

Molecular Simulations of Complex Fluid Interactions with Clay Mineral Surfaces



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Notable UTSA Graduates



David Greathouse

UTSA

Biology / Kinesiology

Charlotte Greathouse

UTSA

Humanities

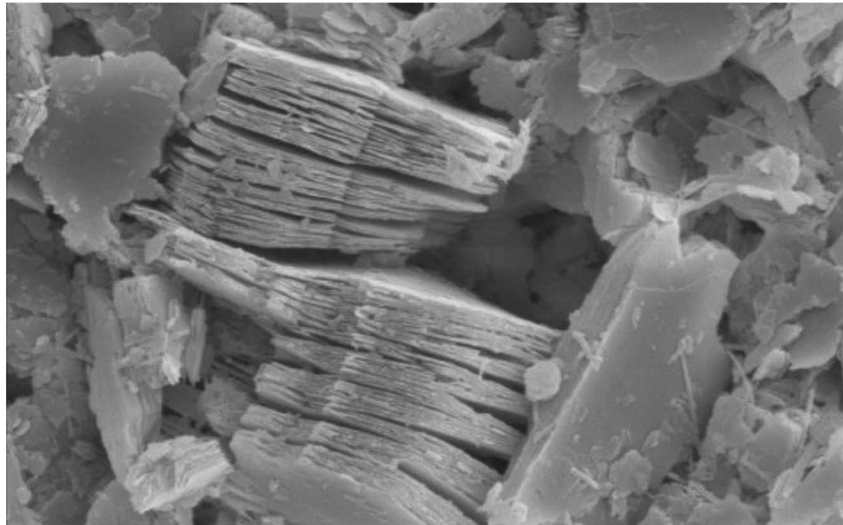
Jeffery Greathouse

Madison HS

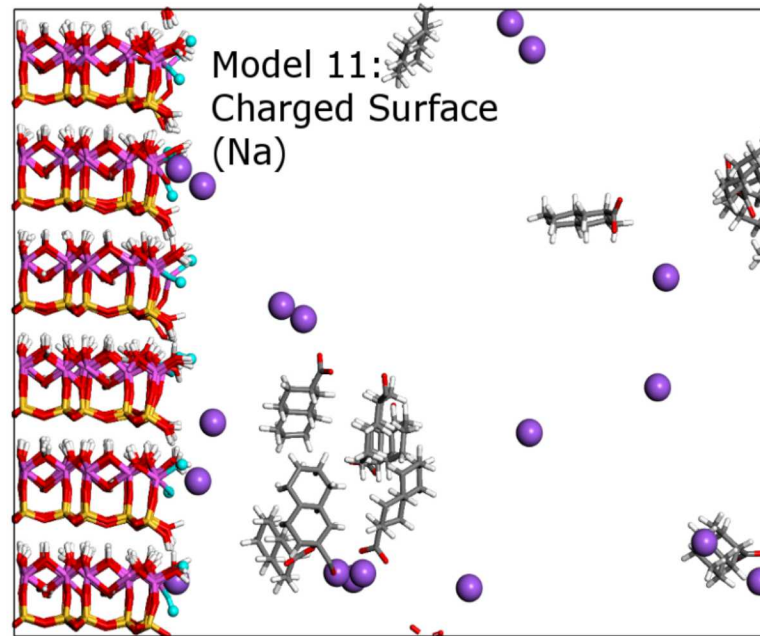
Outline



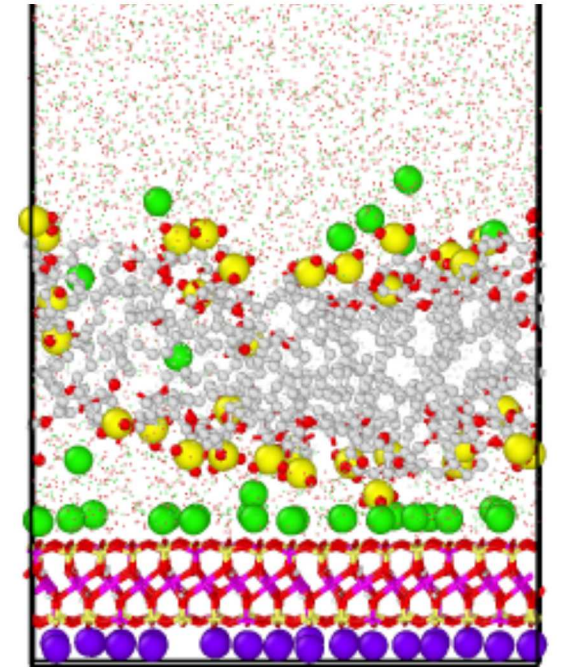
Molecular Simulation of Mineral-Fluid Interfaces: Techniques and Applications



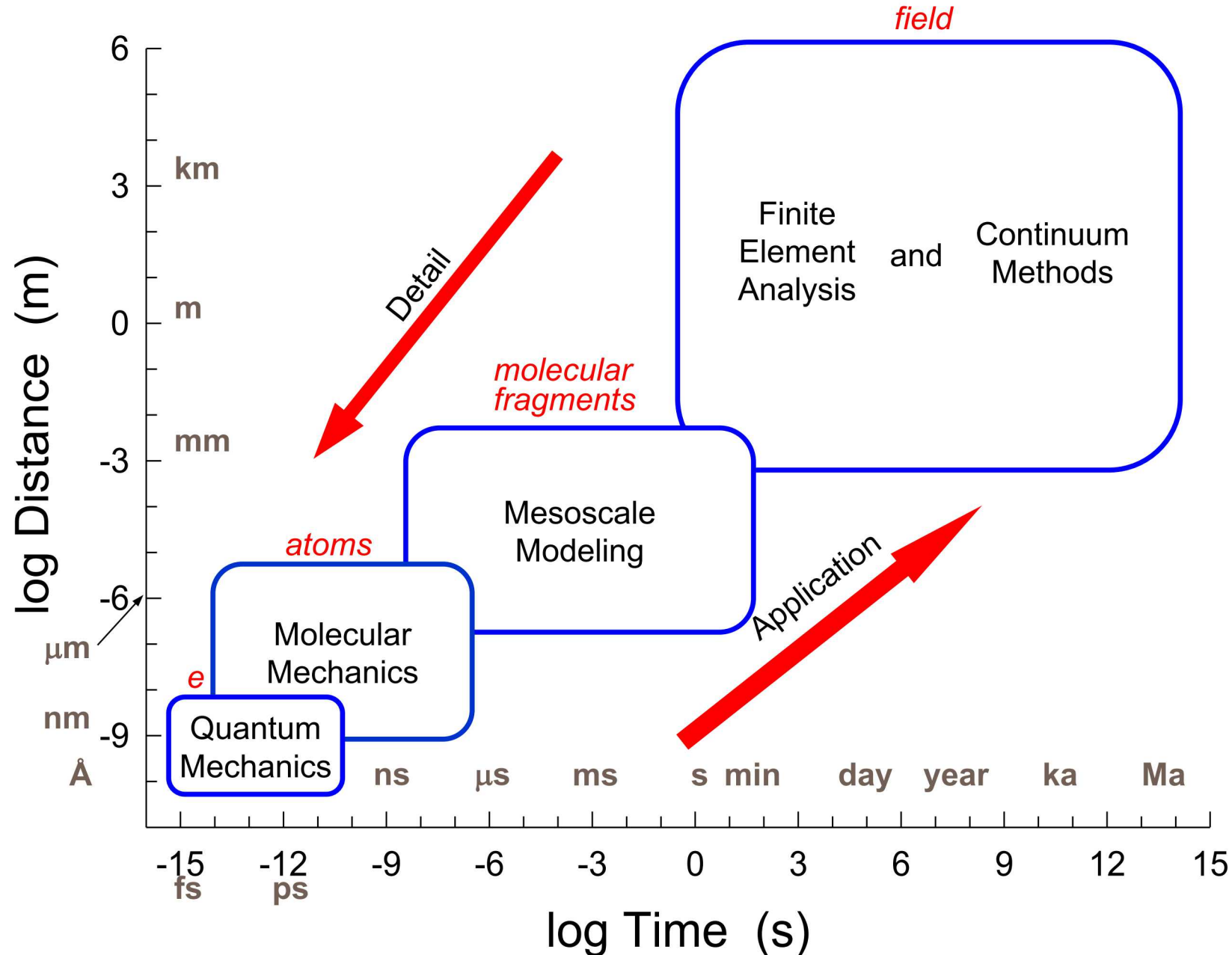
Adsorption of Crude Oil Molecules



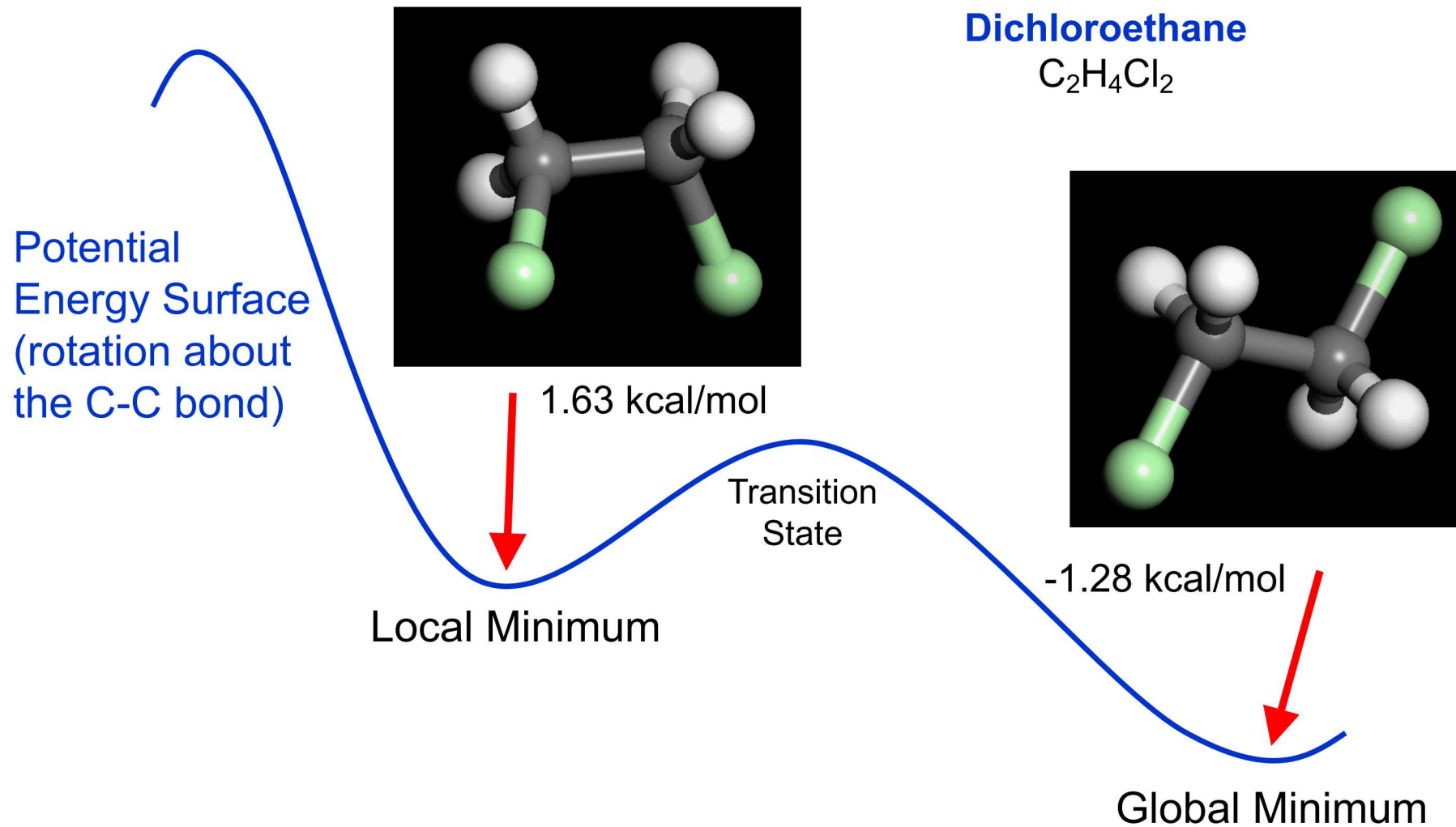
Fluid Chemistry and Surfactant Behavior



Simulations cover a wide range of length and time scales



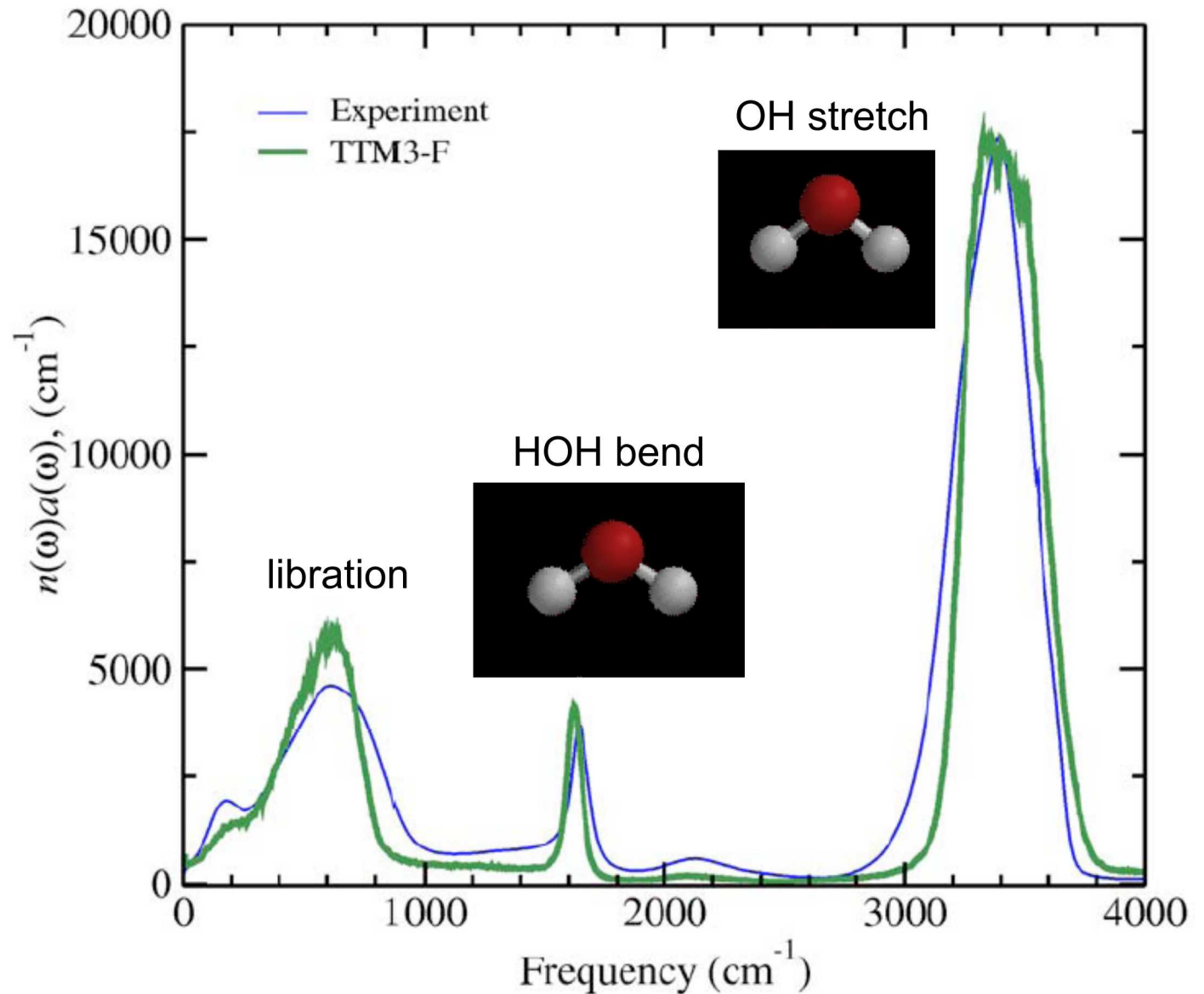
Energy minimization of a molecule



Intramolecular properties – vibrational spectrum

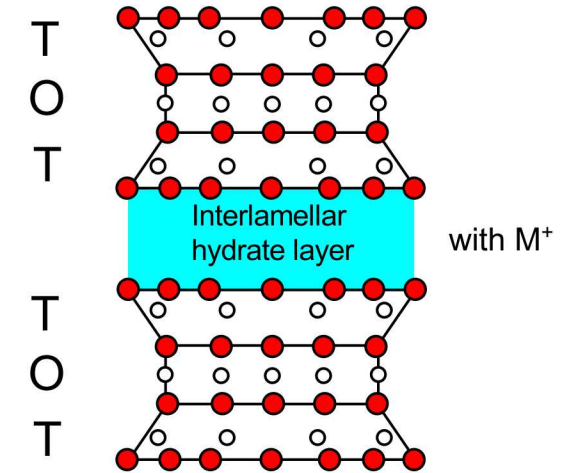


Vibrational spectrum of liquid water
Fanourgakis and Xantheas, *J. Chem. Phys.* **2008**



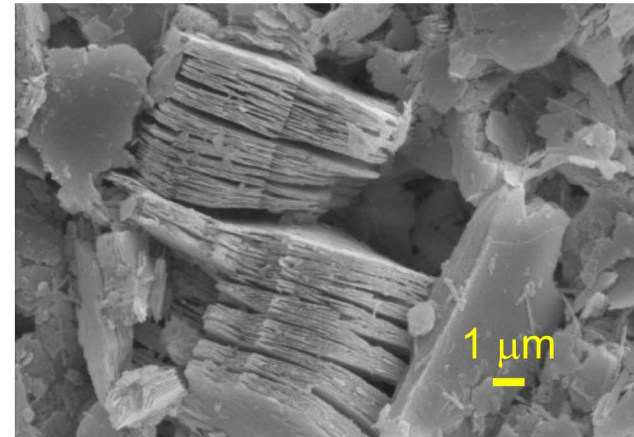
Crystal structure models of clay minerals are typically unknown

- Nanocrystalline materials (less than 1 μm grain size)
- No large single crystals for X-ray diffraction refinements
- Hydrogens positions are often unknown (neutron diffraction analysis)
- Complex chemistry with multicomponent systems, cation disorder, and vacancies
- Low symmetry (monoclinic or triclinic)
- Stacking disorder complicates structural analysis

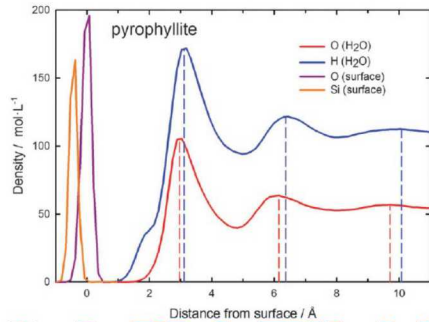


Atomistic simulations of clay minerals are non-trivial

- Require accurate empirical energy forcefield; quantum methods are typically too costly
- Large unit cells or simulation supercells are required (100s to 10⁶ atoms)
- Significant electrostatic fields associated with layer structure
- Validation of models is difficult

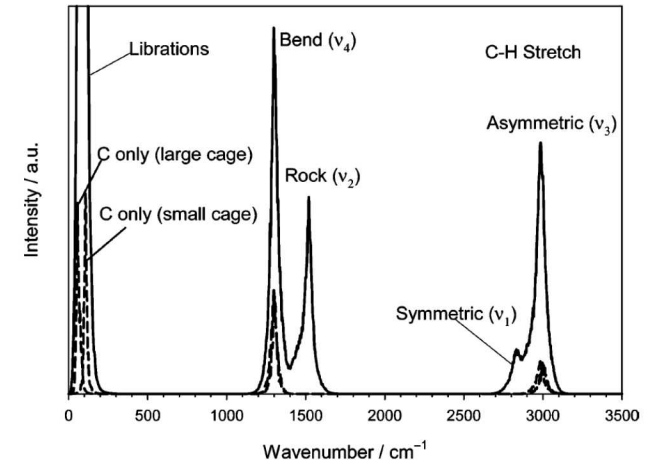


Molecular simulation of dynamical processes at mineral interfaces



Interfacial structure and dynamics

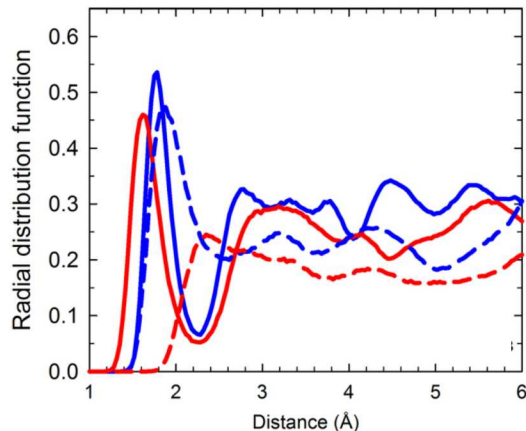
Vibrational motion



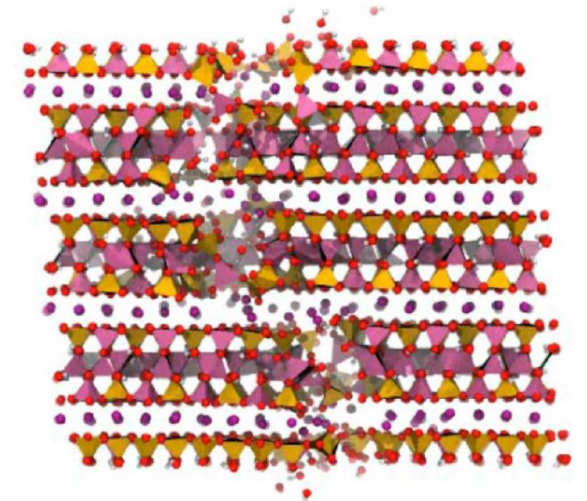
Clay Force Field energy expression

$$\text{ClayFF: } E = 4\epsilon \left[\left(\frac{\sigma}{r_{ij}} \right)^{12} - \left(\frac{\sigma}{r_{ij}} \right)^6 \right] + \frac{q_i q_j}{r_{ij}} + E_{\text{bonded}}$$

Local coordination



Mechanical properties



Effect of interlayer cation

Teich-McGoldrick et al, *J. Phys. Chem. C* **2015**

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PHYSICAL CHEMISTRY C

Article

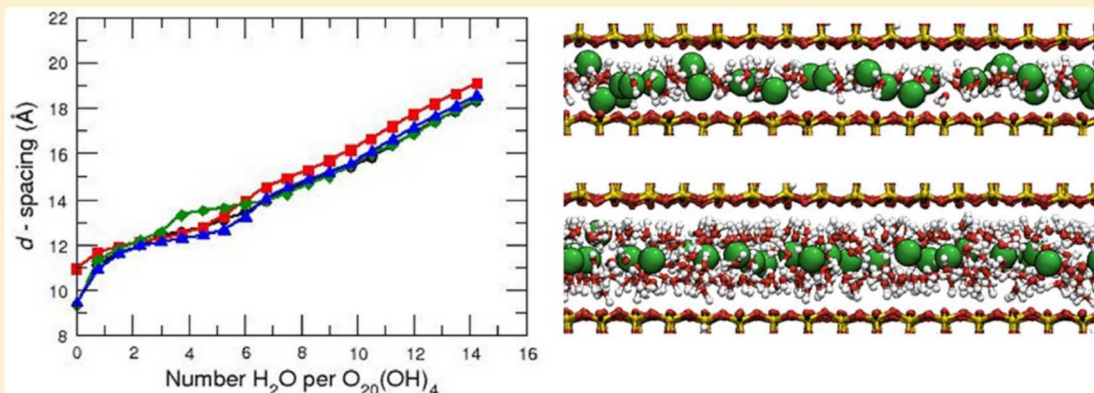
pubs.acs.org/JPC

Swelling Properties of Montmorillonite and Beidellite Clay Minerals from Molecular Simulation: Comparison of Temperature, Interlayer Cation, and Charge Location Effects

Stephanie L. Teich-McGoldrick,[†] Jeffery A. Greathouse,^{*,†} Carlos F. Jové-Colón,[‡] and Randall T. Cygan[†]

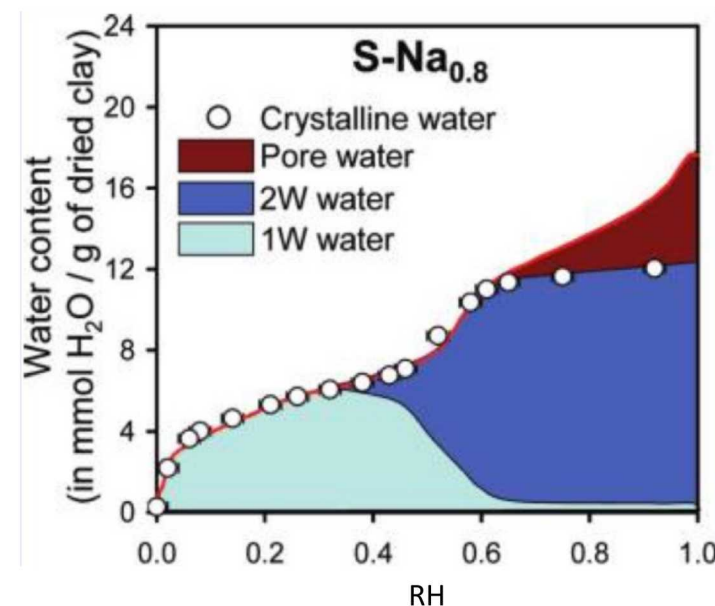
[†]Geochemistry Department and [‡]Nuclear Waste Disposal Research and Analysis Department, Sandia National Laboratories, Albuquerque, New Mexico 87185, United States

Supporting Information



Interlayer vs pore water

Ferrage et al, *J. Phys. Chem. C* **2010**



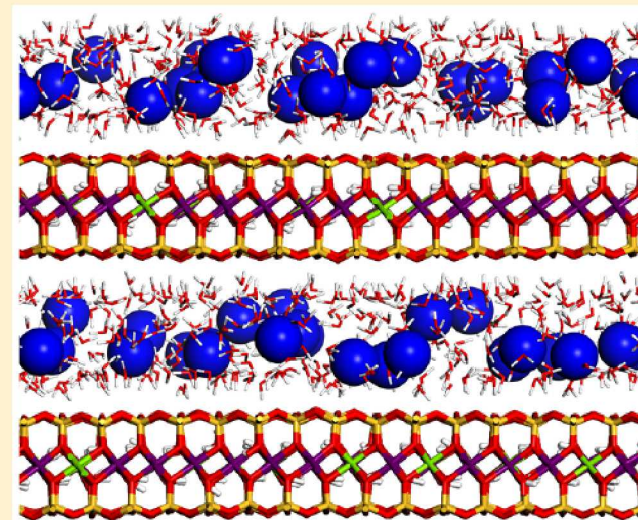
Molecular Dynamics Simulation of Diffusion and Electrical Conductivity in Montmorillonite Interlayers

J. A. Greathouse,^{*,†} R. T. Cygan,[†] J. T. Fredrich,[‡] and G. R. Jerauld[‡]

[†]Sandia National Laboratories, Albuquerque, New Mexico 87185-0754, United States

[‡]BP America, 501 Westlake Park Boulevard, Houston, Texas 77024, United States

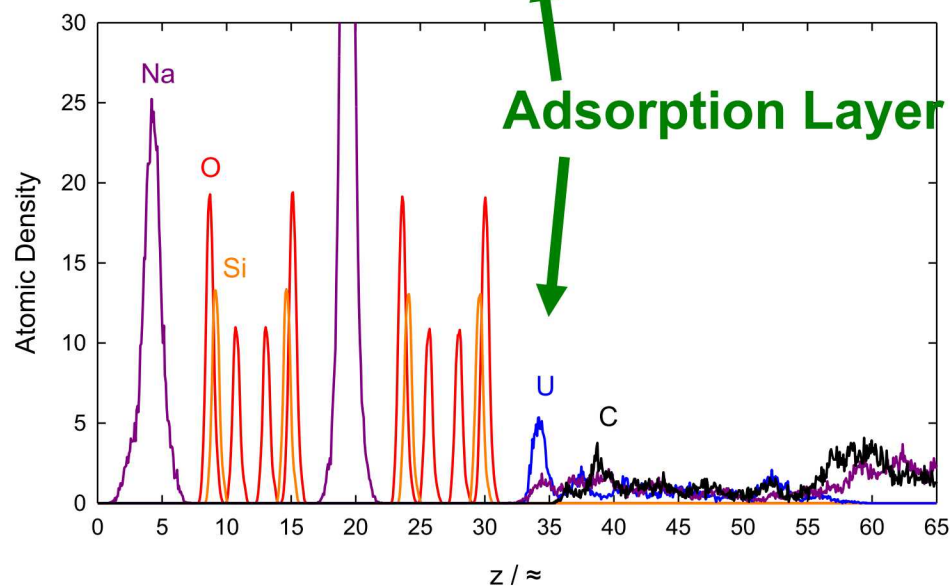
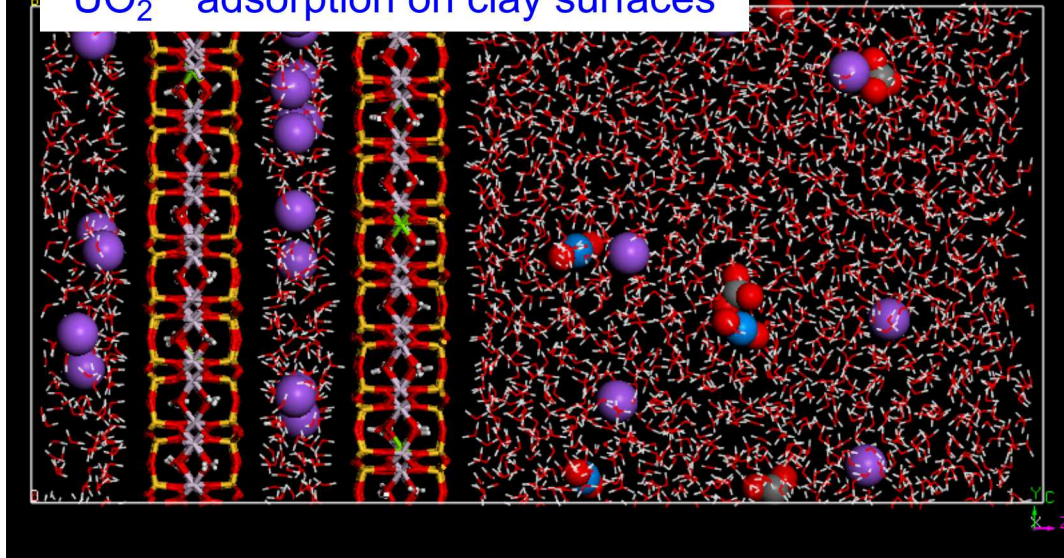
ABSTRACT: The diffusion of water and ions in the interlayer region of smectite clay minerals represents a direct probe of the type and strength of clay–fluid interactions. Interlayer diffusion also represents an important link between molecular simulation and macroscopic experiments. Here we use molecular dynamics simulation to investigate trends in cation and water diffusion in montmorillonite interlayers, looking specifically at the effects of layer charge, interlayer cation and cation charge (sodium or calcium), water content, and temperature. For Na-montmorillonite, the largest increase in ion and water diffusion coefficients occurs between the one-layer and two-layer hydrates, corresponding to the transition from inner-sphere to outer-sphere surface complexes. Calculated activation energies for ion and water diffusion in Na-montmorillonite are similar to each other and to the water hydrogen bond energy, suggesting the breaking of water–water and water–clay hydrogen bonds as a likely



Adsorption of radionuclides

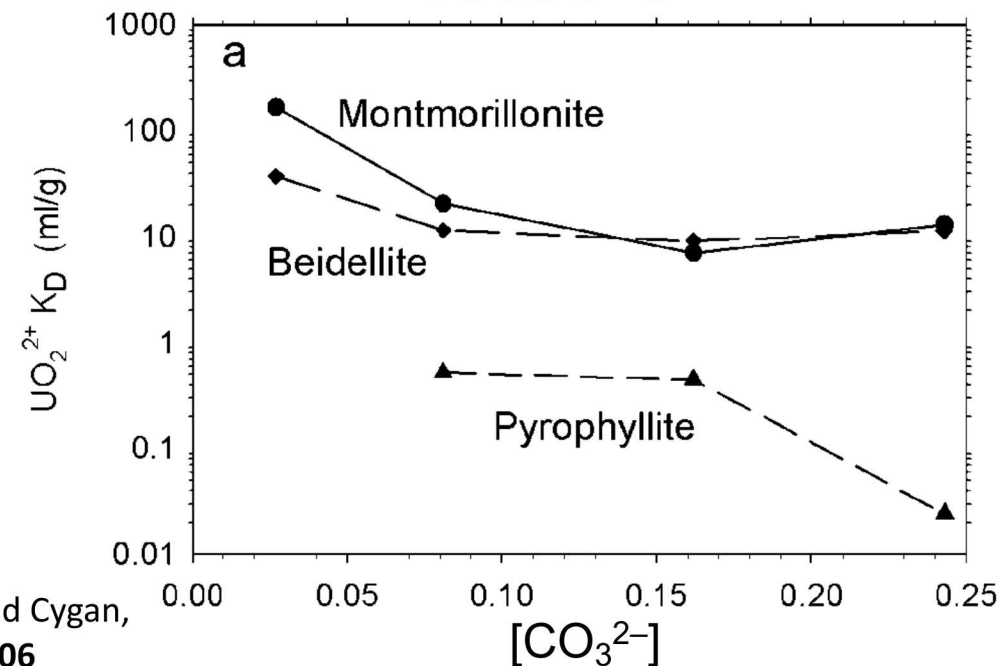
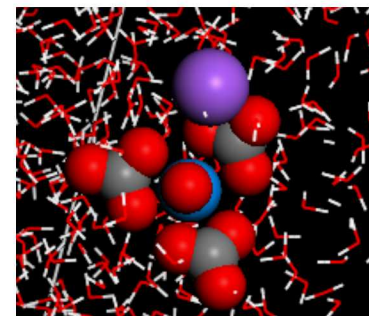


UO_2^{2+} adsorption on clay surfaces



Greathouse and Cygan, *Phys. Chem. Chem. Phys.* 2005

Solution concentration influences UO_2^{2+} adsorption

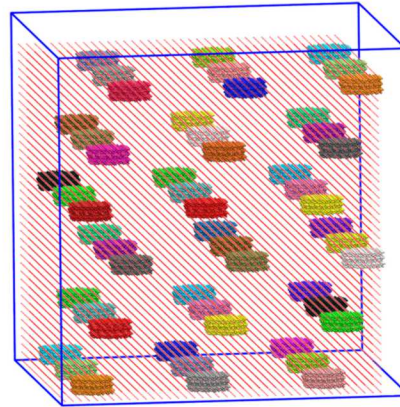
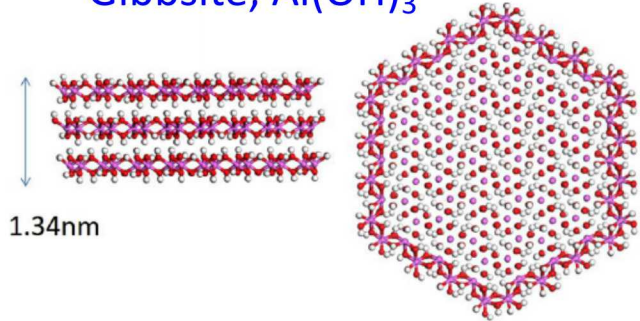


Greathouse and Cygan, *ES&T* 2006

Gibbsite nanoparticle aggregation

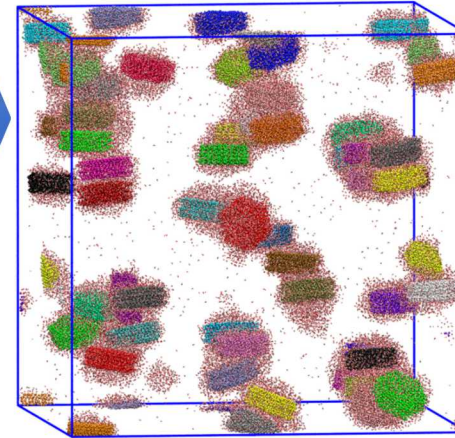


Gibbsite, $\text{Al}(\text{OH})_3$

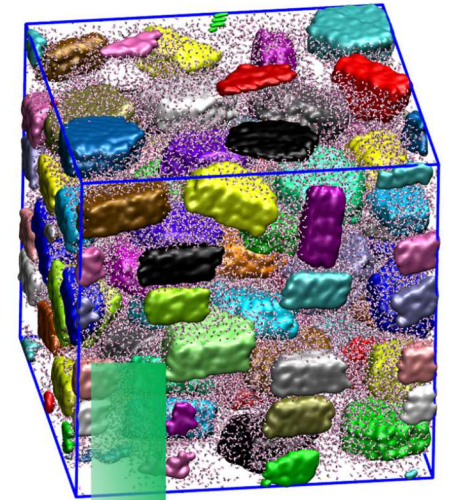


54 NPs, 55k H_2O
30 x 30 x 30 nm^3

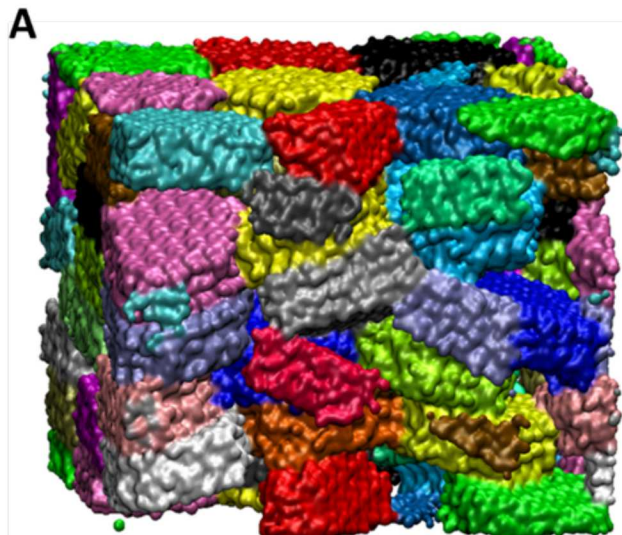
NVT
0.3 ns
300 K



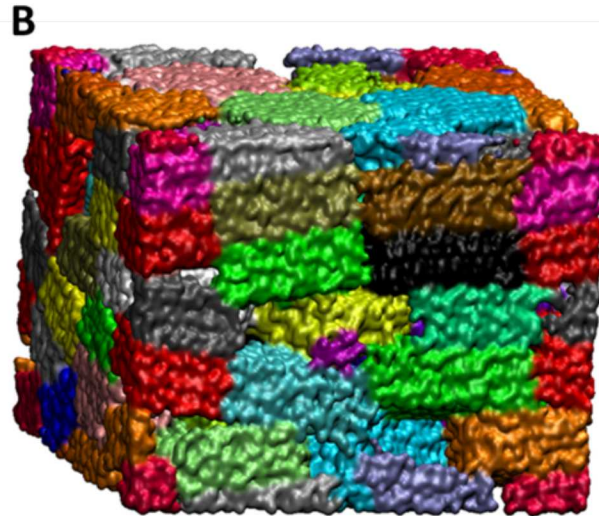
NPT
0.3 ns
300 K
100 MPa



'Virtual' pump removes waters from a pre-defined region.



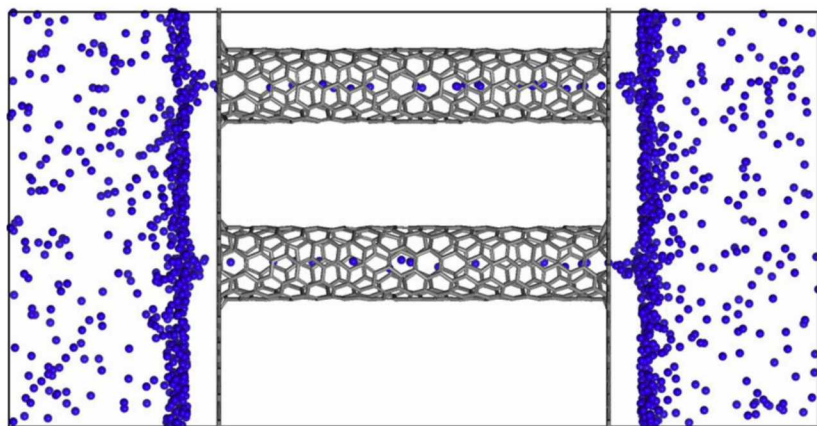
"Fast" dewatering



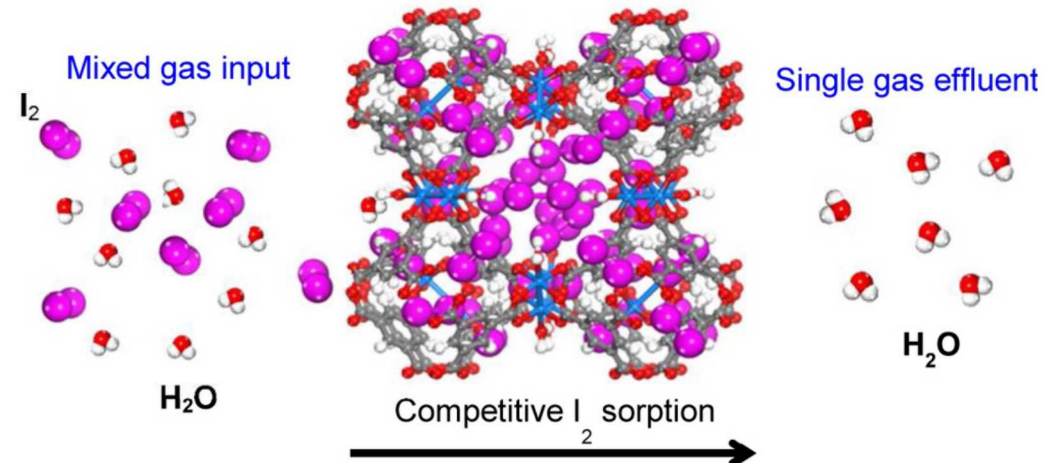
"Slow" dewatering

Ho et al, *Sci Rep.* 2017

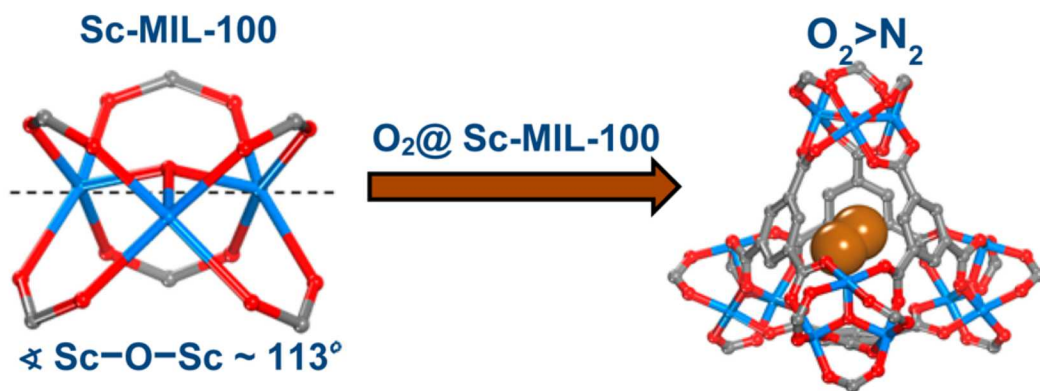
Materials for gas adsorption and separation



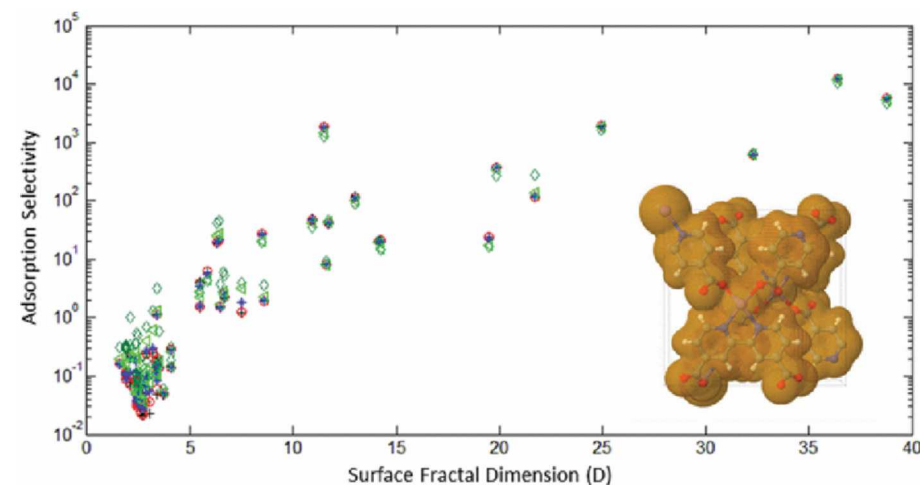
Gas diffusion in carbon nanotubes.
Greathouse et al, *Mol. Sim.* **2015**



Gas separation in MOFs.
Sava et al, *Chem. Mater.* **2013**



Selective gas adsorption in MOFs.
Sava et al, *Chem. Mater.* **2016**

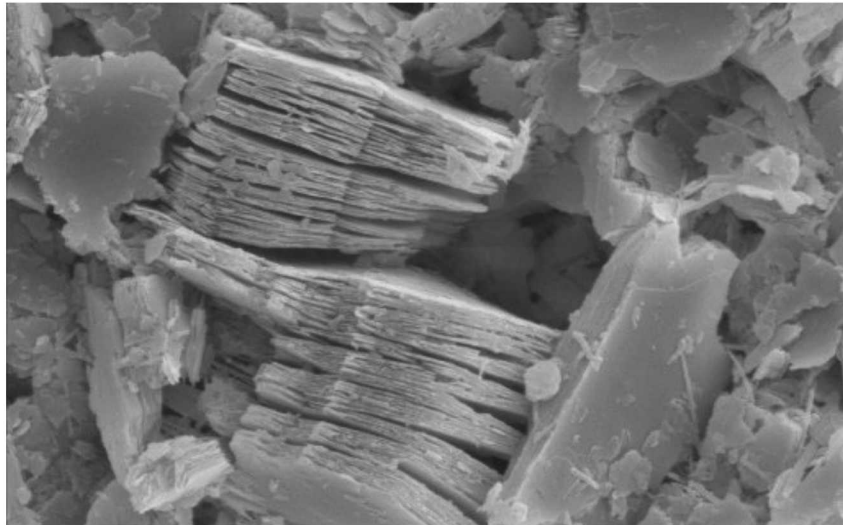


Computational screening of MOFs.
van Heest et al, *J. Phys. Chem. C* **2012**

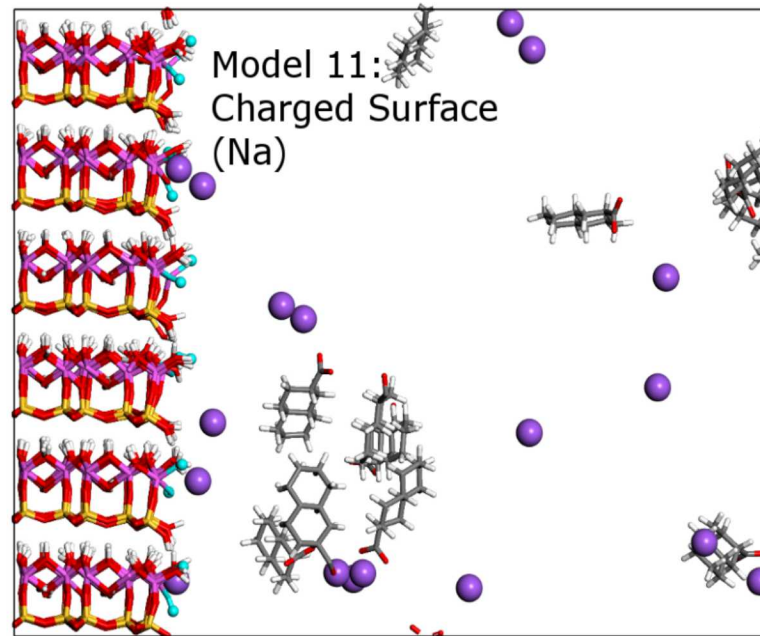
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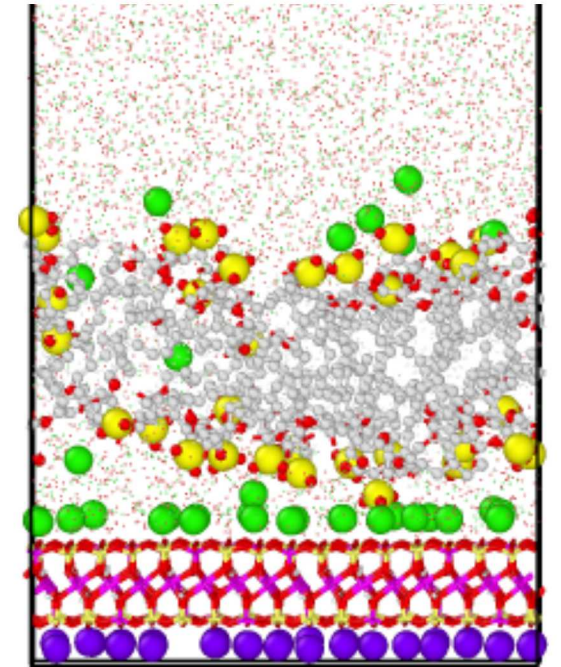
Molecular Simulation of Mineral-Fluid Interfaces: Techniques and Applications



Adsorption of Crude Oil Molecules



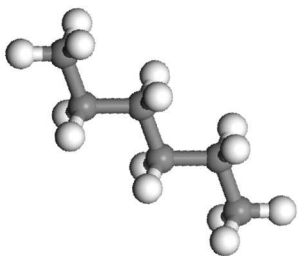
Fluid Chemistry and Surfactant Behavior



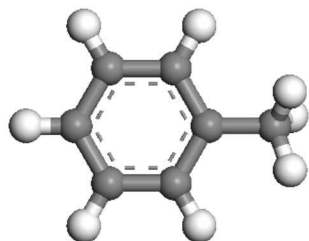
Adsorption of Crude Oil Molecules at Kaolinite Edges



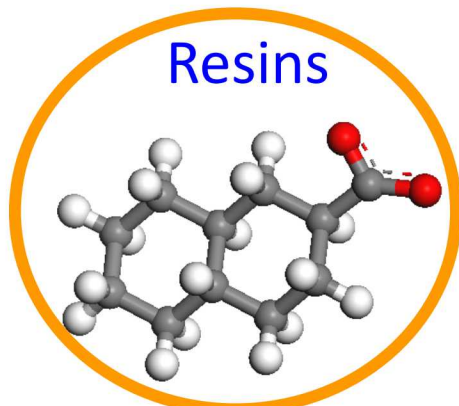
Saturates



Aromatics

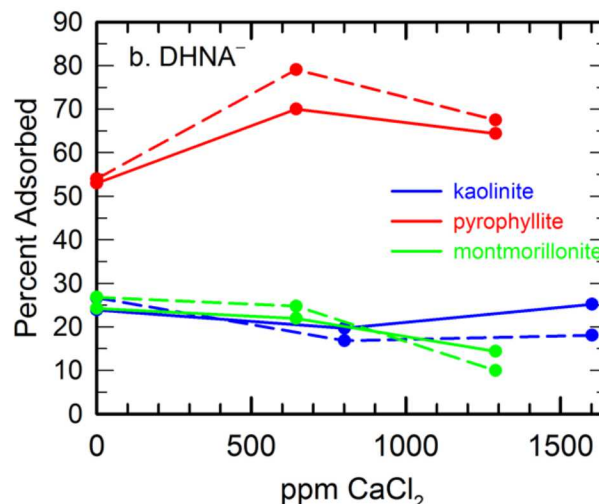
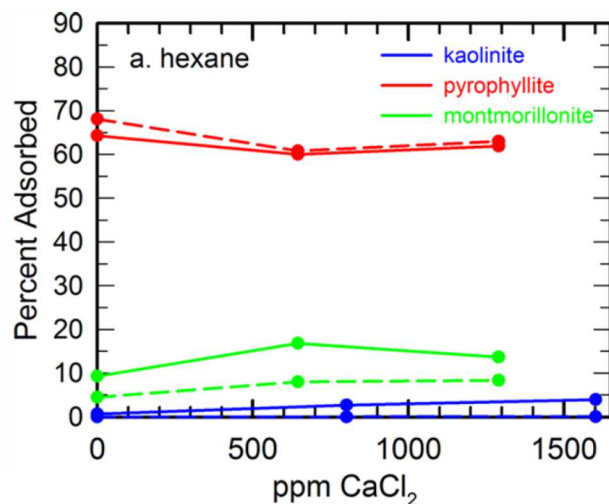


Resins

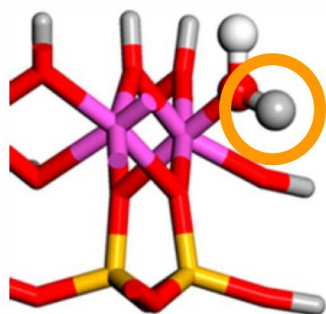
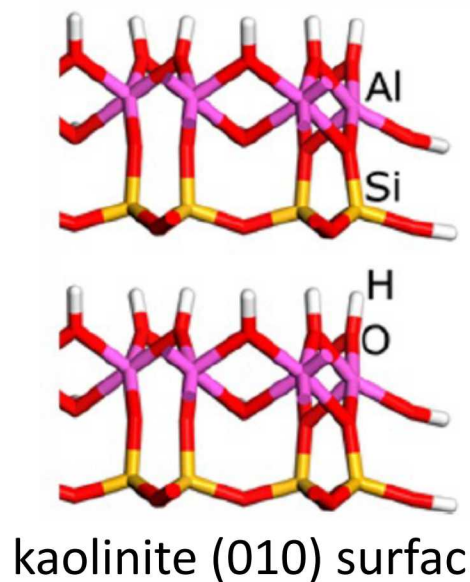


Decahydro-2-napthoate
(DHNA⁻)

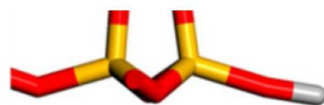
- Enhanced Oil Recovery (EOR): better understanding of the adsorption tendencies of crude oil components on mineral surfaces.
- Resins have polar groups:
 - Increased adsorption on hydrophilic surfaces.
 - Targeted in enhanced oil recovery efforts (e.g., low salinity waterflooding).
- Adsorption trends on clay **basal surfaces** have been modeled (no pH dependence).
Greathouse et al, J. Phys. Chem. C **2017**, 121, 22773
- Adsorption trends on pH-dependent edge surfaces is needed, particularly for **resins**.



MD Simulations of Resin Adsorption on Kaolinite Edges

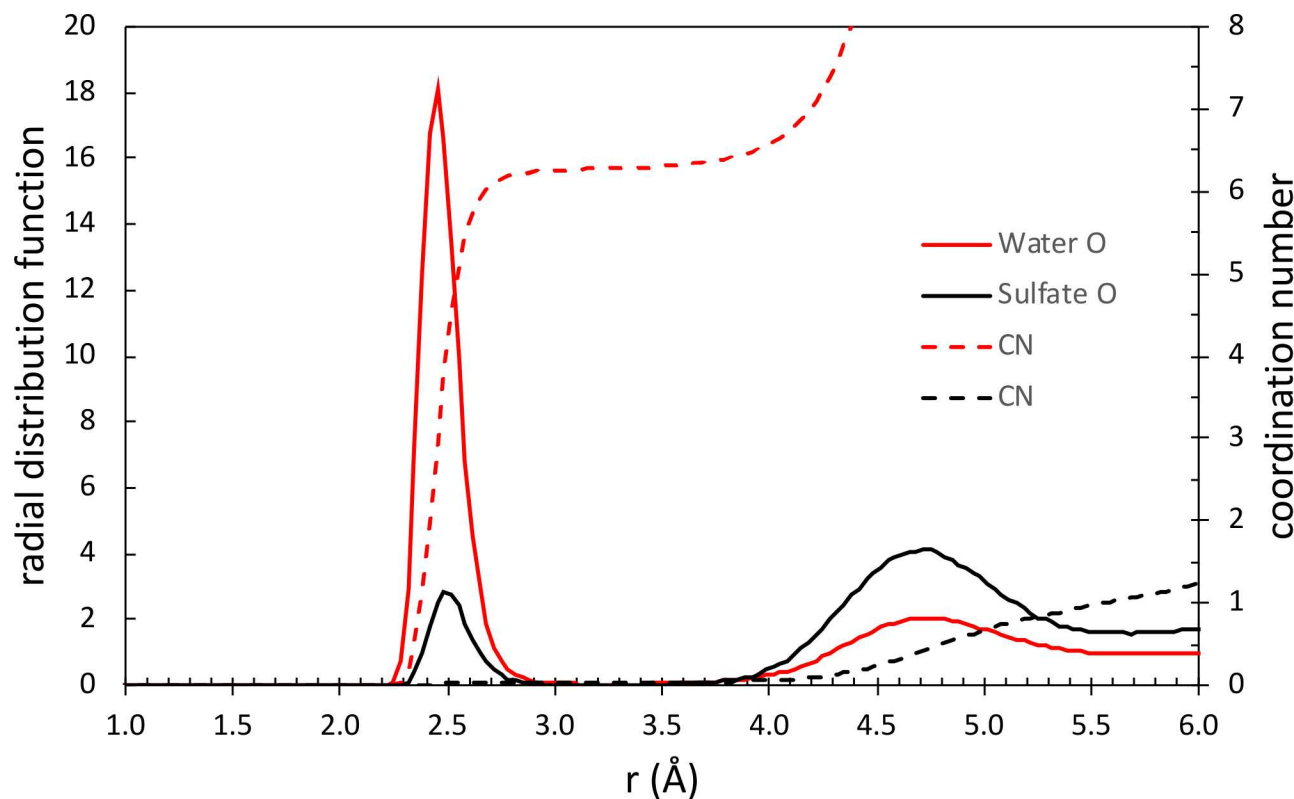


neutral



negative

- (010) surface created from an 8 x 5 x 6 supercell.
- Surface area 416 Å x 430 Å

nm².

Å thick.

ordinated but become

H angle

/Ca²⁺ ions used) initial
ch.

- pH effects: **negative surface charge** created by removing a proton from adsorbed H₂O.

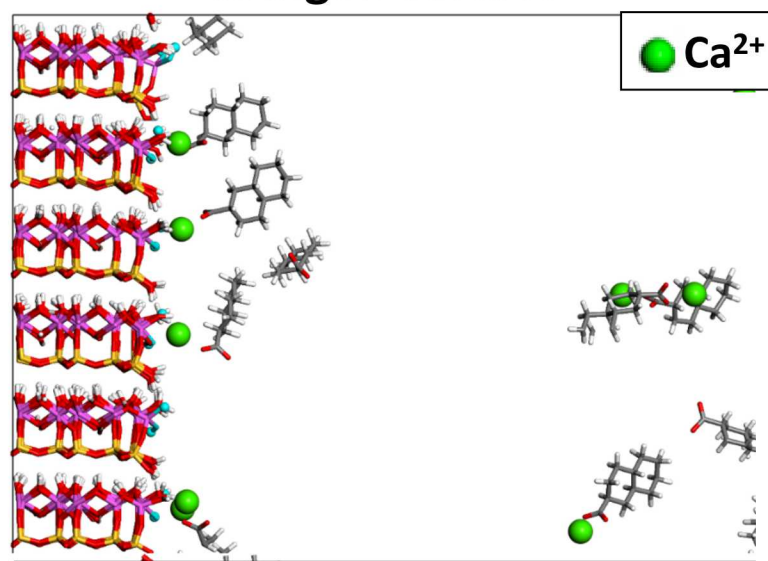
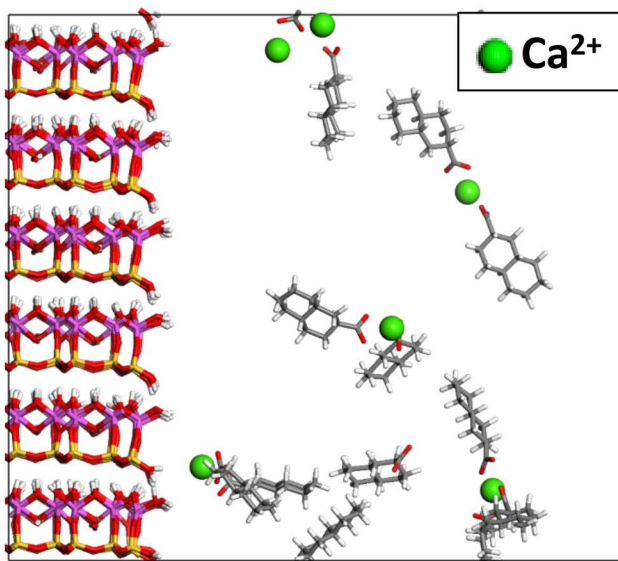


MD Snapshots Showing Adsorption Trends



Neutral Surface

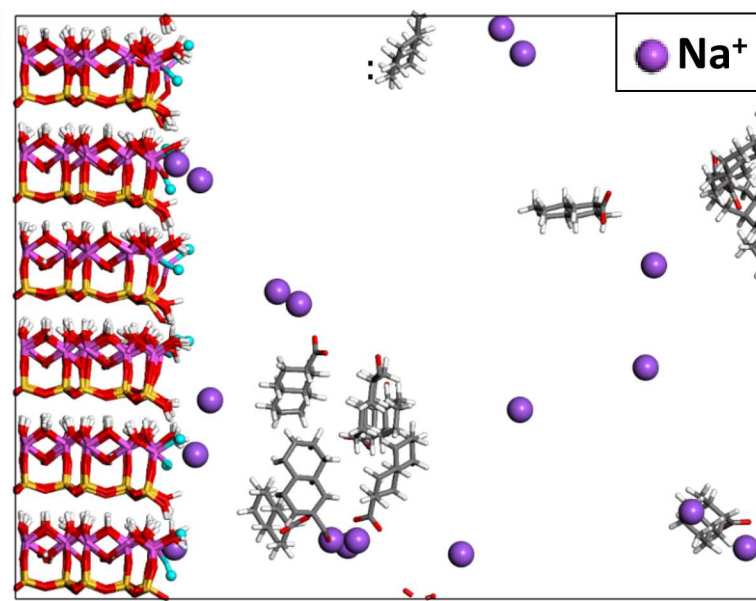
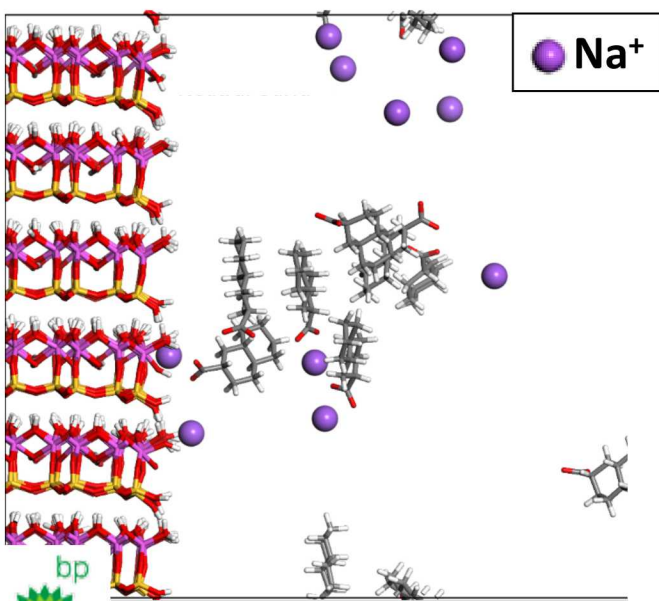
Charged Surface



Water molecules removed for clarity

Neutral Surface: $\text{AlO}_2(\text{OH})_3(\text{OH}_2)$

- Very little interaction with edge sites (only Na^+).
- Strong ion pairing between resin and Ca^{2+} but not with Na^+ .



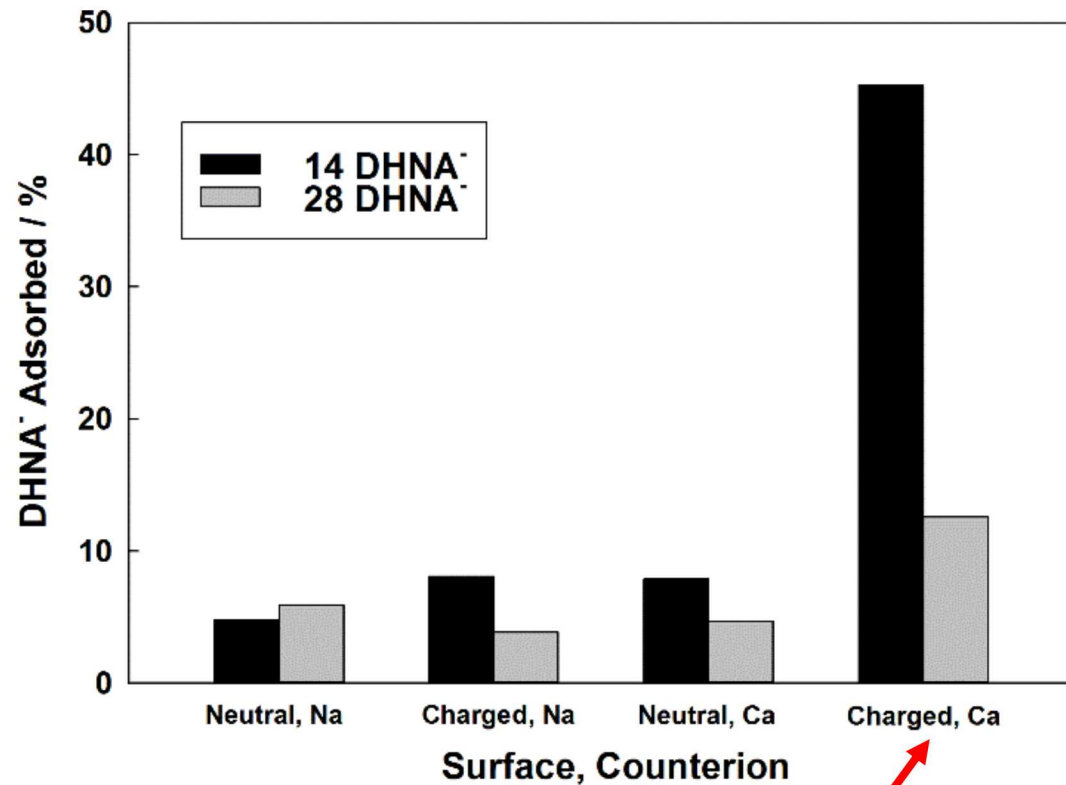
Charged Surface: $[\text{AlO}_2(\text{OH})_4]^-$

- Increased cation adsorption.
- Significant adsorption of Ca-bridged resin species.

Trends in Resin Adsorption

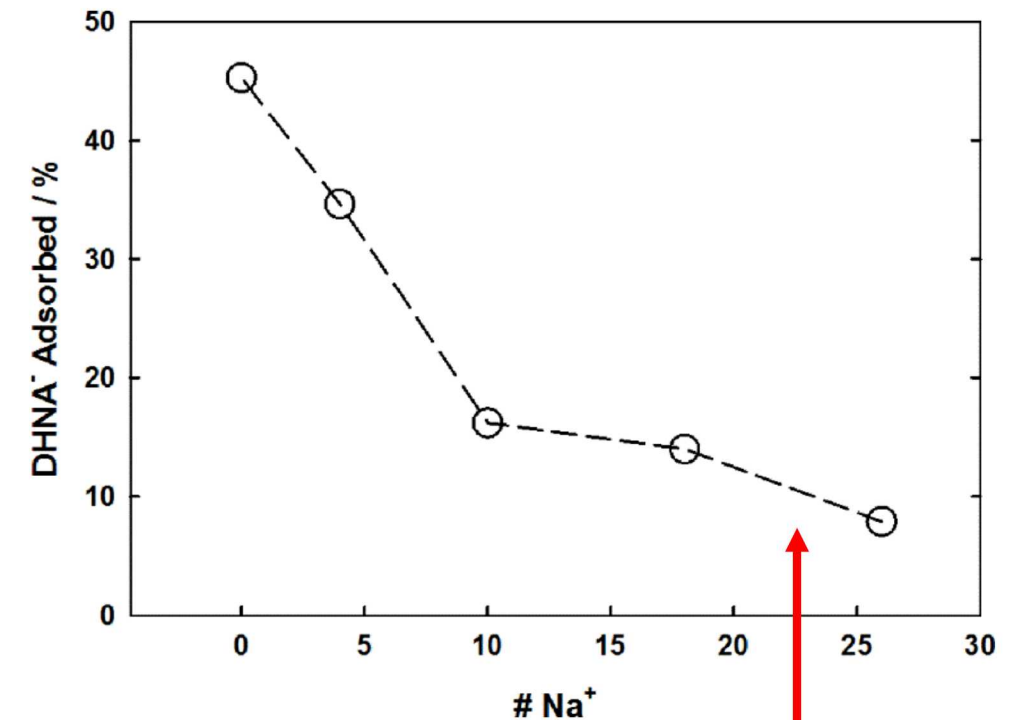


Effect of surface charge



cation bridging
Divalent cation, charged surface

Effect of cation (monovalent/divalent)



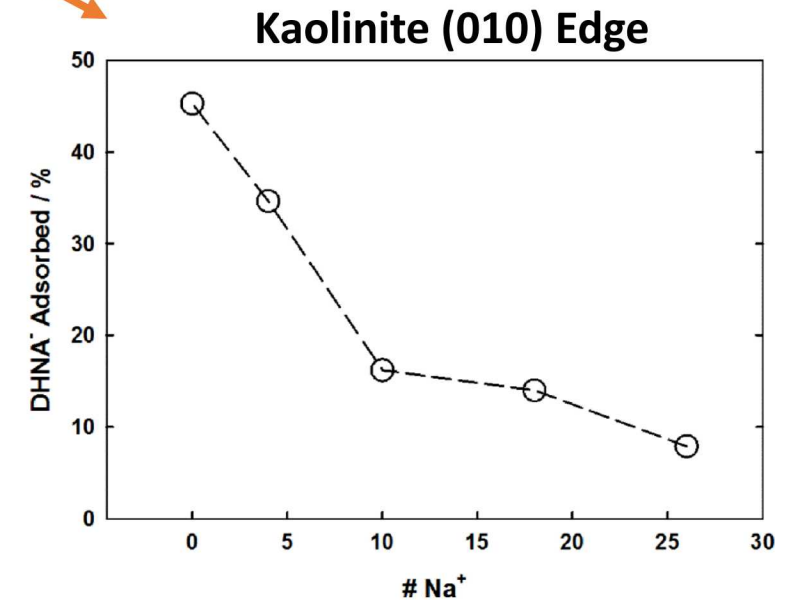
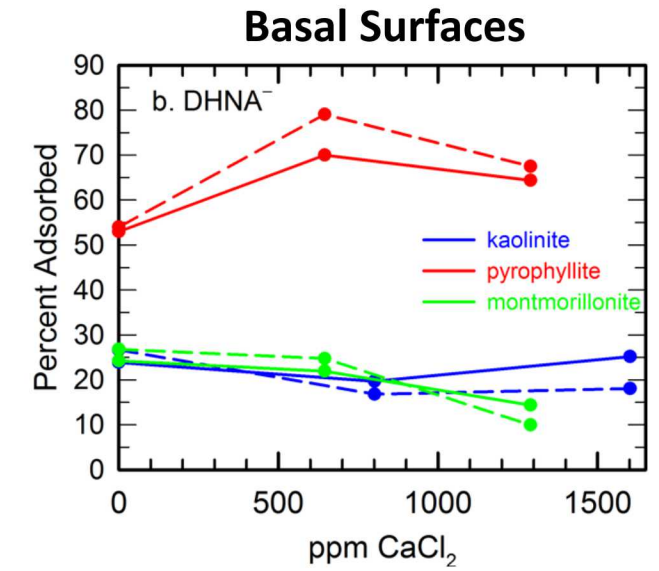
Reduced organic adsorption at higher Na⁺/Ca²⁺ ratios (cation bridging)



Summary of Resin Adsorption on Kaolinite Edges



- The adsorption of a representative crude oil molecule (resin anion) on clay mineral surfaces depends significantly on:
 - Surface hydrophilicity.
 - Surface charge and type of bridging cation (pH-dependent edge surfaces).
- Adsorption trends on kaolinite edges:
 - Neutral surface (lower pH): weak adsorption.
 - Charged surface (higher pH): strong adsorption (Ca^{2+}).
weak adsorption (Na^+).
- Divalent cations such as Ca^{2+} are able to efficiently bridge surface sites and organic anions.
- These results support ongoing EOR efforts based on low salinity waterflooding.



Funding

BP America



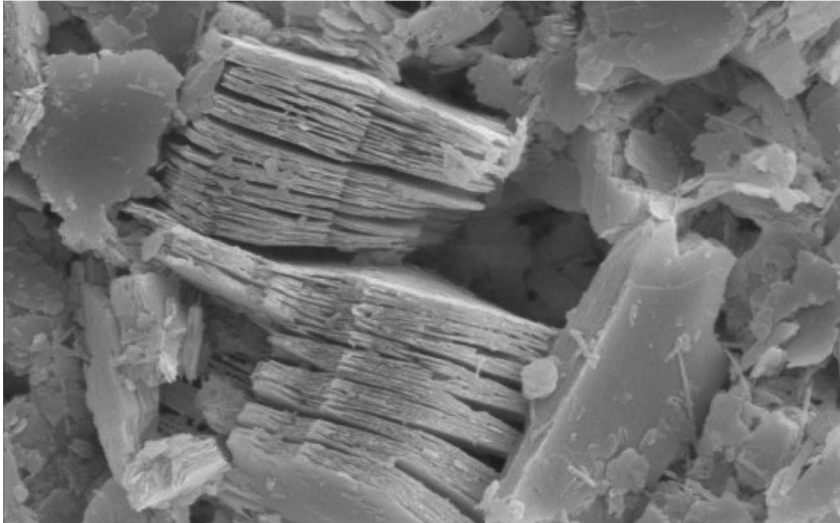
People

Todd Zeitler
Randy Cygan
Joanne Fredrich
Gary Jerauld

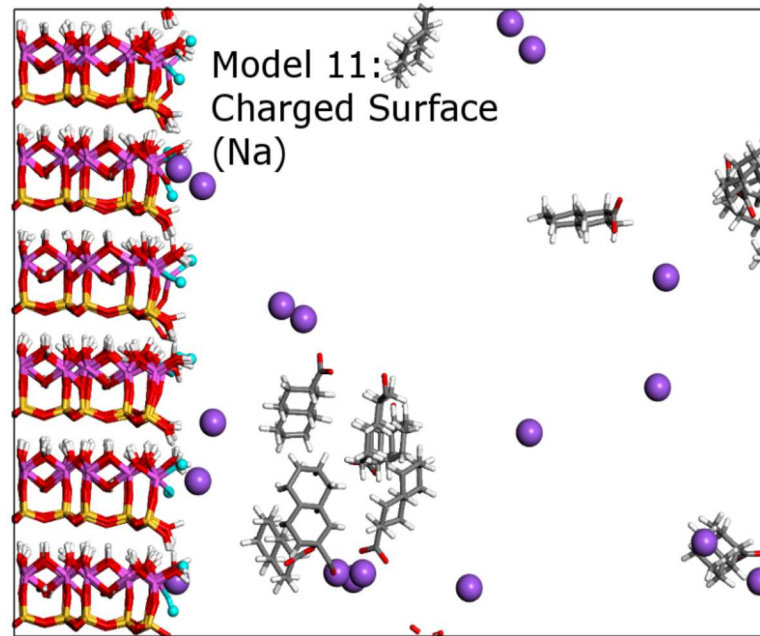
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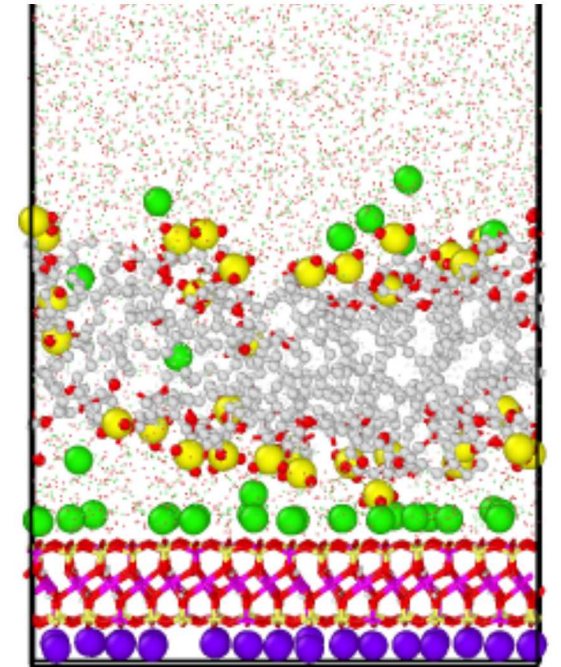
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Adsorption of Crude Oil Molecules



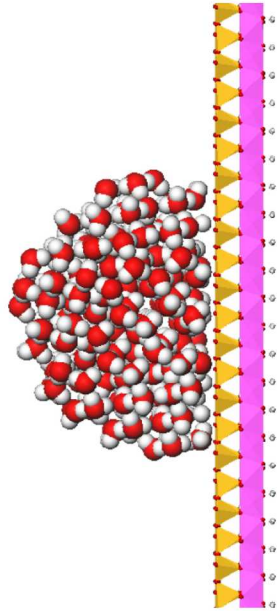
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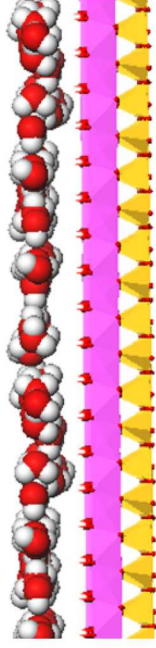
Surface Wettability



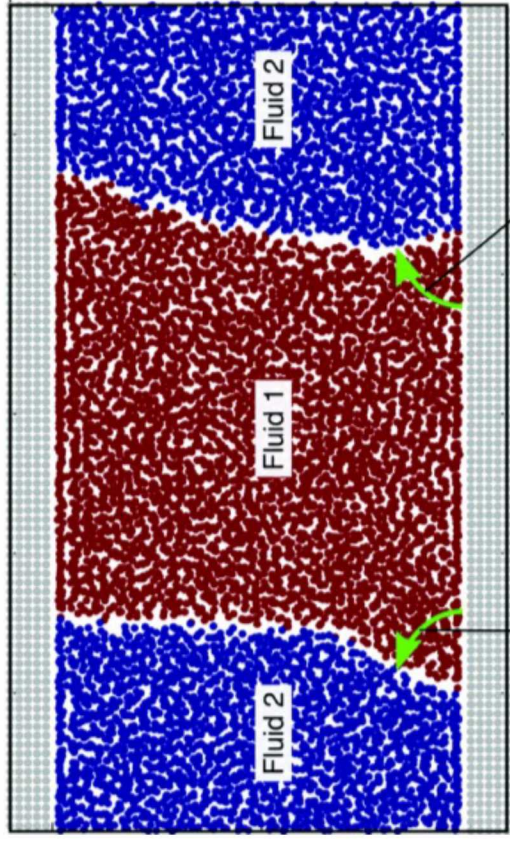
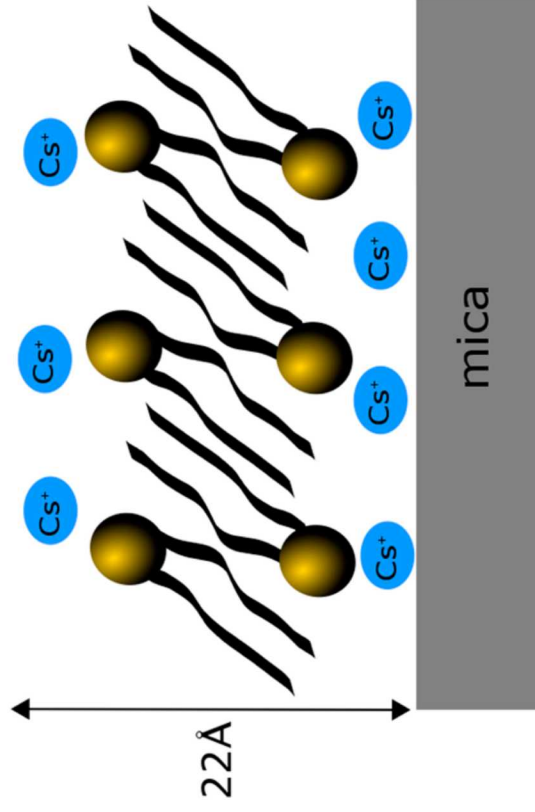
The partitioning of complex fluids at mineral interfaces depends greatly on chemical and physical properties of fluids and surfaces, particularly since **intermolecular forces** govern complex fluid interactions at interfaces.



non-wetting



wetting



How does wettability vary with surface and fluid composition? Omori et al., *Soft Matter* **2019**

Recent neutron reflectometry data suggest that an anionic surfactant (AOT) can bind to a negatively charged mica surface through cation bridging.

Allen et al., *Langmuir* **2017**

Surfactant-Mineral Interactions

Motivation

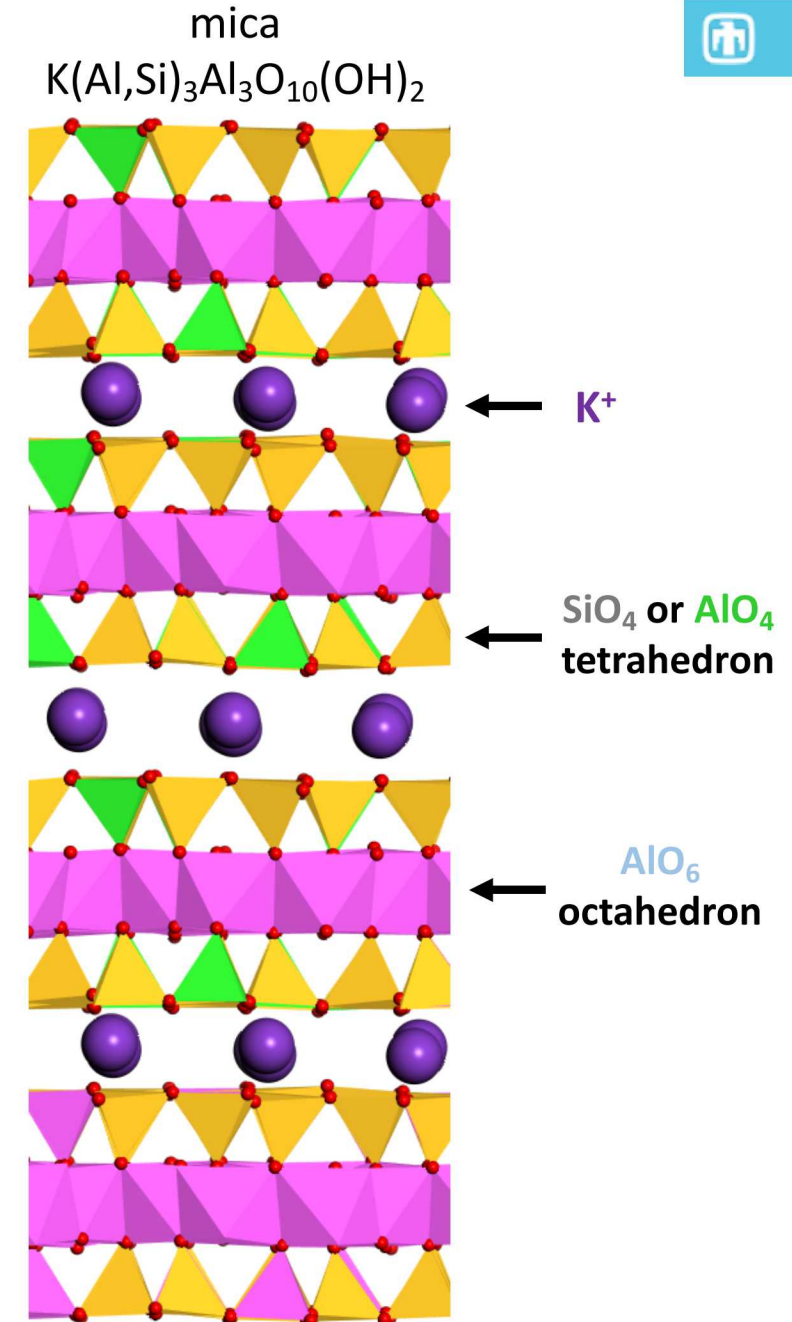
- Understand the behavior of complex fluids in the subsurface.
- Control the distribution of complex fluids by changing fluid chemistry, and to control rheological properties of complex fluids.

Relevance

Energy extraction, water treatment (produced water, energy generation)

Project goal

Quantify at the molecular scale the competing roles of fluid-fluid and fluid-surface interactions on fluid partitioning at a well-characterized mineral surface (**mica**).



Research Plan

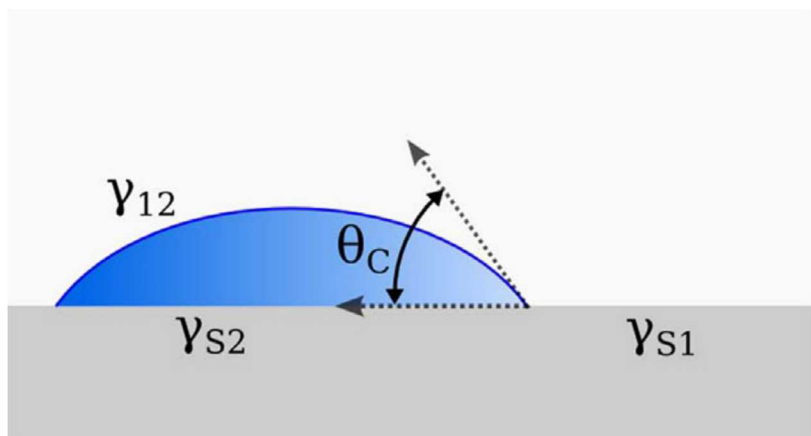


Experimental measurements + molecular modeling

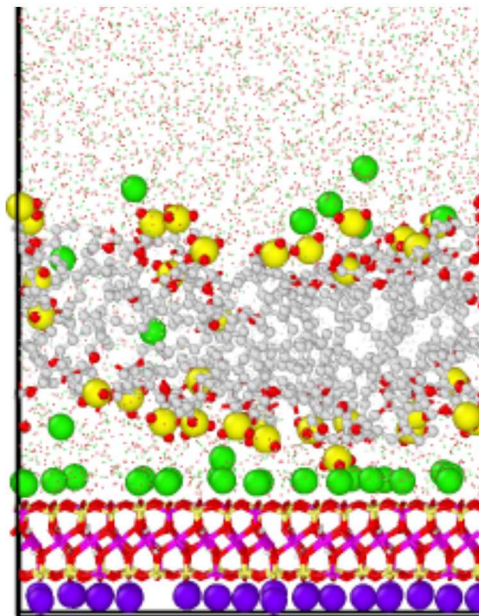
→ Trends in wetting properties of a complex fluids on mineral surfaces.

Complex fluid components: **water, aqueous cations**, nonpolar liquids, and **polar surfactant molecules**.

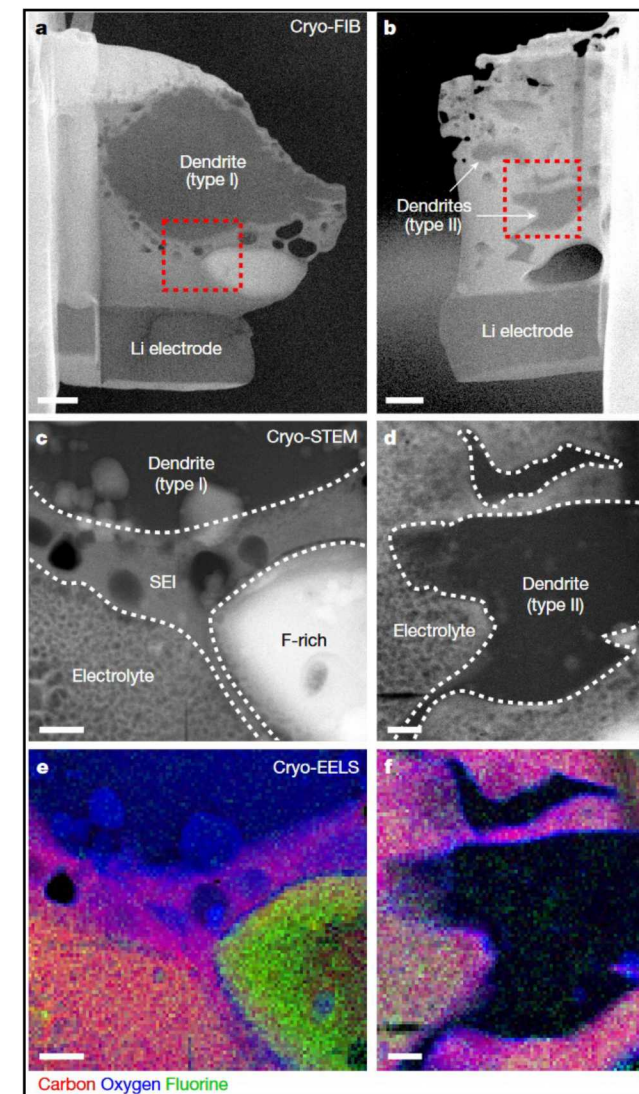
Determine how the adsorption properties change with cation composition.



Contact angle measurements

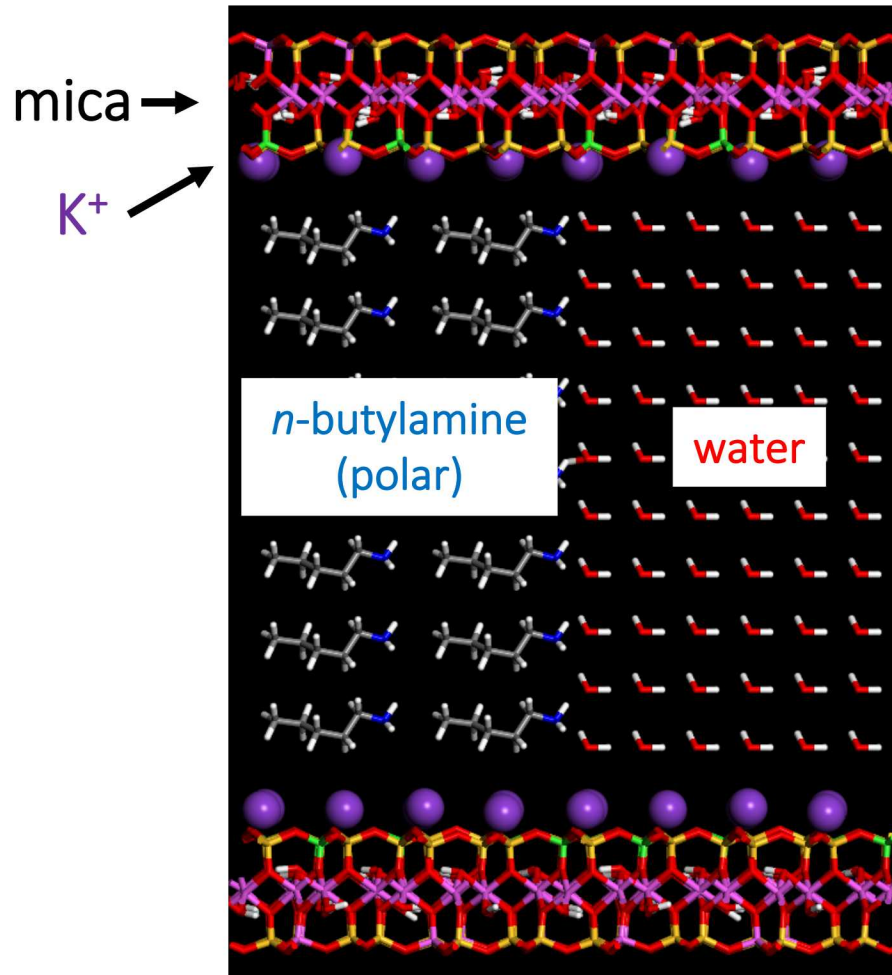


MD simulation

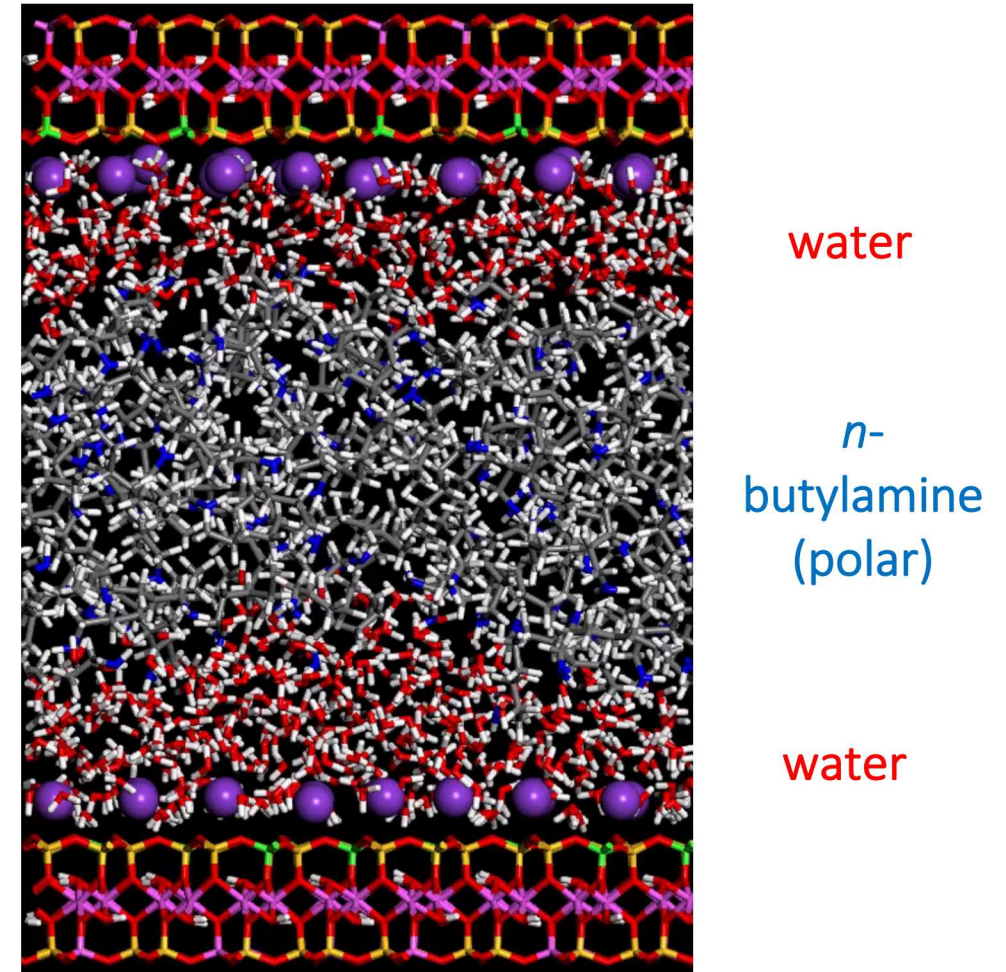


Cryo electron microscopy

Preliminary Study: 2-Component Fluid

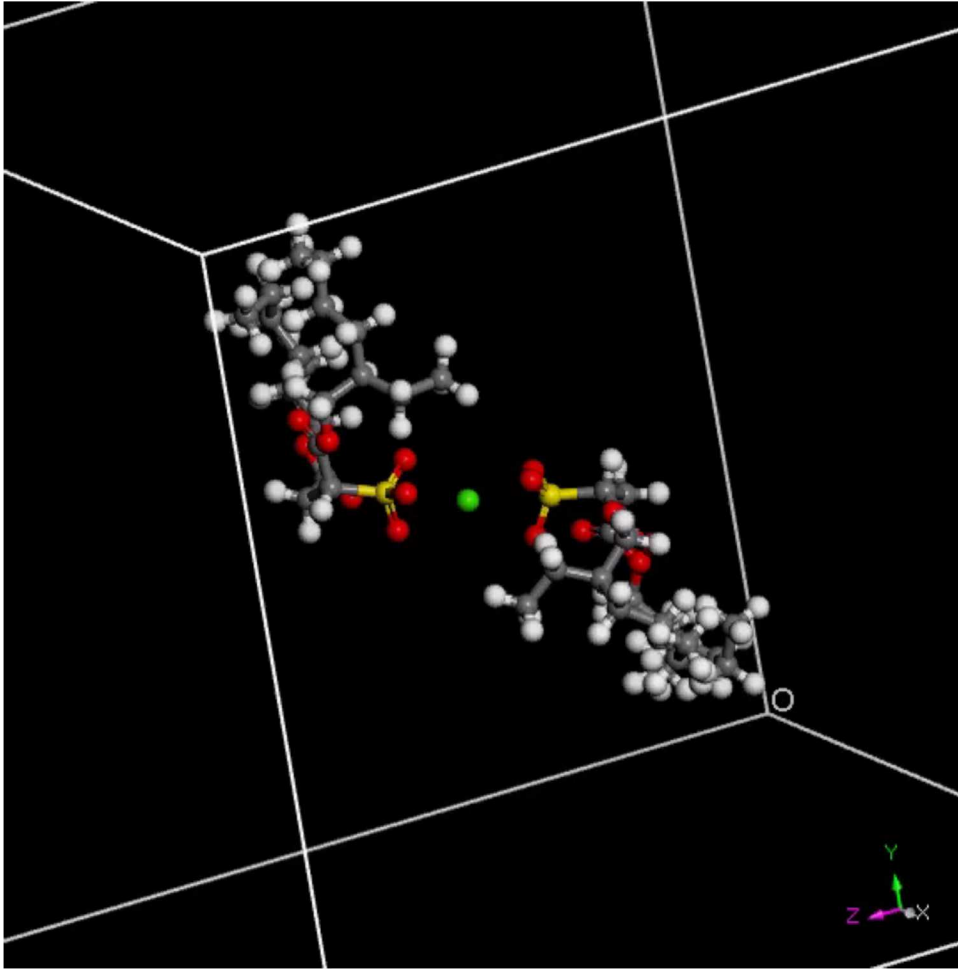


MD simulation
2 ns



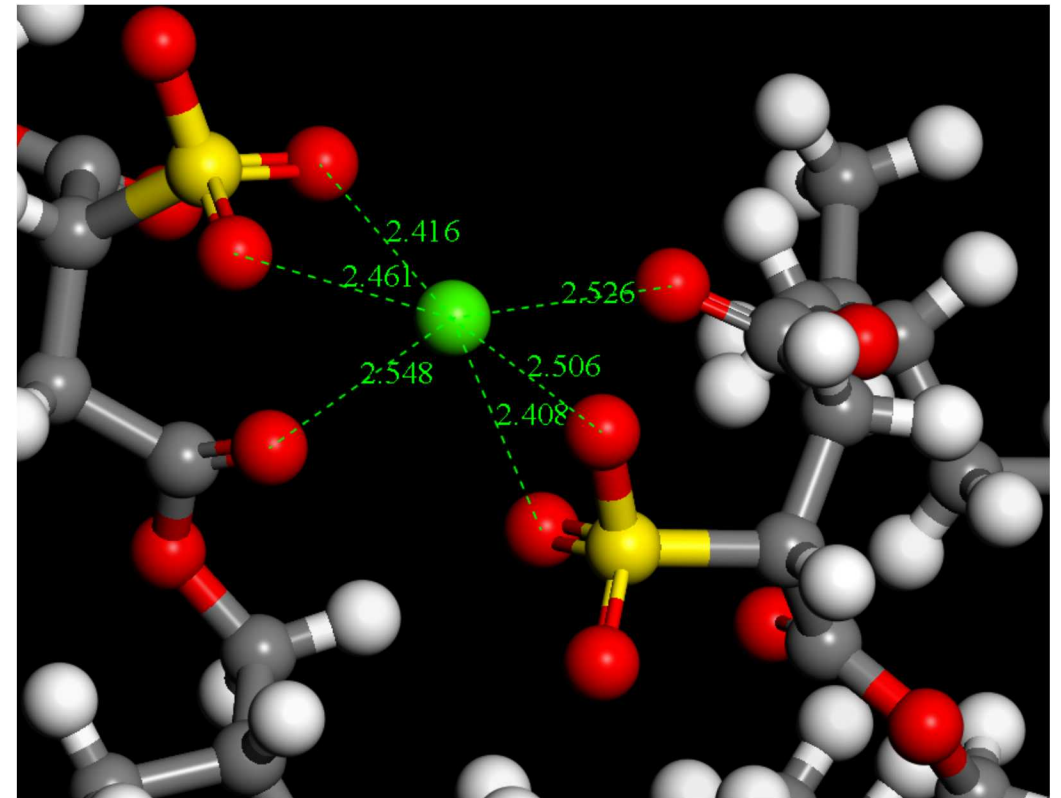
Driving forces for observed interfacial structure:
 K^+ adsorption on the mica surface, K^+ hydration

AOT Surfactant



- 2 AOT monomers bridged by Ca^{2+} .
- Formation of polar and nonpolar regions.

- Dioctyl calcium sulfosuccinate (Aerosol-OT, AOT)
- Neutron data suggests bilayer formation on mica.

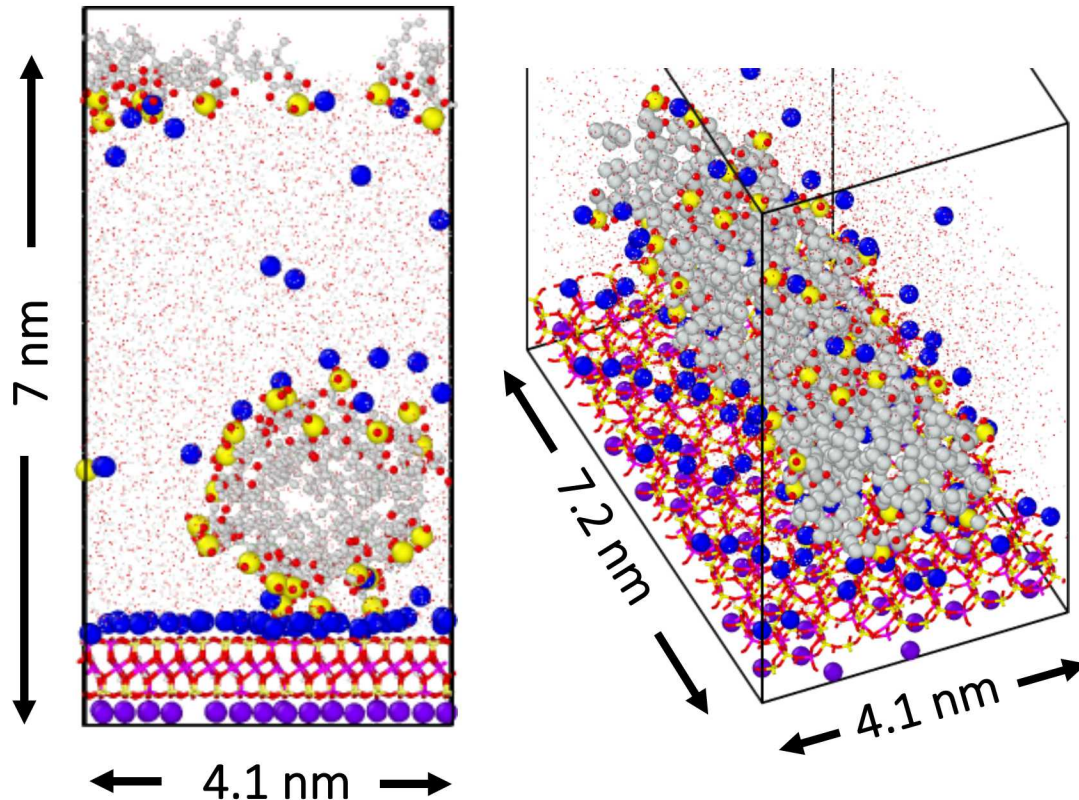


- Bidentate coordination with each sulfate.
- Coordination with carbonyl oxygens.

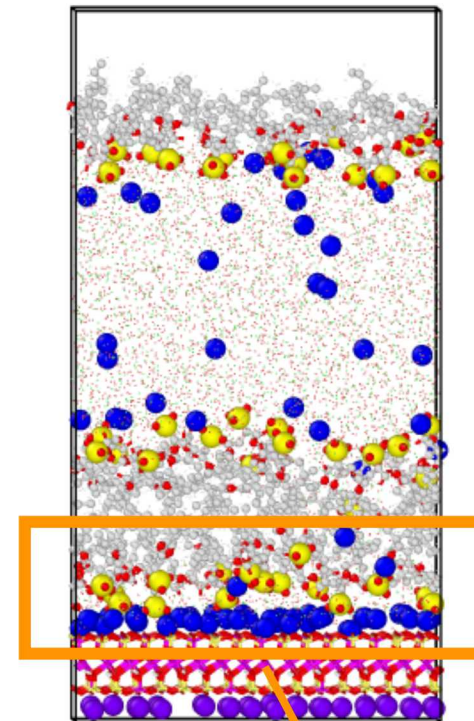
Effect of Surfactant Concentration on Interfacial Structure



32 Na-AOT
1 AOT per binding site
Adsorbed micelle (cylinder)

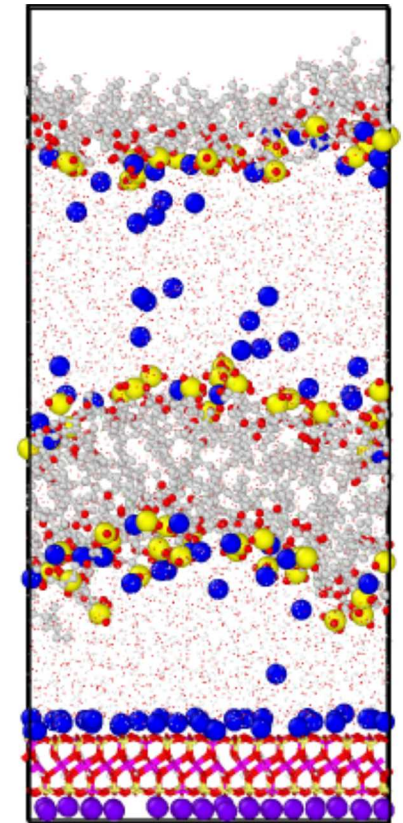


48 Na-AOT
1.5 AOT per binding site
Adsorbed bilayer



Surface density of AOT
0.9 AOT/nm² (Mg²⁺)
1.3 AOT/nm² (K⁺)

64 Na-AOT
2 AOT per binding site
Desorbed bilayer



Mica surface charge
2.2 e/nm²

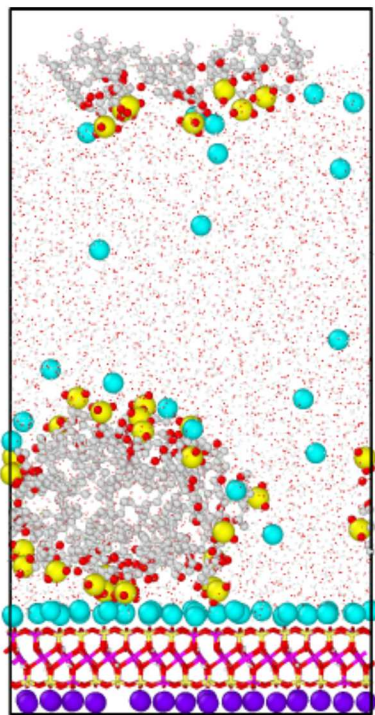
Cation Dependence on Interfacial Structure



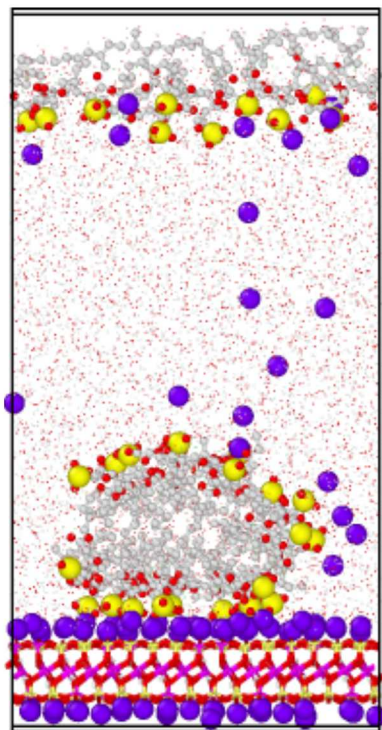
Cation hydration energy



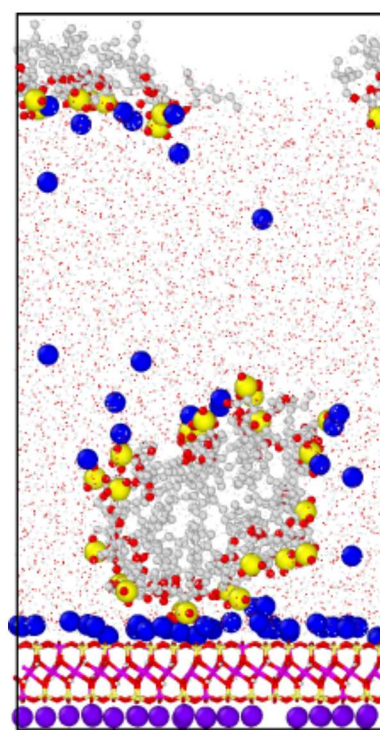
Cs⁺



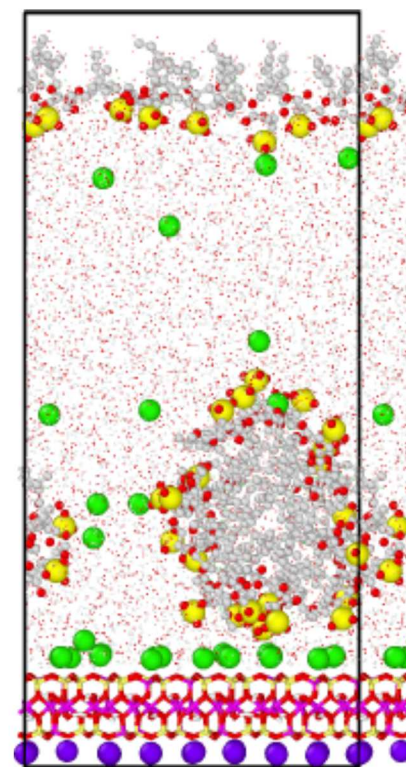
K⁺



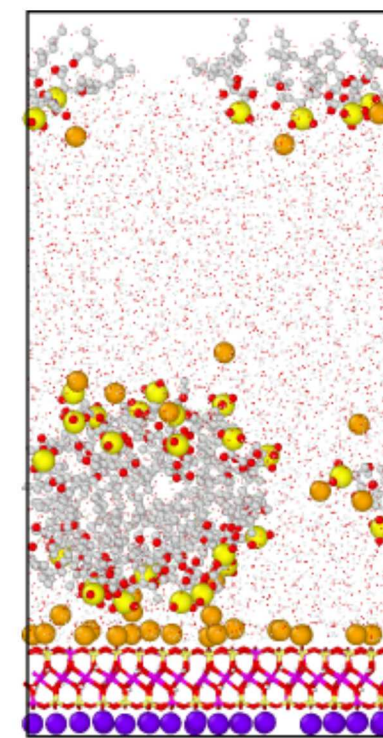
Na⁺



Ca²⁺



Mg²⁺



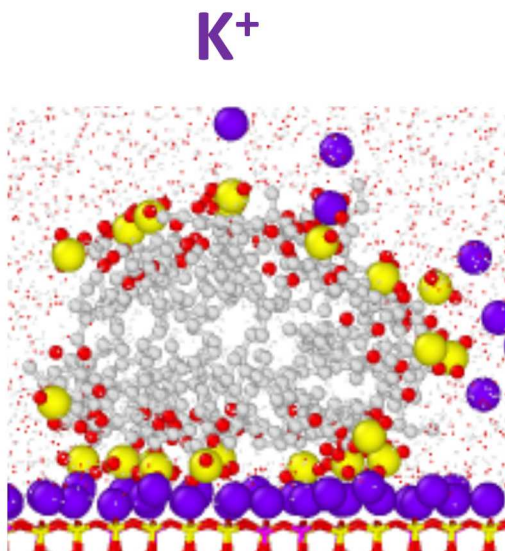
Equilibrium structures with 32 AOT after ~100 ns of MD simulation

Surfactant Structure – Layer Thickness

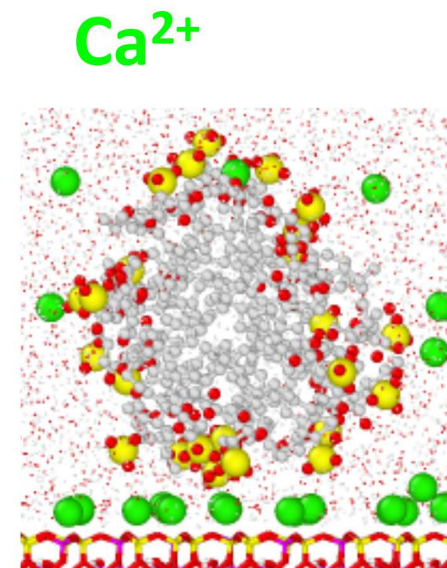


Micelle

2.3 nm

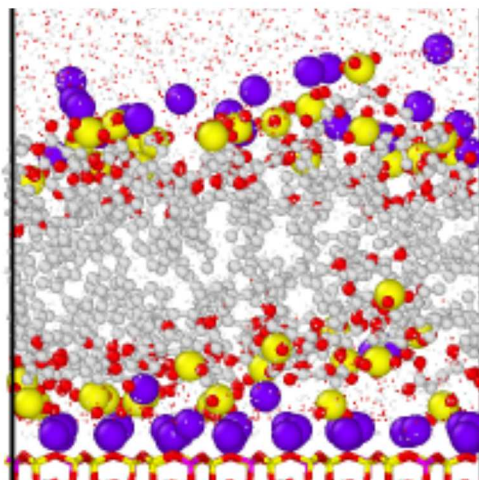


3.0 nm

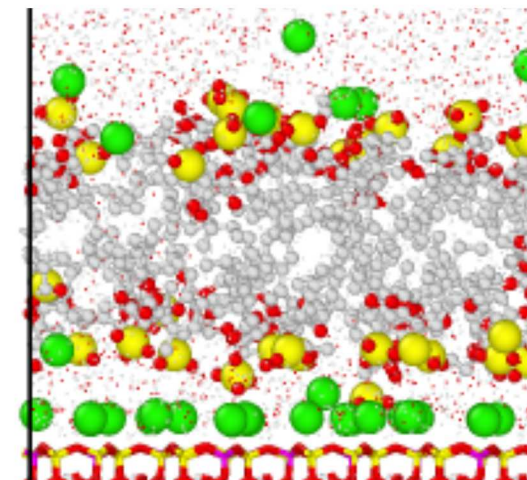


Bilayer

2.0 nm



2.3 nm



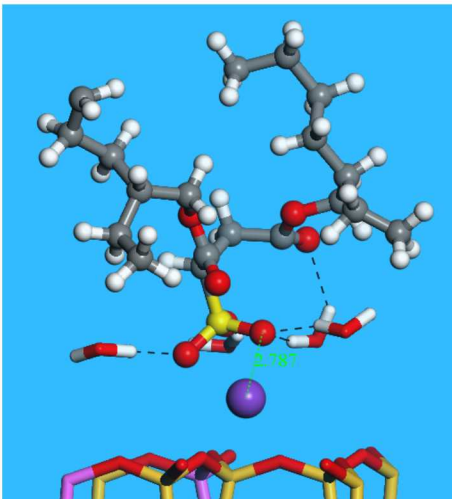
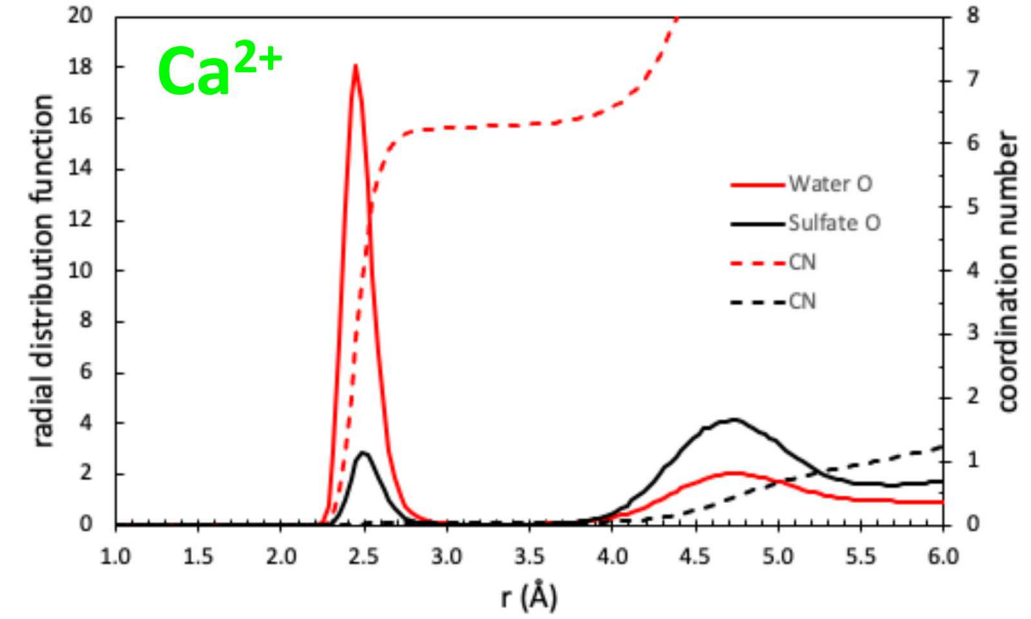
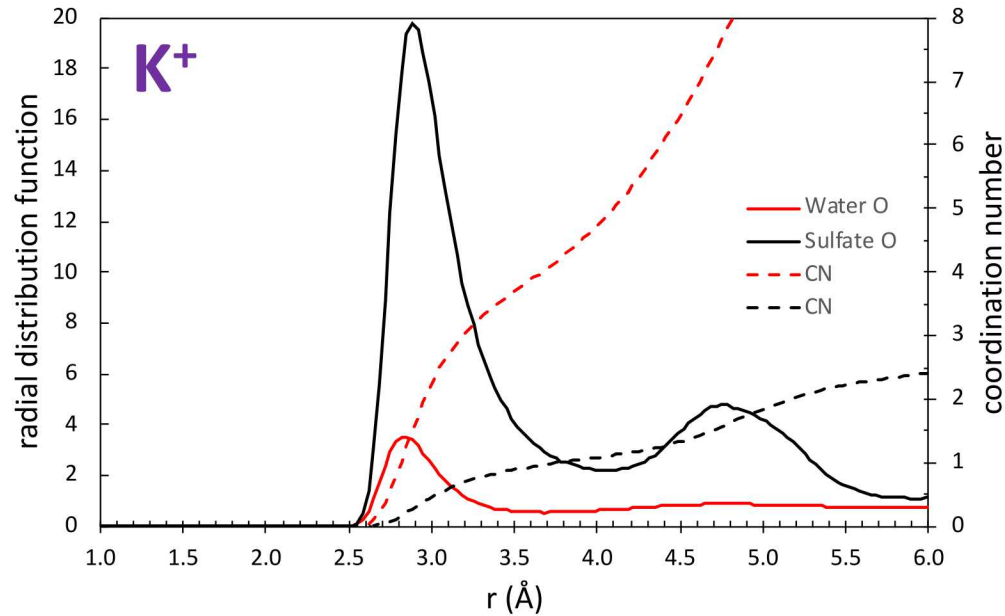
Ideal thickness of a single AOT chain
Bilayer thickness from neutron reflectometry

1.8 nm
2.2 nm

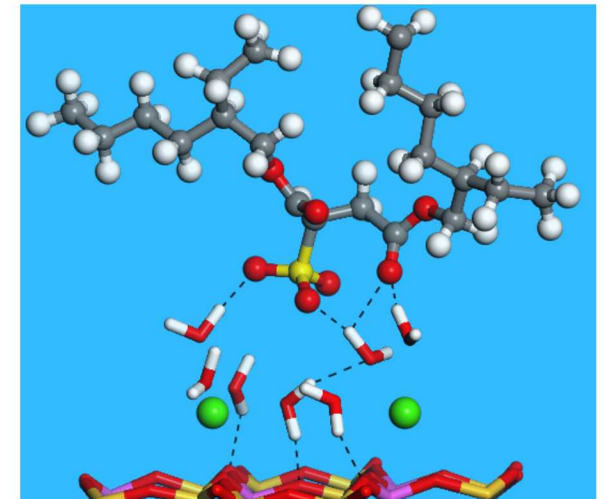
Surfactant Binding Mechanisms



Cation-oxygen distances from radial distribution functions (RDFs)



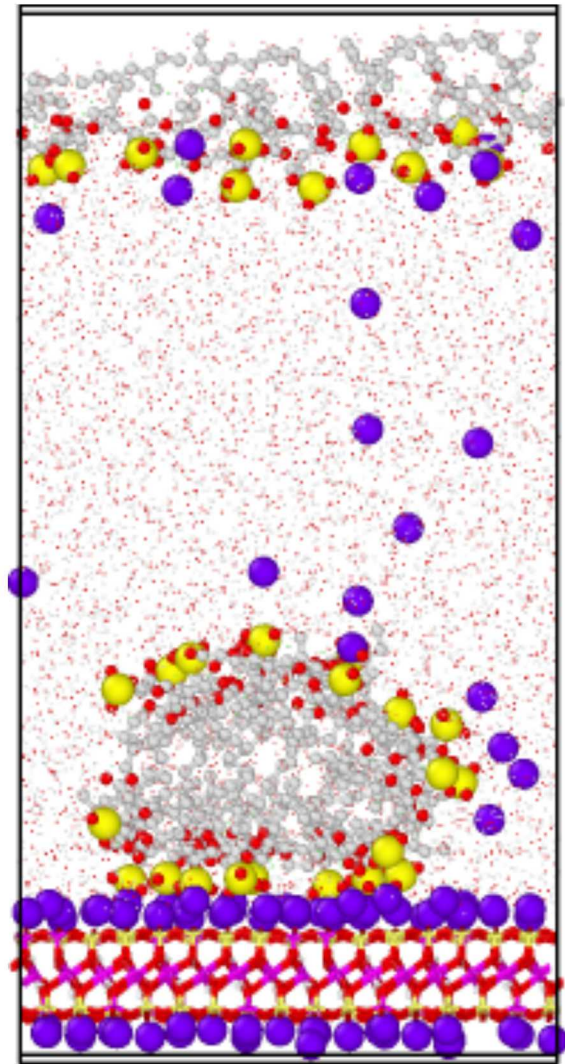
- Weakly hydrating cations (K^+) bind sulfate O atoms directly (inner-sphere coordination).
- Strongly hydrating cations (Ca^{2+}) retain water hydration shells, which in turn form H-bonds with sulfate O atoms (outer-sphere coordination).



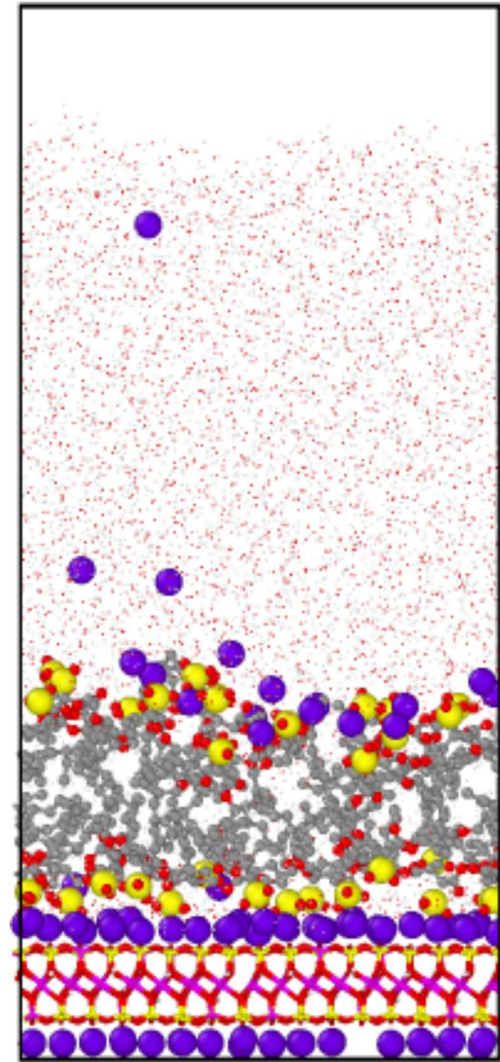
Micelle vs Bilayer



32 K-AOT (1 AOT per binding site)



vacuum
interface



Initial fluid configuration
affects surfactant structure
but not surfactant-surface
structure

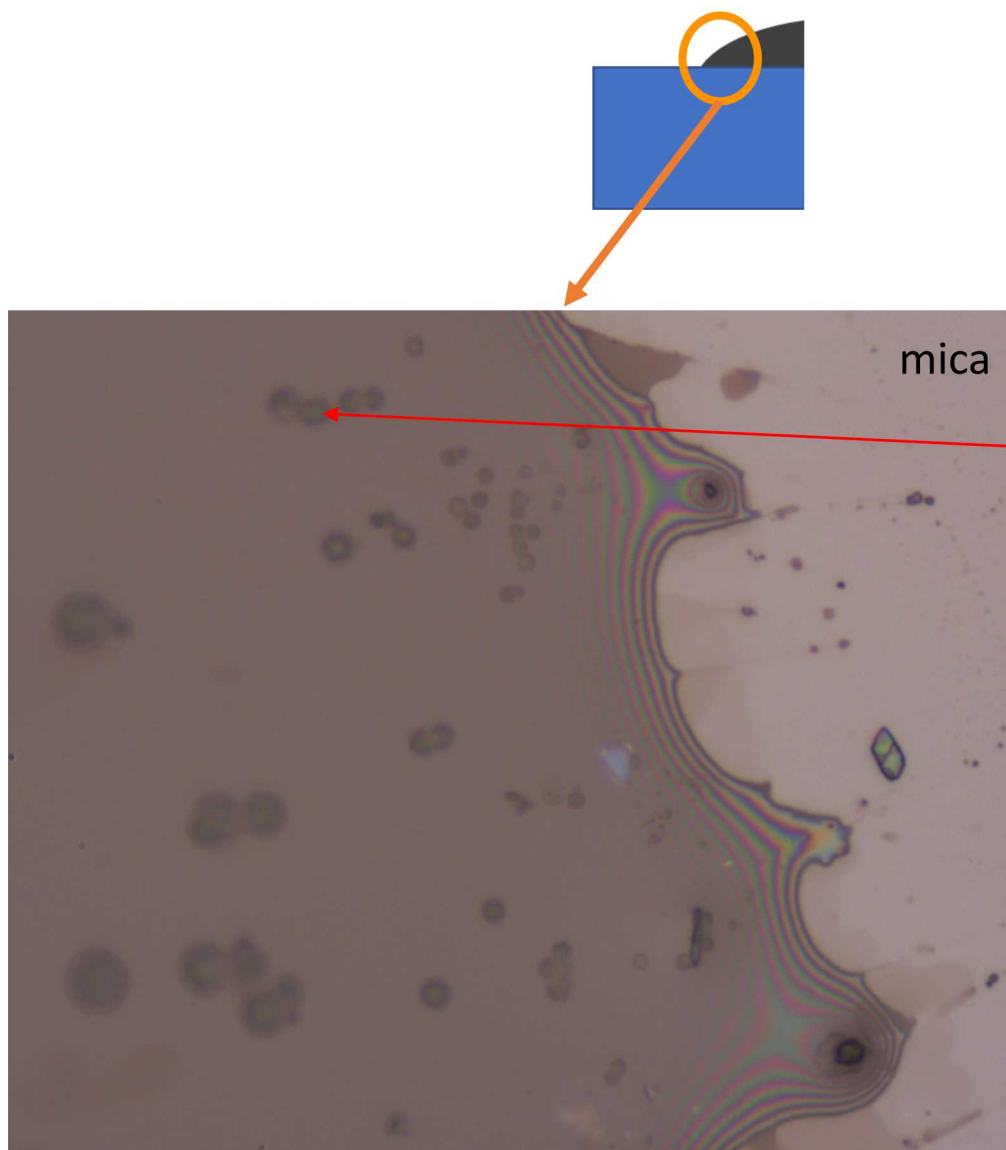
AOT-mica
interface

Initial
Configuration

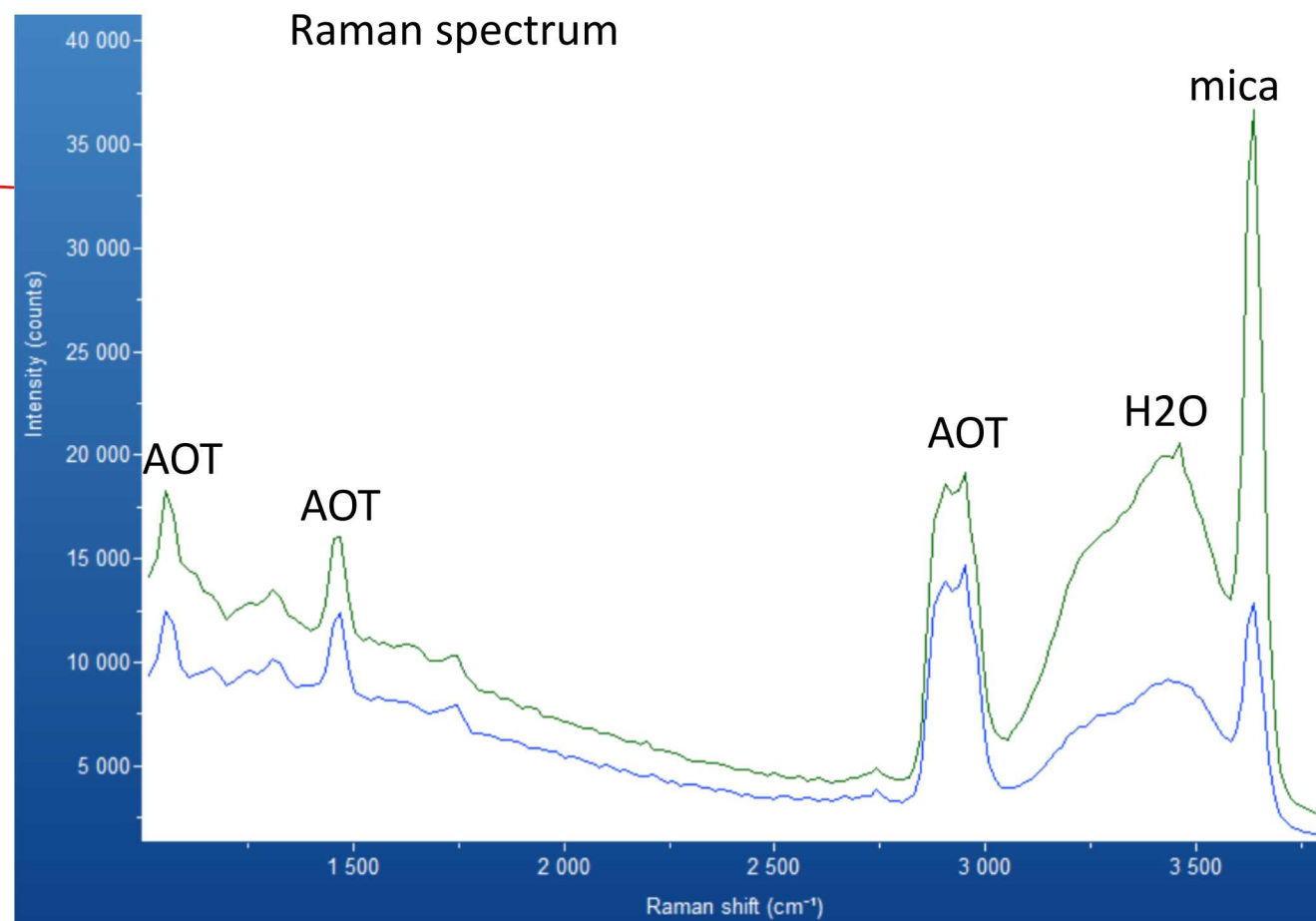
Random fluid

Adsorbed bilayer

Raman Microscope



50x



Cryo-EM Workflow For Mica/AOT System



1 Sample Setup



2 Vitrification



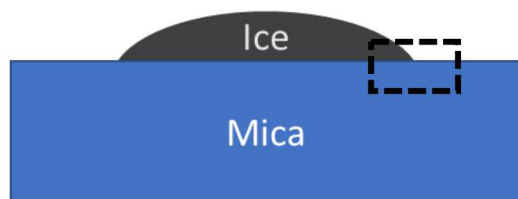
3 Load, Coat, Transfer



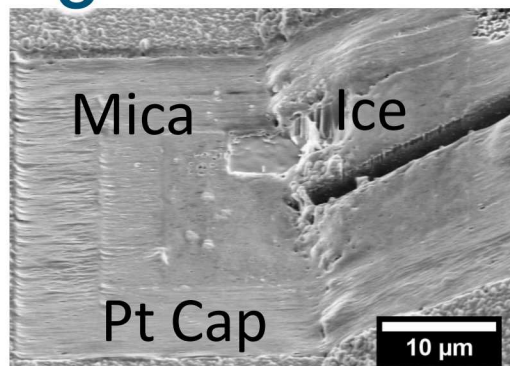
4 Scios FIB/SEM



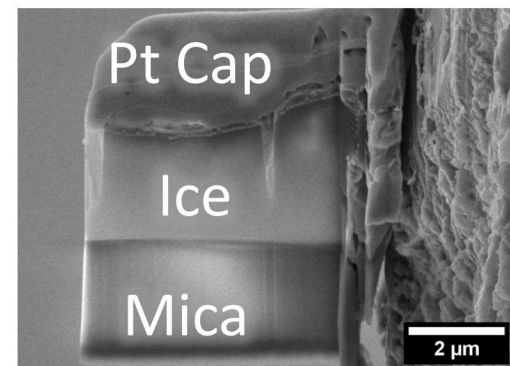
5 Identify Region on Interest



6 Pt deposition, FIB Milling



7 Liftout, Thinning and Transfer



8 Talos L120C Cryo-TEM

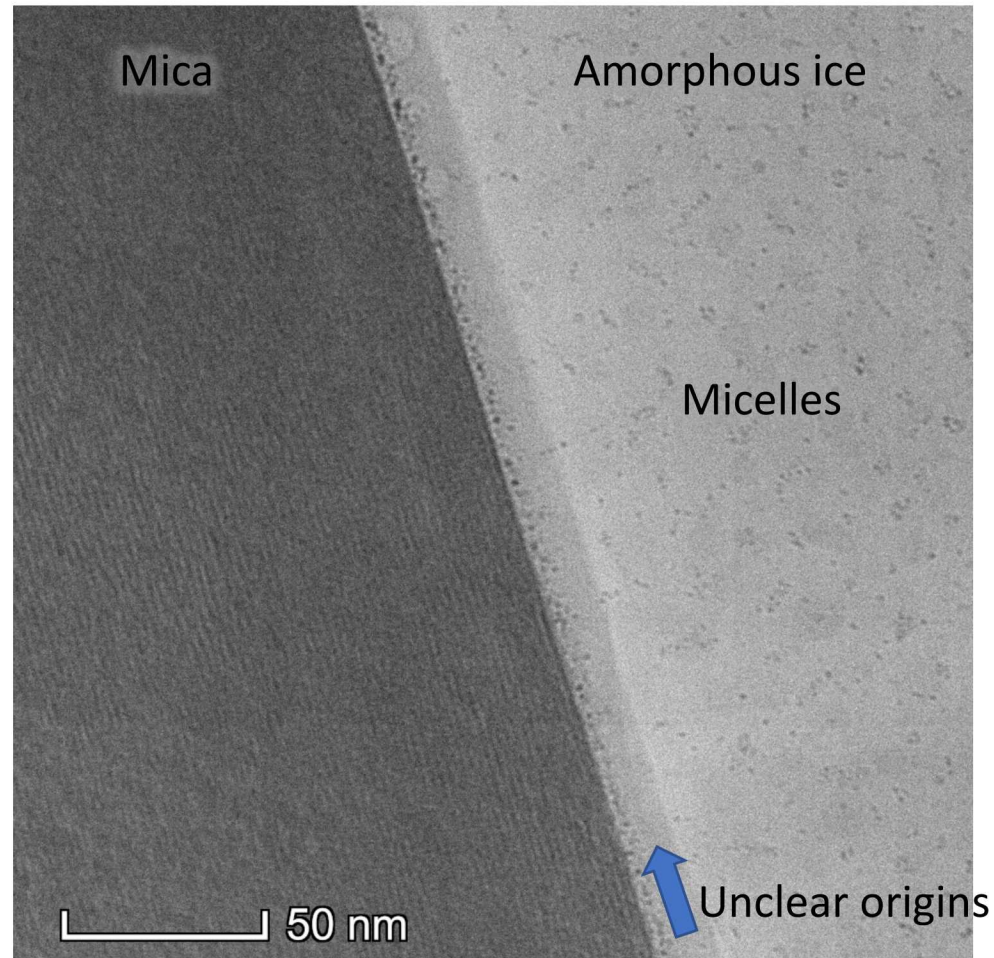


Preliminary Cryo-EM Results

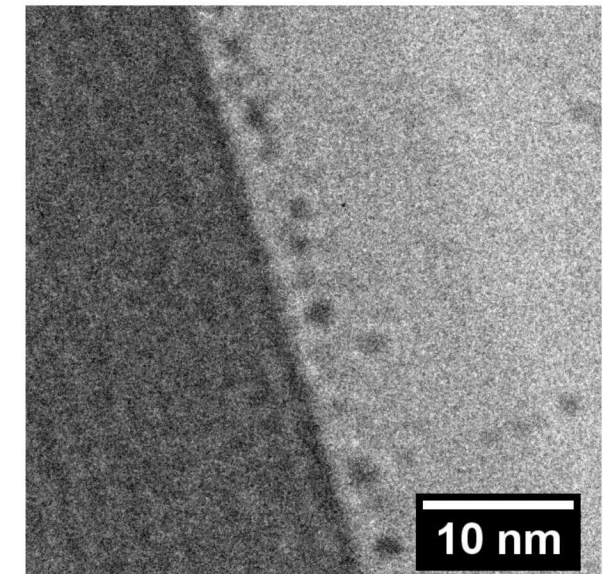


2.3 mM NaAOT on Mica Imaging – Talos 120 kV

- Organized layer near interface
- Interfacial micelle layer is not continuous (no bilayer)
- Micelles in amorphous-ice bulk tend to cluster
- Thicker ~10 nm interfacial layer is not always visible, possible artifact
- Mica tilted towards [100] zone to show basal planes



- Micelles ~ 2 nm
- Interfacial layer thickness 2-3 nm



Summary of Surfactant Interactions with Mica Surfaces



- MD simulations of an anionic surfactant (AOT) are consistent with observations from published neutron reflectometry:
 - AOT binds to the negatively-charged mica surface via cation bridging.
 - Surfactant thickness is consistent with a bilayer (or micelle).
- Cation hydration properties govern the presence of water layers at the mineral-surfactant interface.
- AOT bilayers form at the mica surface at surface concentration of ~ 1 AOT/nm². In experiments, the critical micelle concentration (CMC) of the cation-AOT pair must also be considered.
- The combination of nano-scale characterization (spectroscopy, cryo-EM) and molecular modeling will provide the molecular-level insight to drive innovation to control complex fluid behavior in the subsurface.

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