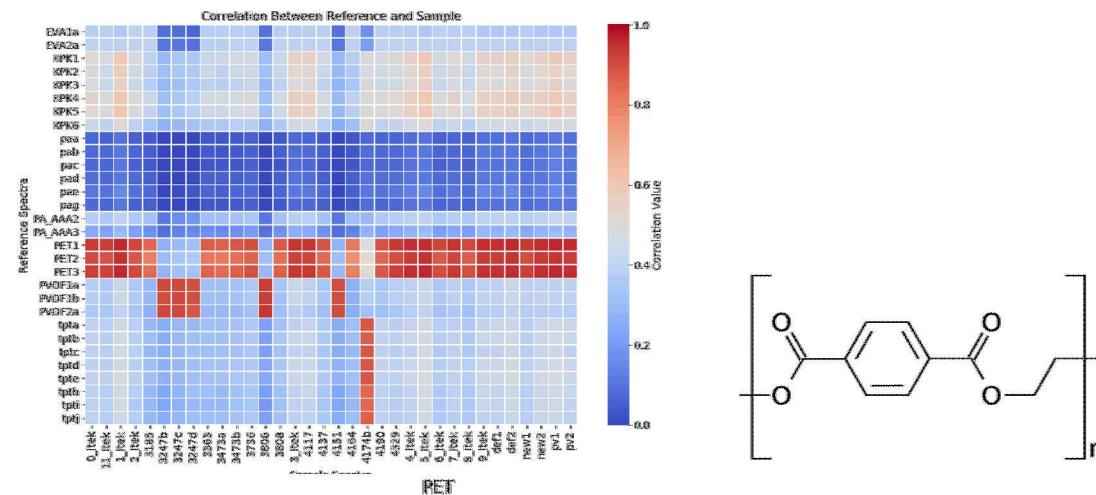
Methods



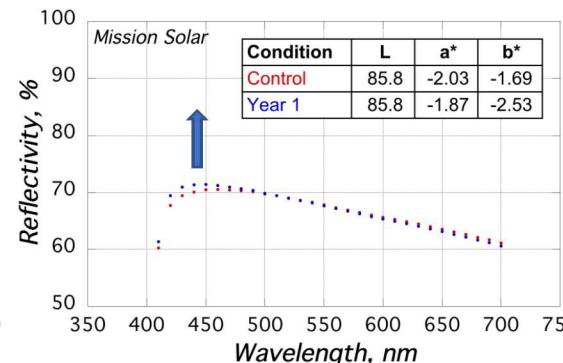
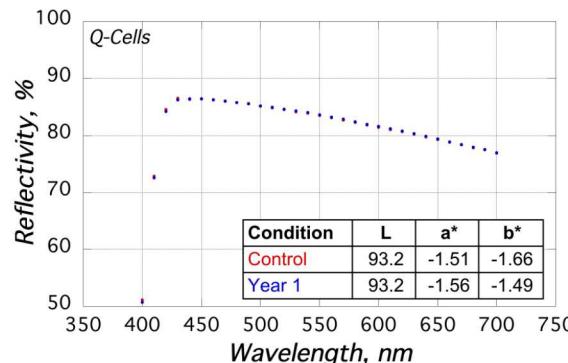
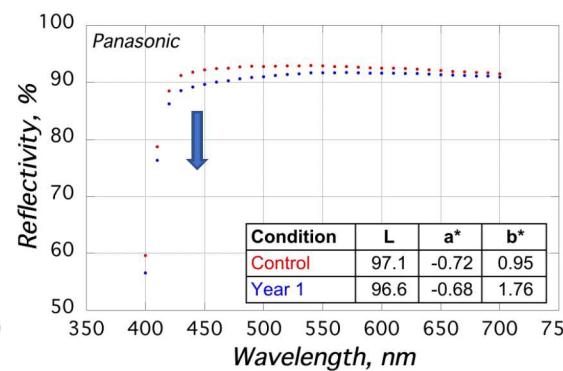
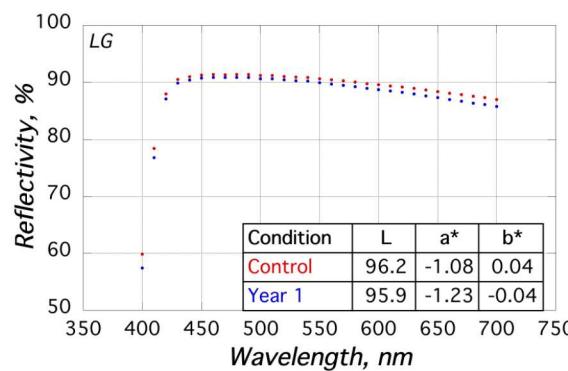
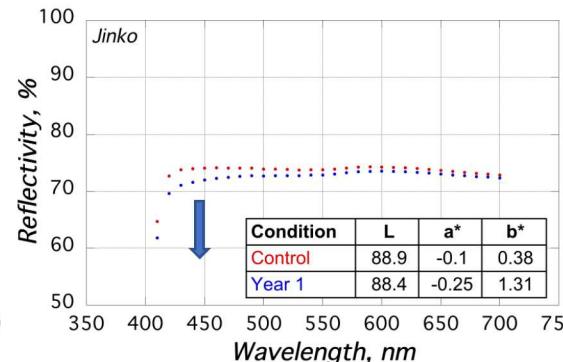
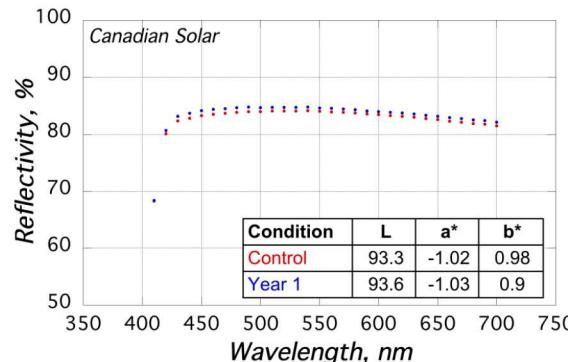
Challenges & next steps

- Peak location for the same bond shifts based on structure of entire molecule
 - Difficult to definitively define which peak is which bond
- Some materials (KPK, TPT) are trademarked and layered materials
 - Unsure of exact molecule structure makes labeling bonds difficult
 - Probing different layers of back-sheet gives different spectra
- Very old back-sheets have poor SNR coupled with degradation

Sample results



Non-Destructive Laboratory Characterization



Backsheet Reflectivity and Yellowing

- La*b* color space determined from reflection spectroscopy
- L = 0 (black) – 100 (white)
- b*; blue (-) to yellow (+), 0 = neutral gray
- a*; green (-) to red (+), 0 = neutral gray
- Canadian Solar, LG modules and Q-Cells showed little to no change in backsheet color after one year
- Jinko and Panasonic showed a shift toward yellow
- Mission showed a slight shift toward blue

Electrical Performance

- 1-2% decrease in power measured for all modules except Panasonic (flat YoY)

Manufacturer	Rating, W	Initial	Year 1	% change
Canadian Solar	300	300 ± 2	295 ± 1	-1.8
Hanwa Q-Cells	300	302 ± 1	295 ± 1	-2.2
Jinko	270	273 ± 1	268 ± 1	-1.9
LG	320	319 ± 1	316 ± 1	-0.9
Mission Solar	300	292 ± 1	289 ± 1	-1.0
Panasonic	330	330 ± 0	330 ± 1	+0.2



Upcoming Work

- Destructive characterization of Year 1 samples
 - Backsheet inner layer, front and rear encapsulant
 - Raman, DSC, TGA, FTIR
 - SEM analysis of Anti-Reflective Coatings (ARCs)
- Further refinement of FTIR classification method
 - Add more "knowns" to database
 - Perform classification on Year 1 samples
 - Investigate automated detection of shifted/new peaks due to degradation
- Year 2 Characterization (Winter 2021)

