



# **Rock Mechanics Modeling in WIPP Performance Assessment (Rock Mechanics in PA)**

## **KHNP Training Program Module 6: Assembly of a Safety Case**

**October 15, 2007**

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**SAND 2007-XXXP**



# Outline

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## I. Rock Mechanics in PA

## II. Geomechanical Analysis

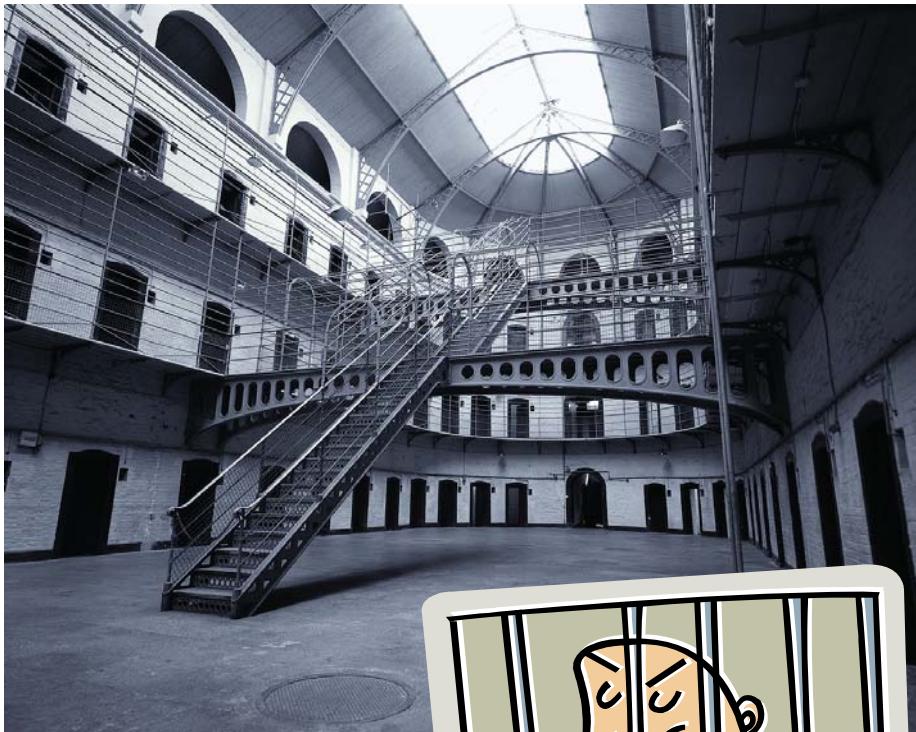
## III. Apply to the Korean Situation

## IV. Ending Remarks

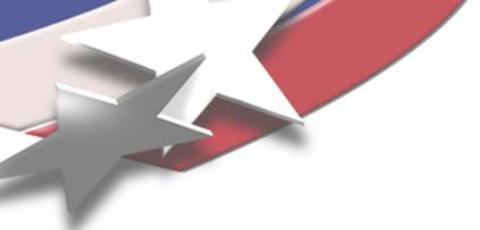


# Repository

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- Forget how this guy become a criminal.
- Life and Toxicity
- How long keep this guy in the prison?
- To prevent the escape,
  - How to design and construct the prison?
  - How to operate?
  - How to monitor?



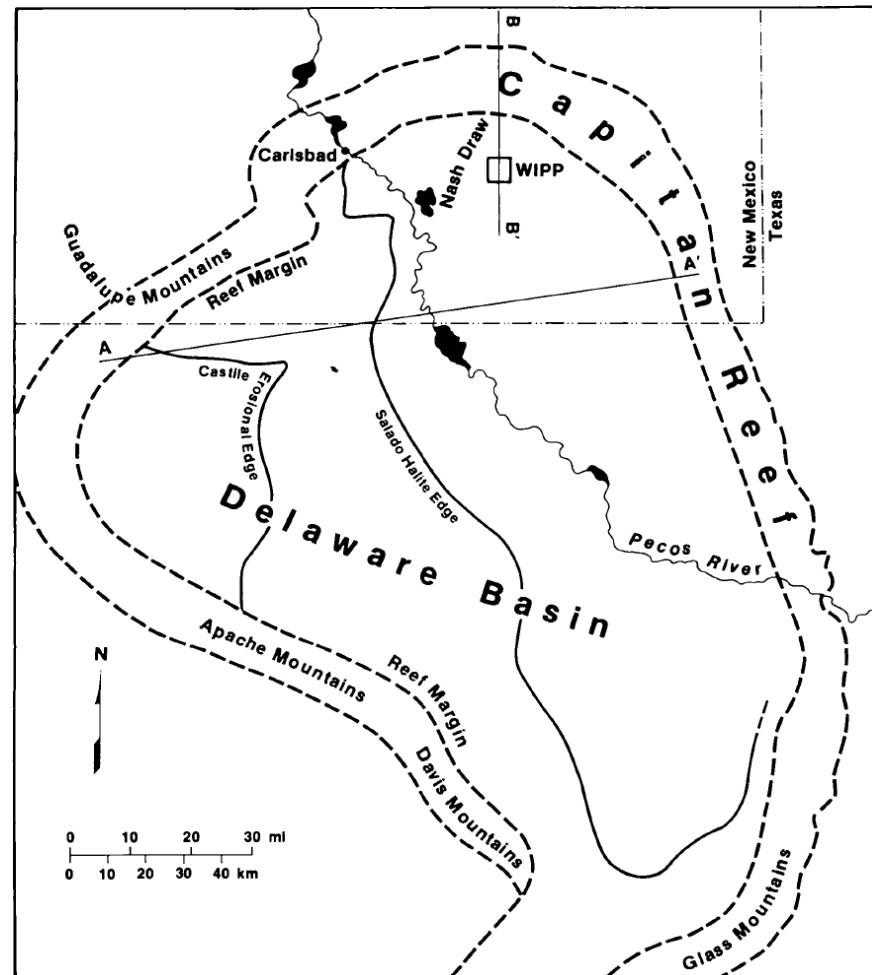
# When Escape

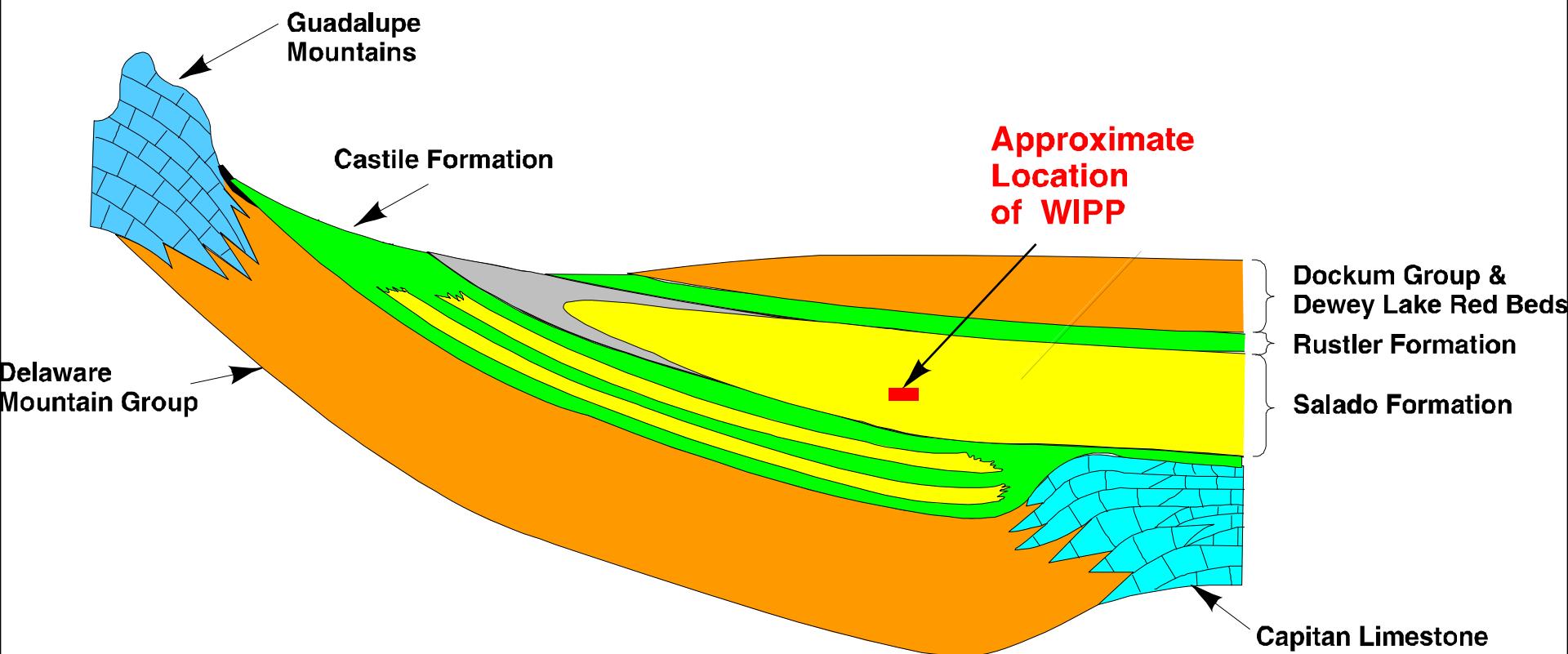
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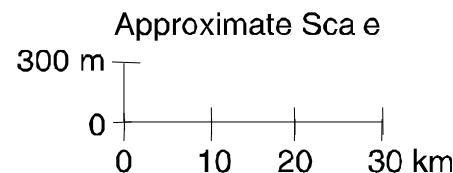
- How much damage to public?
- Which pathway?
- How to delay to public?
- Re-arrest?

# Location of WIPP



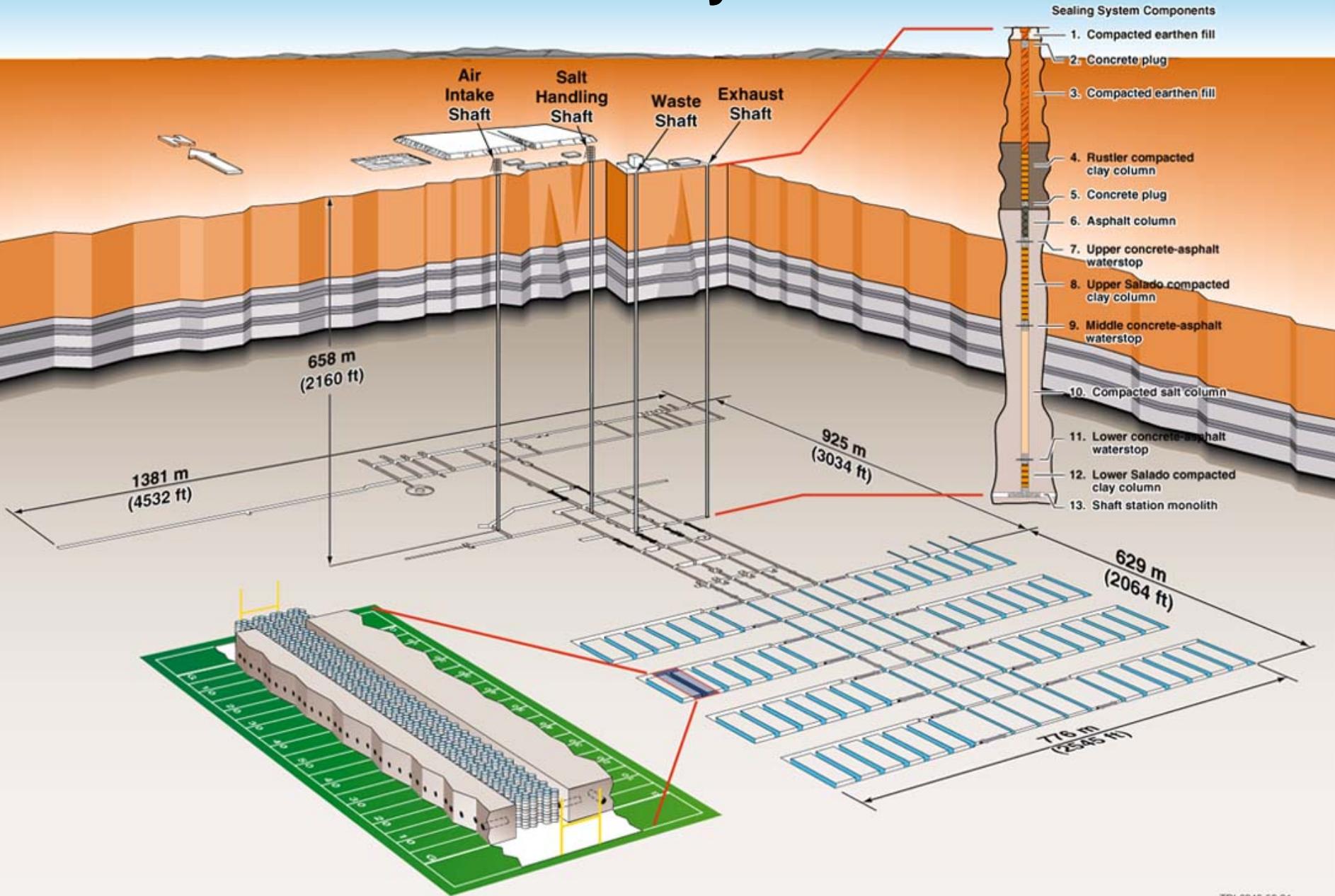


- Limestone and Dolomite
- Sandstone and Siltstone
- Halite
- Insoluble Residue from Halite Dissolution
- Anhydrite (gypsum near ground surface)



**West-East Geologic Cross Section of Delaware Basin**

# WIPP Layout





# WIPP Regulatory Requirements

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- Regulatory requirements were primary determinant for the development of the PA structure
  - The WIPP must be designed to provide *reasonable expectation* that *cumulative releases* of radionuclides to the accessible environment for *10,000 years* after disposal from all *significant processes and events* shall be less than specified *releases limits*



# Cumulative Releases

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**Releases are normalized by radionuclide and by the total inventory**

$$R = \sum \frac{Q_i}{L_i} \left( \frac{1 \times 10^6 \text{ curies}}{C} \right)$$

**$R$  = Normalized release in “EPA units”**

**$Q_i$  = 10,000-year cumulative release (in curies) of radionuclide  $i$**

**$L_i$  = Release Limit for radionuclide  $i$**

**$C$  = the total transuranic inventory (in curies of  $\alpha$  emitters  
w/halflives > 20 years)**



## Table 1 (Appendix A)

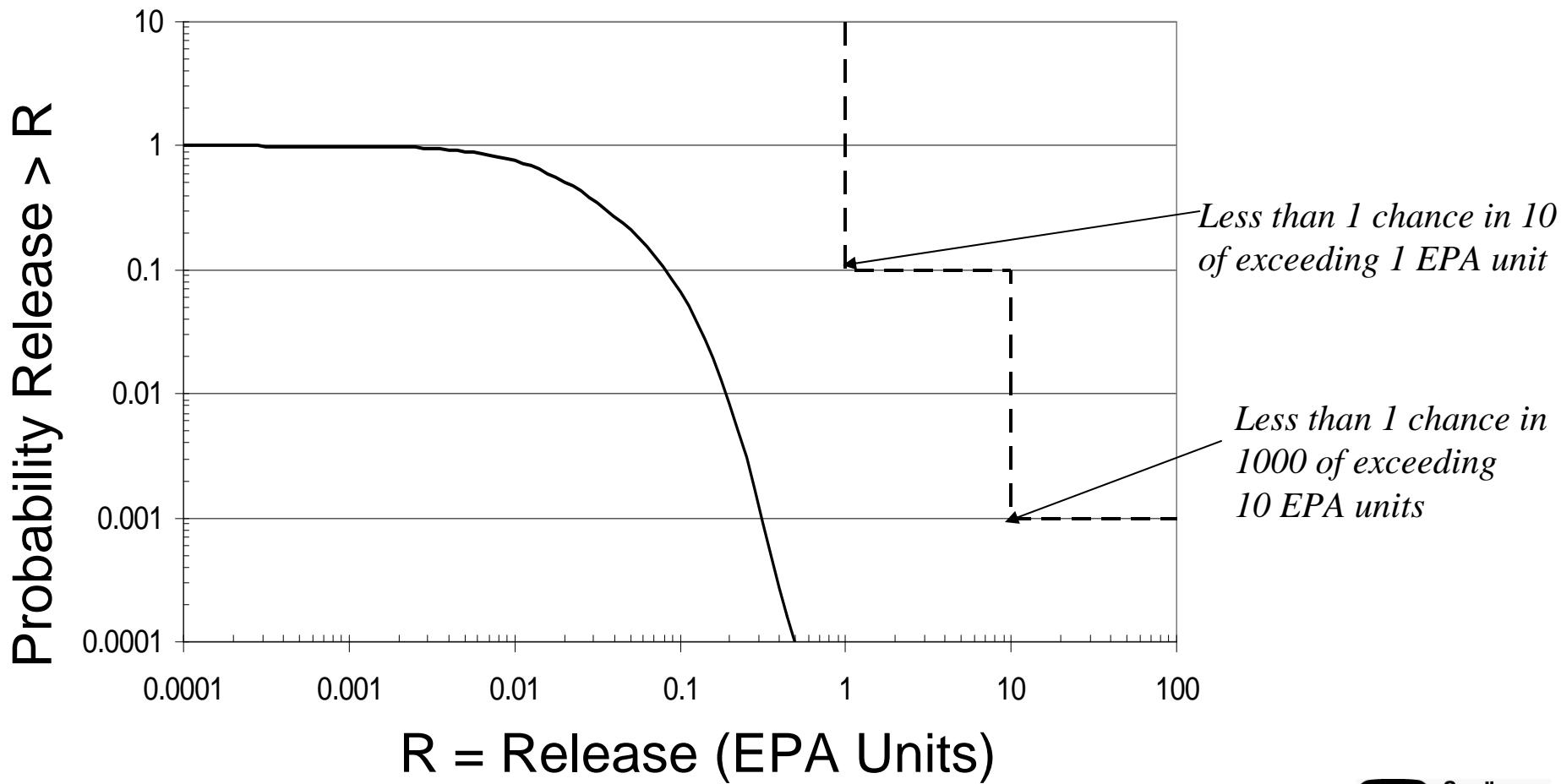
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Radionuclide	Release Limit ( $L_i$ )(in curies) per $10^6$ curies of TRU Waste
$^{230}\text{Th}$ , $^{232}\text{Th}$	10
$^{241}\text{Am}$ , $^{243}\text{Am}$ , $^{14}\text{C}$ , $^{129}\text{I}$ , $^{237}\text{Np}$ , $^{238}\text{Pu}$ , $^{239}\text{Pu}$ , $^{240}\text{Pu}$ , $^{242}\text{Pu}$ , $^{226}\text{Ra}$ , $^{233}\text{U}$ , $^{234}\text{U}$ , $^{235}\text{U}$ , $^{236}\text{U}$ , $^{238}\text{U}$ , and other alpha-emitting radionuclide with a half-life greater than 20 years.	100
$^{135}\text{Cs}$ , $^{137}\text{Cs}$ , $^{90}\text{Sr}$ , $^{126}\text{Sn}$ , and other radionuclide with a half-life greater than 20 years that does not emit alpha particles.	1,000
$^{99}\text{Tc}$	10,000



# Release Limits: CCDF is a Measure of Compliance

*Complementary Cumulative Distribution Function*

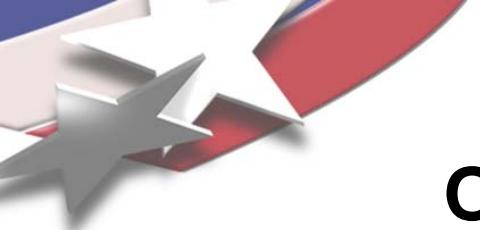




# Overview of PA Objectives

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- **PA answers three questions about a repository system:**
  1. **What can happen after permanent closure?**
  2. **How likely is it to happen?**
  3. **What can result if it does happen?**
- **And one question about the analysis**
  1. **What level of confidence can be placed on the estimate? (uncertainty in analysis)**
- **Quantitative, probabilistic estimate of the future performance of a system.**



# Overview of PA Methodology

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- Identify all potential release pathways and calculate the probability and consequences of releases over a 10,000-year regulatory period.
- PA Requires:
  - Site characterization (conceptual models and parameters)
  - Process models (e.g., flow and transport, geomechanical, geochemical, drilling)
  - Incorporation of uncertainty
  - System-level tool to link everything together



# Features, Events, and Processes

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**Question:** What needs to be considered and included in PA?

**Answer:** Features, events, and processes (FEPs)

FEPs are screened according to:

- **Probability:** If a FEP has a probability of occurring less than  $10^{-4}$  in 10,000 years it does not have to be included in PA (e.g., meteorite impact)
- **Consequence:** if a FEP is **beneficial to performance** or is **not relevant to WIPP** it does not have to be included in PA (e.g., **sorption, oceans**).
- **Regulation:** Certain FEPs are either screened in or out by regulation (e.g., mining, resource extraction following drilling).

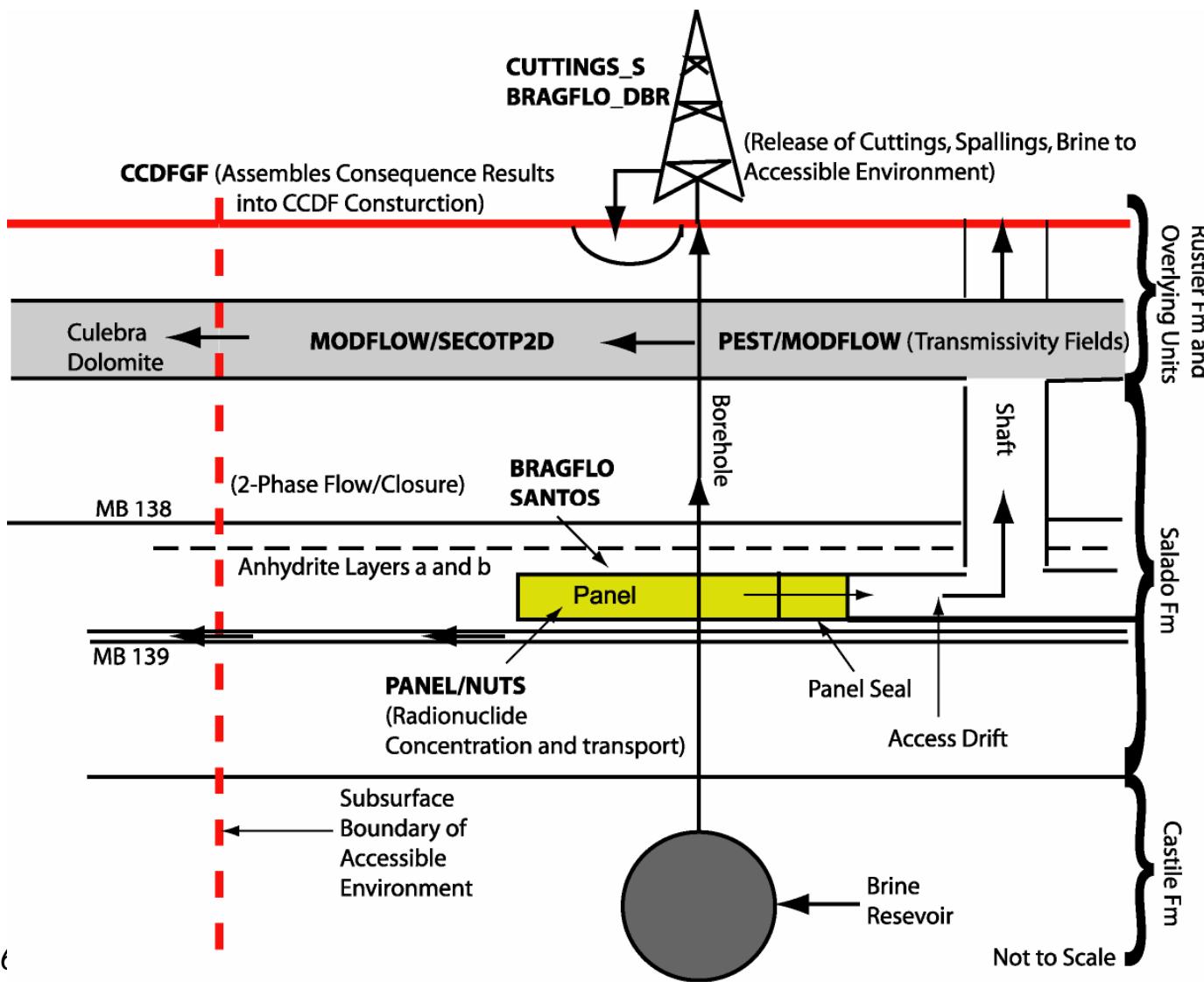


# Scenario Development

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- All retained FEPs must be accounted for in PA in at least one scenario.
- FEPs can be included by explicit modeling or by parameter assignment.
- Expected FEPs are included in all scenarios
  - Creep closure
  - Brine flow, gas generation
- Disruptive FEPs are included in disturbed scenarios.
  - Drilling, mining, brine pocket

# Drilling scenario



**Drilling scenarios assume current drilling practices will be applied in the future**



# Scenario Selection

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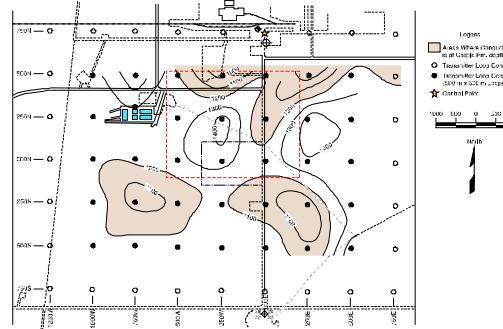
- Six scenarios are considered in PA

Scenario	# of Drilling Intrusions	Time of Intrusion (Years)	Castile Brine Pocket encountered	Intrusion Type
S1	0 (Undisturbed)	NA	NA	NA
S2	1	350	Yes	E1
S3	1	1,000	Yes	E1
S4	1	350	No	E2
S5	1	1,000	No	E2
S6	2	1,000 and 2,000	Only at 2,000	E2 and E1

# WIPP Site Characterization



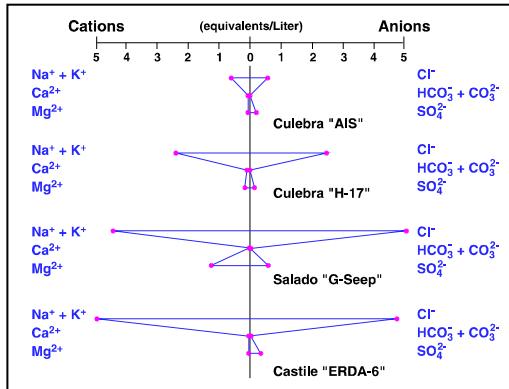
Geologic studies



Geophysical surveys



Hydrologic testing



Geochemical sampling and analysis



Geomechanical testing



Surface-based geologic drilling, coring, & geophysical logging

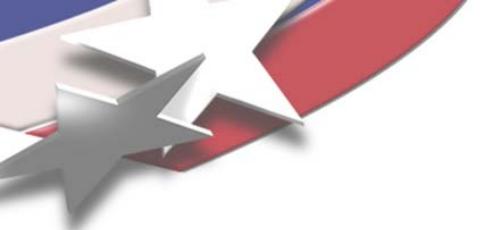


# 24 WIPP PA Conceptual Models

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- Disposal system geometry
- Culebra hydrogeology
- Repository fluid flow
- Salado
- Impure halite
- Salado interbeds
- **Disturbed rock zone**
- Actinide transport in Salado
- Units above the Salado
- Dissolved transport in Culebra
- Colloidal transport in Culebra
- Exploration boreholes
- **Cuttings & Cavings**
- Spallings
- Direct brine release
- Castile and brine reservoir
- Multiple intrusions
- Climate change
- Creep closure
- Shafts and shaft seals
- Gas generation
- Chemical conditions
- Dissolved actinide source term
- Colloidal actinide source term

Conceptual Models to be Considered by Peer Review

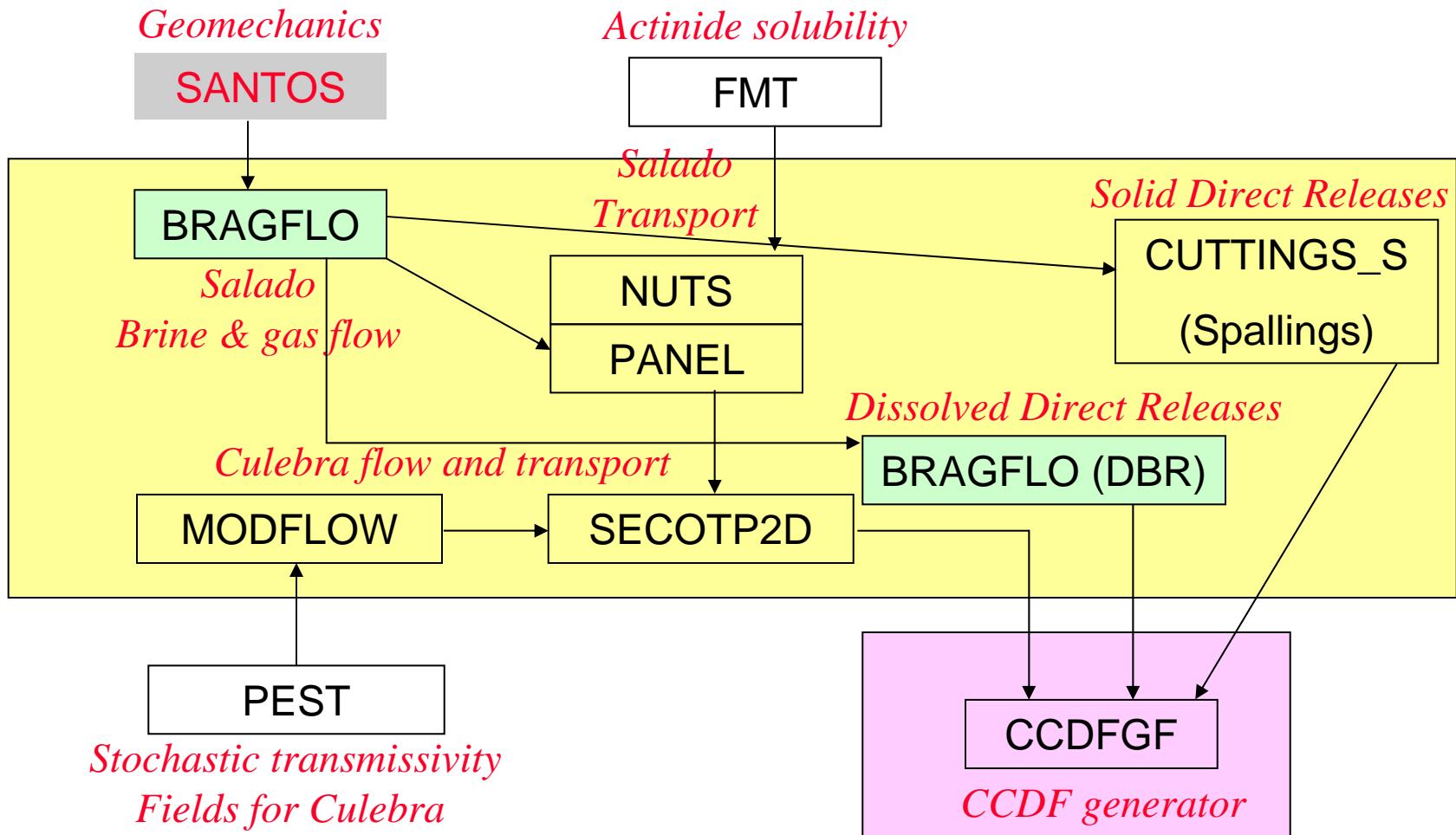


# Process Models

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- Conceptual models are generally implemented in process models.
- Process models simulate distinct processes or groups of processes such as:
  - Flow of brine and gas in the subsurface
  - Radionuclide transport in the subsurface
  - Gas generation
  - Flow of brine and solids up a borehole
  - Permeability enhancement due to fracturing
  - Room closure
  - Solid extraction by drilling

# WIPP Performance Models (CRA)





# Release Mechanisms

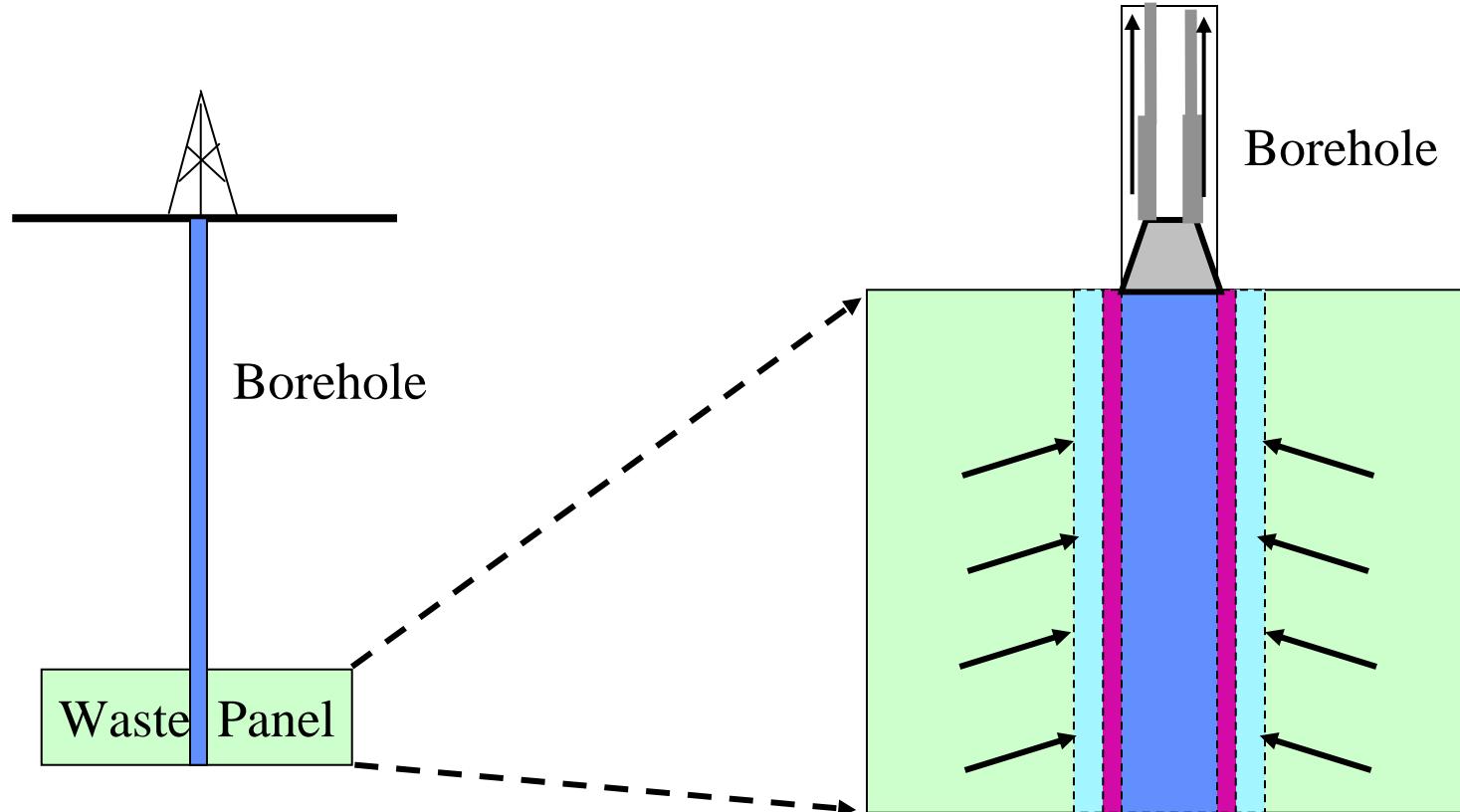
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- Direct Releases (occur during or immediately after drilling)
  - **Cuttings** (Solids from drilling)
  - **Cavings** (Solids from drilling)
  - **Spallings** (Solids from pressure release)
  - **Direct Brine Release** (Brine from pressure release)
- Long-term Releases
  - **Groundwater Transport in Culebra**
  - **Groundwater Transport in Salado**



# Schematic of Direct Releases

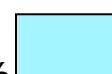
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Cuttings



Cavings



Spallings



Direct Brine Release





# Two Types of Uncertainty

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## 1. Subjective Uncertainty (epistemic)

- Arises from a lack of knowledge about parameters assumed to have fixed values within the computational implementation of a PA.
  - Examples: permeability, porosity, etc.
- WIPP PA treats subjective uncertainty in several ways:
  - i. Make assumptions that over-estimate releases (conservative assumptions). Example: Waste characteristics
  - ii. Sample certain parameter values from probability distributions that cover the range of uncertainty.



# Two Types of Uncertainty

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## 2. Stochastic Uncertainty (aleatory)

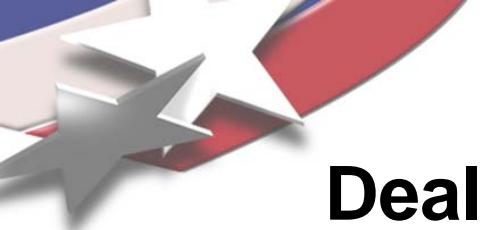
- Arises from a lack of knowledge about future events.
- Example: Timing and location of future drilling events.



# Dealing with Subjective Uncertainty

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- Latin Hypercube sampling (LHS) is used to define 100 sets of uncertain parameters.
- One realization of the sampled parameters is called a “**vector**”.
- The group of 100 vectors is called a “**replicate**”.
- The replicate essentially covers the full range of all the uncertain parameter distributions.
- LHS minimizes the correlation between parameters unless directed otherwise.
- Typically three replicates are run to demonstrate statistical equivalence.



# Dealing with Stochastic Uncertainty

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- WIPP PA treats stochastic uncertainty through Monte Carlo sampling on possible futures.
  - 10,000 futures evaluated for each vector to assign a probability to releases
    - Order statistics used to generate complementary cumulative distribution function (CCDF)
  - Results from all 100 vectors combined to determine mean releases (and percentiles).
  - Three replicates used to assign confidence intervals to the mean releases.

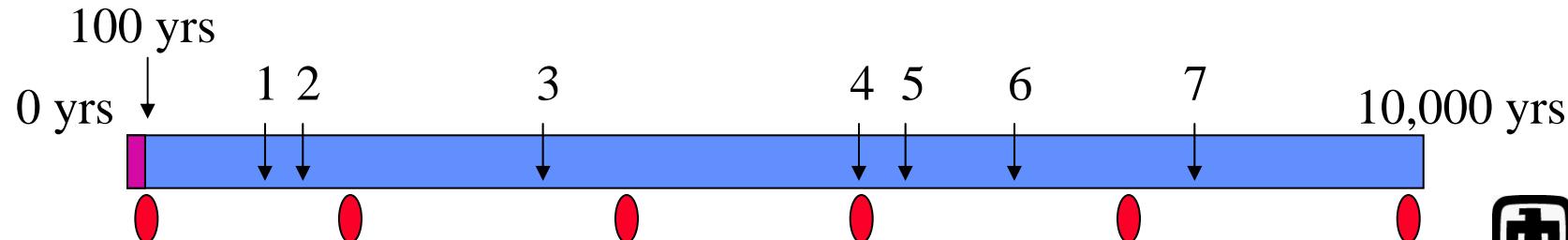


# Constructing the CCDF

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**CCDFGF generates 10,000 possible futures for each vector.**

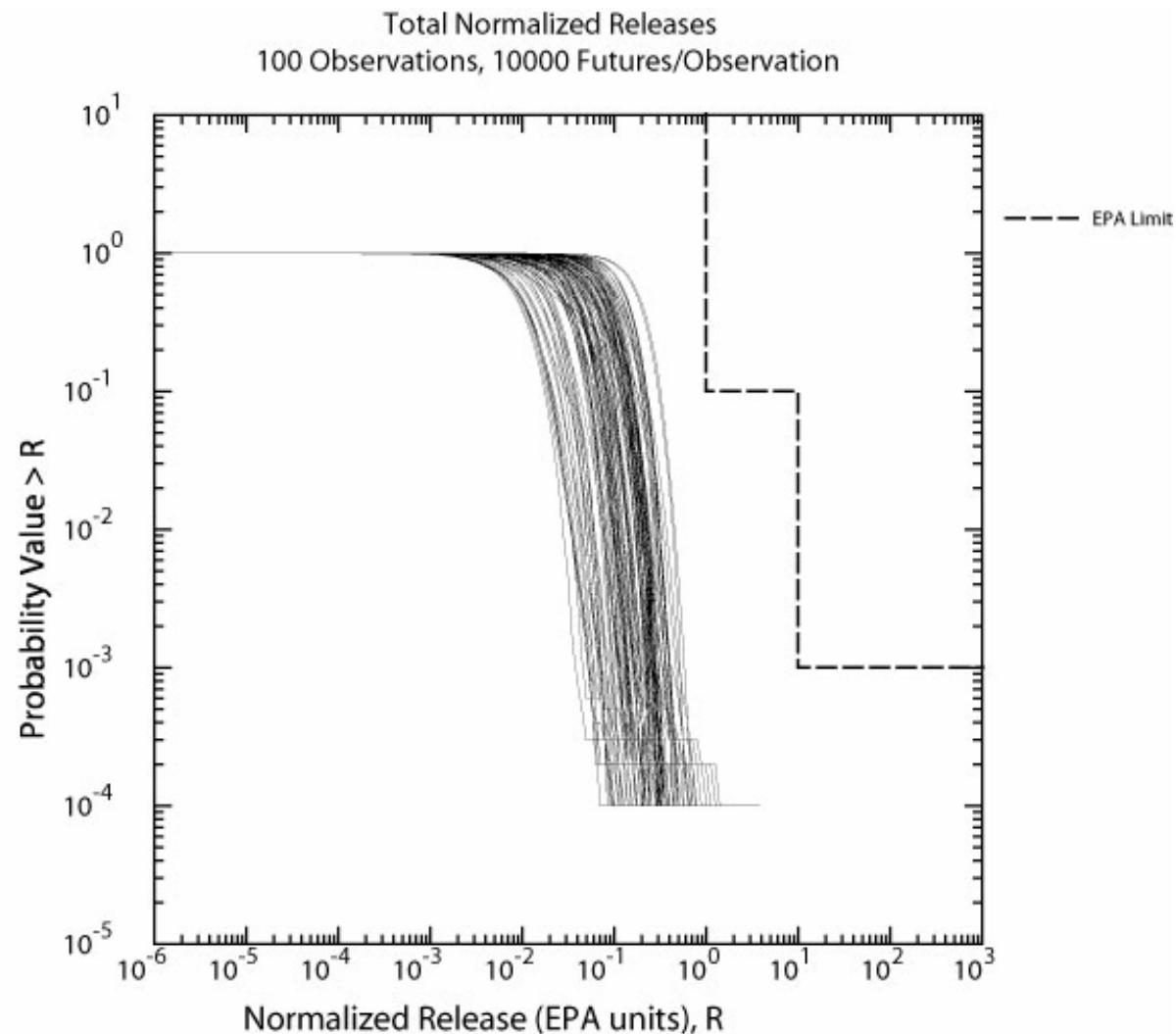
- A future is the the cumulative release from one possible sequence of events from 0 to 10,000 years.
- Each future consists of a series of randomly occurring drilling intrusions.
- The consequences of drilling intrusions are calculated by interpolating between consequences at discrete times.





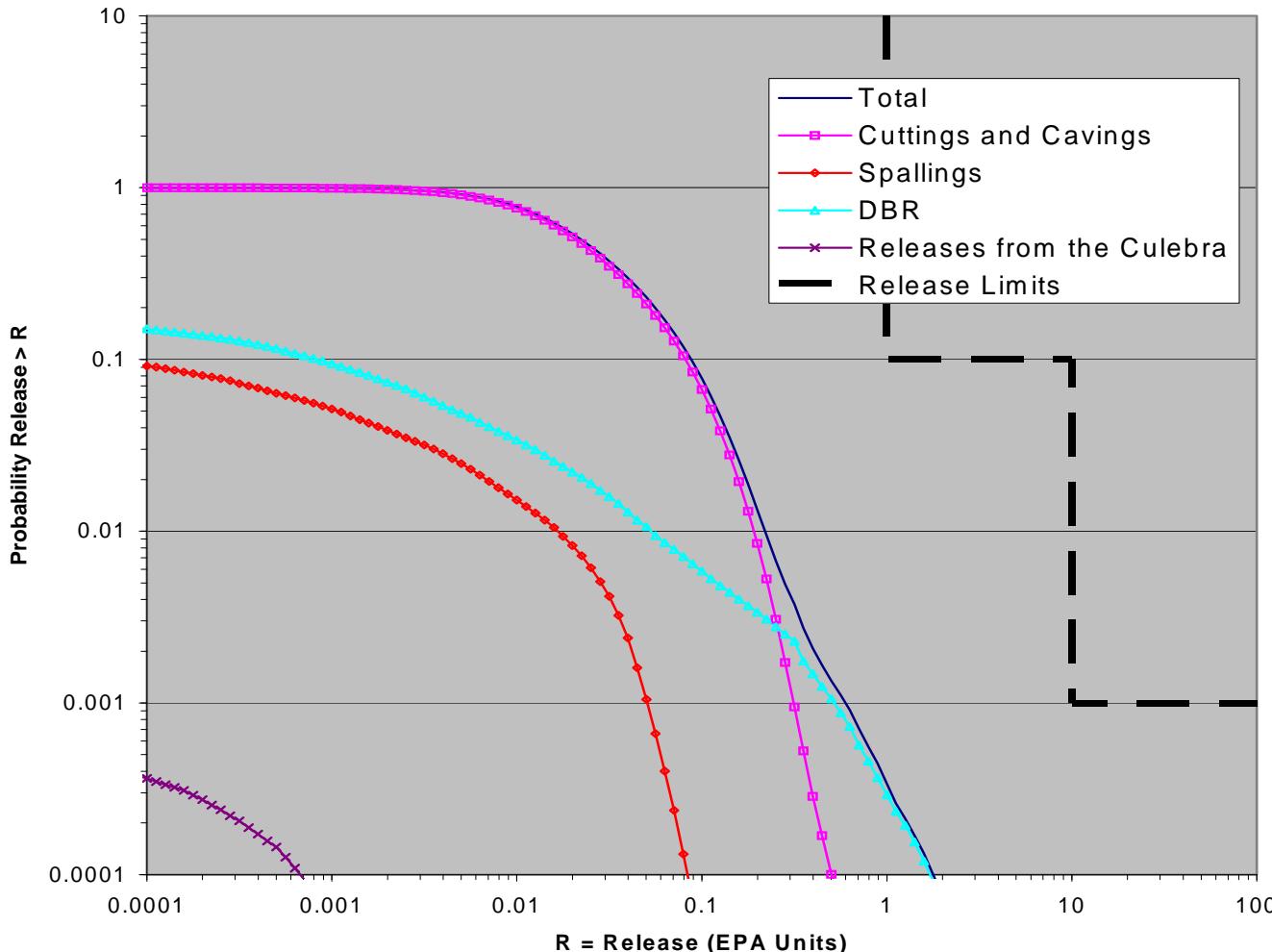
# An Example Set of CCDFs

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# Mean CCDF by Component

*Results from CRA-2004 PABC*



- CCDF is measure of compliance

Less than 1 chance in 10 of exceeding 1 EPA unit

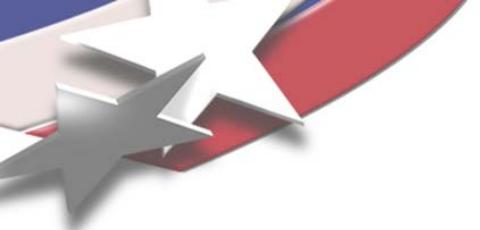
Less than 1 chance in 1000 of exceeding 10 EPA units



# Summary

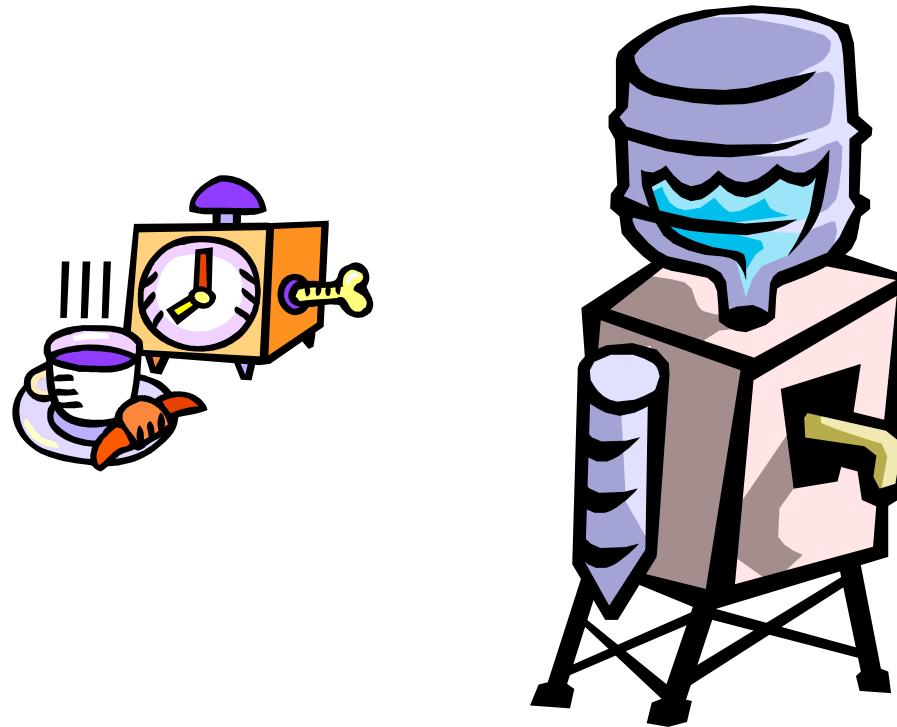
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- **Performance Assessment (PA) is a probabilistic framework to estimate releases to the accessible environment over 10,000 years.**
- **PA uses a collection site-specific conceptual models, process models, and scenarios.**
- **PA explicitly includes both subjective and stochastic uncertainty.**
- **CCDF for mean total releases is the measure of WIPP compliance with EPA release limits.**
- **PA provides the CCDF for mean releases along with a measure of uncertainty in the analysis.**



# Break

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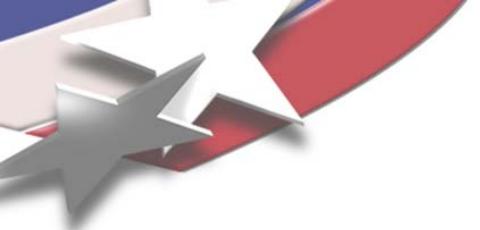
# **Rock Mechanics Modeling in WIPP Performance Assessment (Geomechanical Analysis)**

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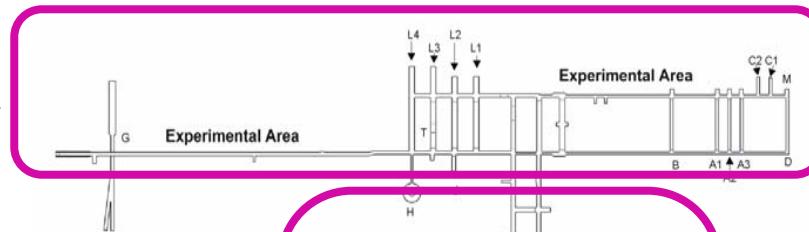
# Structural Analysis

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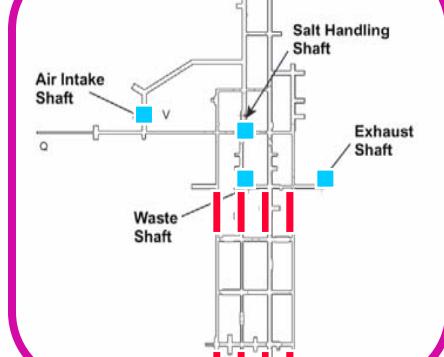
- **SANTOS**
  - **SANTOS is a two-dimensional large deformation finite element code which is a internal software developed by SNL.**
- **JAS3D**
  - **JAS3D is a three-dimensional iterative solid mechanics code**
  - **A successor of SANTOS**

# Map of WIPP Repository

Experimental area



NA

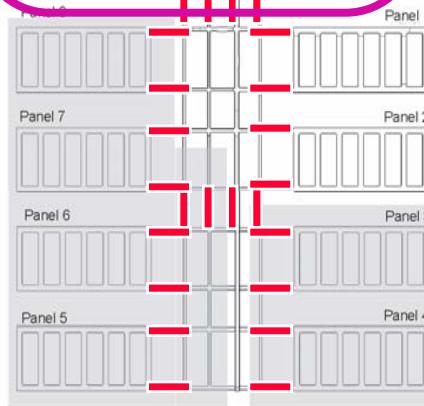
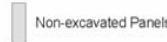


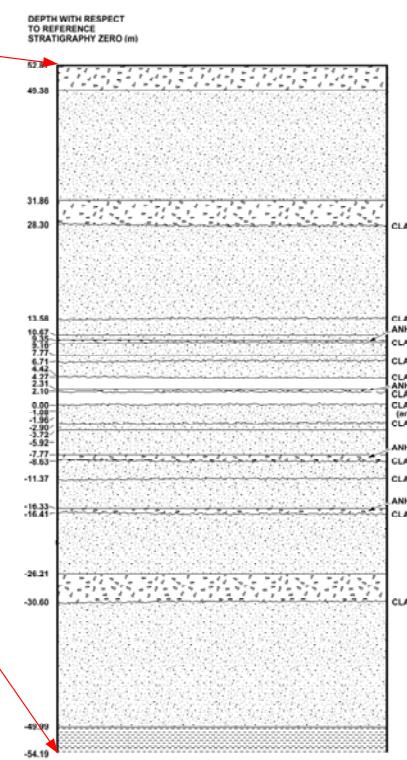
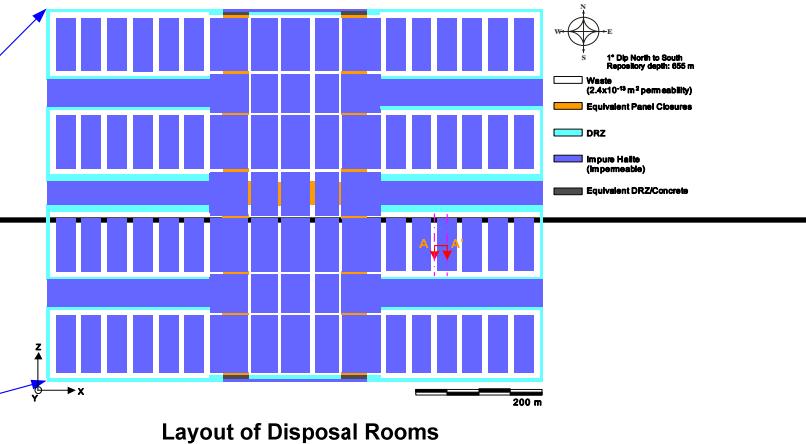
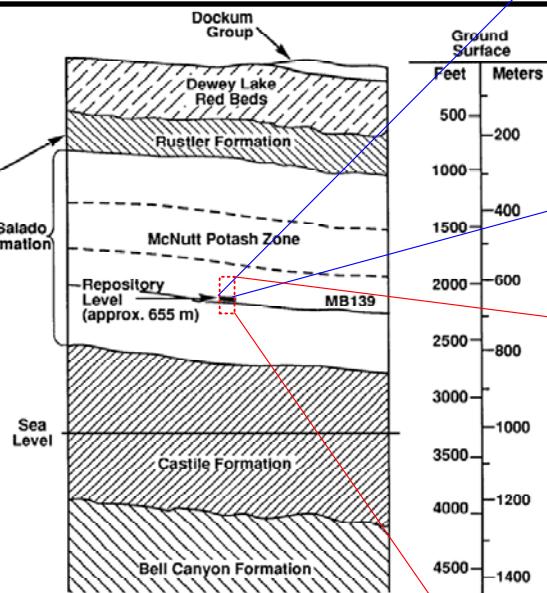
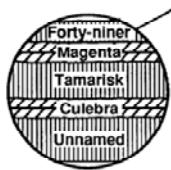
Operations area

## LEGEND

### Experiments:

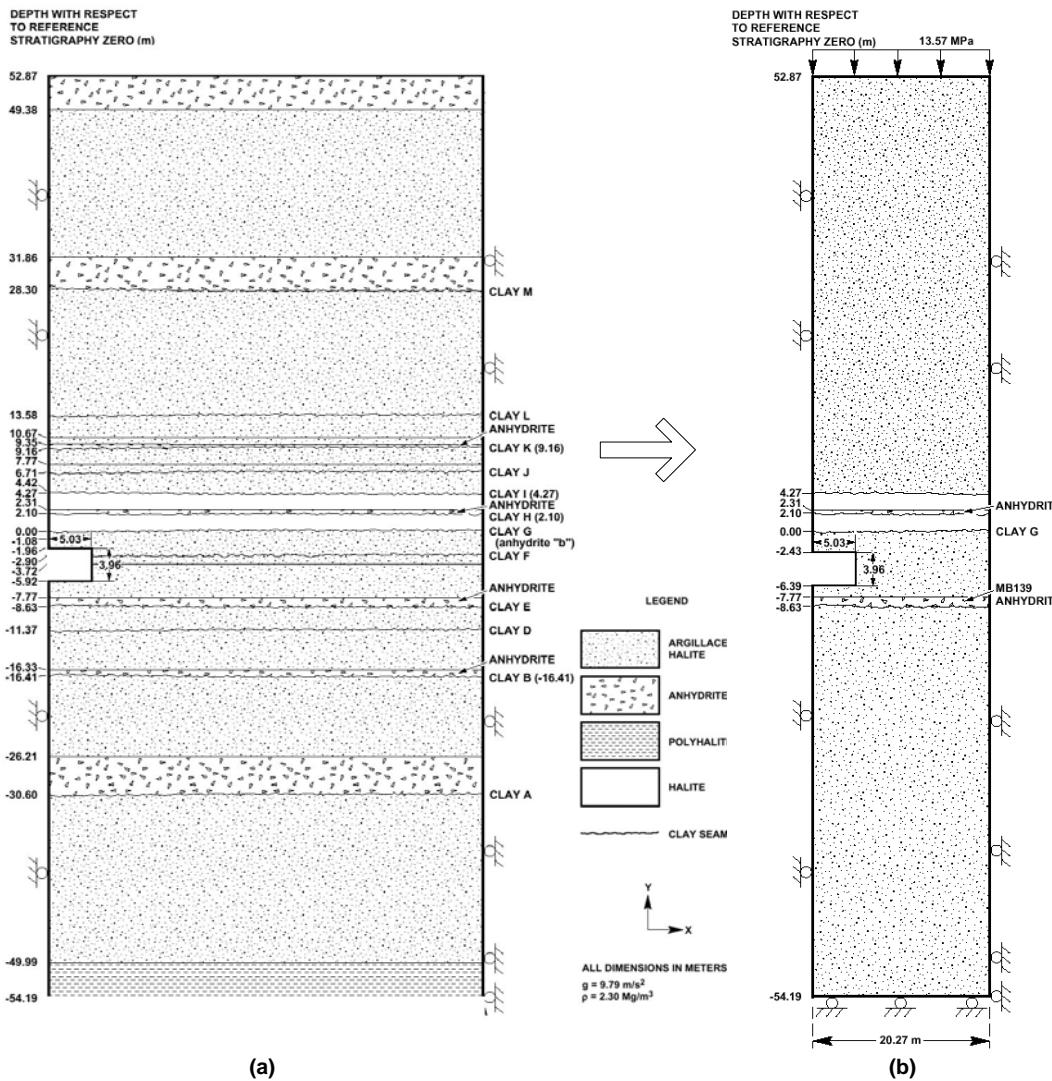
- A. 18 W/m<sup>2</sup> Mockup
- B. Defense High-Level Waste Overtest
- C. Intermediate Scale Rock Mechanics and Permeability Tests
- D. Mining Development
- G. Geomechanical Evaluation
- H. Heated Pillar
- J. Simulated CHTRU Tests (Wet) and Materials Interface Interaction Test (MIIT)
- L. Plugging and Sealing
- M. Small Scale Seal Performance Tests
- T. Simulated CH and RH Tests
- Q. Circular Brine Room Tests
- V. Air Intake Shaft Performance Tests





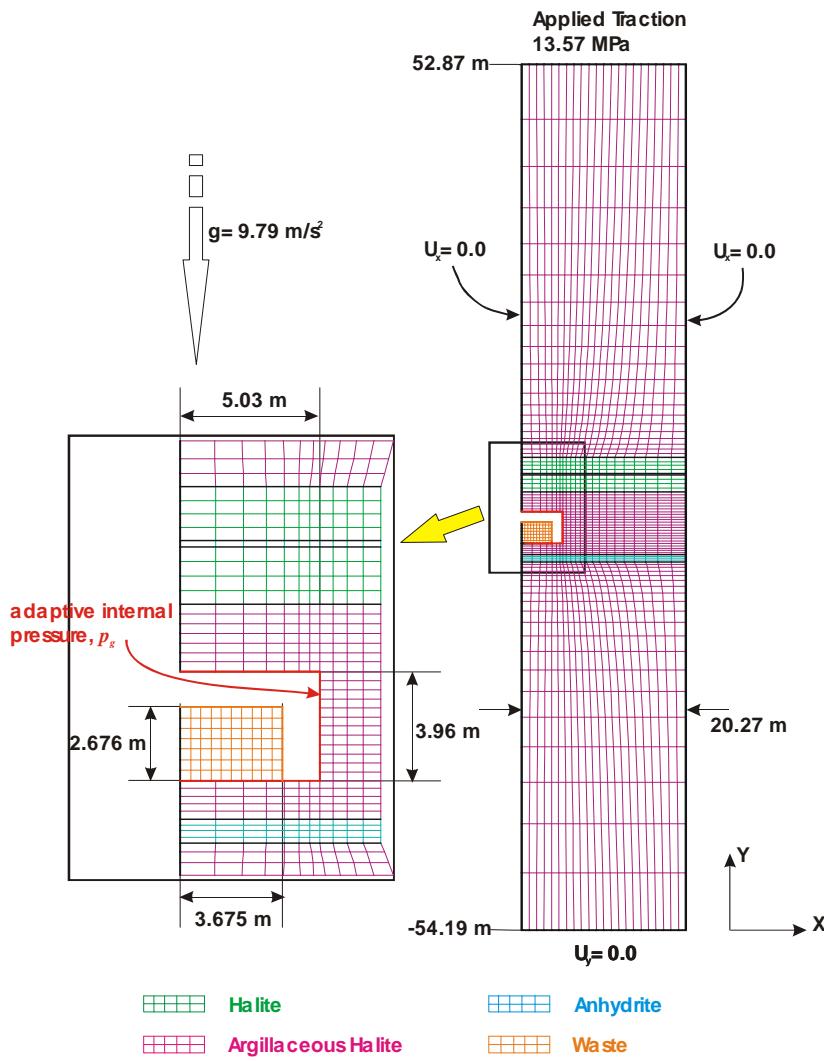
Idealized Stratigraphy Near the Disposal Room Horizon  
Defined by Munson et al. (1989).

# Simplified Stratigraphic Model



- The bedded stratigraphy in the vicinity of the repository has been mapped in considerable detail as shown in Figure (a).
- A simplified stratigraphic model used for the analysis is shown in Figure (b).
- The simpler model comprises mostly argillaceous salt, with a clean salt layer above the disposal room and a significant marker bed residing below the repository floor.

# Mesh Description



- A two-dimensional plane strain disposal room model was converted from the simplified stratigraphy, is used for the SANTOS analysis.
- The discretized model represents the room as one of an infinite number of rooms located at the repository horizon.
- Making use of symmetry, only half of the room is modeled.
- The basic half-symmetry disposal room dimensions are 3.96 m high by 5.03 m wide with a significant portion of this area containing the stored CH-TRU waste.



# Constitutive Models

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## □ Halite Constitutive Model

- A multi-mechanism deformation (M-D) model proposed by Munson and Dawson, has been included in SANTOS to model the creep behavior of rock salt
- The model can be decomposed into an elastic volumetric part (Eq. 1) and a deviatoric part (Eq. 2)

$$\varepsilon_{kk} = \frac{\sigma_{kk}}{3K}$$

$$\dot{s}_{ij} = 2G \left( \dot{e}_{ij} - F \dot{\varepsilon}_s \left[ \frac{\cos 2\theta}{\cos 3\theta \sqrt{J_2}} s_{ij} + \frac{\sqrt{3} \sin \theta}{\cos 3\theta J_2} \left\{ s_{ip} s_{pj} - \frac{2J_2}{3} \delta_{ij} \right\} \right] \right)$$



# Constitutive Models

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- **Anhydrite Constitutive Model**

- The anhydrite layer (MB 139) is expected to experience inelastic material behavior.
- This is assumed to be isotropic and elastic until yield occurs.
- Once the yield stress is reached, plastic strain begins to accumulate.
- Yield is assumed to be governed by the Drucker-Prager (D-P) criterion.

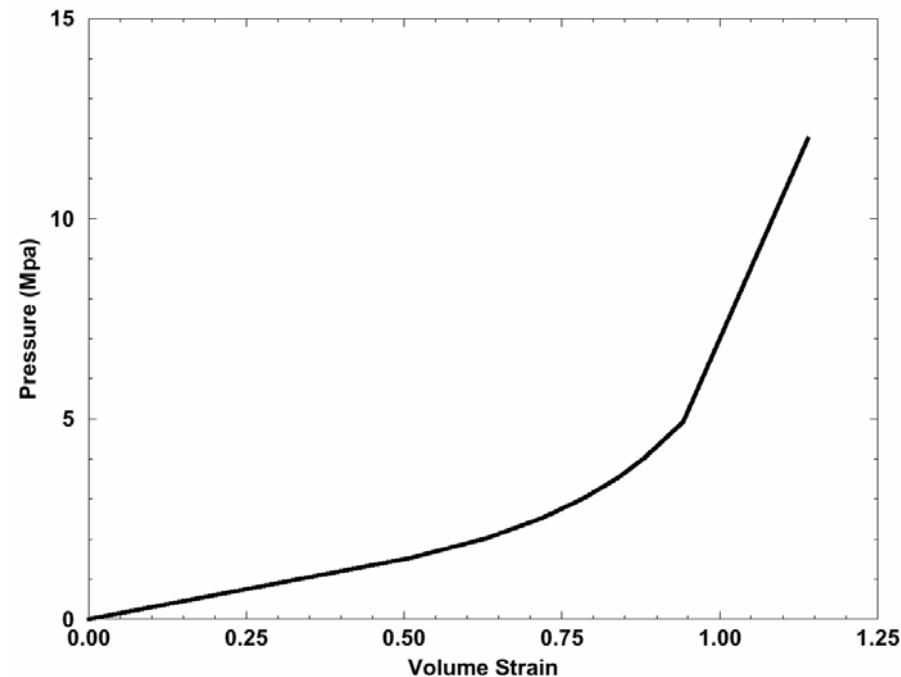
$$\sqrt{J_2} = C - aI_1$$



# Constitutive Models

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- **Waste Constitutive Model**
  - The stress-strain behavior of the waste was represented by a plasticity model with a piecewise liner function defining the relationship between mean stress and volumetric strain.
  - Compaction experiments on simulated waste were used to develop this relationship



# Gas Generation Potential

- The gas generation potential and gas production rate are composed of gas from two sources: anoxic corrosion and microbial activity.
- The gas pressure in the disposal room was computed from the ideal gas law based on the current free volume in the room

$$p_g = f \cdot \frac{NRT}{V}$$

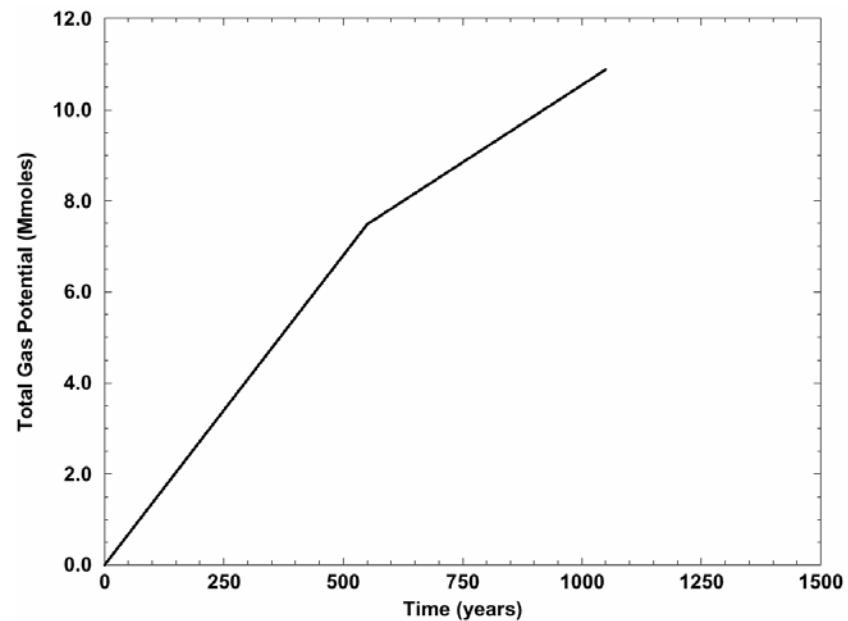
*N* = mass of gas in g-moles

*R* = universal gas constant

*T* = absolute temperature (300 °K)

*V* = free room volume

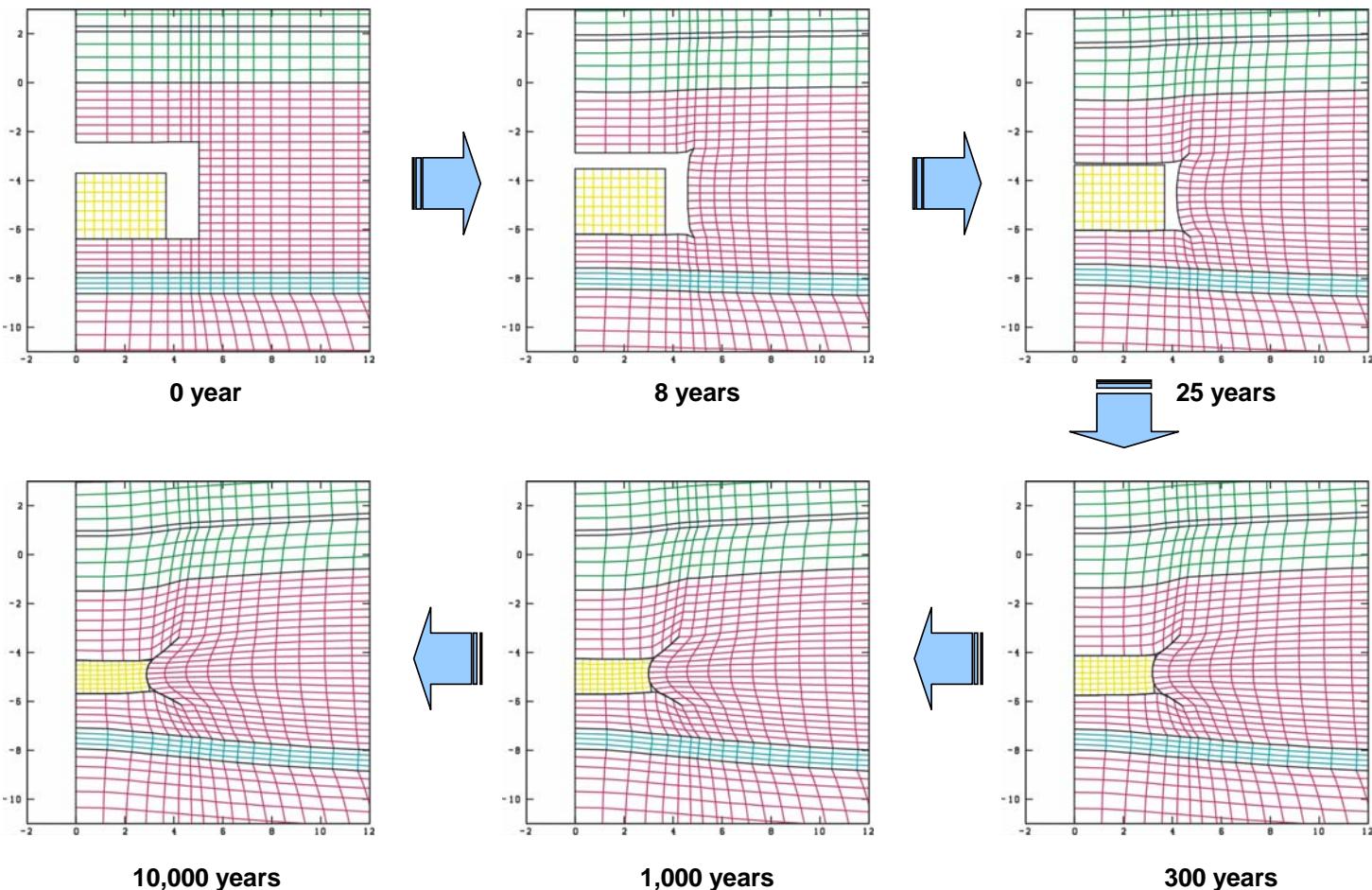
*f* = gas generation factor

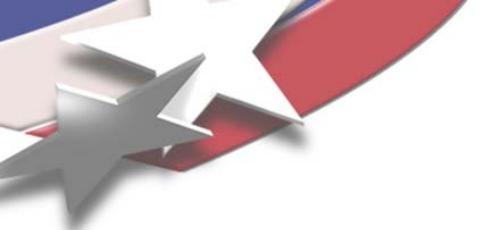


History of the reference gas generation potential  
Used for the disposal room analysis, *f*=1.0

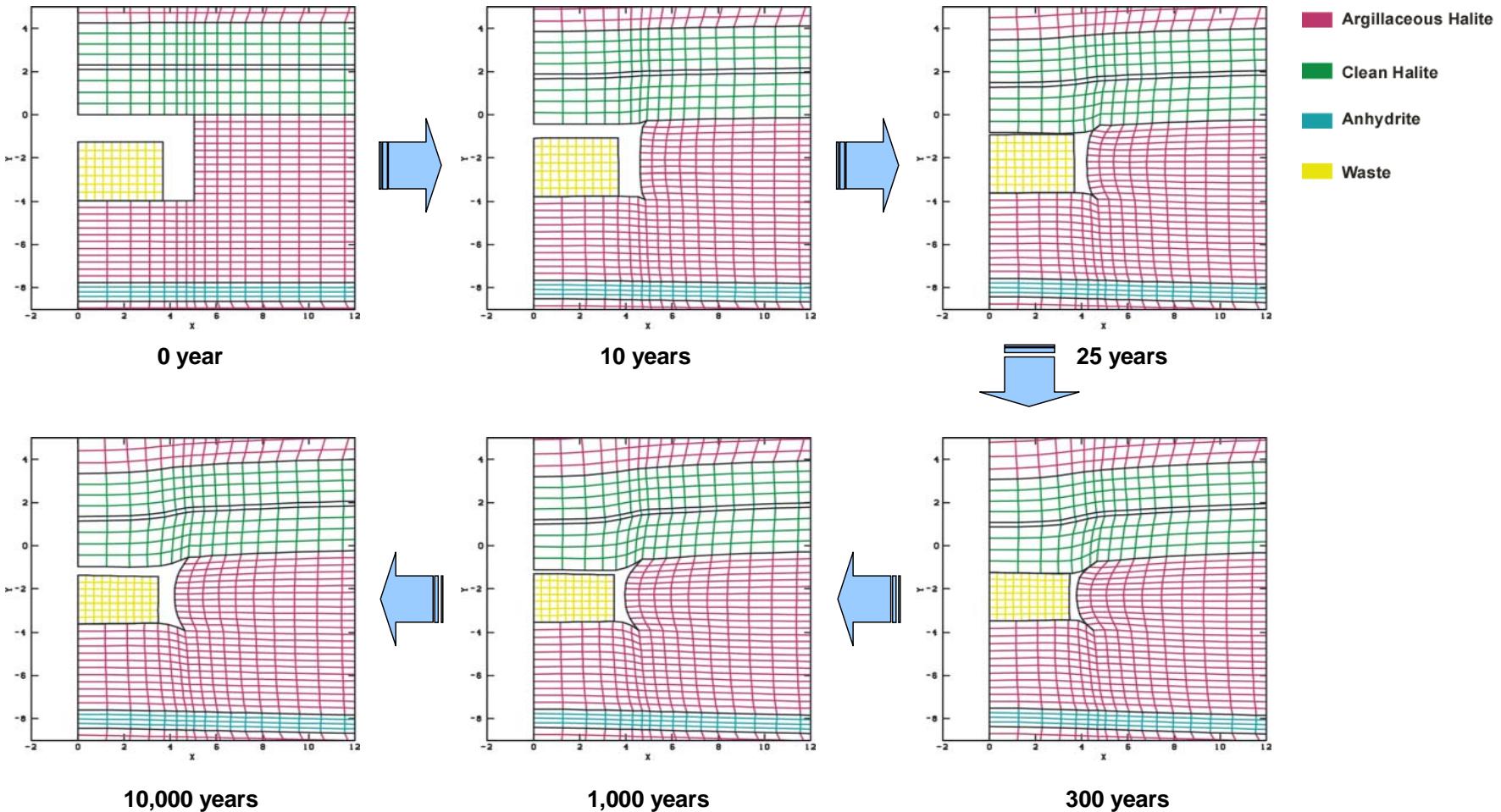


# Disposal Room Creep Closure, $f = 0.0$ (Current Room)

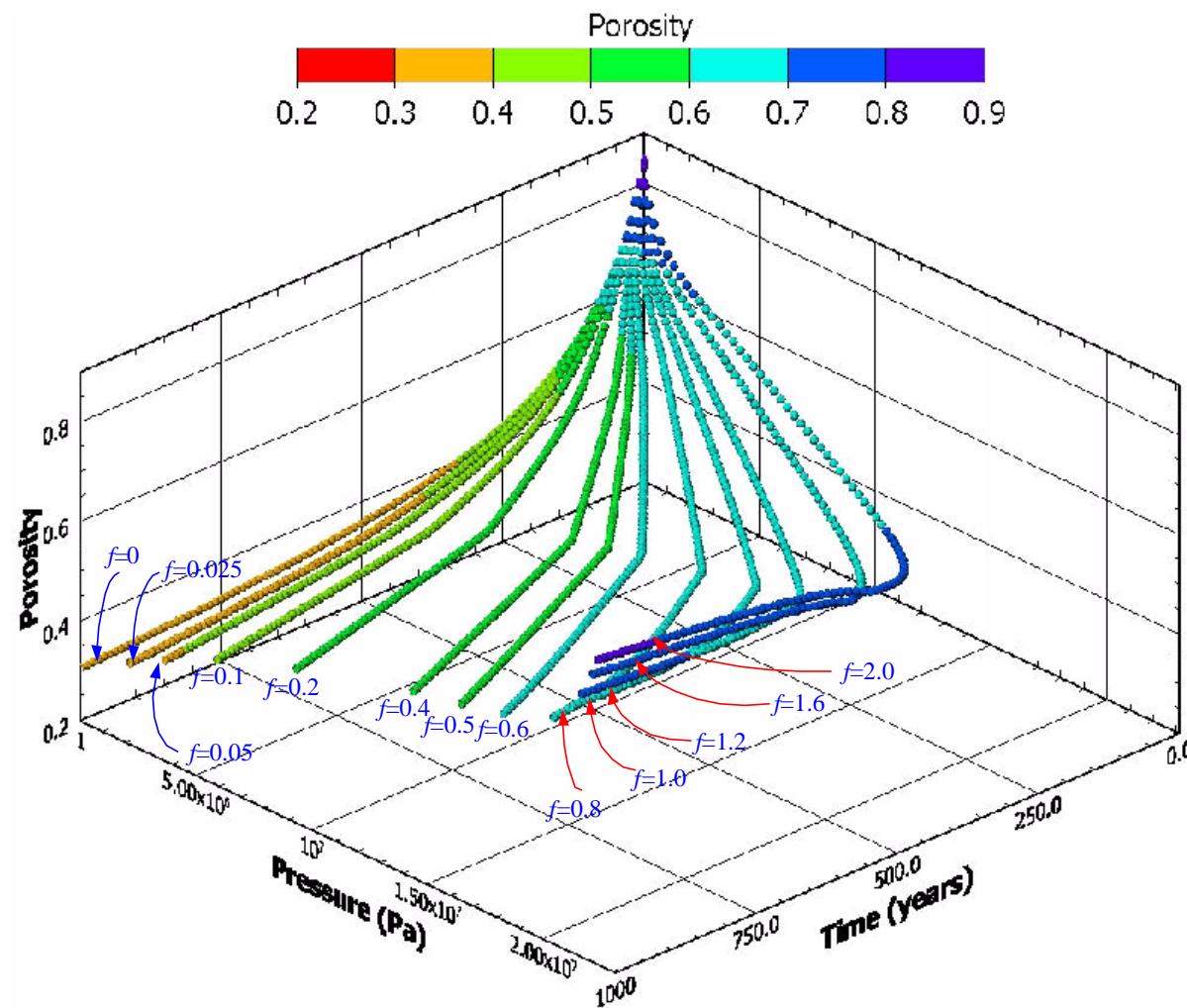




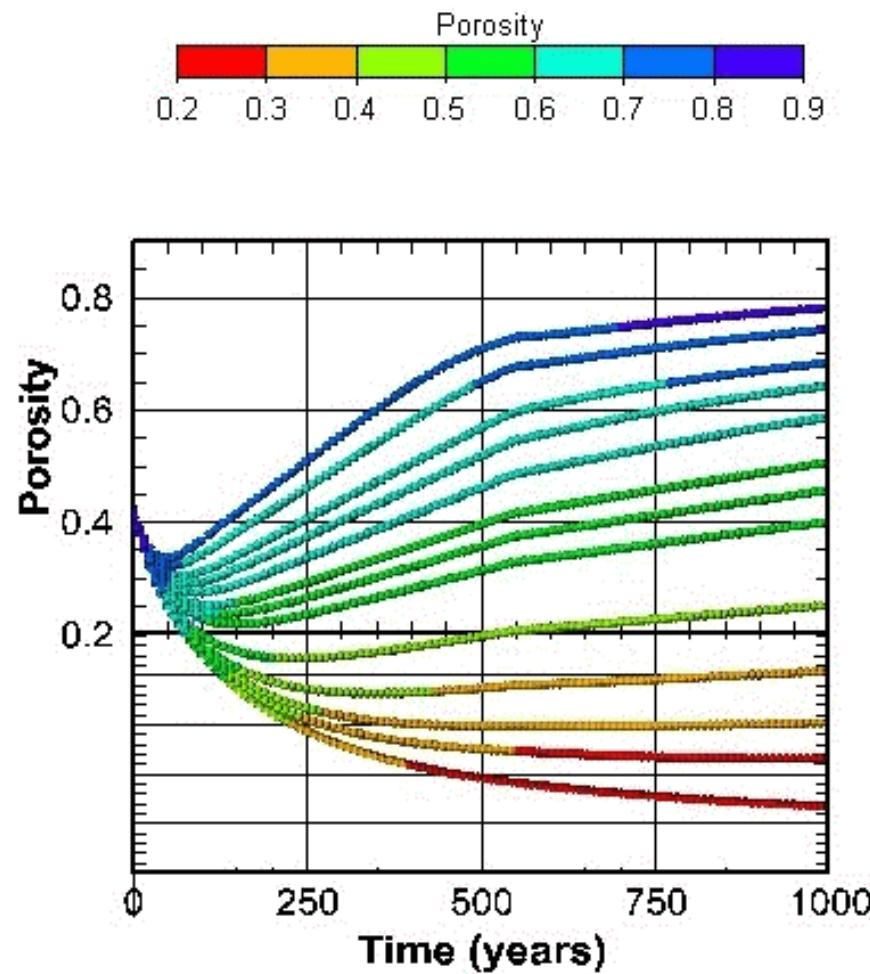
# Disposal Room Creep Closure, $f = 1.0$ (Raised Room)



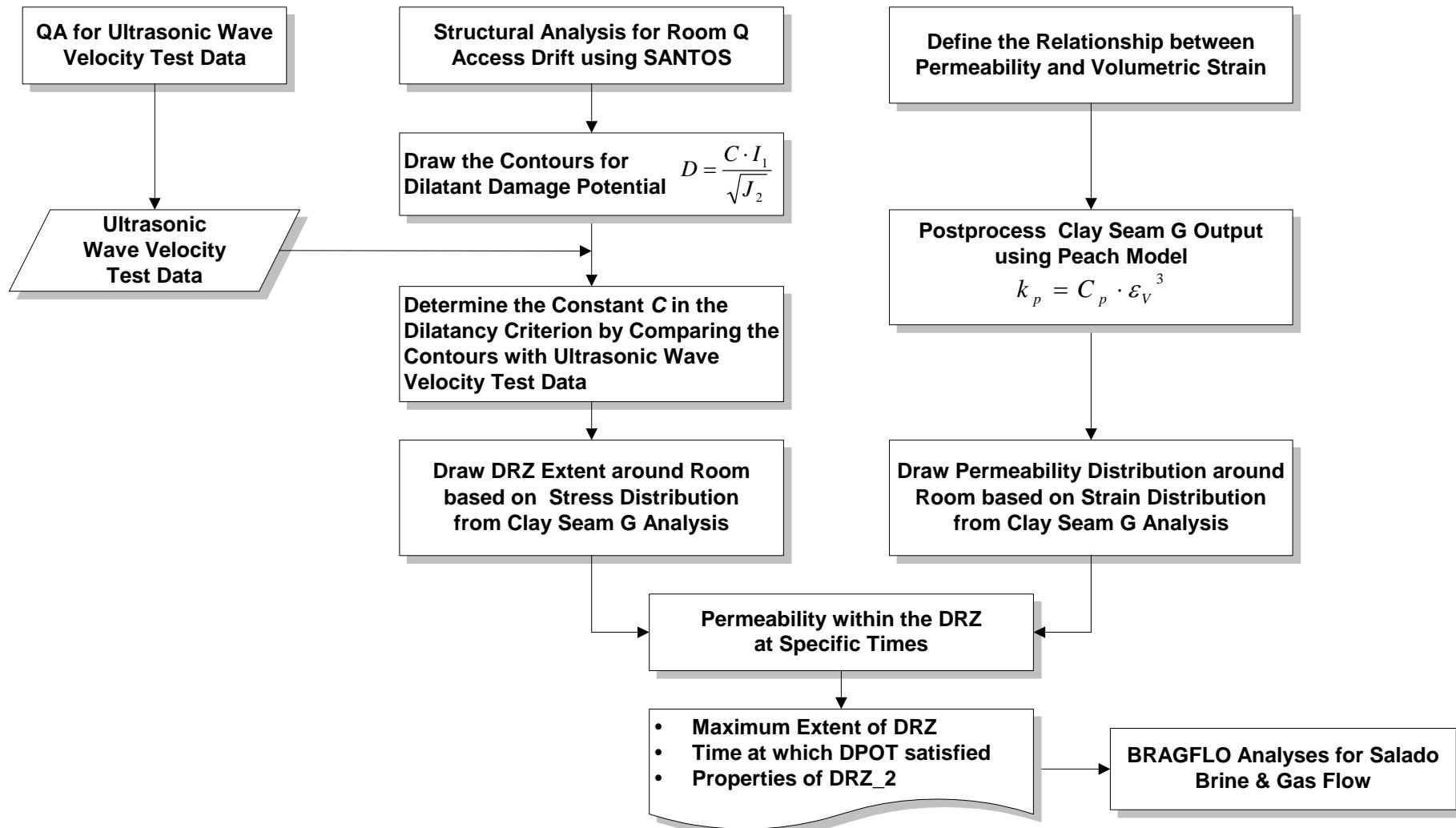
# Porosity Surfaces for Rooms Containing Standard Waste



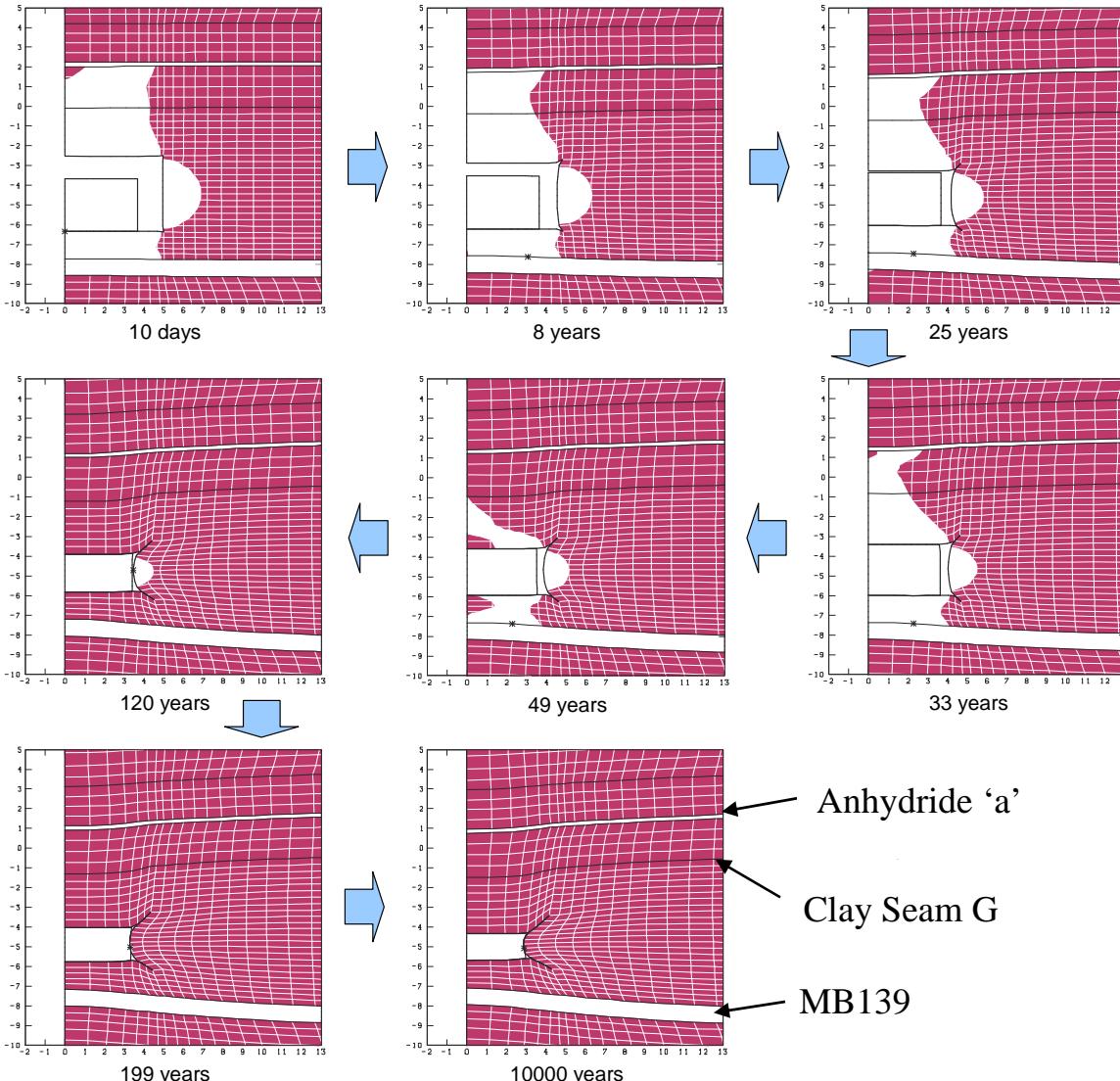
# Porosity Surfaces for Rooms Containing Standard Waste



# DRZ Calculation



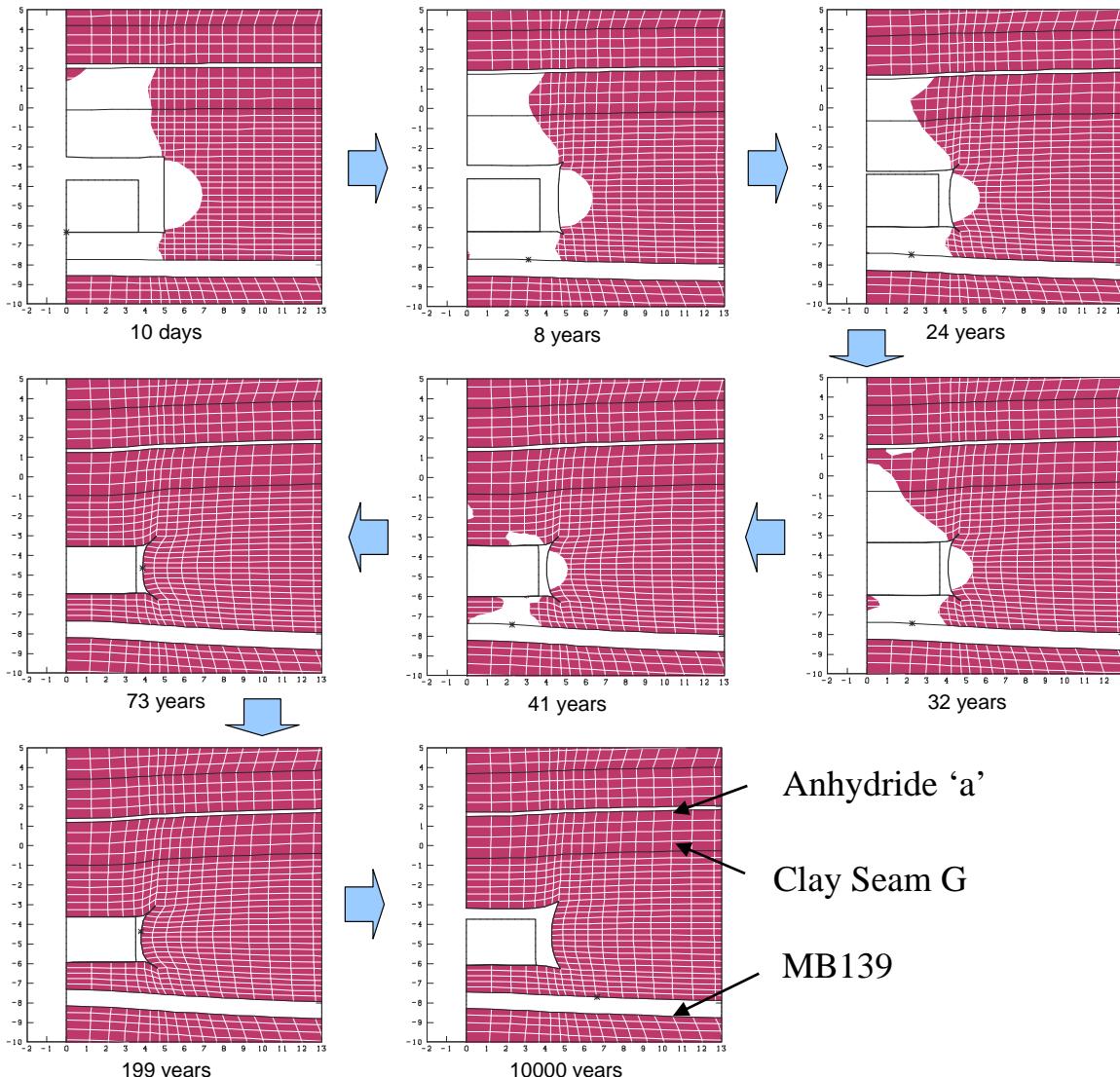
# DRZ Extent (No Gas Generation)



- Given the revised value of  $C$  ( $=0.19$ ), the extent of the DRZ is assessed by determining the damage factor ( $D$ ) contour using the data obtained from the Clay Seam G analysis [Park and Holland, 2004]

$$D = \frac{0.19 \cdot I_1}{\sqrt{J_2}}$$

# DRZ Extent (Max Gas Generation)



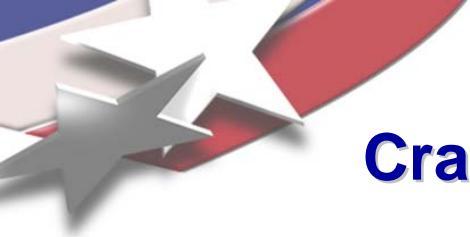
- The maximum extent of the DRZ calculated for both gas generation cases reaches approximately 1.4 m, the distance to the anhydrite layer (MB 139), below the room.
- The anhydrite layer should be included in the DRZ therefore, the thickness of DRZ below the room is **2.24 m**.
- The maximum extent of DRZ above the room calculated for both cases reaches anhydrite "a". Thus the thickness of DRZ above the room is **4.74 m**.
- The DRZ does not extend through the anhydrite layer, which acts as a buffer.



## Cracks in the Roof Area of the Room

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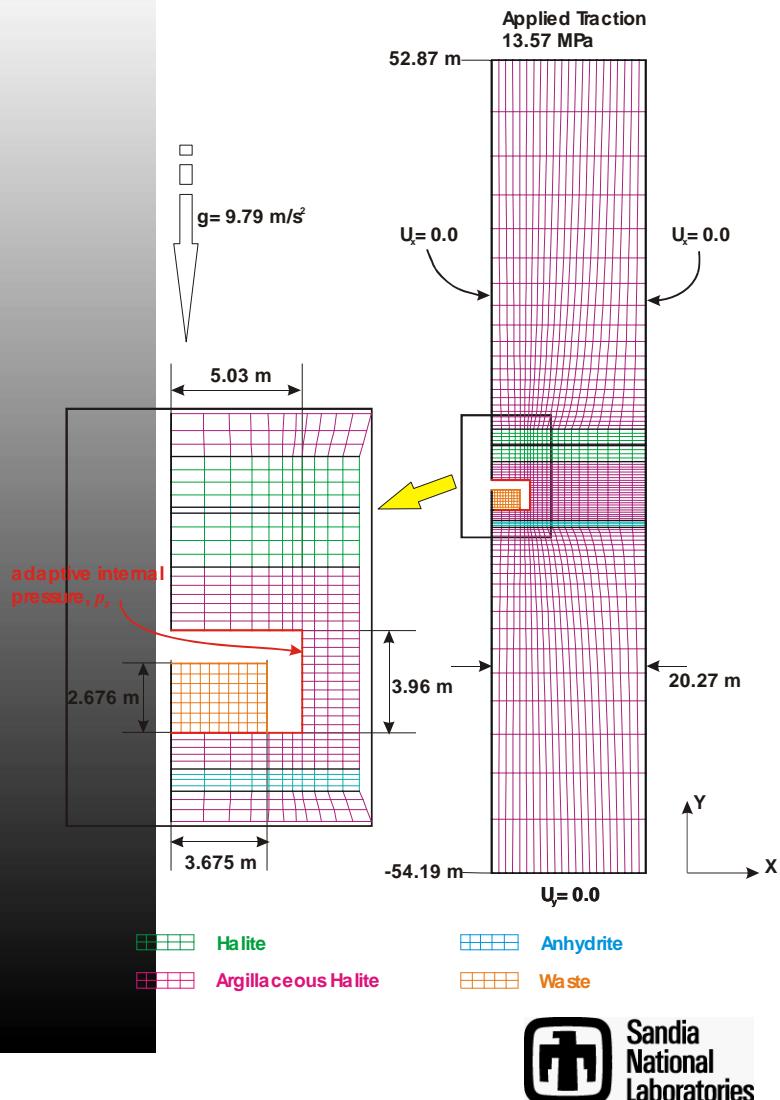
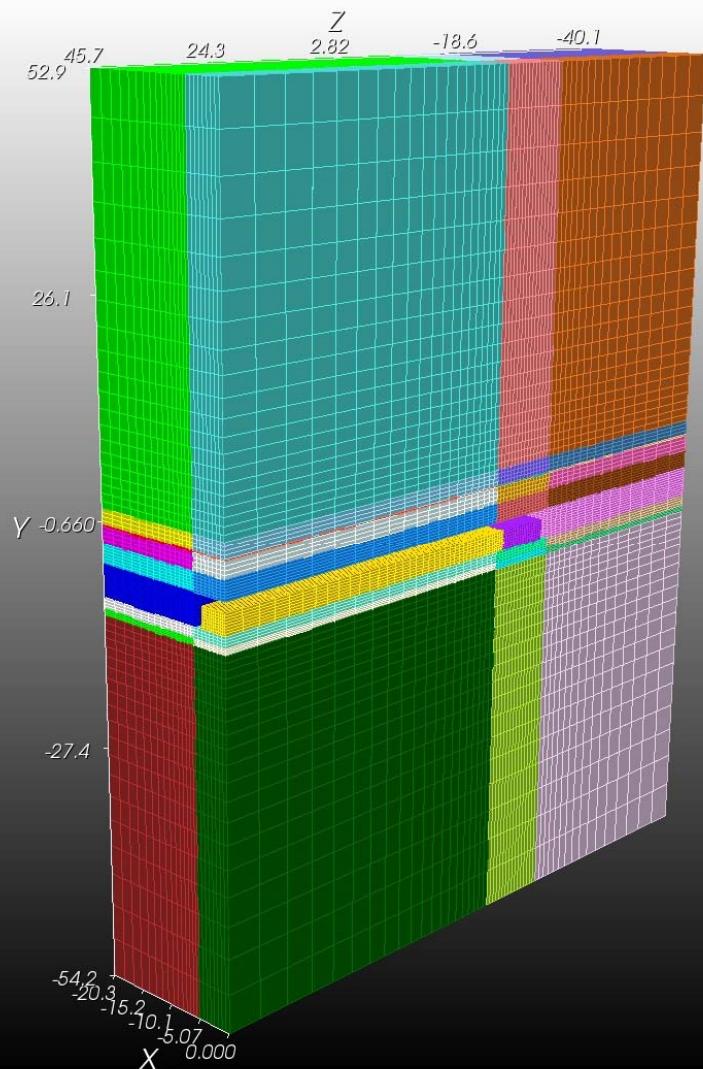


## Cracks in the Bottom Area of the Room

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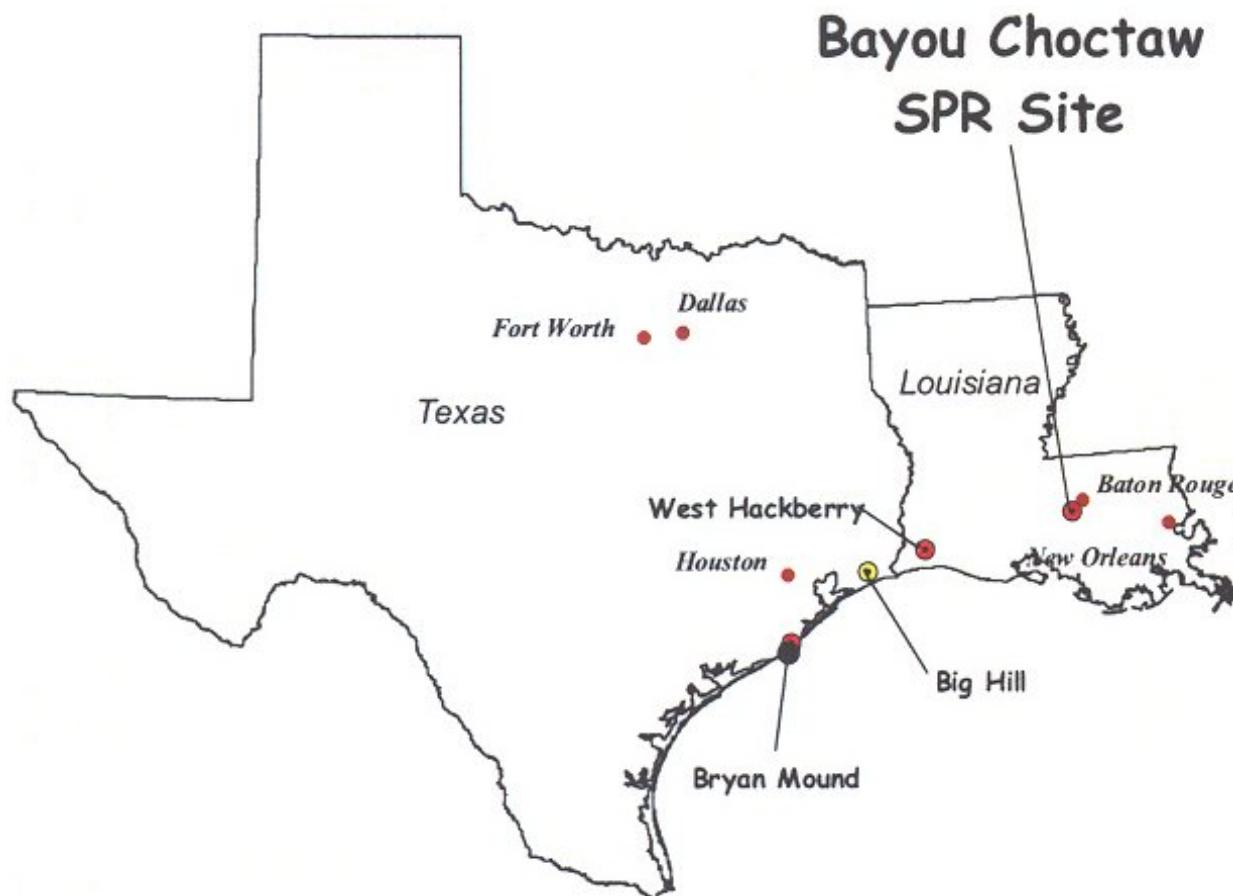
# 3D Room Mesh for JAS3D



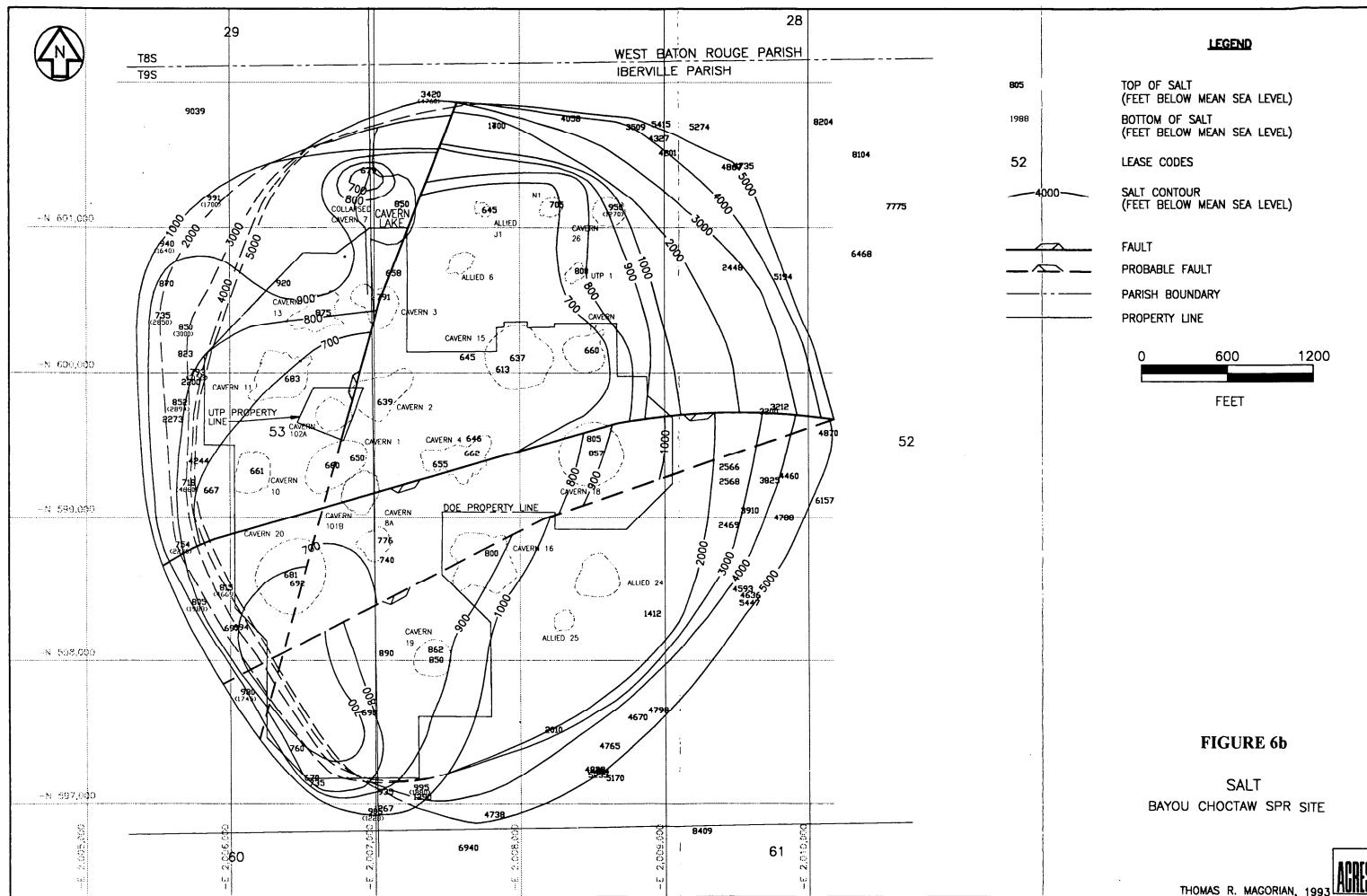


## Location of Bayou Choctaw SPR Site

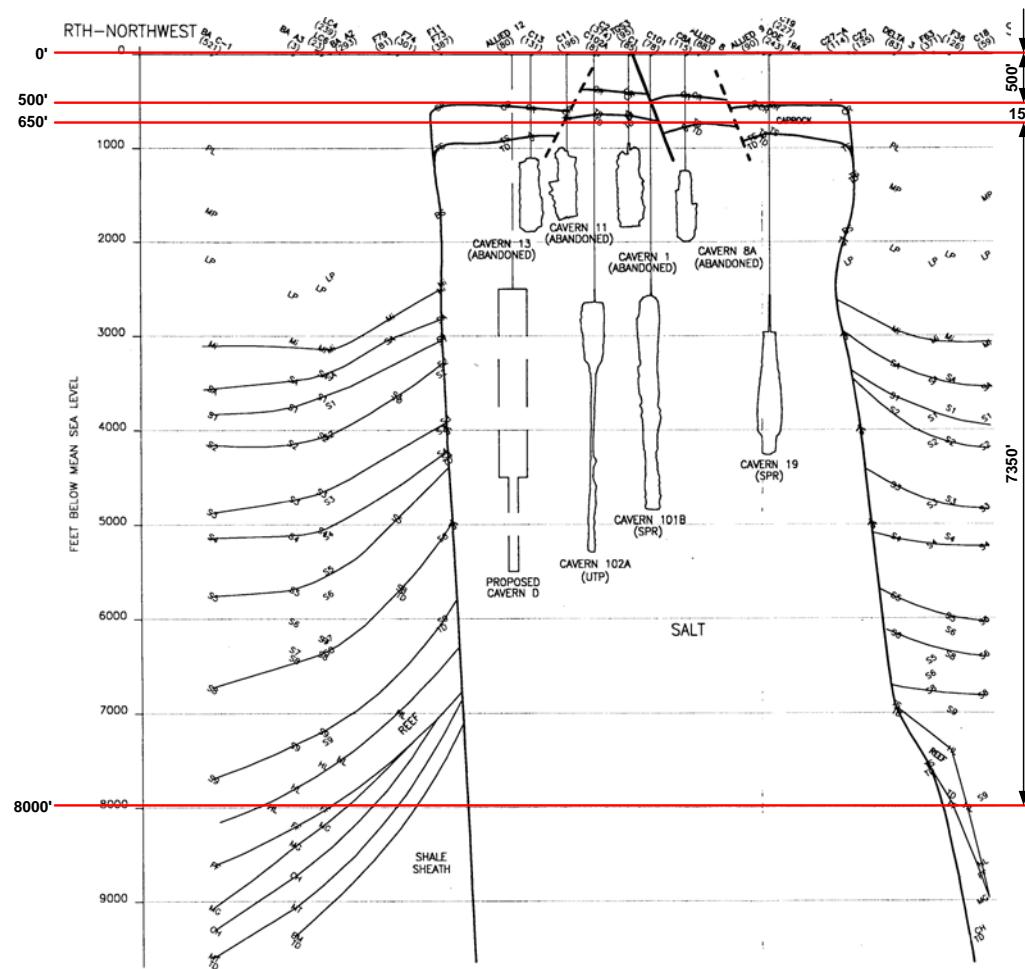
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# Bayou Choctaw Salt Dome, Louisiana (Plan View)



## Stratigraphy and Thickness of Each Layer

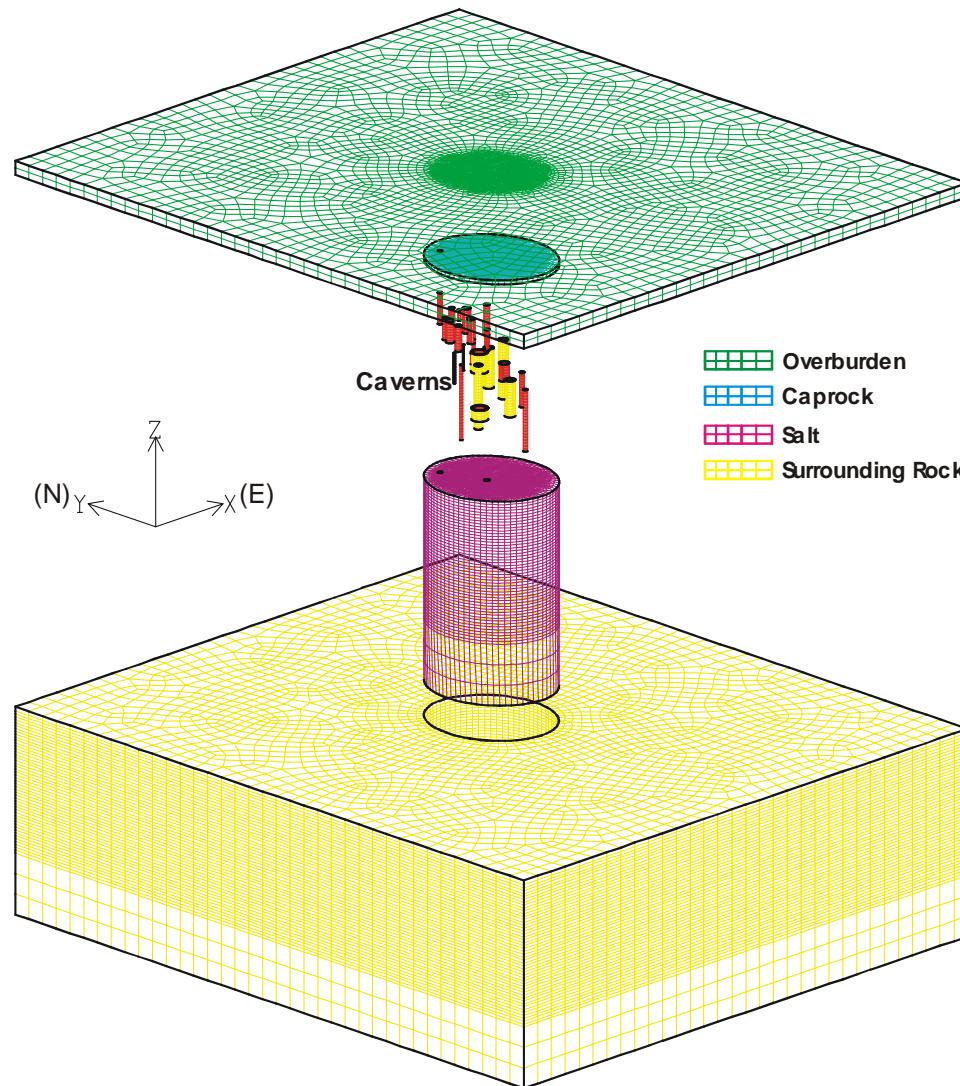




# Overview of the Mesh

(6 SPR, 2 Inactive, 7 Abandoned and 4 UTP Caverns)

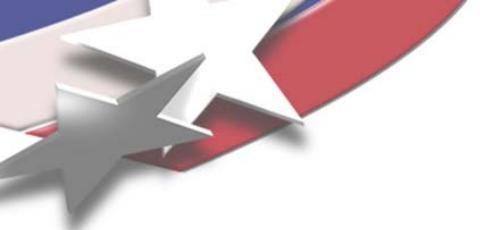
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# Geometry of Cavern A, M and 102

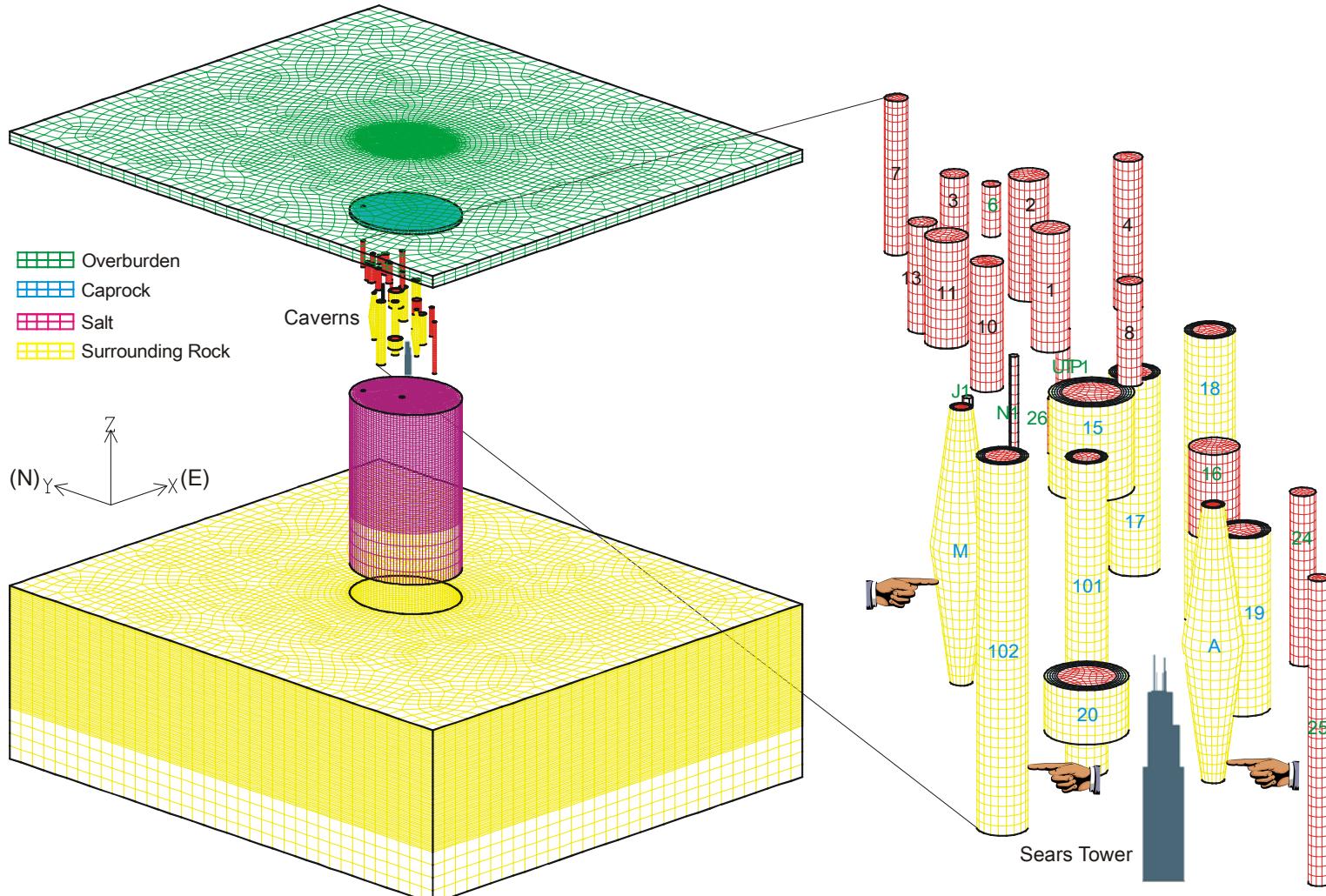
		Cavern A	Cavern M	Cavern 102
UTM Coordinates (ft) (East / North)		2006758 / 597733	2006921 / 600327	2006700 / 599710
Initial Gross Cavern Volume (MMB)		12.6	12.6	23.6
Gross Cavern Volume after 5 Drawdowns (MMB)		25.3	25.3	47.5
Height (ft)		2000	2000	2700
Initial Diameter (ft)	Top/Bottom	110	110	250
	Mid	300	300	
Diameter after 5 Drawdowns (ft)	Top/Bottom	156	156	355
	Mid	426	426	



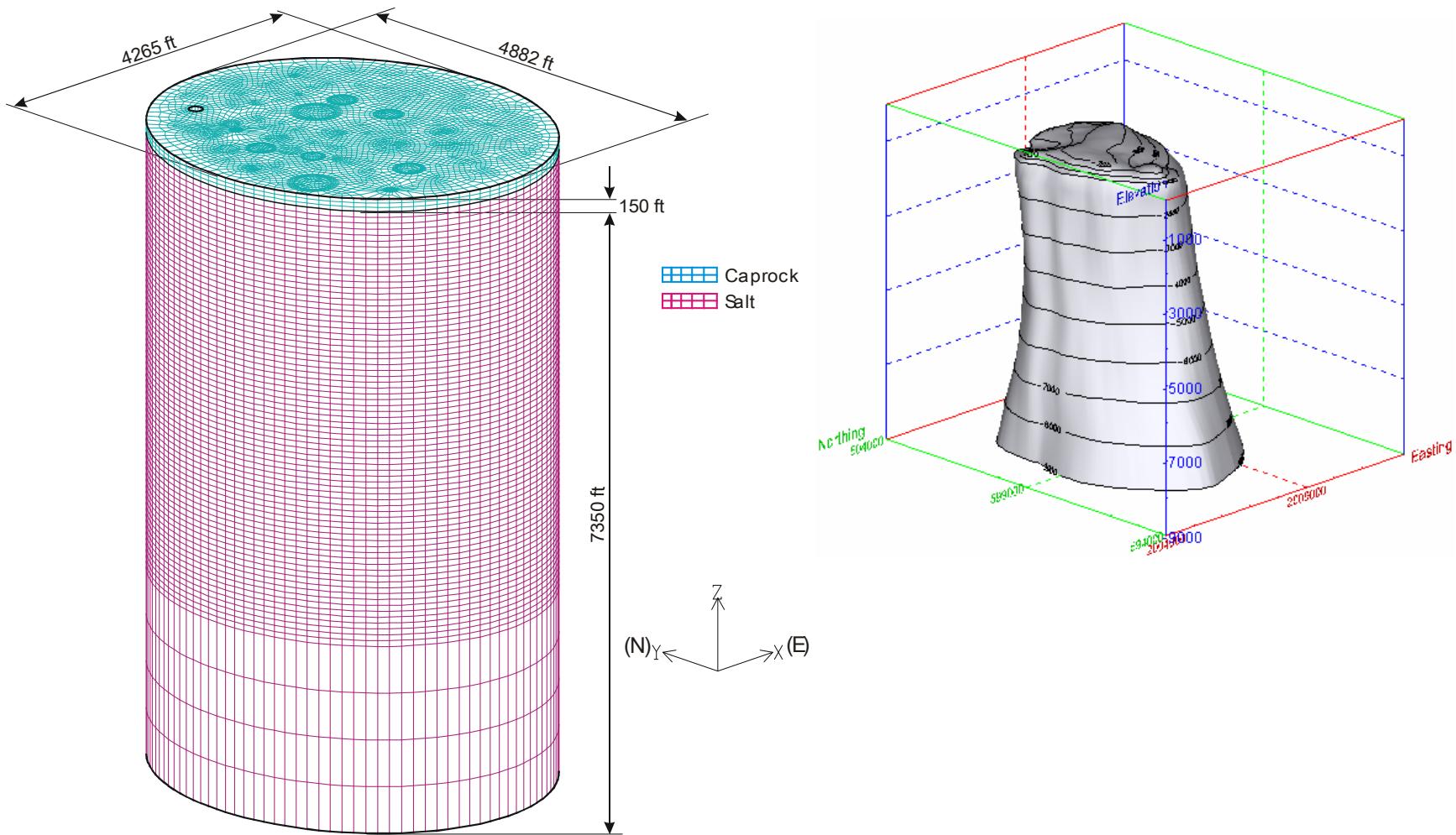
# Overview of the Mesh

(9 SPR, 2 Inactive, 7 Abandoned and 8 UTP Caverns)

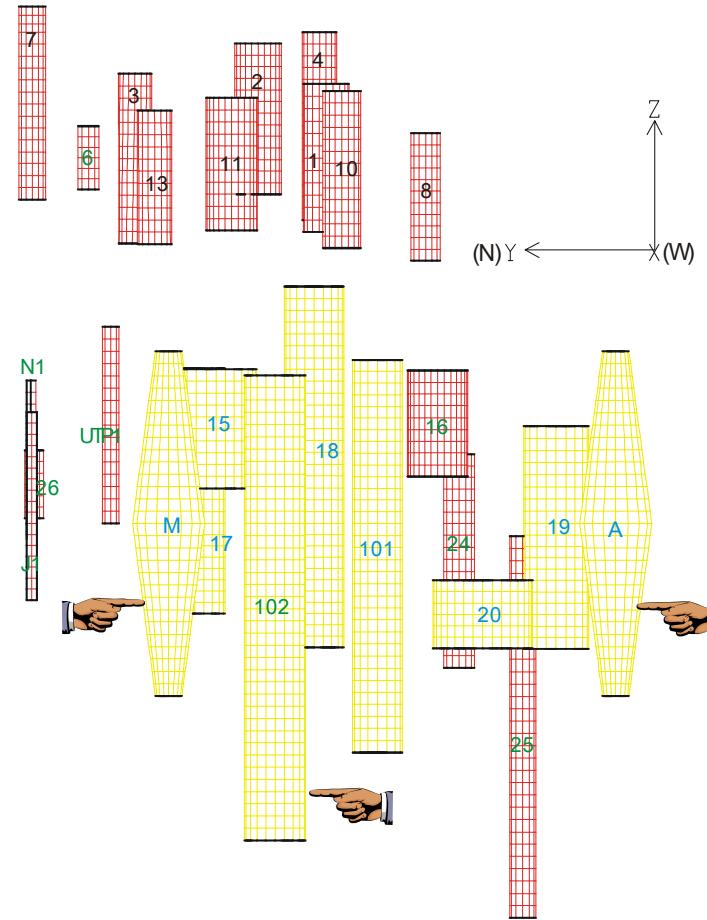
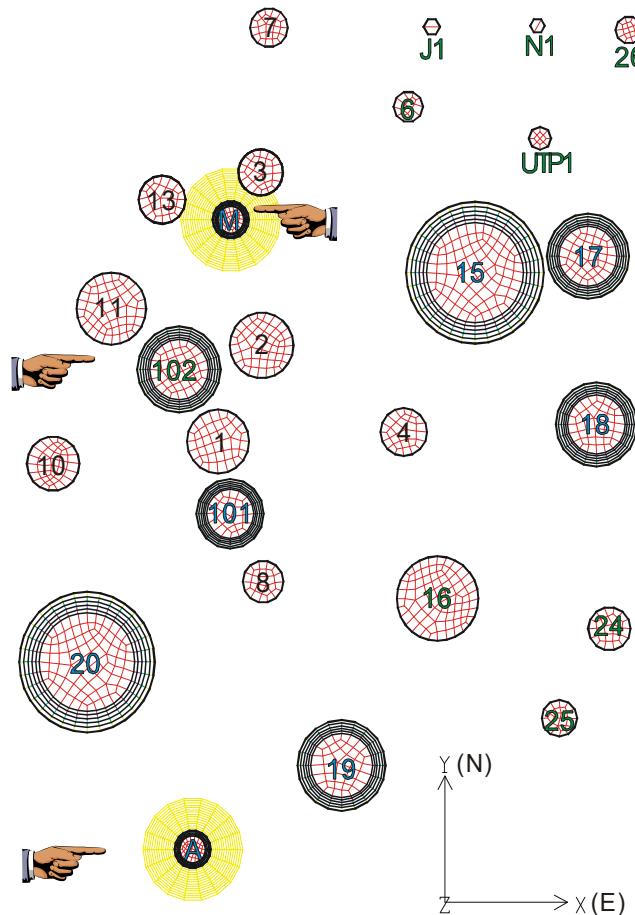
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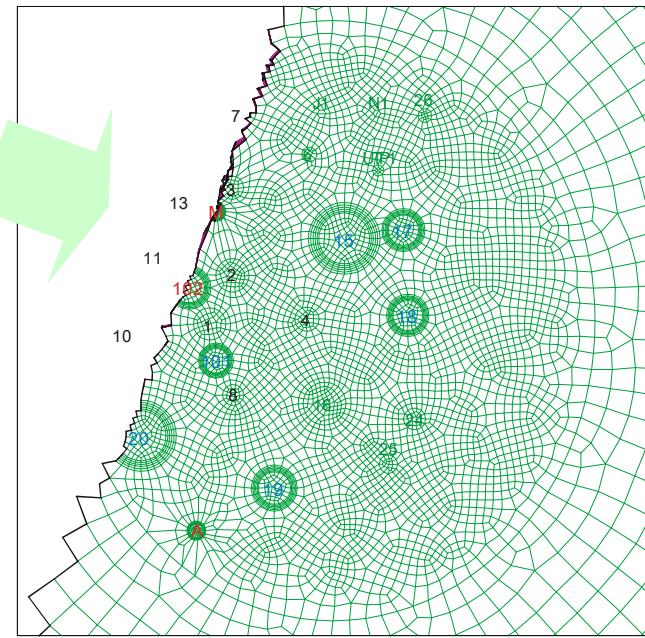
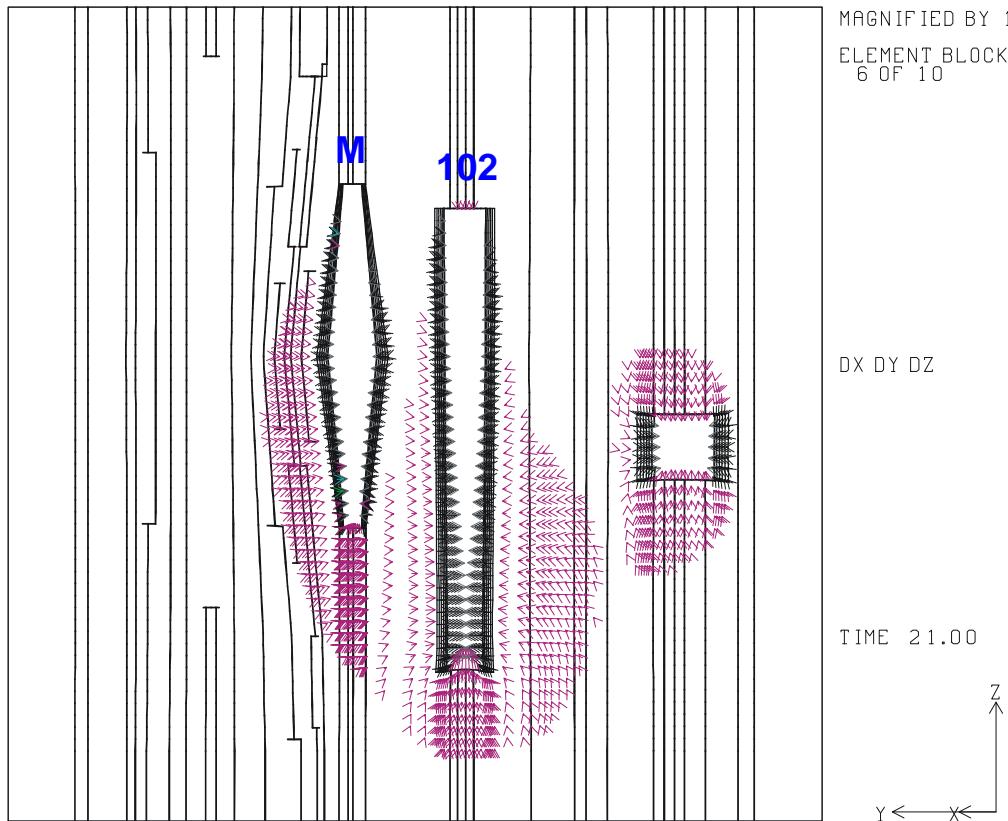
# Comparison of Modeled vs. Actual Salt Dome and Caprock



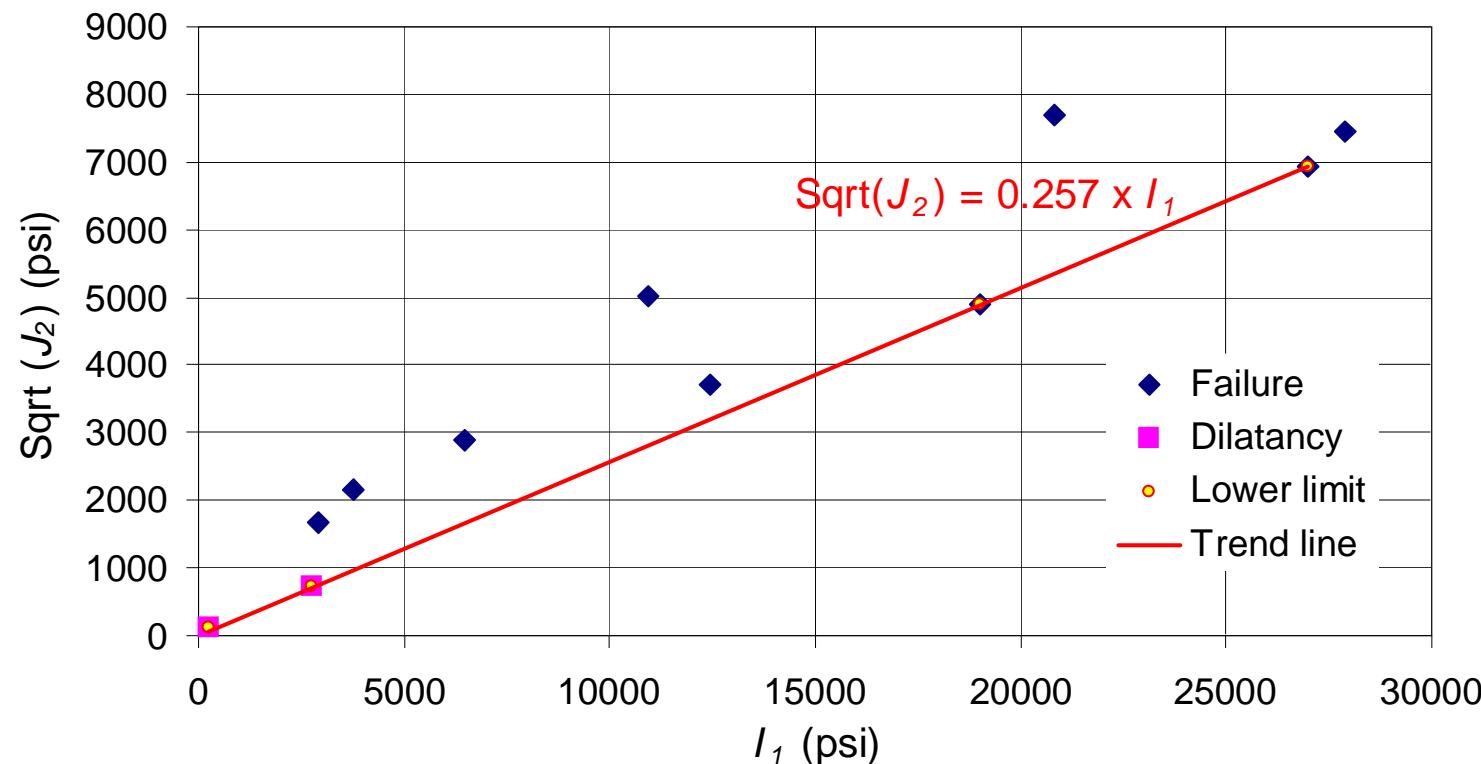
# Cavern Layout



# Cavern Deformation (Caverns M and 102)

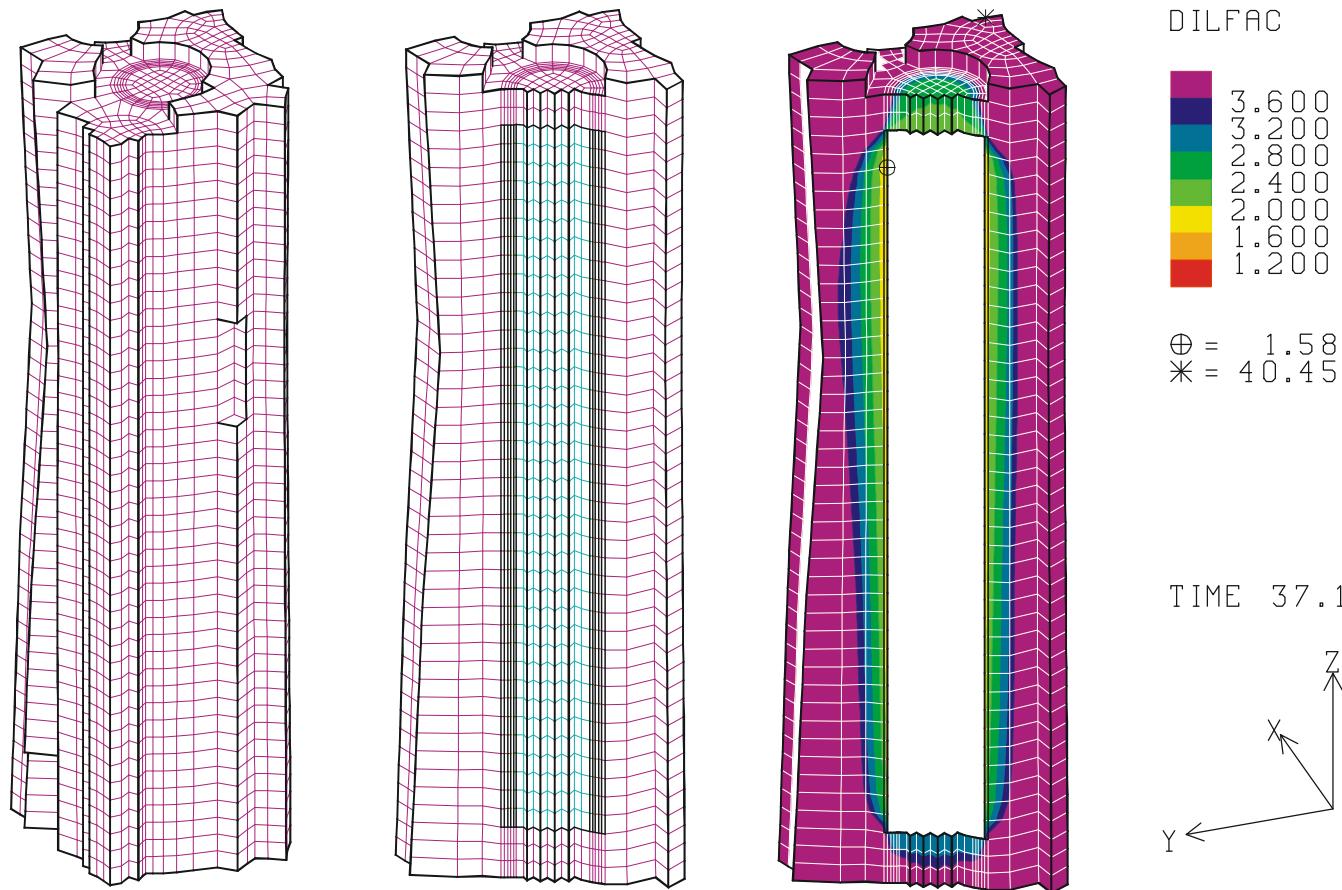


# Dilatancy Criteria for BC salt with Field Data



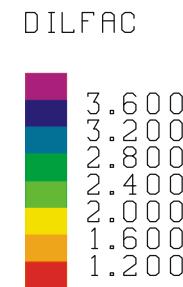
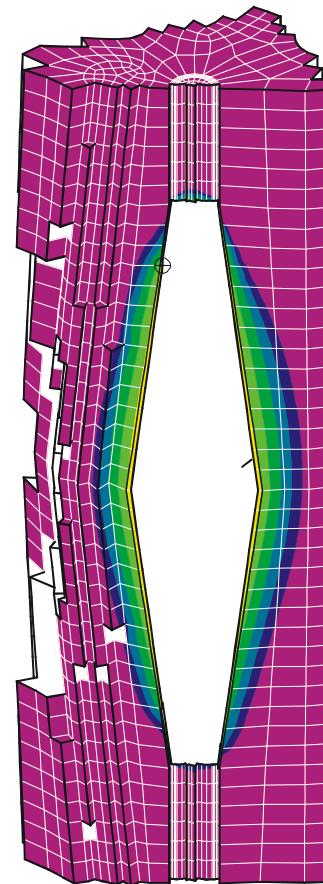
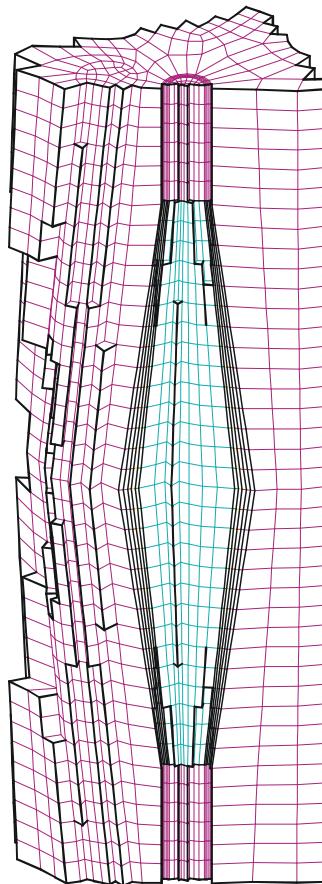
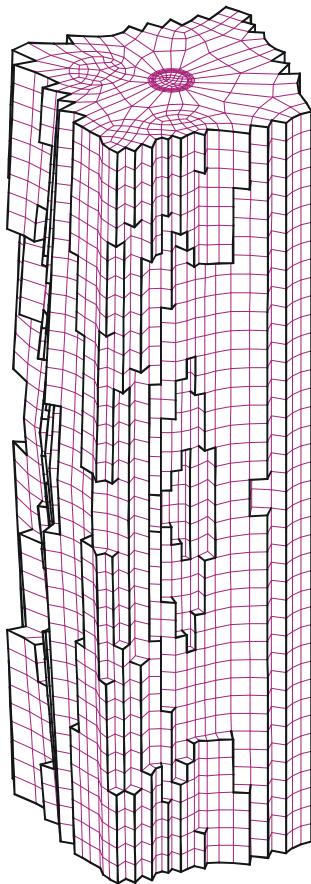


## Volume and Dilatancy Safety Factor Contours in the Elements within 131 ft of Cavern 102 (Scenario 1)



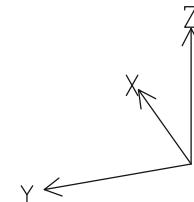


## Volume and Dilatancy Safety Factor Contours in the Elements within 131 ft of Cavern M (Scenario 1)



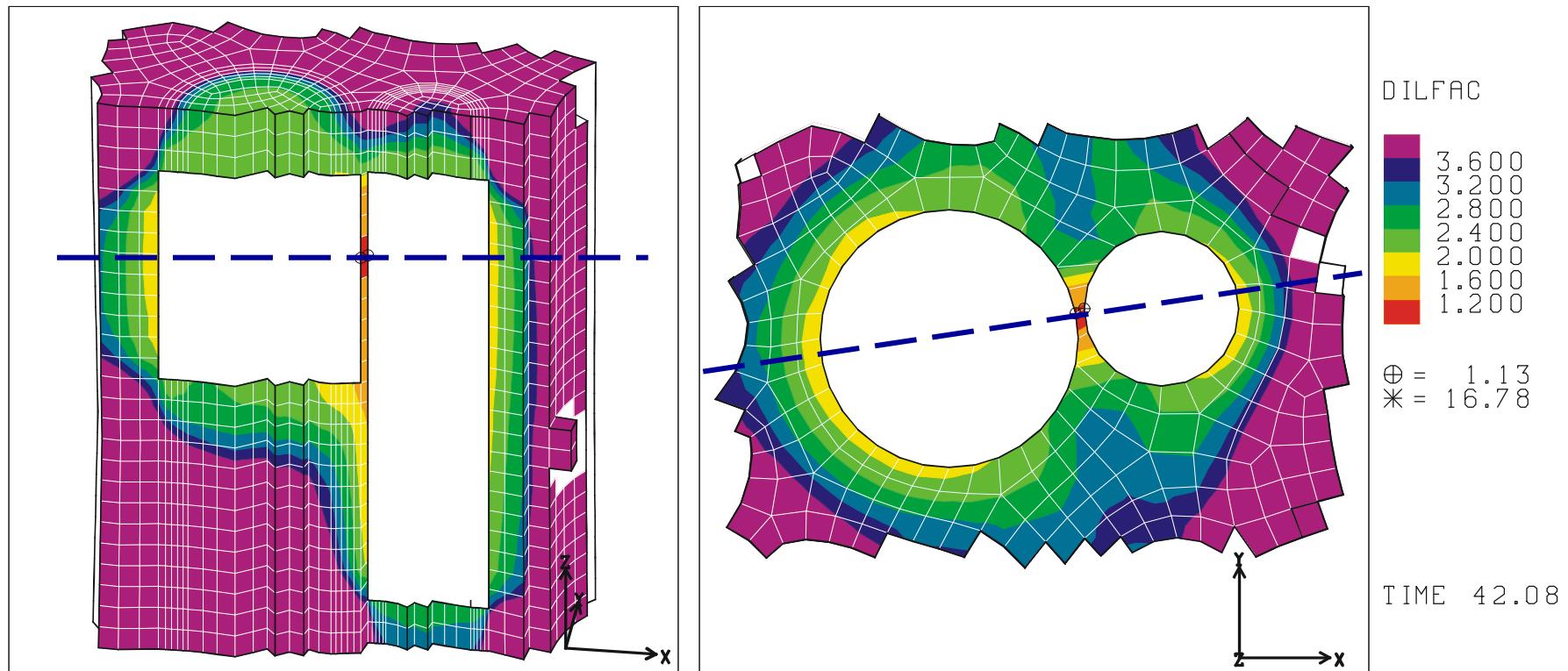
$\oplus = 1.55$   
 $\times = 70.31$

TIME 39.83



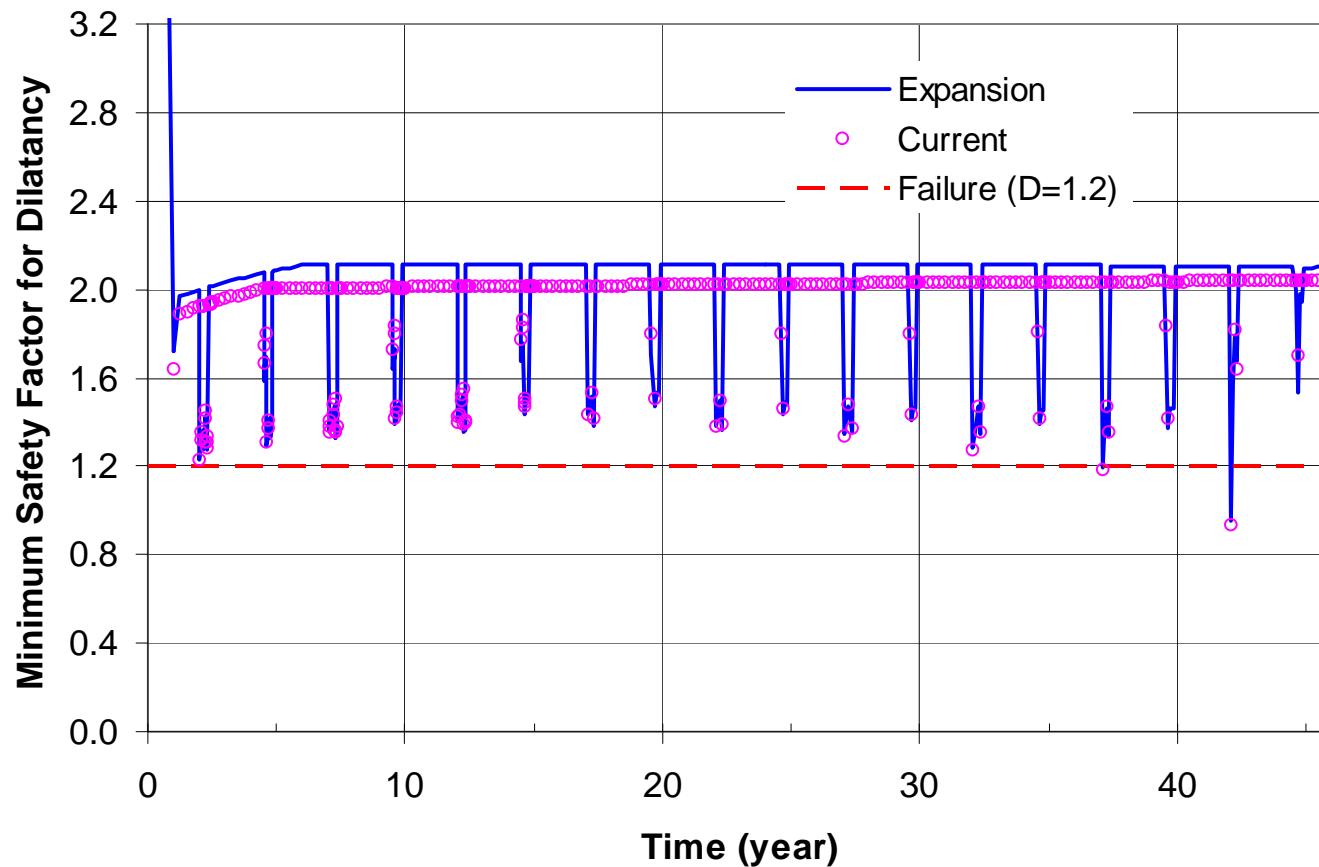


## Volume and Dilatancy Safety Factor Contours in the Elements within 131 ft of Cavern 15 an 17 (Scenario 1)





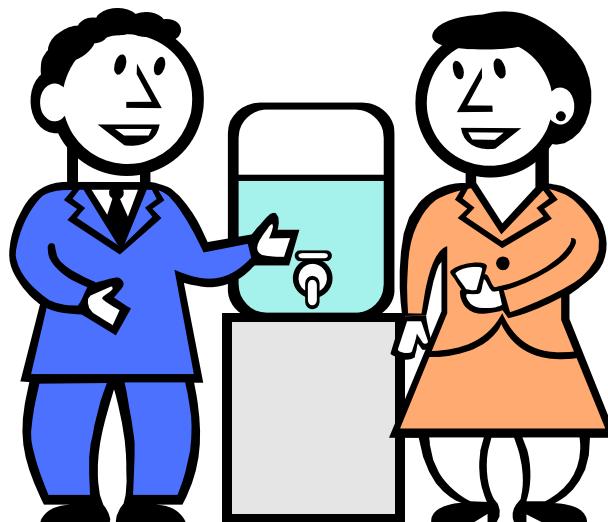
## Minimum Safety Factor History for Dilatancy Comparison with Current (Scenario 1)





# Break

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# **Rock Mechanics Modeling in WIPP Performance Assessment (Apply to Korea)**

## **KHNP Training Program Module 6: Assembly of a Safety Case**

**October 15, 2007**

**Byoung Yoon Park, Ph.D.  
Sandia National Laboratories  
Carlsbad Programs Group**

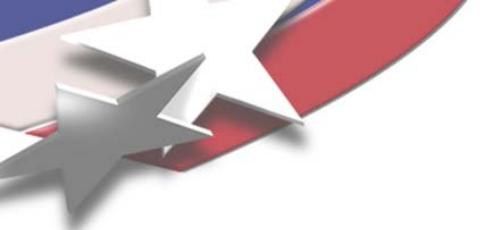
**SAND 2007-XXXP**



# Main Topics

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- **Introduction**
- **Site Investigation in the Studied Area**
- **Data Processing**
- **3D Discrete Fracture Network Model**
- **Calculation results**
- **Conclusions**

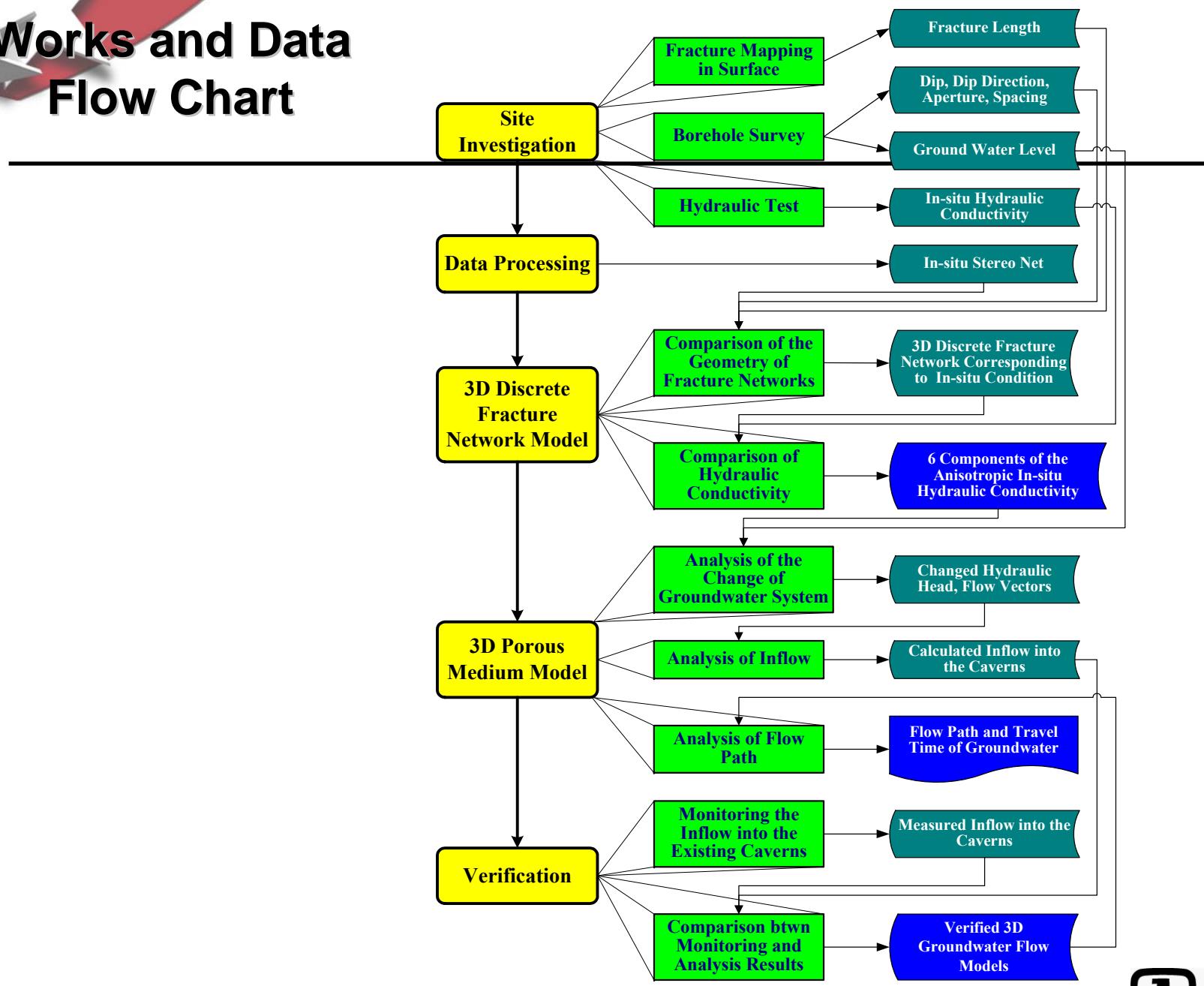


# Introduction

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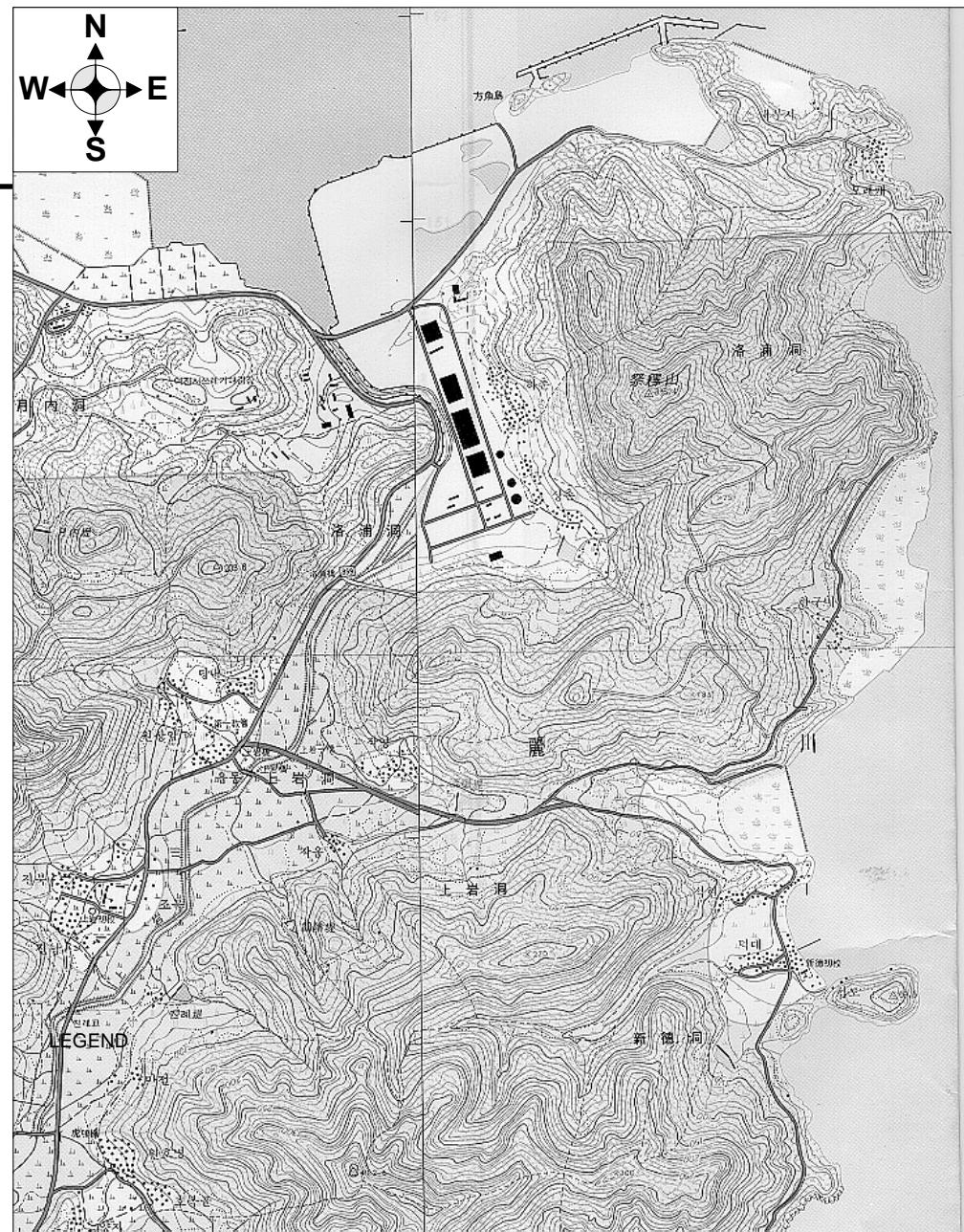
- Accurate prediction of the pathway, the leakage rate of nuclides from HLW repository is one of the critical factors for PA
- Radionuclides are dissolved by groundwater in saturated rock mass
- In the case of crystalline rock, groundwater flow is only allowable through fractures
- In this presentation,
  - 3D discrete fracture network could be modeled based on in-situ data by separating **geometric parameters** and **hydraulic parameters**.
  - Calculating anisotropic hydraulic conductivity from this model

# Works and Data Flow Chart



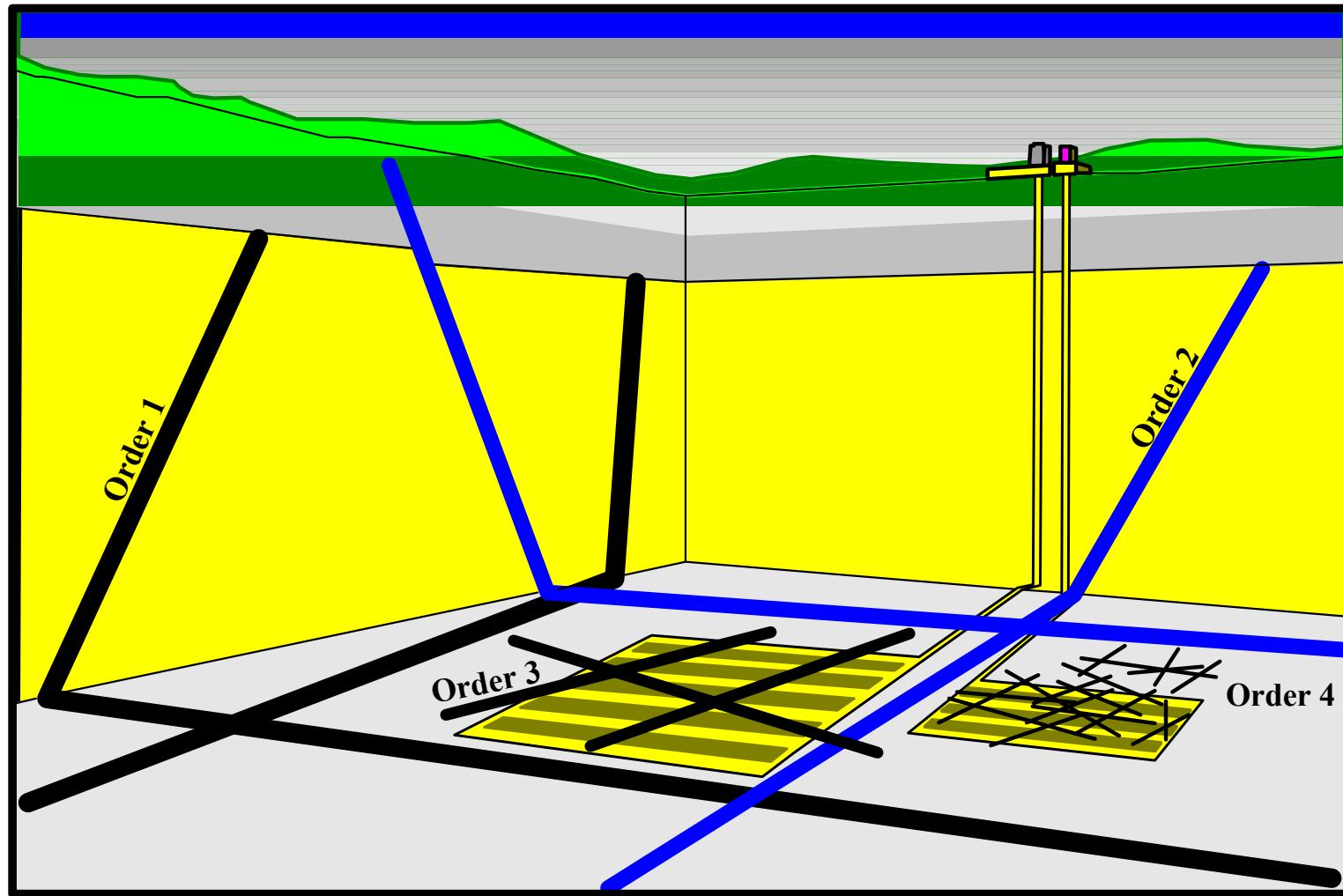
# Studied Area

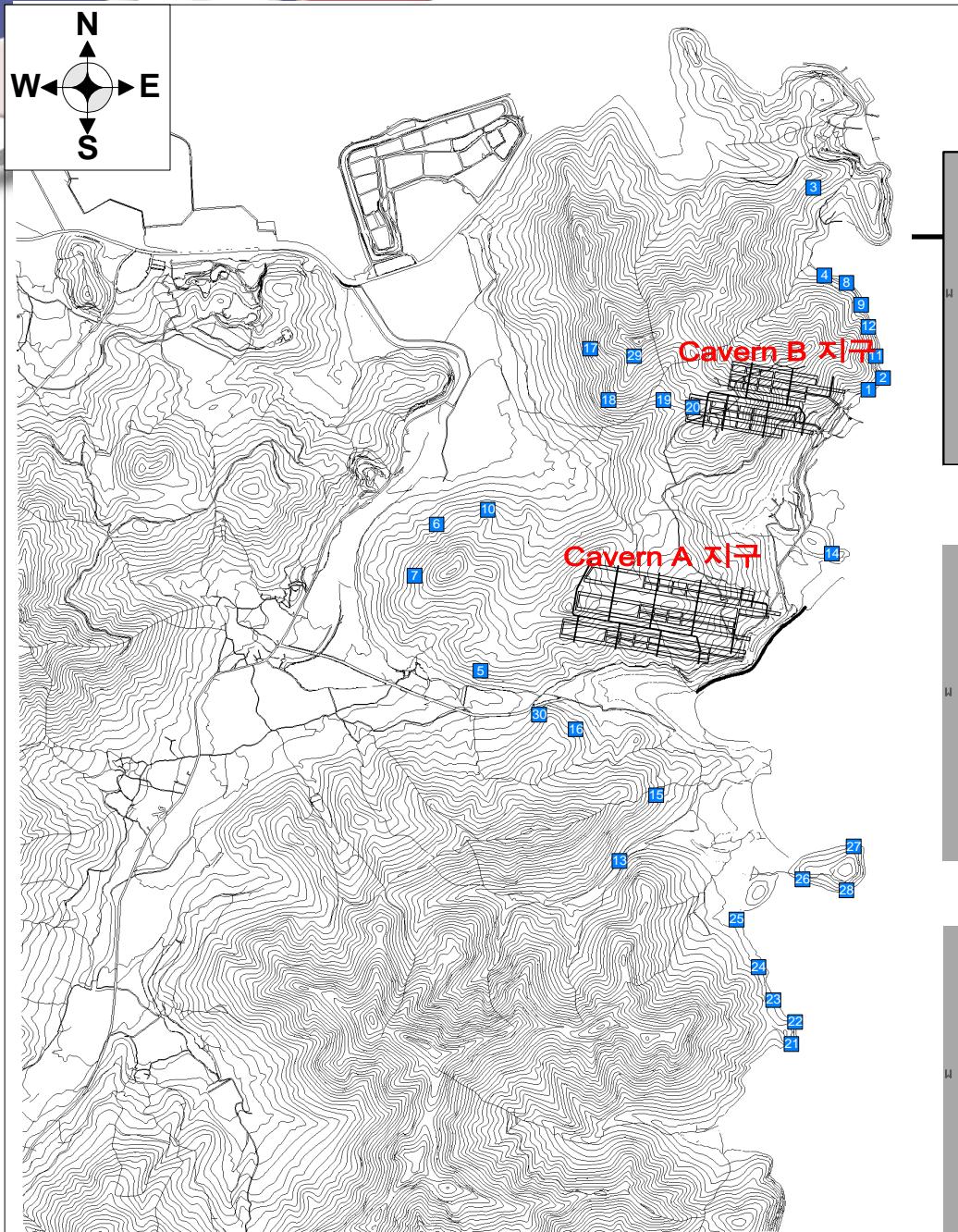
- Yeosu Peninsula in Chunnam, Korea
- 3 x 5 km Area



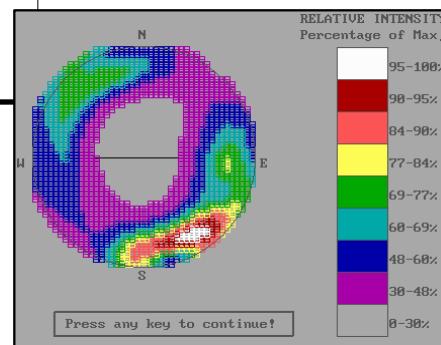


# Classification System of the Fracture Zone

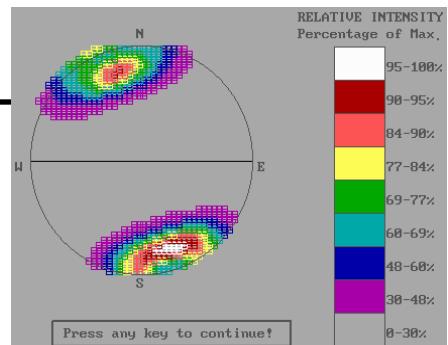




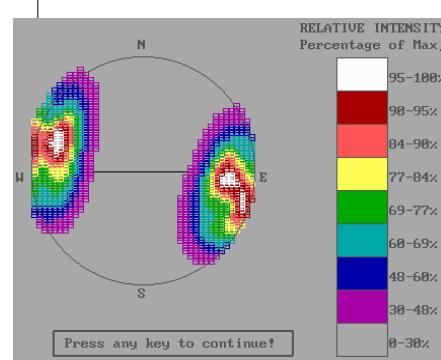
## Fracture Mapping in Surface



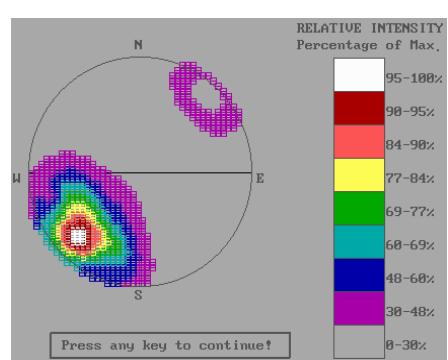
(a) All fractures



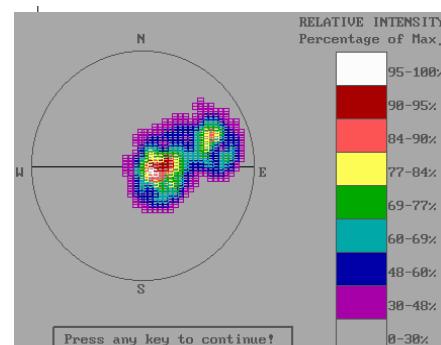
(b) Set 1



(c) Set 2



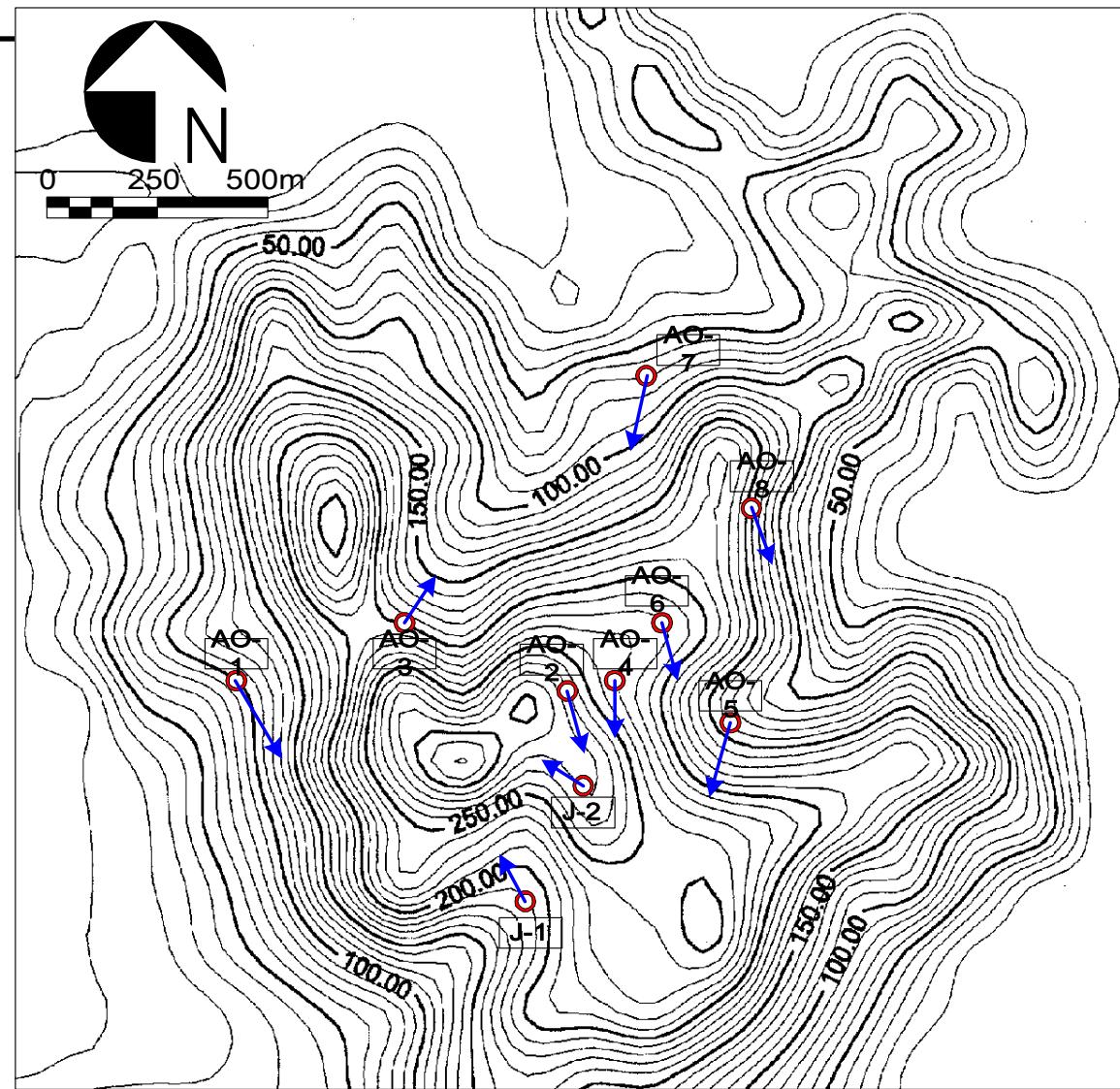
(d) Set 3



(e) Set 4

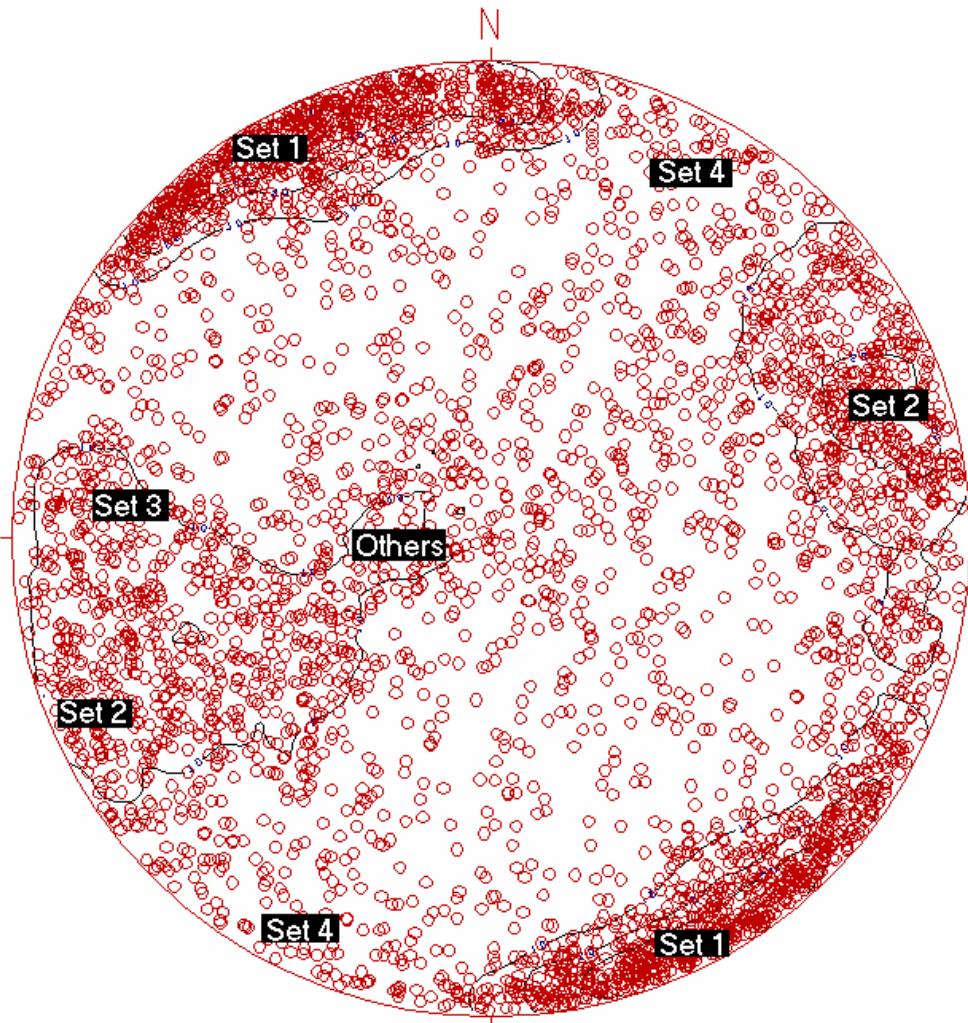
# Borehole Survey

- **Ten NX size boreholes were drilled**
- **Total drilling length was 2,361 m**
- **Dip angles of the boreholes were  $65^\circ \sim 70^\circ$**
- **Total vertical length of televiewer logging was 2,079 m**



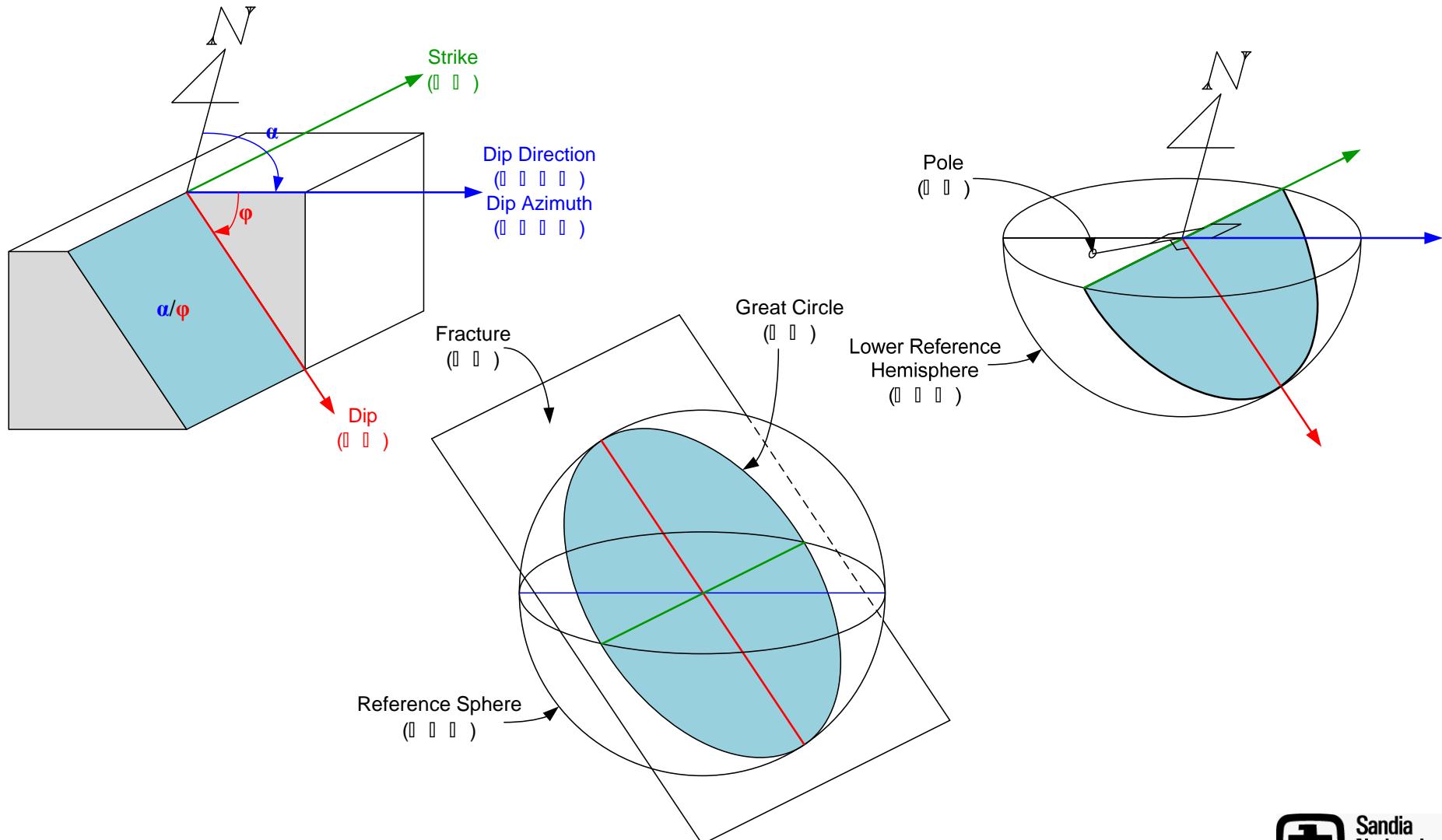
# Fractures detected from 10 BHs

- 4,609 fractures were detected from ten BHs
- The total number of open fracture is 2,197
- The major dip direction of the 5 fracture sets are 148/80, 255/80, 86/65, 28/90, and 140/17, respectively



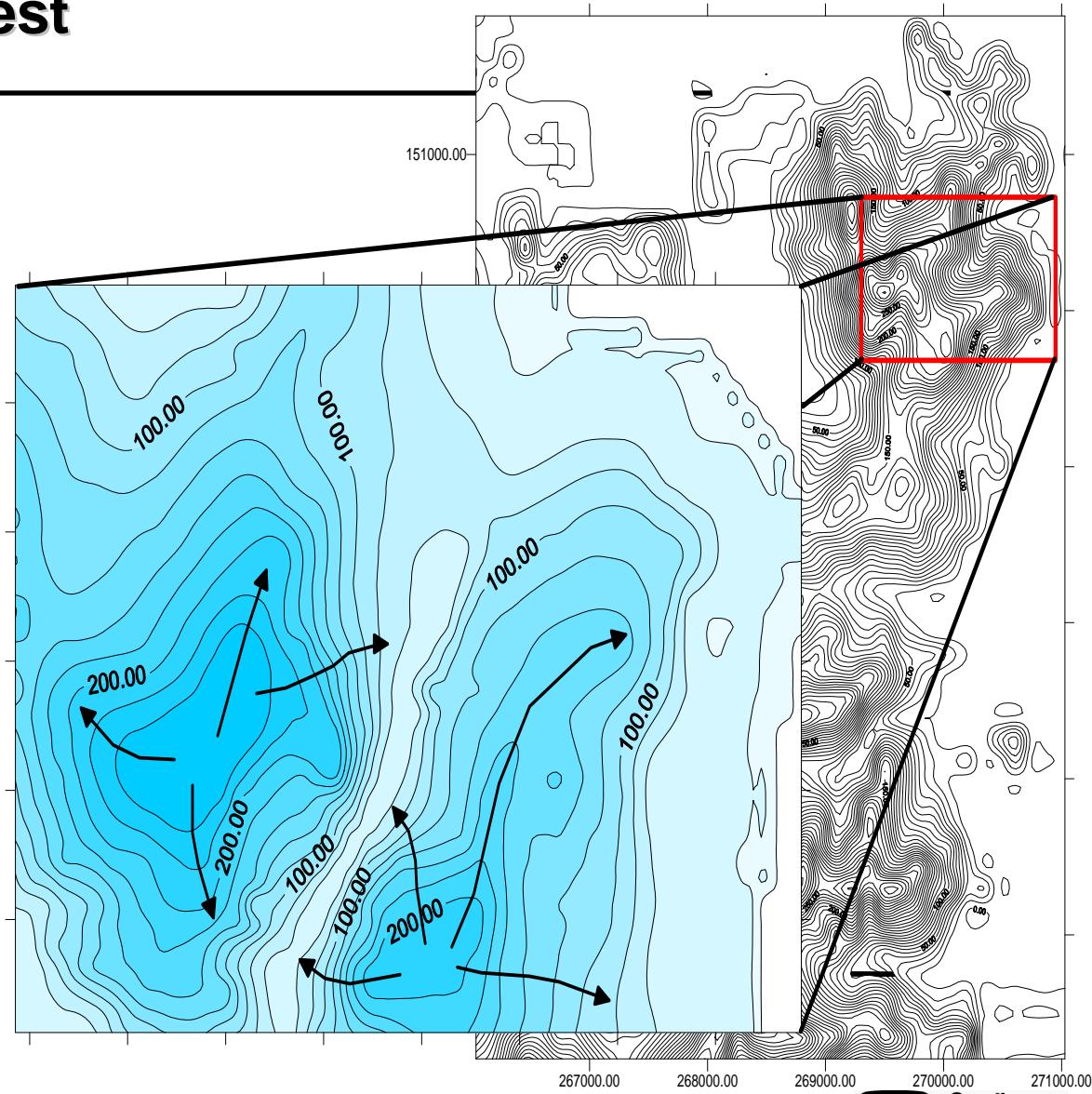


# Pole, Dip, Dip Direction, Strike



# Hydraulic Test

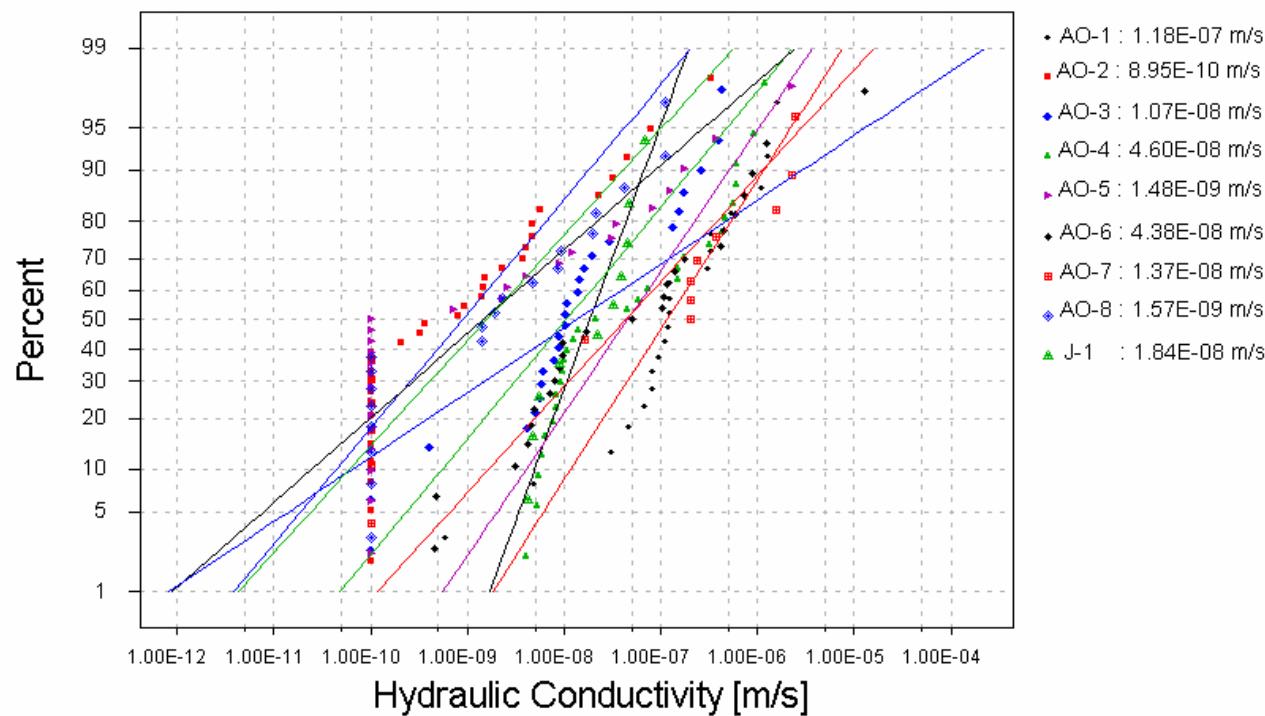
- 205 hydraulic tests in 8 BHs and long term flow tests in 2 BHs
- Water table were measured for 9 months



# Effective Hydraulic Conductivity

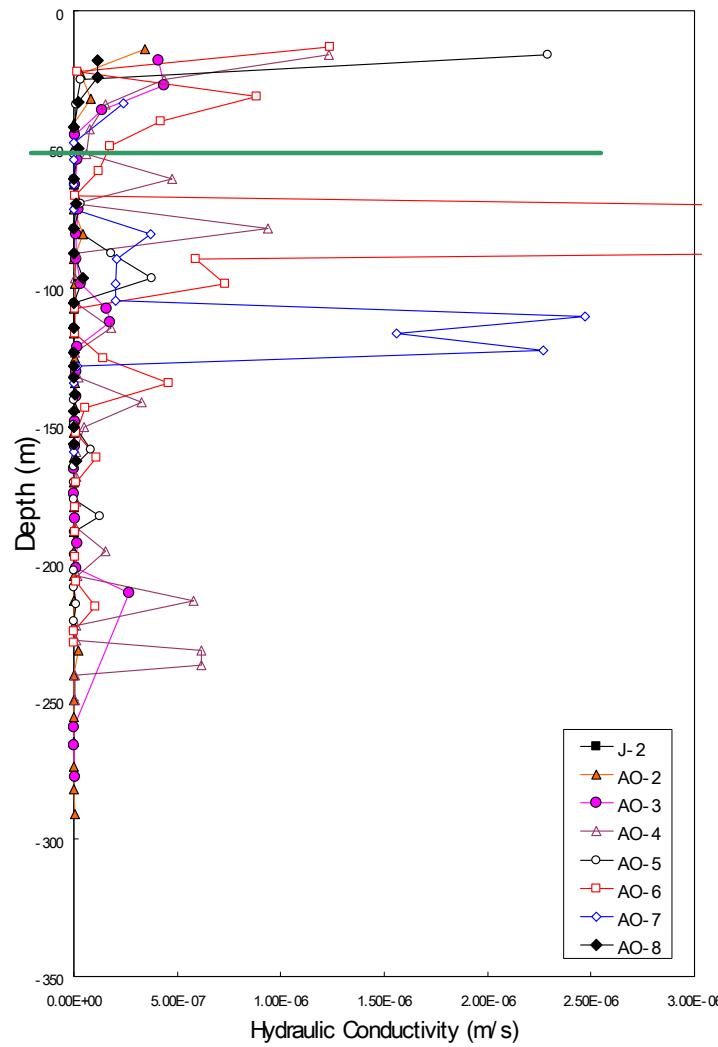
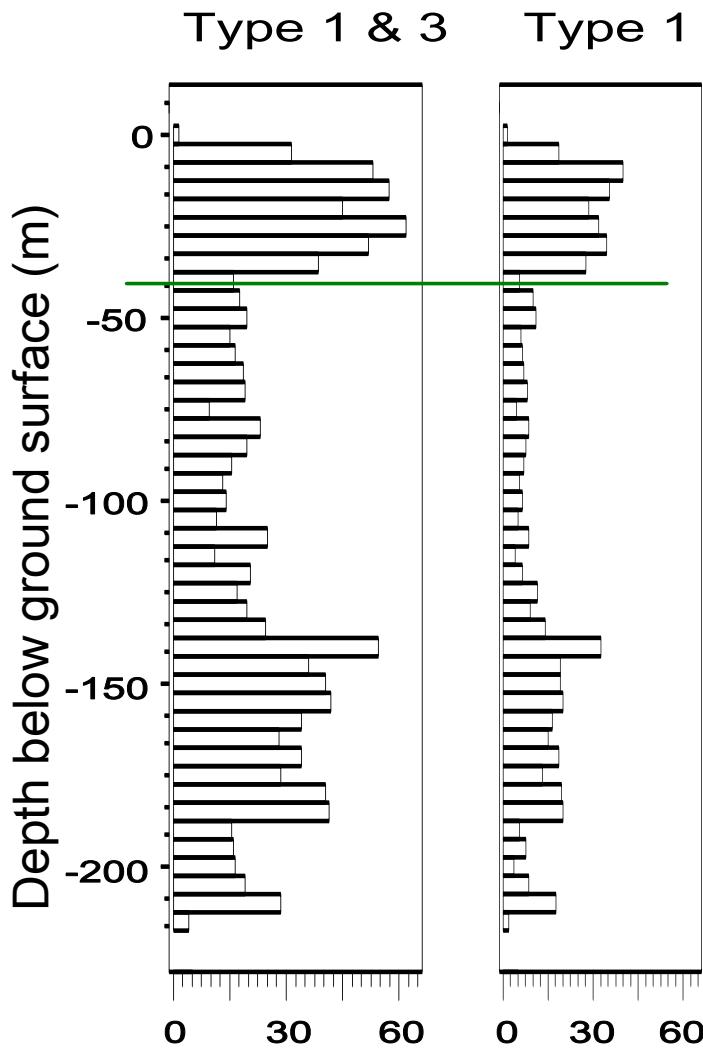
- The effective hydraulic conductivity ranges from  $1.18 \times 10^{-7}$  m/s at BH AO-1 to  $8.95 \times 10^{-10}$  m/s at BH AO-2
- The geometric mean of the hydraulic conductivities of rock and fracture zone was determined as  $5.05 \times 10^{-9}$  m/s

Lognormal Probability Plot for J-1 to AO-8



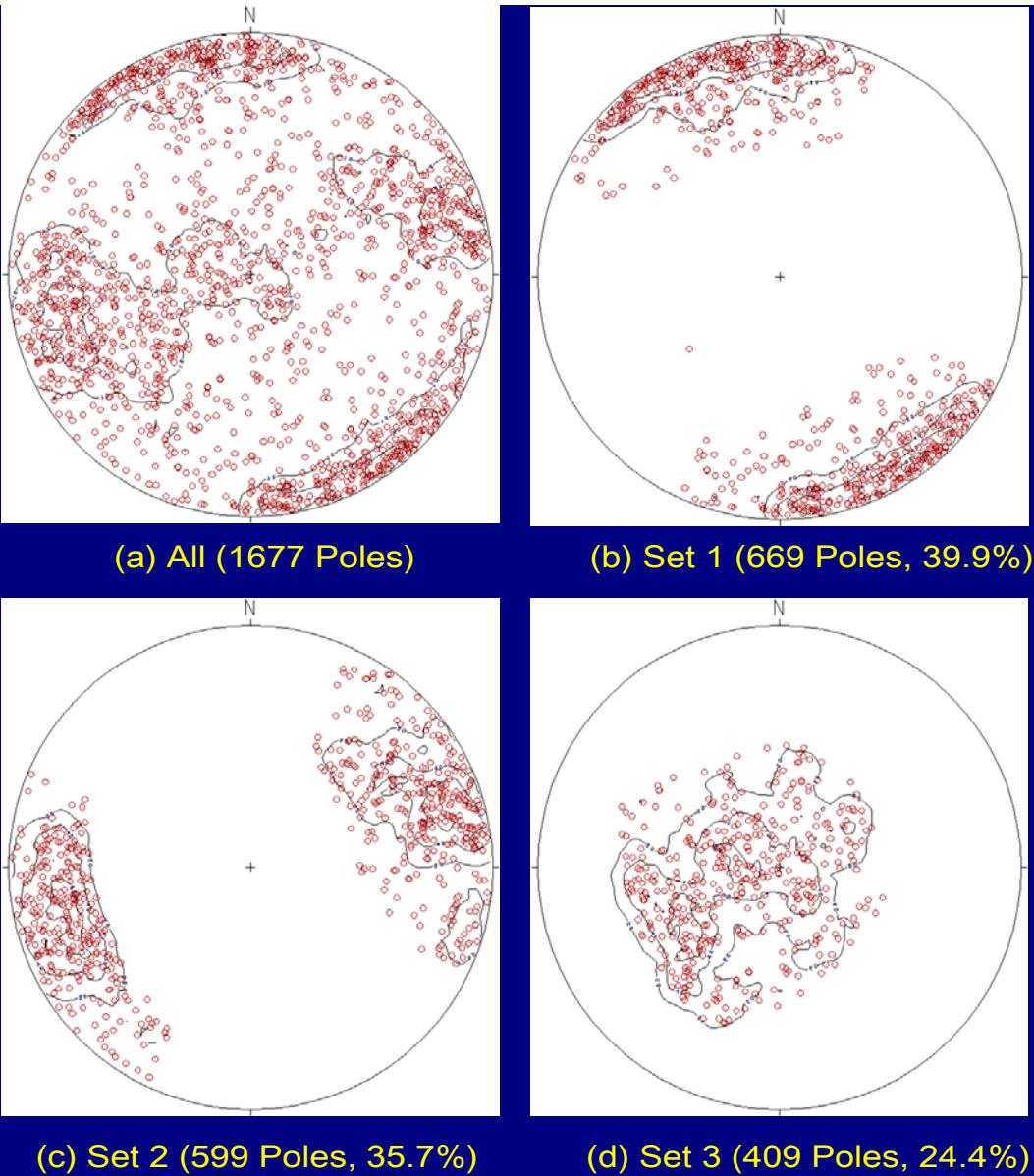


## Upper Weathered Zone

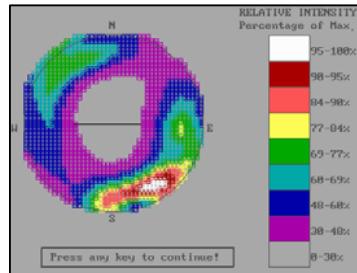


# Underground Fracture Sets

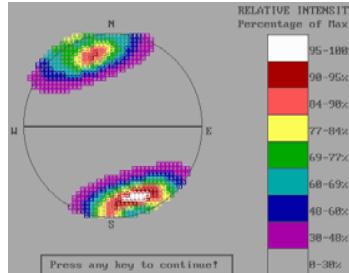
- Three fracture sets determined from FracMan
- Major dip directions were **158.6/89.3, 251.4/87.2, 67.8/15.6**
- Set 1 and Set 2 is almost vertical fractures
- Set 3 consists of low dip fractures with various dip directions
- Fisher Dispersion K were **9.95, 7.46, 7.17** respectively



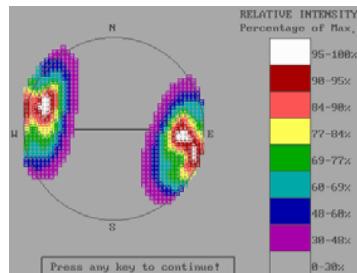
# Input Data of Fracture Length



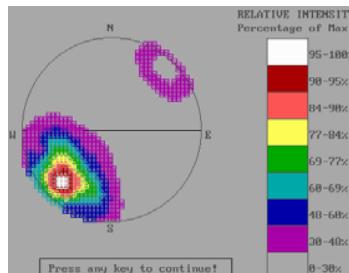
(a) All fractures



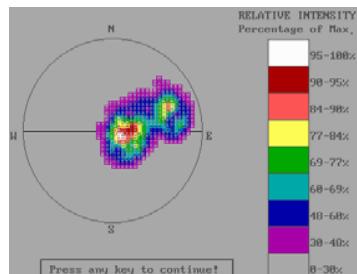
(b) Set 1



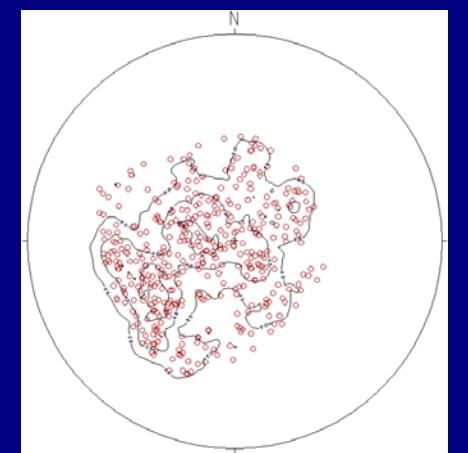
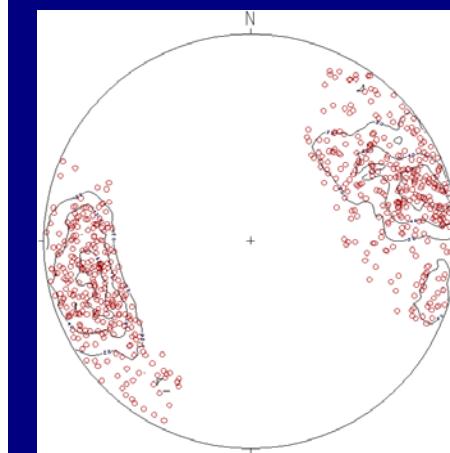
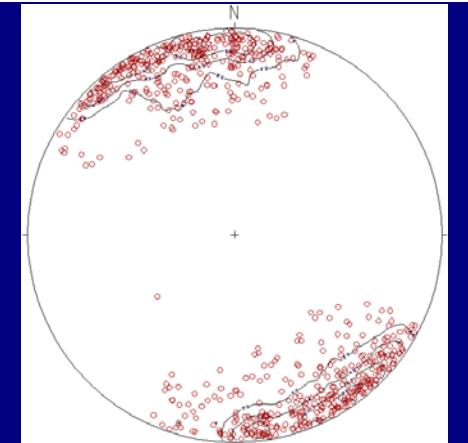
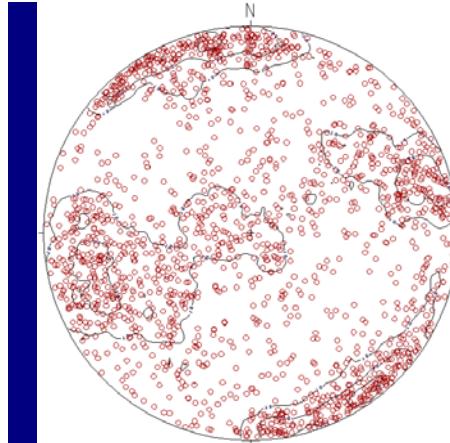
(c) Set 2



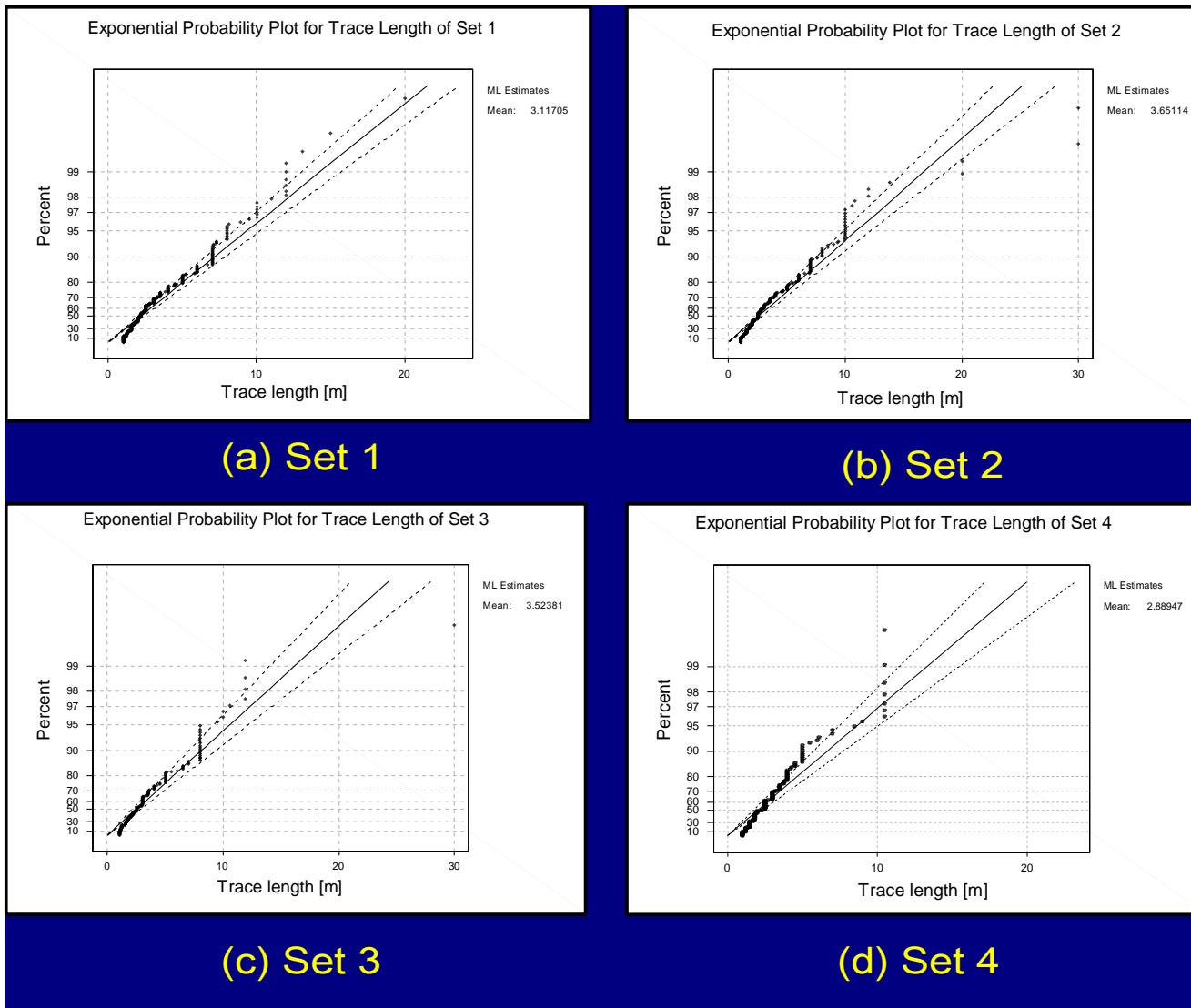
(d) Set 3



(e) Set 4



# Surface Fracture Trace Length





# Function of Fracture Length

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- It can be described using the following equation:

- Exponential Function:

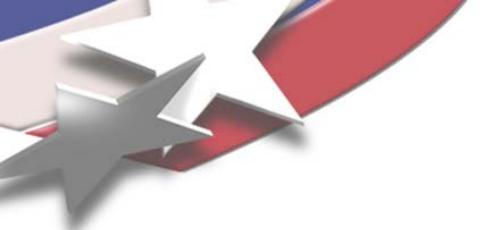
$$f(L) = C \cdot L^{-\lambda}$$

- Truncated Power-Law Distribution Function:

$$\text{mean}(L^2) = \frac{1-\lambda}{3-\lambda} \cdot \frac{L_{\max}^{3-\lambda} - L_{\min}^{3-\lambda}}{L_{\max}^{1-\lambda} - L_{\min}^{1-\lambda}}$$

$$C = \frac{1-\lambda}{L_{\max}^{1-\lambda} - L_{\min}^{1-\lambda}}$$

	Set 1	Set 2	Set 3
$\text{mean}(L^2)$	16.5	22.97	13.0
$L_{\max}$	20.0	30.0	10.5
$L_{\min}$	1.0	1.0	1.0
$\lambda$	2.147	2.164	1.747
$C$	1.185	1.186	0.903



# Fracture Density

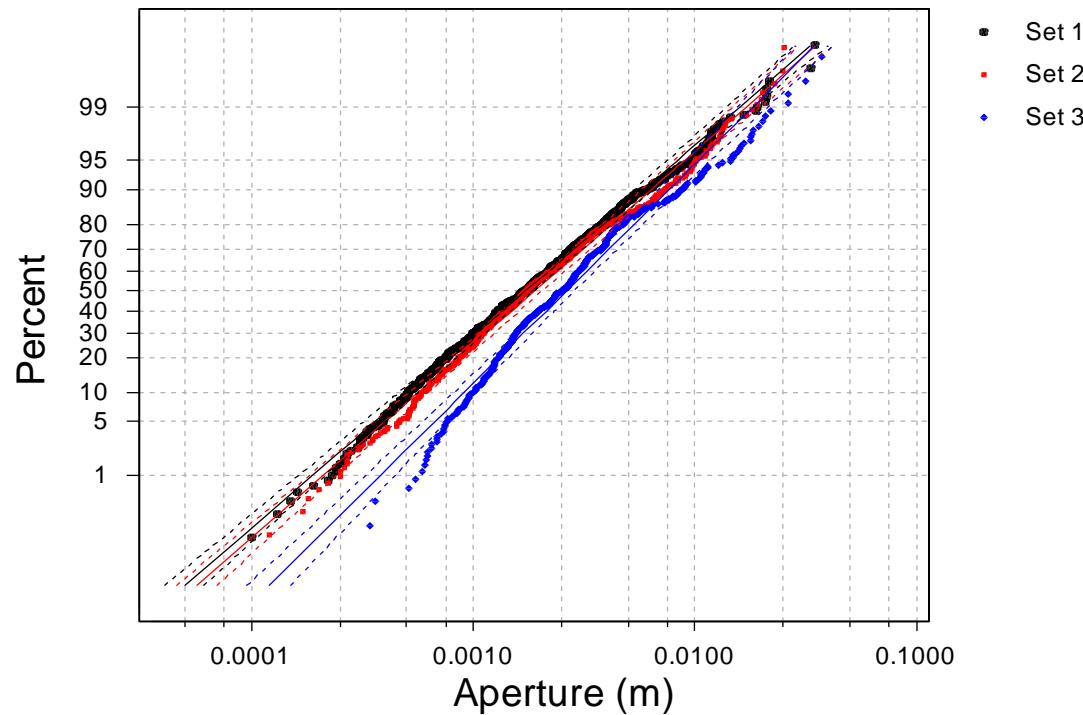
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$$\rho = \frac{1}{\text{mean}(s) \cdot \text{mean}(l^2) \cdot \text{mean}(\cos D)}$$

Item	Unit	Set 1	Set 2	Set 3
Number of fractures		669 (39.9%)	599 (35.7%)	409 (24.4%)
Total vertical length of 10 BHs	m	1678.9	1678.9	1678.9
Mean fracture spacing (s)	m	2.5096	2.8029	4.1049
Mean fracture area ( )	m <sup>2</sup>	16.497	22.970	13.005
Mean cos D		0.9179	0.3262	0.8286
Fracture Density	/m <sup>3</sup>	0.1260	0.0476	0.0226

# Fracture Apertures

Lognormal Probability Plot for Set 1...Set 3

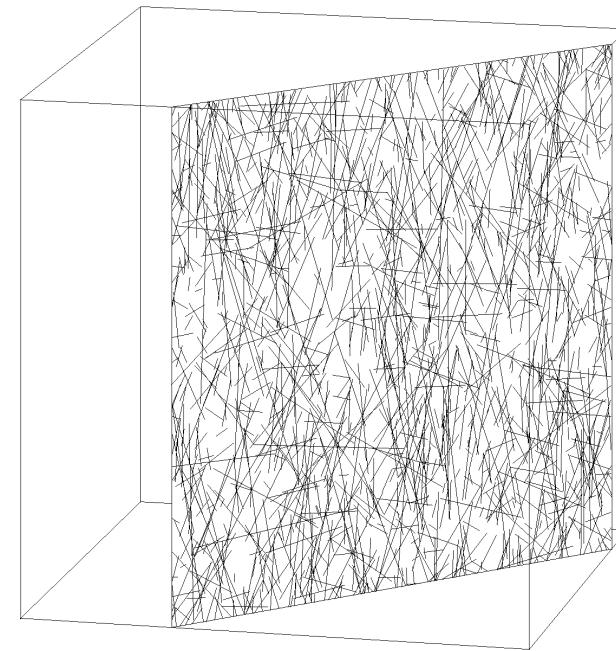


- Selecting the open fractures of each fracture set below GL.-40 m
- Distribution is Log-normal

# 3D Fracture Network Block using in-situ data



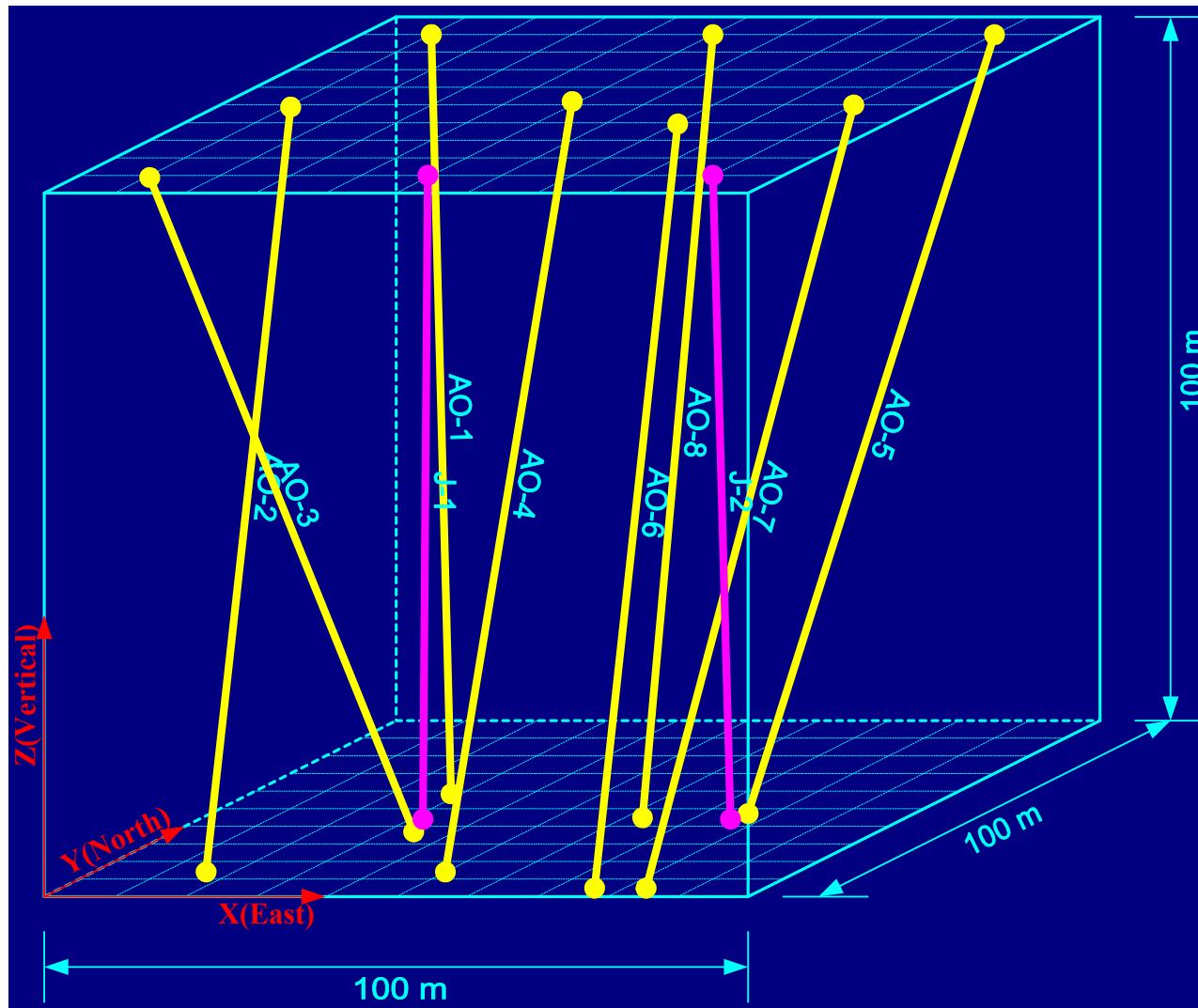
(a)



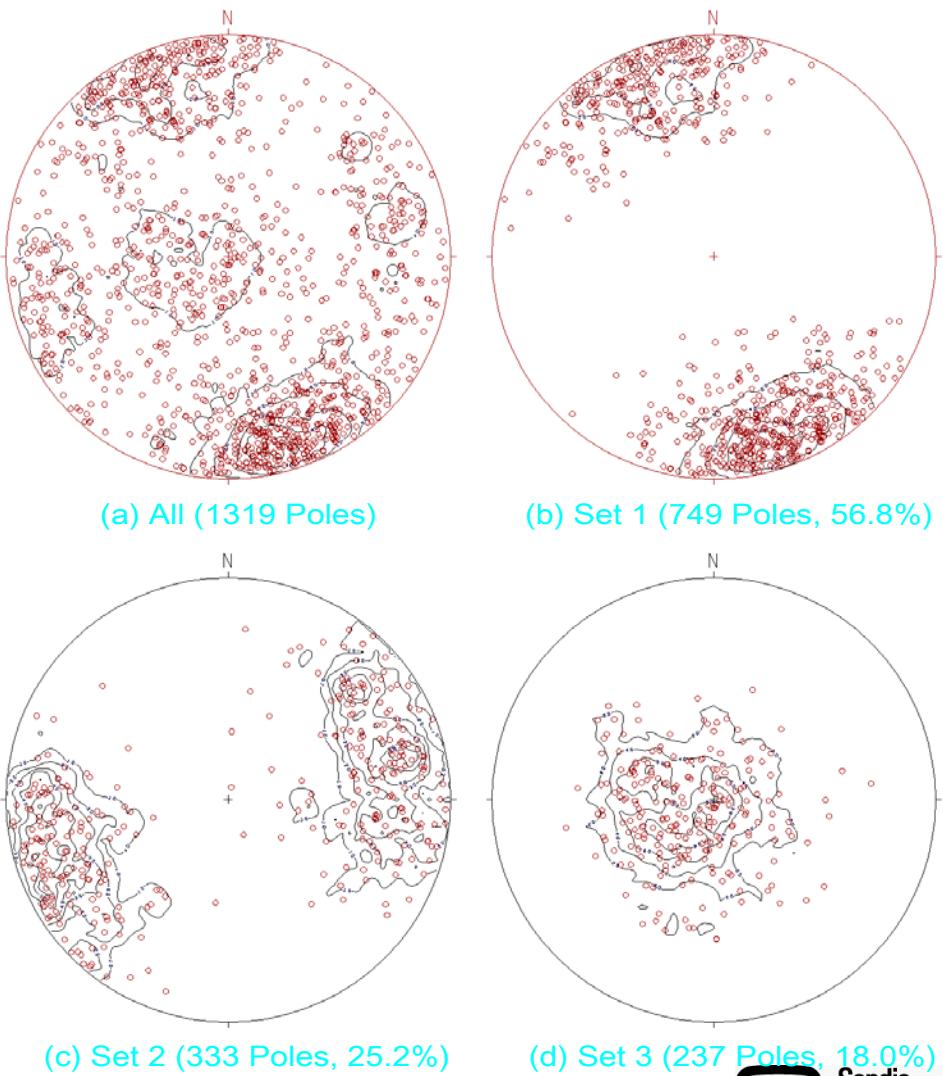
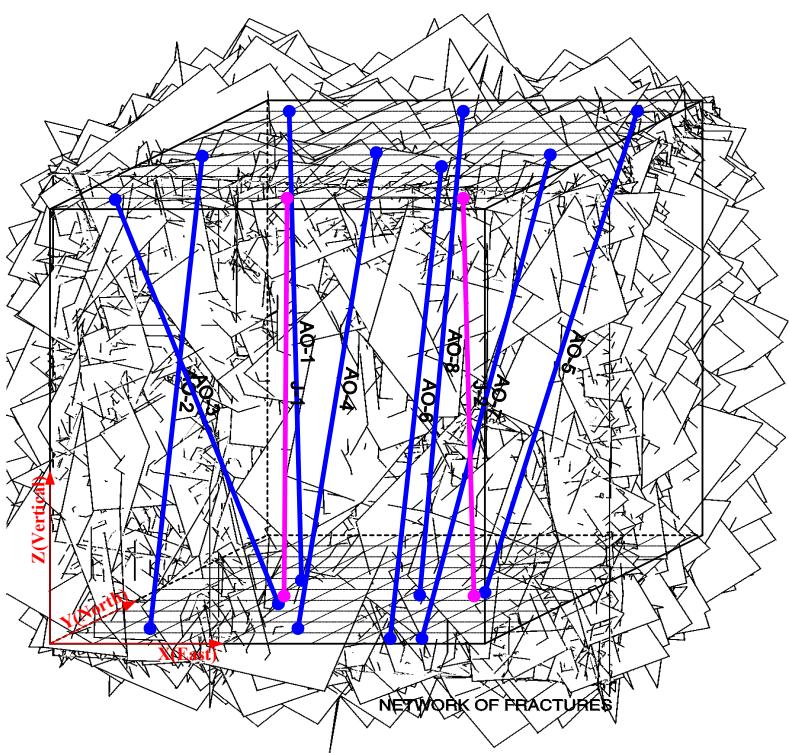
(b)

- A lot of vertical trend trace than horizontal one, because the dip angle of Set 1 and 2 are close to 90 degrees
- NAPSAC assume that the shape of fracture is rectangular

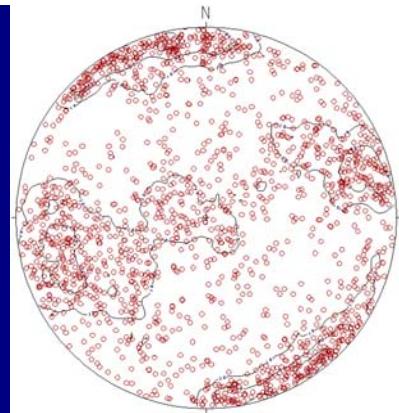
# Borehole Details



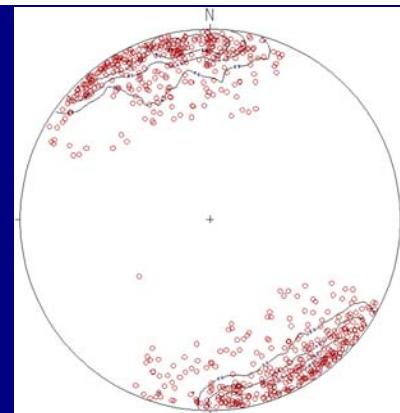
# Stereo net from DFN model using in-situ data



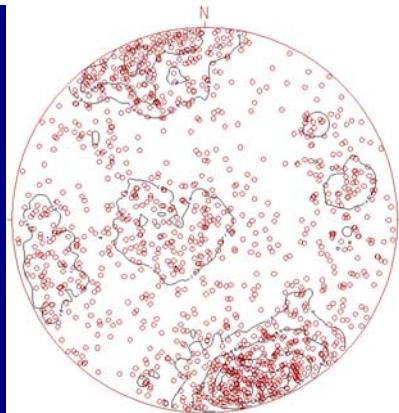
# Comparing real underground with simulated DFN



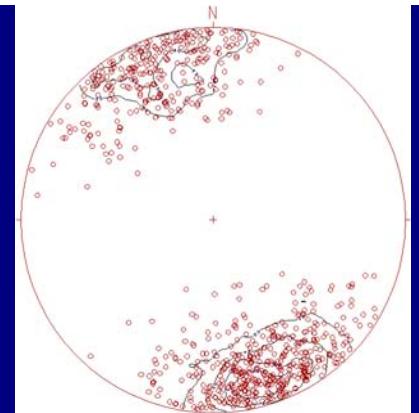
(a) All (1677 Poles)



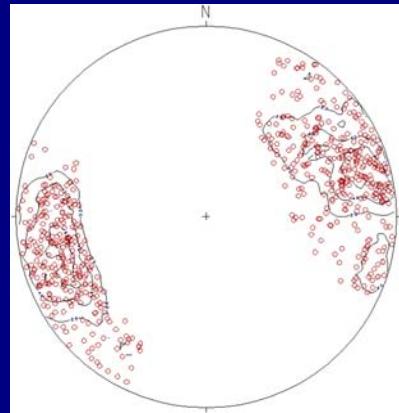
(b) Set 1 (669 Poles, 39.9%)



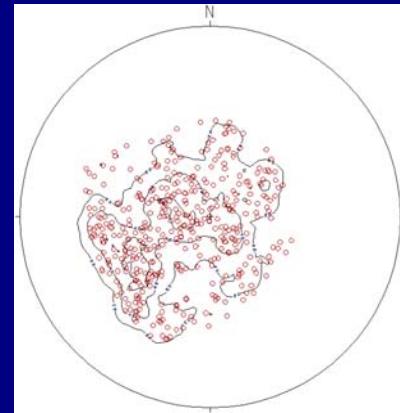
(a) All (1319 Poles)



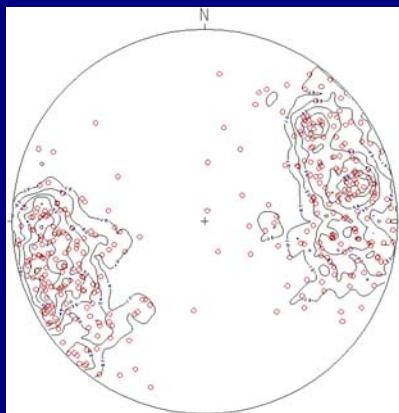
(b) Set 1 (749 Poles, 56.8%)



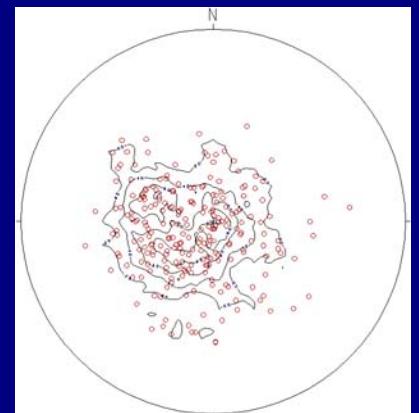
(c) Set 2 (599 Poles, 35.7%)



(d) Set 3 (409 Poles, 24.4%)

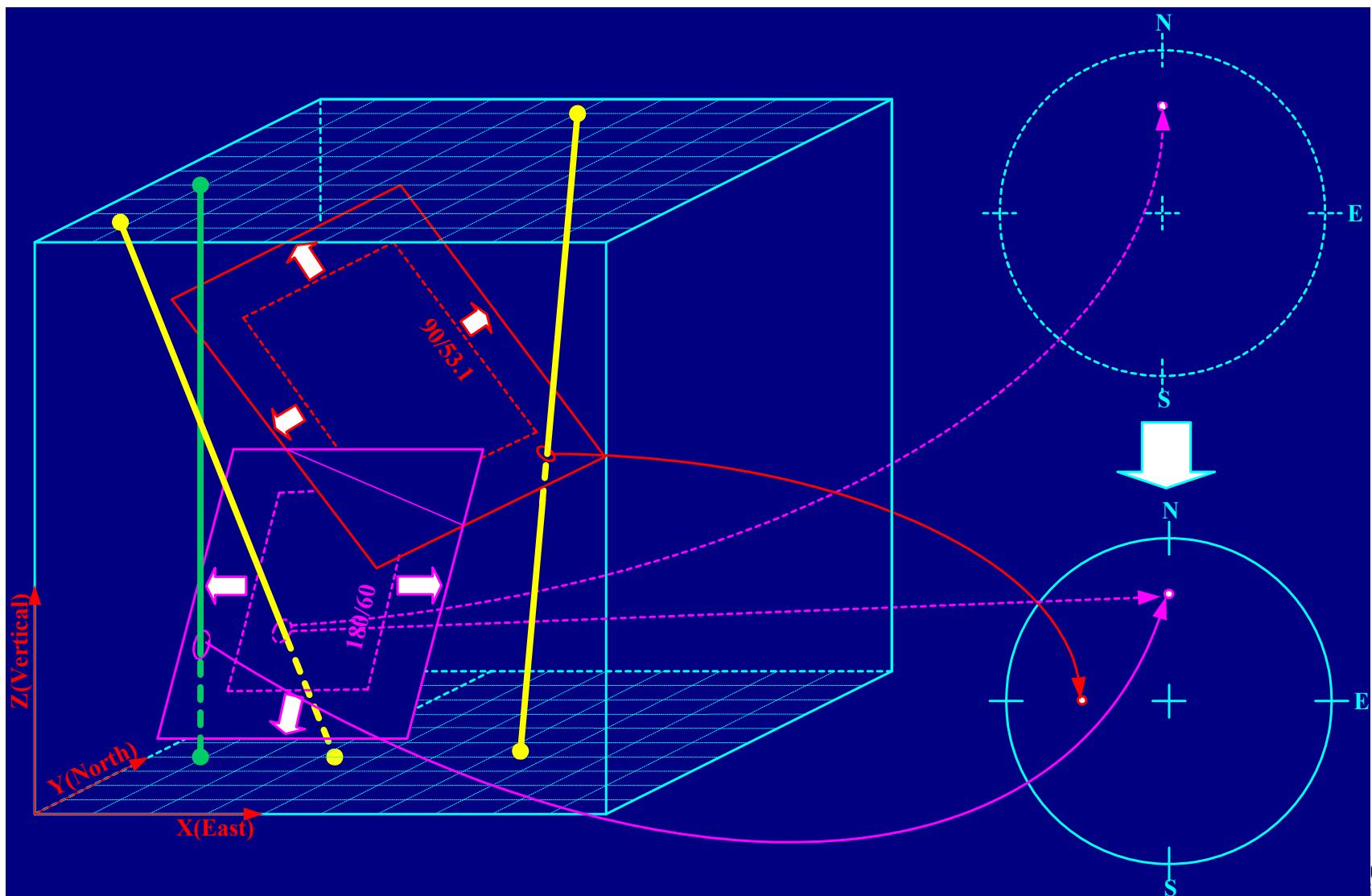


(c) Set 2 (333 Poles, 25.2%)



(d) Set 3 (237 Poles, 18.0%)

# The larger fractures, the more poles



# The larger $\lambda$ , the more short fractures

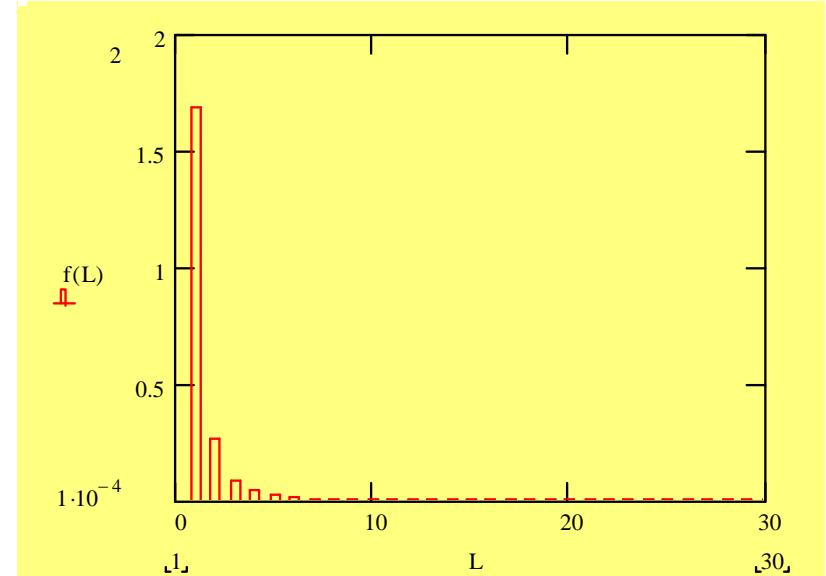
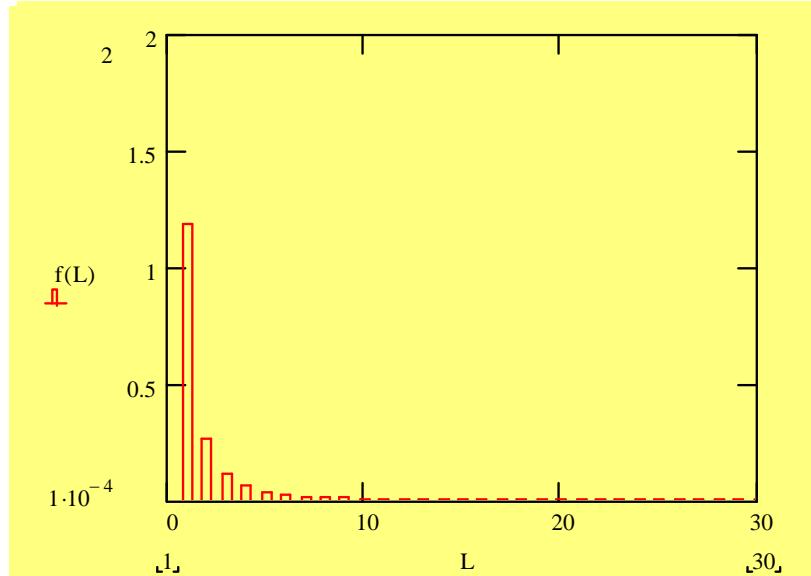
$$f(L) = C \cdot L^{-\lambda}$$

$$\text{mean}(L^2) = \frac{1-\lambda}{3-\lambda} \cdot \frac{L_{\max}^{3-\lambda} - L_{\min}^{3-\lambda}}{L_{\max}^{1-\lambda} - L_{\min}^{1-\lambda}}$$

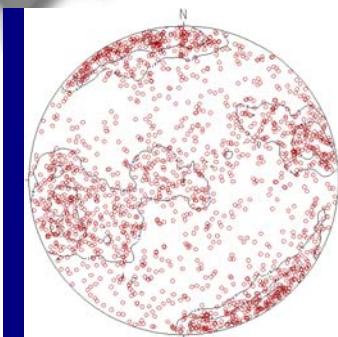
$$C = \frac{1-\lambda}{L_{\max}^{1-\lambda} - L_{\min}^{1-\lambda}}$$

$$\lambda = 2.147$$

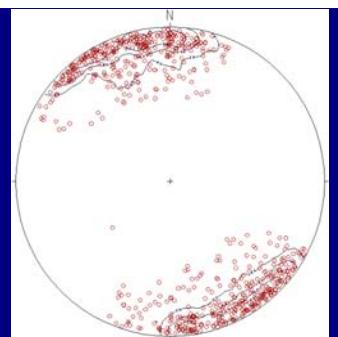
$$\lambda = 2.670$$



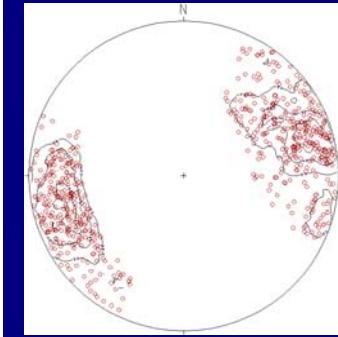
# Stereo net for the final simulated fracture network



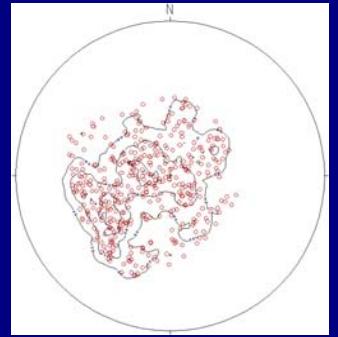
(a) All (1677 Poles)



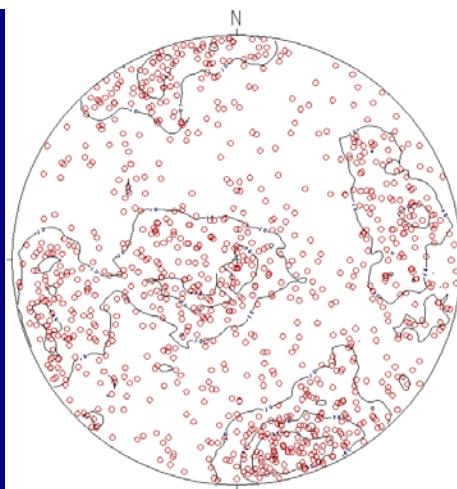
(b) Set 1 (669 Poles, 39.9%)



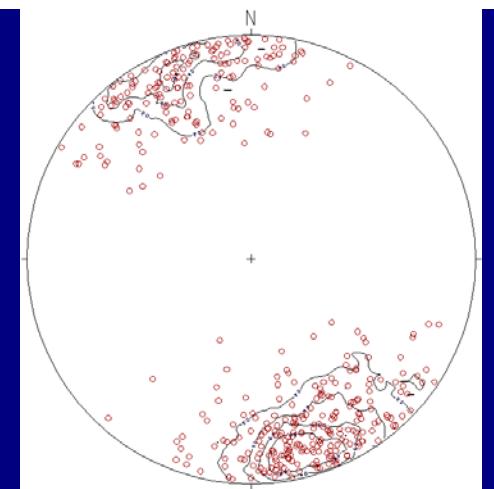
(c) Set 2 (599 Poles, 35.7%)



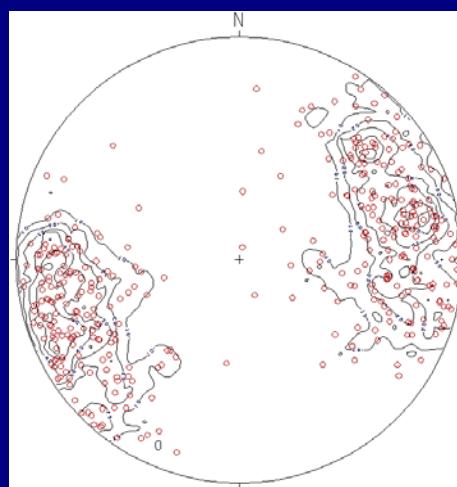
(d) Set 3 (409 Poles, 24.4%)



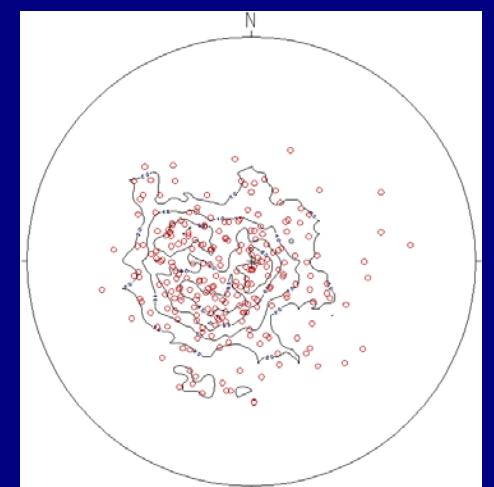
(a) All (999 Poles)



(b) Set 1 (397 Poles, 39.8%)



(c) Set 2 (358 Poles, 35.8%)



(d) Set 3 (244 Poles, 24.4%)

- **Total number of poles is 999 (required 1,000)**
- **The ratios of poles of each set is same as real**



# Final Fracture Network

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	Set 1	Set 2	Set 3
$\lambda$ from surface survey data	2.147	2.164	1.747
Finally modified $\lambda$	2.670	2.112	1.719



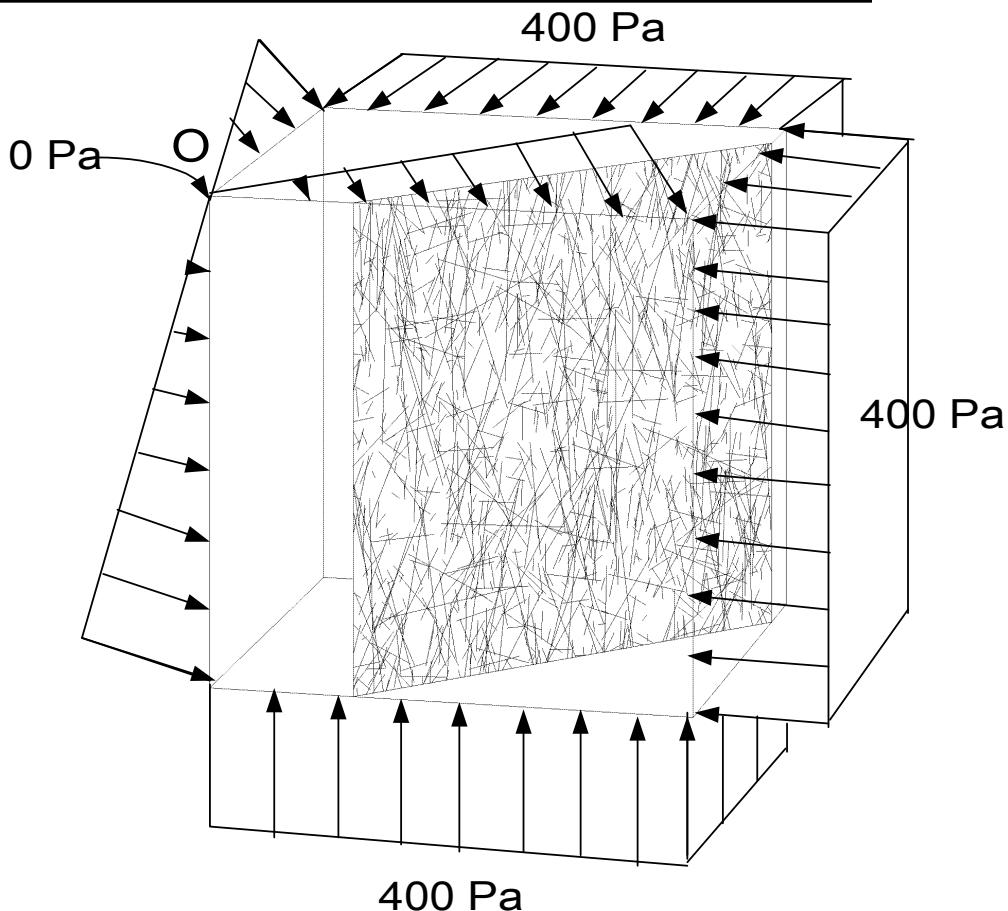
# Calculating Hydraulic Conductivity

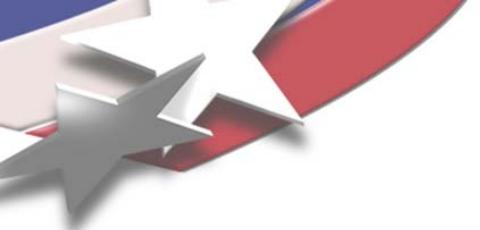
- **Boundary Condition**

- **Imposing a certain hydraulic pressure on 3 outside face**
- **Maintaining zero Pa at the point O**

- **Material Properties**

- **Density of ground water( $\rho$ ) =  $998 \text{ kg/m}^3$ ,**
- **Viscosity ( $\mu$ ) =  $1.003 \times 10^{-3} \text{ kg/(m}\cdot\text{s)}$  (at  $20^\circ\text{C}$ )**
- **Kinematics' Viscosity ( $\nu$ ) =  $1.005 \times 10^{-6} \text{ m}^2/\text{s}$**





# Why Transmissivity?

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- **Effective hydraulic conductivity is influenced by:**
  - Fracture roughness
  - Microscopic groundwater flow process in fracture
  - Filling material in fracture
  - Overburden pressure, etc.
- **In NAPSAC, hydraulic aperture or transmissivity can be specified to define hydraulic response of a fracture**
- **Physical aperture is different from hydraulic one**
- **Transmissivities of each Sets are used for determining 6 components of conductivity**
- **Transmissivity will be determined using in-situ hydraulic conductivity**



# Relationship btwn Conductivity and Transmissivity

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- Relationship:

$$K_e \cong \frac{T}{s}$$

$K_e$  = Effective hydraulic conductivity (m/s)

$T$  = Geometric mean transmissivity of individual fractures (m<sup>2</sup>/s)

$s$  = Spacing between open fractures (m)

- In log space, geometric mean = arithmetic mean

$$\ln(T) \cong \ln(K_e) + \ln(s)$$

- Equations were reported to be accurate when the fracture spacing and packer interval are similar



# Finally modified 6 components of conductivities and permeabilities

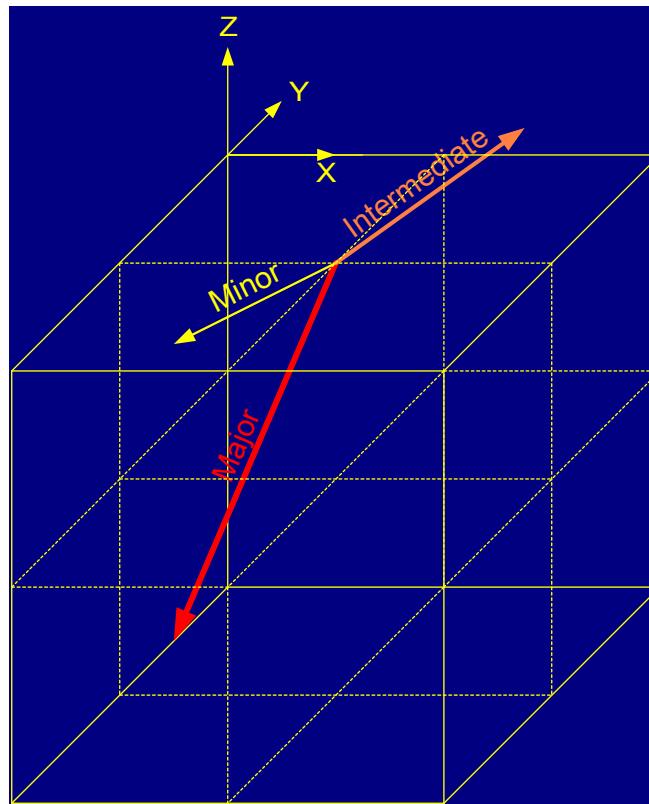
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	$K_{xx}$	$K_{yy}$	$K_{zz}$	$K_{xy}$	$K_{yz}$	$K_{zx}$
Components	3.9177E-09	4.7590E-09	7.7854E-09	-1.7449E-10	-1.9403E-10	-1.8320E-09
Major				8.5189E-09		
Intermediate				4.7896E-09		
Minor				3.1536E-09		
Geo. Mean				5.0485E-09		

	$k_{xx}$	$k_{yy}$	$k_{zz}$	$k_{xy}$	$k_{yz}$	$k_{zx}$
Components	4.0056E-16	4.8657E-16	7.9600E-16	-1.7840E-17	-1.9839E-17	-1.8731E-16
Major				8.7100E-16		
Intermediate				4.8970E-16		
Minor				3.2243E-16		
Geo. Mean				5.1617E-16		

# Direction cosine of principal permeabilities

	cosαcosβ	sinαcosβ	-sinβ	Trend(deg)	Plunge(deg)
Major	-3.6873E-01	-3.0831E-02	9.2903E-01	274.8	68.3
Intermediate	1.4553E-01	-9.8904E-0	2.4940E-02	8.4	1.4
Minor	9.1807E-01	1.4440E-01	3.6917E-01	98.9	21.7



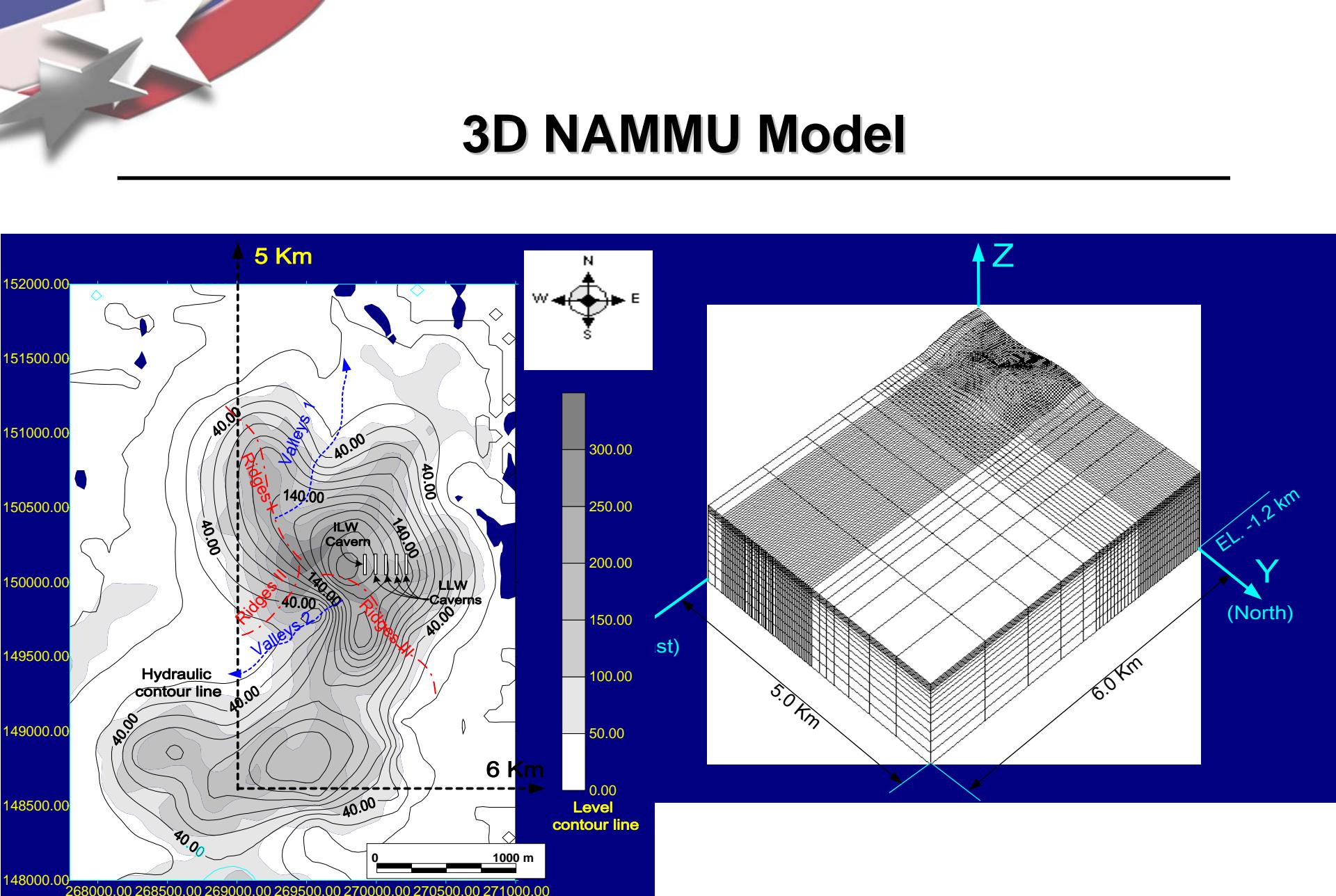


# Conclusions

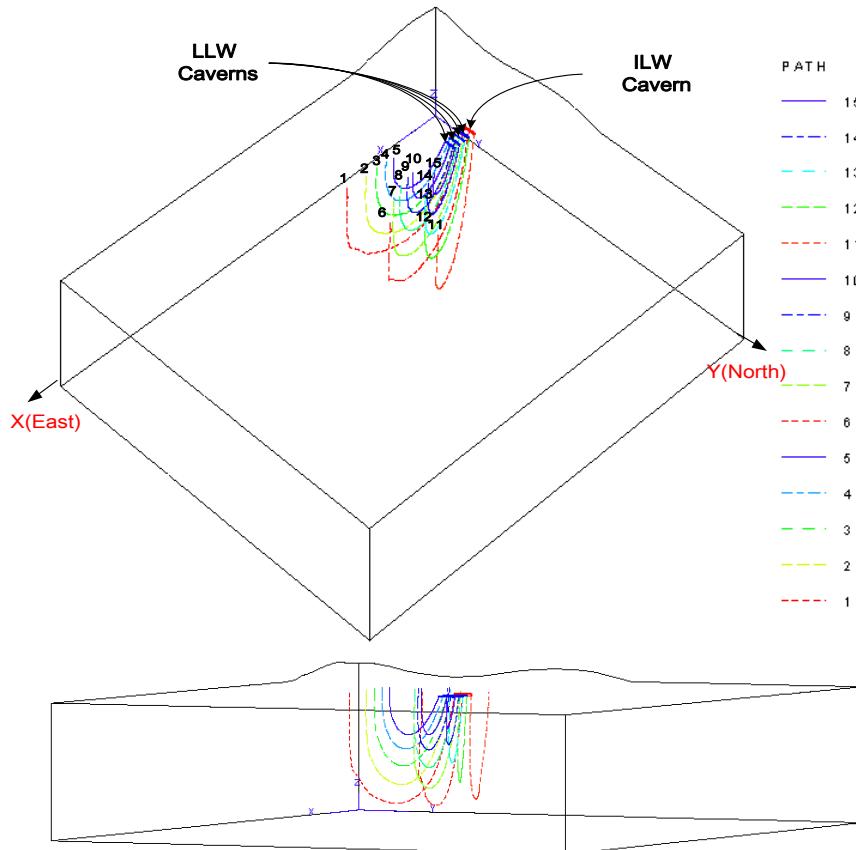
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- In order to predict the groundwater flow path more accurately, the anisotropic hydraulic conductivity should be considered
- Following two steps were needed
  1. Generating a geometrically matched 3D DFN model
  2. From this DFN model, finding the hydraulically matched 6 components of permeabilities
- It is possible to calculate the groundwater flow path and travel time more realistically, from the 3D continuum model with the anisotropic hydraulic conductivities

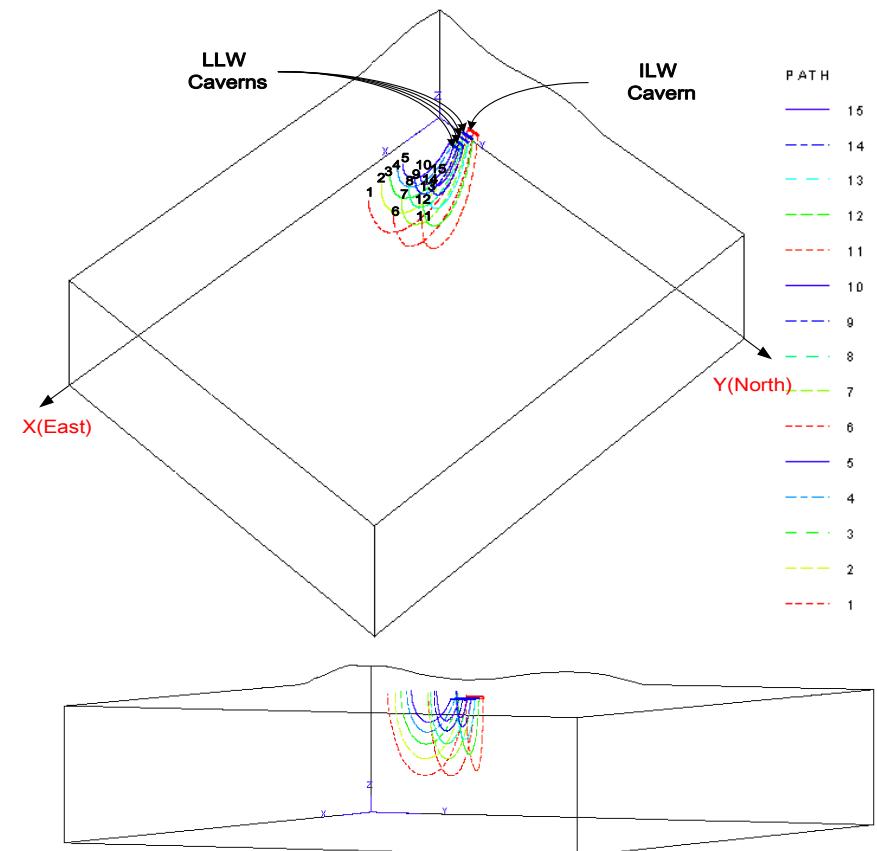
# 3D NAMMU Model



# Final results for Pathway



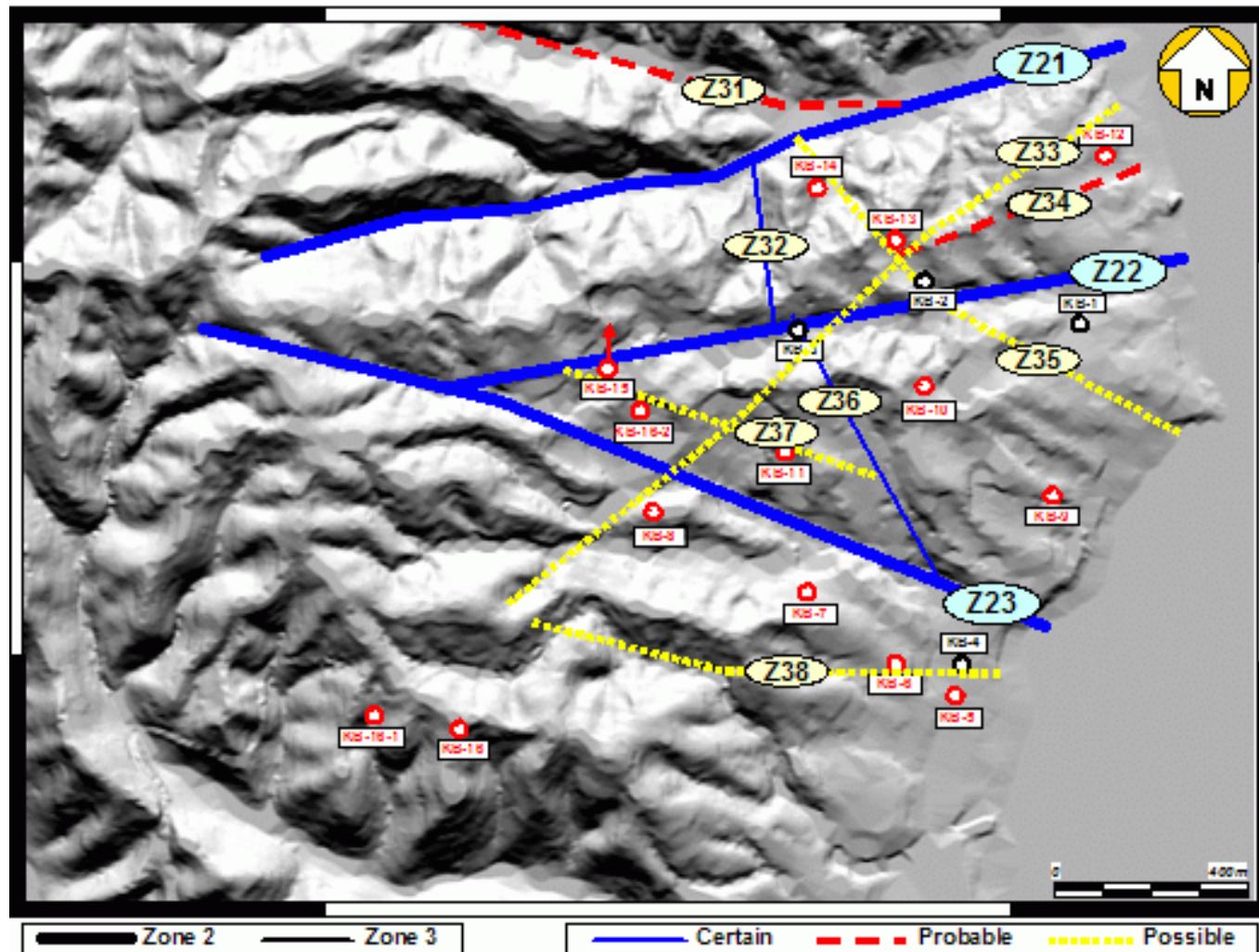
Using anisotropic conductivity



Using isotropic conductivity



# Fracture Zone in Bongkil-Ri



Zone 2      Zone 3

— Certain    - - - Probable    ..... Possible

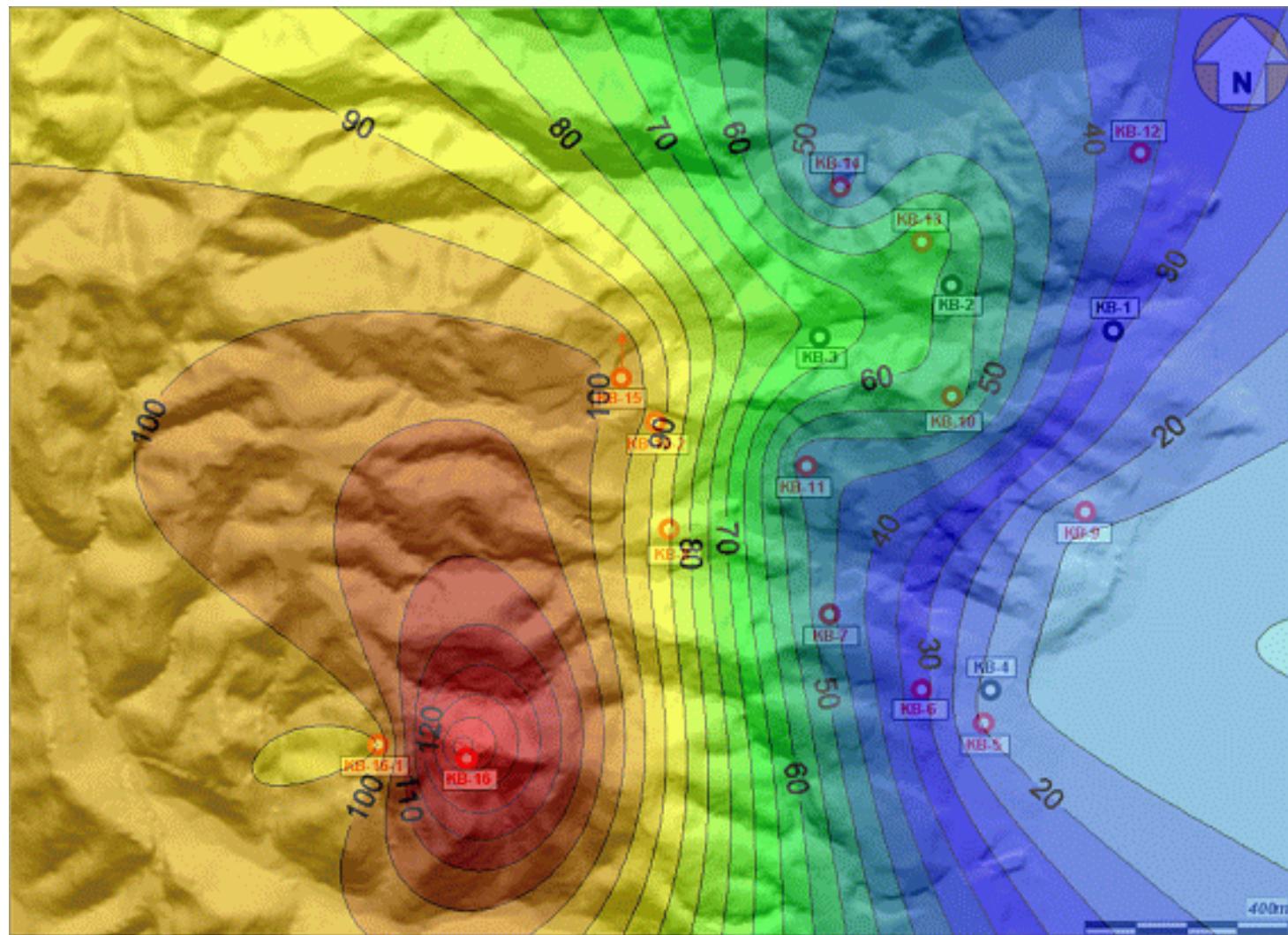


# Fracture Zone

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	특 성
Zone 1 (Z1)	<ul style="list-style-type: none"><li>시설의 Unit가 위치할 수 있는 암반규모를 결정해 주는 Zone 2의 경계역할을 하는 광역규모의 단열대로,</li><li>연장길이는 10km 이상, 폭은 100m 이상의 Regional fracture zone에 해당함.</li></ul>
Zone 2 (Z2)	<ul style="list-style-type: none"><li>시설의 Unit가 위치할 수 있는 암반규모를 결정해 주고 블록의 경계를 이루는 단열대.</li><li>연장길이는 1~10km, 폭은 5 ~100m로 Major fracture zone에 해당함.</li></ul>
Zone 3 (Z3)	<ul style="list-style-type: none"><li>처분동굴과 교차될 수도 있고 적절하게 터널을 배치하여 비켜갈 수 있으며,</li><li>블록 내에 분포하는 단열대. 연장길이는 10m~1km, 폭은 1~5m로 Minor fracture zone에 해당함</li></ul>

# Water Level Contours





# Ending Remark

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