

# Field-Aged Module Library Technical Update

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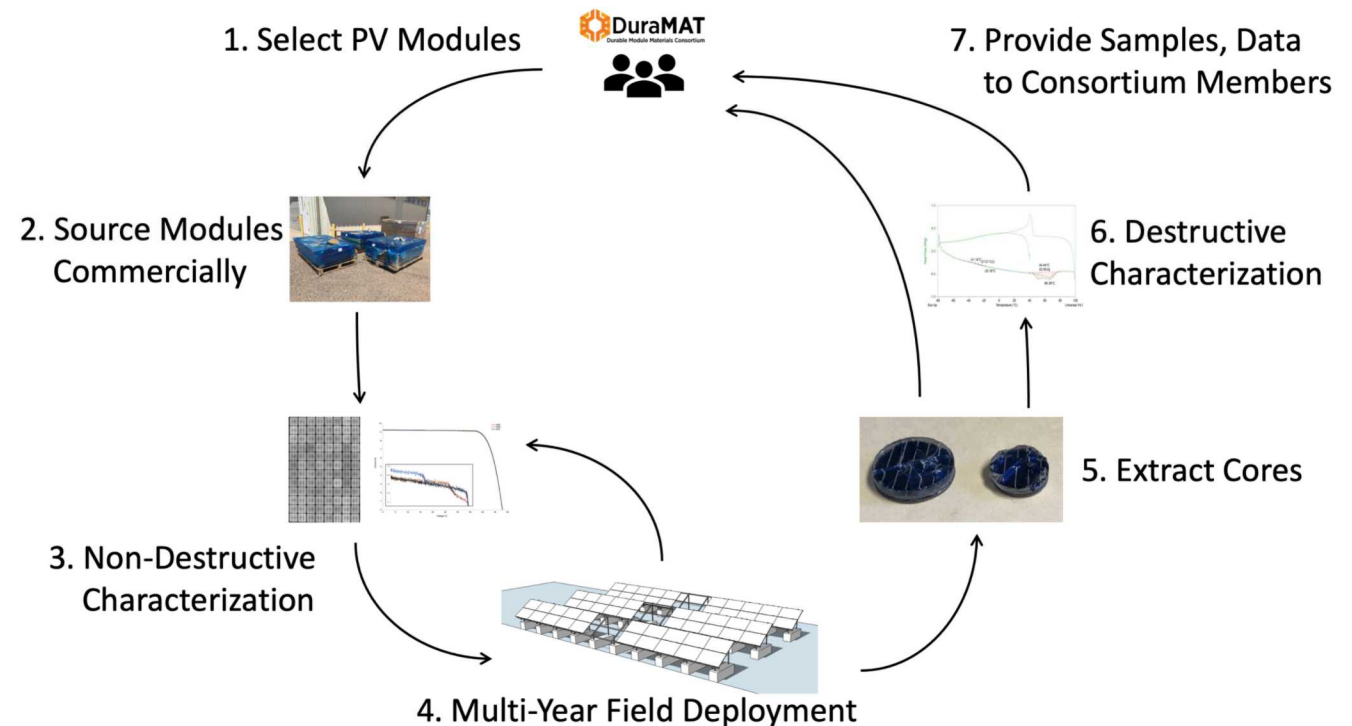
Sandia National Laboratories

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# DuraMAT Field-Aged Module Library

*Characterize material degradation from natural aging in commercially relevant PV modules.*

- Acquire commercially available PV modules from independent vendors
- Deploy alongside existing operational systems for extended timeframe (upwards of 10 years)
- Remove single modules of each type at a fixed interval for destructive characterization to track changes in packaging materials
- Utilize breadth of modules to develop and validate new field forensics methods



# Fielded Modules

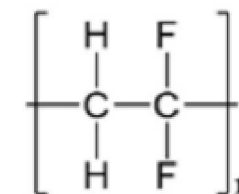
Group	Manufacturer	Model	Cells	Cell Type	Status	Flash	Inverter
1	Jinko	JKM270PP-60	60	Multi-Si	Installed	273 ± 1.0	IQ7+
	Canadian Solar	CS6K-300MS Quintech	60	Mono PERC	Installed	300 ± 1.7	IQ7+
	Hanwa Q-Cells	Q.Peak-G4.1 300	60	Mono-Si	Installed	302 ± 1.2	IQ7+
	LG	LG320N1K-A5	60	Mono N-type	Installed	319 ± 0.6	IQ7+
	Panasonic	VBHN330SA17 HIT	96	HIT N-type	Installed	330 ± 0.4	IQ7X
2	Mission Solar	MSE300SQ5T	60	Mono PERC	Installed	292 ± 1.1	IQ7+
	ITEK	350 SE	72	Mono P-type	Installed	355 ± 0.8	PVI



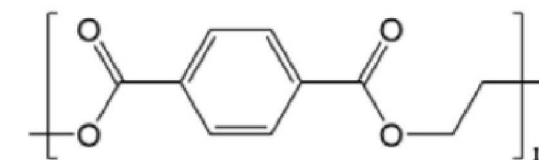
# Initial FT-IR Results

Manufacturer	Model	# mods	Backsheet Outer layer Material
Canadian Solar	CS6k300MS	10	PVDF (blended with PMMA)
QCells	Q.Peak-G4.1 300W	10	PET
Mission Solar	MSE300SQ5T	10	PET
Panasonic	N325SA16 325W	10	PET
LG	LG320N1K-A5	10	PET
Jinko	JKM260P-60	10	PVF

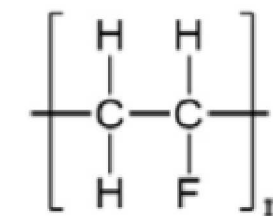
Agilent 4300 Handheld FTIR



PVDF



PET

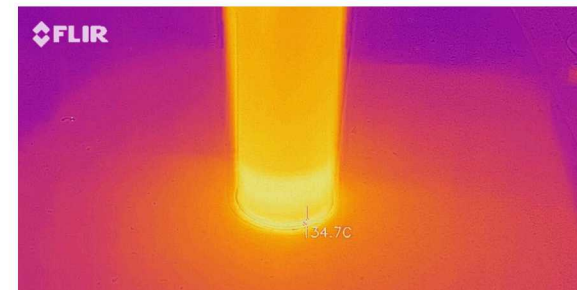


PVF

# Automated Coring Process

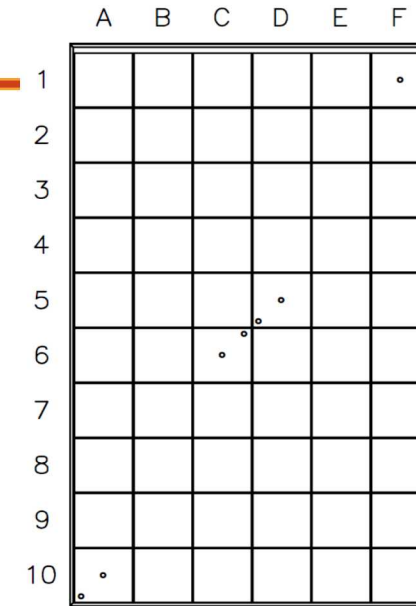
*Developed capability to extract samples from modules for destructive characterization*

- High throughput to handle large number of modules being processed
- Minimize damage to polymeric packaging materials during extraction
- Modified CNC plasma cutter
- Precise, repeatable sampling location
- Tight process control to avoid overheating, sample damage
- ½" – 1" samples
- ~ 2 samples/hour
- Minimizes operator involvement



# Materials Observations

- Cores collected from unaged modules at distinct locations (right)
- Core samples were split to gather information about each layer in the laminate



Mission Solar



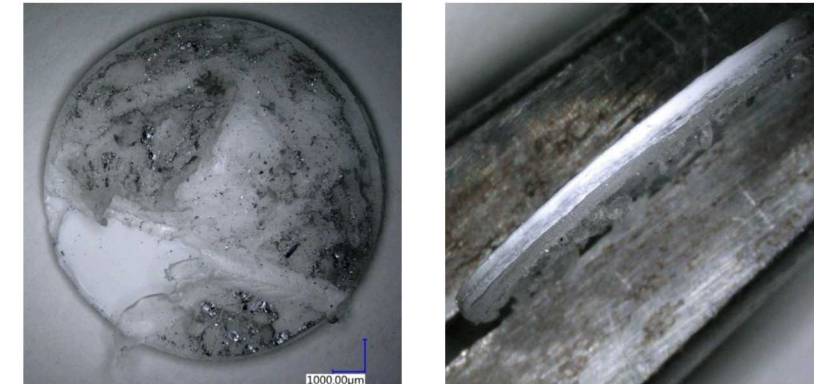
Black inner layer, BS layer or encapsulant?  
Same seen on LG modules

Panasonic



Extremely thin encapsulant layer  
Ribbon pressed deep into BS

Q-Cells



Representative of remaining modules  
All white BS + distinct clear encapsulant

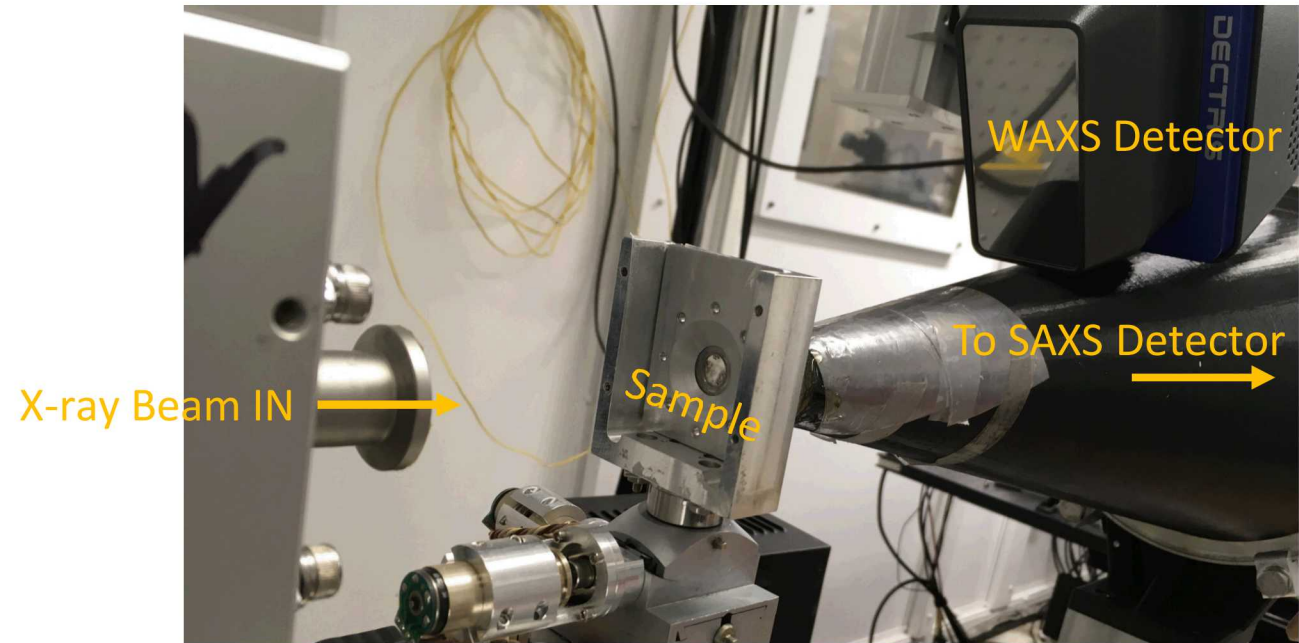
# Overview: Recent Results

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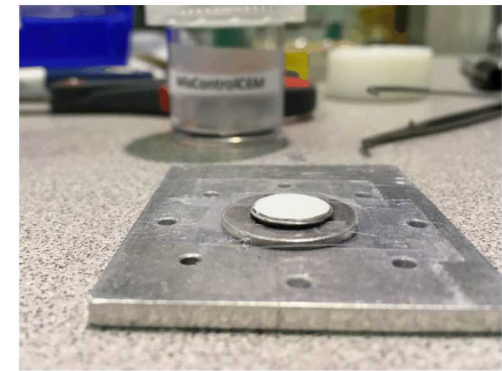
- Additional characterization completed of cores from the unaged module set:
  - X-ray scattering of backsheets at SLAC
  - Imaging of anti-reflection coatings
- Year 1 nondestructive characterization is complete
  - EL imaging
  - Flash testing
- Year 1 modules are being cored this week

# X-ray Scattering at SLAC

- Core samples were split to separate the back polymer layers from the cells
- Simultaneous small and wide-angle X-ray scattering conducted in transmission
- Motorized stage allowed quick collection from 6 locations top-to-bottom, 3 exposures each

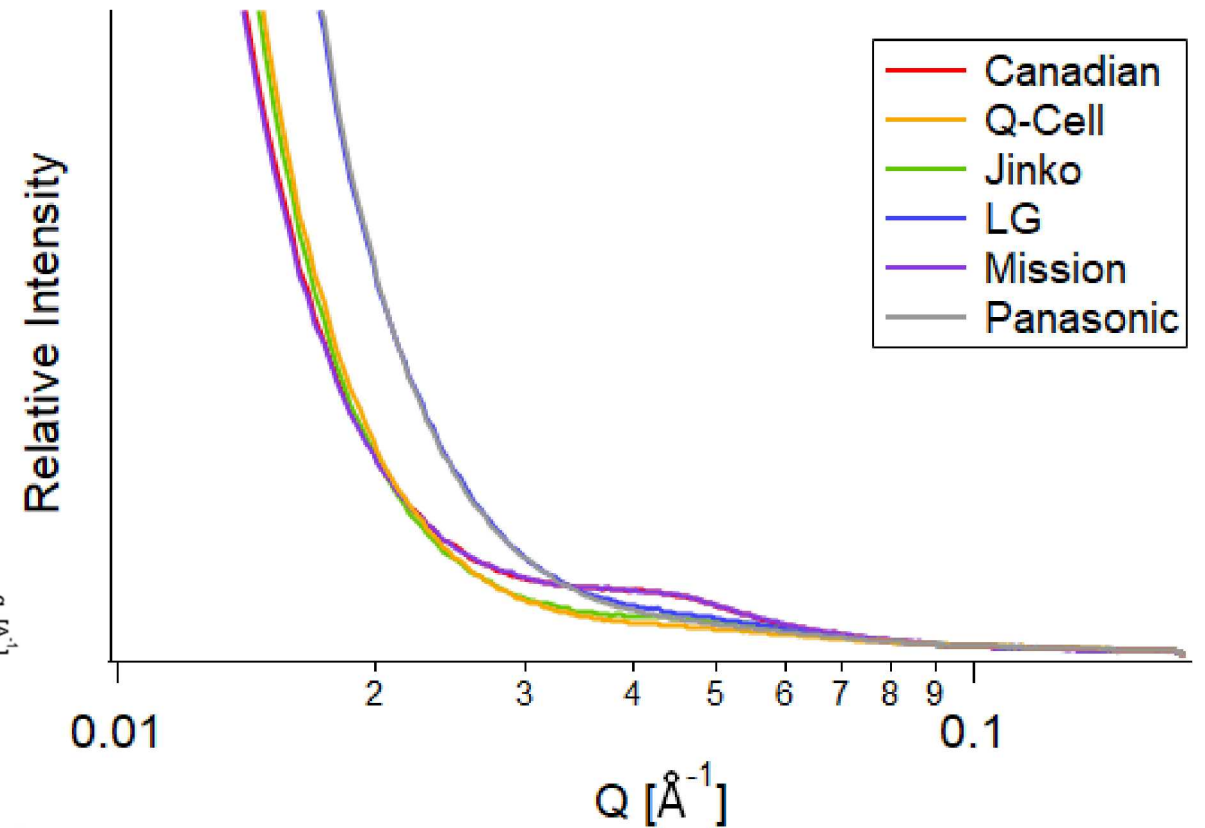
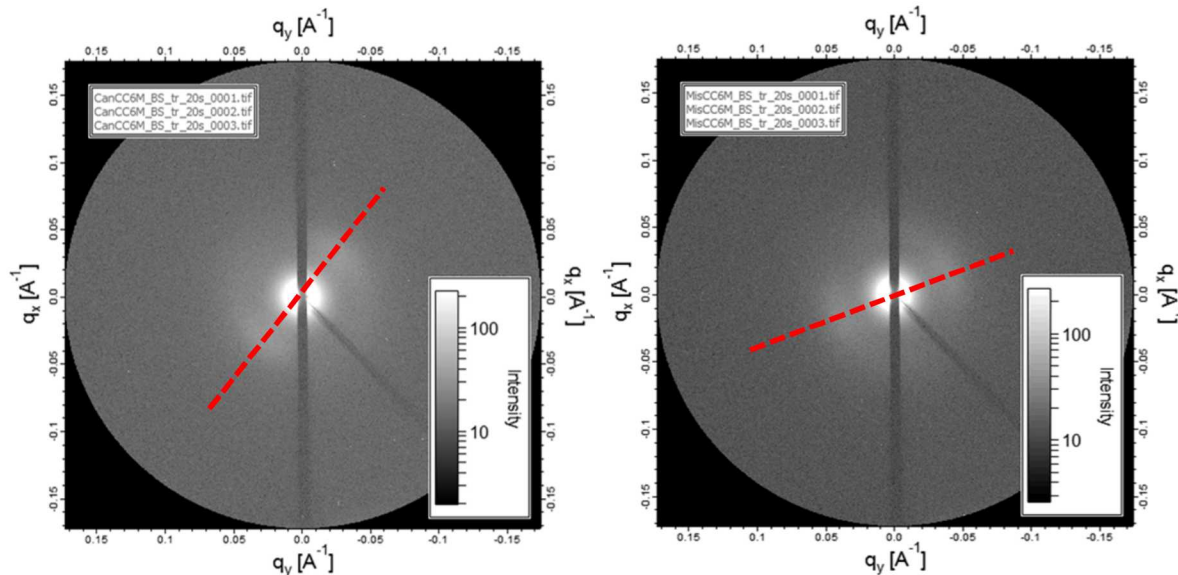


Sample mounted w/ air side (BS) towards detectors



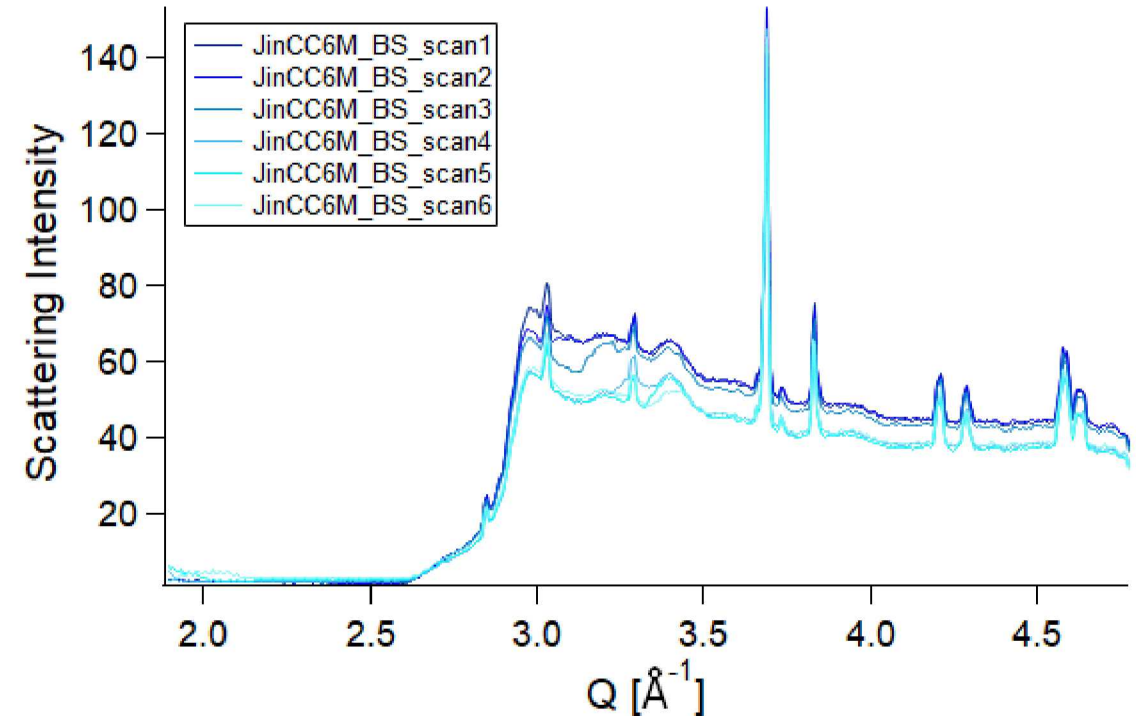
# Small Angle X-ray Scattering at SLAC

- Features in SAXS are produced from polycrystalline domains
- Canadian Solar and Mission Solar samples have anisotropic scattering due to alignment of domains along an axis



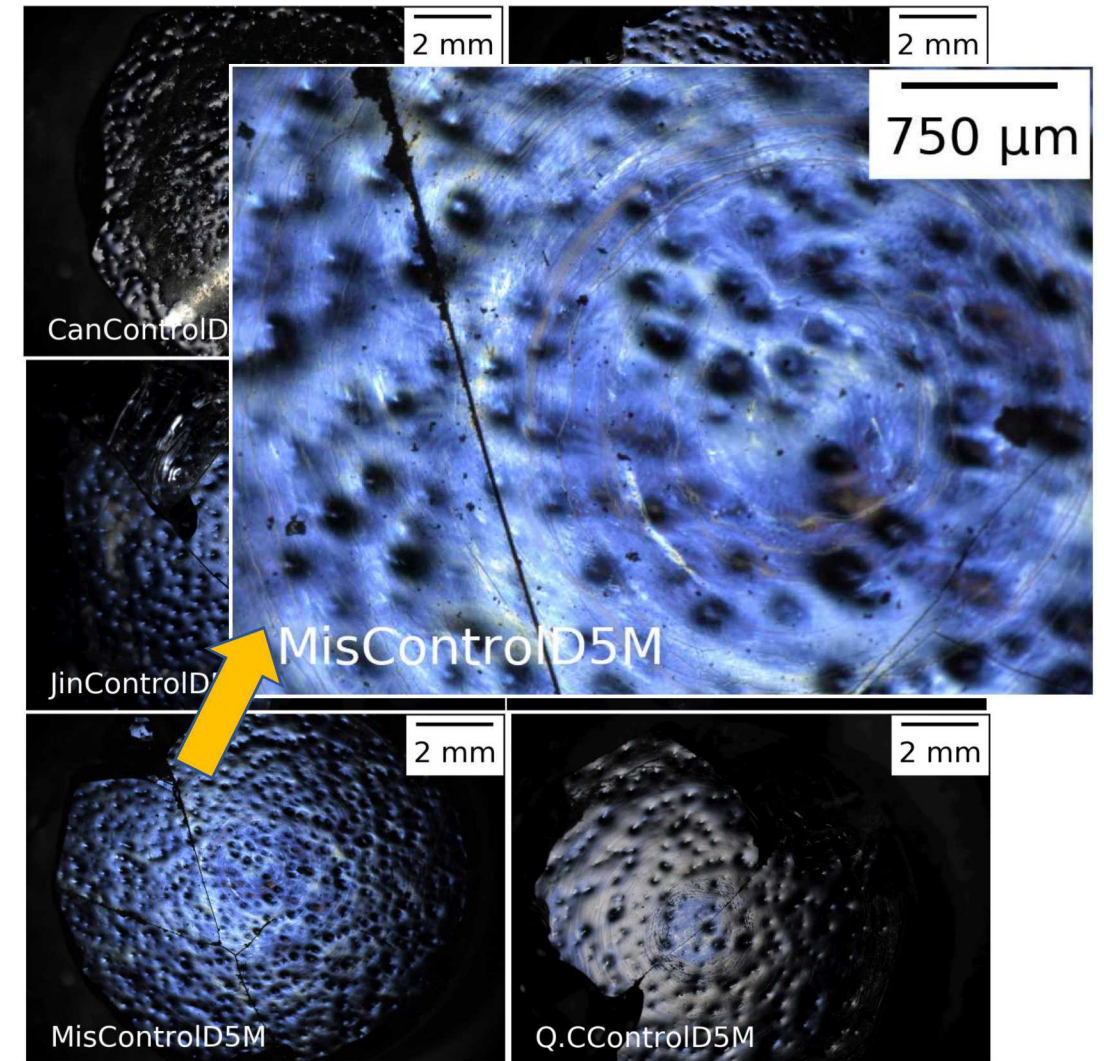
# Wide Angle X-ray Scattering at SLAC

- Data shown for Jinko sample, very similar across all modules
- Sharp scattering peaks associated with  $\text{TiO}_2$  used as white pigment in backsheets



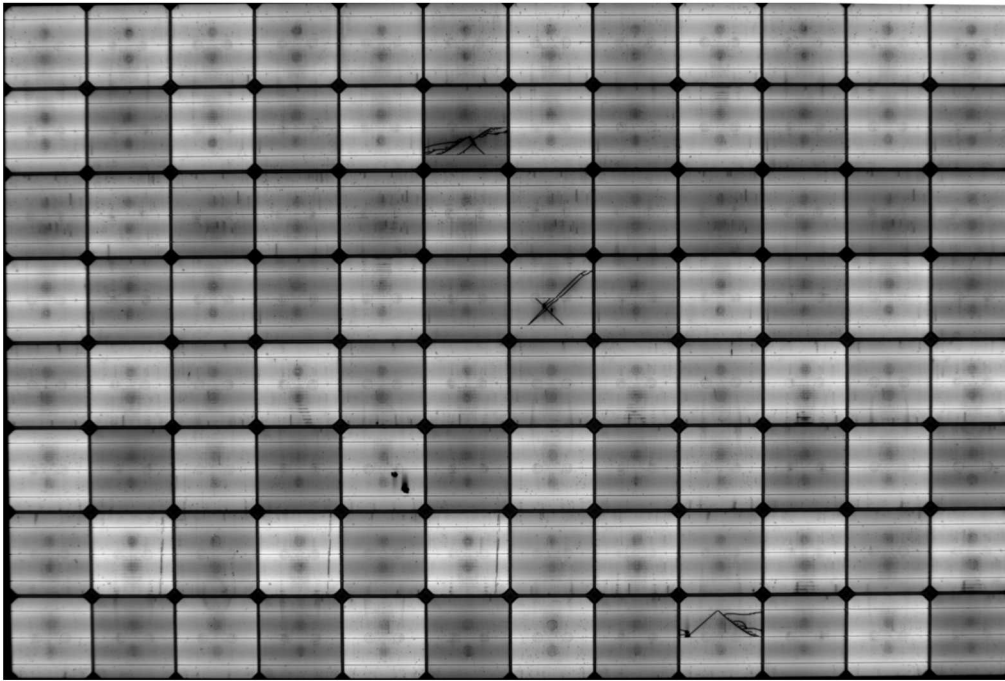
# Measurement of Anti-Reflection Coatings

- Todd Karin (LBNL) requested core samples for analysis of ARCs
- Images are taken by imaging a white LED reflected from the top glass onto an RGB camera at  $\sim 10$  degrees from normal incidence.
- Issue: all samples showed loss of coating in a circular pattern  $\rightarrow$  damage occurring as core breaks loose

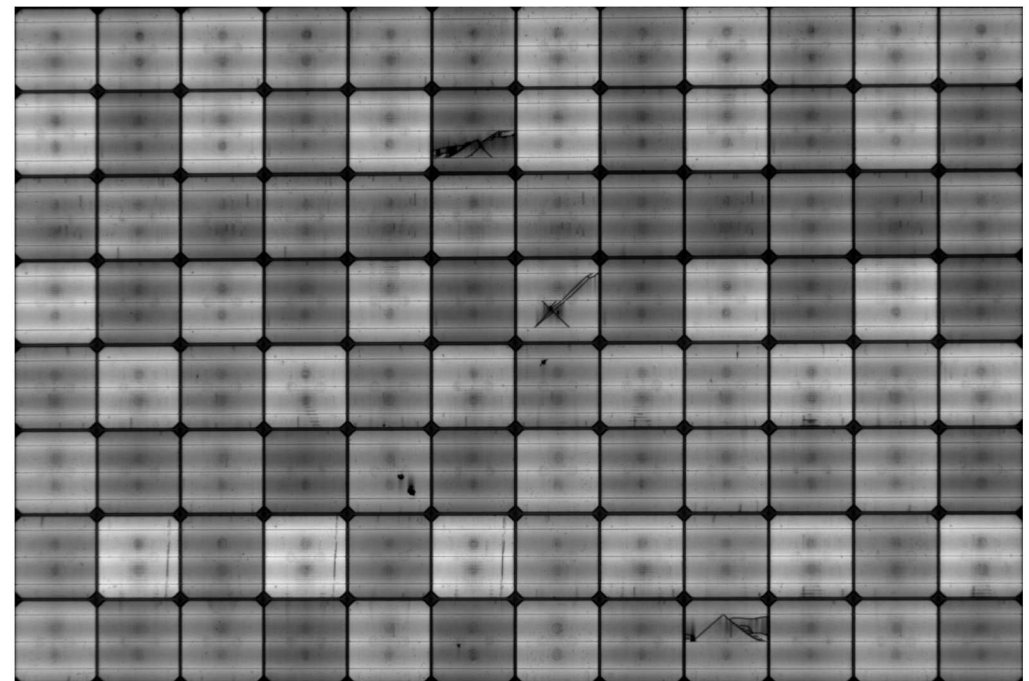


# Year 1 Nondestructive Testing

- EL imaging conducted on all modules after 1 Year in the field



Initial



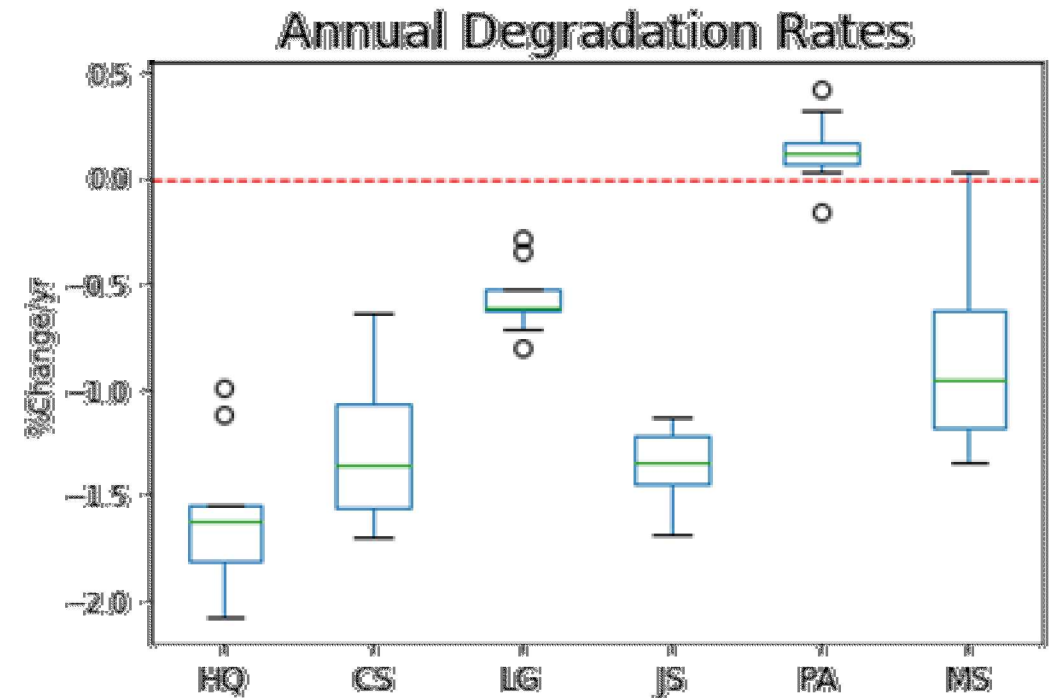
Panasonic

Year 1

# Year 1 Nondestructive Testing

- Indoor light IV conducted on a Spire flash tester

Manufacturer	Rating	Initial	Year 1
Hanwa Q-Cells (HQ)	300	$302 \pm 1$	$295 \pm 1$
Canadian Solar (CS)	300	$300 \pm 2$	$295 \pm 1$
LG	320	$319 \pm 1$	$316 \pm 1$
Jinko (JS)	270	$273 \pm 1$	$268 \pm 1$
Panasonic (PA)	330	$330 \pm 0$	$330 \pm 1$
Mission Solar (MS)	300	$292 \pm 1$	$289 \pm 1$



Boxes: quartile 1 to quartile 3

Error bars:  $1.5 \times (Q3 - Q1)$

Circles: outliers

# Next Steps

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- Coring scheduled to be completed this week from Year 1 modules for destructive characterization
  - Including procedure to protect glass coating with tape
- Continue to build database of known backsheet reference FT-IR spectra.
- Conduct annual survey of backsheet FTIR
- Obtain NIR spectrometer to measurement the internal layers of backsheets.
- Possibility of adding two more sets of modules from PV Lifetime
  - Jinko and Trina, 3-4 years of field exposure already
- **We welcome requests for core samples to expand the impact from this collection of modules**