



# Experimental Method Development to Evaluate Cements at Elevated Pressure and Temperature

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*GRC/SPE Cement Workshop  
Thanks Arlene Anderson, US DOE GTO*

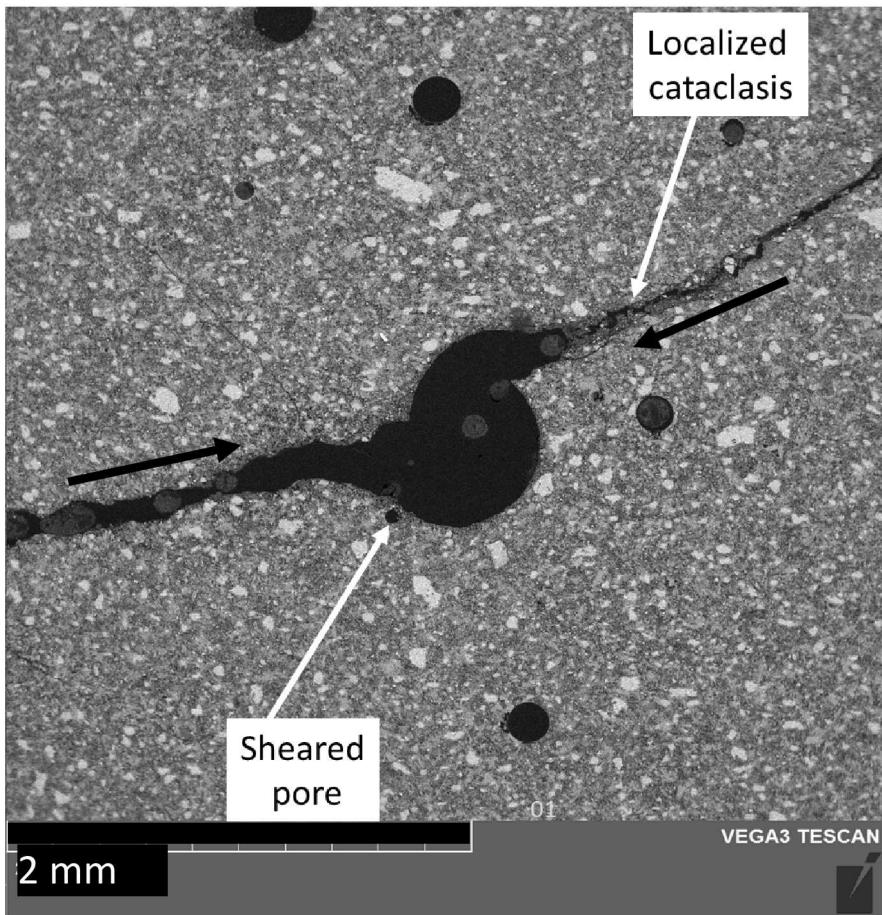
# Thoughts

1. Cement is a barrier to protect the casing
2. Poor cement, poor cement jobs, cement shrinkage, adverse conditions, cement torture, etc.  
\*\*potentially leads to leaks through cement and casing degradation.
3. We can study (2) in the lab to try to better understand cement behavior
4. Fluid flow and observations used to evaluate cement

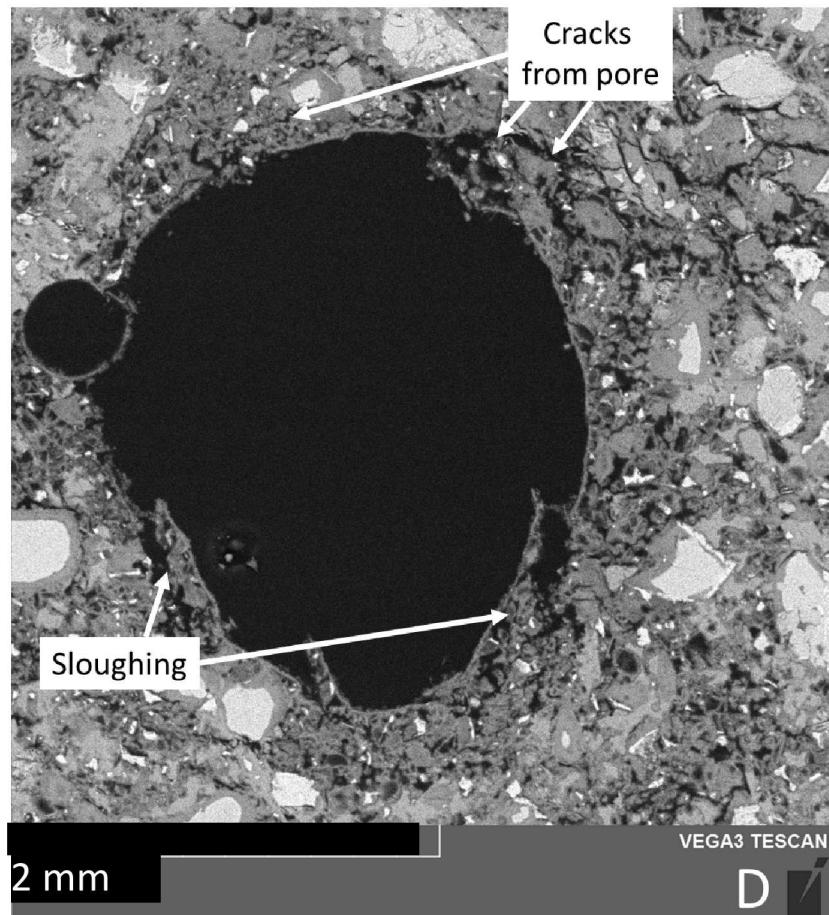
Question: What is the state of stress in cement?

# Neat cement room temperature gas permeant

## lab studies of neat cement permeability f(deformation)

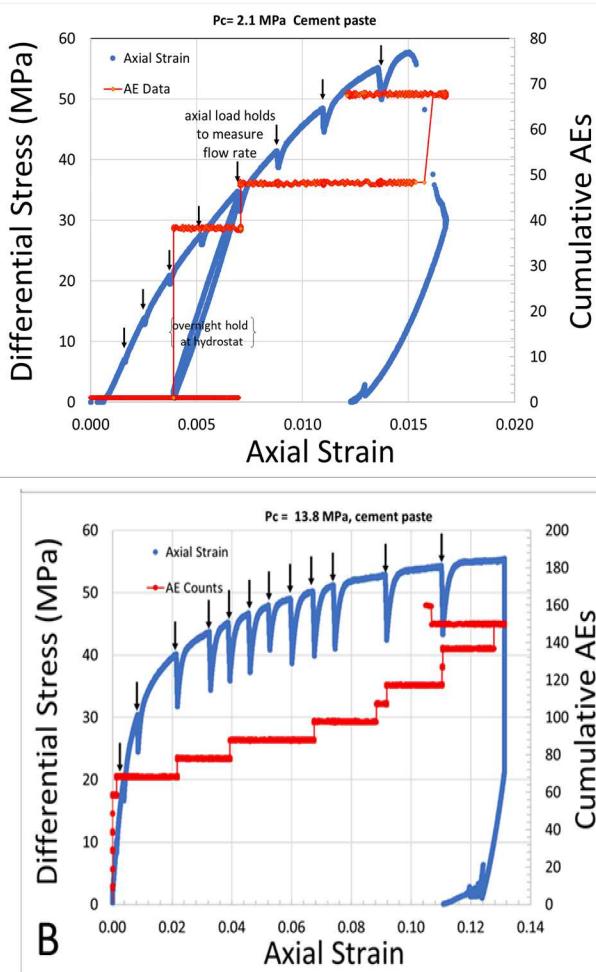
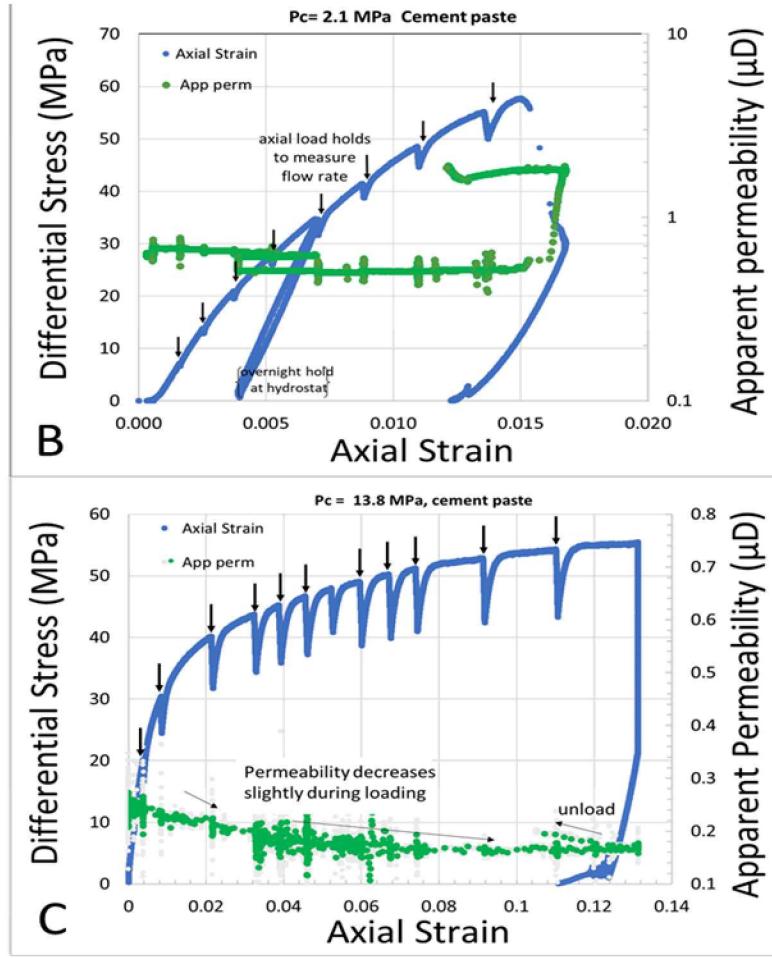


Sheared pore with cataclasis  
 $P_c = 13.8 \text{ MPa}$



Sloughing from pore and microcracking  
associated with pore  $P_c = 2.1 \text{ MPa}$

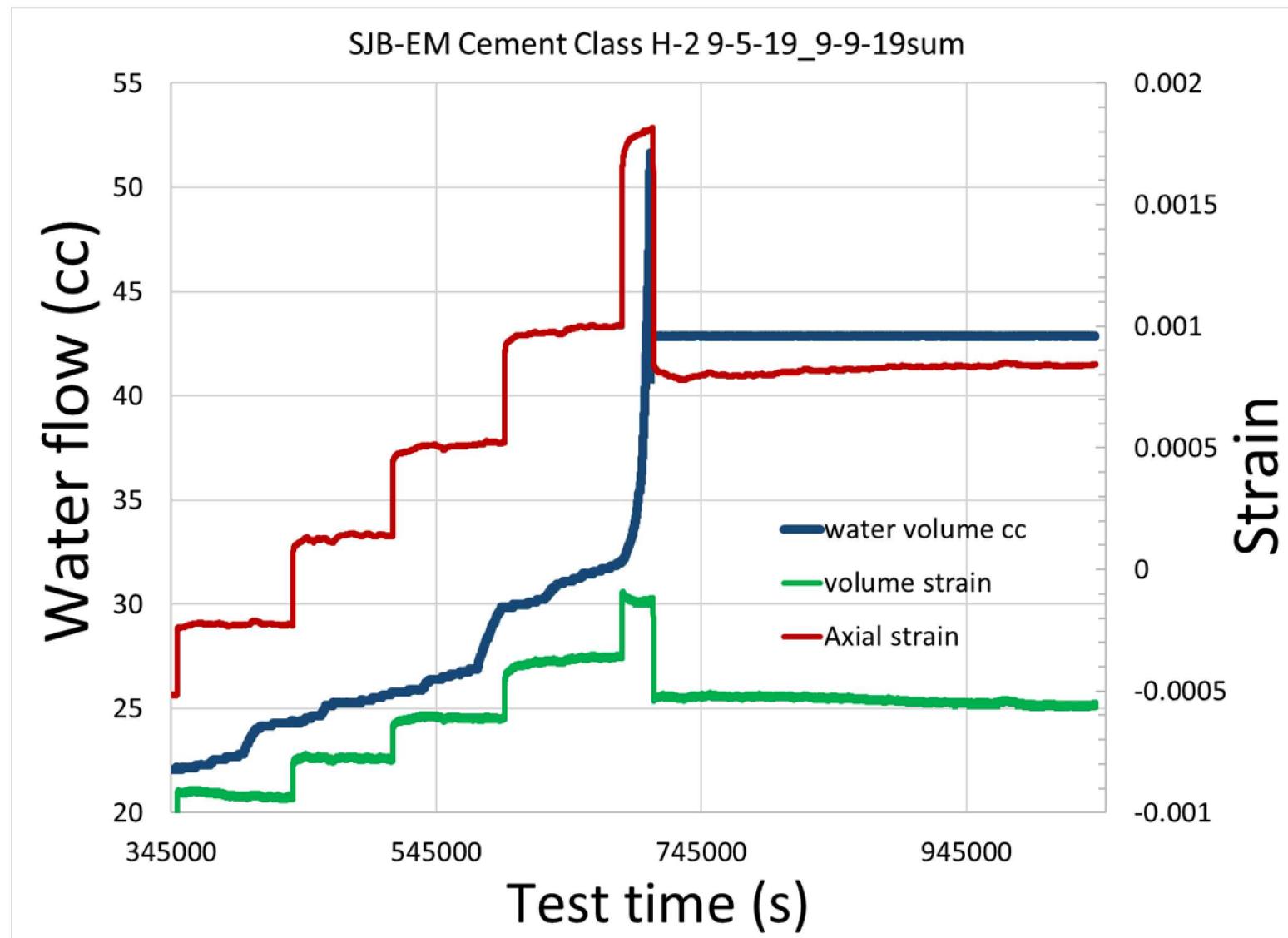
# Neat cement room temperature gas permeant lab studies of neat cement permeability f(deformation)



At low confining pressure cement fractures: flow rate increases by a factor of 5

At greater confining pressure cement deforms predominantly by compaction: flow rate decreases

# Water permeant, neat cement, $P_c=2.1$ MPa



Similar to gas permeant, much longer test time

# High T&P Evaluations

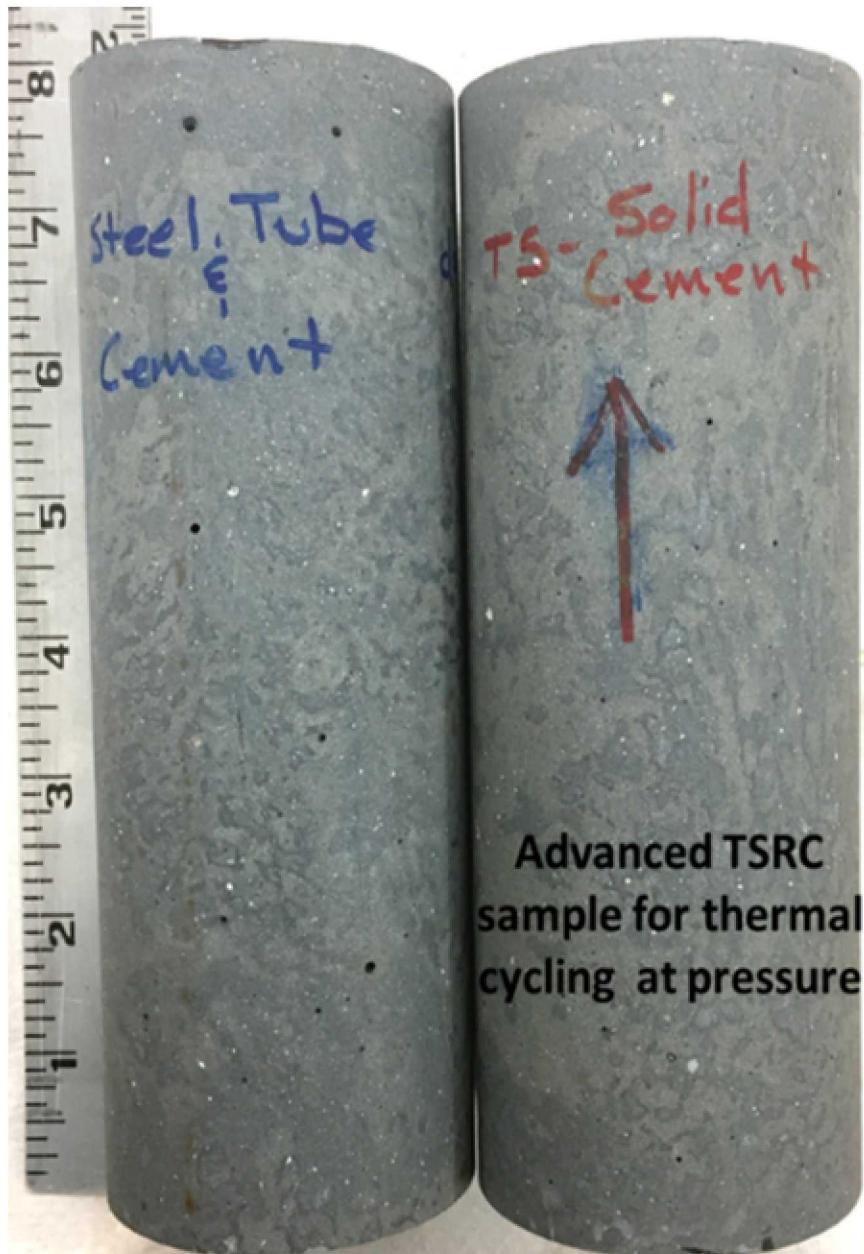
*There exist geothermal conditions where geothermal wells are thermally cycled (rapidly), implying special cement formulations are needed:*

- *Brookhaven Natl Lab is developing cement formulations*
- *Sandia Natl Labs evaluating water-saturated cements at elevated P&T*

Sandia's work evaluates Thermal Shock-Resistant Cement (TSRC) developed by BNL. Sandia focused on determining thermal expansion, and fluid flow through cement, and application of thermal shock to a steel/cement sheathed sample.

Key contributions to the geothermal community include:

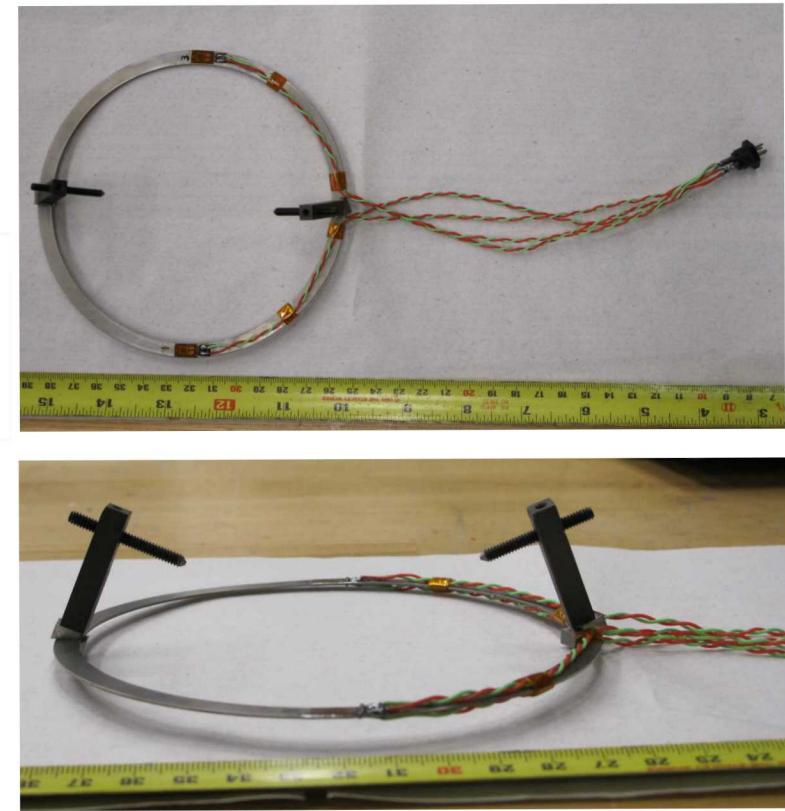
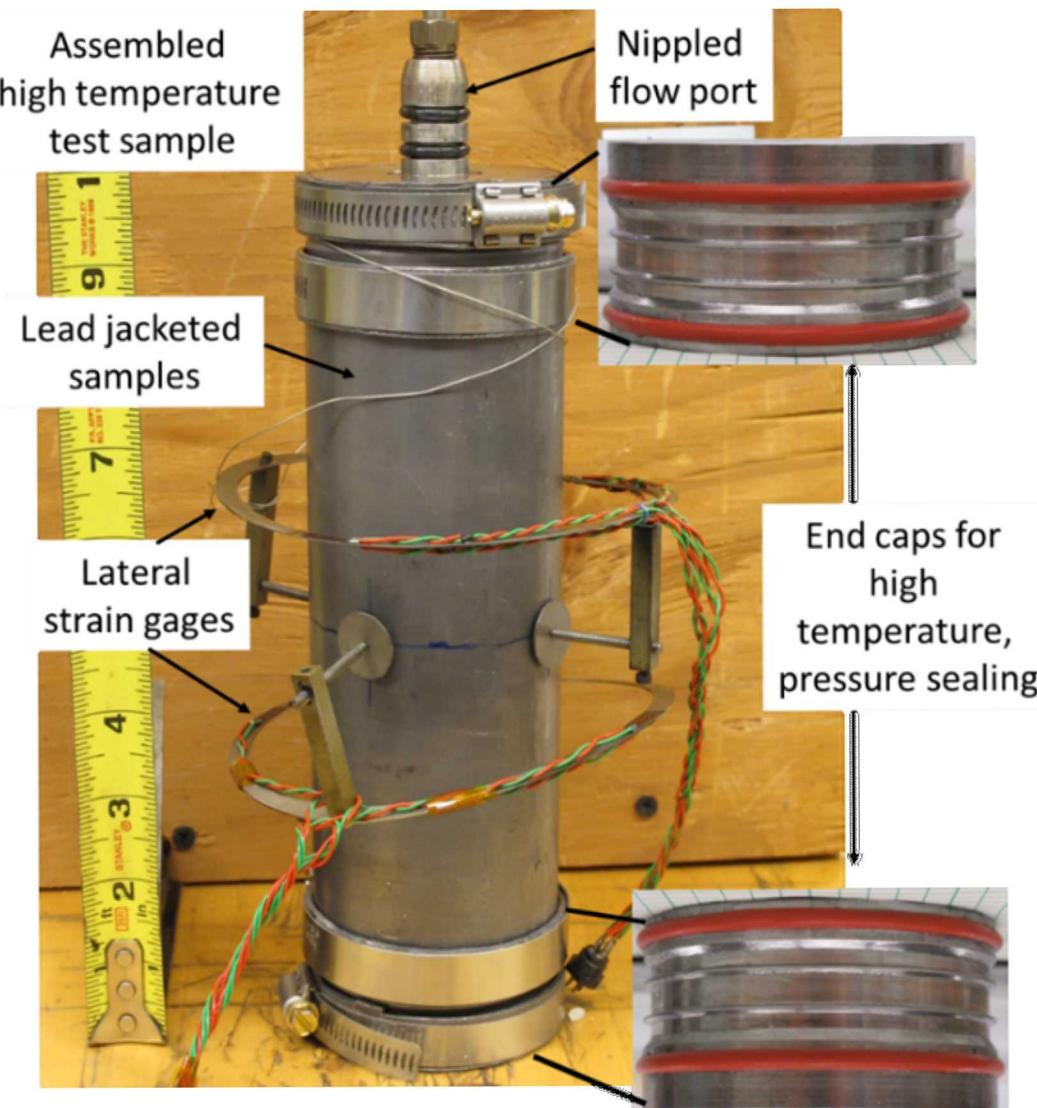
- (1) *Development of a test system for thermal expansion and fluid flow measurements through TSRC at elevated P&T conditions relevant to in situ geothermal conditions,*
- (2) *Development of a test system to thermally shock a steel/TSRC sheathed sample at elevated temperature and pressure conditions relevant to in situ geothermal conditions and,*

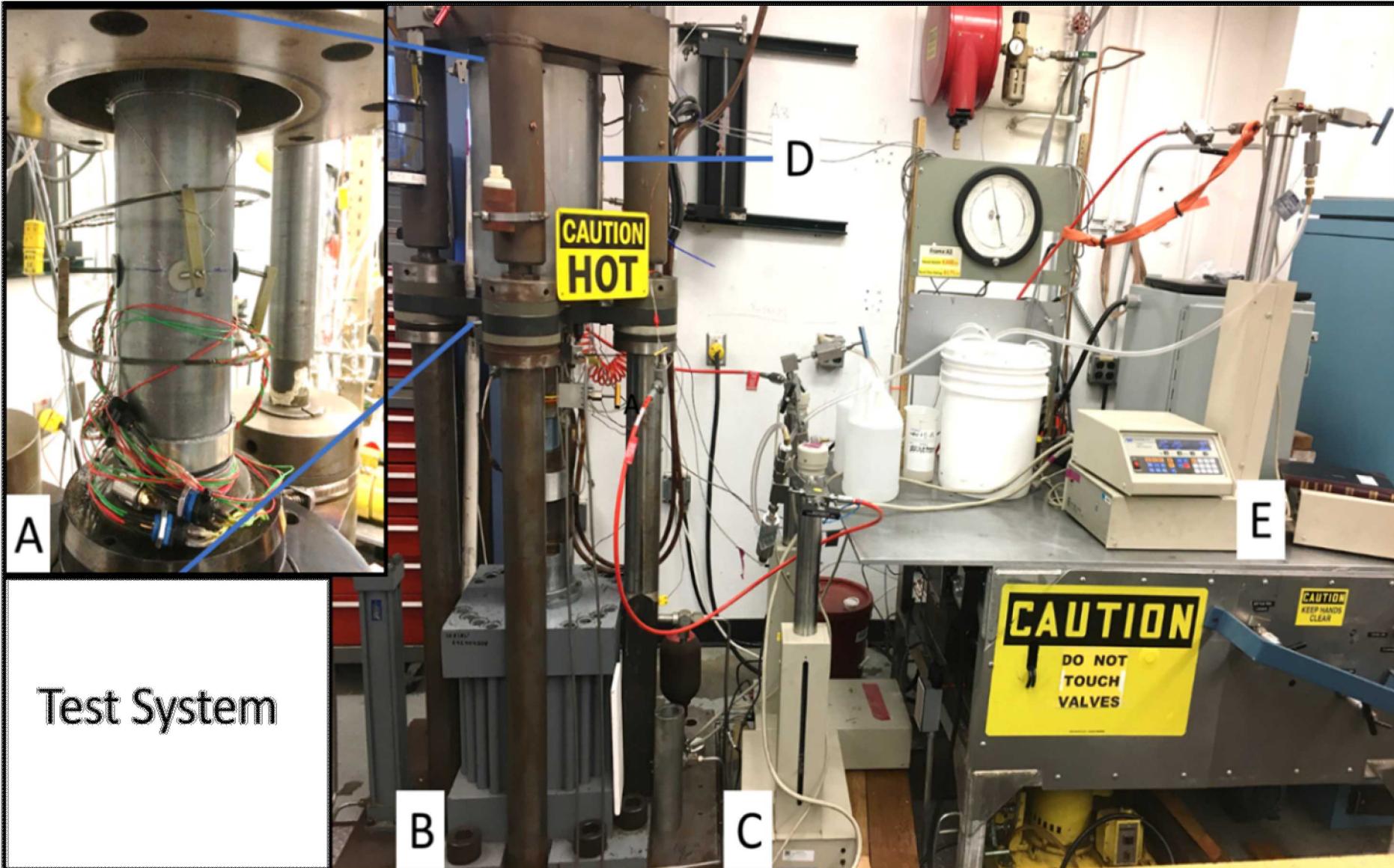


## Test Condition goals:

$250^{\circ}\text{C}$

**13.8 MPa confining pressure**  
**10 MPa pore water pressure**

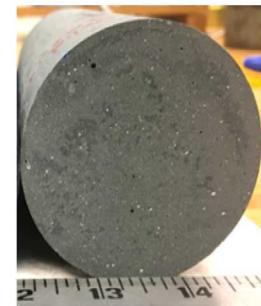
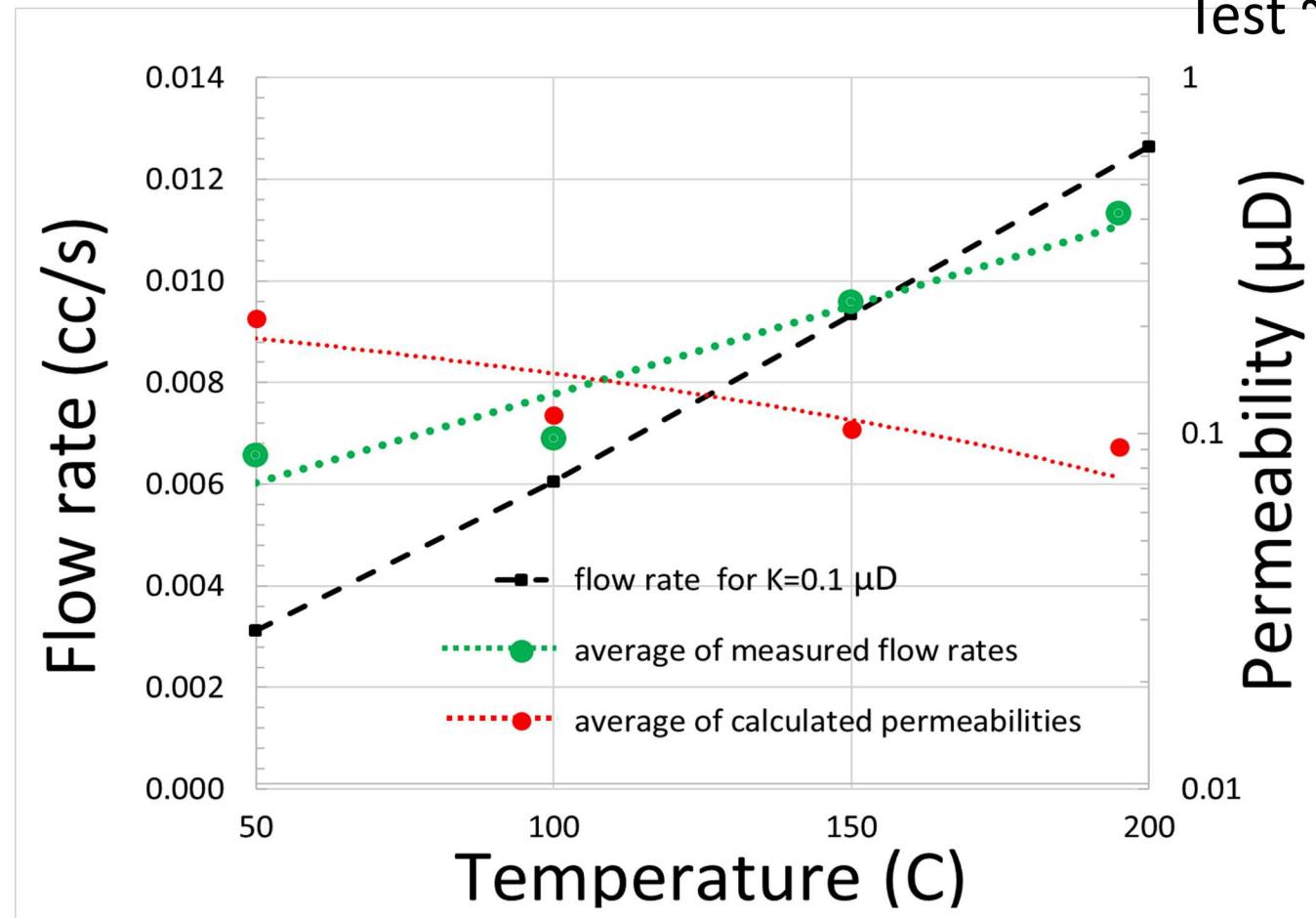






# Water flowed-through-cement testing

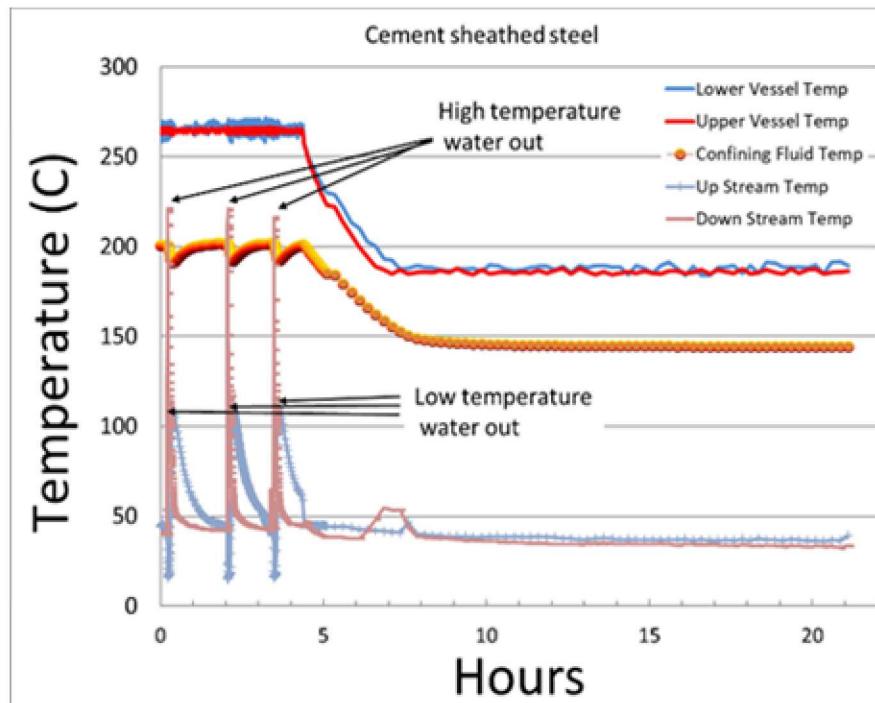
$P_c = 13.8$ ,  
 $P_p = 10.3 \text{ MPa}$   
 $T^\circ\text{C}$  as below  
Test ~ 2 weeks



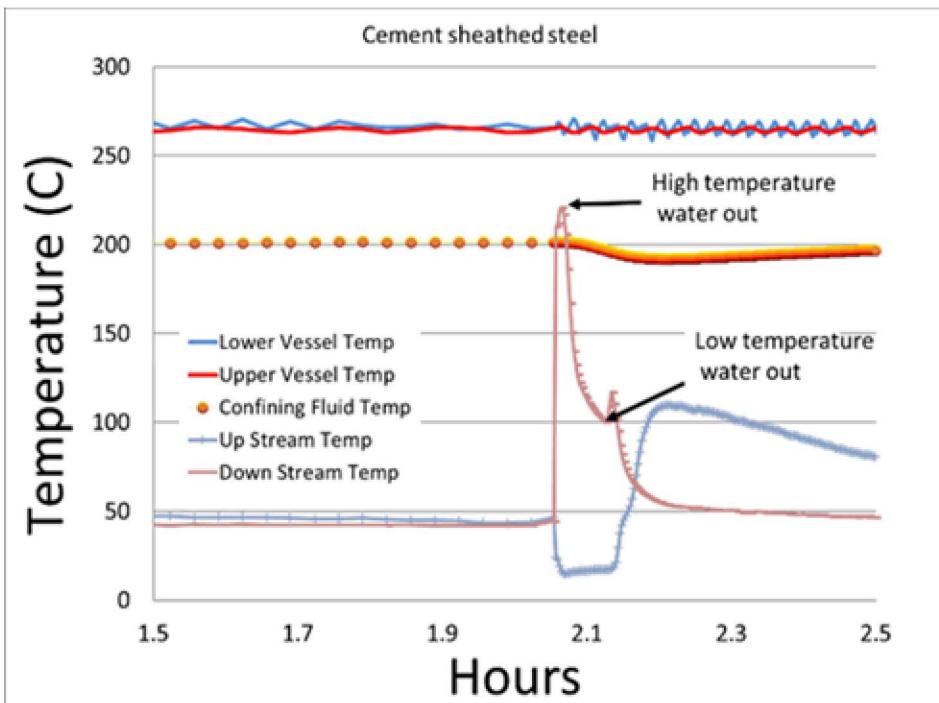
**Average of measured flow rates, average of calculated permeabilities**



Thermal shock sample subjected to ~12 thermal shock cycles over 8 days

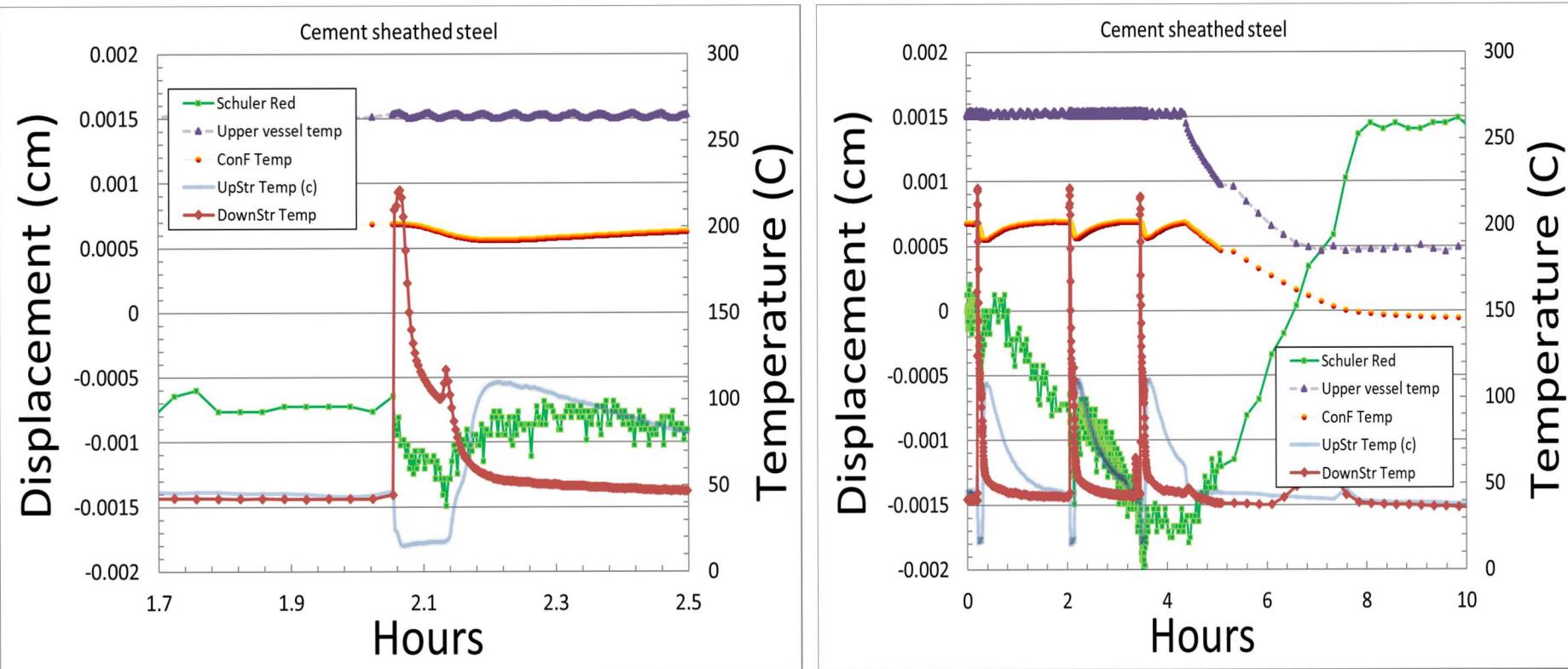


Test time versus temperature for components of the cement sheathed steel test.



Test time versus temperature for components of the cement sheathed steel test with 2.5 hour time scale

# Cement sheathed steel, thermal shock testing

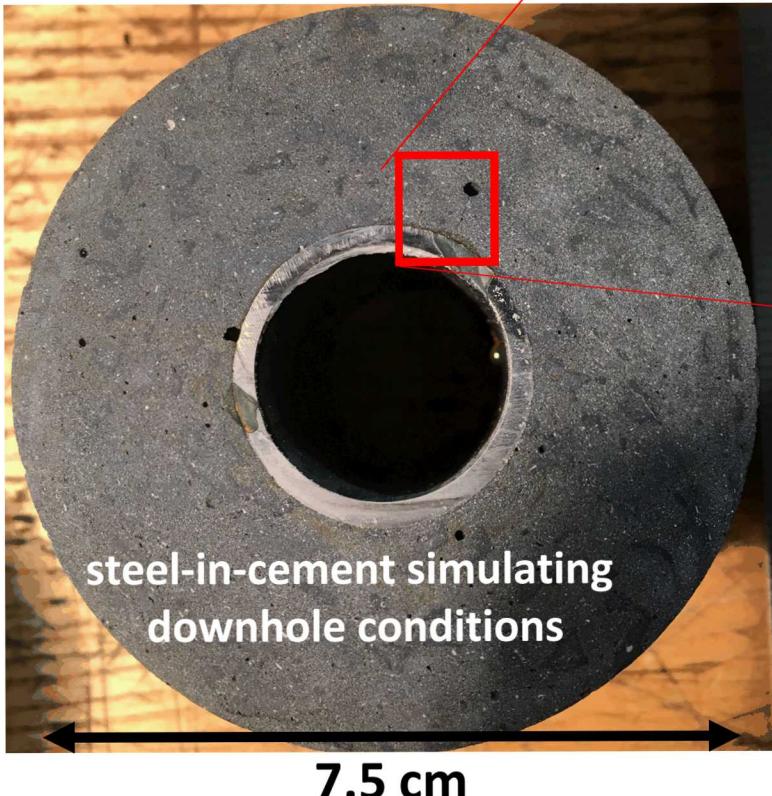


**Test time versus sample displacement and temperature during flow periods for cement sheathed steel sample.**

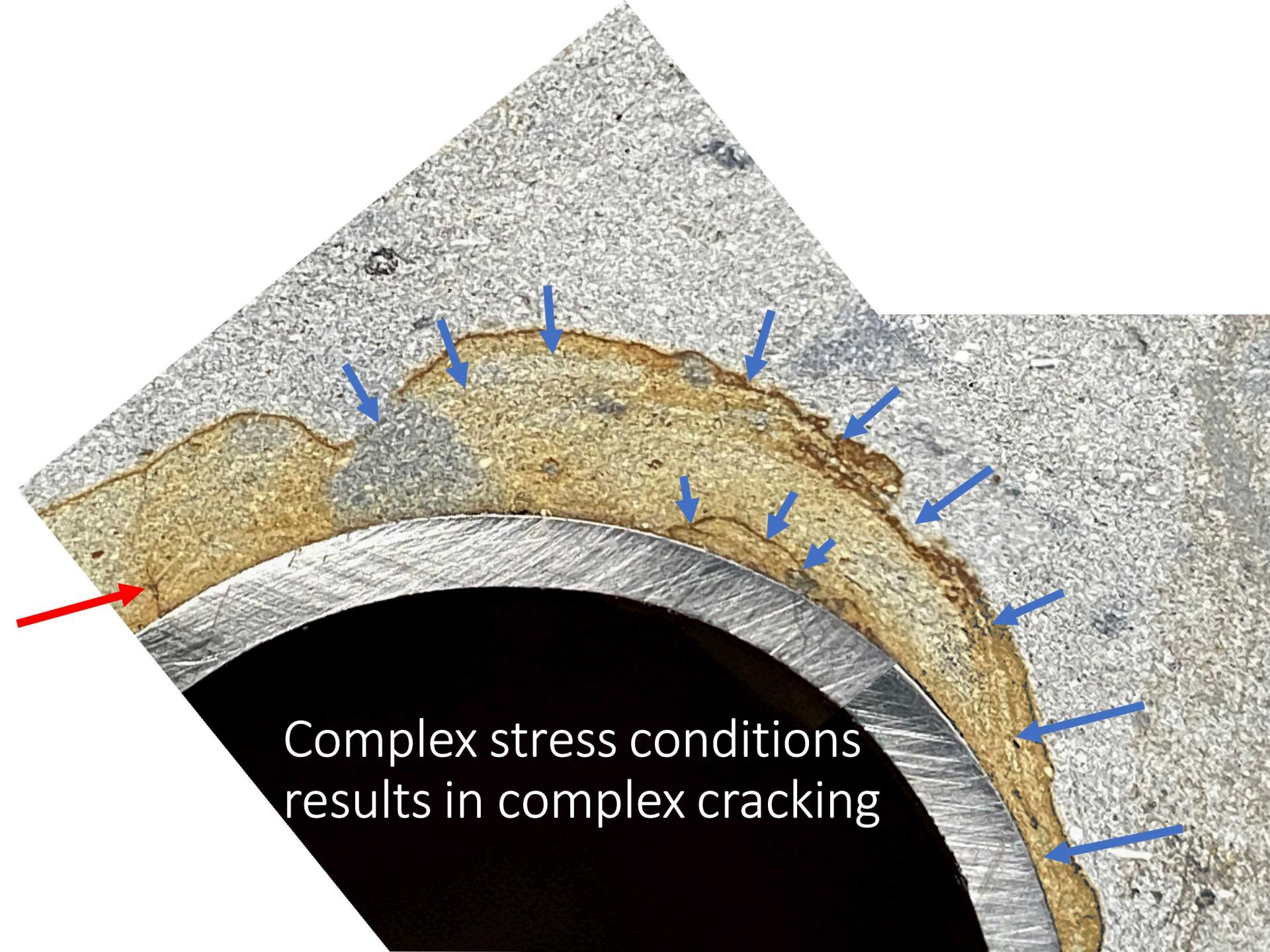
# High temperature cements evaluations: thermal shock at in situ conditions

220C, 13.8 MPa confining pressure

Steel-cement sample subjected to  
~12 thermal shock cycles over 8 days

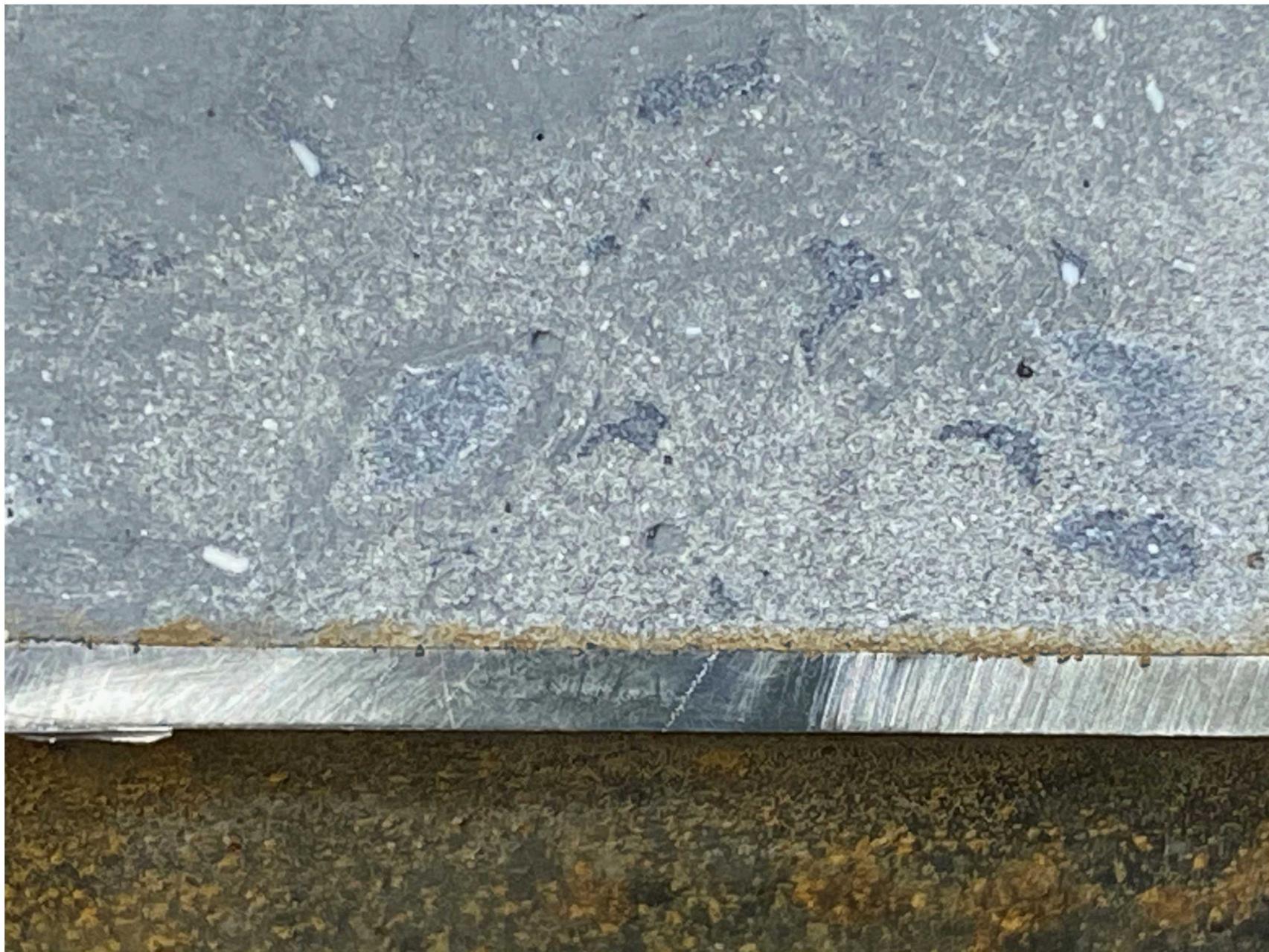


Crack growth from  
steel-cement interface



Complex stress conditions  
results in complex cracking





# FOR DISCUSSION

Room temperature testing and observations suggest cement deformed at low confining pressure will crack.

A test system was described to evaluate fluid flow through cement at elevated temperature and pressure

\*\*\*\*\*estimates of permeability

AND, to thermally shock a steel/cement sheathed sample at elevated T&P,

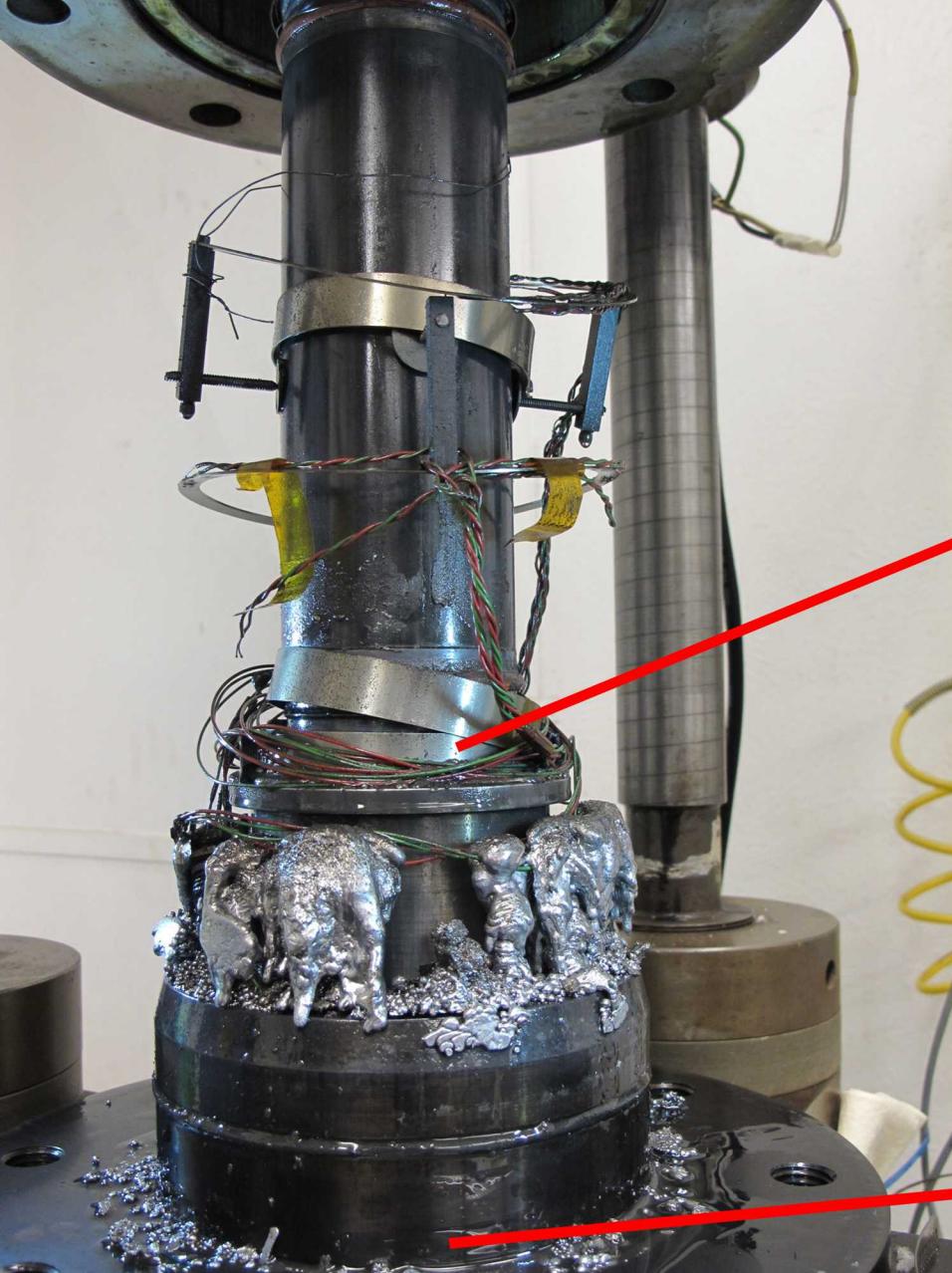
\*\*\*Successfully created a 100°C radial thermal gradient in about five minutes.

\*\*\*Thermal fracturing observed

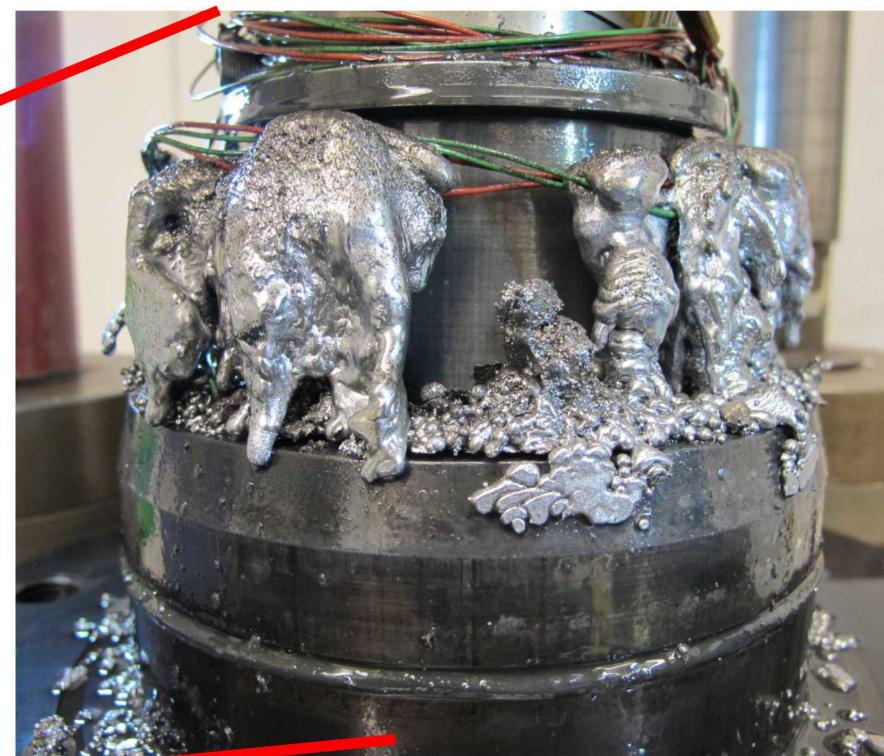
Laboratory work of this nature is important to study cement response to adverse conditions.

# Thanks!

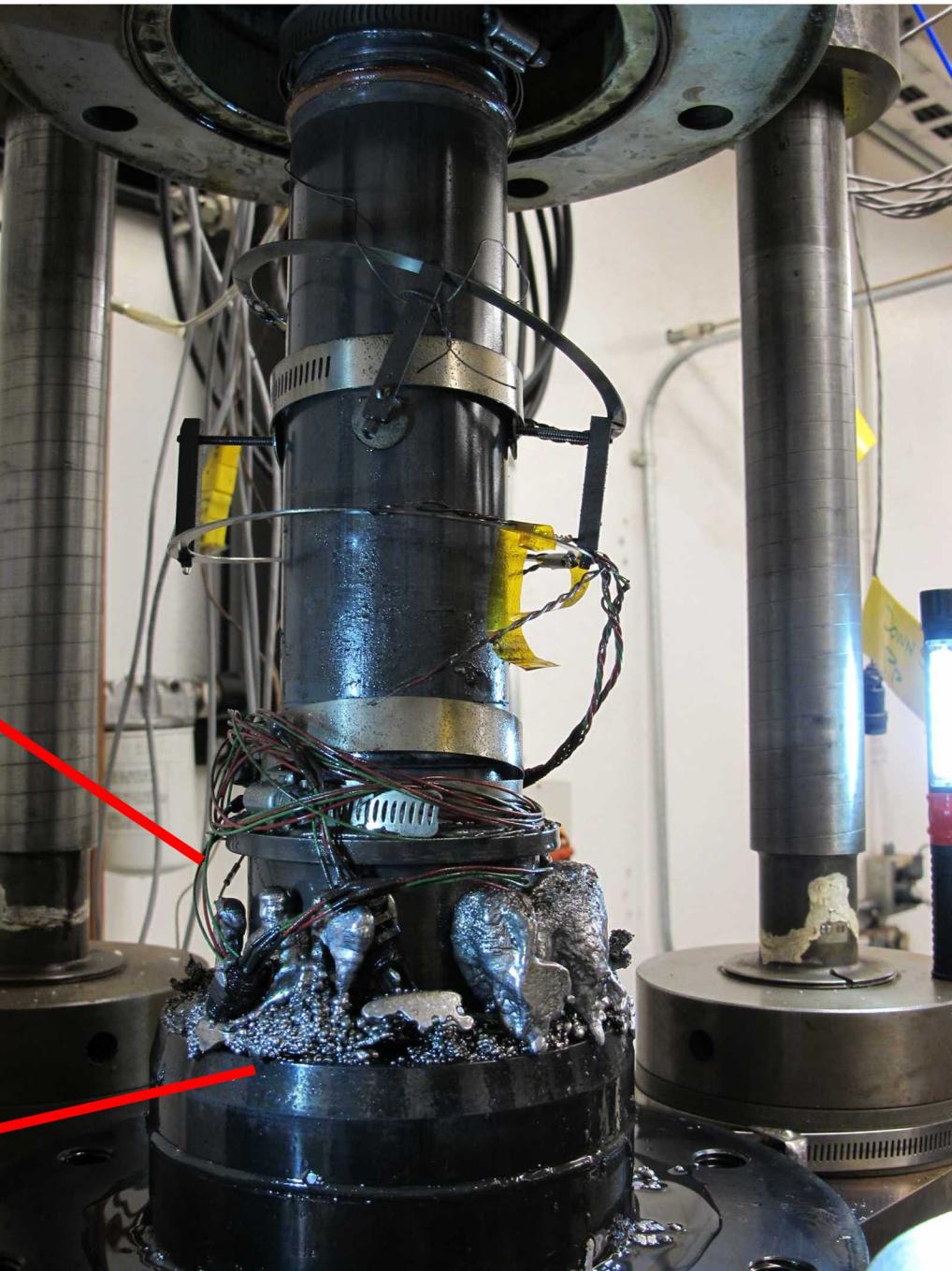
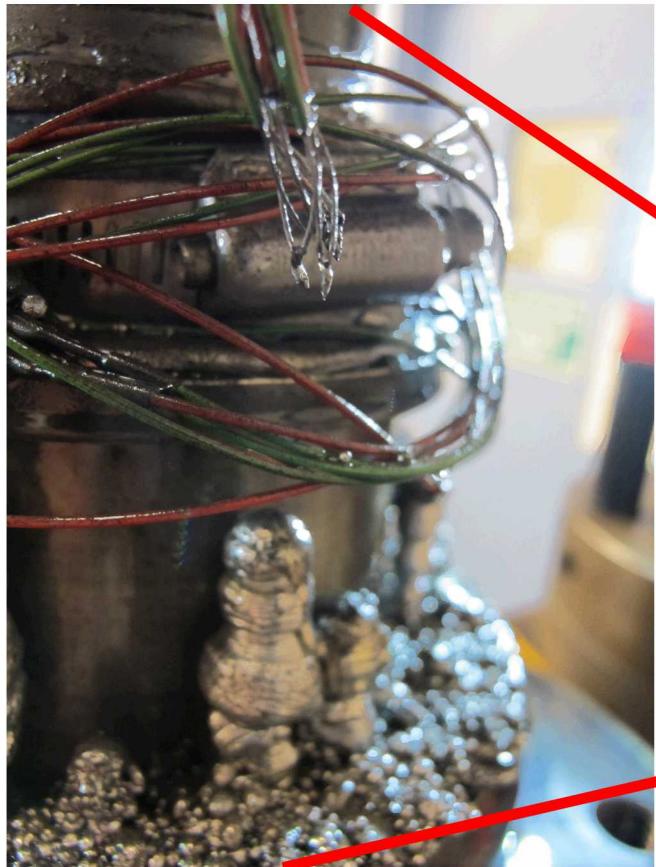
- *Questions?*

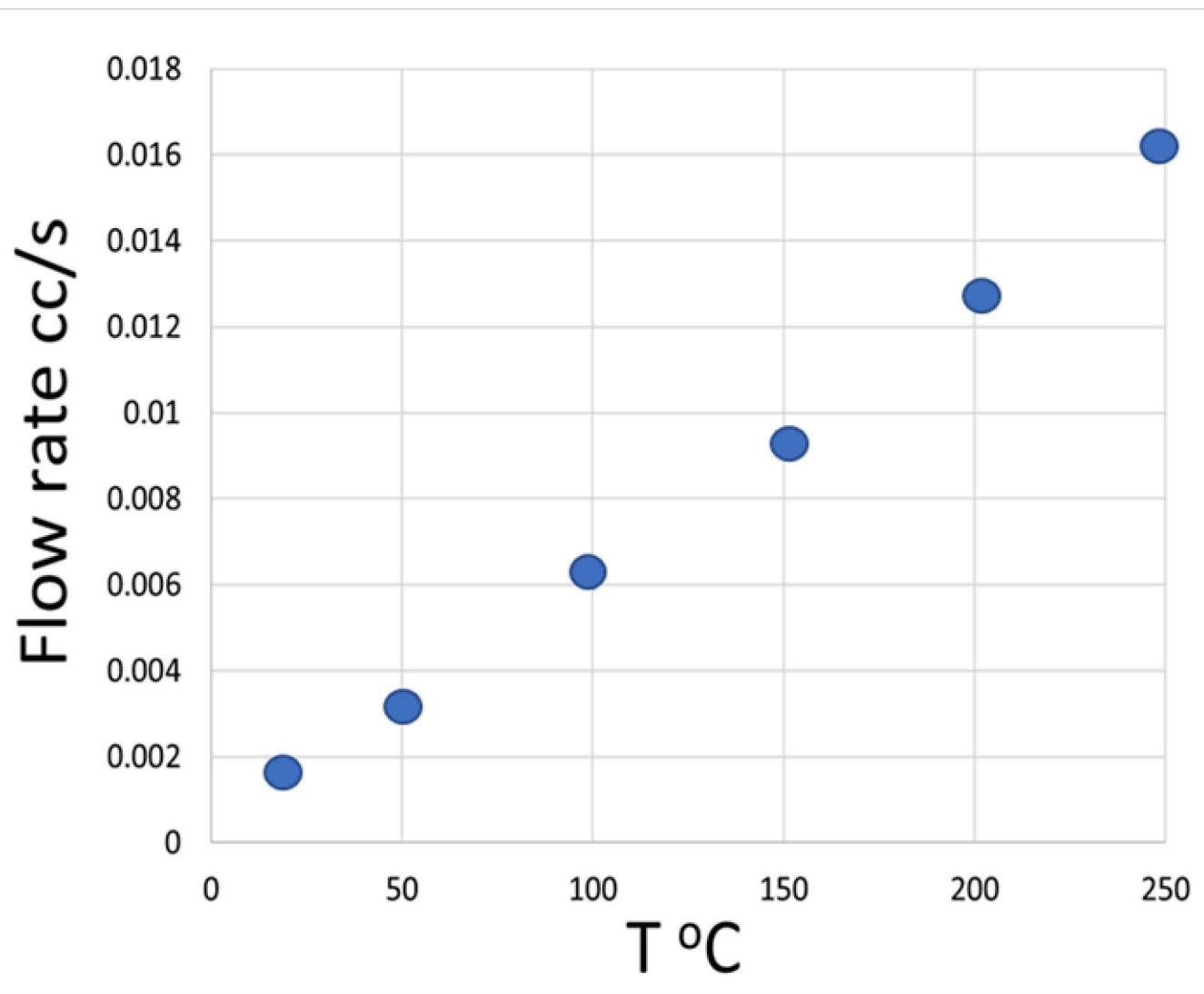


**Don't try this at home**



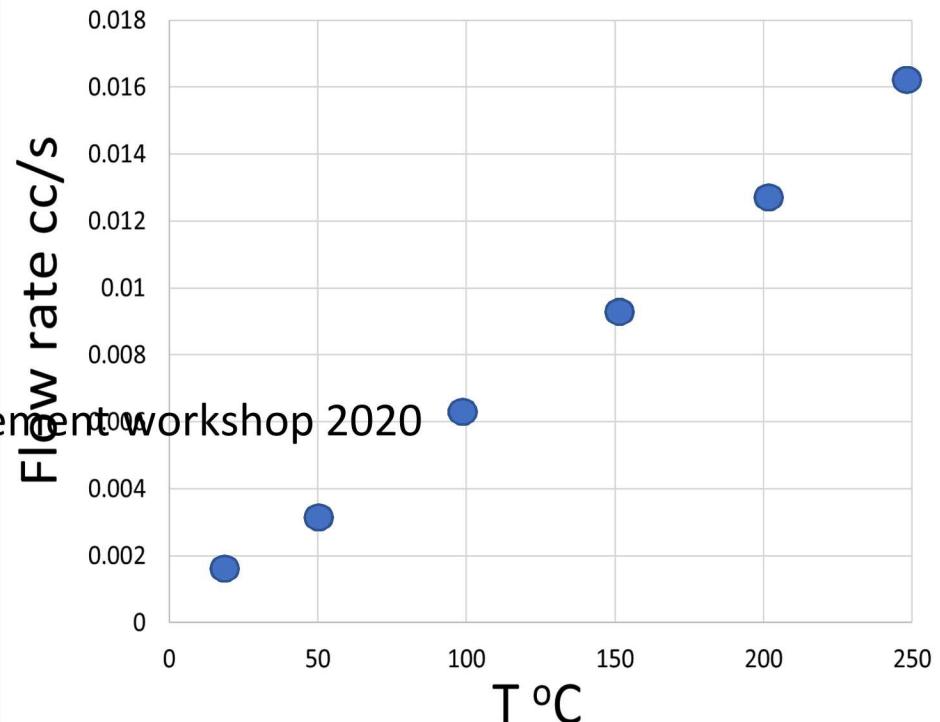
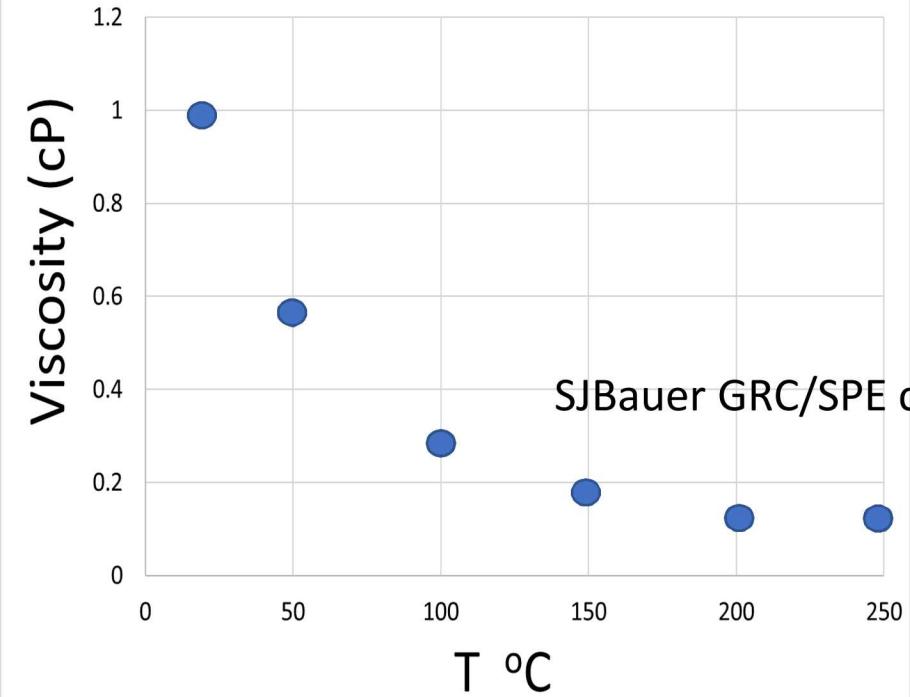
# Don't try this at home





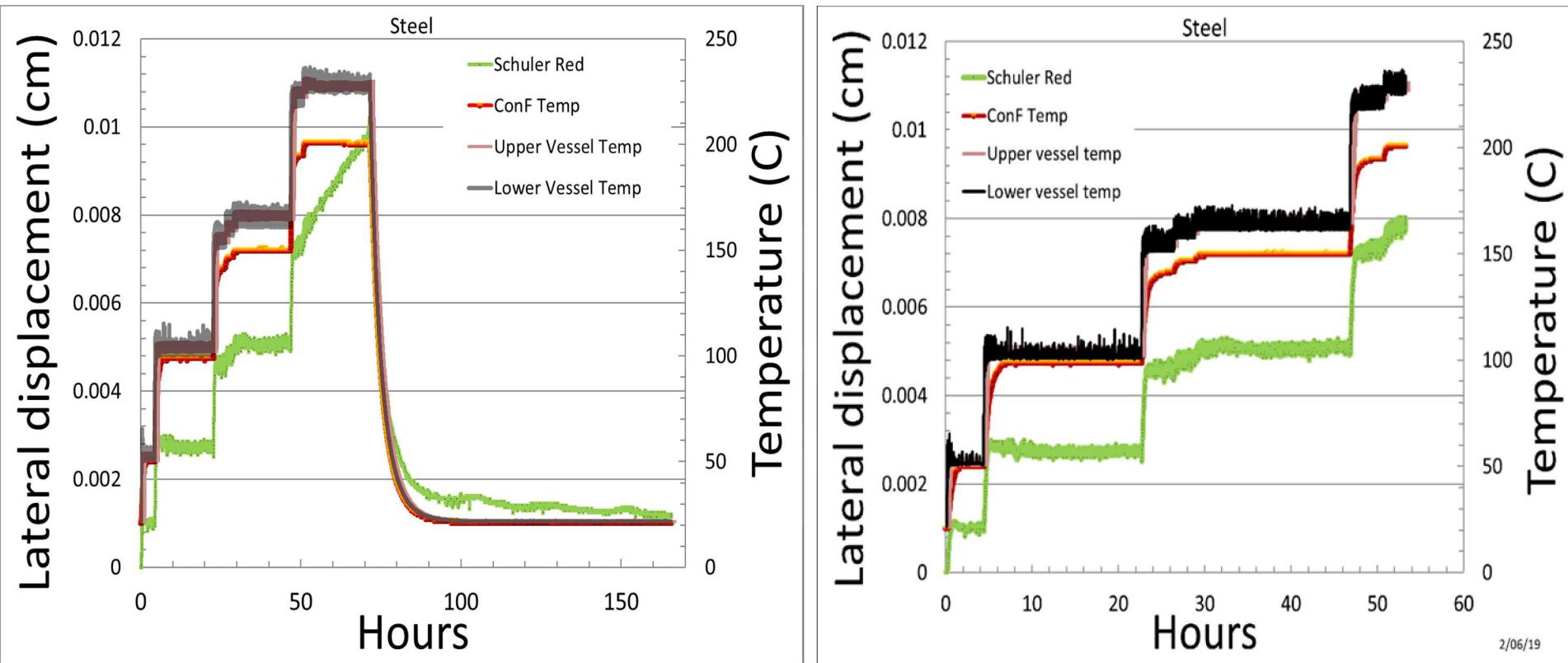
**Flow rate change for a 0.1  $\mu$ D material considering temperature dependent water viscosity.**

### Viscosity of water vs temperature



**Flow rate change for a  $0.1 \mu\text{D}$  material  
considering temperature dependent  
water viscosity.**

# Steel: 3x180 hours to 220/°C



Displacement, T°C for 1<sup>st</sup> and 2<sup>nd</sup> heating cycles for steel at 13.8 MPa confining pressure.

We calculate CTE= 2 to 5 x 10<sup>-5</sup>/°C, CTE of carbon steel = 1.2 x10<sup>-5</sup>/°C