

Along the Channel Gradients Impact on the Spatioactivity of Gas Diffusion Electrodes at High Conversions during CO₂ Electroreduction

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Cite This: <https://dx.doi.org/10.1021/acssuschemeng.0c07694>



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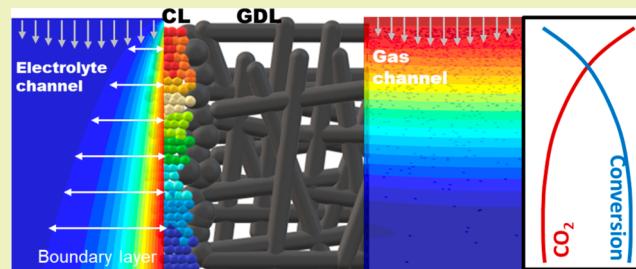
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ABSTRACT: Results of a 2-D transport model for a gas diffusion electrode performing CO₂ reduction to CO with a flowing catholyte are presented, including the concentration gradients along the flow cell, spatial distribution of the current density and local pH in the catalyst layer. The model predicts that both the concentration of CO₂ and the buffer electrolyte gradually diminish along the channels for a parallel flow of gas and electrolyte as a result of electrochemical conversion and nonelectrochemical consumption. At high single-pass conversions, significant concentration gradients exist along the flow channels leading to large local variations in the current density (>150 mA/cm²), which becomes prominent when compared to ohmic losses. In addition, concentration overpotentials change dramatically with CO₂ flow rate, which results in significant differences in outlet concentrations at high conversions. The outlet concentration of CO attains a maximum of 80% along with 5% CO₂ and 15% H₂, although the maximum single-pass conversion is limited to below 60% due to homogeneous consumption by the electrolyte. Fundamental and practical implications of our findings on electrochemical CO₂ reduction are discussed with a focus on the trade-off between high current density operation and high single-pass conversion efficiency.



KEYWORDS: Electrochemical CO₂ reduction, Modeling study, Single pass conversion, Concentration overpotential, Local pH

INTRODUCTION

Electrochemical CO₂ reduction has received increasing interest from researchers during the past decade, primarily motivated to close the carbon cycle and store electricity in energy dense chemicals and fuels.^{1,2} While a majority of the work has been devoted to catalyst development in CO₂ saturated aqueous solutions, recently a noticeable shift to vapor-fed and flowing systems has been used to reach production rates closer to economic feasibility.^{3–8} Although the energy efficiency, activity, and stability of CO₂ reduction catalysts and systems are still not in the desired range for commercialization, the shift to vapor-fed systems is of high importance to integrate catalyst development and reactor design.^{4,9,10}

Microfluidic and polymer electrolyte membrane (PEM) reactor designs with different configurations were used for studying electrochemical CO₂ reduction at room temperature, each having particular advantages.¹¹ Microfluidic flow cells can be operated using a thin flowing liquid electrolyte between the anode and cathode without a membrane.^{12,13} Alternatively, PEM based flow cells can be operated in a zero-gap configuration by utilizing solid electrolytes and membranes, however, a flowing liquid electrolyte between membrane and gas diffusion electrode (GDE) was also commonly used.¹¹ PEM based reactors with zero-gap configuration containing a membrane electrode assembly (MEA) might offer several

advantages over other device architectures that contain a flowing electrolyte such as having lower ohmic drops at high current density, higher volumetric energy density, making them more suitable to scale-up.^{14,15} However, PEM based and microfluidic reactors with flowing liquid catholytes are the most numerous configuration in electrochemical CO₂ reduction so far.^{16,17} Although both flowing electrolyte and gas phase CO₂ might require a delicate pressure balance and more technical control at larger scale, and the use of a bulk catholyte will result in significant ohmic losses at high current densities,¹⁴ it has several advantages especially for cathodes that are producing liquid products. Electrochemical studies and half-cell catalyst screening is less complicated when the catalyst layer(CL) and membrane is separated by liquid catholyte.¹⁵ The flowing electrolyte assures enough water supply for the electrochemical CO₂ reduction as well as refreshes the catholyte that is prone to carbonation and salt precipitation.

Received: October 20, 2020

Revised: December 16, 2020

Overall, these advantages provide a more convenient platform to study half-cell cathodic reactions to investigate and monitor catalytic properties and effects of process conditions. The studies in gas-fed electrochemical cells with flowing liquid catholyte provided crucial information on the effect of process conditions and material parameters to the selectivity and activity of the electrocatalytic process.¹⁴ In addition, a liquid electrolyte layer may be beneficial for cathodes producing nonvolatile liquid products such as formic acid and ethanol unlike zero-gap MEA configurations which might suffer from mass transport losses associated with flooding.^{18,19} An alternative promising approach to produce concentrated formic acid has been introduced by using a zero-gap configuration with a solid-state electrolyte junction, but production of liquid compounds with high pK_a values remain a challenge.^{20,21} From both a fundamental and applied perspective it is important to understand the effect of mass transport and process conditions on the performance and catalyst screening in systems with flowing catholyte.

Modeling can provide guidelines for optimal operating conditions and crucial insights on key parameters and factors limiting the performance of electrolyzers. Although optimization of gas diffusion electrodes for CO_2 reduction has been guided primarily by experiments, considerable efforts on modeling have also helped push the technology and performance forward. 1-D models are commonly employed to calculate concentrations of reactants and pH near the gas diffusion electrodes in both neutral and alkaline electrolytes.^{4,22–25} These calculations were not only used to correct the potential on the electrode surface but also to understand electrocatalytic selectivity under different process conditions.²⁶ Weng et al. reported a comprehensive modeling study of gas diffusion electrodes in a PEM type of reactor with a flowing electrolyte and MEA configurations.^{27,28} Although these 1-D models provide great insights on the effect of process parameters and configurations to the performance of the electrolyzer, they cannot effectively account for the concentration gradients existing along the flow channel at high single-pass conversions. The models are confined to catalyst layer of the GDE having similar limitations at high conversions in which the concentration gradients outside the CL can be prominent.

In this study, we shed light on the concentration gradients in the gas and electrolyte flow channel by a 2-D model which can provide longitudinal information along the flow cell. In doing so, we quantify the extent of concentration overpotentials and ohmic drops throughout the CL across a range of potentials. Various process parameters are modified to explore the effects on the CO_2 mass transfer-limited current density, conversion, and outlet concentrations of CO_2 , CO , and H_2 . Our model suggests that ohmic losses largely determine the current density distributions at low conversion rates where small gradients in concentration exist; however, as the concentration profiles become less uniform (e.g., high conversions) the uneven electrochemical conversion and nonelectrochemical consumption of CO_2 leads to nonuniform performance across the electrode. In addition, higher flow rates benefit from higher production rates, i.e., high current density, at the same single-pass conversion, however, the effect of ohmic drops and loss in selectivity becomes more prominent at high conversions. The ability to understand the interplay between process conditions and local environment will help design more efficient electrolyzer systems.

MODEL DESCRIPTION

The cathode compartment of a PEM based CO_2 electrolyzer with a flowing catholyte configuration was modeled at steady state with a 2-D finite element approach. All the mathematical details and parameters used in the model are given in the **Supporting Information (SI)**. Here, we describe the coupled physical and chemical phenomena, initial and boundary conditions, and provide some of the key equations, material and process parameters necessary to follow the paper. A schematic representation of the model is shown in **Figure 1**

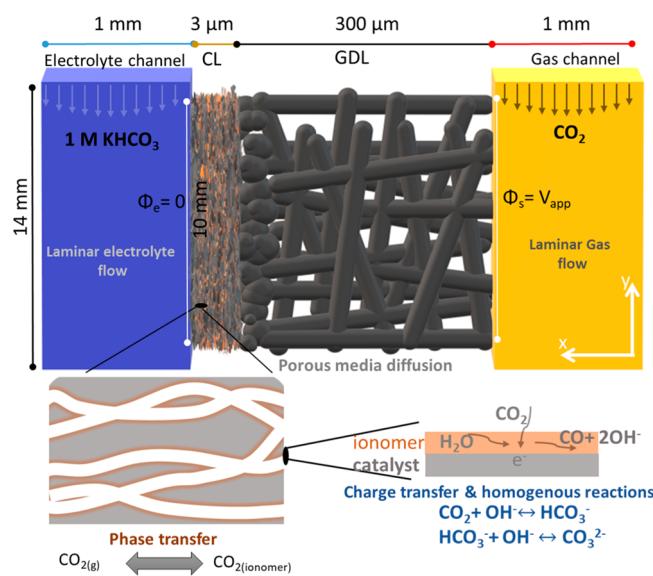


Figure 1. Schematic of the flow cell. Distances are not to scale.

with liquid (left/blue) and gas (right/yellow) flow channels in contact with the GDE comprising a gas diffusion layer (GDL) and a catalyst layer (CL). Although the microporous layer was not directly included in the model, the parameters of the GDL were taken from literature that includes a microporous layer.²⁹ This is a commonly used approach since the key parameters such as permeability, porosity, and conductivity of the GDLs were usually reported as a whole rather than each individual contributions of micro and macroporous layers.^{28,30} The relevant material, dimensional, and process parameters used in the simulations are given in **Figure 1** and **Table 1**, with additional parameters in the **SI**.

In these simulations, gaseous CO_2 was fed into the flow cell via a rectangular 1 mm wide and 14 mm long flow channel with a varying flow rate of 5–15 mL min^{-1} while the outlet was assumed to be at atmospheric pressure (**Figure 1**). The flow channels were kept slightly longer than the GDE, which is 10 mm long, to account for the gradients that extend in the flow channel and the mixing of the reactants and products. Gas phase mass transport in the flow channel was modeled as a single-phase laminar flow which takes into account multi-component diffusion of gases. The gaseous mass transport inside the GDL and CL layer is mostly diffusion driven and pressure driven convection, which are influenced by the porosity, tortuosity, pore size, and permeability of the porous medium. Phase transfer of the gaseous CO_2 to the ionomer takes place at the CL and it is driven by the concentration difference between the catalyst surface and ionomer-gas phase interface. At the ionomer and gas interface, CO_2 was assumed to be in equilibrium with the gaseous CO_2 in the CL.²⁷ The

Table 1. Some of the Key Process and Material Parameters

parameter	value	units	reference
gas flow rate	5–15	ml min ⁻¹	
electrolyte flow rate	1	ml min ⁻¹	
GDL porosity	0.75		29
GDL permeability	3.5×10^{-12}	m ⁻²	29
CL porosity	0.4		25
CL permeability	1.0×10^{-15}	m ⁻²	30
specific surface area	1.0×10^7	m ⁻¹	28
solubility of the CO ₂ in the ionomer	3.97×10^{-4}	mol m ⁻³ Pa ⁻¹	31
solubility of the CO in the ionomer	2.52×10^{-4}	mol m ⁻³ Pa ⁻¹	32
exchange current density, CO formation	3.3×10^{-5}	mA cm ⁻²	33
transfer coefficient, CO formation	0.33		34
exchange current density, HER	3.4×10^{-7}	mA cm ⁻²	35
transfer coefficient, HER	0.33		35
standard electrode potential, HER	0.0	V vs RHE	28
standard electrode potential, CO formation	-0.11	V vs RHE	28
geometric area	1.0×1.0	cm ²	
flow channel dimensions	0.1×1.4	cm ²	

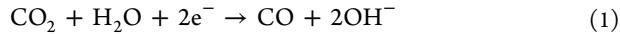
concentration of gases in the ionomer (c_g^I) at a given partial pressure was calculated by the following:

$$c_g^I = p_g x_i S_g^I \quad (E1)$$

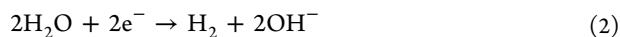
where p_g and x_i is the total gas pressure and mole fraction of gas species i in the CL and S_g^I is the solubility of the gas in the ionomer. The solubility of the gases can be related to the diffusion coefficients (D_g^I) and permeability of the ionomer (ϵ_g^I) via the following:

$$\epsilon_g^I = D_g^I S_g^I \quad (E2)$$

The transferred CO₂ and water react electrochemically in the electrolyte phase of the CL to produce CO,



while a very small fraction of unreacted dissolved CO₂ escapes to the electrolyte (Figure S2). The competing hydrogen evolution reaction (HER) can be written as follows:



All the produced hydrogen was assumed to be transferred to the gas phase.

The electrochemical reduction rate of CO₂ to CO at the electrode was calculated by concentration dependent Butler–Volmer kinetics for a silver cathode via the following:

$$i_{\text{CO}} = -i_{\text{CO}}^0 \frac{c_{\text{CO}_2}}{c_{\text{CO}_2}^{\text{ref}}} \alpha_{\text{H}_2\text{O}} e^{-\alpha_{\text{CO}_2} F/RT\eta_{\text{CO}}} \quad (E3)$$

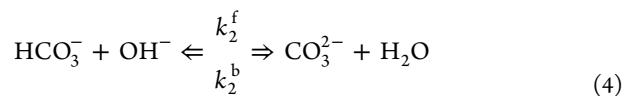
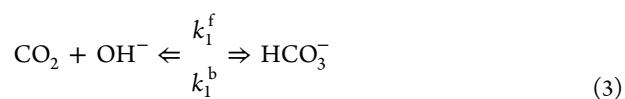
where i_{CO} is partial current density of CO, i_{CO}^0 is exchange current density for CO formation, c_{CO_2} is concentration of CO₂ in the ionomer, $\alpha_{\text{H}_2\text{O}}$ is the activity of the water and α_{CO} is the cathodic transfer coefficient and η_{CO} is overpotential. $C_{\text{CO}_2}^{\text{ref}}$ is the concentration of the CO₂ in the ionomer at a partial pressure of 1 atm. We assumed that the anodic exponential term becomes negligible compared to cathodic term at potentials evaluated in here. The HER rate was calculated via the following:

$$i_{\text{H}_2} = -i_{\text{H}_2}^0 \alpha_{\text{H}_2\text{O}} e^{-\alpha_{\text{H}_2} F/RT\eta_{\text{H}_2}} \quad (E4)$$

where i_{H_2} is partial current density of H₂, $i_{\text{H}_2}^0$ is exchange current density for H₂ formation, α_{H_2} is the cathodic transfer coefficient and η_{H_2} is overpotential for the reaction 2. We assumed that the flowing liquid electrolyte adjacent to the catalyst layer supplies enough water to the ionomer and the ionomer is in a saturated state for the entirety of the simulations.²⁶ The protons were assumed to be supplied by water molecules for both reactions 1 and 2, since the proton concentration and proton reduction rates are typically very low in neutral and alkaline media. The electric potential (Φ_s) of the electrode is varied between -0.8 V and -2.0 V vs RHE at the GDL–gas flow channel interface while the electrolyte potential (Φ_e) is set to zero as a reference at the CL–electrolyte flow channel interface. The overpotential (η_i) for reactions 1 and 2 are given by the applied potential difference between the electric potential of GDE (ϕ_s) and solution (ϕ_i) via the following:

$$\eta_i = (\phi_s - \phi_i) - (E_i^0 - 0.059 \times \text{pH}) \quad (E5)$$

where (E_i^0) is the standard electrode potential for reaction i . The homogeneous reactions and transport of the electrolyte species at the CL and electrolyte channel were modeled by a convection-diffusion-reaction model which considers homogeneous reactions of CO₂ with the electrolyte (reaction 3), the buffer actions (reaction 4) and diffusion in porous medium.



The conversion (X_{CO_2}) values reported in this study refers to electrochemical single-pass conversion of CO₂ to CO (reaction 1) which was calculated by the following equation:

$$X_{\text{CO}_2} = \frac{R_{\text{CO},\text{out}}}{F_m} \times 100 \quad (E6)$$

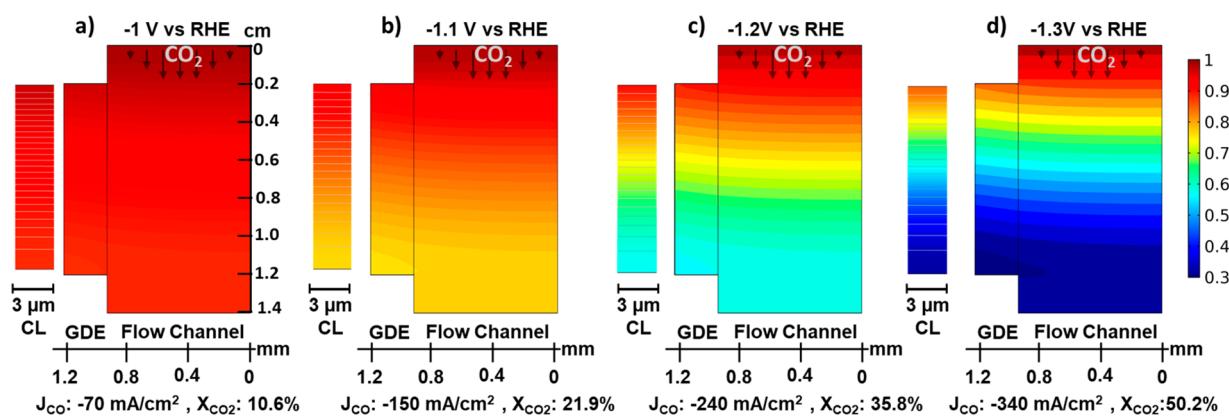


Figure 2. Contour plots of gaseous CO₂ mole fraction in the gas flow channel and GDE for different applied potentials (a) −1 V vs RHE, (b) −1.1 V vs RHE, (c) −1.2 V vs RHE, and (d) −1.3 V vs RHE. The corresponding partial current density (J_{CO}) and single-pass conversion (X_{CO2}) are given under each plot. The insets show the gaseous mole fraction of CO₂ in the CL. Flow rate: 5 mL min^{−1}. Area of the electrode: 1 cm². Both x- and y-axes correspond to distance and distances are not to scale.

where $R_{CO_{out}}$ is the rate of CO production, and F_m is the molar flow rate of the CO₂. The consumption of CO₂ refers to the homogeneous reaction of CO₂ with OH[−] (reaction 3) and it was calculated as follows:

$$\text{consumption} = \frac{R_{CO_2, OH}}{F_m} \times 100 \quad (E7)$$

where $R_{CO_2, OH}$ is net reaction rate of reaction 3.

An aqueous 1 M KHCO₃ solution was modeled to flow via a rectangular 1 mm wide and 1.4 cm long flow channel with a flow rate of 1 mL min^{−1} unless otherwise indicated while the outlet was assumed to be at atmospheric pressure. We assumed that the flowing electrolyte ensures the effect of reactant and electrolyte crossover from and toward the anode compartment and that the concentration profiles are negligible.

All the physical and chemical phenomena were solved collectively in the corresponding domain and coupled via source and sink terms to solve the mass, velocity, current density, and pressure distributions inside the flow channels and/or GDE by using COMSOL Multiphysics 5.4. The details of the method are given in the SI.

RESULTS AND DISCUSSION

Figure 2 presents the mole fraction distribution of gaseous CO₂ at steady state inside the flow channel and GDE for applied potentials of −1.0 to −1.3 V vs RHE, along with the average current density (J_{CO}) and single-pass conversion (X_{CO2}). The corresponding CO mole fractions can be found in the SI (Figure S3). We first discuss the gradients across the flow channel (x -direction) which are highlighted by contour lines and more apparent at high potentials. When the electrolysis starts, CO₂ and H₂O in the ionomer phase are reduced to CO and H₂ at a certain rate on silver surfaces determined by the applied potential and local reactant concentration. In addition, CO₂ homogeneously reacts with the cathodically produced hydroxide to form bicarbonate. The electrochemical conversion and nonelectrochemical consumption of CO₂ at the CL creates a concentration gradient across the GDE, which is the main thermodynamic driving force for the transport of the gaseous molecules within the porous medium. In addition, a pressure difference created by the homogeneous consumption of CO₂ leads to a convective driving force. Therefore, the slope of the contour lines is

mostly determined by the effective diffusion coefficient of CO₂ ($D_{CO_2}^{eff}$) and permeability of the porous GDL (κ_{gdl}) and CL (κ_{cl}) which is directly related to the material parameters of the GDE such as porosity, tortuosity, and pore size. In the insets of Figure 2, CO₂ gradient in the catalyst layer is shown and magnified for convenience. Since the thickness of the CL (3 μm) is significantly smaller than the GDL (300 μm), the gradient across the CL is negligible and contour lines are almost flat. The uniform CO₂ distribution across the CL in our model is an agreement with 1-D models for an ideally wetted CL.²⁸ We note that the gradient across the CL can become significant in partially or fully flooded CLs, even for a very thin layers (e.g., 100 nm), since the diffusion coefficient drops dramatically transitioning between gas and electrolyte phases.^{22,24,28}

The CO₂ concentration gradient along the flow cell (y -direction) is larger and more apparent especially at more negative potentials (Figure 2c,d). As the CO₂ travels along the channel, the electrochemical reaction and consumption of CO₂ take place at the CL of the GDE, resulting in a concentration gradient along the GDE and flow channel. With increasing distance from the inlet, the CO₂ concentration in the feed gas declines while the CO concentration increases (Figure S3). Higher currents lead to a steeper concentration gradients as both electrochemical and nonelectrochemical consumption increases. It is important to note that the single-pass conversion is the descriptive parameter for the extent of these gradients rather than the potential and/or current density, since it is possible to minimize the concentration gradients along the flow channel by increasing the flow rate (Figure S4). Unlike the transport inside the GDL and CL, the transport of the CO₂ in the flow channel is mostly driven by the forced convective flow from the inlet while the effect of diffusion in the flow channel is relatively small in the y -direction (Peclet number ~ 5). Although the concentration gradients along the flow channel are controlled mostly by convection, the diffusion inside the flow channel even out the concentration gradients along the x -direction. Higher flow rates, i.e., higher Peclet number, might lead to steeper gradients in the x -direction inside the flow channel at the same conversion since there is less time for diffusion to take place. The gradients inside the GDL and CL follow a similar pattern of the flow channel along the flow cell. The concentration

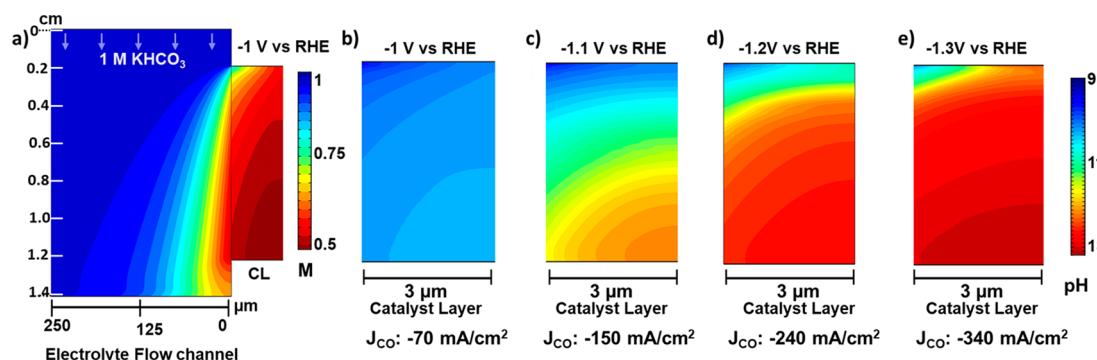


Figure 3. (a) Contour plot of bicarbonate concentration in the electrolyte flow channel and CL. (b–e) The distribution of pH in the CL for different applied potentials. Corresponding average current density is given under each plot. Flow rate: 5 mL min⁻¹. Area of the electrode: 1 cm². Both x- and y-axes correspond to distance and distances are not to the scale.

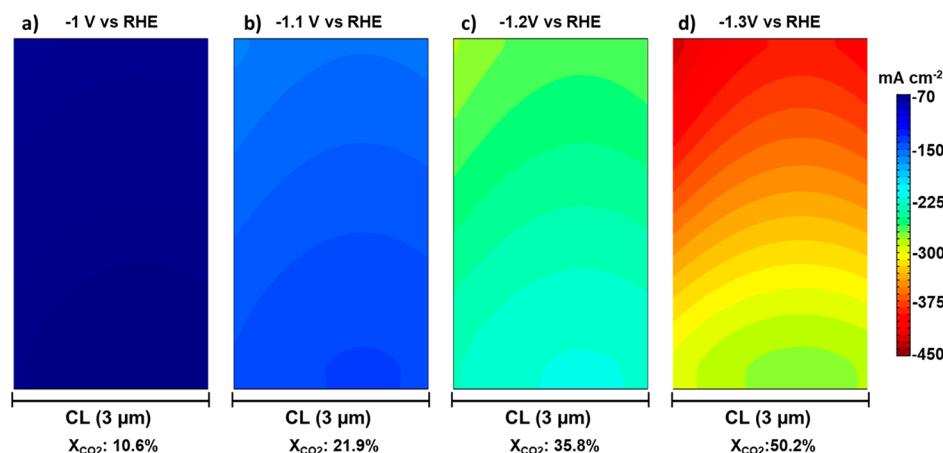


Figure 4. Local partial current density of CO (J_{CO}) in the CL for different applied potentials (a) -1 V vs RHE, (b) -1.1 V vs RHE, (c) -1.2 V vs RHE, and (d) -1.3 V vs RHE. The corresponding X_{CO₂} is given under each plot. Flow rate: 5 mL min⁻¹. Area of the electrode: 1 cm². Distances are not to the scale.

gradient along the CL together with the distribution of the (local) pH have a dramatic effect on the performance of the GDE at high conversions. Therefore, it is important to first present pH distributions in the CL before explaining the resultant current distribution, although the former is the result of the latter one.

The two-dimensional distribution of the bicarbonate concentration inside the catalyst and electrolyte flow channel is shown in Figure 3a at an applied potential of -1.0 V vs RHE. During electrochemical CO₂ reduction at the cathode, bicarbonate anions are consumed electrochemically or indirectly by the cathodically produced hydroxide (eq 3).^{36,37} As a result of the forced convective flow from the inlet in the y-direction, the decrease in the bicarbonate concentration is apparent along the channel. The boundary thickness for bicarbonate ions increases from a few μm at the inlet to about 200 μm at the outlet as it is consumed along the channel. More negative potentials and/or higher currents result in larger differences in the boundary layer thickness between the outlet and inlet (Figure S5). Consequently, the buffer capacity along the catalyst layer decreases which has an enormous influence on the distribution of local pH and CO₂ consumption in the catalyst layer.

Figure 3b–e present the spatial distribution of local pH in the CL for different applied potentials. The pH near the electrode surface increases at high currents as a result of the production OH⁻ by CO₂ reduction and water splitting.

Although the increase of the pH near the electrode surface is a well-recognized phenomenon on GDEs and solid electrodes,^{4,38–40} the 2-D modeling presented here reveals that the local pH in the CL has a very distinct distribution, since both species (HCO₃⁻ and CO₂) that can react with OH⁻ are supplied in a parallel flow. The local pH increases almost in a diagonal fashion along the catalyst layer in which the margin between the corners rises as the potential gets more negative. Remarkably, the local pH varies dramatically (>3 pH units) between the inlet and outlet at high potentials. This is a result of spatial distribution of the buffer capacity since the top left and bottom right corners of the catalyst layer have the lowest and highest diffusion layer thickness for bicarbonate ions, respectively. The distribution of the local pH in the catalyst layer also influences the local rate for the nonelectrochemical consumption reaction of CO₂ with the hydroxide (Figure S6). Although the reaction rate of CO₂ with hydroxide (k_1^f) is orders of magnitude slower ($\sim 10^3$ – 10^5) than the bicarbonate (k_2^f), the rate of this reaction significantly rises as the buffer breaks down and there is not enough bicarbonate to react with hydroxide ions.³⁸ The CO₂ concentration also diminishes as it travels along the gas flow channel which additionally contributes to the local reaction rate of CO₂ with OH⁻. These two joint effects govern the local concentration of the CO₂ in the catalyst layer and thus the local current density.

The current density distributions in the catalyst layer are shown in Figure 4 along with the single-pass conversion values

for different applied potentials. The spatial current density distribution exhibits a very similar pattern for all applied potentials, however the current density between the inlet and outlet of the channel changes dramatically along the channel at high potentials as a result of high conversions. In such cases, e.g. -1.3 V vs RHE, there is a current density drop of more than 150 mA/cm 2 between the inlet and outlet. In addition, the current density shows a minimum across the x -direction (a maxima for the contour lines) which becomes less pronounced at higher potentials. Such a current distribution is the result of the combination of the two aforementioned transport effects along the catalyst layer, as well as the ohmic drop across the GDE (Figure S7). First, decreasing CO₂ concentration along the channel lead to concentration overpotentials so that the current density falls from inlet to outlet. Second, the extent of buffer actions also spatially distributed from inlet to outlet which leads to a higher rates homogeneous CO₂ consumption at local points with higher alkalinity. Moreover, the applied potential drops across the GDE as a result of the porous structure thus the finite resistance (Figure S7). The ohmic drops across the CL partially lowers the current density between the inlet and outlet since higher local current densities result in higher ohmic drops. We note that much more complex current distributions might be obtained for fully flooded or partially saturated CLs since the CO₂ concentration varies significantly in the x -direction depending on the saturation level porous medium.^{22,28}

An apparent way of lowering the concentration overpotentials is to increase the gas flow rate at the same applied potential, which comes at the expense of single-pass conversion, for a given surface area of the electrode (Figure S4). The effect of the flow rate on the CO₂ mole fraction in the gas channel is given at a cathodic current density of 400 mA/cm 2 in Figure 5. The mole fraction of CO₂ drops almost in a linear fashion along the GDE, while the gradients extend toward the inlet of the flow channel for the lowest flow rate. The mole fraction of CO₂ attains a stable value toward the outlet as there is no further production and the reactants and the products are allowed to mix. The extent of the CO₂ gradient along the channel, expectedly, is a strict function of the flow rate of CO₂ gas. Although the extent of the concentration gradients can be considered as significant from this plot, even at the highest flow rate, the effect of concentration gradients on the overall potential losses becomes prominent only at very high single-pass conversions.

The effect of flow rate on the concentration overpotentials and mass transport limited current density is shown in Figure 6a together with and without the ohmic contributions. The difference between the dashed lines and solid lines in Figure 6a represents the potential losses due to the ohmic losses while the difference between the activation-controlled rate (i_{ac}) and the dashed lines represents the concentration overpotentials. Both the current density and the potential within the CL are averaged in Figure 6 and the ohmic resistance therein refers to a combination of the electronic and ionic resistance of the porous GDL and CL. Note that the imaginary reference electrode is placed just at the interface of the CL and electrolyte so there are no ohmic drops within the electrolyte channel. There are three partially overlapped but differentiable regions in the current–potential curves for different flow rates of CO₂. At the least negative potentials and current densities, ohmic losses and the flux of reactive species are small, meaning the reaction rate is therefore limited by the kinetics which

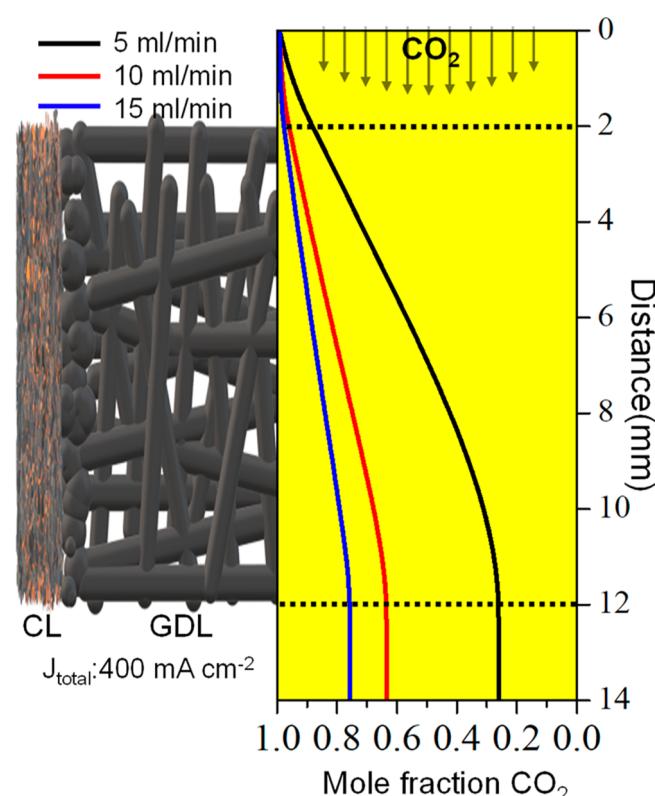


Figure 5. Mole fraction of CO₂ in the gas flow channel at a cathodic current density of 400 mA cm $^{-2}$ for different flow rates. The dashed lines represent the start and end of the 1 cm long GDE.

follows the concentration independent Butler–Volmer equation (i_{ac}). At moderate currents, the influence of ohmic drops becomes more apparent and leads to a deviation from the activation-controlled behavior. Although a small concentration overpotential exists within this potential range represented by the dashed lines, a linear current–potential curve at this potential region is considered to be an indication of rate that is mostly controlled by the electronic and/or ionic resistance.⁴¹ All flow rates exhibited a similar current–potential profile until the CO₂ concentration overpotential becomes more prominent for a specific flow rate. At more negative potentials, the effect of mass transport of CO₂ on the overall potential drop manifests and eventually flattens the current–potential curve as the CO₂ concentrations along the flow channel depletes appreciably. Therefore, conceivably, the effects of flow rates on the concentration overpotentials and mass transfer limited current density are more apparent at this potential region. However, remarkably, the contribution of ohmic drops to overall potential losses stays considerably high even at the plateau region as the flow rate increases. The contribution of concentration overpotentials to the overall potential losses are around 33% to 18% for 5 and 15 mL min $^{-1}$ flow rates, respectively, at the most extreme computed potential (-1.5 V vs RHE and -2 V vs RHE). Note that we reported results for a relatively high resistance GDL to emphasize the effect of ohmic drops which will become more significant as the membrane and electrolyte conductivities are included. The ohmic losses across GDEs are usually lower when GDLs are compressed with a low contact resistance.

The average faradaic efficiency (FE) in the catalyst layer as a function current density is given in Figure 6b for different flow

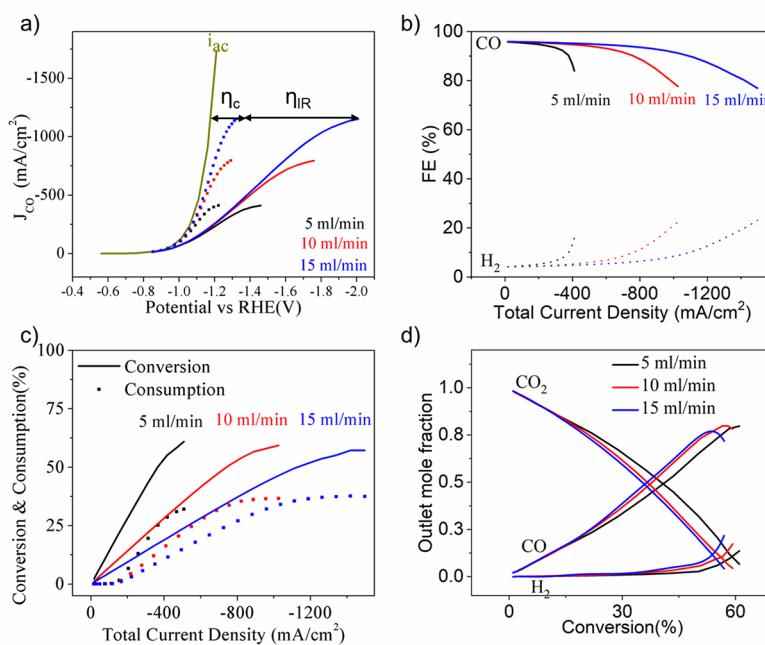


Figure 6. (a) Partial current density of CO vs potential plots for different flow rate of CO₂ feed gas (solid lines). Dashed lines and i_{ac} represents the IR corrected and kinetically controlled curves, respectively. (b) FE of CO and H₂ as a function of total current density for different flow rates. (c) Electrochemical conversion of CO₂ to CO (solid lines) and homogeneous consumption to carbonates (dashed lines) as a function of total current density. (d) Outlet mole fraction of CO₂, CO and H₂ as a function of conversion for different flow rates.

rates. The depletion of CO₂ along the flow channel results in a selectivity gradient as well (Figure S8). The relative formation of hydrogen increases with respect to CO as the CO₂ depletes along the channel. Therefore, the overall FE toward CO begins to decline appreciably as the concentration overpotentials become significant for each flow rate. Although silver electrodes can provide a high selectivity in a broad range of potentials when excess CO₂ is fed to the electrolyzer, it might be challenging to sustain the same selectivity at high conversions.⁴² High flow rates support greater CO₂ flux to the electrode, replenishing the reactants and minimizing the concentration and selectivity gradients along the flow channel, however this happens at the expense of high conversions. In Figure 6c, the single-pass conversion and homogeneous consumption of CO₂ are given as a function of total current density for different flow rates. At the same current density, conceivably, lower conversions at high flow rates results in most of the reactant gas to be pushed out the flow channel before it reacts at the electrode surface. When enough potential is applied for each flow rate, the maximum electrochemical conversion of CO₂ to CO reaches a similar value. This maximum conversion is mostly dictated by the homogeneous consumption of CO₂ by the cathodically produced hydroxide which is represented by the dashed lines in Figure 6c. The highest conversion value reaches about 60% for the lowest flow rate, even though the amount of unreacted CO₂ is below 10%. The highest possible conversion exhibits a slight decrease (1–3%) for higher flow rates as a result of a slightly higher alkaline pH at the catalyst layer due to higher reaction rates at high potentials. Although the buffers breakdown eventually at high current densities, the mass transport and buffer capacity of the electrolyte slightly contributes to the consumption rate. For example, an order of magnitude decrease in the electrolyte concentration or the electrolyte flow rate increases the consumption of the CO₂ about 5% and 10%, respectively,

which in turn decreases the maximum attainable conversion (Figure S9). Interestingly, even though the maximum conversion is restricted to below 60%, the outlet fraction of the desired product CO attains a much higher value than the electrochemical conversion because of homogeneous consumption.

The outlet concentrations of CO₂ as a function of conversion are given in Figure 6d for different flow rates, along with the concentrations of CO and H₂. The CO₂ concentrations in the outlet stream exhibit nonlinear behavior with a concave downward trend due to homogeneous consumption. The increase in the rate of homogeneous consumption of CO₂ with increasing flow rates at the same conversion (see Figure 6c) leads to small differences at moderate conversions. At high conversions (>40%), the increase of the rate of HER significantly modifies the outlet concentrations. The mole fraction of CO attains a maximum around 78% until the hydrogen evolution emerges at very high conversions due to concentration overpotentials.⁴³ All the flow rates exhibit similar trends with small variations (1–4%) in the peak mole fraction. These simulations are in good agreement with a recent experimental study on a MEA type of flow cell which reported an outlet concentration of around 80%CO 15% H₂ and 5% CO₂ at the highest possible conversion.⁴⁴ However, the consumption and conversion ratio of CO₂ was different from this study, which is most likely the result of a low electrolyte concentration of bicarbonate used in the anode compartment which indirectly influences the local conditions on the cathode (Figure S9).

Overall, the results in Figure 6 suggest the increasing flow rate needed to achieve higher current density at the same single-pass conversion and geometrical area has conflicting effects. It is desirable to feed a very high amount of CO₂ to achieve high production rates over the same geometrical area, which will significantly decrease the capital costs of a CO₂

electrolyzer. However, modeling suggests the ohmic losses become significant at high flow rates and much higher potentials are required to achieve same single-pass conversion. In addition, the higher applied potentials also cause a decrease in selectivity and lower the outlet concentrations of CO. Therefore, there will a trade-off between current density, applied potential and outlet concentrations at the same conversion. Although increasing the flow rate boosts the production rate, the operational costs due to electricity consumption and separation costs due to more diluted streams might become significant at the same conversion.

The spatial distribution of current density, which is a result of spatial variations of CO₂ partial pressure, electrolyte concentration along the channel and ohmic drops, has both fundamental and practical implications. Although, traditionally, most of the kinetic studies have been conducted using H-cells and rotating disk electrodes in (arguably) well-defined mass transport conditions, there are considerable efforts to carry out kinetic studies and catalyst screening using GDEs,^{45,46} in parallel to what has been done in fuel cell community.^{47,48} Our model suggests that the ohmic drops along the GDE and spatial distributions of reactant and electrolyte may have an impact on the extracted kinetic parameters such as Tafel slopes, order of the reaction with respect to reactants and overpotentials at a specified current density.⁴⁹ The corrections for ohmic drops and mass transfer loses for a GDE are not straightforward and well-established as in the case of rotating disk electrodes. In addition, the selectivity of catalysts will be affected by the concentration gradients along the channel. Although the CO partial pressure at the catalyst layer is not expected to influence the reaction on silver electrodes, for other electrodes, e.g., copper, in which CO is in equilibrium with the electrolyte and surface, changes in the CO partial pressure along channel may impact the selectivity.⁵⁰ The increase in the reaction rates of CO coupling and CO insertion reactions along the channel might alter the selectivity at high conversions. Supplying excess reactant gas and reporting the resistance of the GDE might enable a more accurate comparison of the specific activities of the electrocatalysts for fundamental studies. Regardless of the how high the tested current density or geometrical surface area are, an excess amount of CO₂ will ensure a minimal concentration gradient along the channel. In fact, a majority of reported studies in literature have used excess reactant gas supply while there has been a recent push to study effect on single-pass conversion on the performance of the flow cells.^{13,16,46,51,52} Sargent and co-workers reported record partial current density of CO₂ reduction to ethylene above 1 A cm⁻² on a 1 cm² electrode, but the single-pass conversions were typically low (<10%) because of the supply of high flow rates.¹⁶ In contrast, Kanan and co-workers achieved high single-pass CO conversions (>50%) on copper electrodes at a moderate current density range (100–200 mA cm⁻²) with an electrode geometrical area around 1 cm² using a very small flow rate (<1 mL/min).⁵³ Therefore, the single-pass conversion may serve as a qualitative indication for the extent of concentration gradients along the GDE and flow channel rather than the current density.

Unlike fundamental studies, practical applications require high single-pass conversion to minimize the energy-intensive downstream separation which will most likely affect both capital and operational costs.⁵⁴ Implementation of CO₂ electrolysis at a large scale will highly benefit from low cell voltages and high single-pass conversions.^{55,56} At high

conversions, however, the outlet concentration of CO₂ will eventually be low. Therefore, a concentration gradient from inlet to outlet is inevitable. To achieve maximum conversion with minimal concentration overpotential and selectivity losses, a catalyst that is active and selective in a broad range of potentials is desirable. Modeling studies to optimize flow patterns and engineering studies to introduce turbulent mixing in the flow channel may also help to minimize these losses along the flow channel at high single-pass conversions. In addition, the concentration gradients not only impact the energy efficiency and selectivity but also might influence the stability of the GDE and the system. Uneven current density gradients along the GDL may cause accelerated electrode degradation and flooding where the local current density is higher.

The results presented from this model depend on the dimensions of the flow cell and material parameters of the GDE. The effect of the geometric area and flow patterns to single-pass conversion and outlet concentrations are a particularly unexplored yet vital area of research. In addition, the materials used in CO₂ electrolysis are mostly transferred from fuel cell research. Although the effect of materials parameters to the selectivity and activity is not considered to be as significant as process parameters and cell dimensions,⁵⁷ preparation of custom GDLs for CO₂ electrolysis might be beneficial especially to mitigate flooding issues and improve water management.³⁰ Furthermore, although Nafion ionomer and/or PTFE binders can supply hydrophobic regions for gas supply,^{58,59} the CL can be partially saturated with electrolyte depending the distribution of the hydrophobic regions at the surface and interaction with liquid water. The liquid saturation degree of the CL will influence the diffusion layer thickness and diffusivity of the reactants and products.²⁸ Consequently, CO₂ concentration gradients across the catalyst layer might develop depending on the saturation level which will impact the selectivity of the process and therefore the outlet concentrations. Moreover, the protons produced at the anode may cause bubbling out of CO₂ at high current densities either at the anode or cathode compartment depending on the type of ion exchange membrane used.^{14,17} This may cause a change in the bulk pH and may indirectly affect the local conditions of the catholyte and/or anolyte if the total volume and/or flow rate of the electrolyte are low. Last but not least, the local conditions in the anode and the ion flux through the membrane might directly influence the local conditions along the catholyte chamber if the thickness of the electrolyte channel is smaller than the boundary layer thickness.

CONCLUSIONS

The 2-D modeling study presented here quantifies the concentration gradients along a flow cell during CO₂ electroreduction, and discusses their fundamental and practical implications. The concentration of buffer anions diminishes along the electrolyte flow channel, which results in a variant boundary layer thickness (1–200 μm) and gradient of local pH (3 pH units) along the CL. The concentration of CO₂ also depletes along the flow channel as a result of electrochemical conversion at the electrode and nonelectrochemical consumption by the electrolyte. Together with the ohmic drops, this leads to a spatially variant current density along and across the CL. The effect of CO₂ concentration overpotential losses over ohmic drops becomes significant at very high conversions,

however, the contribution of concentration overpotential to overall potential losses decreases with increasing flow rates of CO₂ feed gas. Although the maximum conversion is limited to below 60% (depending on the buffer capacity and flow rate of the electrolyte), the outlet concentration of CO attains a maximum to about 75–80% along with 5–10% CO₂ and 10–15% H₂ at high conversions depending on the flow rate. Even though the quantitative nature of this model is not directly applicable since the experimental studies are highly variant in terms of space, time and length, we hope the model will provide guidelines to fundamental studies and insights to practical studies targeting high single-pass conversions.

■ ASSOCIATED CONTENT

§ Supporting Information

The Supporting Information is available free of charge at <https://pubs.acs.org/doi/10.1021/acssuschemeng.0c07694>.

Detailed description and mathematical details of the modeling, all the material and process parameters, mole fraction of CO in the gas channel and GDE as a function of flow rate and potential, CO₂ and bicarbonate concentration in the catalyst layer and electrolyte flow channel, and current density distribution as a function of potential with individual color bars ([PDF](#))

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Notes

The authors declare no competing financial interest.

■ ACKNOWLEDGMENTS

This work was authored in part by the National Renewable Energy Laboratory (NREL), operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. This work was supported by the Laboratory Directed Research and Development (LDRD) Program at NREL. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

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