

Paper No: 20PESGM0405

SAND2020-7056C



Models and Analysis of Fuel Switching Generation Impacts on Power System Resilience

August 5, 2020

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Background

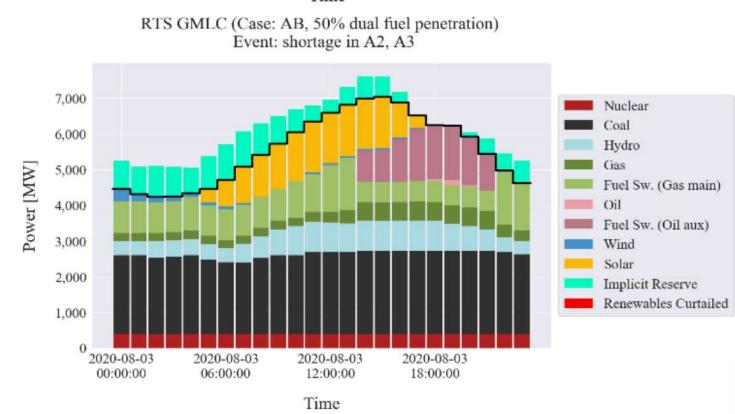
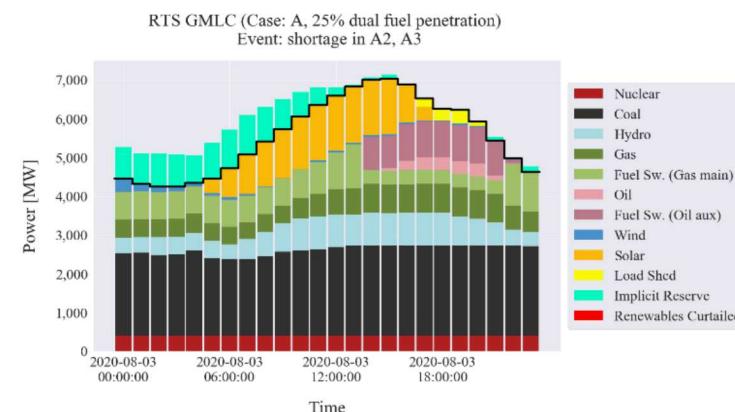
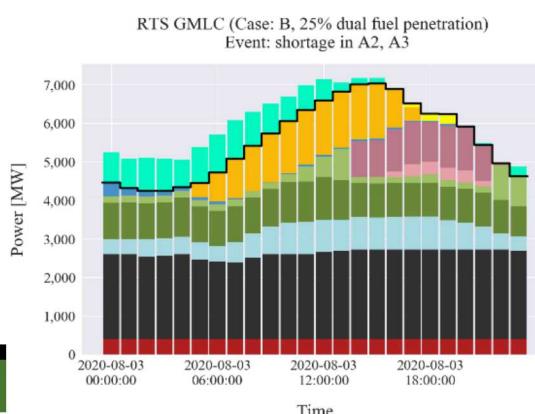
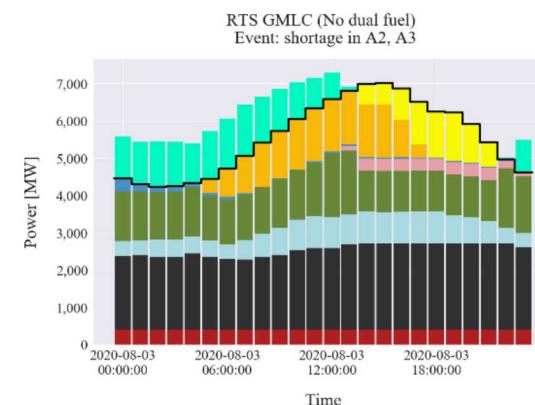
- Increase of natural gas in the US energy mix
- Interdependency between the gas and electricity sector
- Power system may be affected by supplies in natural gas (fuel shortages)
- Asset to address those shortages (and increase resilience): units that are able to produce power with more than one fuel –fuel switching units

Fuel Switching Models

- Formulations to add fuel constraints and to model fuel switching capabilities were proposed
 - Instantaneous fuel supply model
 - Fuel consumption model
 - Dual fuel generator model
 - Single fire units
 - Offline-only Fuel Switching Units
- Test power system was the RTS-GMLC
 - Different cases

Results

- Severe shortage of NG fuel supply was tested for different penetrations of fuel-switching generation
 - Case A and B are both 25% of dual fuel penetration but achieved by selecting different units natural gas in the system to be fuel-switching



Conclusions and Future Work

- Models for fuel switching generation, fuel availability, and fuel consumption for dispatch and commitment are introduced
- Having generators with fuel-switching capabilities helps in mitigating the negative effects of natural gas shortage events (reduction in duration and quantity of load not served)
- Future work will include interconnecting the gas supply to a realistic gas delivery system to correctly model the interdependence between the electric and gas infrastructures