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Author(s): Vesselinov, Velimir Valentinov

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Web

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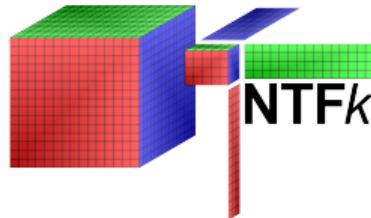
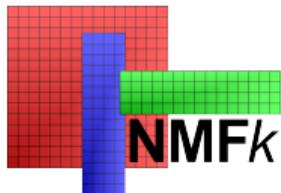
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# Unsupervised and Physics-Informed Machine Learning Analyses for Characterization of Energy Production from Unconventional Reservoirs

**Velimir V. Vesselinov (monty)** (vvv@lanl.gov)

Earth and Environmental Sciences Division  
Los Alamos National Laboratory, NM, USA

<http://tensors.lanl.gov>



- ▶ **Supervised** ML: learns everything from data
  - ⇒ requires big training datasets
  - ⇒ highly impacted by noise
- ▶ **Physics-informed** ML: learns from data but includes preconceived knowledge about the governing processes
  - ⇒ requires smaller training datasets
  - ⇒ produces better predictability with lower uncertainty
  - ⇒ robust to data noise
- ▶ **Unsupervised** ML: extracts features from data that can be applied for categorization and prediction
  - ⇒ unbiased analyses not impacted by data labeling, subject-matter-expert opinions, and physics assumptions ⇒ however, physics constraints can be added

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- ▶ **Supervised** ML: requires “labeling” (prior categorization (knowledge) about the processed data)  
**Example:** Recognizes images of cats and dogs after extensive training; but cannot recognize horses if not trained  
**Cannot discover something that we do not know already**
- ▶ **Unsupervised** ML: extracts hidden features (signals) in the processed data without any prior information (**exploratory analysis**; **data-driven science**)  
**Example:** Identifies features that distinguish images of animals (e.g., cats, dogs, horses, etc.)

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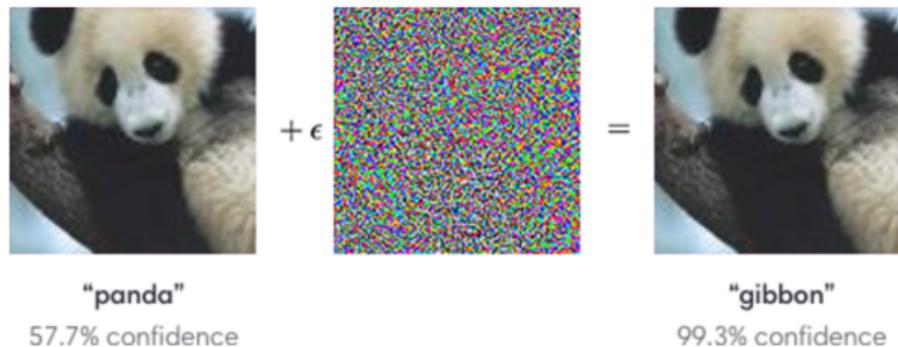
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## ► Supervised ML

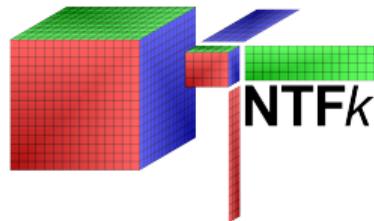
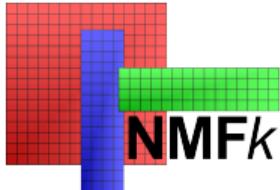
- ▶ introduces subjectivity (through the labeling process)
- ▶ does not provide insights why horses are different from dogs / cats
- ▶ cannot make predictions (that we do not know already)
- ▶ requires huge training (labeled) datasets
- ▶ we do not know why it works
- ▶ is impacted by “adversarial examples”



⇒ major limitations of the **supervised** ML methods for **science** applications

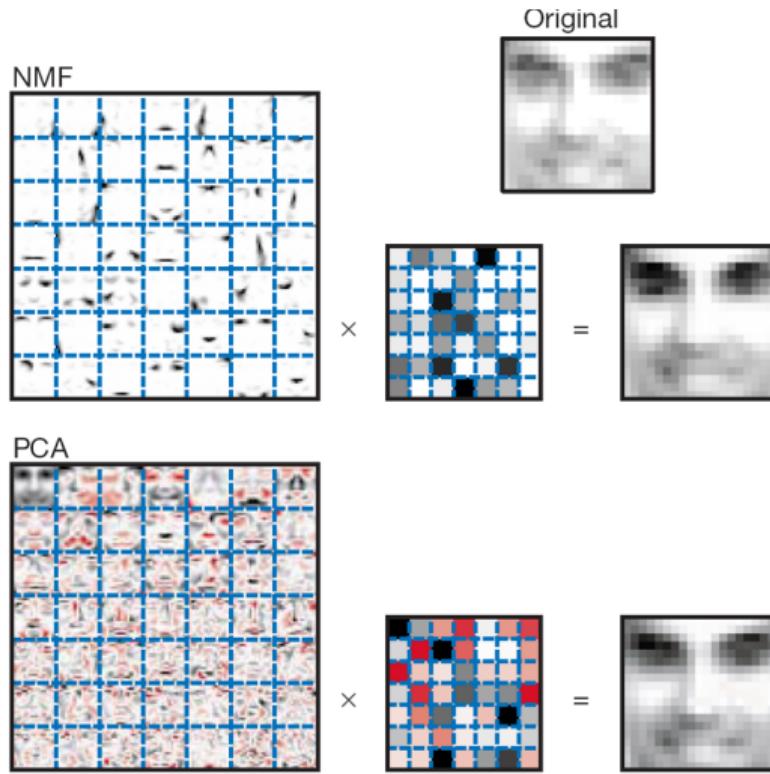
- ▶ Feature extraction (**FE**)
- ▶ Blind source separation (**BSS**)
- ▶ Detection of disruptions / anomalies
- ▶ Image recognition
- ▶ Separate physics processes
- ▶ Discover unknown dependencies and phenomena
- ▶ Develop reduced-order/surrogate models
- ▶ Identify dependencies between model inputs and outputs
- ▶ Guide development of physics models representing the data
- ▶ Make predictions
- ▶ Optimize data acquisition
- ▶ “Label” datasets for supervised ML analyses

- ▶ Novel LANL-patented, open-source, unsupervised Machine Learning (ML) methods and computational techniques
- ▶ Based in matrix/tensor factorization coupled with custom  $k$ -means clustering and nonnegativity/sparsity constraints:
  - NMF $k$ : Nonnegative **Matrix** Factorization
  - NTF $k$ : Nonnegative **Tensor** Factorization
  - <https://github.com/TensorDecompositions>
- ▶ Capable to efficiently process large datasets (TB's) utilizing GPU's, TPU's & FPGA's  
⇒ **julia**, Flux.jl, AutoOffLoad.jl, TensorFlow, PyTorch, MXNet



# Why nonnegativity?

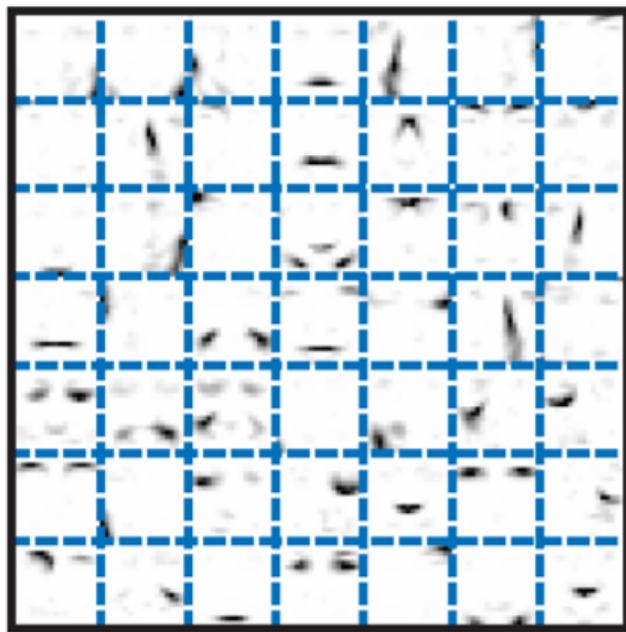
- ▶ NMF vs PCA (Lee & Seung, 1999)
- ▶ NMF: Nonnegative Matrix Factorization
- ▶ PCA: Principal Component Analysis



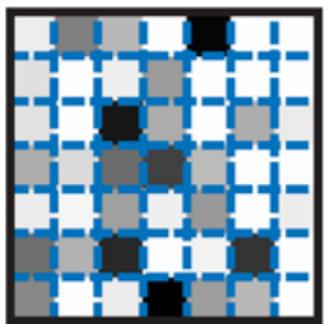
**Nonnegativity constraints provide meaningful and interpretable results (+sparsity)**

- ▶ **Tensors** (multi-dimensional/multi-modal/multi-way datasets) are everywhere:
  - ▶ observational data are typically a 5-D tensor (x, y, z, t, attributes)
  - ▶ model outputs are typically a 5-D tensor (x, y, z, t, attributes)
  - ▶ data dependency to  $N$  parameters will form a  $(N + 5)$ -D tensor

# NMF: Nonnegative Matrix Factorization



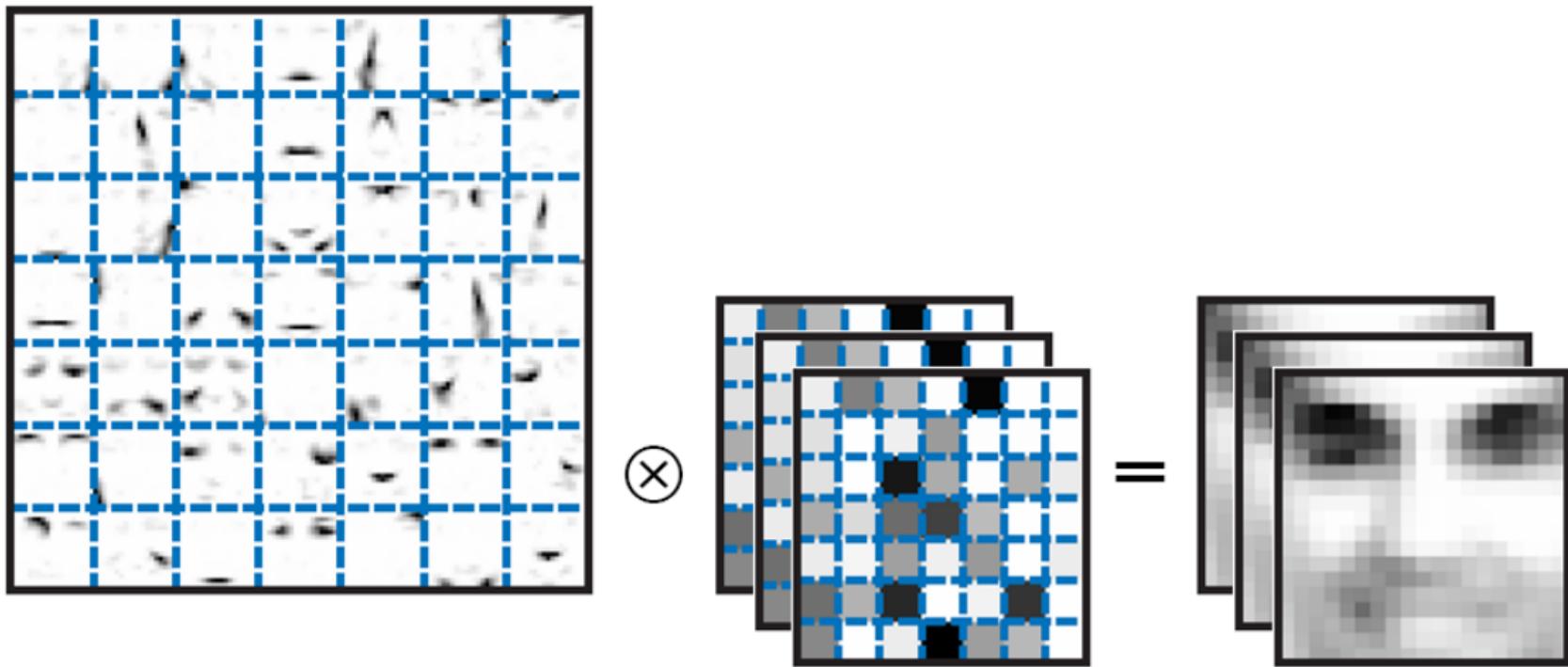
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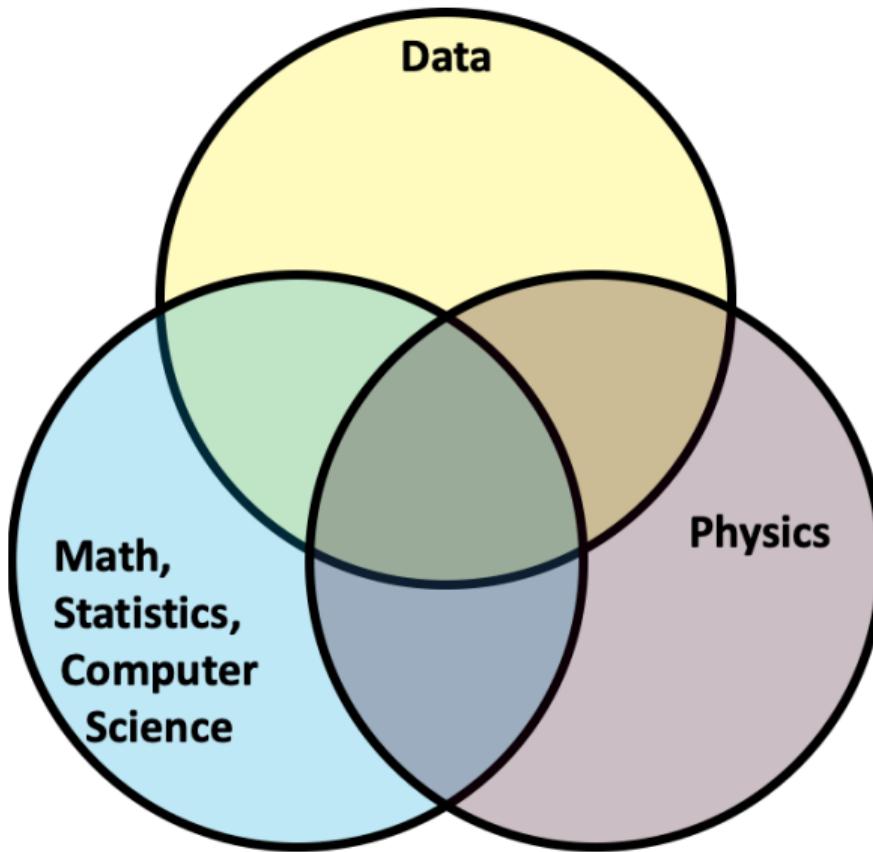


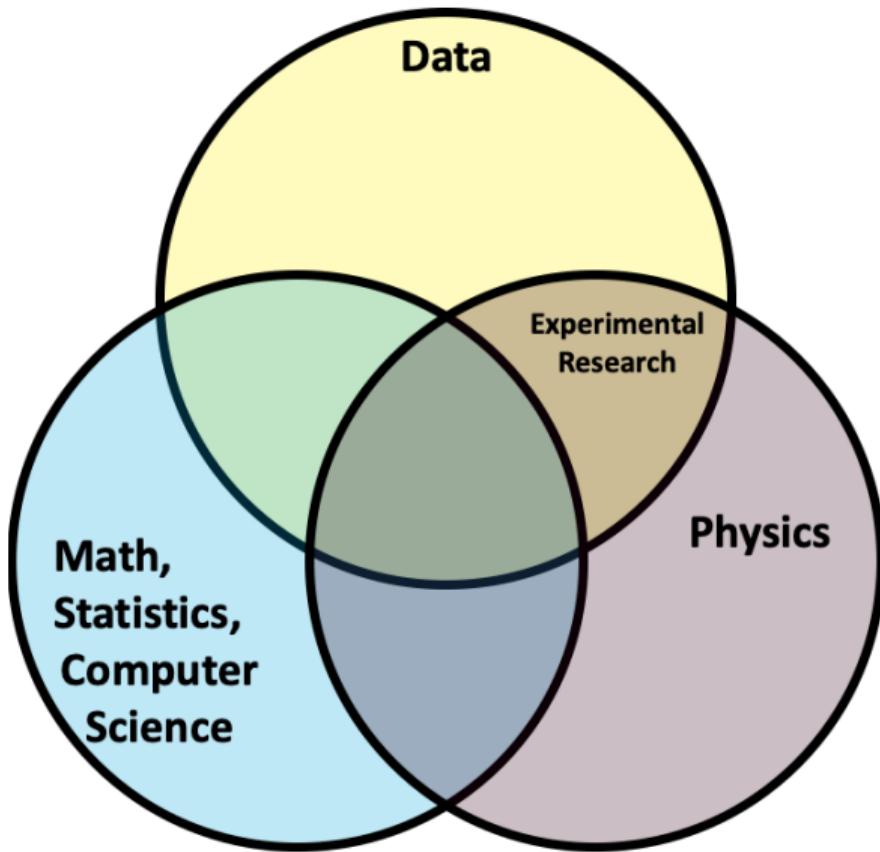
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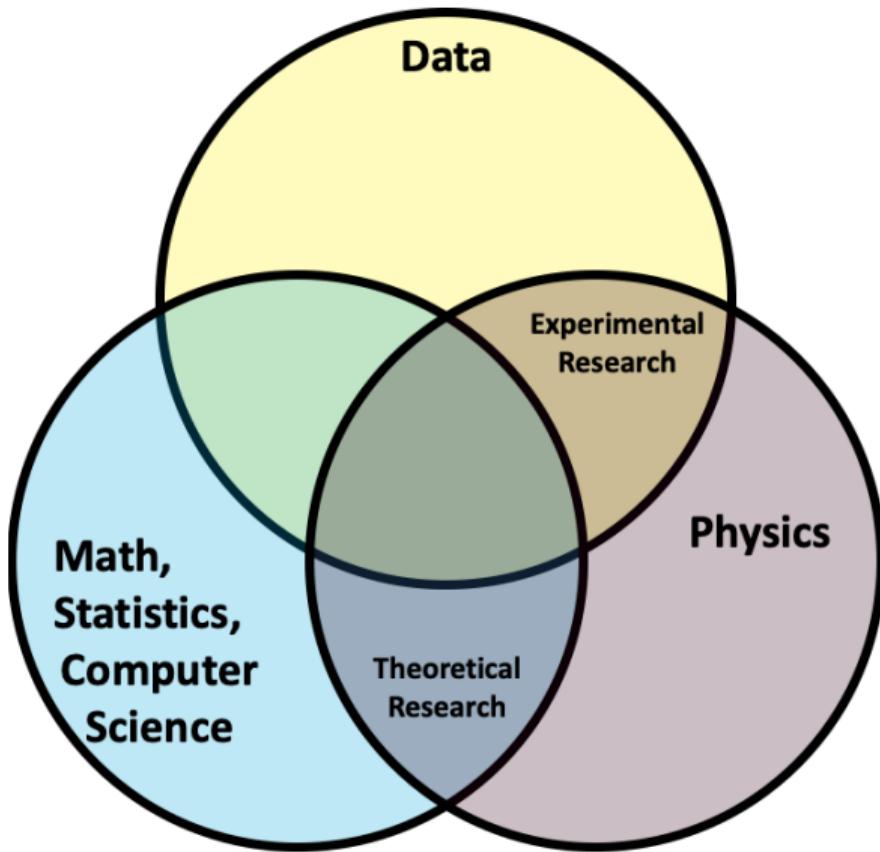


# NTF: Nonnegative Tensor Factorization

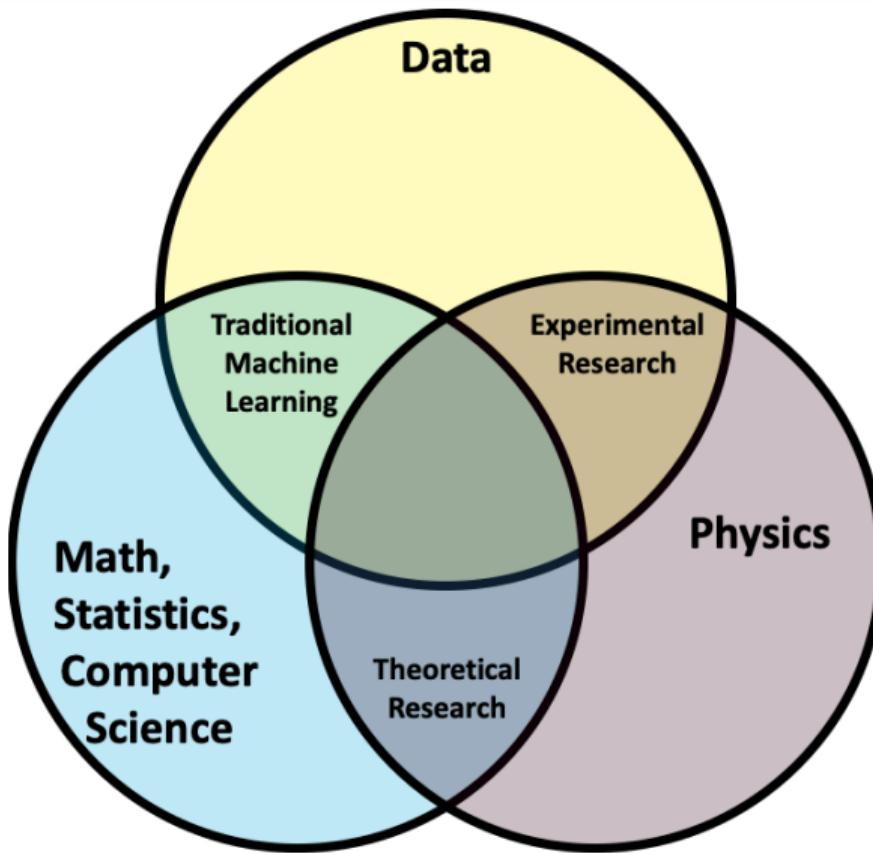




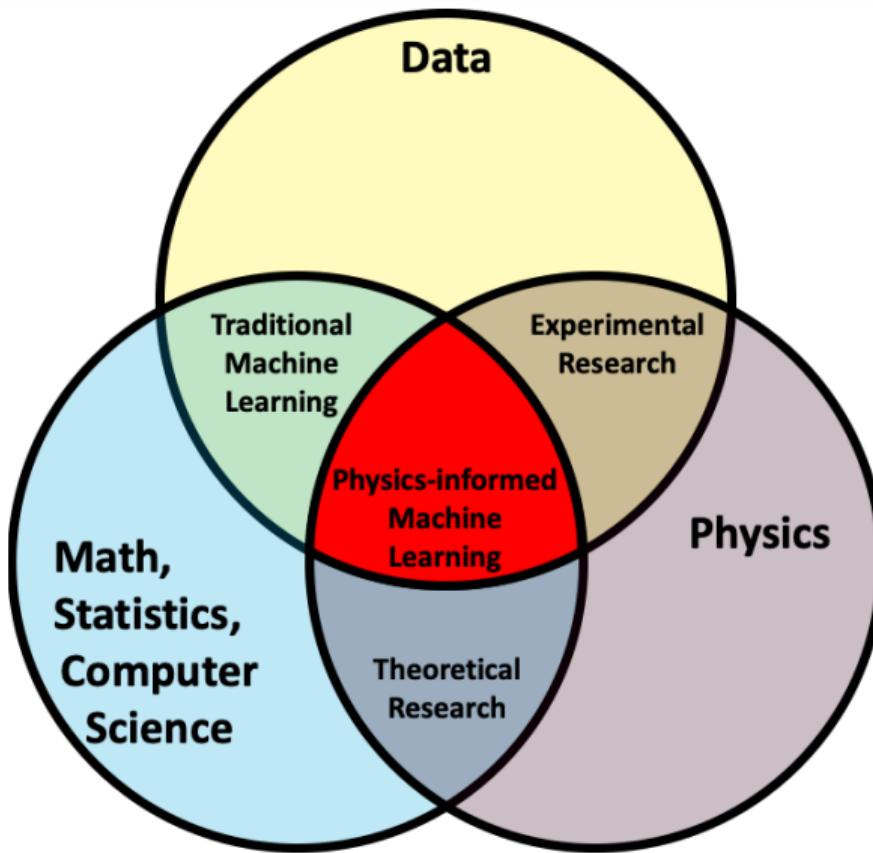




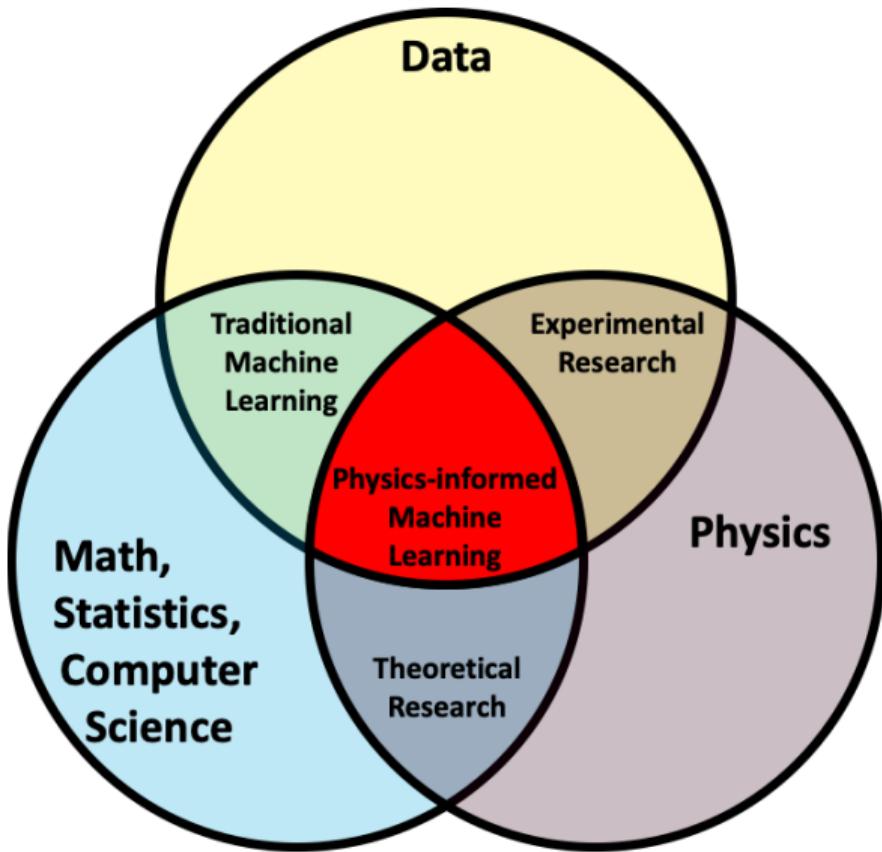
# Physics-Informed Machine Learning

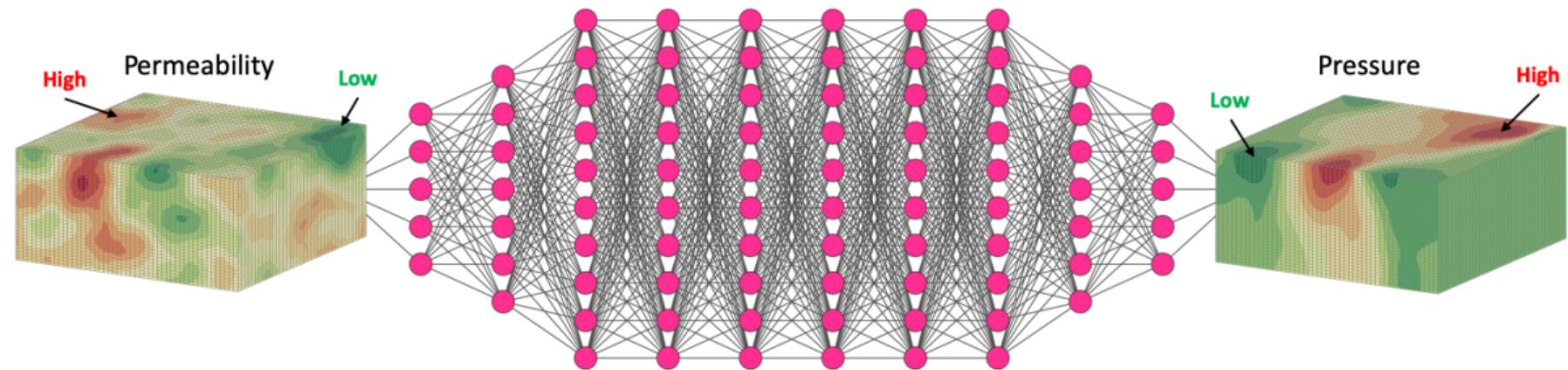


# Physics-Informed Machine Learning

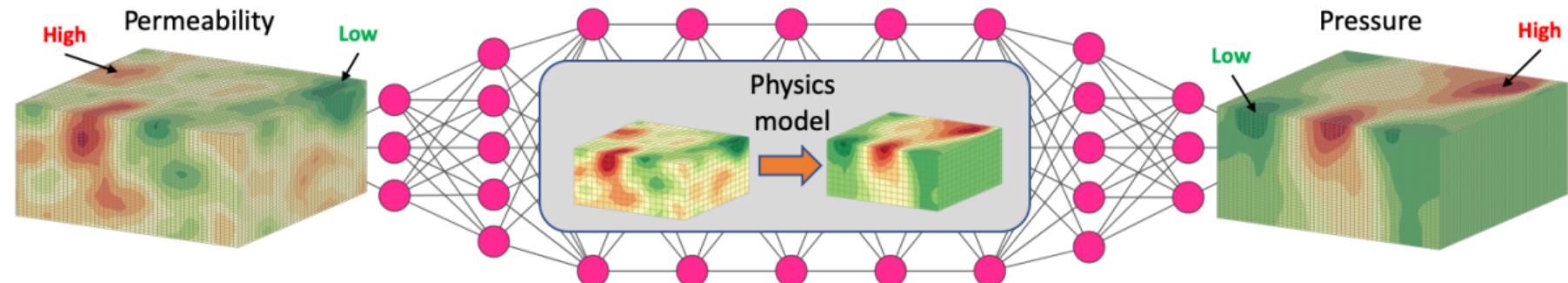


- ▶ **Empirical**: observations and experiments (since the cradle of our civilization)
- ▶ **Theoretical**: generalizations and models (since 1600's)
- ▶ **Computational**: analytical and numerical simulations (since 1950's)
- ▶ **Data-exploration**: unify data, simulations, and theory (since 2000's)



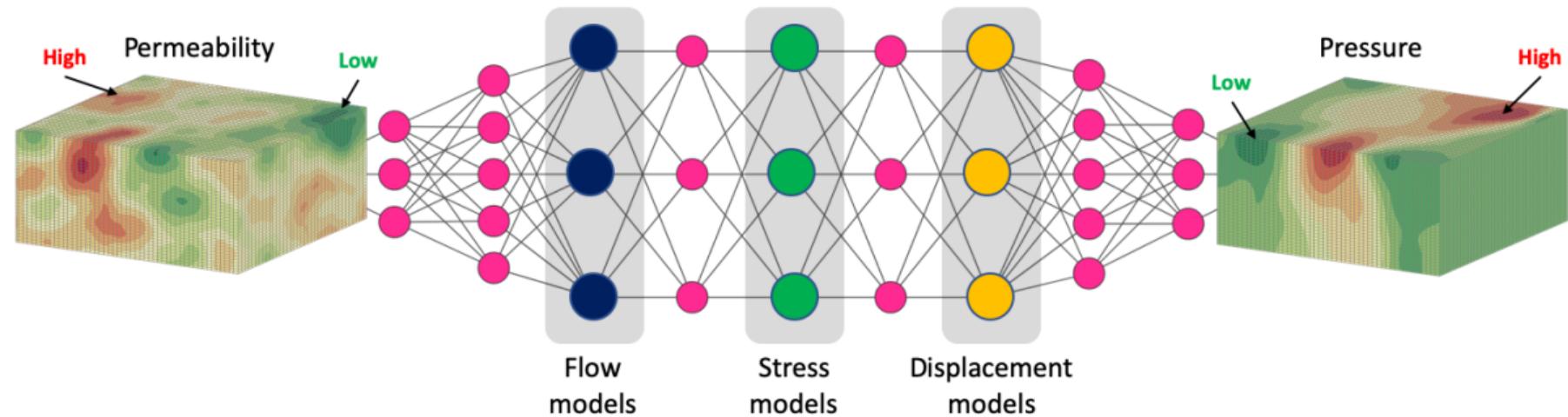


- ▶ it is a **black box, ad hoc** approach
- ▶ no preconceived knowledge about analyzed problem (general)
- ▶ all the neurons are  $relu(Ax + b)$ ;  $A$  and  $b$  have no physical meaning;  
 $relu()$  does not impose physics constraints
- ▶ neural networks needs to be very **deep** and **wide** to represent complex physics



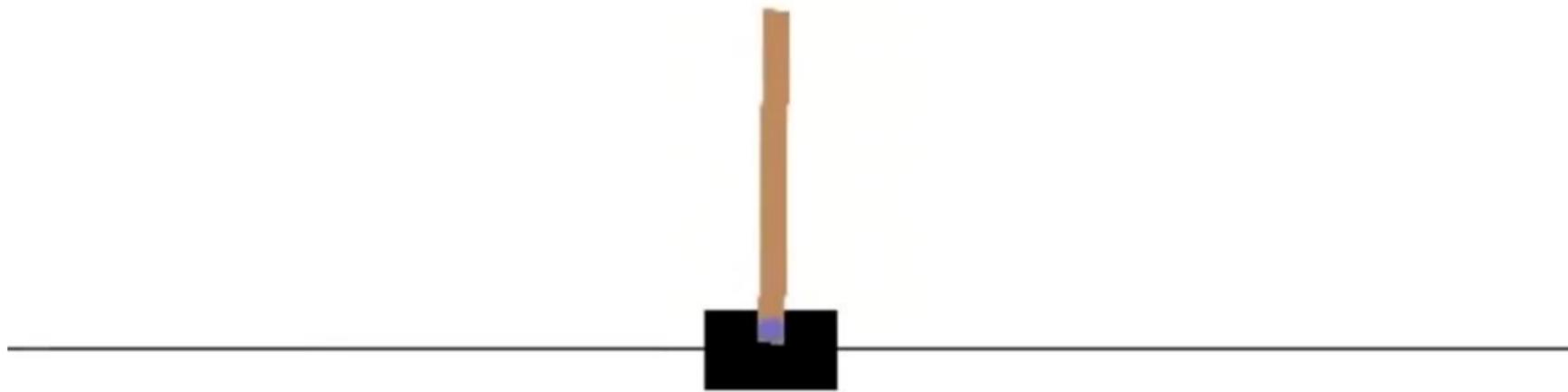
- ▶ include preconceived knowledge about analyzed problem (problem specific)
- ▶ neurons can represent  $PhysicsModel(Ax + b)$ ;  $A$  and  $b$  have physical interpretation;  $PhysicsModel()$  imposes physics constraints (e.g. conservation of mass/species)
- ▶ **PIML** models can be **trained (optimized) faster** and with **less training data**

# Physics-Informed Machine Learning Neural Networks



- ▶ physics-informed layers (**“fat” neurons**) capture important governing processes (e.g., flow, stress, deformation, and displacement)
- ▶ can be done efficiently only through differentiable programming in **julia**

# Physics-Informed Machine Learning (PIML): Cartpole



ML  
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PIML  
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NMFk/NTFk  
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ML for Oil/Gas  
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Summary  
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# Physics-Informed Machine Learning (PIML): Cartpole

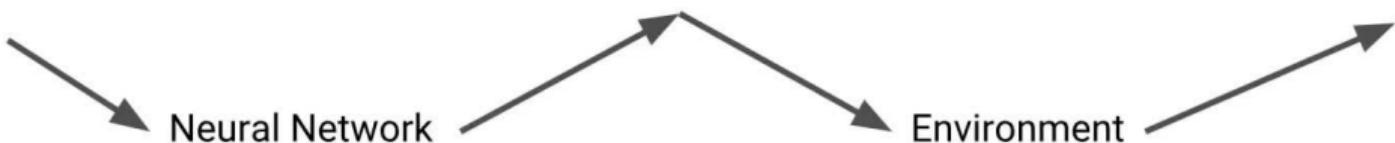


# Physics-Informed Machine Learning (PIML): Cartpole

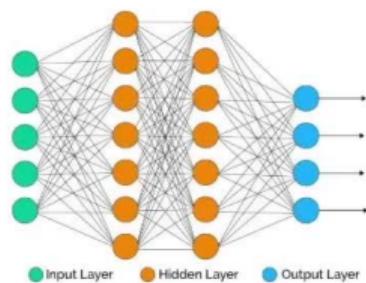
CartPole State

Control Parameters

Loss

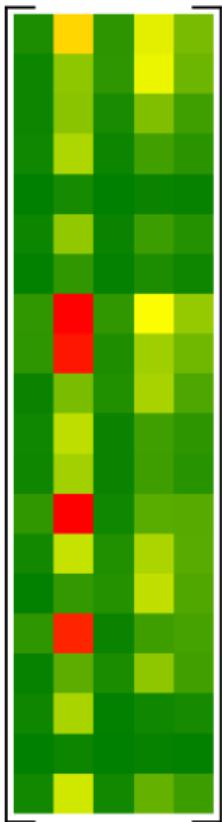


$angle = -3^\circ$   
 $velocity = 0.5^\circ/s$



{left, right}

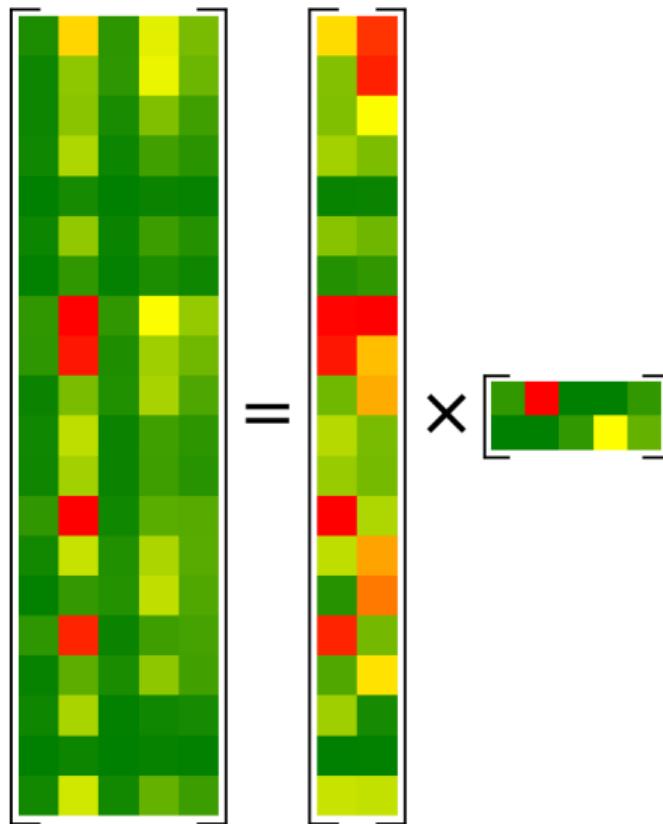




$X$   
 $[20 \times 5]$

$X$  – **data matrix**  
**[attributes  $\times$  observations]**

# NMF<sub>k</sub>: matrix factorization



$$\mathbf{X} = \mathbf{W} \times \mathbf{H}$$

$$[20 \times 5] = [20 \times 2] \times [2 \times 5]$$

$\mathbf{X}$  – **data** matrix

[**attributes**  $\times$  **observations**]

$\mathbf{W}$  – **feature (signal)** matrix

[**attributes**  $\times$  **features**]

$\mathbf{H}$  – **mixing** matrix

[**features**  $\times$  **observations**]

# NMF<sub>k</sub>: true matrix factors

$$\left[ \begin{array}{c} \\ \\ \\ \\ \end{array} \right] = \left[ \begin{array}{c} \text{yellow} \\ \text{green} \\ \text{green} \\ \text{red} \\ \text{yellow} \end{array} \right] \times \left[ \begin{array}{c} \text{red} \\ \text{green} \\ \text{green} \\ \text{yellow} \end{array} \right]$$

$$\mathbf{X} = \mathbf{W} \times \mathbf{H}$$

$$[20 \times 5] = [20 \times 2] \times [2 \times 5]$$

$\mathbf{X}$  – **data** matrix

**[attributes  $\times$  observations]**

$\mathbf{W}$  – **feature (signal)** matrix

**[attributes  $\times$  features]**

$\mathbf{H}$  – **mixing** matrix

**[features  $\times$  observations]**

# NMF<sub>k</sub>: true data matrix

$$\begin{bmatrix} \text{[20x5 matrix with green background and yellow/red highlights]} \end{bmatrix} = \begin{bmatrix} \text{[20x5 matrix with green background and yellow/red highlights]} \end{bmatrix} \times \begin{bmatrix} \text{[5x5 matrix with green background and yellow/red highlights]} \end{bmatrix}$$

$$\mathbf{X} = \mathbf{W} \times \mathbf{H}$$

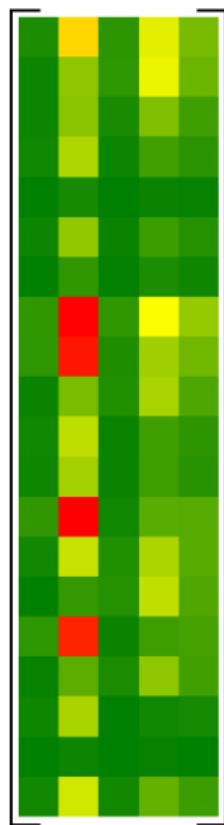
$$[20 \times 5] = [20 \times ?] \times [? \times 5]$$

$\Rightarrow$  100 **knowns**

$\Rightarrow$  **unknown** number of features  
(2 or more)

$\Rightarrow$  **unknown** matrix elements of  $\mathbf{W}$  and  $\mathbf{H}$   
(50 or more)

# NMF $k$ : true vs. estimated matrix factorization



=



$\times$



=



$\times$



ML  
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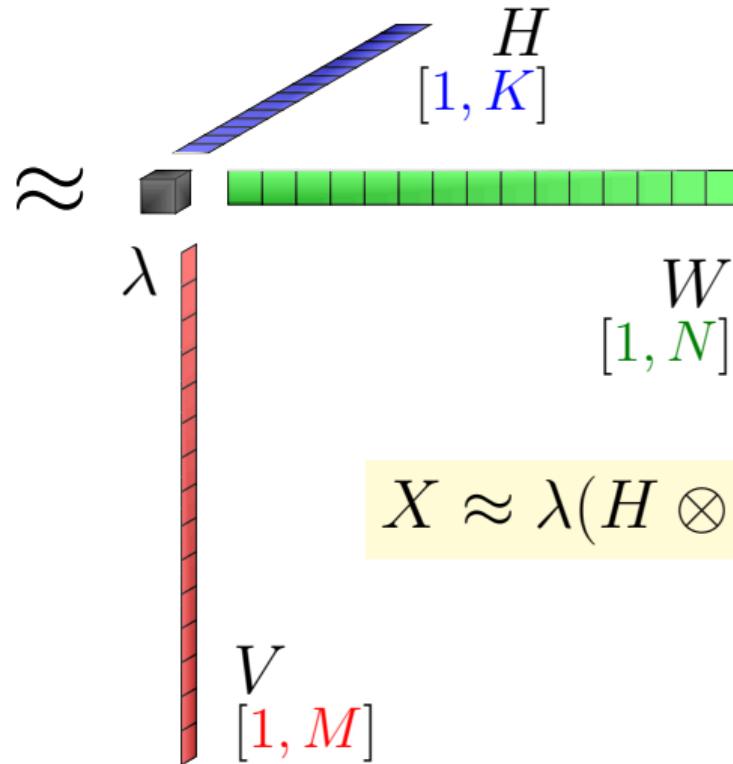
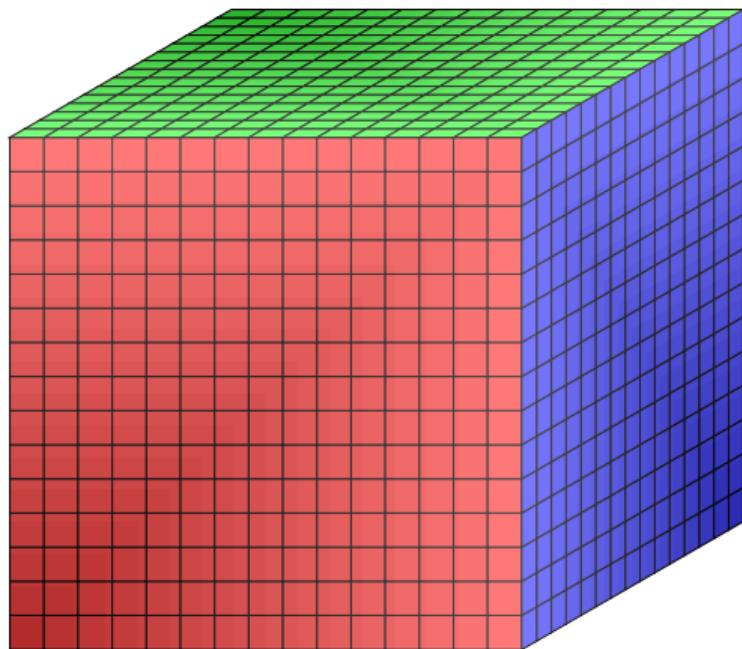
PIML  
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NMF $k$ /NTF $k$   
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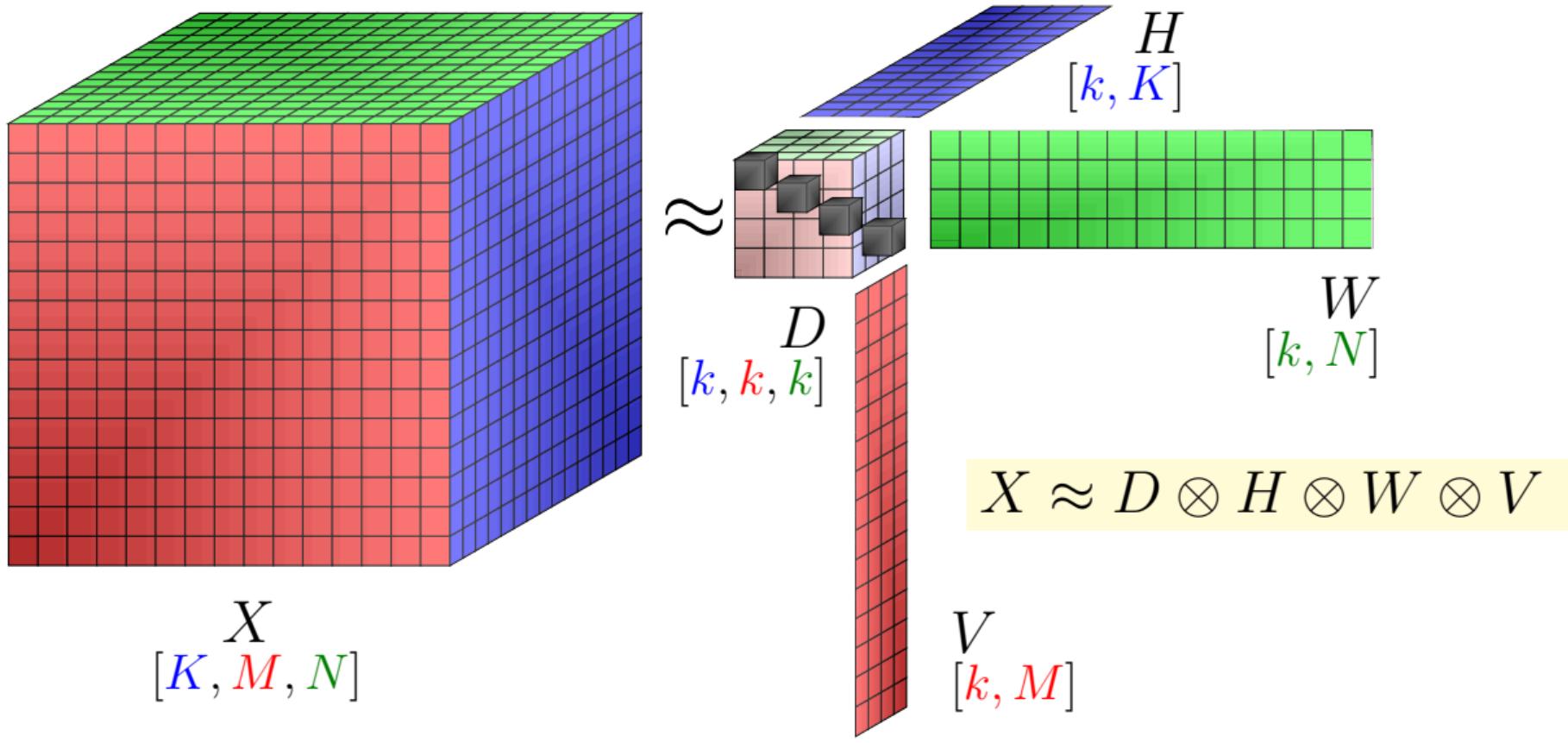
ML for Oil/Gas  
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Summary  
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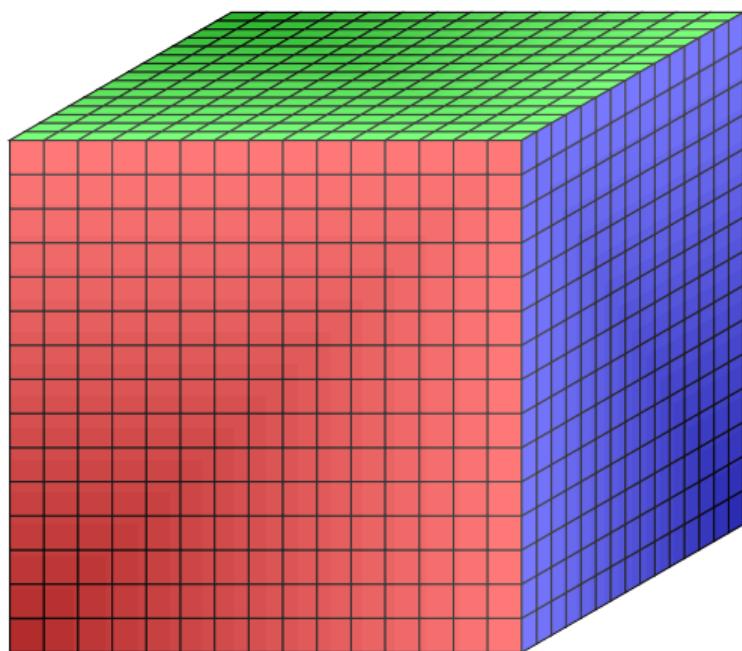
# Tensor Decomposition (3D case): Rank-1 tensor



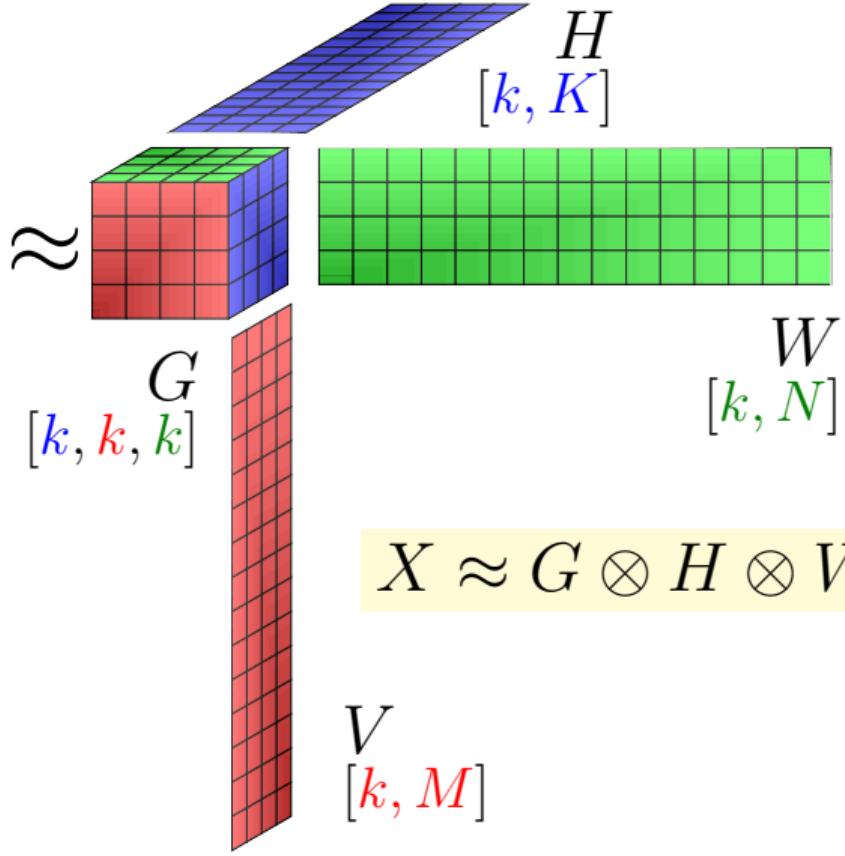
# Tensor Decomposition (3D case): Rank-4 tensor



# Tensor Decomposition (3D case): Rank-64 / Multirank-(4,4,4) tensor

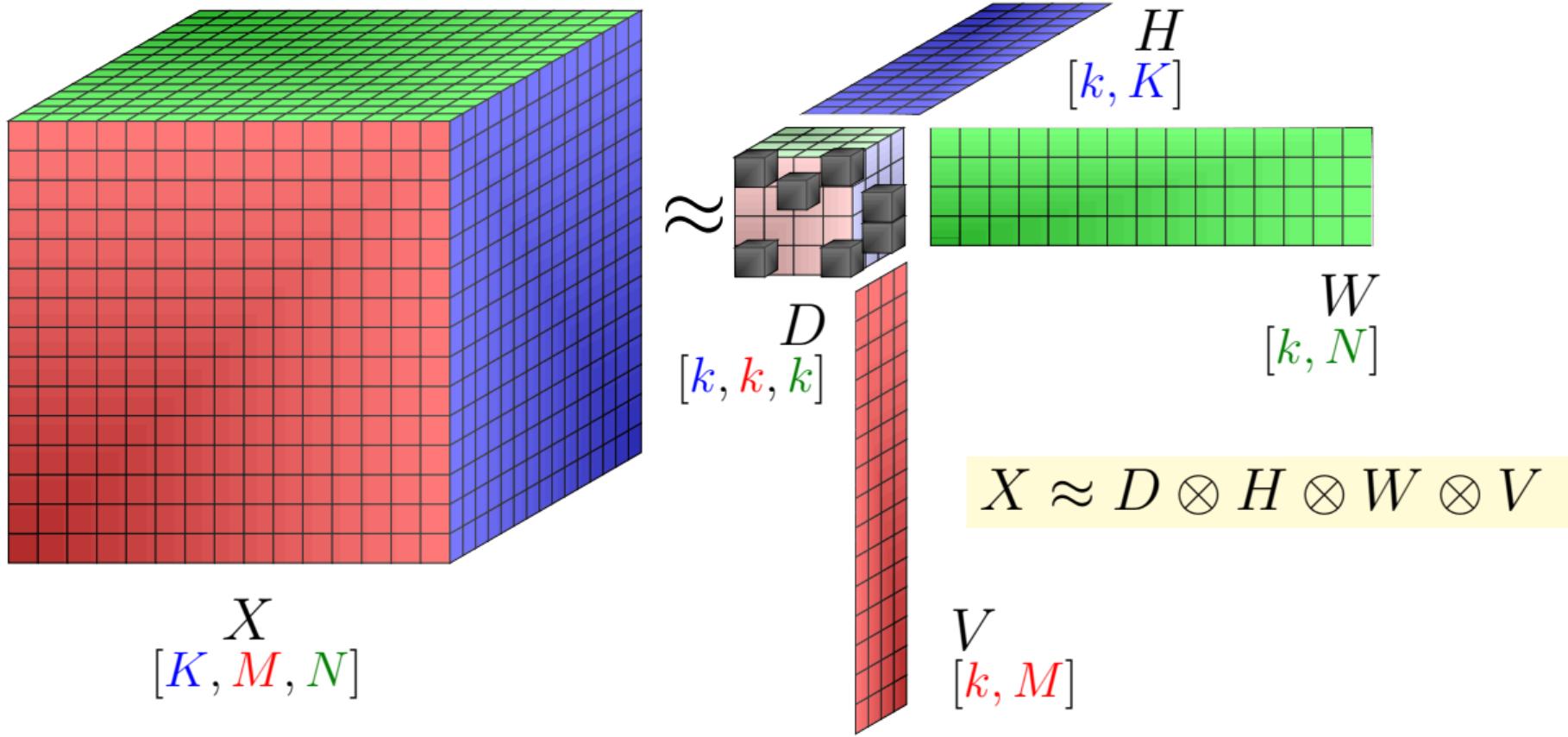


$X$   
 $[K, M, N]$



$$X \approx G \otimes H \otimes W \otimes V$$

# Tucker Tensor Decomposition (3D case): Rank-7 Multirank-(3,3,4)



► **Field Data:**

- Contamination
- Climate
- Geothermal
- Seismic
- Oil/gas production

► **Lab Data:**

- X-ray Spectroscopy
- UV Fluorescence Spectroscopy
- Microbial population analyses
- Isotope fractionation

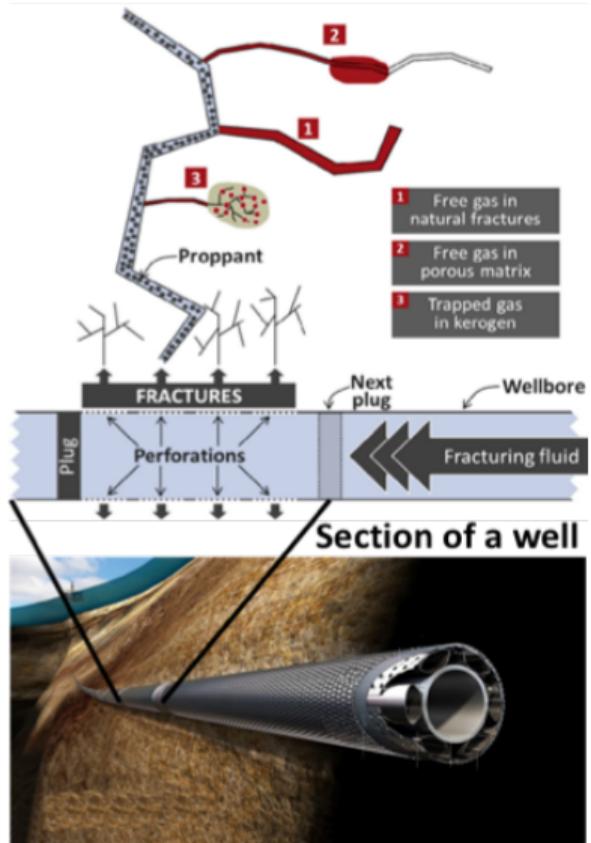
► **Operational Data:**

- LANSCE: Los Alamos Neutron Accelerator
- Oil/gas production

► **Model Outputs:**

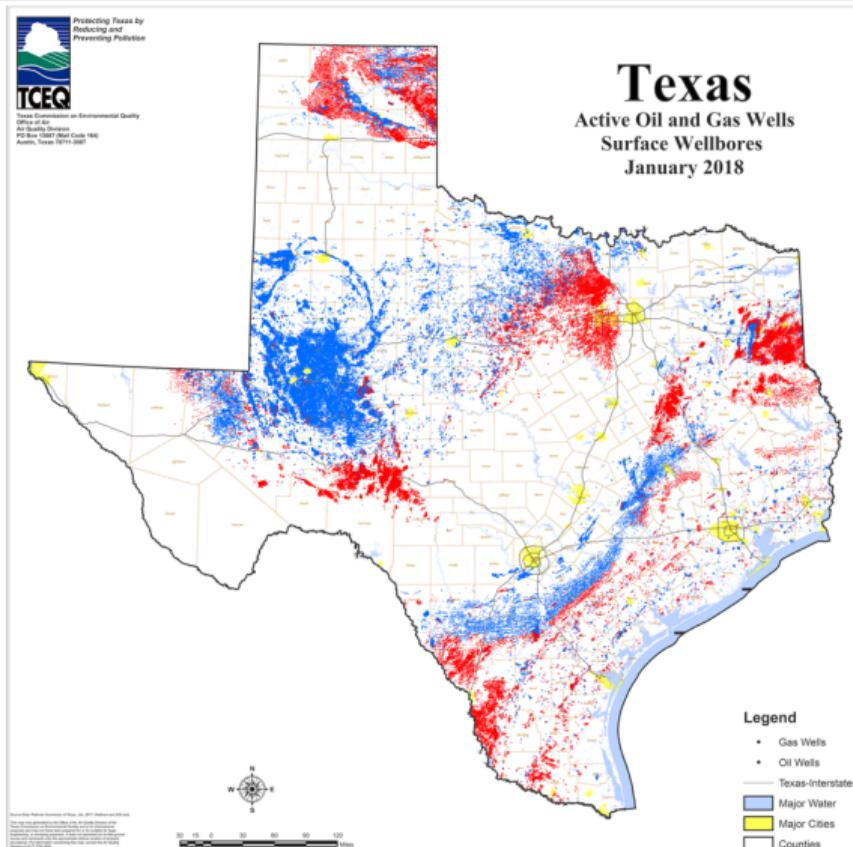
- Reactive mixing  $A + B \rightarrow C$
- Phase separation of co-polymers
- Molecular Dynamics of proteins
- Climate modeling

- ▶ Oil/Gas production from unconventional reservoirs extracts a small portion of the available resources (<10%)
- ▶ Oil/Gas production is challenging to predict and optimize
- ▶ Physics processes during well development (including hydrofracking) and extraction are poorly understood and challenging to simulate
- ▶ Alternative is to learn to predict system behavior based on the observed oil/gas production at existing wells

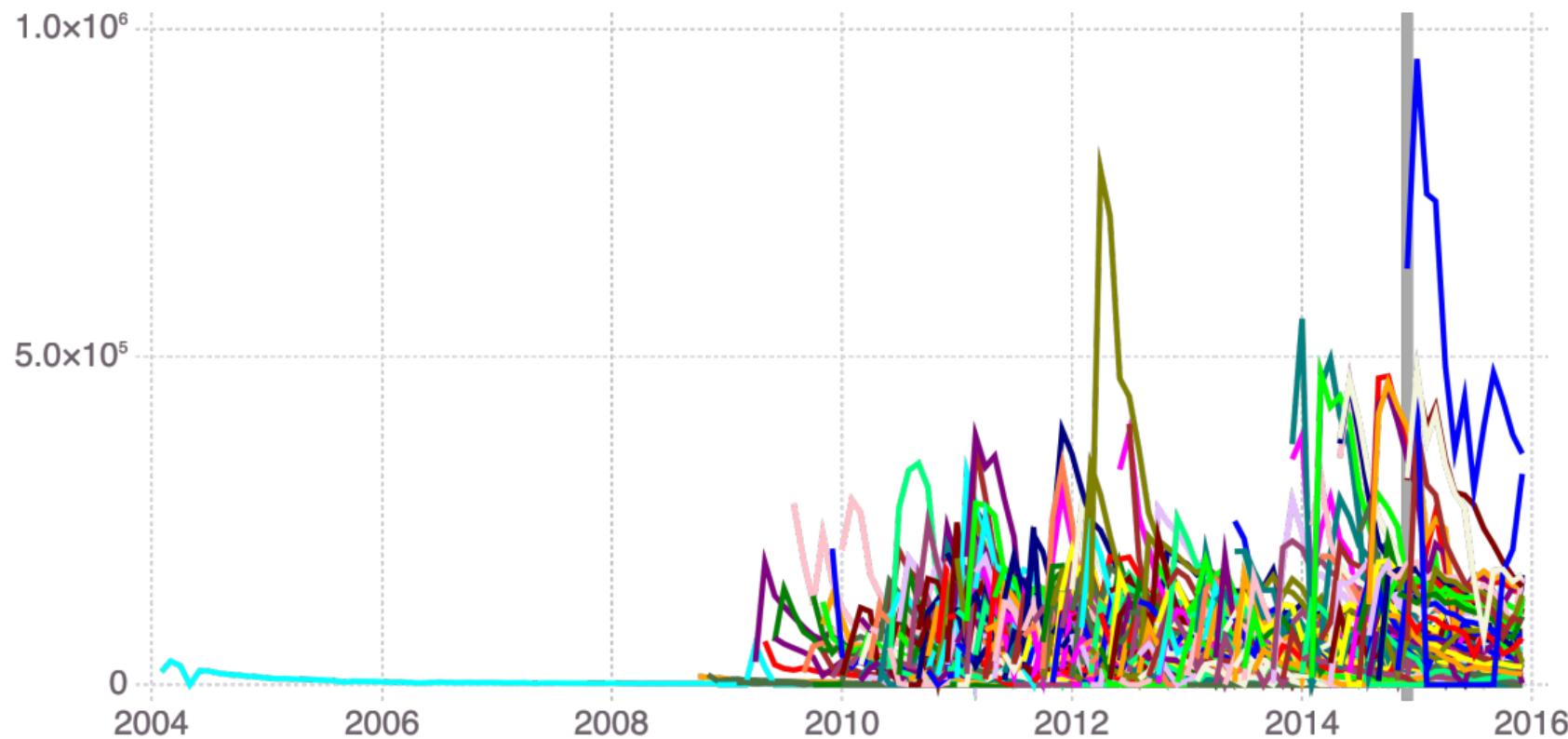


# Oil/Gas Production Data

- ▶ Large public datasets are available representing unconventional oil and gas production (U.S. and world wide)
- ▶ Data represent monthly production rates (oil, gas, water) + many other well attributes
- ▶ ~ 2,000,000 wells in U.S.
- ▶ > 300,000 wells in Texas
- ▶ > 20,000 wells in Eagle Ford Shale Play
- ▶ 327 gas wells in Eagle Ford Shale Play selected for preliminary analyses



## Eagle Ford Shale Play: Monthly production volumes [MCF] of 327 gas wells



ML  
999999999

PIML

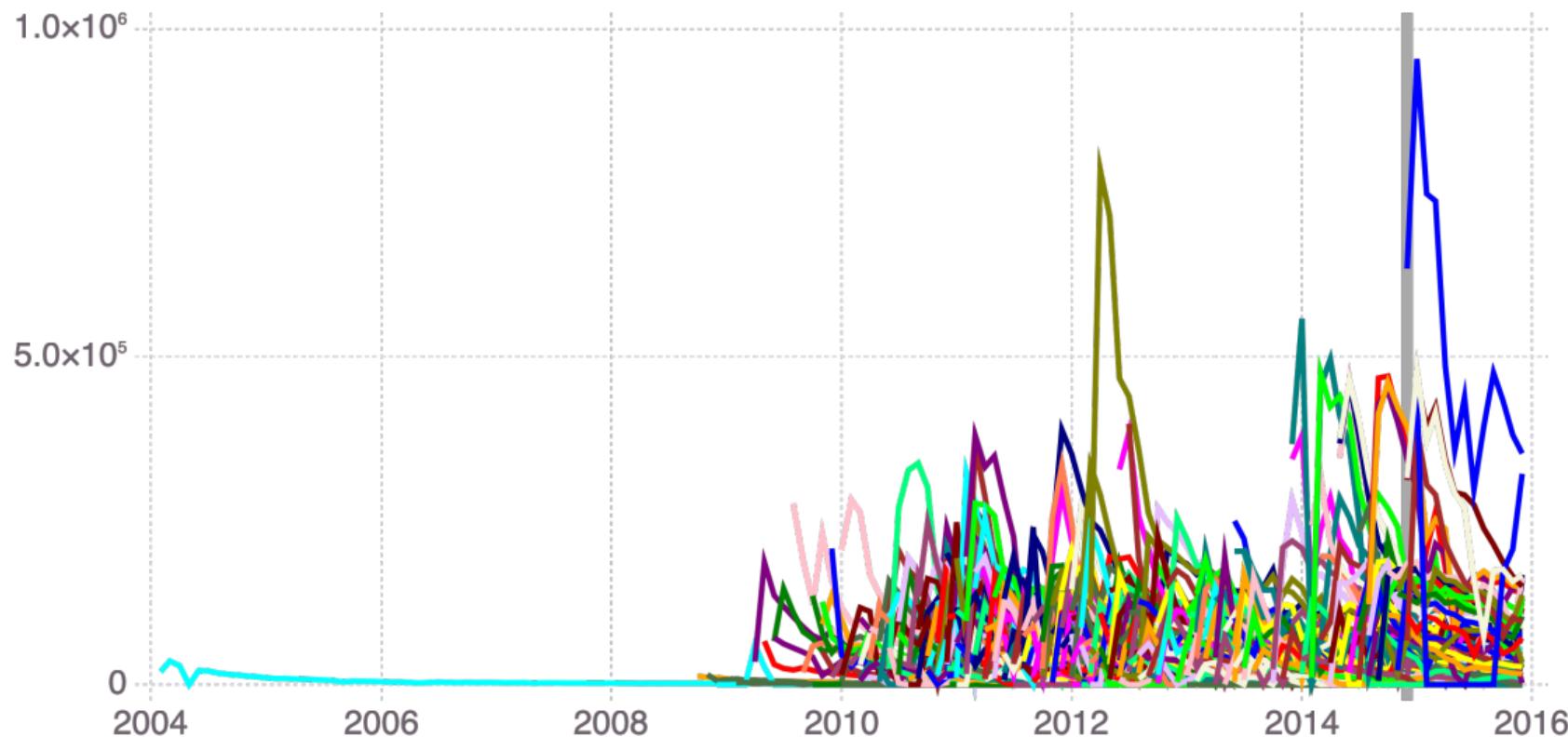
NMFk/NTFk

ML for Oil/Gas

## Summary

- ▶ Use all the data up to a given cutoff date (e.g. 2015)
- ▶ Apply ML to learn behavior of the “known” well transients
  - Identify and group wells which behave similarly (having similar production transients)
  - Discover the optimal number of **master decline curves** required to represent the observed transients
  - **master decline curves** = production **features** or **signatures**
- ▶ Apply ML to predict **blindly** the unknown production transients beyond the cutoff
- ▶ Prediction is obtained by discovering to which type (group) the wells producing beyond the cutoff belong
- ▶ i.e., discovering what combinations of the **master decline curves** can represent the wells producing beyond the cutoff
- ▶ ML analyses performed using **NMFk/NTFk**

# Eagle Ford Shale Play: Monthly production volumes [MCF] of 327 gas wells



ML  
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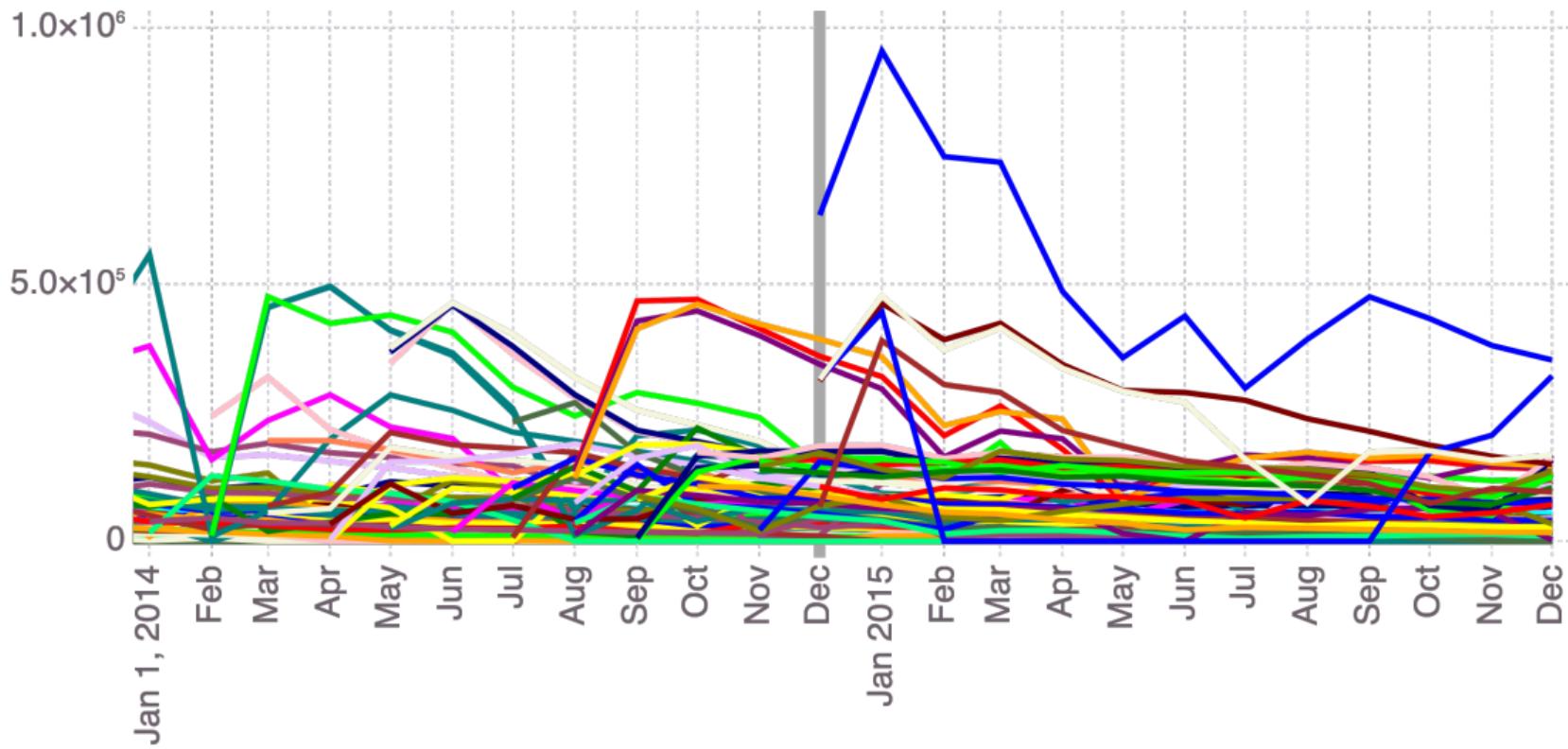
PIML  
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NMFk/NTFk  
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ML for Oil/Gas  
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Summary  
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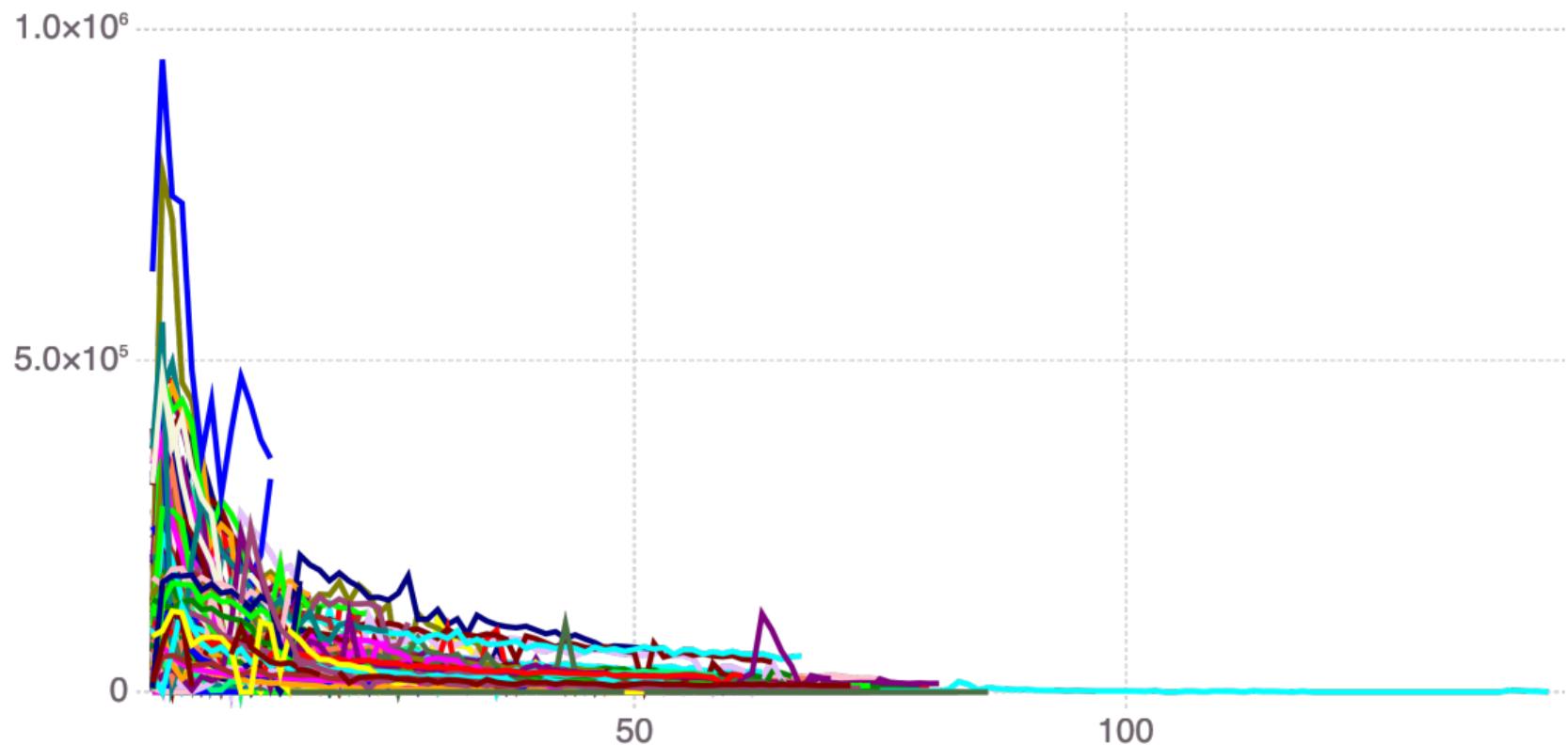
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NMFk/NTFk  
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ML for Oil/Gas  
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Summary  
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# Eagle Ford Shale Play: Monthly production volumes [MCF] of 327 gas wells



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PIML  
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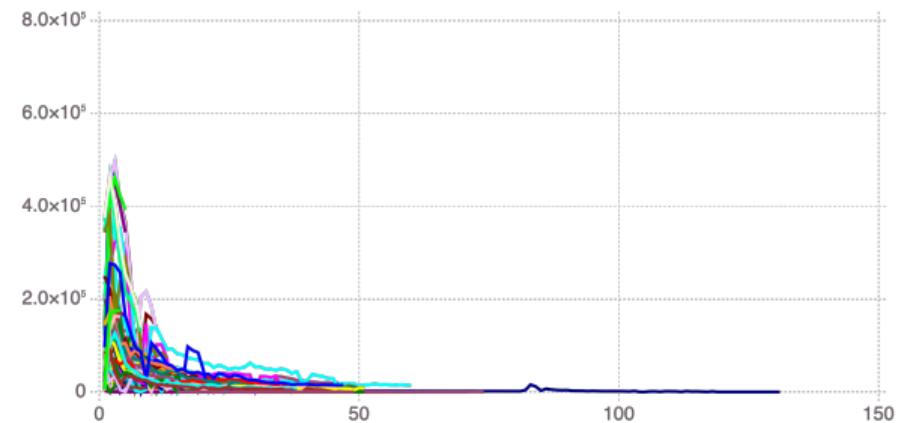
NMFk/NTFk  
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ML for Oil/Gas  
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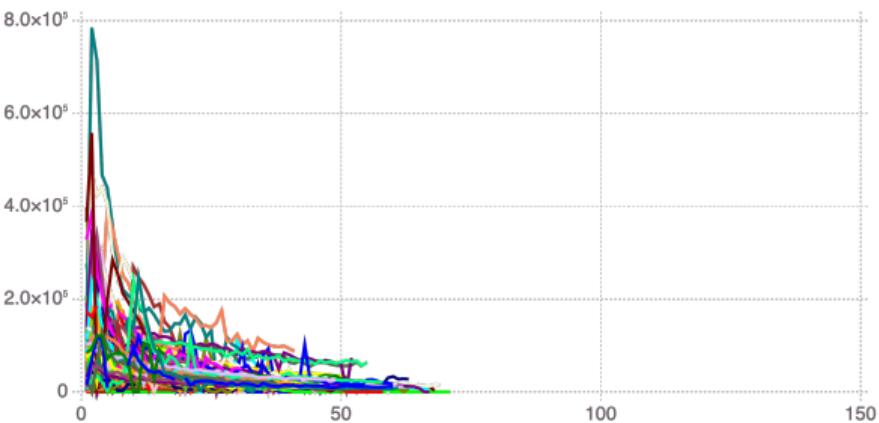
Summary  
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# Eagle Ford Shale Play: Wells split into 2 groups

‘Fast’ declining (135)



‘Slow’ declining (192)



ML  
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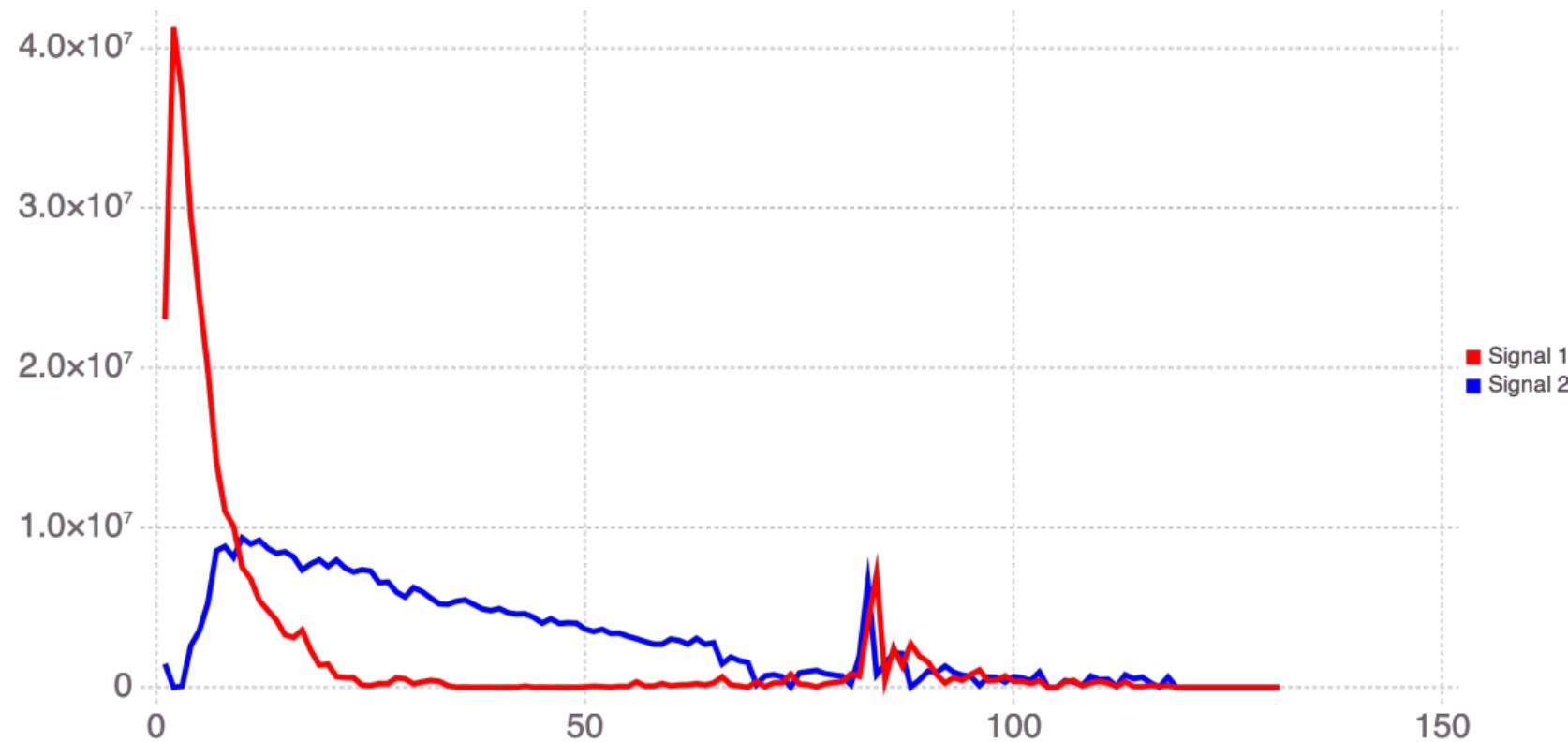
PIML  
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NMFk/NTFk  
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ML for Oil/Gas  
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Summary  
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# Eagle Ford Shale Play: Master Decline Curves [over months]



ML  
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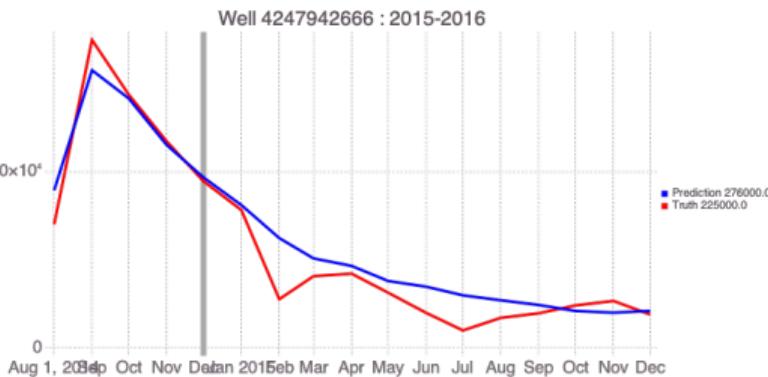
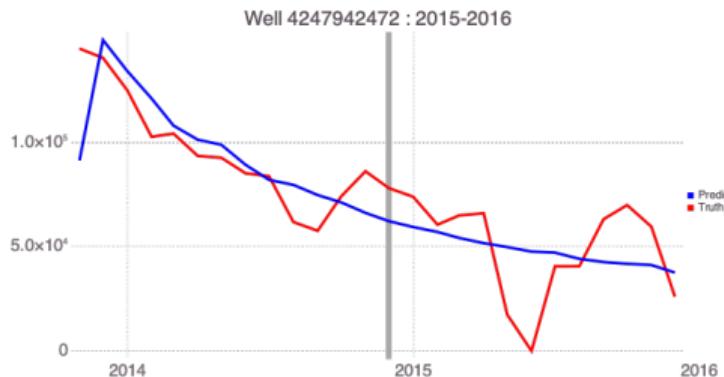
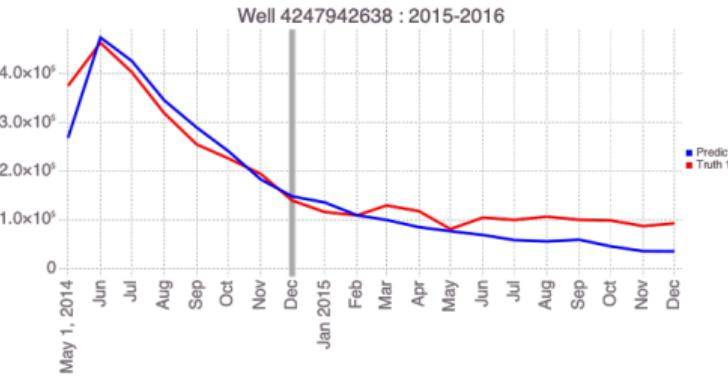
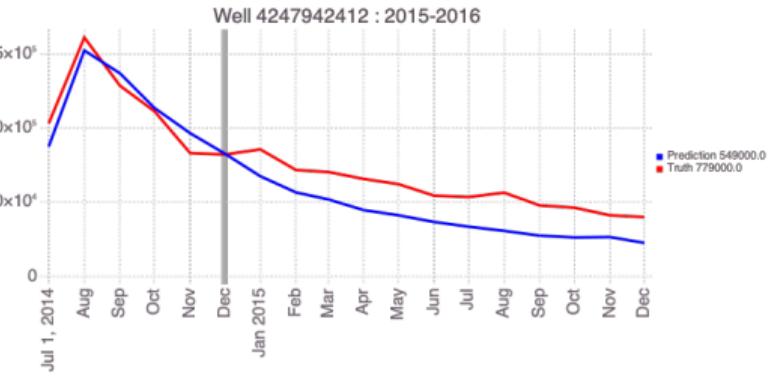
PIML  
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NMFk/NTFk  
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ML for Oil/Gas  
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Summary  
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# Eagle Ford Shale Play: Blind predictions beyond 2015



# Eagle Ford Shale Play: Blind predictions beyond 2015

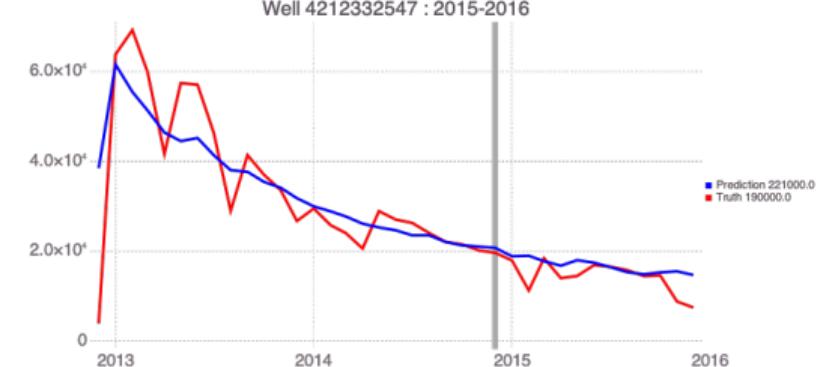
Well 4247940978 : 2015-2016



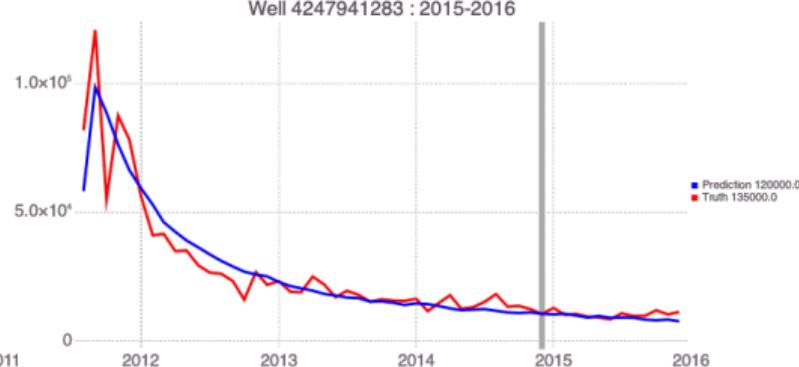
Well 4247940815 : 2015-2016



Well 4212332547 : 2015-2016



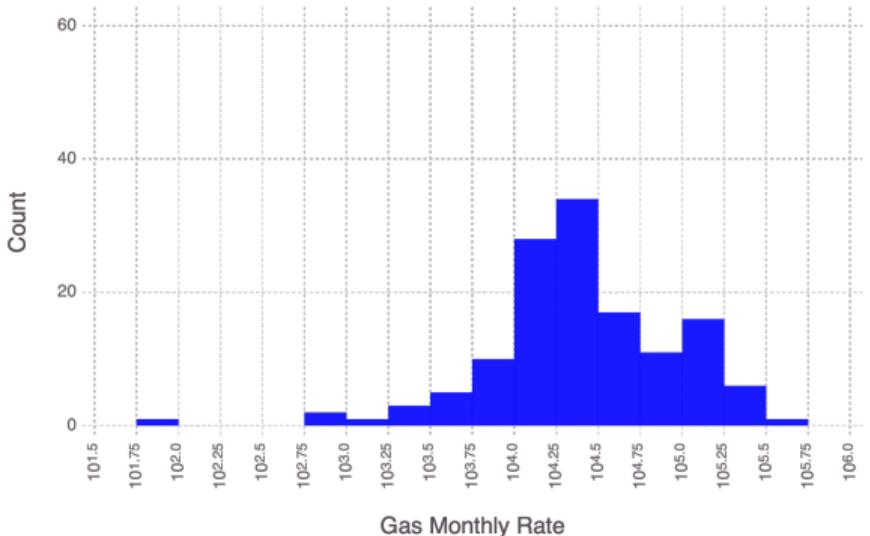
Well 4247941283 : 2015-2016



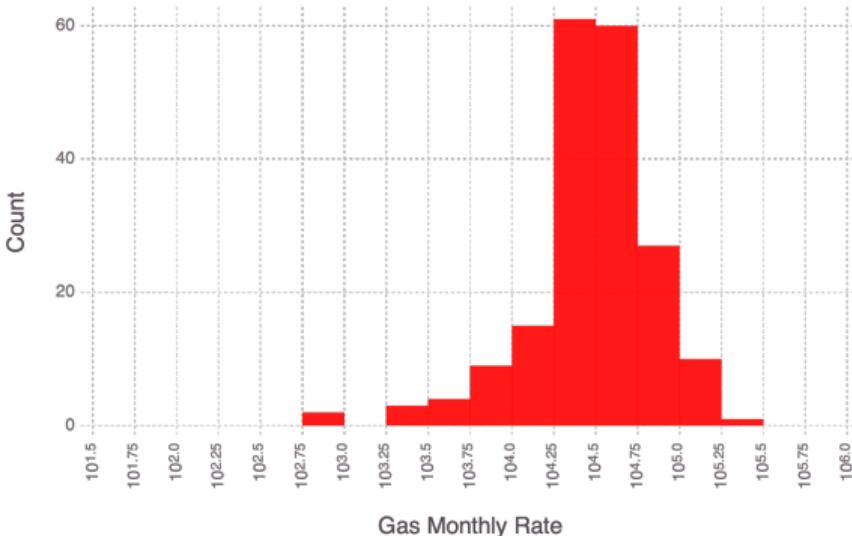
# Eagle Ford Shale Play: Wells split into 2 groups

## Monthly rate histograms

‘Fast’ declining (135)



‘Slow’ declining (192)



ML  
oooooooooooo

PIML  
oooooooooooo

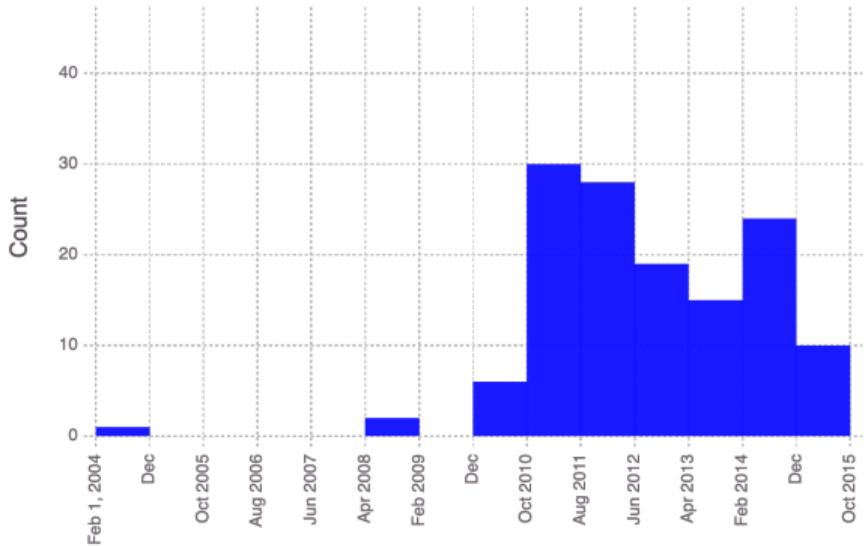
NMFk/NTFk  
oooooooooooo

ML for Oil/Gas  
oooooooooooo●oooo

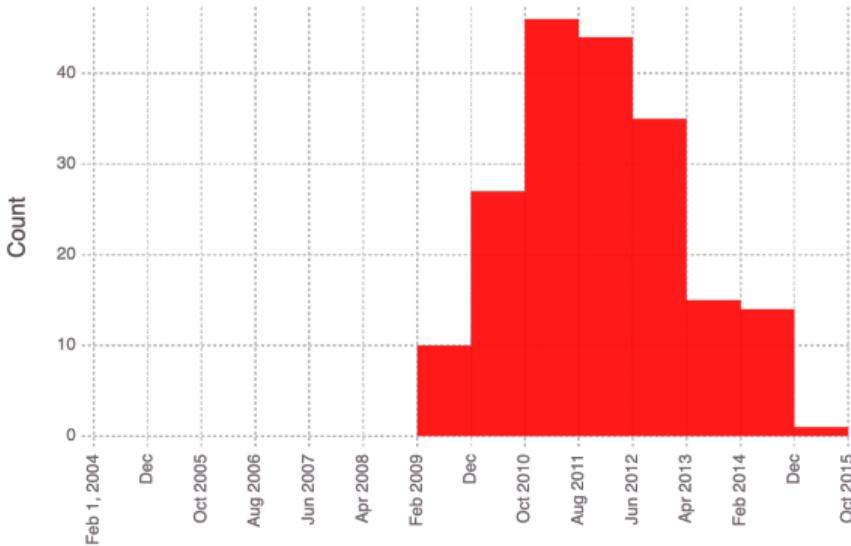
Summary  
ooo

## Drilling date histograms

‘Fast’ declining (135)



‘Slow’ declining (192)



- ▶ Other well attributes also differ between the 2 groups
- ▶ For example:
  - Operators
  - Proppant mass
  - Injected fluid volumes
  - ...

ML  
oooooooooooo

PIML  
oooooooooooo

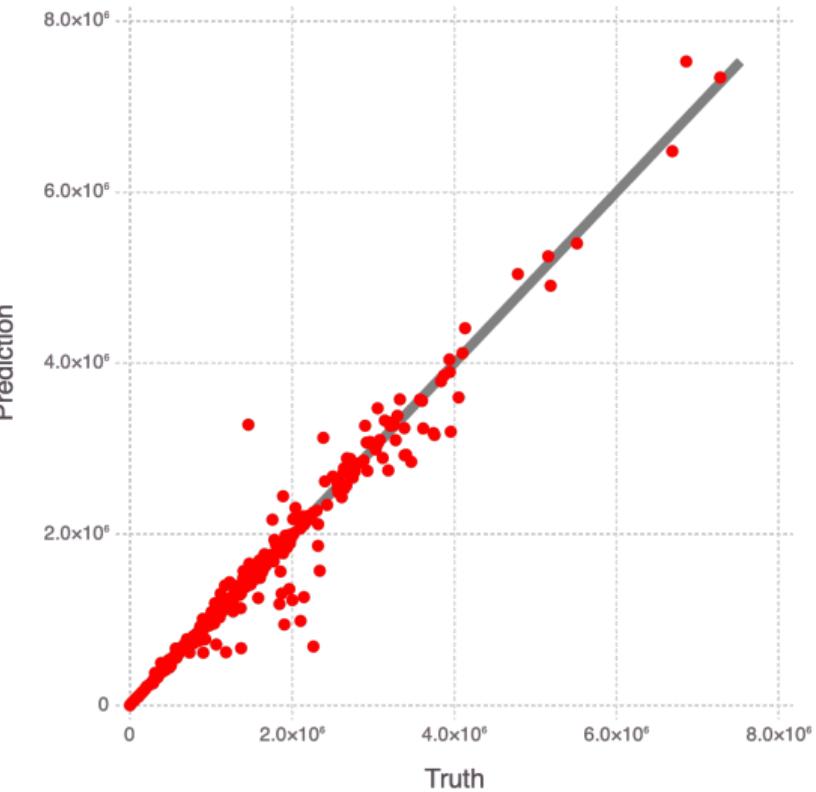
NMFk/NTFk  
oooooooooooo

ML for Oil/Gas  
oooooooooooo●○

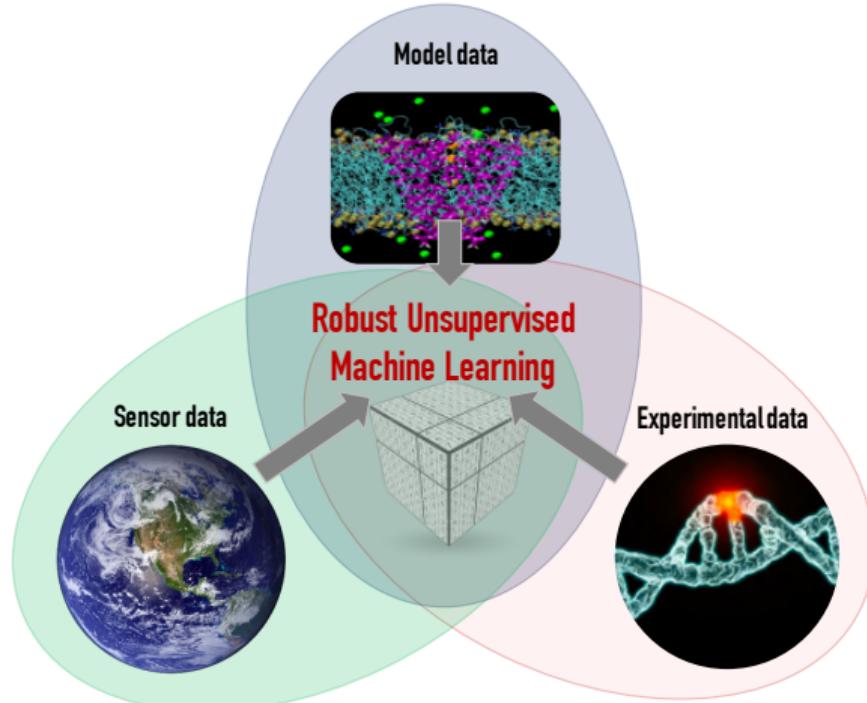
Summary  
ooo

# Eagle Ford Shale Play: Blind predictions beyond 2015

- ▶ 300 wells continue producing beyond 2015
- ▶  $r^2 = 0.96$

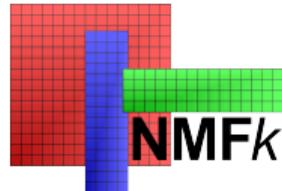


- ▶ Developed **novel** unsupervised and physics-informed ML methods and computational tools
- ▶ Some of our tools have been recently patented
- ▶ Our ML methods have been used to solve various real-world problems (brought breakthrough discoveries related to human cancer research)
- ▶ Several ongoing projects (DOE, ARAP E, ...)



► Codes:

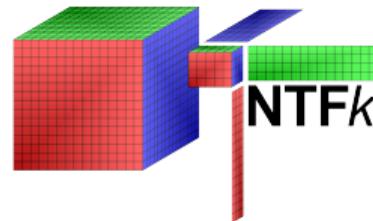
NMF $k$



MADS



NTF $k$



► Examples:

[http://madsjulia.github.io/Mads.jl/Examples/blind\\_source\\_separation](http://madsjulia.github.io/Mads.jl/Examples/blind_source_separation)

<http://tensors.lanl.gov>

<http://tensordecompositions.github.io>

<https://github.com/TensorDecompositions>

<https://hub.docker.com/u/montyvesselinov>



- ▶ Vesselinov, Munuduru, Karra, O'Malley, Alexandrov, Unsupervised Machine Learning Based on Non-Negative Tensor Factorization for Analyzing Reactive-Mixing, **Journal of Computational Physics**, Special issue: Machine Learning, 2019.
- ▶ Stanev, Vesselinov, Kusne, Antoszewski, Takeuchi, Alexandrov, Unsupervised Phase Mapping of X-ray Diffraction Data by Nonnegative Matrix Factorization Integrated with Custom Clustering, **Nature Computational Materials**, 2018.
- ▶ Vesselinov, O'Malley, Alexandrov, Nonnegative Tensor Factorization for Contaminant Source Identification, **Journal of Contaminant Hydrology**, 2018.
- ▶ O'Malley, Vesselinov, Alexandrov, Alexandrov, Nonnegative/binary matrix factorization with a D-Wave quantum annealer, **PLOS ONE**, 2018.
- ▶ Vesselinov, O'Malley, Alexandrov, Contaminant source identification using semi-supervised machine learning, **Journal of Contaminant Hydrology**, 2017.
- ▶ Alexandrov, Vesselinov, Blind source separation for groundwater level analysis based on nonnegative matrix factorization, **WRR**, 2014.