

# Variability Dynamics for the Six LVVWD PV Projects

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# Data Summary

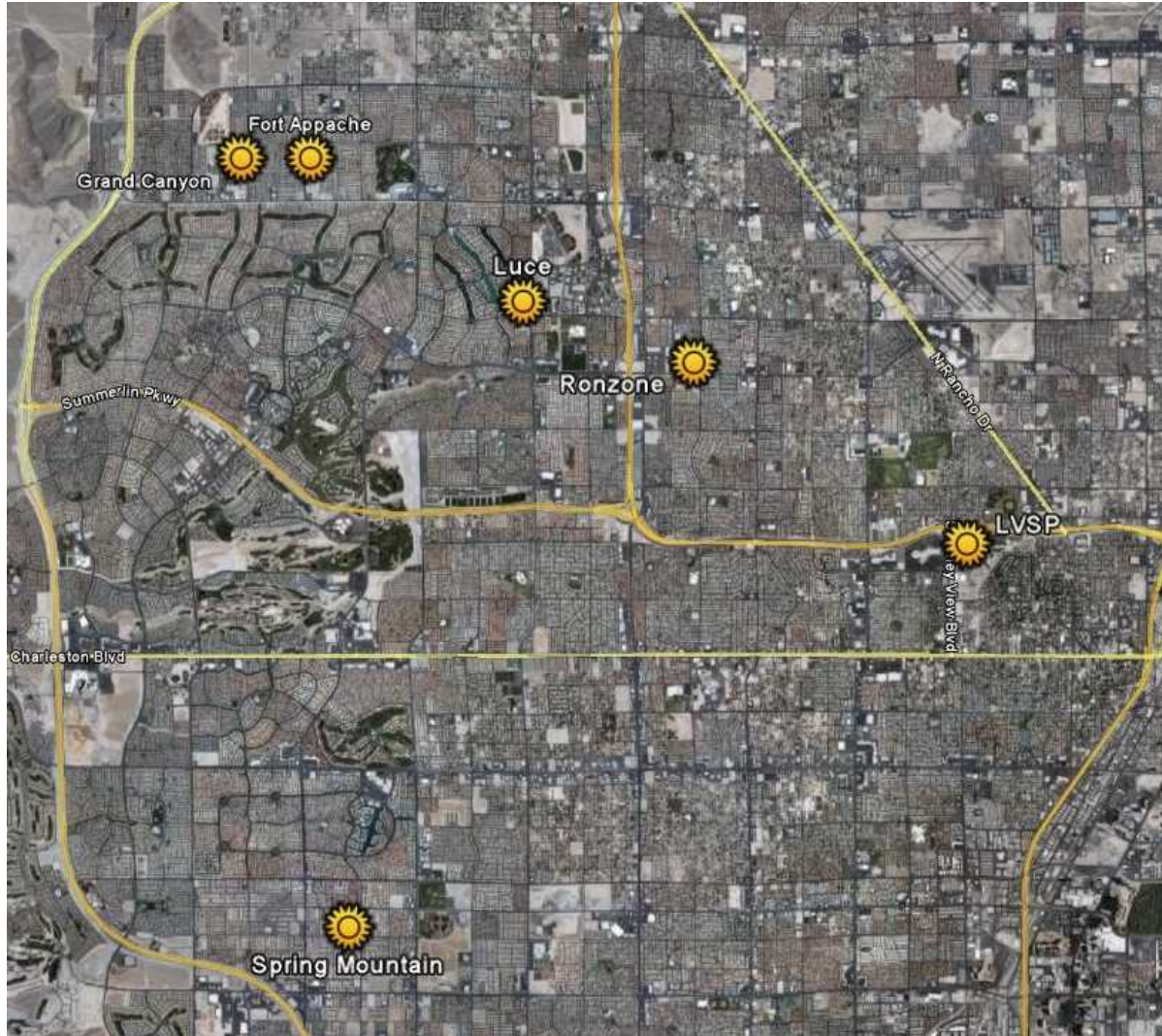
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- **1-minute data from six Las Vegas Valley Water District (LVVWD) PV installations\***
  - Horizontal irradiance ( $\text{W}/\text{m}^2$ )
  - Air temperature
  - Wind speed
  - A/C power from each inverter at site

Site	Start	End
LVSP	7/26/2007	4/29/2009
Luce	5/2/2007	4/29/2009
Spring Mtn	11/30/2006	4/29/2009
Grand Canyon	9/30/2006	4/29/2009
Fort Apache	8/23/2006	4/29/2009
Rozone	4/27/2006	4/29/2009

\*Sandia granted permission to present data

# Site Map



Las Vegas, NV



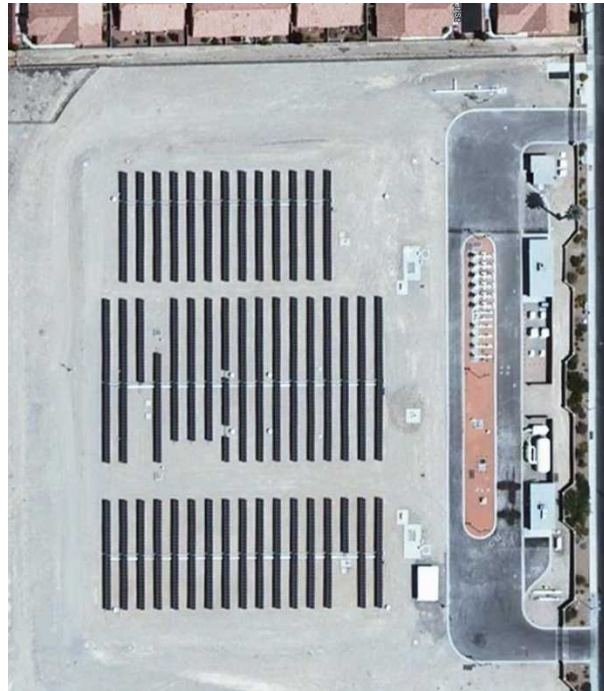
# Site Configurations

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Ronzone (821 kWp)  
Single Axis



Grand Canyon (331 kWp)  
Single Axis



Ft Apache (353 kWp)  
Single Axis



Other sites: *Spring Mtn (537 kWp), LUCE (555 kWp), and LVSP (407 kWp)\**



# Questions

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- **What can we learn from operating PV systems in Nevada?**
  - **Operations and maintenance experience**
    - Inverter dropouts
    - MPPT problems?
    - Tracking problems?
  - **Cloud transients and power ramps**
- **How effective is geographic diversity in mitigating extreme ramp rates?**
- **How will variability impact balancing area control performance?**

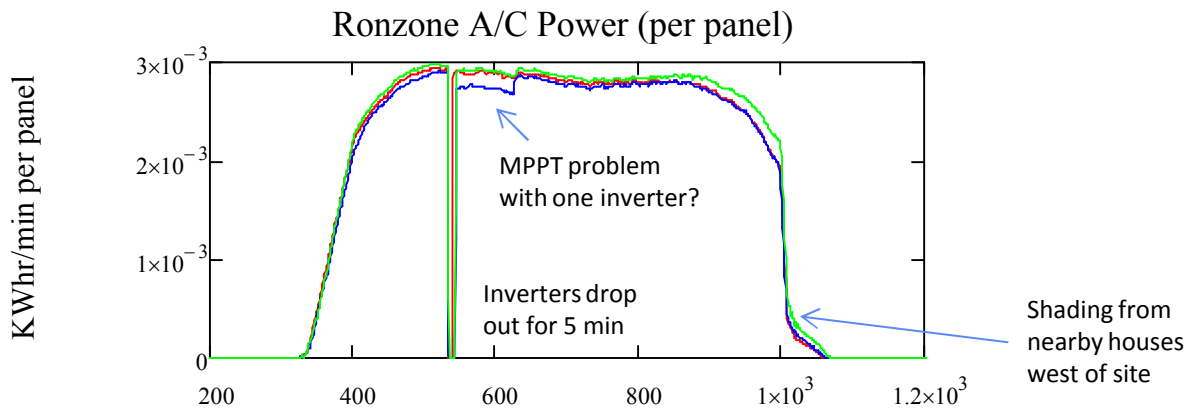


# Analysis Approach

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- **Preprocess data into daily text files for each site**
- **Create calculation environment (in Mathcad) to select a day or set of days and compare data across sites**
- **Survey data and describe general trends and features**
  - e.g., Inverter dropouts, passing clouds, isolated clouds, ...
- **Devise statistics to describe the variability at a site and between sites.**

# Examples of Inverter Drop Outs

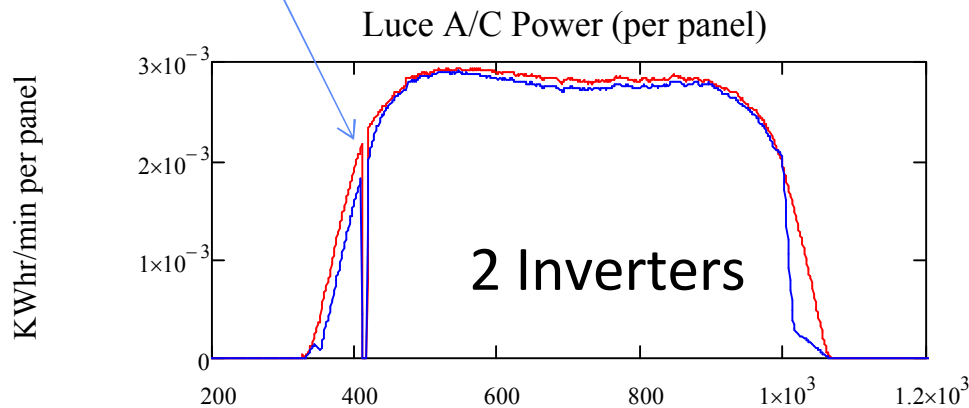


Ronzone (821 kWp)  
3 Inverters



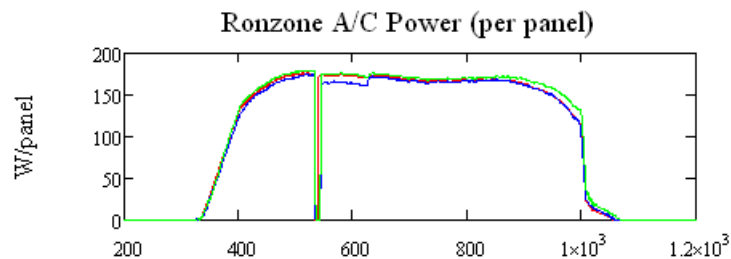
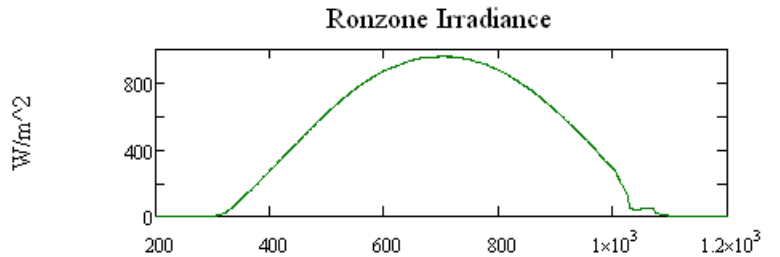
Inverters drop out for 10 min

April 16, 2008



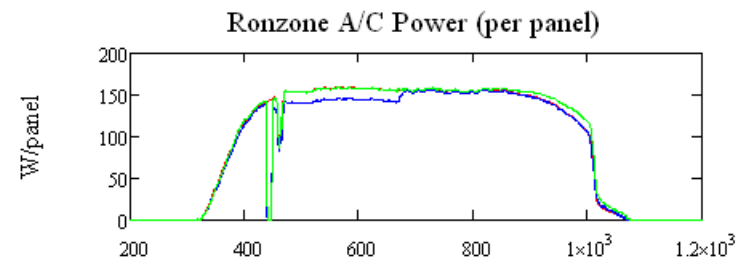
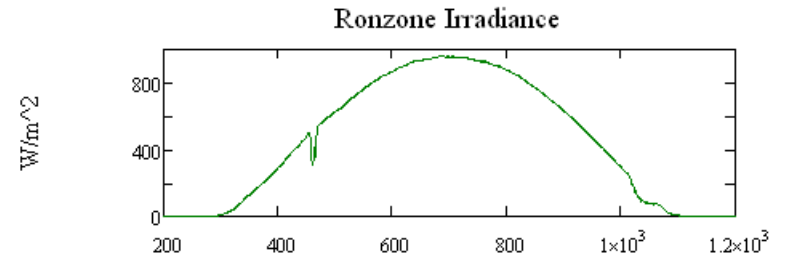
Inverter drop outs can impact ramp rates

# More Examples of Inverter Drop Outs



— Inverter 1  
— Inverter 2  
— Inverter 3

April 16, 2008

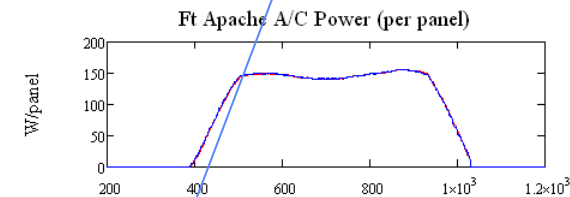
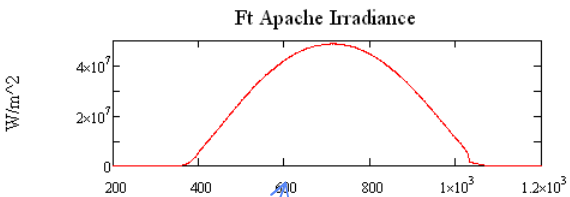


— Inverter 1  
— Inverter 2  
— Inverter 3

April 25, 2008

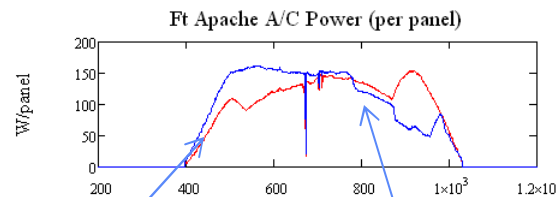
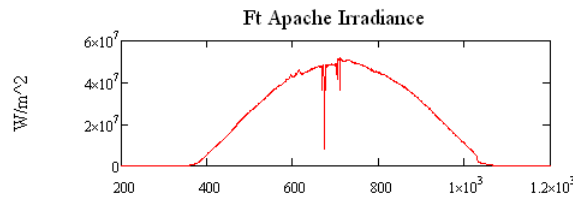
MPPT problems cause energy to be wasted

# Odd Behavior 1



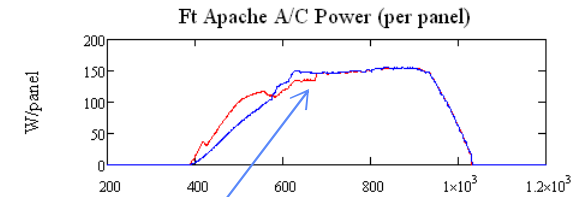
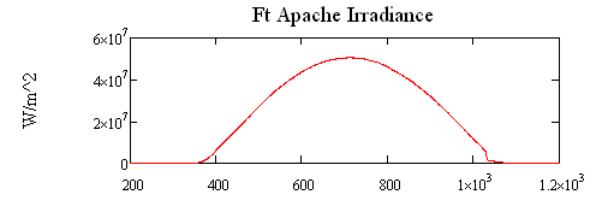
— Inverter 1  
— Inverter 2

March 8, 2009



— Inverter 1  
— Inverter 2

March 9, 2009

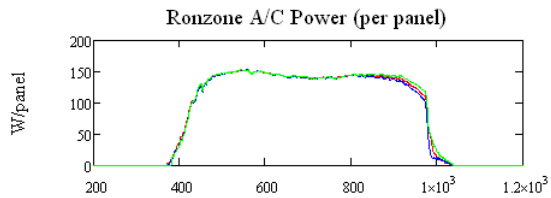
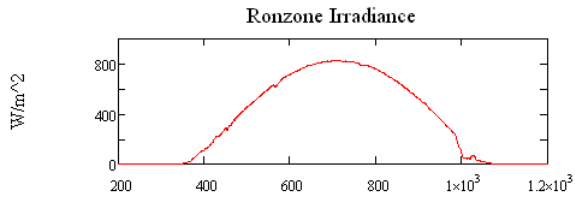


— Inverter 1  
— Inverter 2

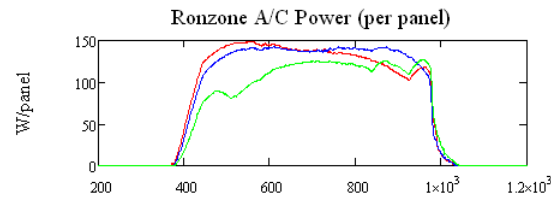
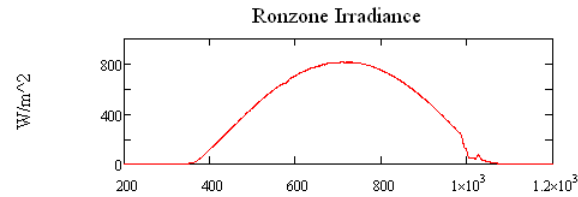
March 10, 2009

- 3/8/09: Normal operation
- 3/9/09: Inv1 abnormal, Inv2 goes abnormal mid afternoon.
- 3/10/09: Inv1 & 2 return to normal around midday.

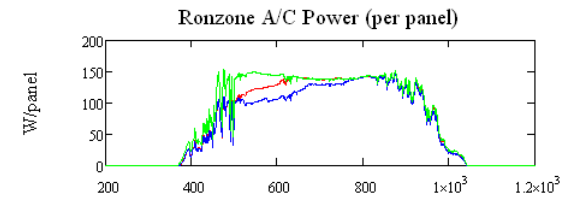
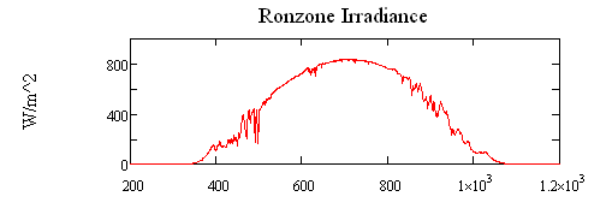
# Odd Behavior 2



March 15, 2009



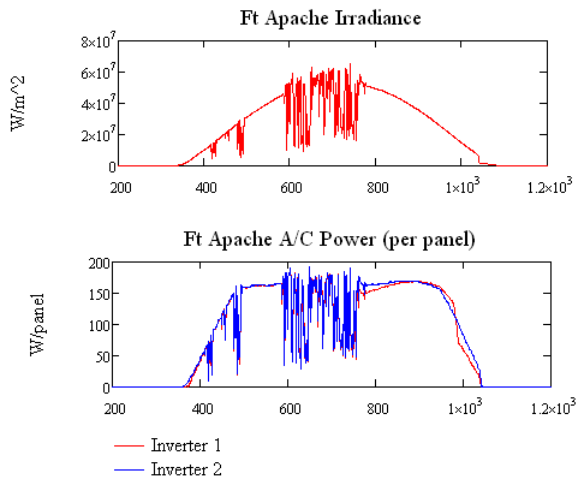
March 16, 2009



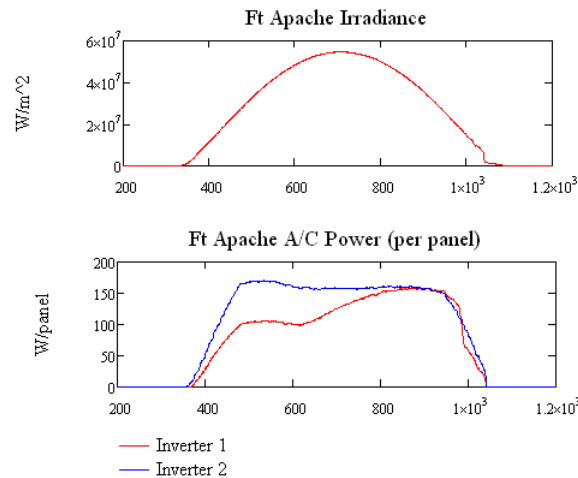
March 17, 2009

Possible tracking problems?

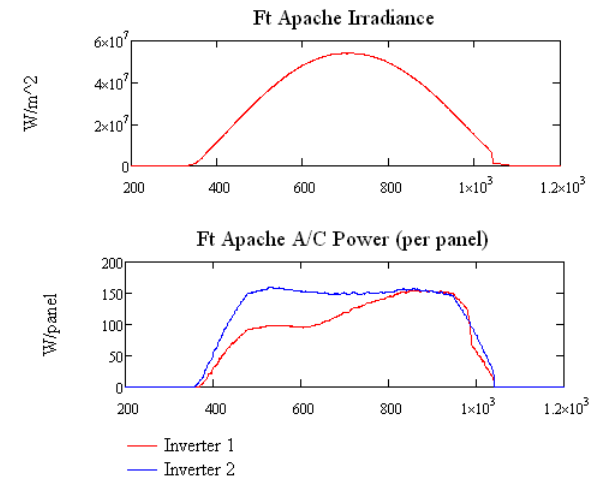
# Tracking Problems?



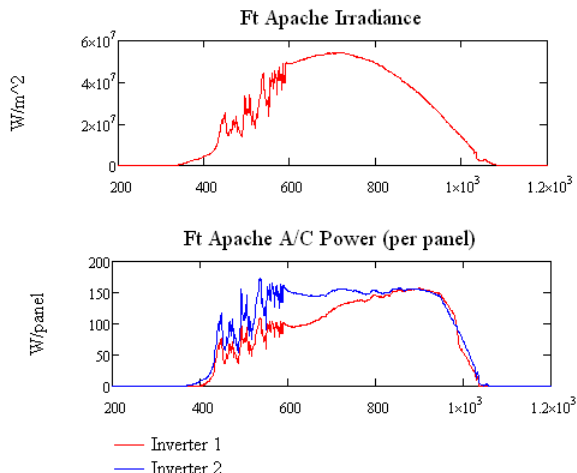
March 26, 2009



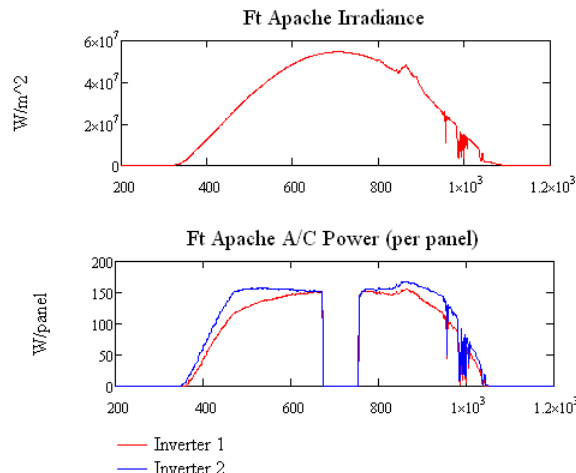
March 27, 2009



March 28, 2009



March 29, 2009



April 2, 2009

*Tracking fixed  
April 8.*

# Example of Isolated Clouds

Select a Day to Analyze:

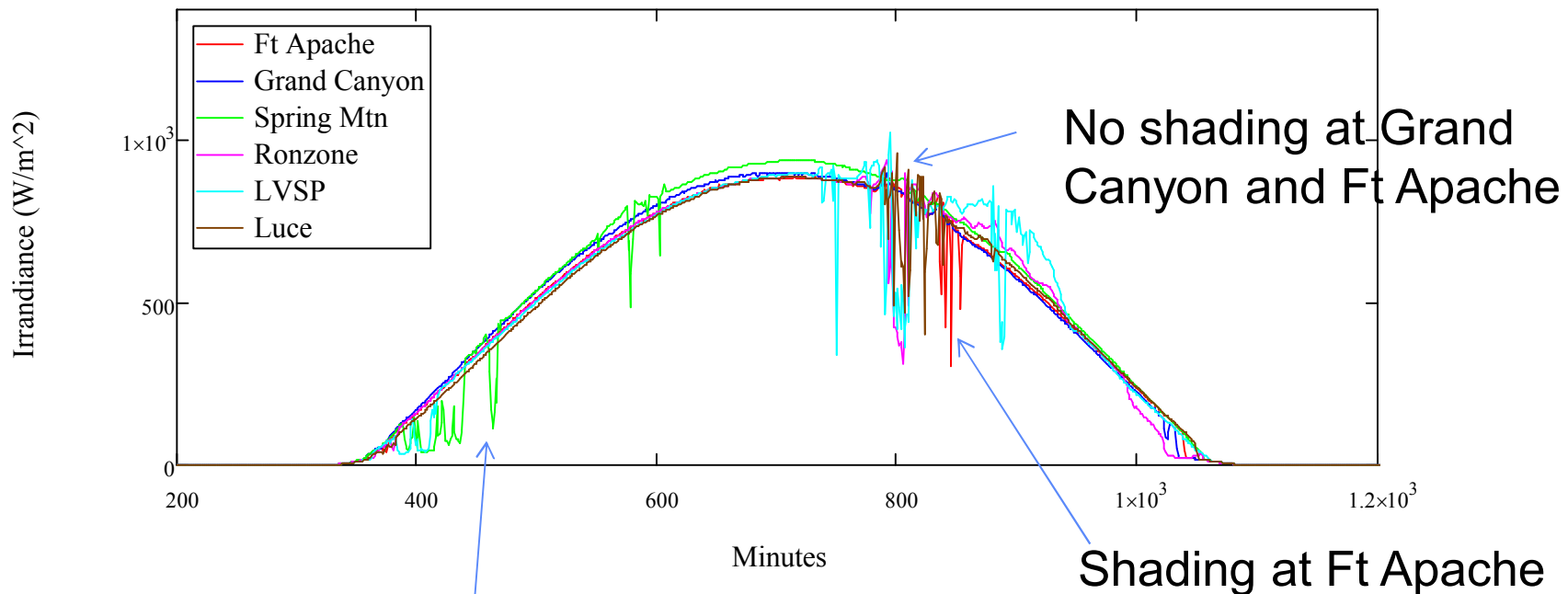
Day := "23"

Month := "03"

Year := "2009"



Horizontal Irradiance at Six LVVWD Sites



Shading early in the day at Spring Mtn but not at other sites

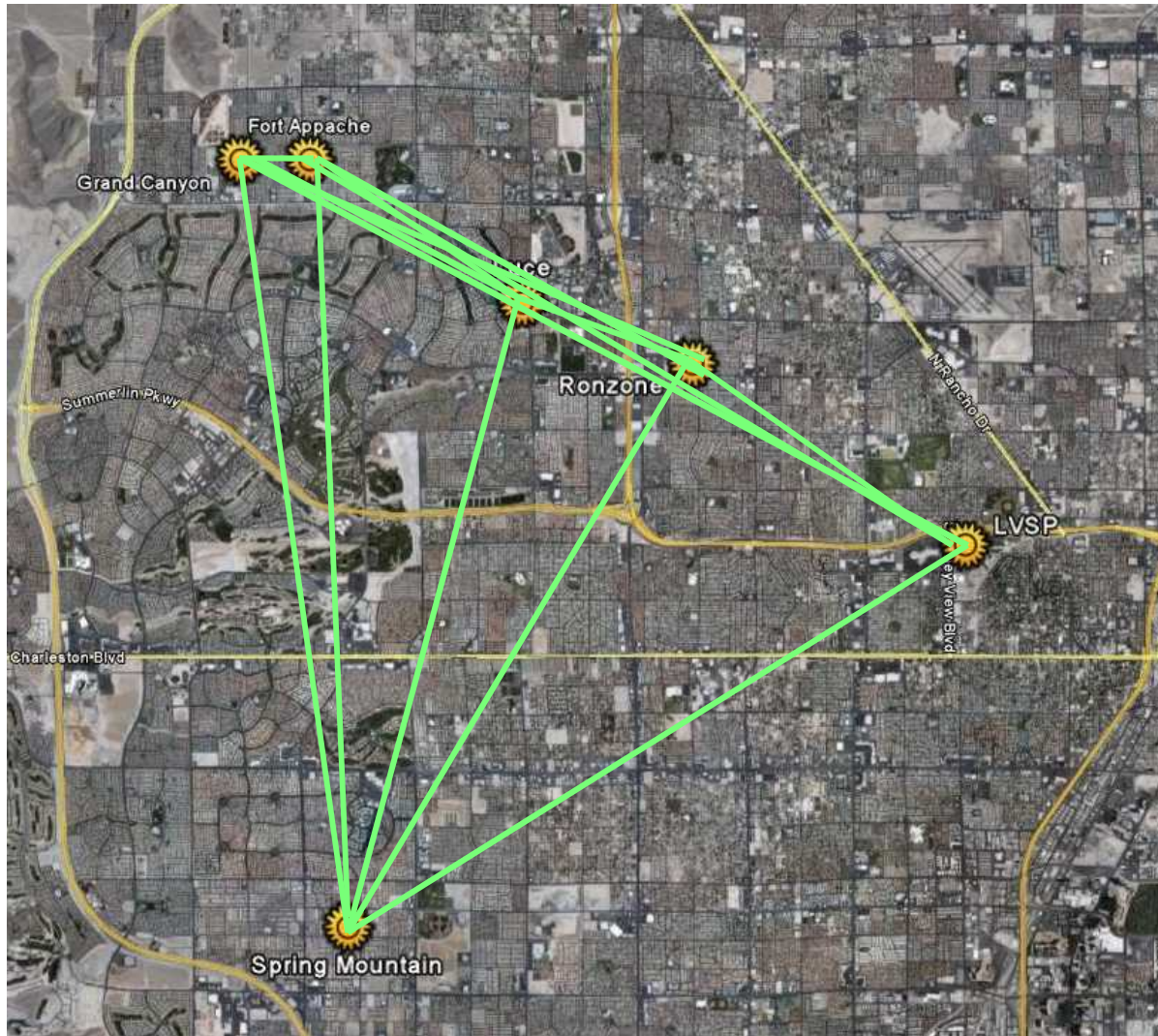


# Characterizing Variability

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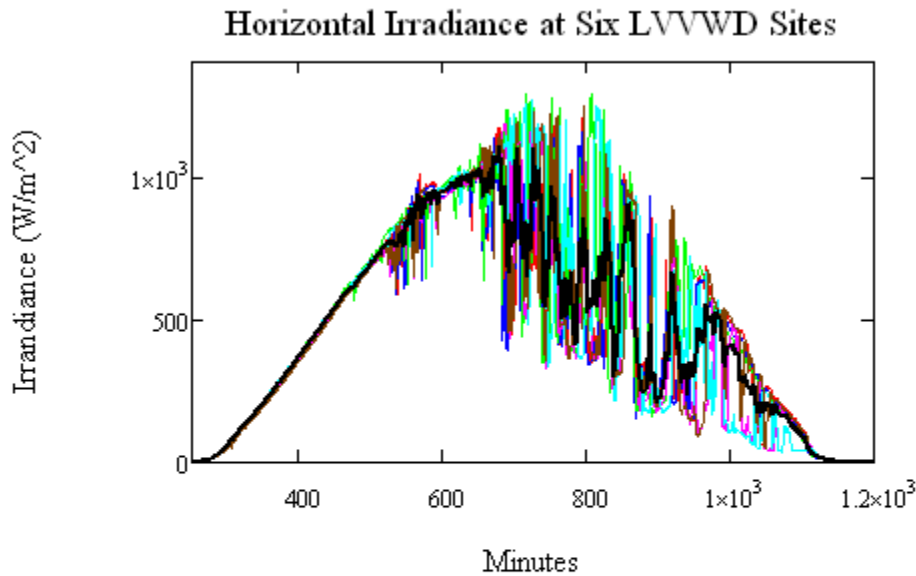
- **Examine irradiation correlations**
  - **Between inverters at the same site (100-200 m apart)**
    - **Inverters at same site do not exhibit significant differences at the 1-minute sampling rate.**
  - **Between different sites (1-12 km apart)**
  - **Irradiation changes (ramps)**
- **Examine power output variations**
  - **For a single inverter**
  - **Between inverters at the same site (100-200 m apart)**
  - **Between different sites (1-12 km apart)**

# Site Map



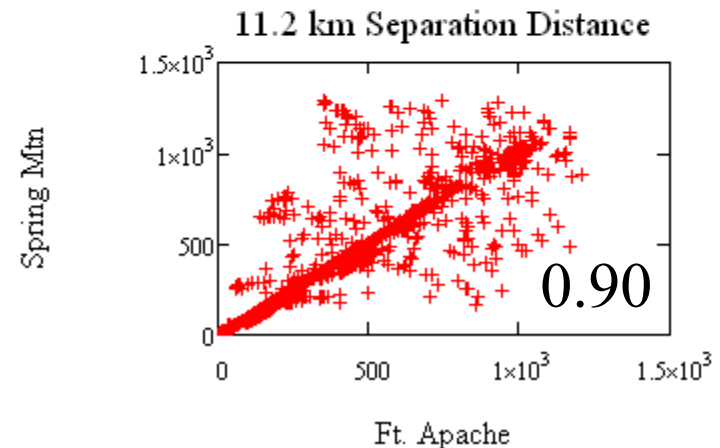
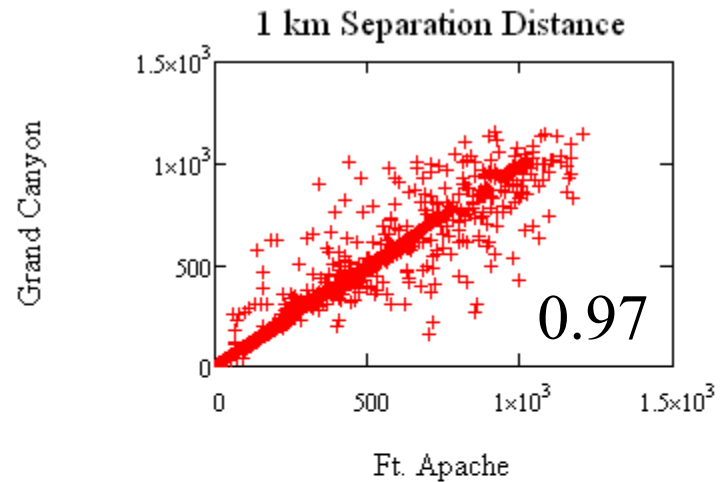
Measure  
distances  
between  
each pair

# Correlation Between Sites

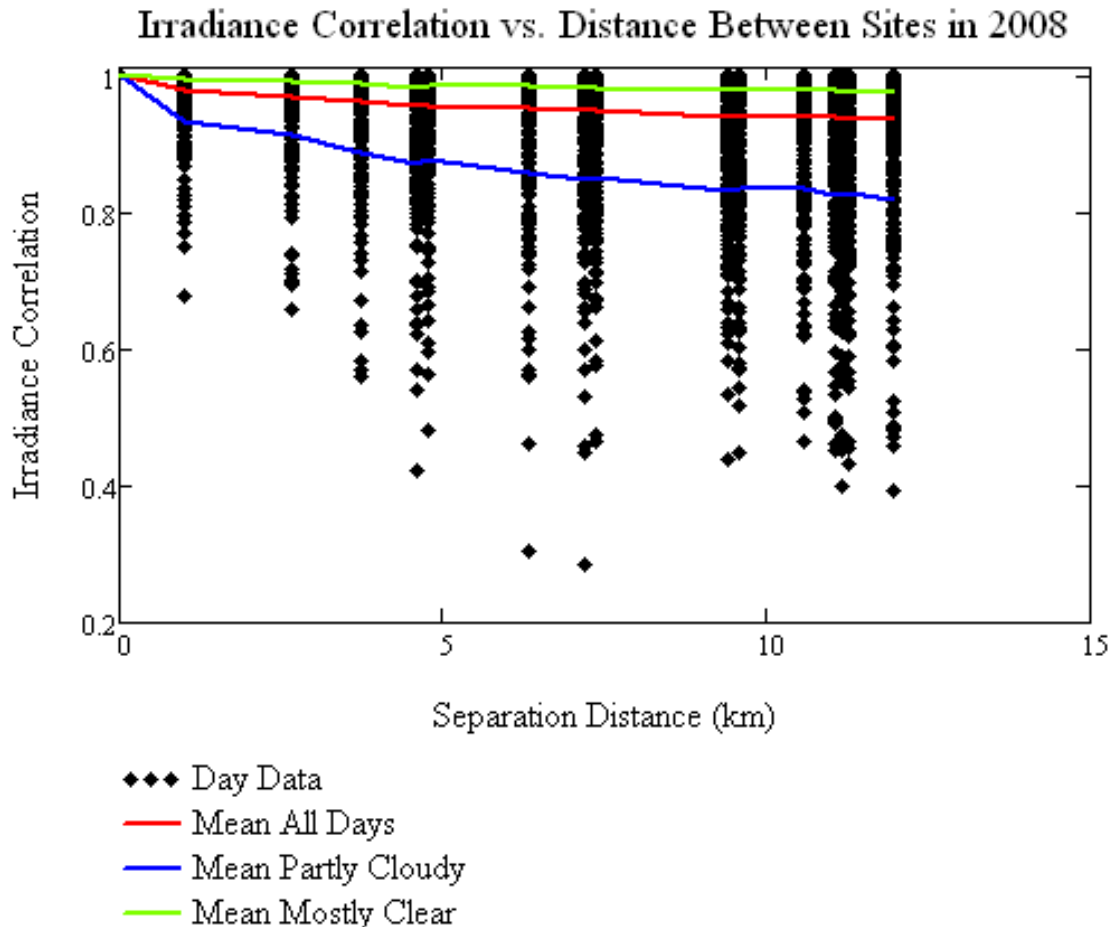


- Ft Apache
- Grand Canyon
- Spring Mtn
- Ronzone
- LVSP
- Luce
- Average

June 16, 2008



# Correlation of Irradiance between Sites Depends on Separation Distance





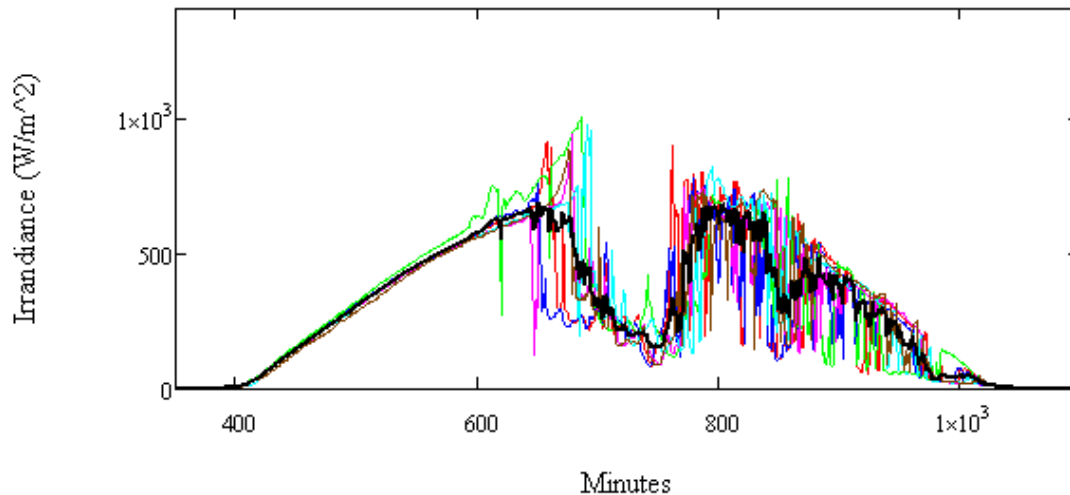
# Ramp Rate Statistics

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- **Grand Canyon 2008 Irradiance “ramps”**
  - Max ramp = 764 W/m<sup>2</sup> per minute
  - 99<sup>th</sup> percentile = 179 W/m<sup>2</sup> per minute
- **Grand Canyon 2008 Power “ramps”**
  - Max ramp = 68% of capacity per minute
  - 99<sup>th</sup> percentile = 12% of capacity per minute
- **1-Second irradiance data from Albuquerque**
  - Irradiance ramp rates can exceed 300 W/m<sup>2</sup> per second.

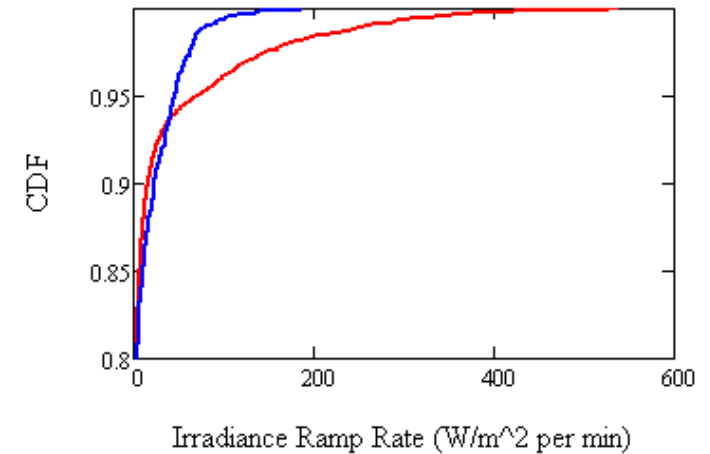
# Example of Irradiation Ramp Rate Distribution

Horizontal Irradiance at Six LVVWD Sites



- Ft Apache
- Grand Canyon
- Spring Mtn
- Ronzone
- LVSP
- Luce
- Average

Irradiation Ramp Rate Distribution



- Single Site
- Six Sites Combined

February 12, 2009

- Highest ramp rates are reduced by geographic diversity
- Frequency of lower ramps can be increased



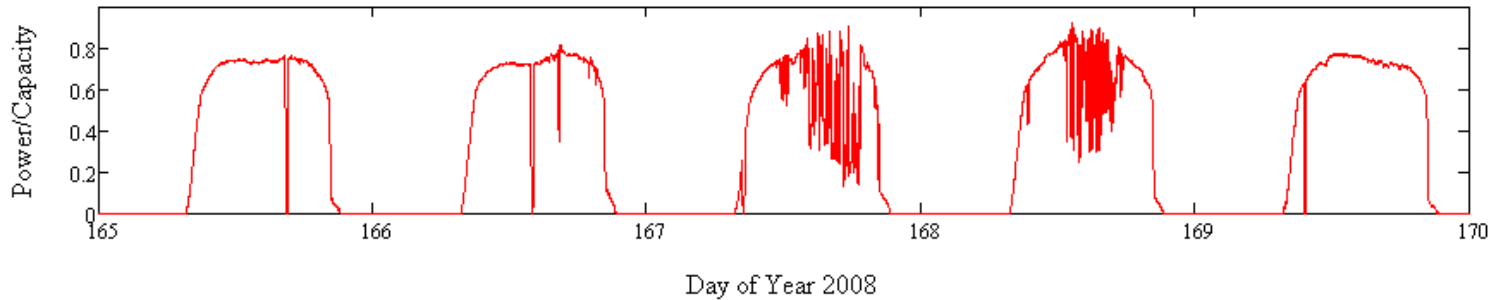
# Regulation Impacts

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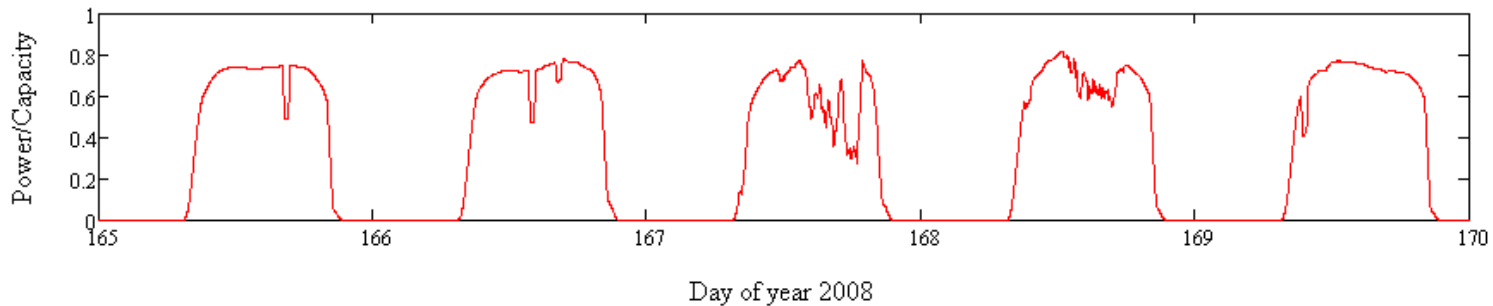
- **Examine power output from 2008**
- **Subtract 30-minute moving average**
- **Reduce to 10 minute average of residuals**
  - **Estimate PV contribution to Area Control Error (ACE)**
- **Determine frequency that “ACE” exceeds defined range**
- **Calculation ultimately needs:**
  - **Time synchronous load data**
  - **Higher frequency measurements (<1 min)**
  - **Better spatial resolution**

# Example of “ACE” Estimation

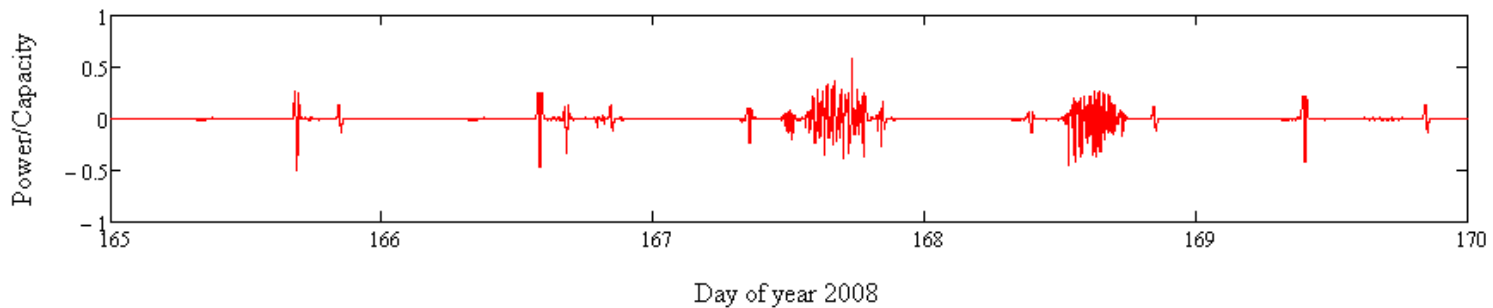
Grand Canyon: Normalized One Minute Power



Grand Canyon: 30 Minute Moving Average

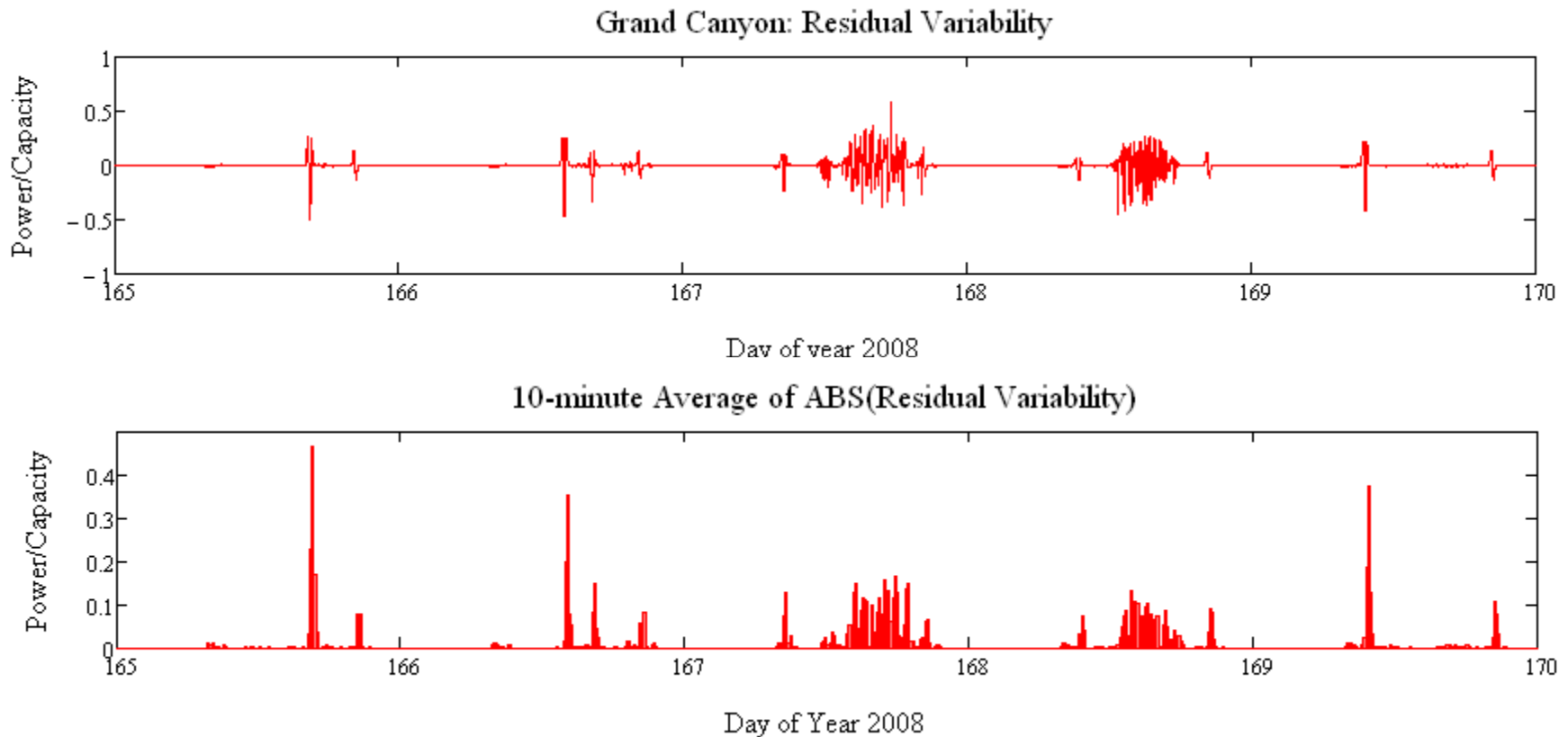


Grand Canyon: Residual Variability



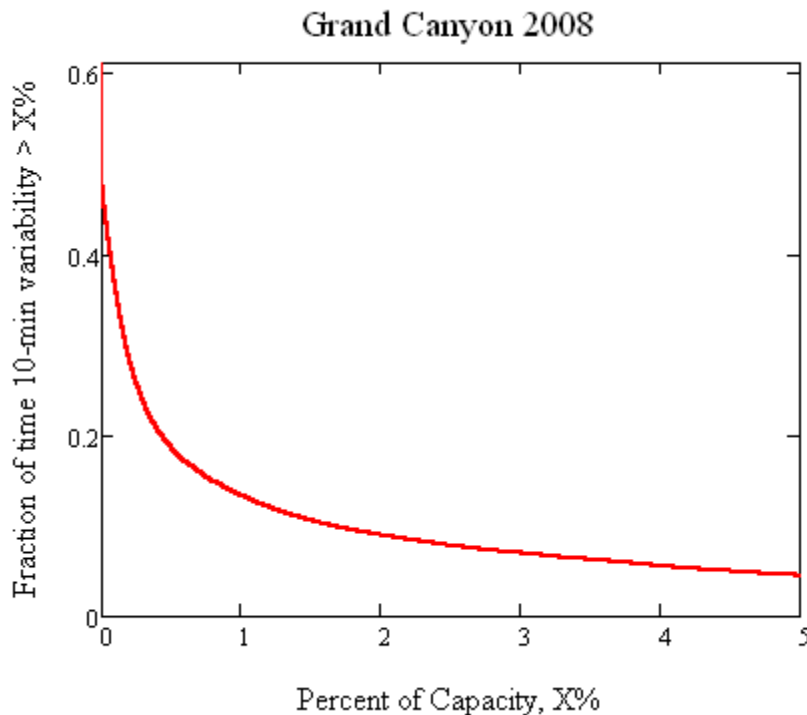
June 13-18

# Example of “ACE” Calculation



Control performance is affected by solar variability

# Annual Balancing Area Control Performance Estimation



13% of time variability is greater than 1% of capacity

9% of the time variability is greater than 2% of capacity

Question: How effective is geographic diversity in reducing this variability?



# Summary

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- **LVVWD PV Data provides a valuable source of Nevada PV data for variability studies**
- **Operational features of PV plants do affect variability (e.g. inverter drop outs)**
- **Geographic smoothing is evident from the data**
- **Highest 1-min ramp rates are reduced by geographic diversity.**
- **Preliminary estimate of PV variability contributions to balancing area control errors suggest magnitudes similar to typical load variations.**