

# ASME Turbo Expo 2019

## GT2019-91920



## Performance Comparison of Internal and External Reforming for Hybrid SOFC/GT Applications using 1D Real-time Fuel Cell Model

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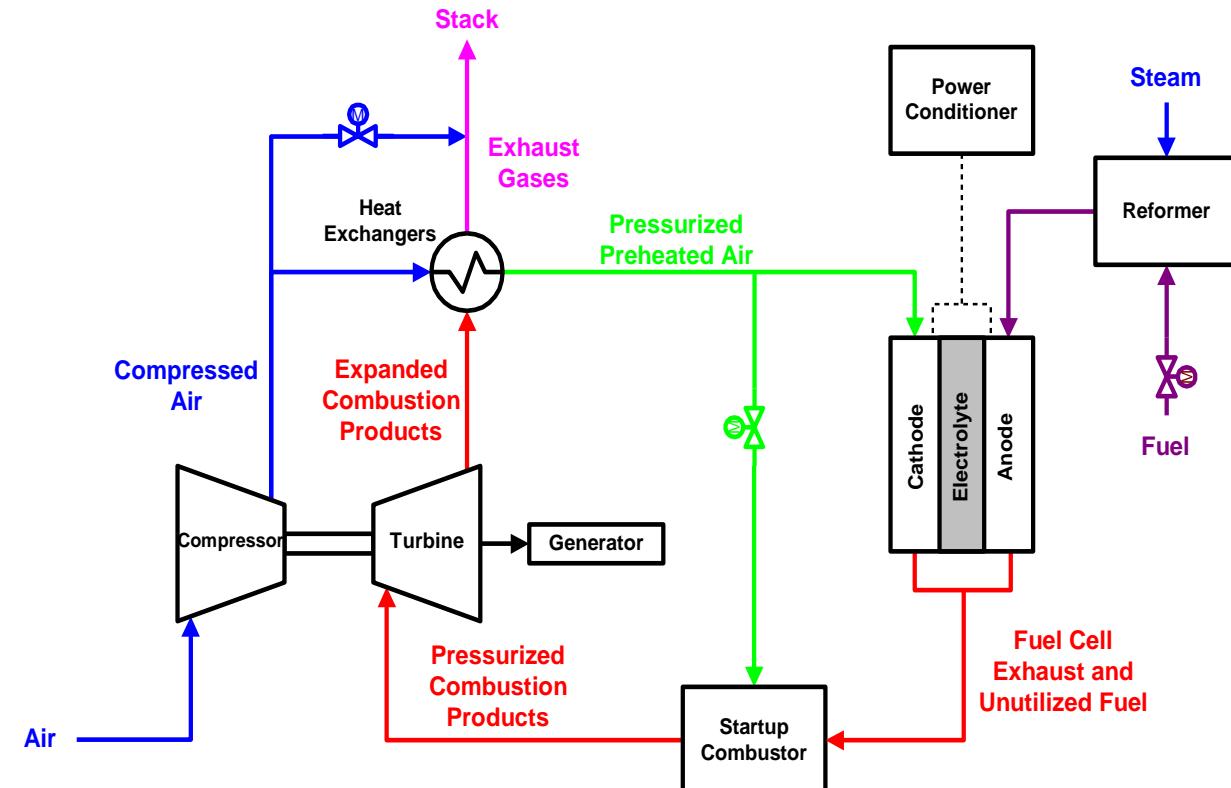
# Introduction: INTERNAL REFORMING

## Pros

- Low capital cost – no external reformer is required
- Low parasitic loss due to less air requirement
- Less heat loss
- High H<sub>2</sub> yield in the SOFC stack

## Cons

- Catalyst for SMR is required at the anode
- Risk for carbon deposition if high  $\text{CH}_4$  is fed
- Risk for high temperature gradient
- Risk for inlet cooling
- Waste the inlet section for SMR



## Objective:

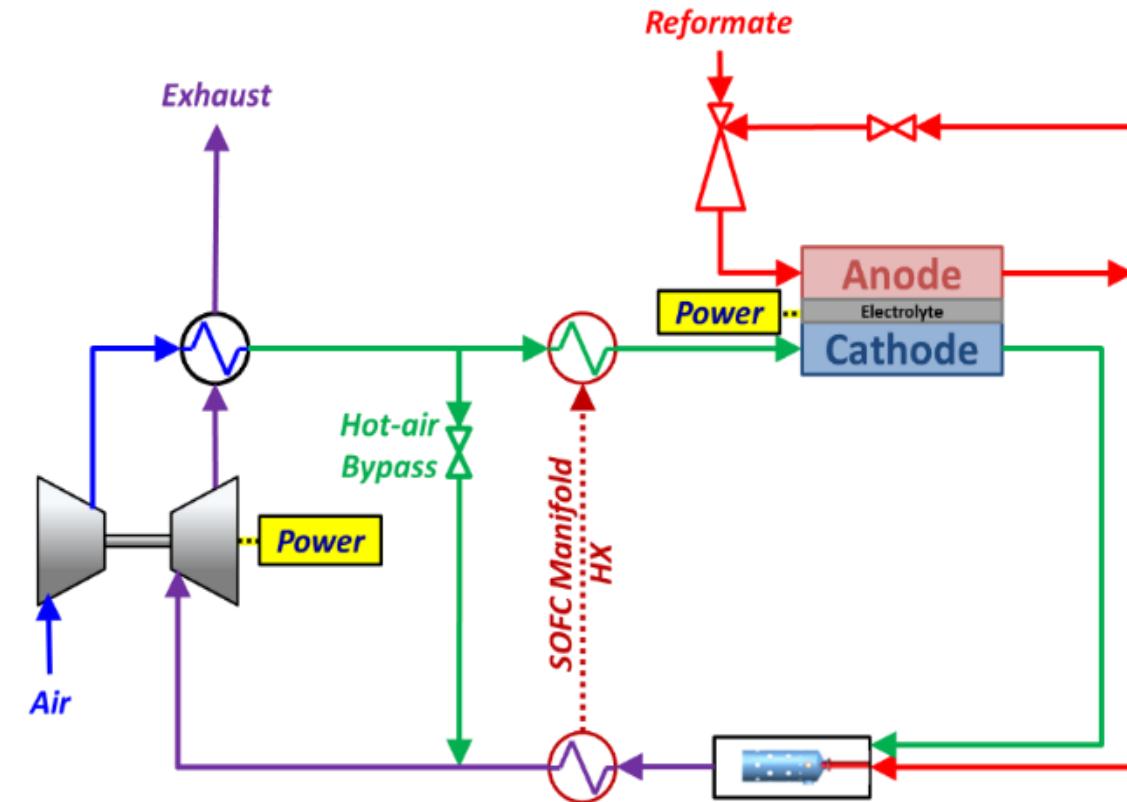
- To develop **real-time reformer model** for cyber-physical applications
- To identify **the most efficient SOFC configuration with reformer**; internal reforming (low reforming temperature) vs external reforming (high reforming temperature)
  1. Varying SOFC fuel utilization
  2. Varying reforming temperature
  3. Design points (Different SOFC size, GT size, etc. )

## Scope:

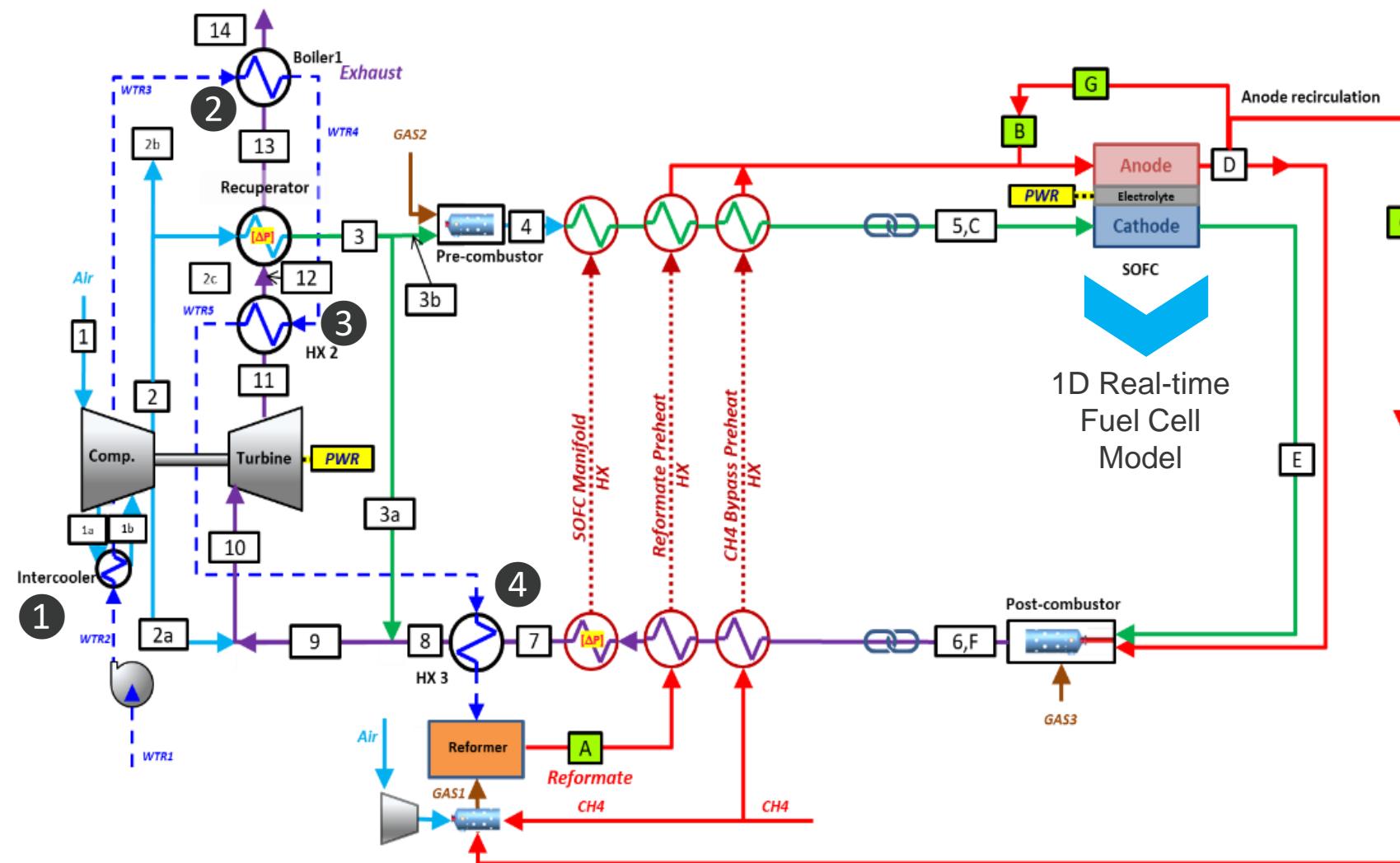
1. Total hybrid power: 100 kW
2. Total current: 220 A  
(Average current density: 550 mA/cm<sup>2</sup>)
3. SOFC average temperature: 835°C
4.  $\Delta T$  solid ( $T_{out} - T_{in}$ ): 120°C
5. Hybrid cycle pressure: 4 bar

# Scopes: OPERATIONAL CONSTRAINTS

Thermal constraints	Range
SOFC Solid Temperature Gradient	10°C/cm (localized), 6°C/cm (overall)
Reforming Temperature	600 - 1000 K <ul data-bbox="747 558 1154 626" style="list-style-type: none"> <li data-bbox="747 558 1154 626">on-anode reforming (600K)</li> </ul> <ul data-bbox="747 626 1154 692" style="list-style-type: none"> <li data-bbox="747 626 1154 692">complete external reforming (1000K)</li> </ul>
Turbine Inlet Temperature	1200 °C - 1300 °C
Recuperator Operating Temperature	800 °C (900 °C requires exotic materials)
Air and Fuel Manifolds	<ul data-bbox="747 800 1154 868" style="list-style-type: none"> <li data-bbox="747 800 1154 868">ceramic heat exchanger</li> </ul> <ul data-bbox="747 868 1154 934" style="list-style-type: none"> <li data-bbox="747 868 1154 934">effectiveness of 2% (insulated) - 30% (max)</li> </ul>



# Cycle Analysis: NG SOFC/GT CYCLE



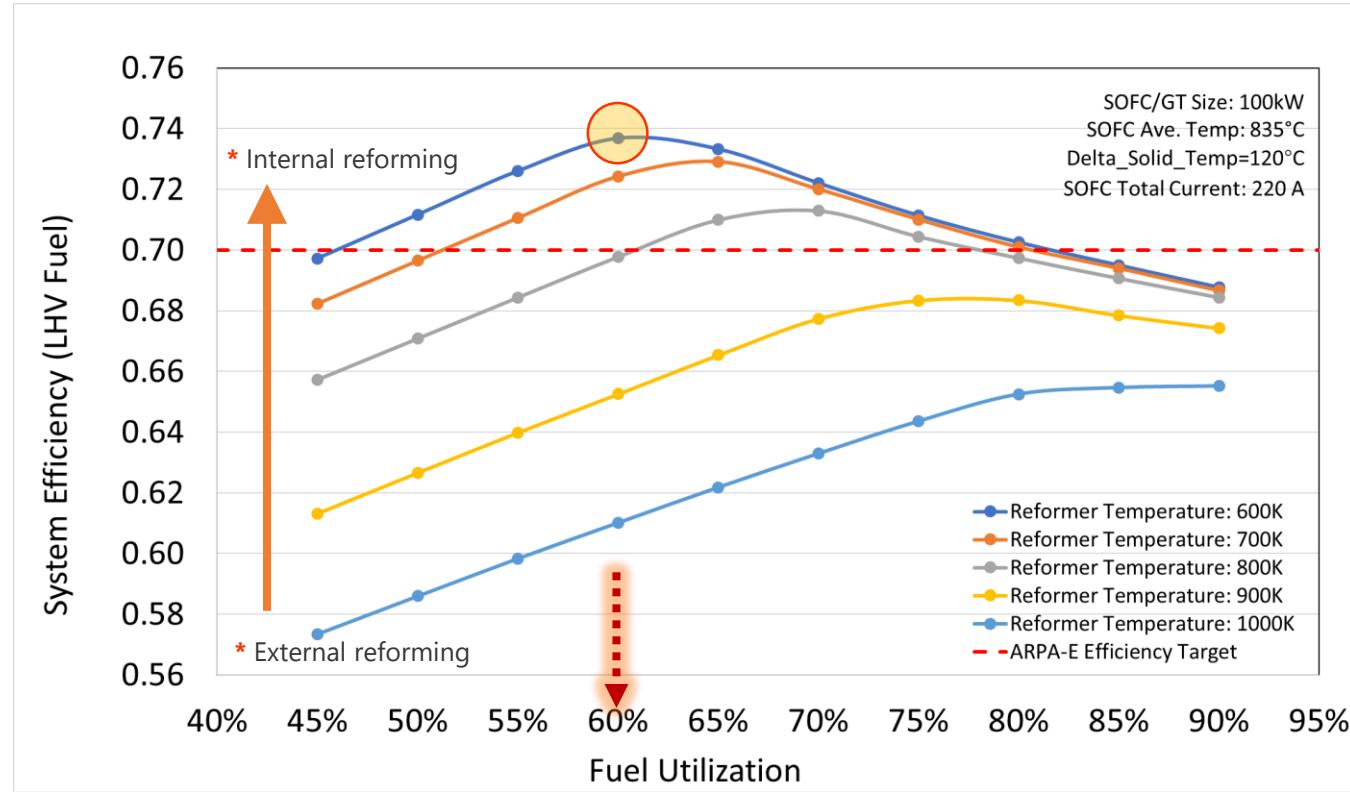
Using a Gibbs minimization routine.

Reformer heat management:

1. compressor intercooler
2. recuperator exhaust
3. turbine exhaust
4. post combustor through superheat steam;

# Results:

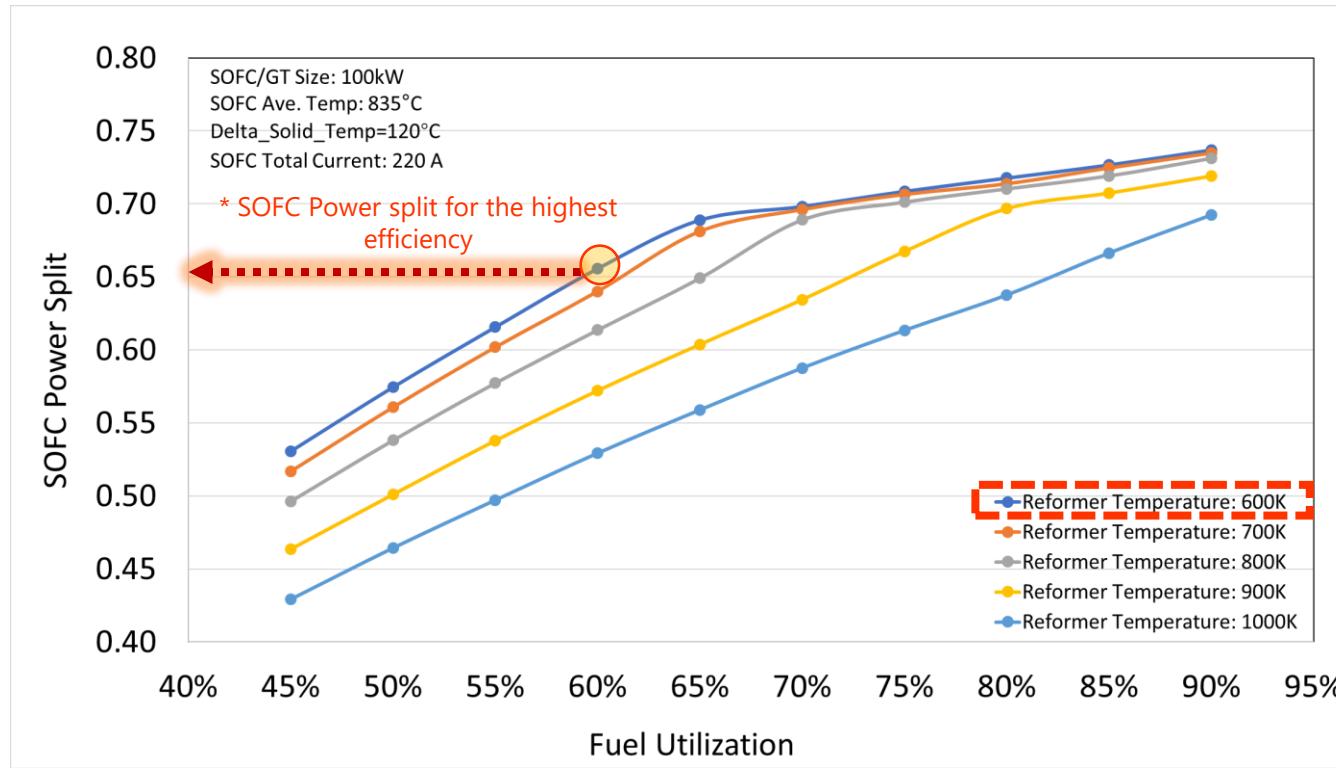
**Reformer temperature (autothermal)**: A baseline for the SOFC-GT cycle without thermal integration of the reformer or anode recycle.



Hybrid system efficiency as a function of SOFC fuel utilization and reformer operating temperature

# Results: NG SOFC/GT CYCLE

**Reformer temperature (autothermal):** A baseline for the SOFC-GT cycle without thermal integration of the reformer or anode recycle.

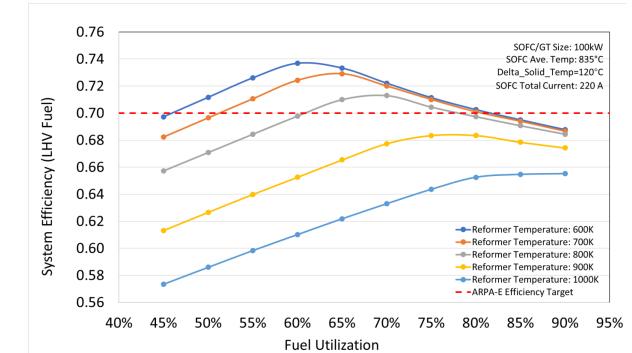
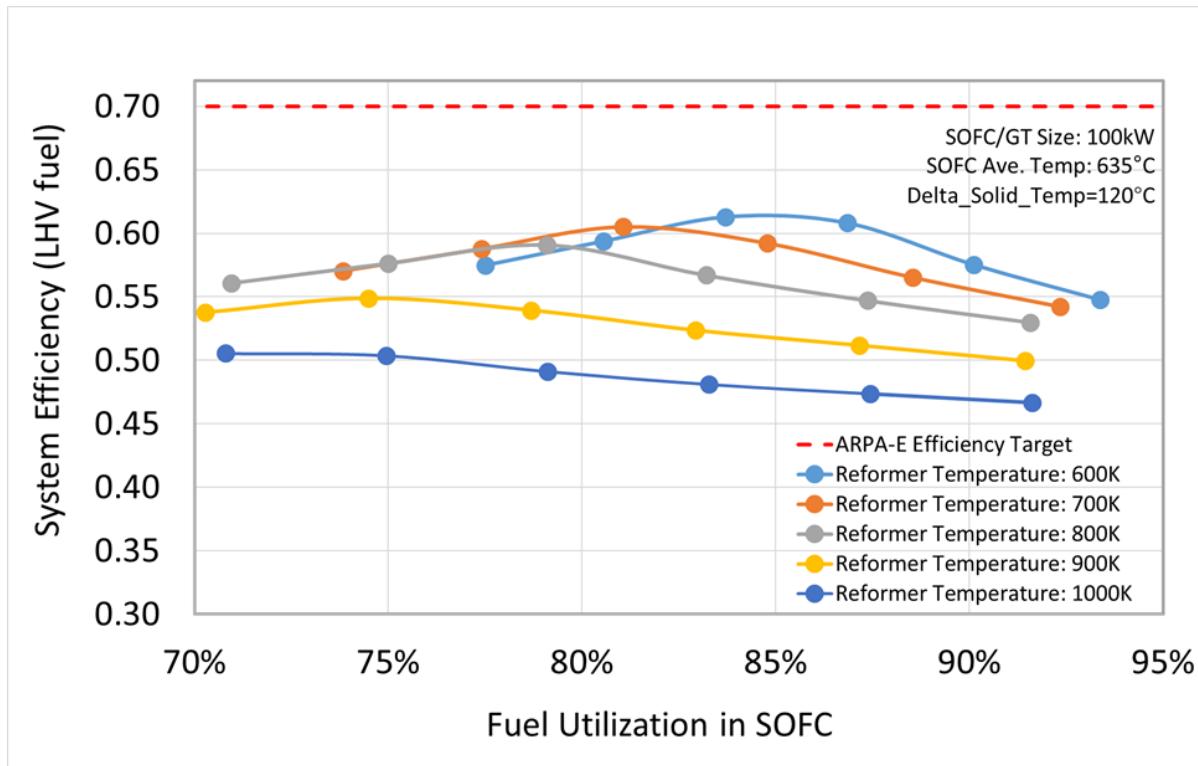


Hybrid system efficiency as a function of SOFC fuel utilization and reformer operating temperature

# Results: NG SOFC/GT CYCLE



## Performance at SOFC average temperature of 635°C

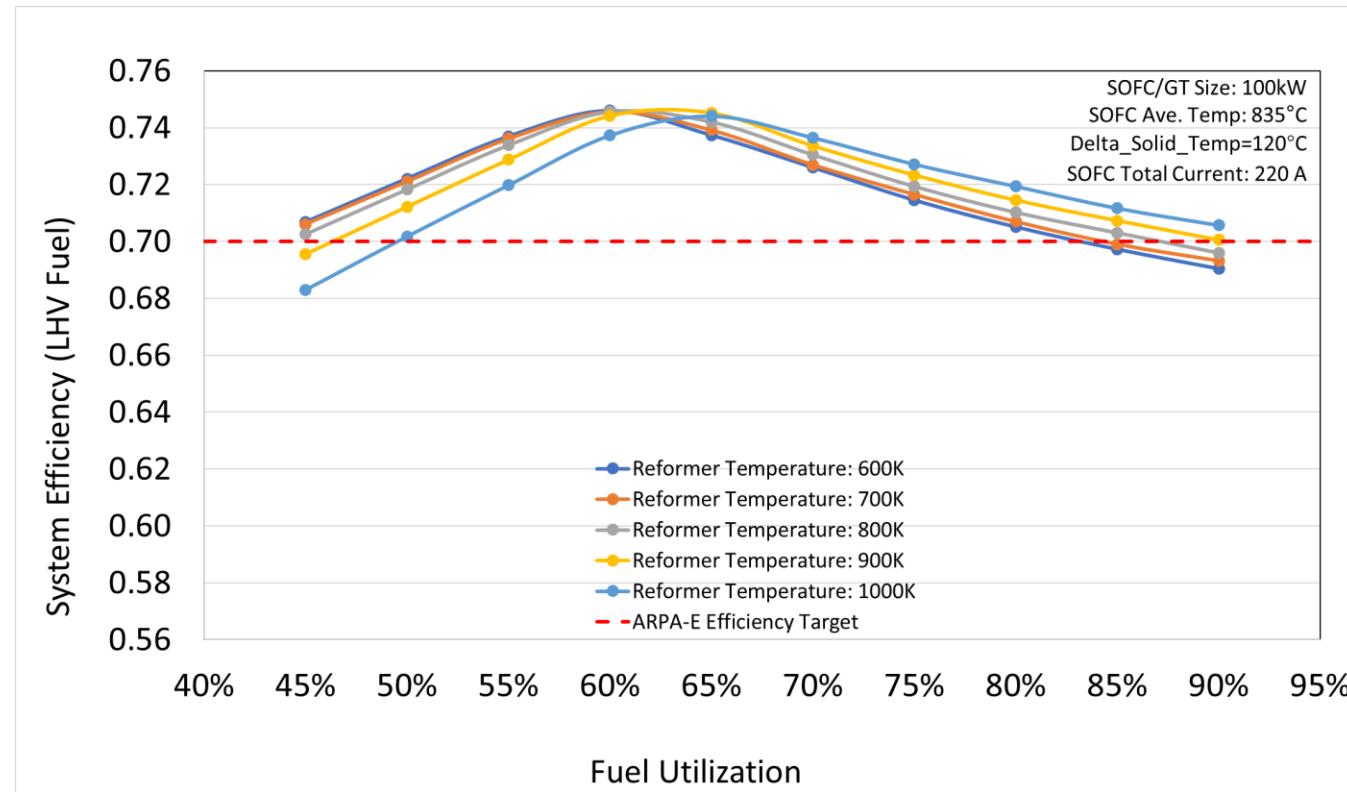


Hybrid system efficiency as a function of SOFC fuel utilization and reformer operating temperature for a fuel cell operating temperature of 635°C

# Results: NG SOFC/GT CYCLE



## Physical reformer location at the turbine inlet

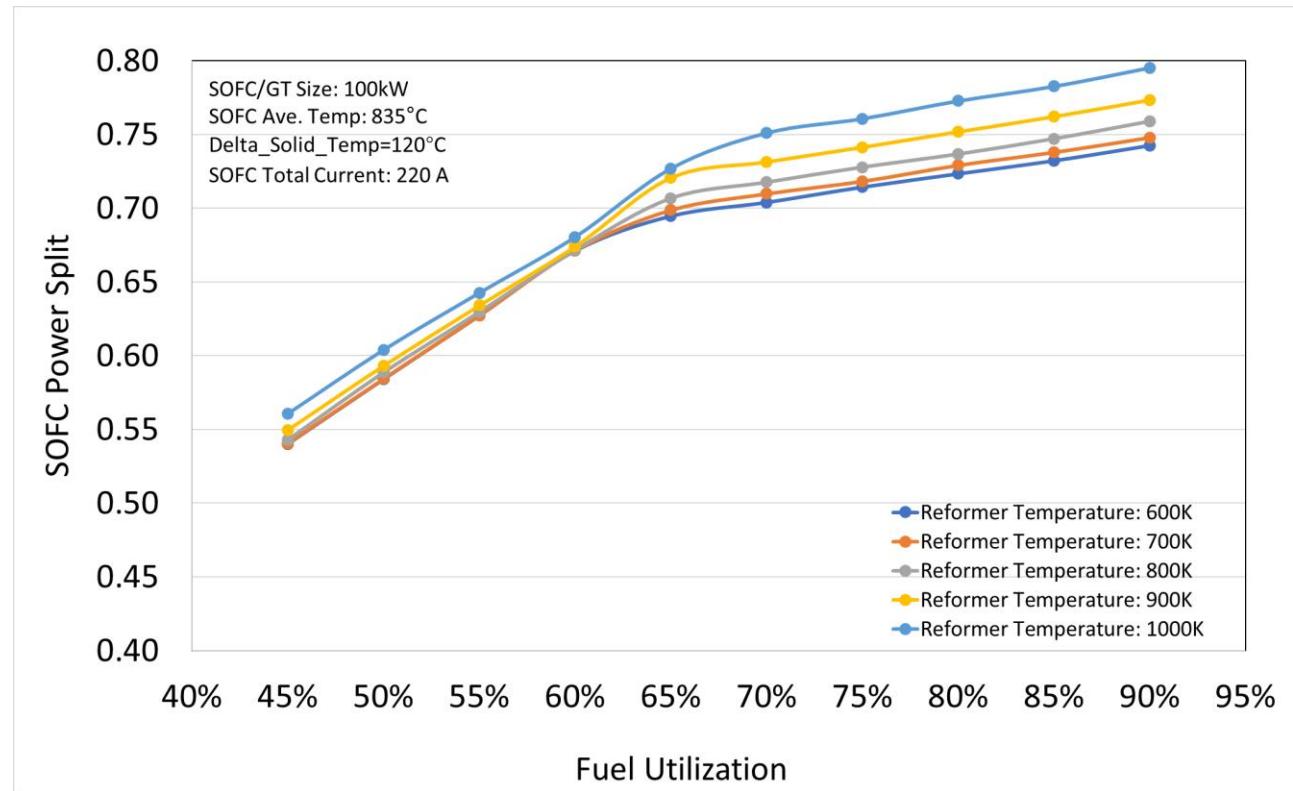


Hybrid System Efficiency as a Function of SOFC Fuel Utilization and Reformer Operating Temperature when the Reformer is Located at the Turbine Inlet

# Results: NG SOFC/GT CYCLE



## Reformer at the Turbine Inlet



Hybrid System Efficiency as a Function of SOFC Fuel Utilization and Reformer Operating Temperature when the Reformer is Located at the Turbine Inlet

# Conclusions:



## Common reformer/SOFC/GT configuration:

- The highest efficiency is given by internal reforming: 74% at 60% SOFC fuel utilization
- The optimum power split: 65% SOFC power: 35% GT power
- Peak efficiency for internal reforming is at a low fuel utilization (55% - 65%)
- Peak efficiency for external reforming is at a high fuel utilization (80% - 90%)
- Reducing SOFC average temperature decreases the overall hybrid performance to a maximum of 60%

## SOFC/GT with physical reformer location at the turbine inlet:

- By using turbine inlet heat for reformer, overall hybrid performance increases to a maximum of 75%
- By using turbine inlet heat for reformer, performance of internal reforming (low temperature) and external reforming (high temperature) are almost identical.
- Using turbine inlet heat for reformer help increase external reforming efficiency (65% to 74% - peak efficiency)

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# Thank You

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