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LDRD
Laboratory Directed Research
and Development



Experimental Method Development to Evaluate Cements at Elevated Pressure and Temperature

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GRC/SPE Cement Workshop

Thanks Arlene Anderson, US DOE GTO



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SJBauer GRC/SPE cement workshop 2020

Geothermal Technologies Office

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**ENERGY EFFICIENCY &
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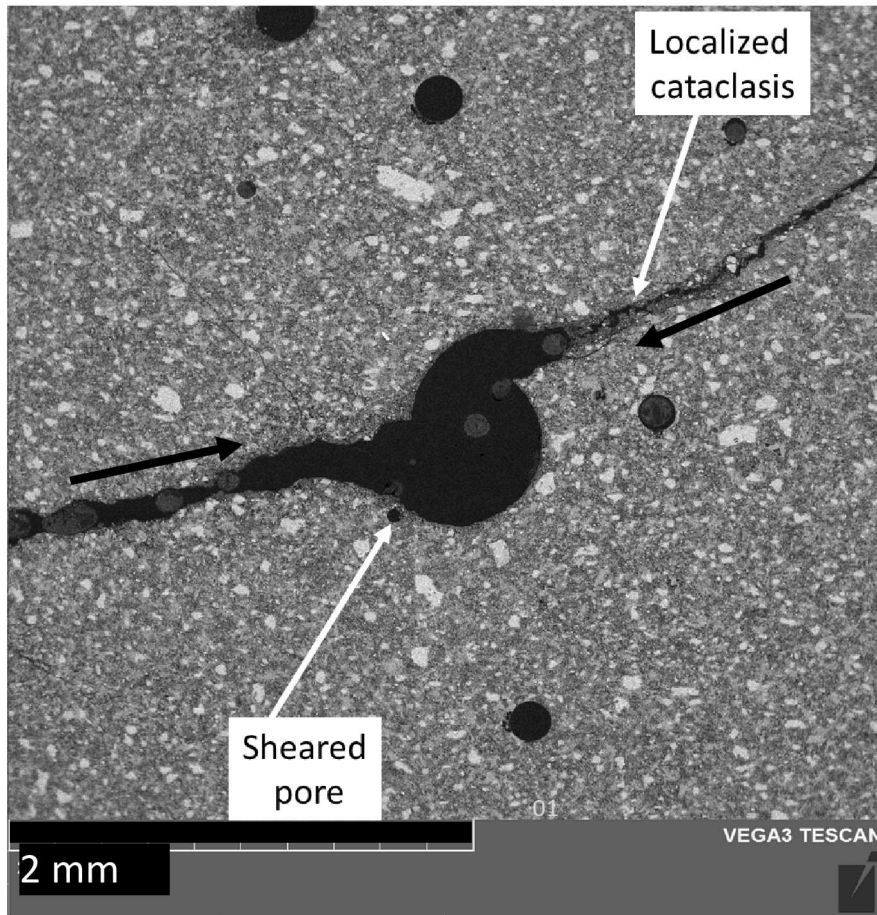
Thoughts

1. Cement is a barrier to protect the casing
2. Poor cement, poor cement jobs, cement shrinkage, adverse conditions, cement torture, etc.
**potentially leads to leaks through cement and casing degradation.
3. We can study (2) in the lab to try to better understand cement behavior
4. Fluid flow and observations used to evaluate cement

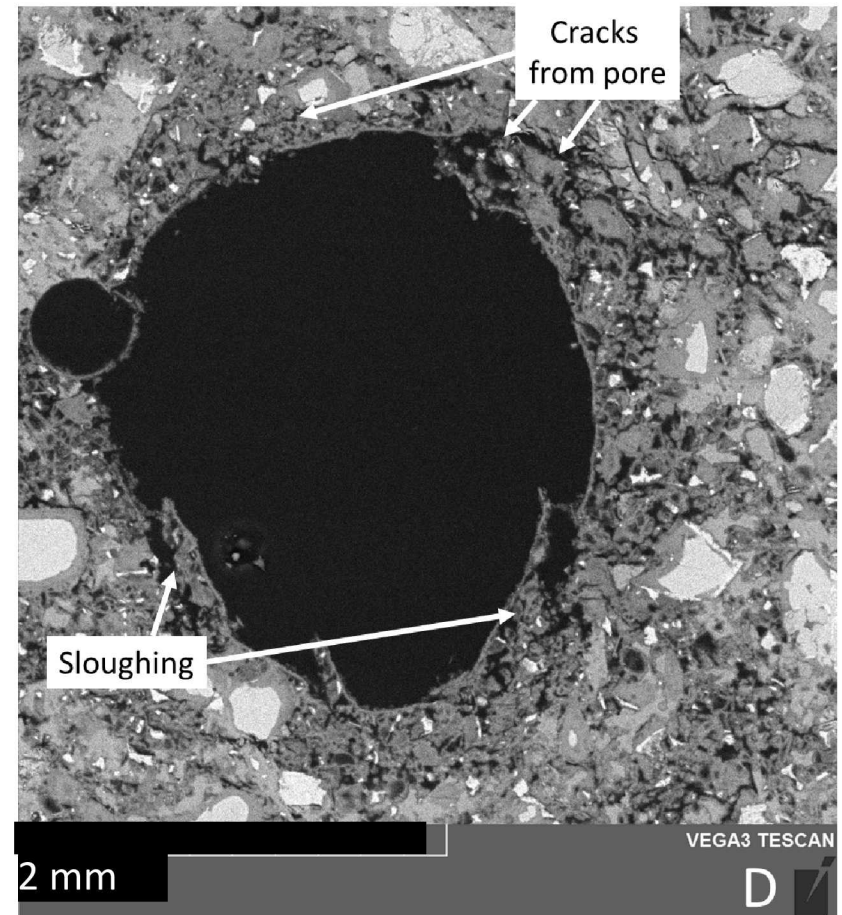
Question: What is the state of stress in cement?

Neat cement

room temperature gas permeant
lab studies of neat cement permeability f(deformation)

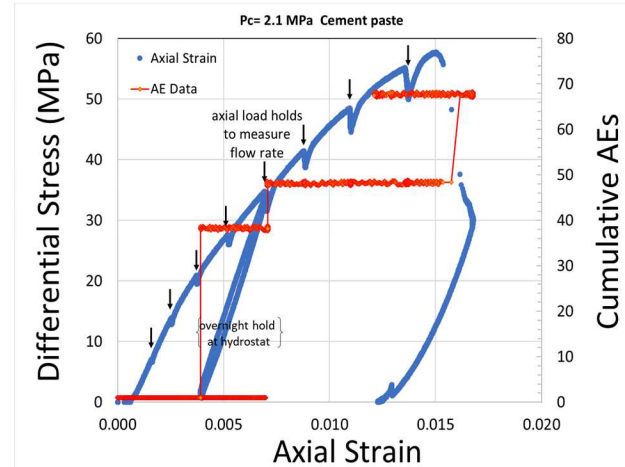
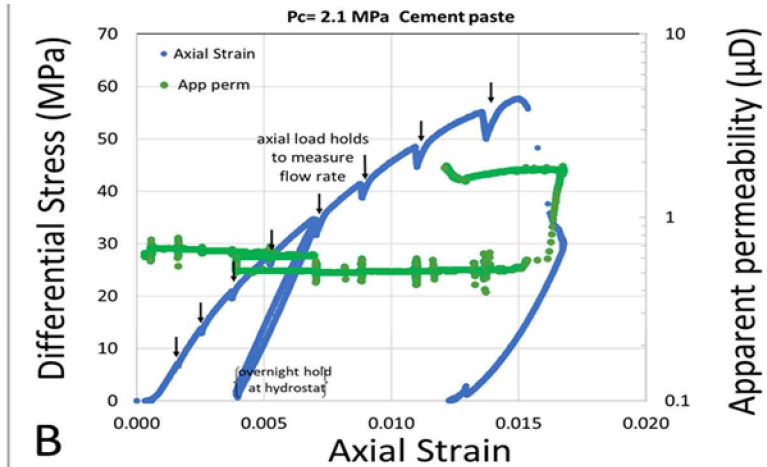


Sheared pore with cataclasis
 $P_c = 13.8 \text{ MPa}$

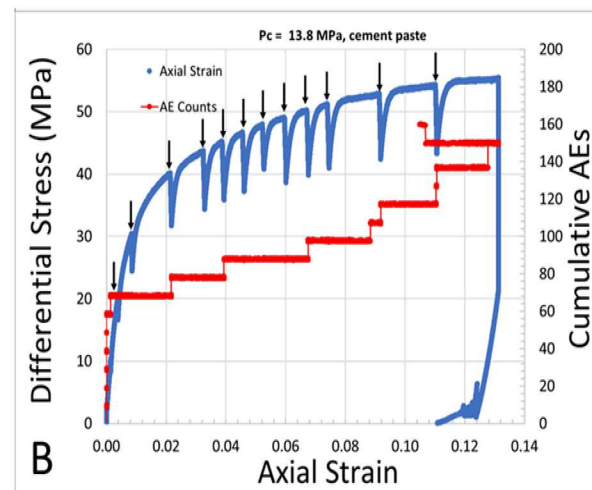
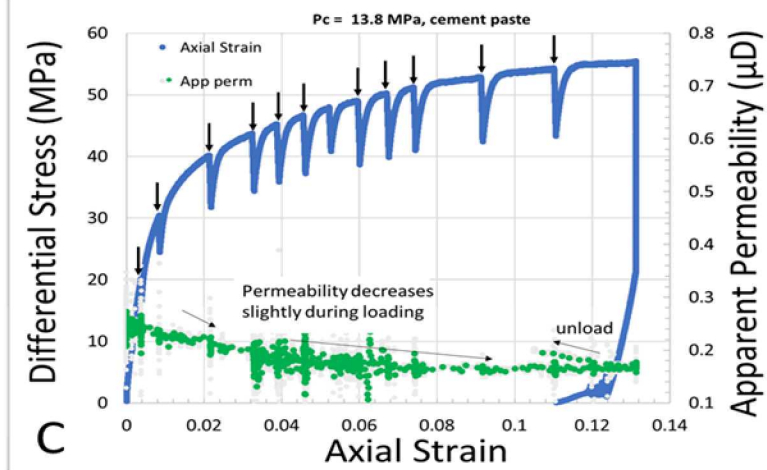


Sloughing from pore and microcracking
associated with pore $P_c = 2.1 \text{ MPa}$

Neat cement room temperature gas permeant lab studies of neat cement permeability f(deformation)

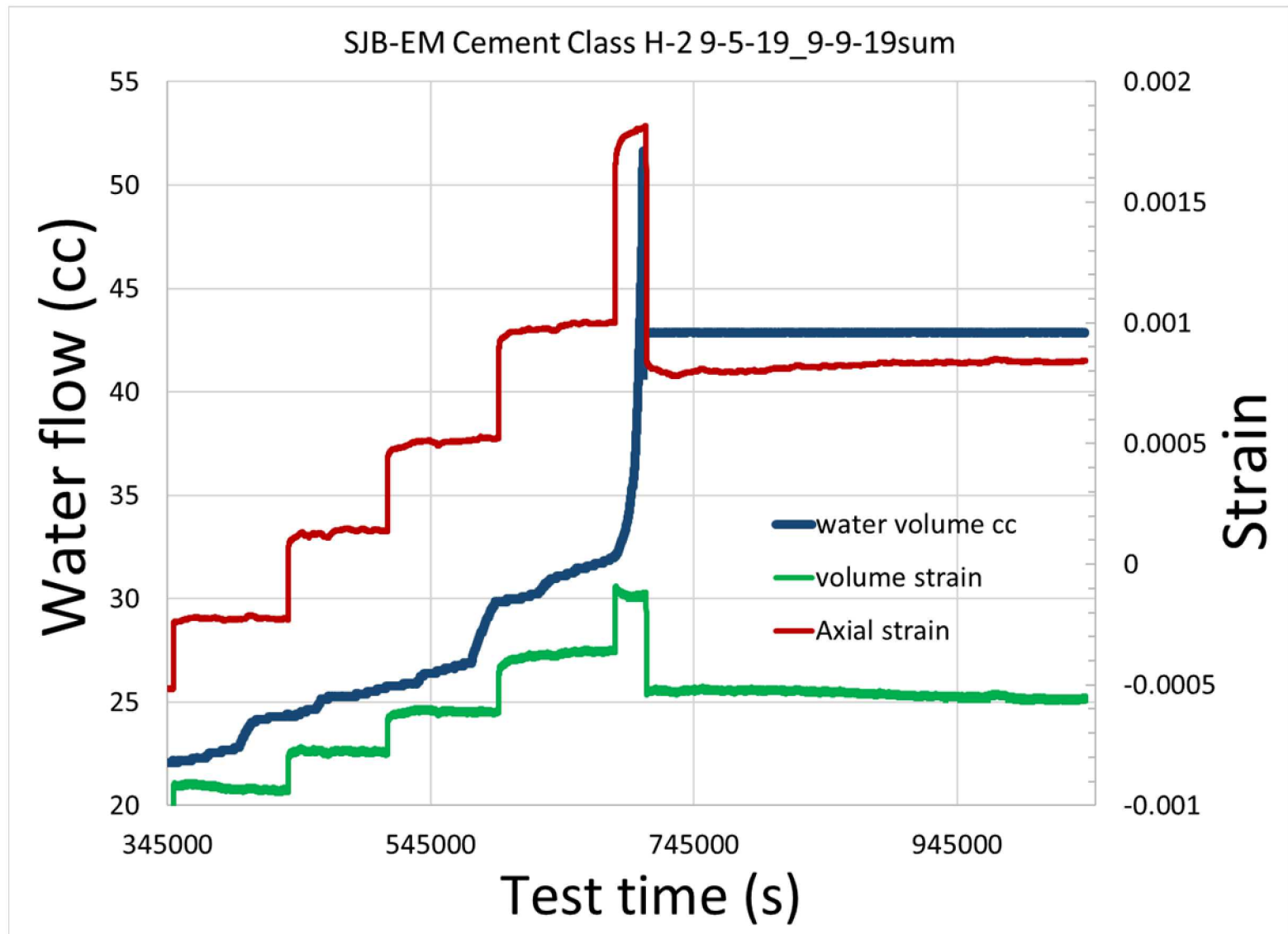


At low confining pressure cement fractures:
flow rate increases by a factor of 5



At greater confining pressure cement deforms predominantly by compaction:
flow rate decreases

Water permeant, neat cement, $P_c=2.1$ MPa



Similar to gas permeant, much longer test time

High T&P Evaluations

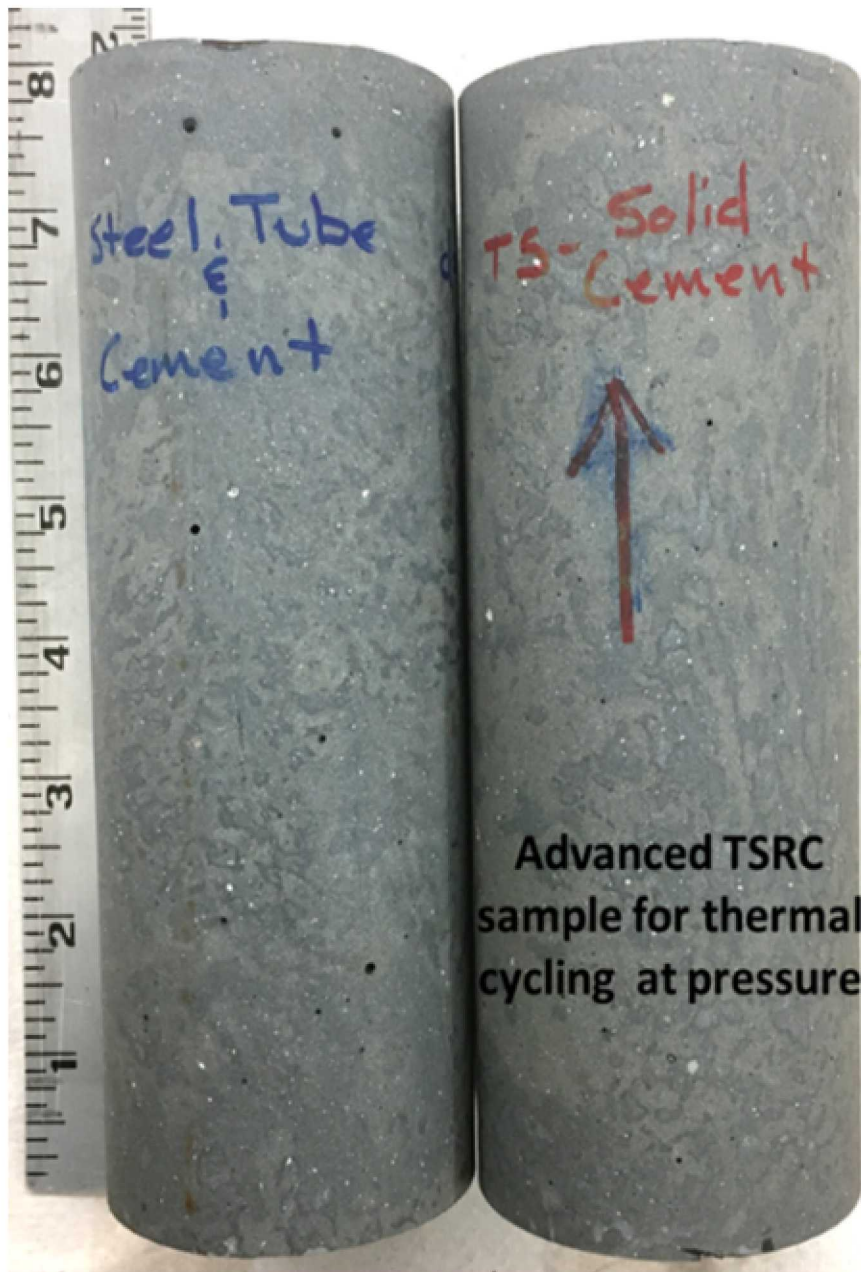
There exist geothermal conditions where geothermal wells are thermally cycled (rapidly), implying special cement formulations are needed:

- Brookhaven Natl Lab is developing cement formulations***
- Sandia Natl Labs evaluating water-saturated cements at elevated P&T***

Sandia's work evaluates Thermal Shock-Resistant Cement (TSRC) developed by BNL. Sandia focused on determining thermal expansion, and fluid flow through cement, and application of thermal shock to a steel/cement sheathed sample.

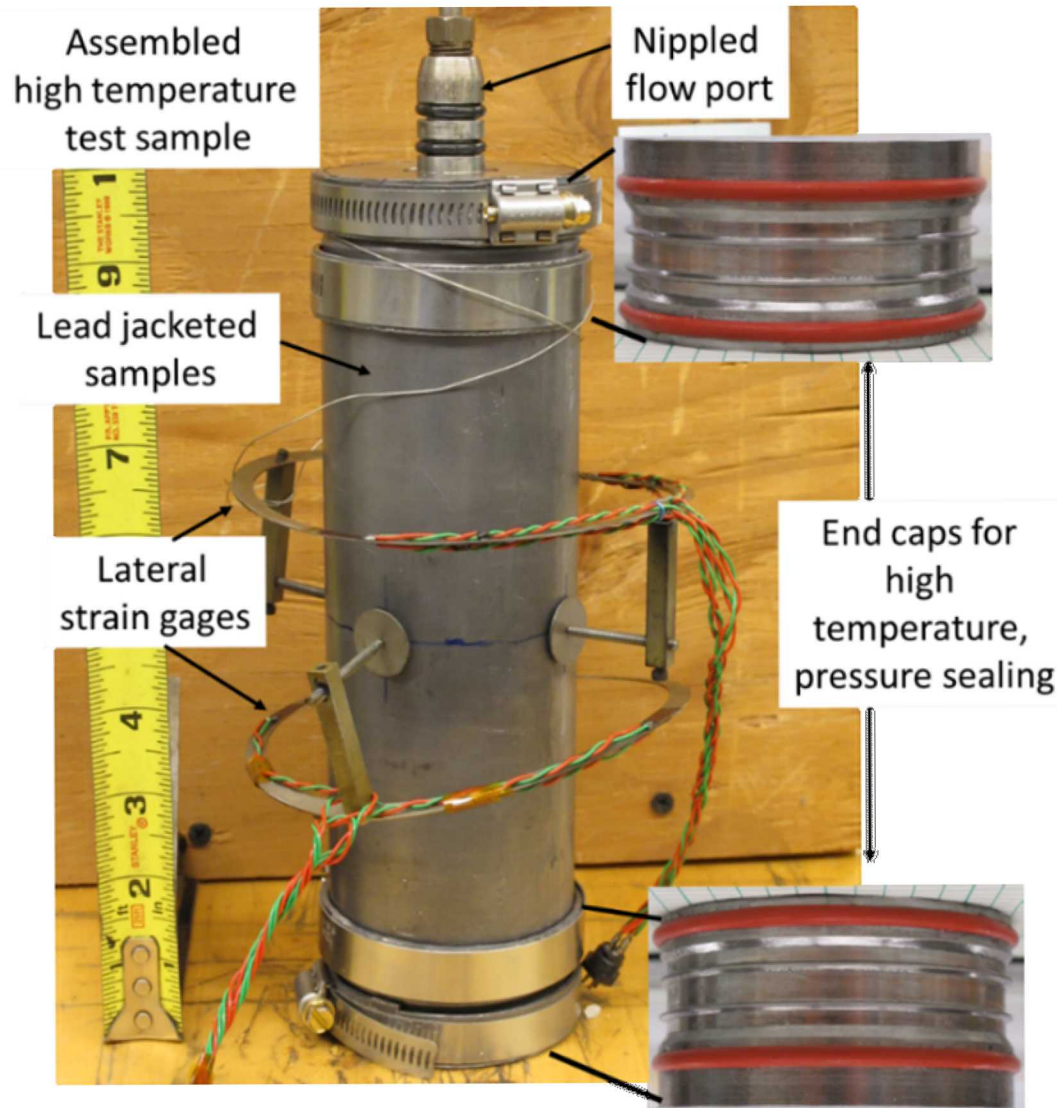
Key contributions to the geothermal community include:

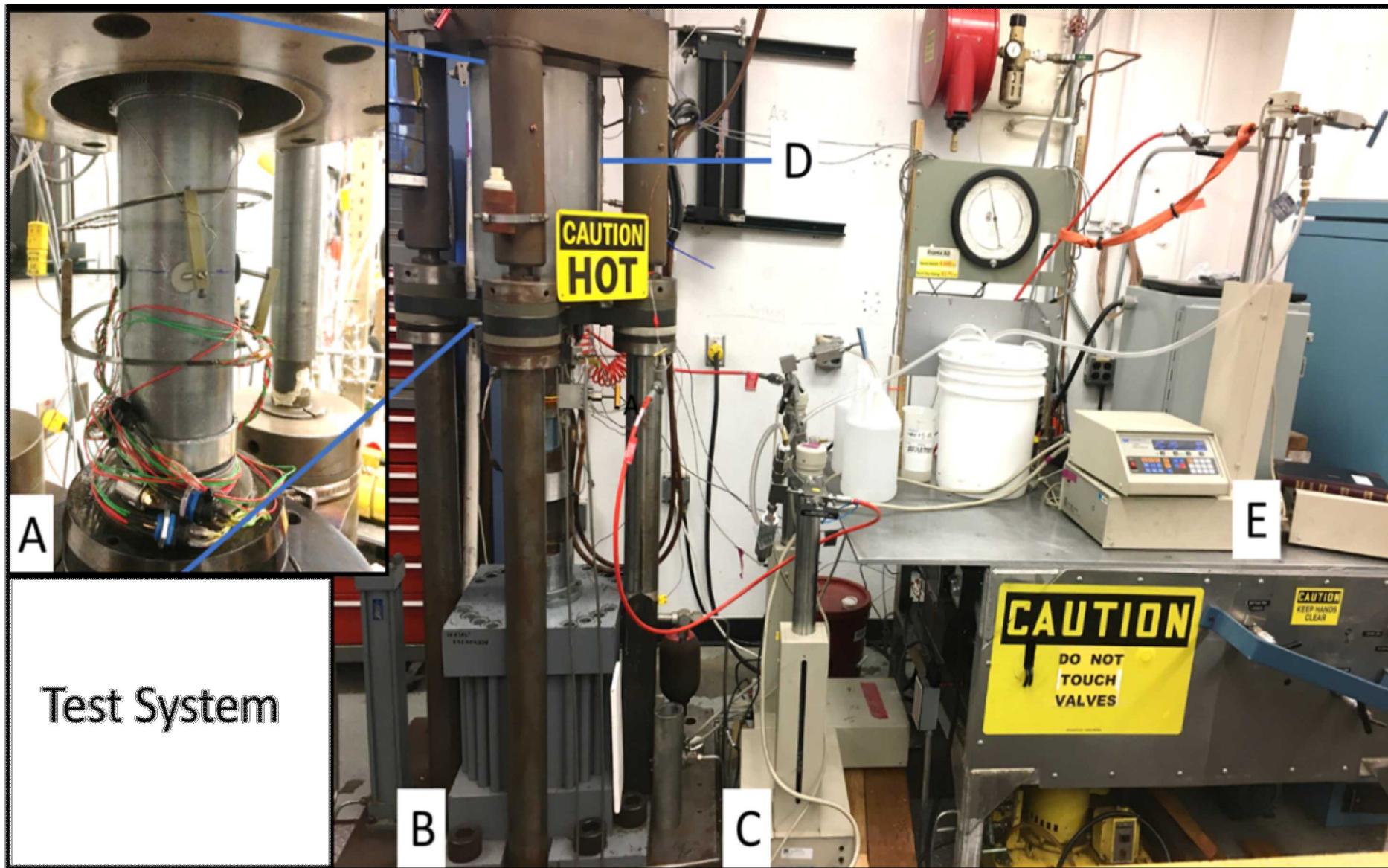
- (1) Development of a test system for thermal expansion and fluid flow measurements through TSRC at elevated P&T conditions relevant to in situ geothermal conditions,***
- (2) Development of a test system to thermally shock a steel/TSRC sheathed sample at elevated temperature and pressure conditions relevant to in situ geothermal conditions and,***



Test Condition goals:
250°C

13.8 MPa confining pressure
10 MPa pore water pressure



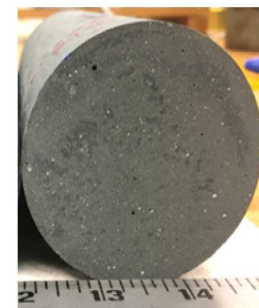
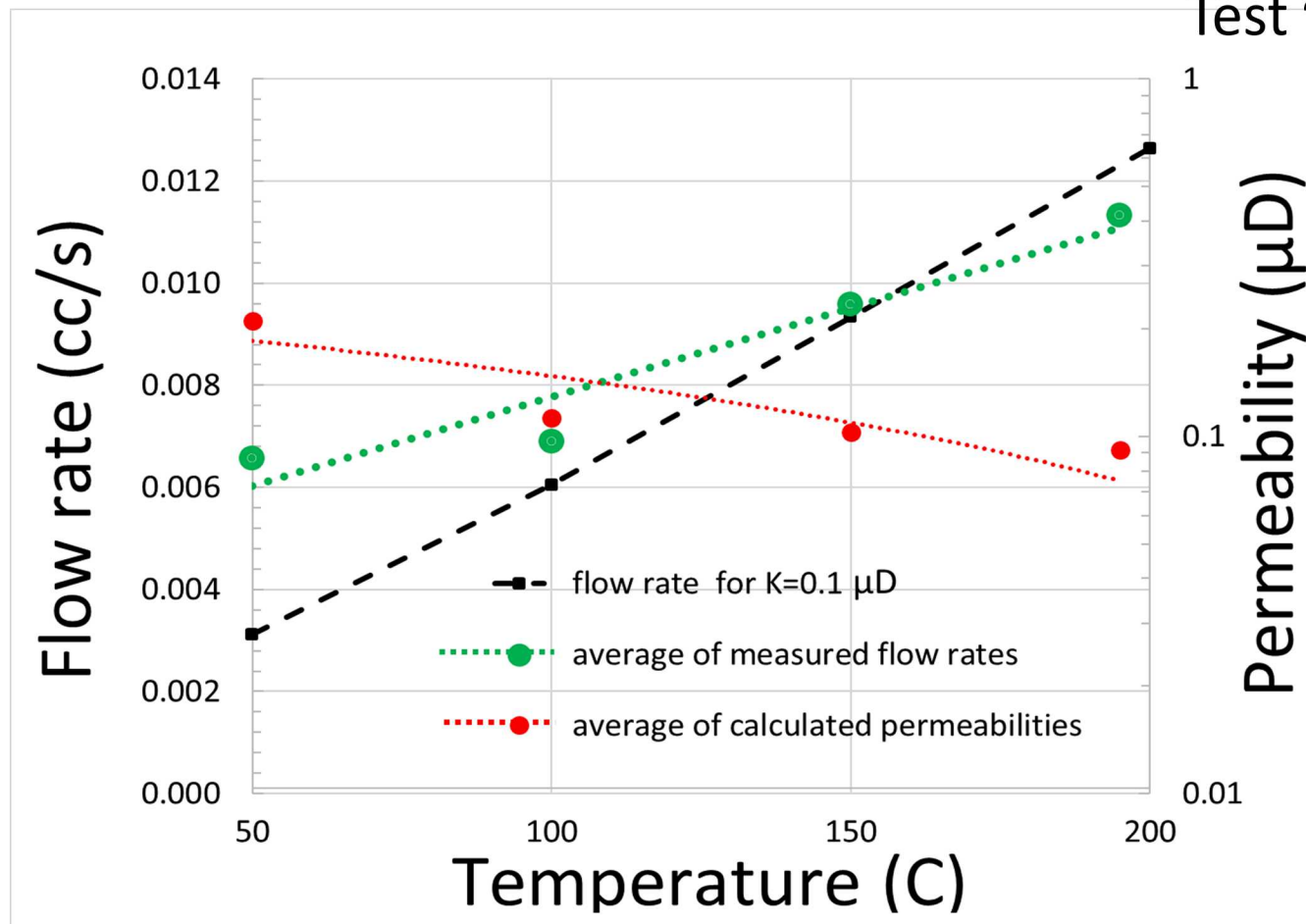






Water flowed-through-cement testing

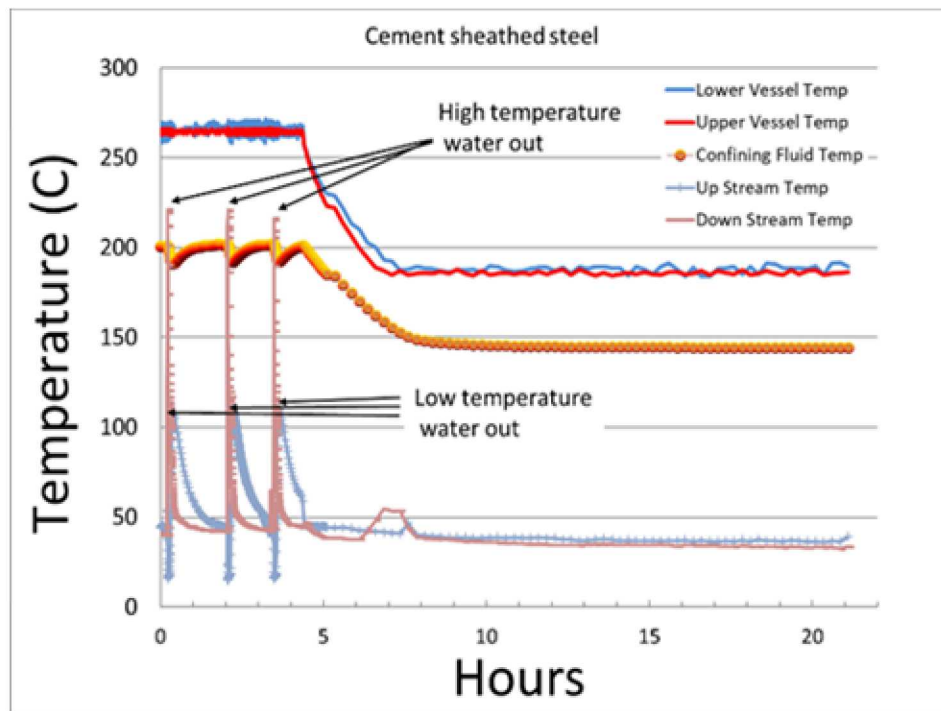
$P_c = 13.8$,
 $P_p = 10.3$ MPa
 $T^\circ\text{C}$ as below
 Test \sim 2 weeks



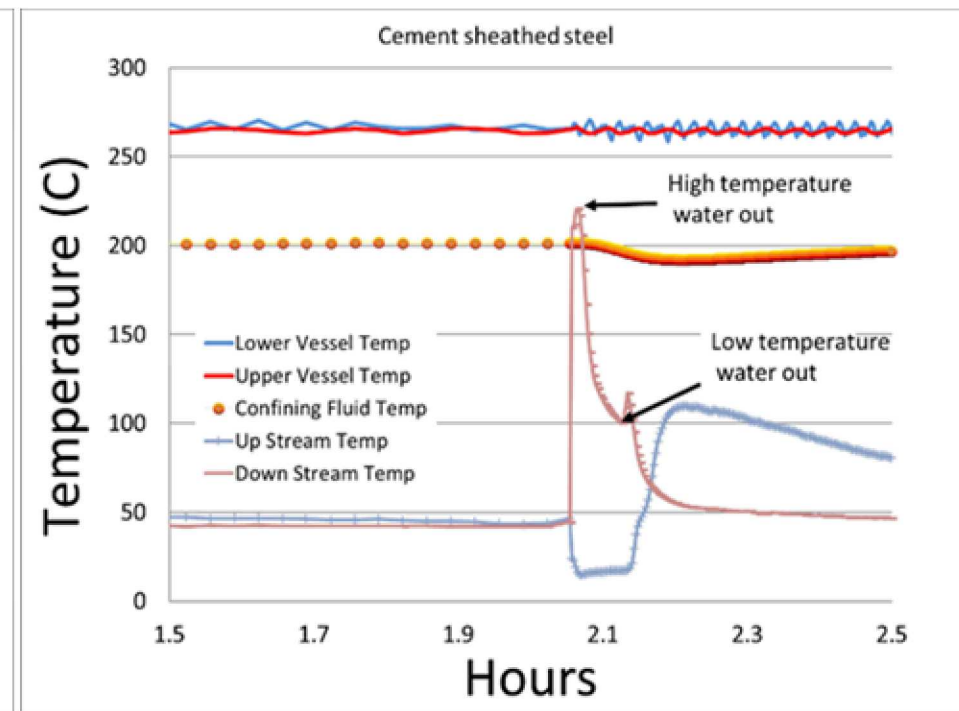
Average of measured flow rates, average of calculated permeabilities



Thermal shock sample subjected to ~12 thermal shock cycles over 8 days

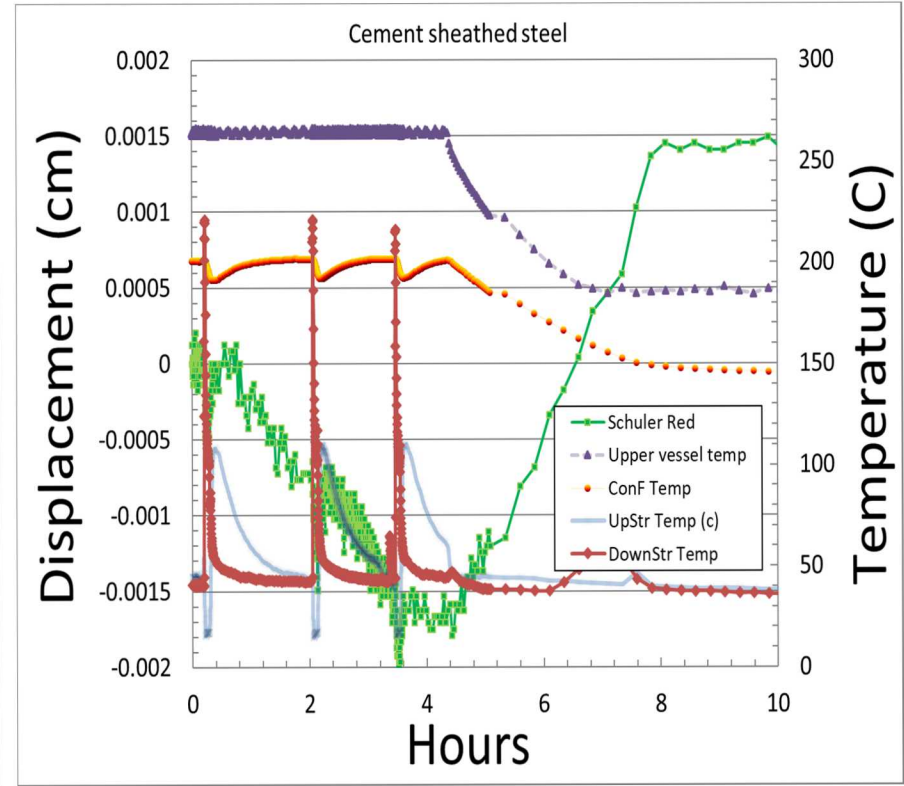
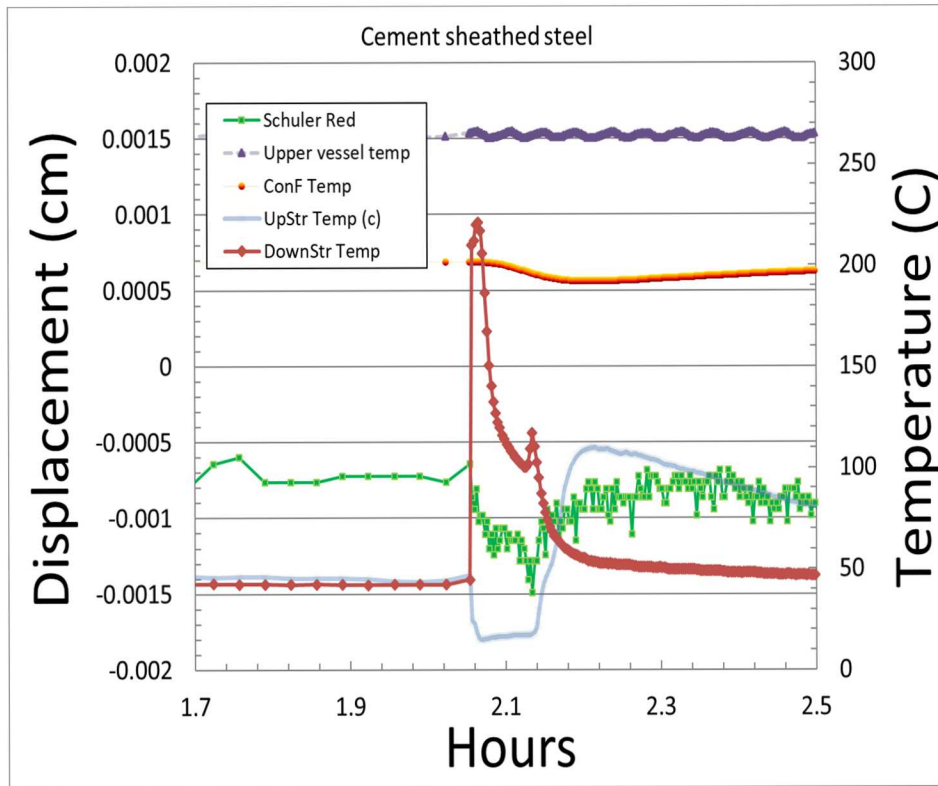


Test time versus temperature for components of the cement sheathed steel test.



Test time versus temperature for components of the cement sheathed steel test with 2.5 hour time scale

Cement sheathed steel, thermal shock testing

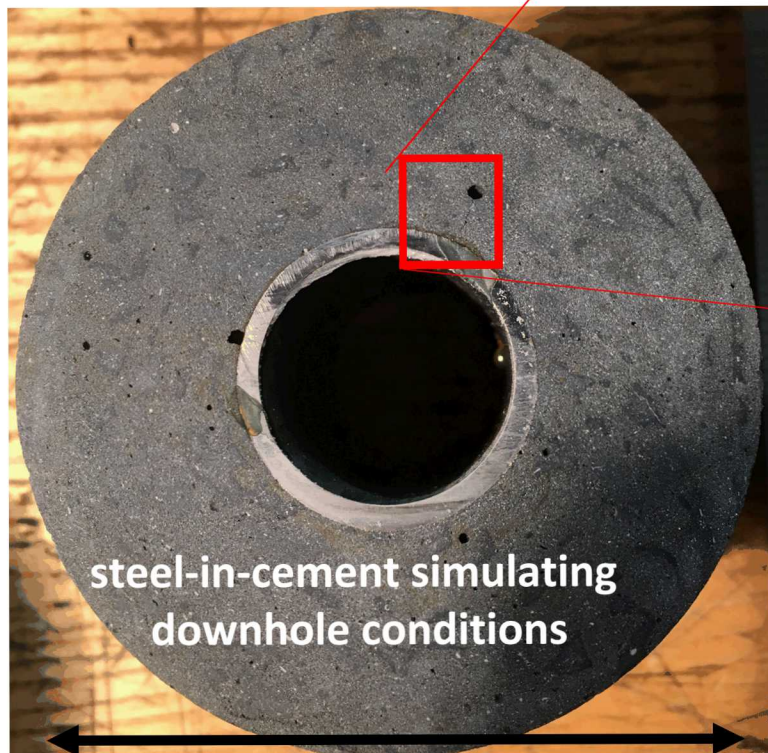


Test time versus sample displacement and temperature during flow periods for cement sheathed steel sample.

High temperature cements evaluations: thermal shock at in situ conditions

220C, 13.8 MPa confining pressure

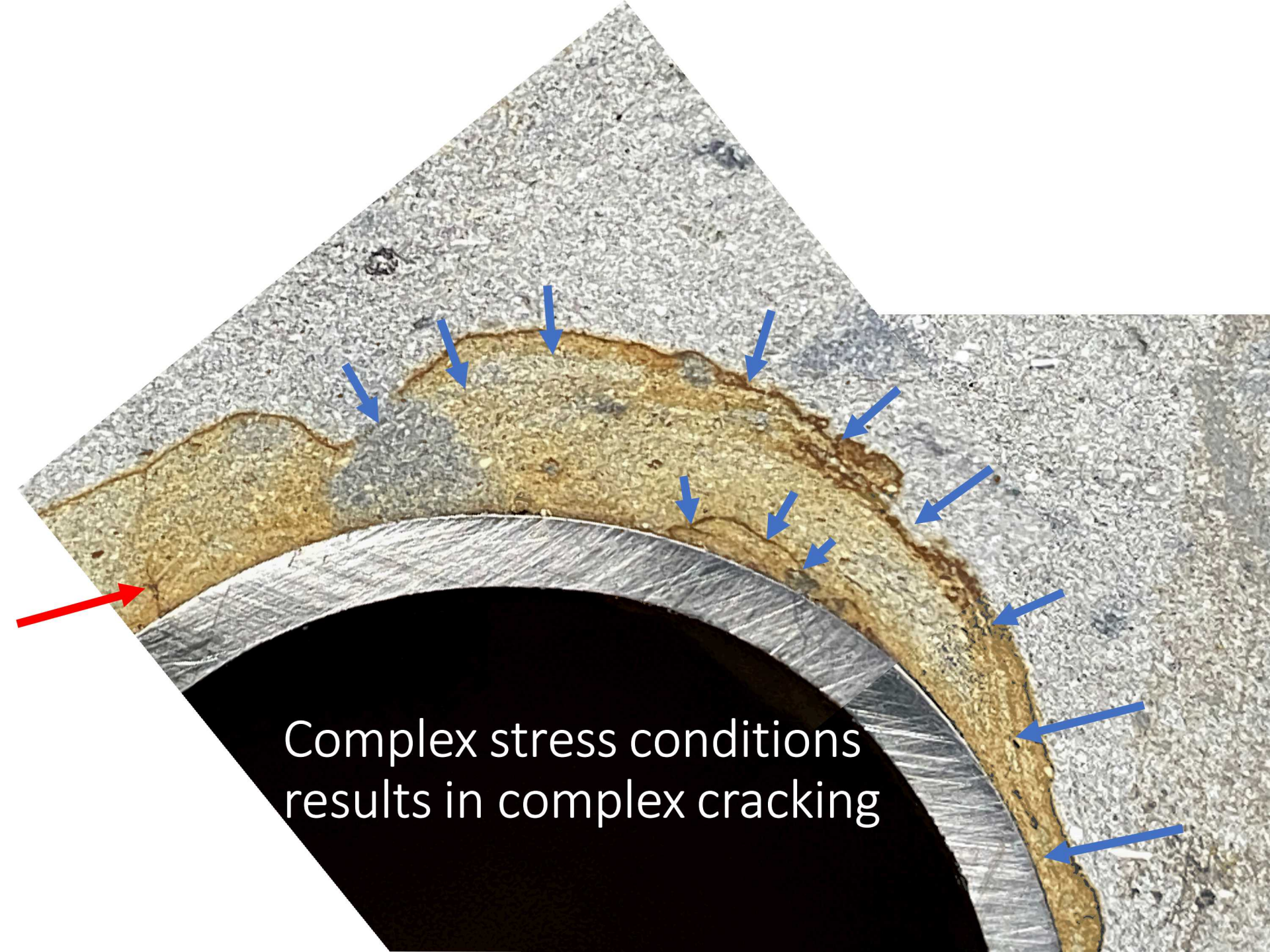
Steel-cement sample subjected to
~12 thermal shock cycles over 8 days



7.5 cm

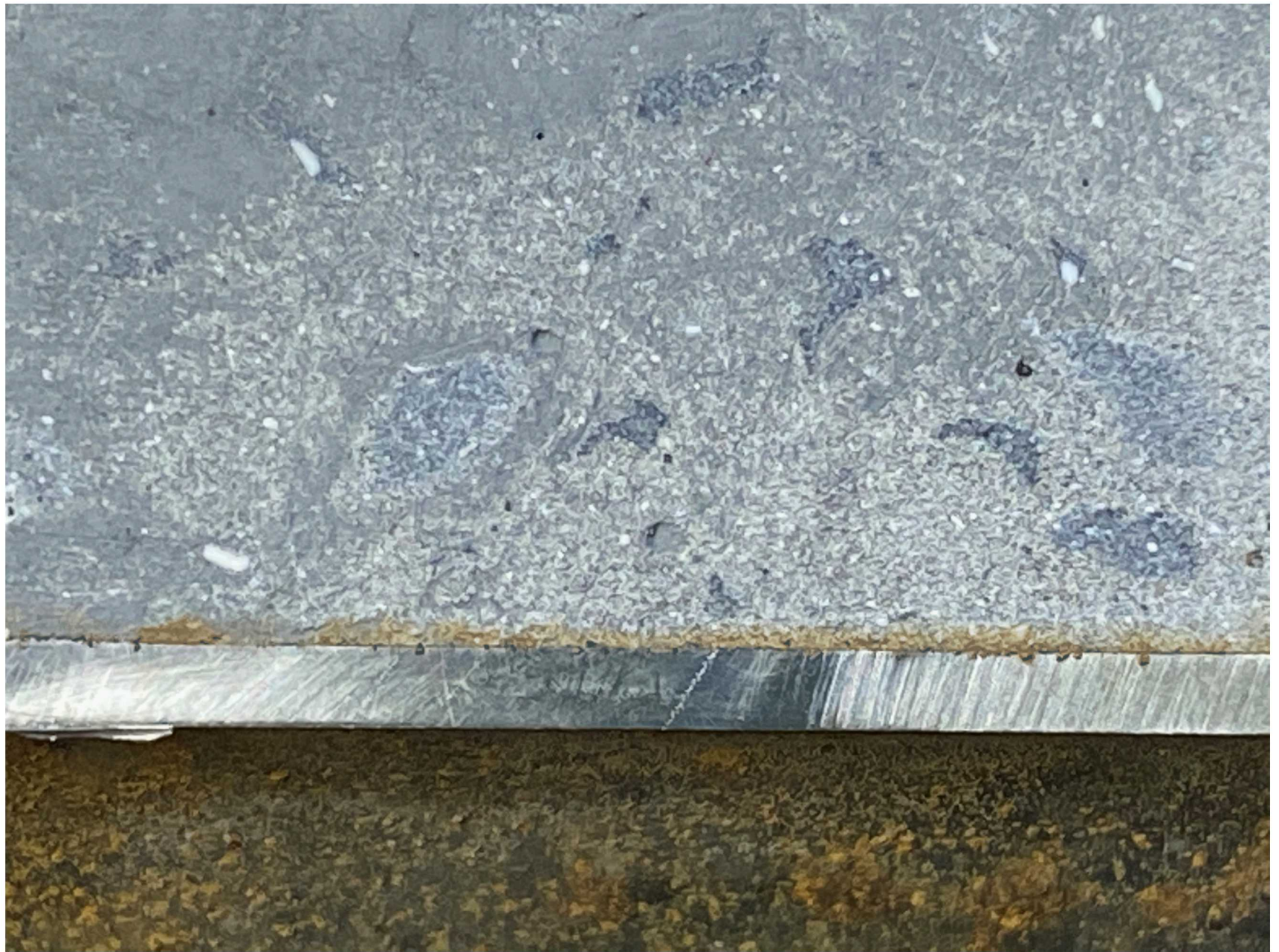


**Crack growth from
steel-cement interface**



Complex stress conditions
results in complex cracking





FOR DISCUSSION

Room temperature testing and observations suggest cement deformed at low confining pressure will crack.

A test system was described to evaluate fluid flow through cement at elevated temperature and pressure

*****estimates of permeability

AND, to thermally shock a steel/cement sheathed sample at elevated T&P,

***Successfully created a 100°C radial thermal gradient in about five minutes.

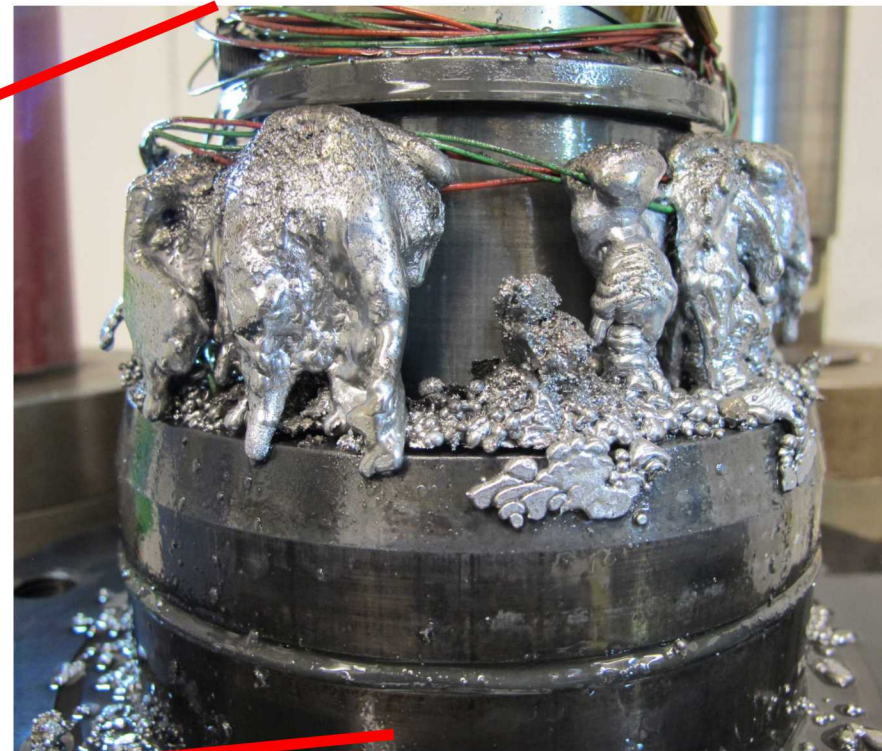
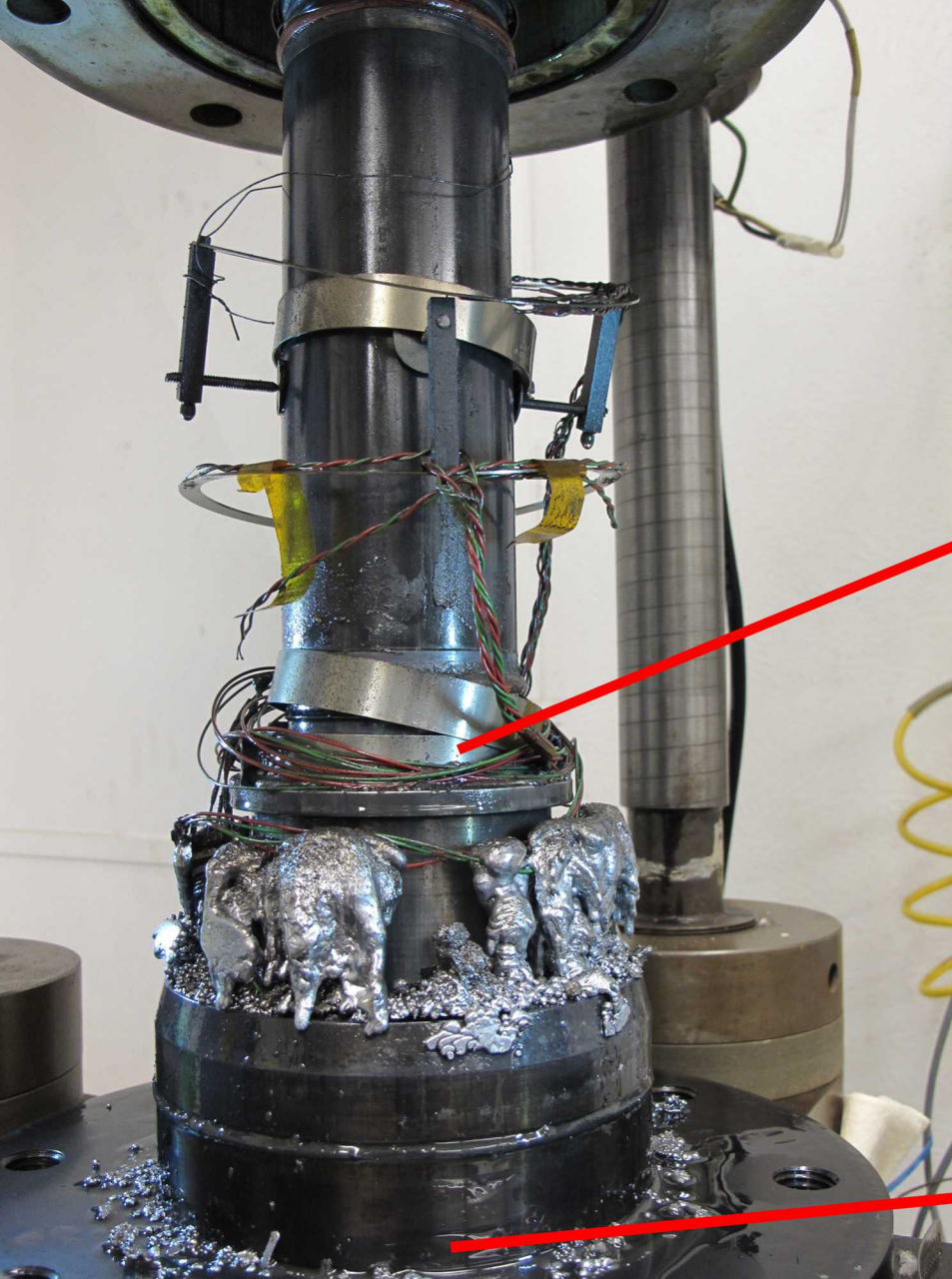
***Thermal fracturing observed

Laboratory work of this nature is important to study cement response to adverse conditions.

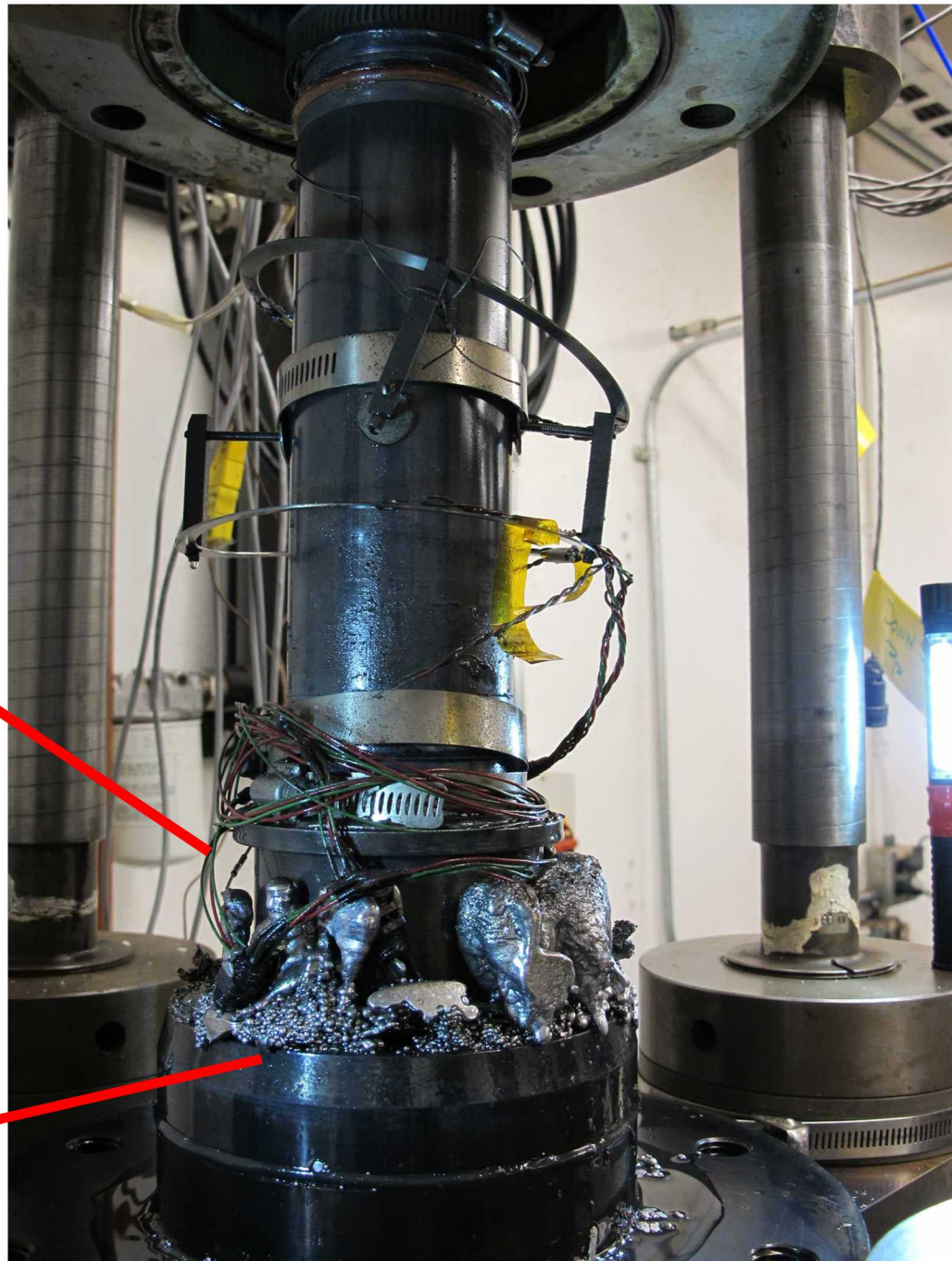
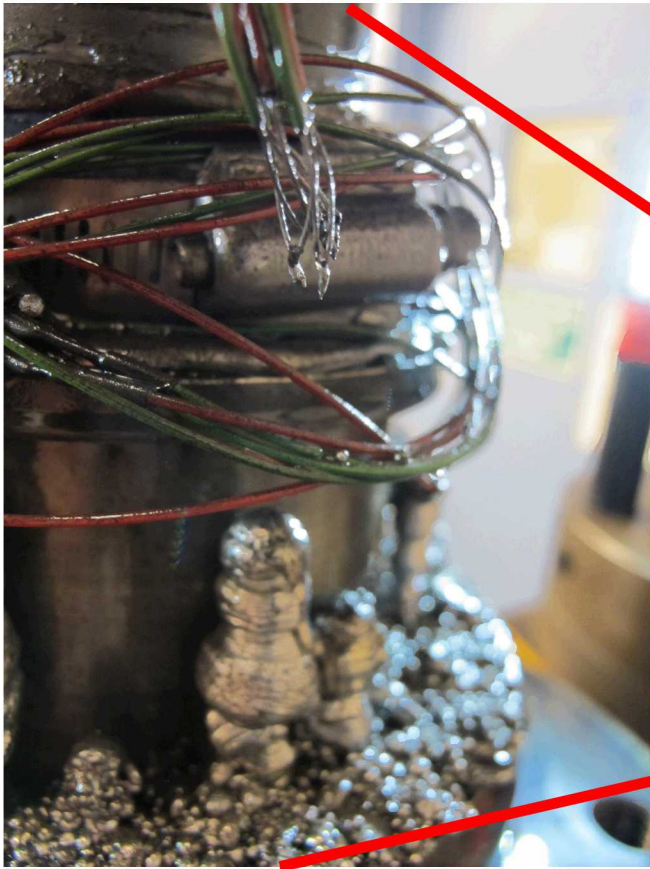
Thanks!

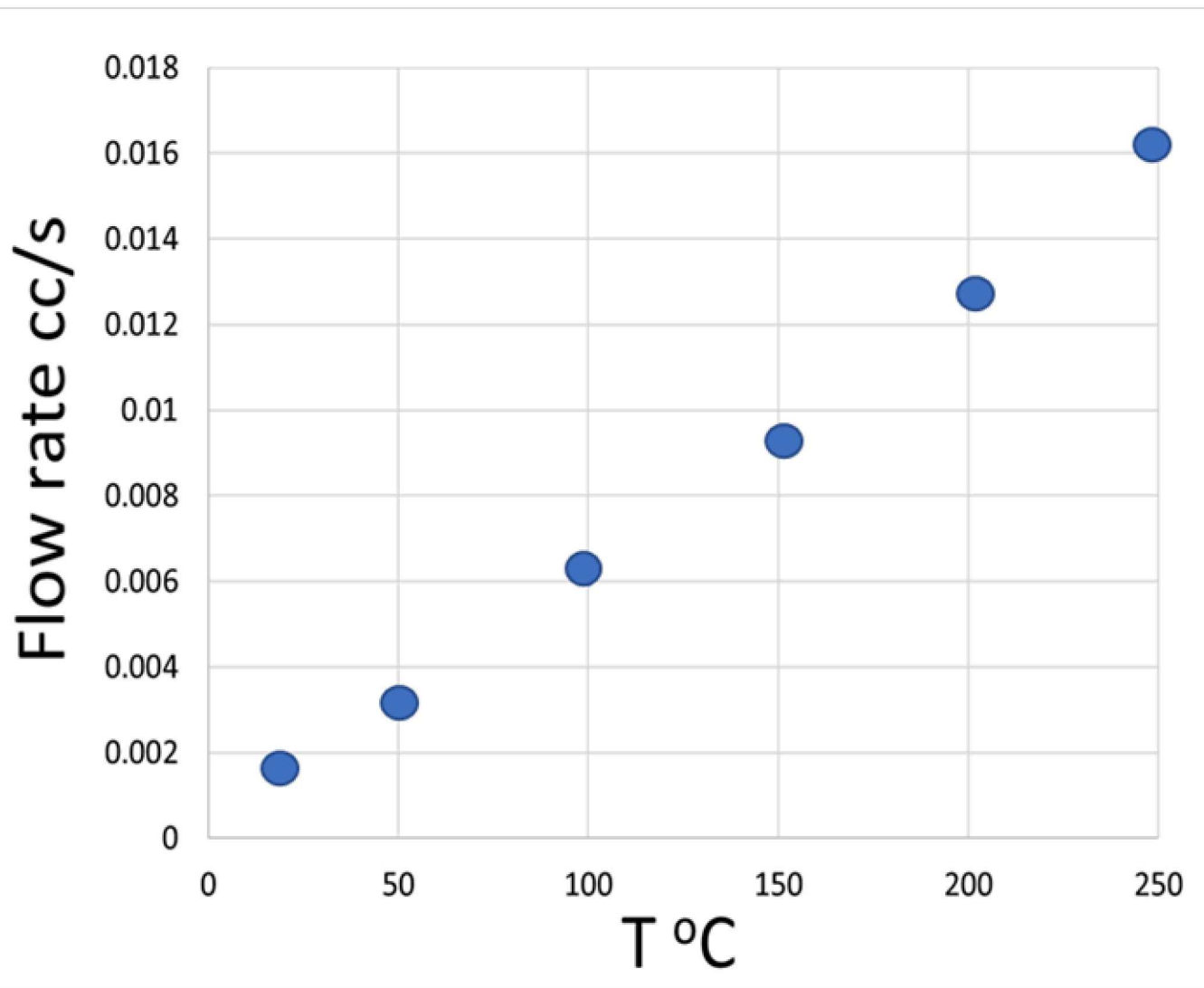
- ***Questions?***

Don't try this at home



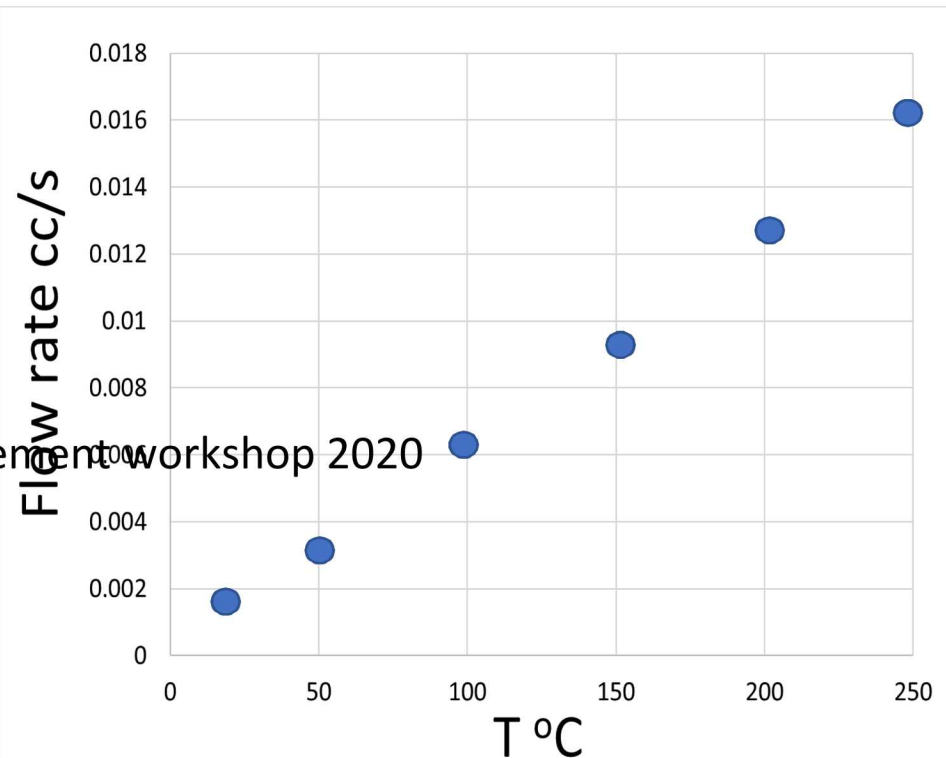
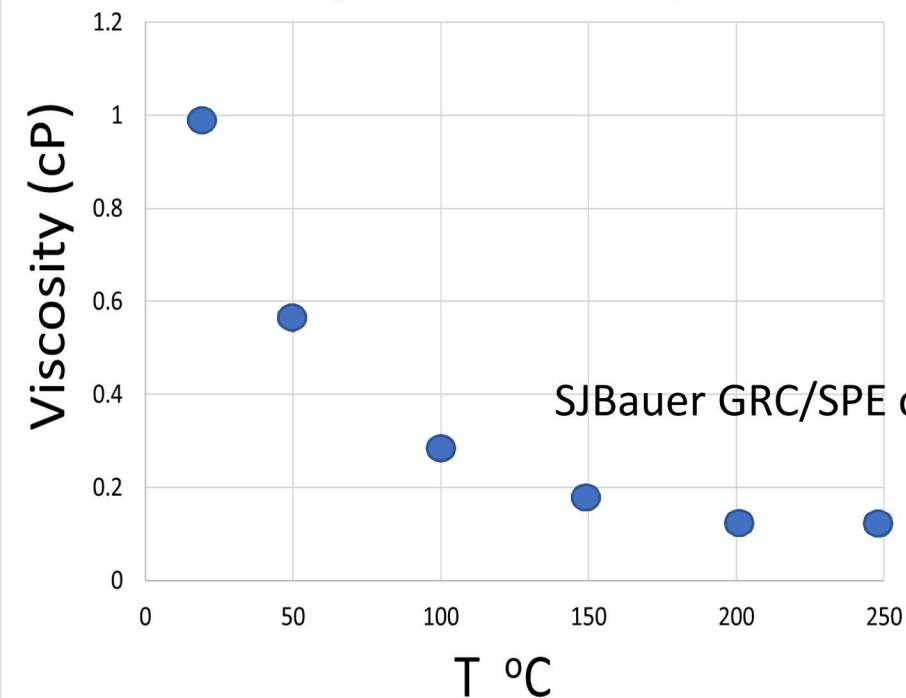
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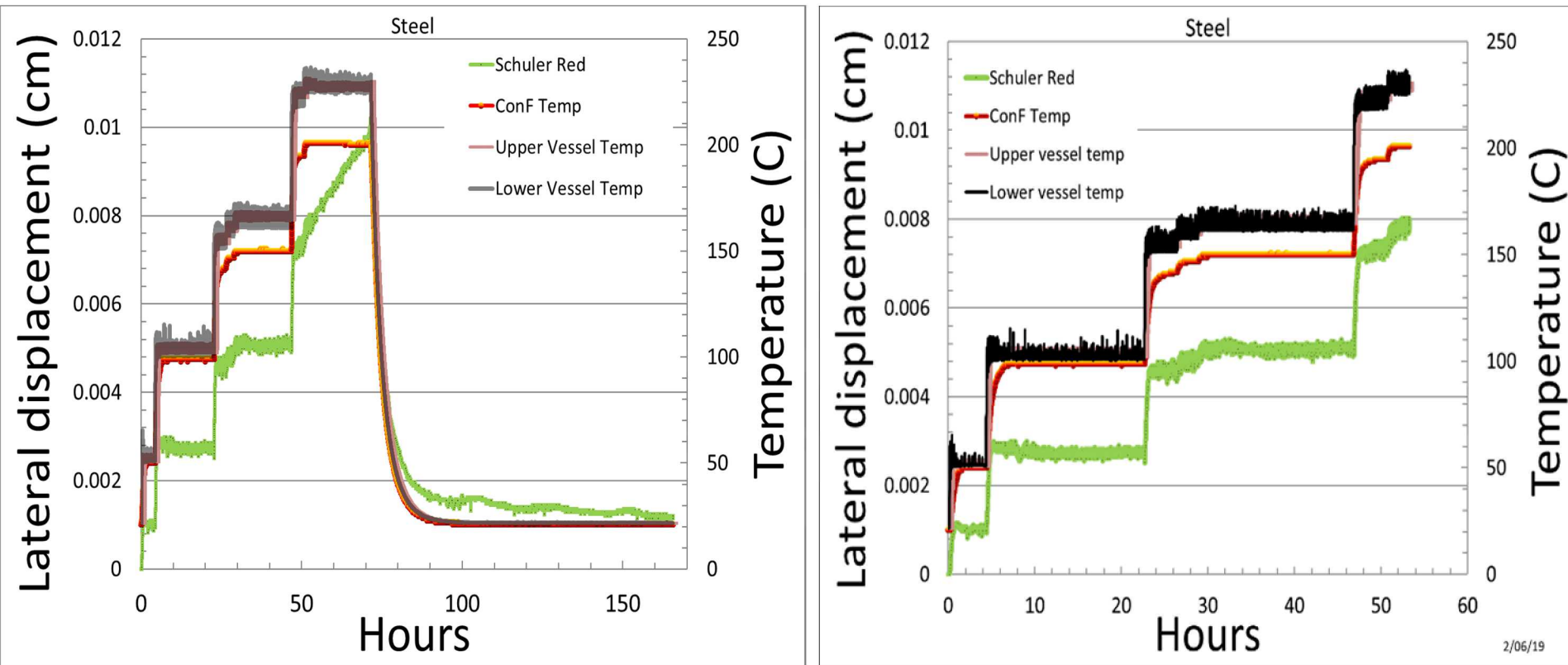
Flow rate change for a 0.1 μ D material considering temperature dependent water viscosity.

Viscosity of water vs temperature



Flow rate change for a 0.1 μD material considering temperature dependent water viscosity.

Steel: 3x180 hours to 220/°C



Displacement, T°C for 1st and 2nd heating cycles for steel at 13.8 MPa confining pressure.

We calculate CTE= 2 to 5 x 10⁻⁵/°C, CTE of carbon steel = 1.2 x10⁻⁵/°C