

Brute force evaluation of Neumann series adequacy for electrically conductive fracture response in the presence of strong cultural artifacts



PRESENTED BY

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EM GEOPHYSICS: A NIGHTMARE SCENARIO

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Electromagnetic geophysics in culturally cluttered environments is well known to be problematic:

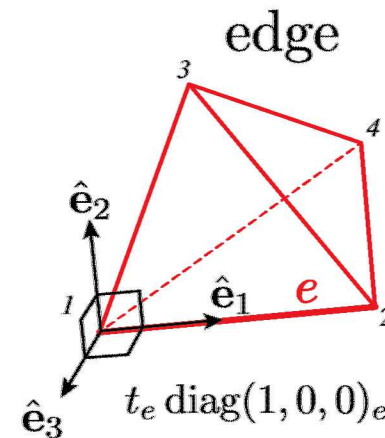
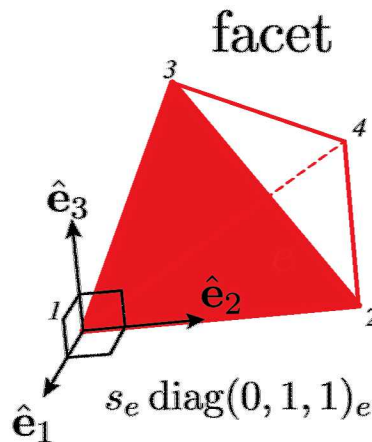
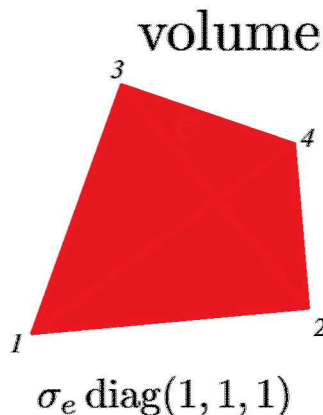
- Thin, strong conductors that are difficult to model
- Nuisance, active noise sources
- Complex coupling between target and clutter

Example: Kern River Oilfield



Hanging the material properties on the tets, faces and edges of the unstructured tetrahedral mesh allows for thin conductors to be economically represented by facets and edges, rather than 100s of millions of tiny tets.

$$\sigma(\mathbf{x}) = \sum_{e=1}^{N_V} \sigma_e \psi_e^V(\mathbf{x}) + \sum_{e=1}^{N_F} s_e \psi_e^F(\mathbf{x}) + \sum_{e=1}^{N_E} t_e \psi_e^E(\mathbf{x})$$





Variational formulation:

$$\int_{\Omega} \nabla v \cdot (\boldsymbol{\sigma} \cdot \nabla u) \, dx^3 = \int_{\Omega} v f \, dx^3$$

Weiss, Geophysics, 2017

Hierarchical model:

$$\boldsymbol{\sigma}(\mathbf{x}) = \sum_{e=1}^{N_V} \sigma_e \boldsymbol{\psi}_e^V(\mathbf{x}) + \sum_{e=1}^{N_F} s_e \boldsymbol{\psi}_e^F(\mathbf{x}) + \sum_{e=1}^{N_E} t_e \boldsymbol{\psi}_e^E(\mathbf{x})$$

3D inner products
collapse to 2D and 1D
inner products

$$\int_{\Omega} \nabla v \cdot \left[\sum_{e=1}^{N_V} \sigma_e \boldsymbol{\psi}_e^V(\mathbf{x}) \right] \nabla u \, dx^3 = \sum_{e=1}^{N_V} \sigma_e \int_{V_e} \nabla v \cdot \nabla u \, dx^3 = \sum_{e=1}^{N_V} \sigma_e \mathbf{v}_e^T \mathbf{K}_e^4 \mathbf{u}_e$$

$$\int_{\Omega} \nabla v \cdot \left[\sum_{e=1}^{N_F} s_e \boldsymbol{\psi}_e^F(\mathbf{x}) \right] \nabla u \, dx^3 = \sum_{e=1}^{N_F} s_e \int_{F_e} \nabla_{23} v \cdot \nabla_{23} u \, dx^2 = \sum_{e=1}^{N_F} s_e \mathbf{v}_e^T \mathbf{K}_e^3 \mathbf{u}_e$$

$$\int_{\Omega} \nabla v \cdot \left[\sum_{e=1}^{N_E} t_e \boldsymbol{\psi}_e^E(\mathbf{x}) \right] \nabla u \, dx^3 = \sum_{e=1}^{N_E} t_e \int_{E_e} \nabla_1 v \cdot \nabla_1 u \, dx = \sum_{e=1}^{N_E} t_e \mathbf{v}_e^T \mathbf{K}_e^2 \mathbf{u}_e$$

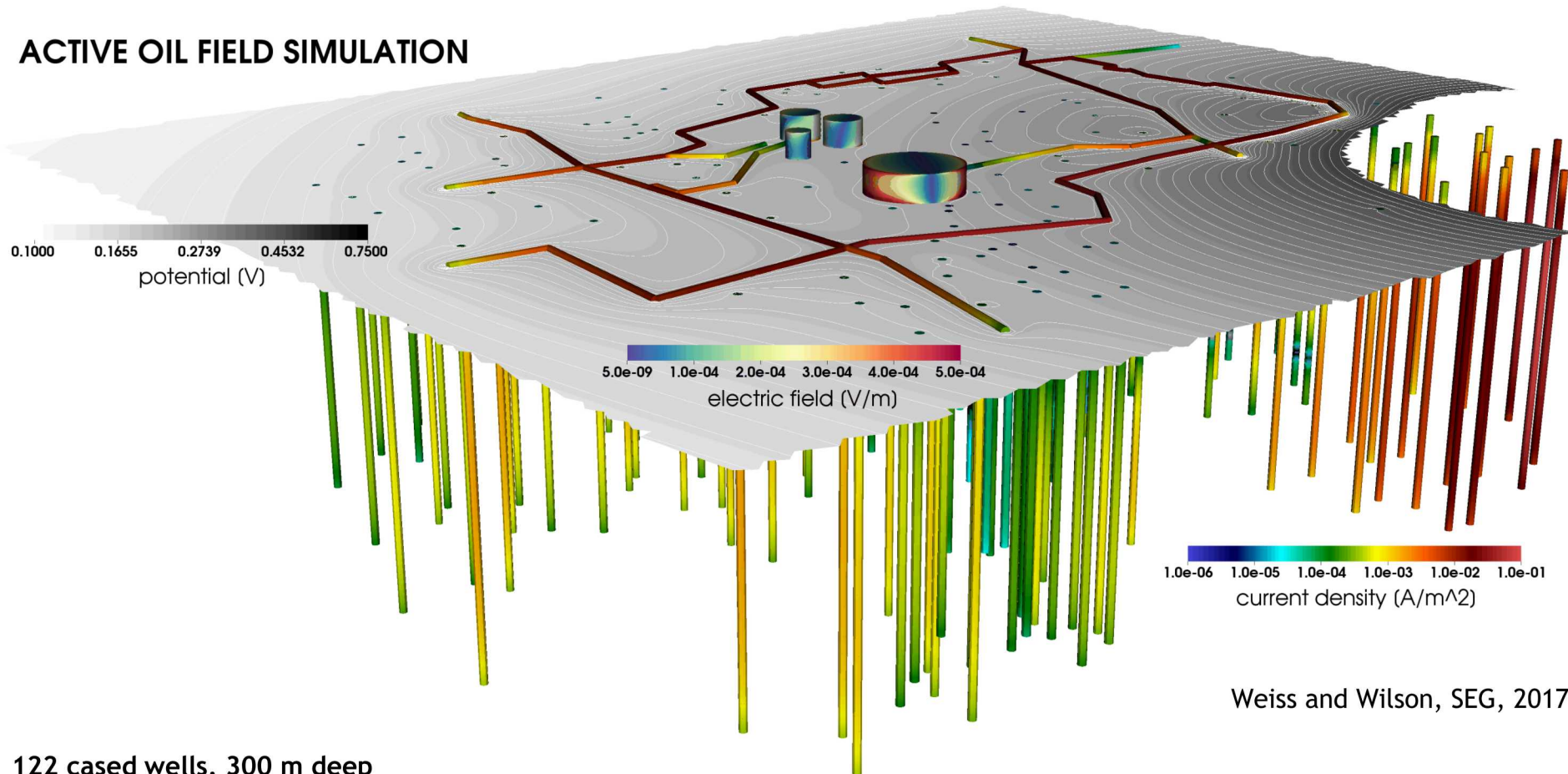
Global stiffness
matrix is a sum of
3D, 2D and 1D
element stiffness
matrices.

$$\mathbf{K} \mathbf{u} = \mathbf{b}$$

$$\mathbf{K} = \sum_{e=1}^{N_V} \sigma_e \mathbf{K}_e^4 + \sum_{e=1}^{N_F} s_e \mathbf{K}_e^3 + \sum_{e=1}^{N_E} t_e \mathbf{K}_e^2$$

Solve iteratively with Jacobi scaled
conjugate gradients and on-the-fly
matrix assembly (Weiss, 2001)

ACTIVE OIL FIELD SIMULATION



Weiss and Wilson, SEG, 2017

122 cased wells, 300 m deep

5 km surface pipes

~35 km pipeline/casing modeled at 10 m grid spacing: 3500 elements

Traditional FEM requires ~7e6 elements per km of pipeline/casing.

HFEM decreases computational burden by ~4 orders of magnitude in this example (10 min vs 2 mo, estimated runtime)

Choose σ_0 such that the Poisson Eq is easy to solve: $-\nabla \cdot \sigma_0 \nabla \phi_0 = \nabla \cdot \mathbf{J}_s$

Potential ϕ is therefore a sum of the zeroth order potential ϕ_0 and a residual, $\phi^{(1)}$:

$$\phi = \phi_0 + \phi^{(1)} \quad -\nabla \cdot \sigma \nabla \phi^{(1)} = \nabla \cdot (\sigma - \sigma_0) \nabla \phi_0$$

Expand the residual $\phi^{(1)}$ as $\phi_1 + \phi^{(2)}$ such that $-\nabla \cdot \sigma_0 \nabla \phi_1 = \nabla \cdot (\sigma - \sigma_0) \nabla \phi_0$

Now $\phi^{(1)} = \phi_1 + \phi^{(2)} \mapsto \phi = \phi_0 + \phi_1 + \phi^{(2)}$ and $-\nabla \cdot \sigma \nabla \phi^{(2)} = \nabla \cdot (\sigma - \sigma_0) \nabla \phi_1$

In general...

$$-\nabla \cdot \sigma_0 \nabla \phi_i = \nabla \cdot (\sigma - \sigma_0) \nabla \phi_{i-1} \quad \forall \quad i = 1, 2, \dots, N$$

$$\phi^{(N)} = \phi_N + \phi^{(N+1)} \mapsto \phi = \sum_{i=0}^N \phi_i + \phi^{(N+1)} \quad -\nabla \cdot \sigma \nabla \phi^{(N+1)} = \nabla \cdot (\sigma - \sigma_0) \nabla \phi_N$$

If $\sigma - \sigma_0$ represents the change in state of the subsurface, the sum

$$\phi - \phi_0 = \sum_{i=1}^N \phi_i + \phi^{(N+1)}$$

represents the corresponding change in electric potential.

Discrete form of the easy-to-solve model... $\mathbf{K}_0 \mathbf{x}_0 = \mathbf{b}$
 nodal values of $\phi_0 \mapsto \mathbf{x}_0$ $\mathbf{x} = \mathbf{x}_0 + \mathbf{x}^{(1)}$

Let \mathbf{K} represent the discrete Poisson operator for the “full” model σ
 Solve for residual, $\mathbf{K} \mathbf{x}^{(1)} = \delta \mathbf{K} \mathbf{x}_0$ with $\delta \mathbf{K} = \mathbf{K} - \mathbf{K}_0$

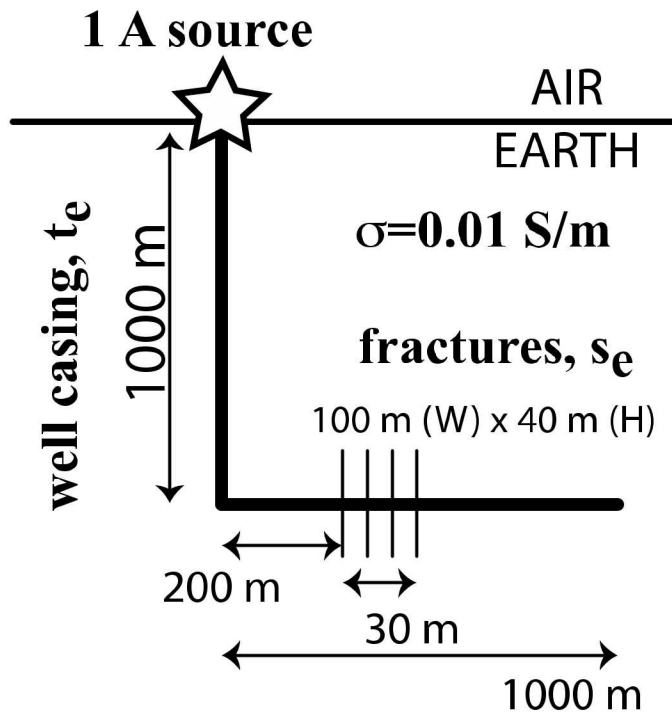
Next level of recursive iteration... $\mathbf{K}_0 \mathbf{x}_1 = \delta \mathbf{K} \mathbf{x}_0$
 $\mathbf{x}^{(1)} = \mathbf{x}_1 + \mathbf{x}^{(2)} \mapsto \mathbf{x} = \mathbf{x}_0 + \mathbf{x}_1 + \mathbf{x}^{(2)}$ with $\mathbf{K} \mathbf{x}^{(2)} = \delta \mathbf{K} \mathbf{x}_1$

i^{th} recursive term for discrete ϕ residual for i^{th} recursive term.
 $\mathbf{x}_i = (\mathbf{K}_0^{-1} \delta \mathbf{K}) \mathbf{x}_{i-1} = (\mathbf{K}_0^{-1} \delta \mathbf{K})^i \mathbf{x}_0$ $\mathbf{x}^{(i)} = (\mathbf{K}^{-1} \delta \mathbf{K}) \mathbf{x}_{i-1} = (\mathbf{K}^{-1} \delta \mathbf{K})^i \mathbf{x}_0$

The N -term Neumann series...

$\mathbf{x} = \mathbf{x}_0 + (\mathbf{T}_0 + \mathbf{T}_0^2 + \cdots + \mathbf{T}_0^N) \mathbf{x}_0 + \mathbf{x}^{(N+1)}$ $\mathbf{T}_0 = \mathbf{K}_0^{-1} \delta \mathbf{K}$
 $\mathbf{x}^{(N+1)} = (\mathbf{T} + \mathbf{T}^2 + \cdots + \mathbf{T}^N) \mathbf{x}_0$ $\mathbf{T} = \mathbf{K}^{-1} \delta \mathbf{K}$

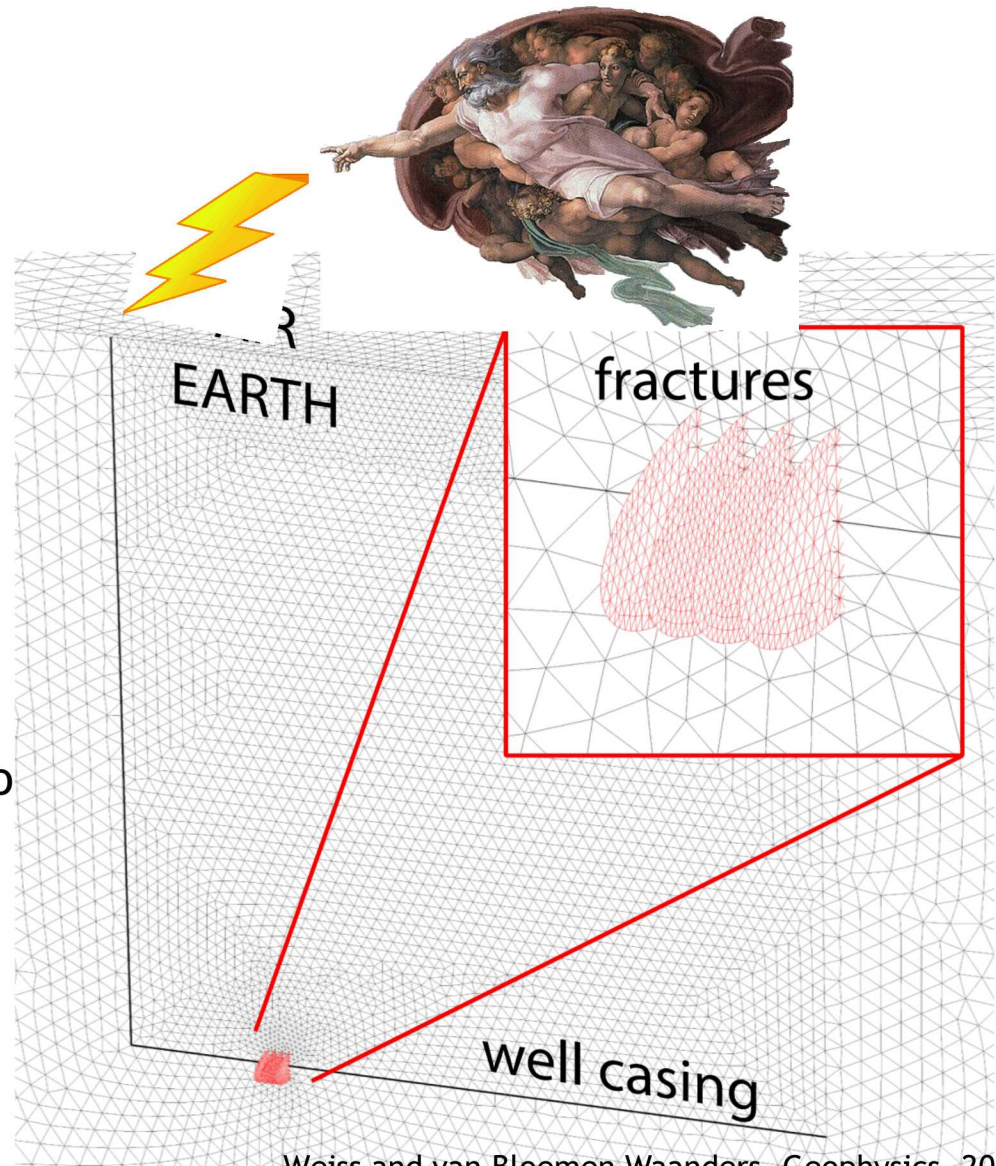
FE ENGINE TO COMPUTE TIME-LAPSE FRACTURE RESPONSE

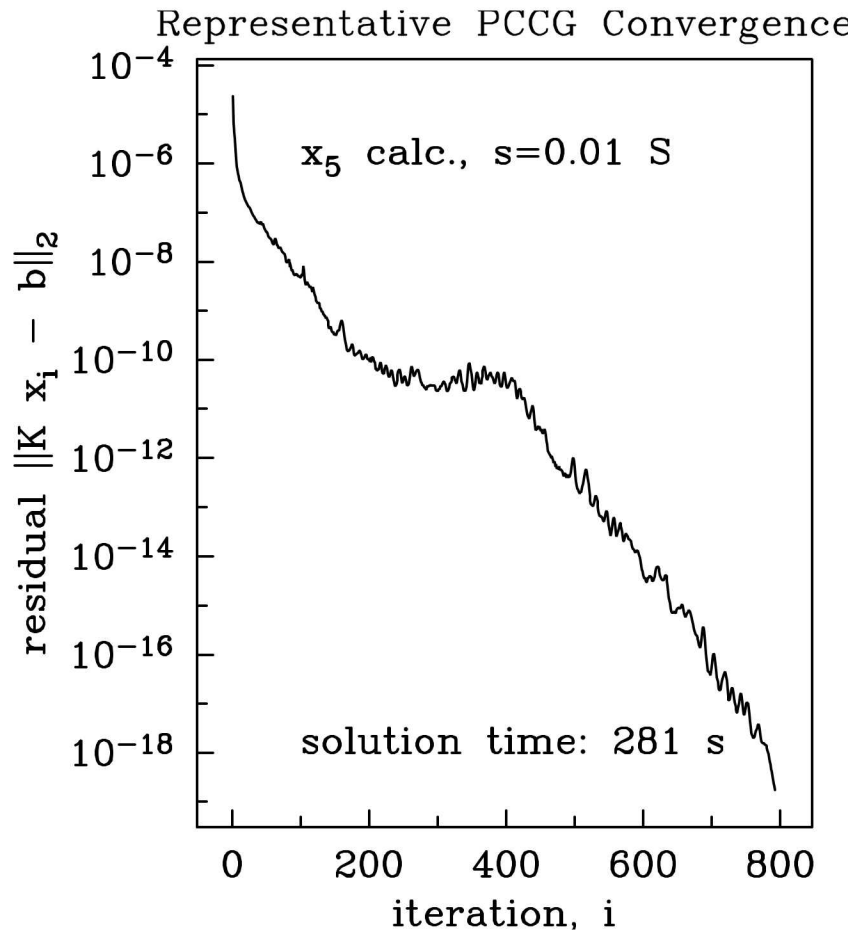


Choose the “easy-to-solve” model to be the EARTH+CASING.

Full model includes the fractures.

NS is therefore an expansion about the fracture conductivity anomaly.





Mesh Pre-Processing: (cubit.sandia.gov)

500k nodes

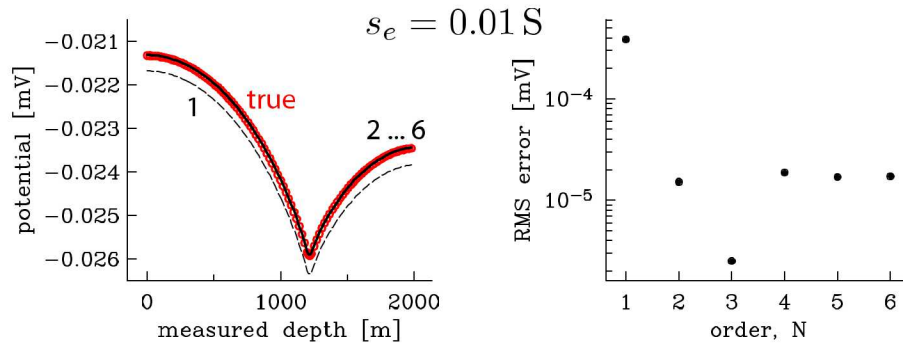
3.1M tets

105 edges for casing at $5e4$ S.m

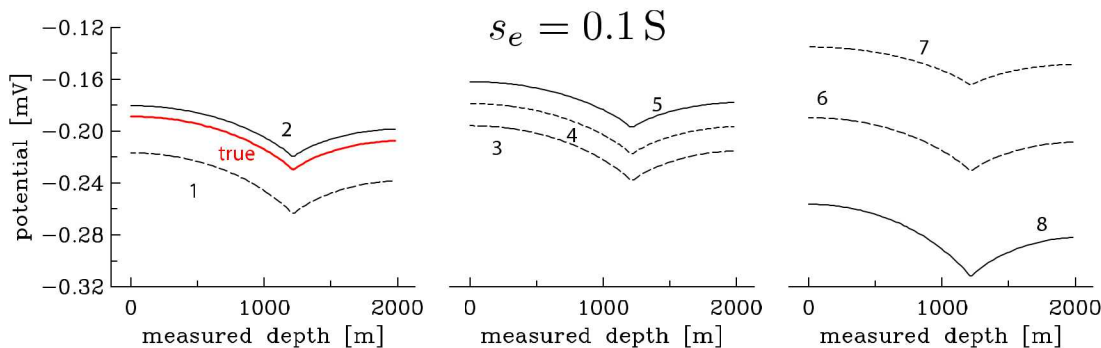
2616 facets at 0.01, 0.1 and 1.0 S

Linear solver: Preconditioned CG
with Jacobi scaling.

Weak fracture anomaly

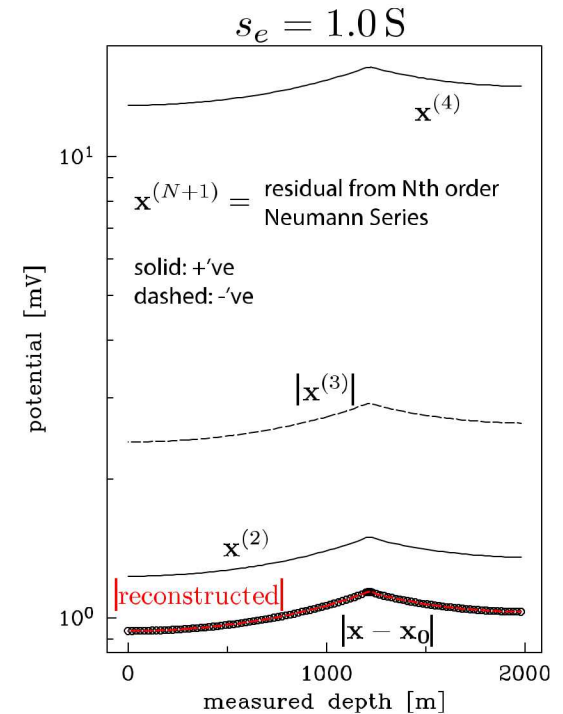


Moderate fracture anomaly



potentials along well casing

Strong fracture anomaly



residual along well casing

... small anomalies convergent
(so far, so good)

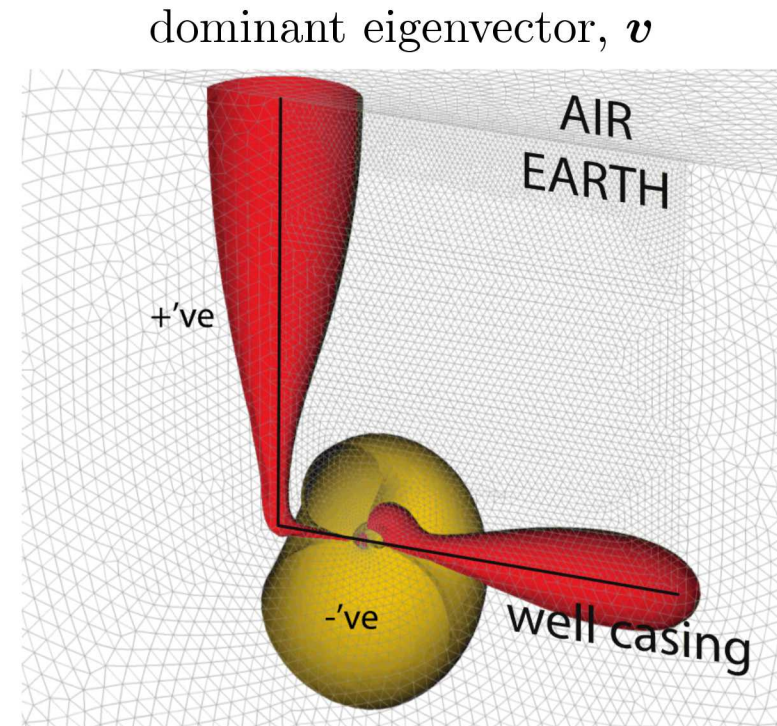
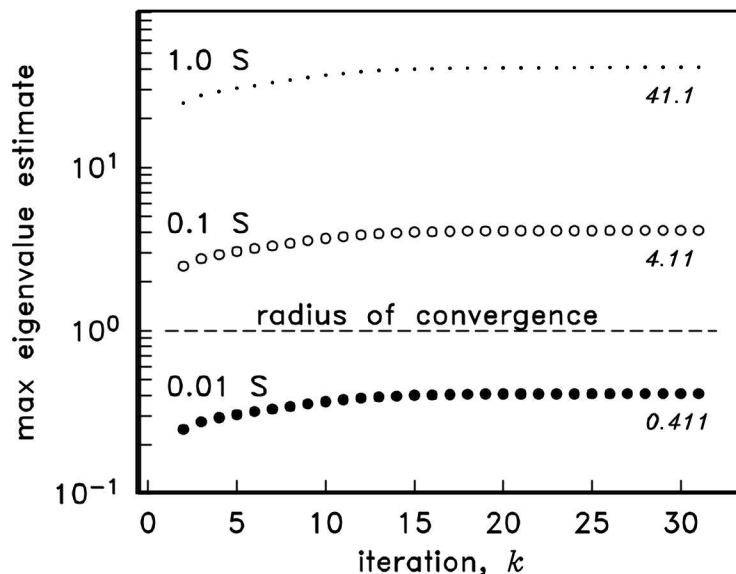
ESTIMATING SPECTRAL RADIUS OF THE NS

Neumann series is convergent if max eigenvalue λ_{\max} for \mathbf{T}_0 is < 1 .

Use power method (Saad, 2011) to approximate eigenvector \mathbf{v} associated with λ_{\max} .

\mathbf{v} is approximated by successive iterates, \mathbf{v}_k

$$\mathbf{v}_{k+1} = \frac{\mathbf{T}_0 \mathbf{v}_k}{\|\mathbf{T}_0 \mathbf{v}_k\|_2} \quad \lambda_{\max}^{(k)} = \frac{\mathbf{v}_k^T \mathbf{T}_0 \mathbf{v}_k}{\mathbf{v}_k^T \mathbf{v}_k}$$



strong coupling between fractures and casing!

EFFECT OF MESH SIZE ON SPECTRAL RADIUS

Neumann series is convergent if max eigenvalue λ_{\max} for \mathbf{T}_0 is < 1 .

Use power method (Saad, 2011) to approximate eigenvector \mathbf{v} associated with λ_{\max} .

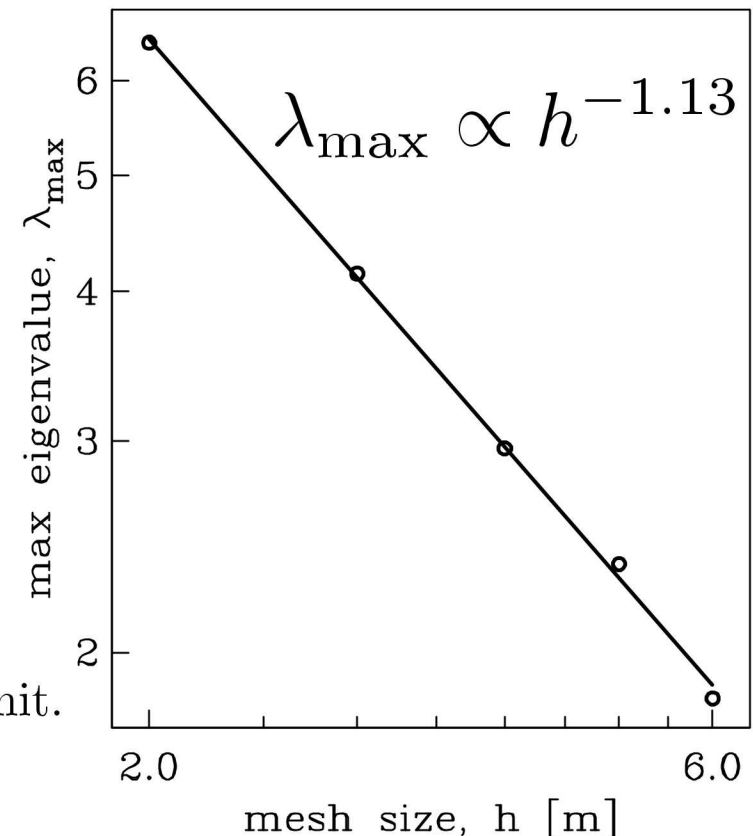
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Letting h denote mean node spacing for discretized fractures...

spectral radius is singular in the continuum limit.

\therefore NS is intrinsically divergent, regardless of fracture anomaly smallness.

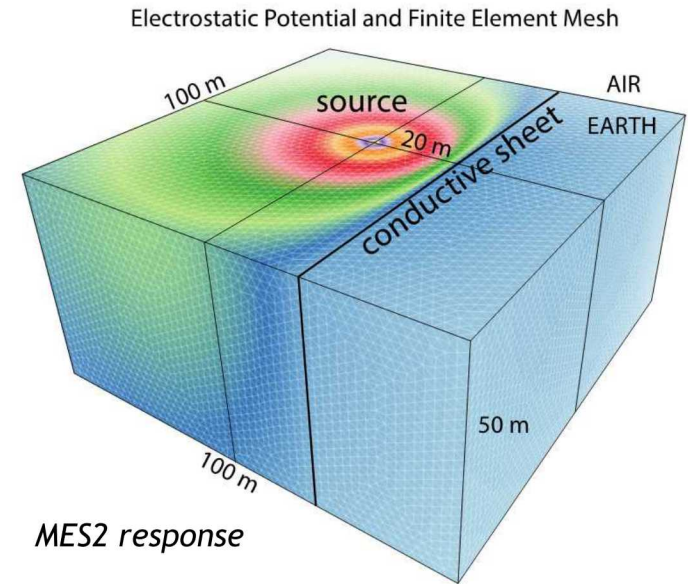
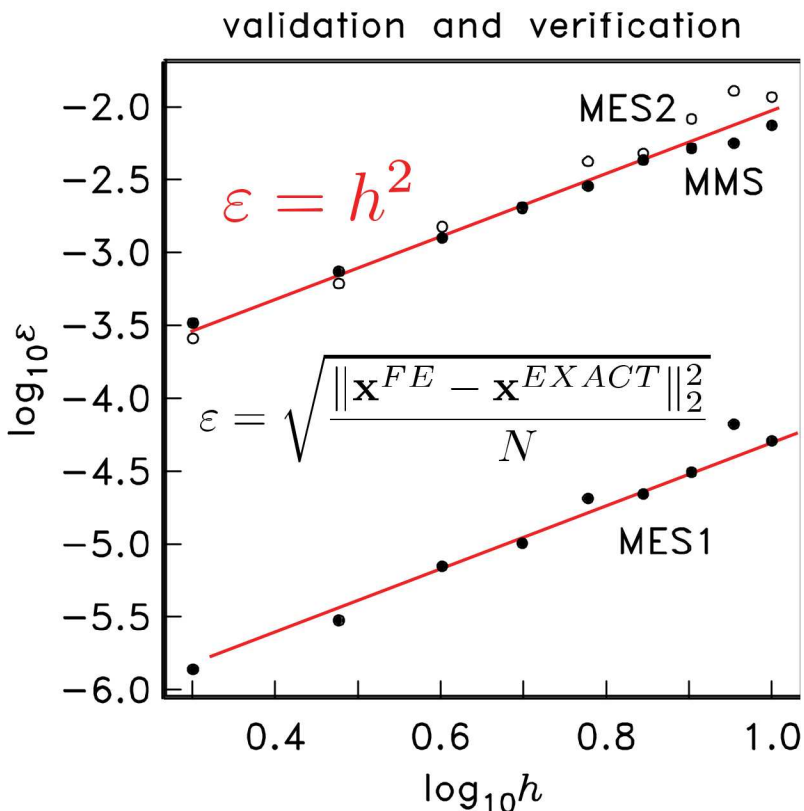


Method of Exact Solution

When the exact solution is known for a given Earth model and source, compare it with FE solution.

MES1: dipole in a wholespace

MES2: dipole on a halfspace with a thin conductive sheet.



Method of Manufactured Solutions

Posit an analytic solution and then algebraically solve for the sourcing term. Compare it with FE solution.

MMS: choose: $\phi = \exp \left[- (r/a)^2 \right]$ and $\sigma = \text{constant}$

Convergence Analysis: hierarchical FE error convergence consistent with classical FE.

We test the convergence of Neumann series as a potential method for rapid evaluation of electrostatic response of a fracture/infrastructure model.

Neumann series was computed using the hierarchical finite element method due to its ability to economically represent steel borehole casing and fractures.

Neumann series expansion was computed about the fracture anomaly, thus representing a time-lapse or change-detection modeling scenario.

For a fixed finite element discretization, the Neumann series was convergent if the fracture anomaly was sufficiently small...

... but this was proven to be a discretization artifact. Eigenvalue and VnV analyses show that, for this problem, the Neumann series is intrinsically divergent, regardless of anomaly smallness.

This effect was due to the strong coupling electrostatic between the fracture and steel borehole casing.

Further investigation is required to quantify a “coupling threshold” below which the Neumann series could provide adequate responses.