

# Objectives

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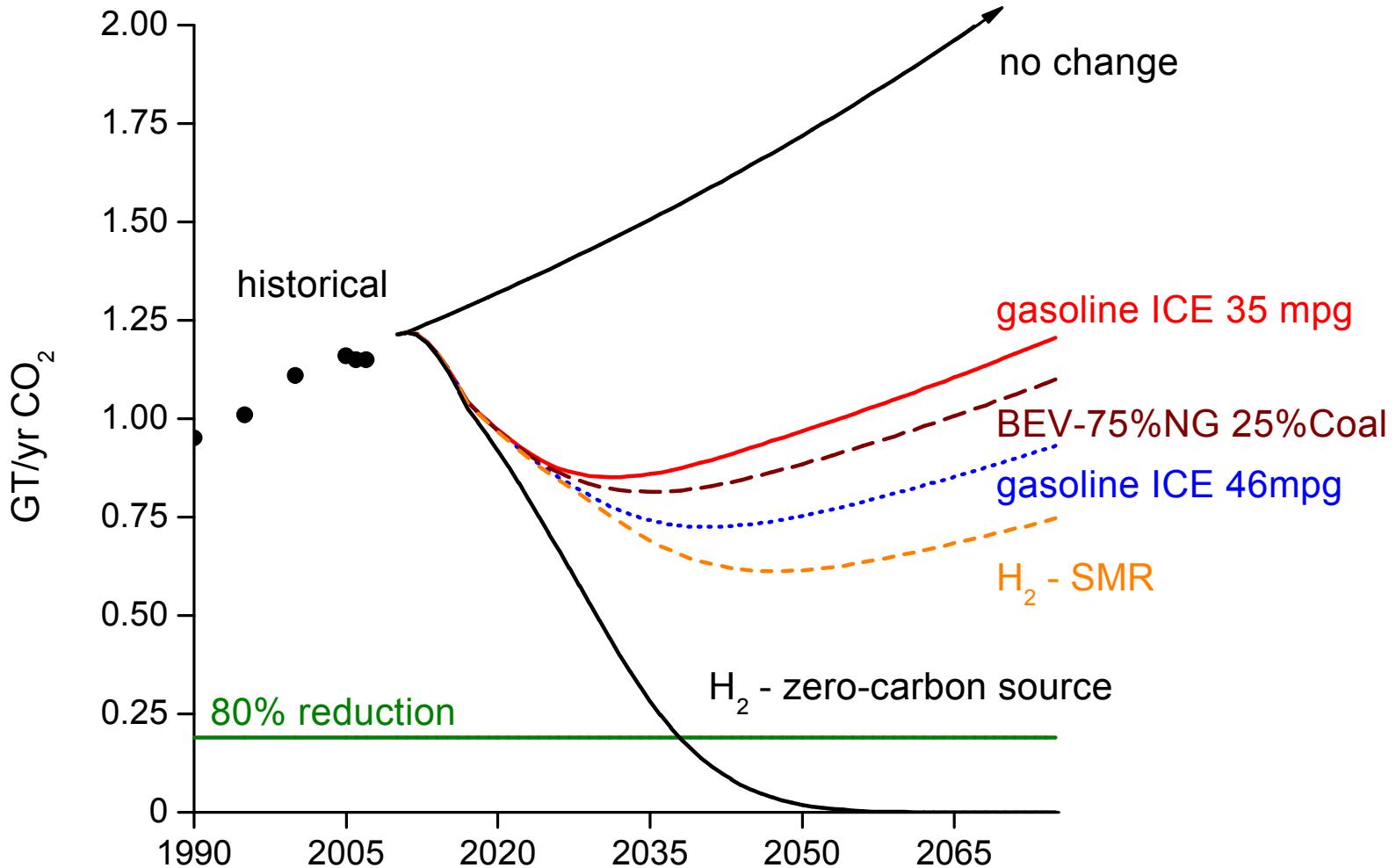
- Use dynamic models of infrastructure systems to analyze the impacts of widespread deployment of hydrogen technologies
- Identify potential system-wide deficiencies that would otherwise hinder infrastructure evolution, as well as mitigation strategies to avoid collateral effects on supporting systems
- Analyze the feedback effects of competing alternative transportation options

# We model the dynamics of emergent fuel-vehicle systems

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- Our focus is on the feedback and dynamics of future transportation system options.
  - Primary energy source, fueling infrastructure, and vehicles need to be considered together
  - Feedback and competition between transportation and energy alternatives will effect the evolution of transportation systems
  - The differing time scales for change need to be considered

# Elimination of carbon from the fuel-vehicle system is required to meet US CO<sub>2</sub> target



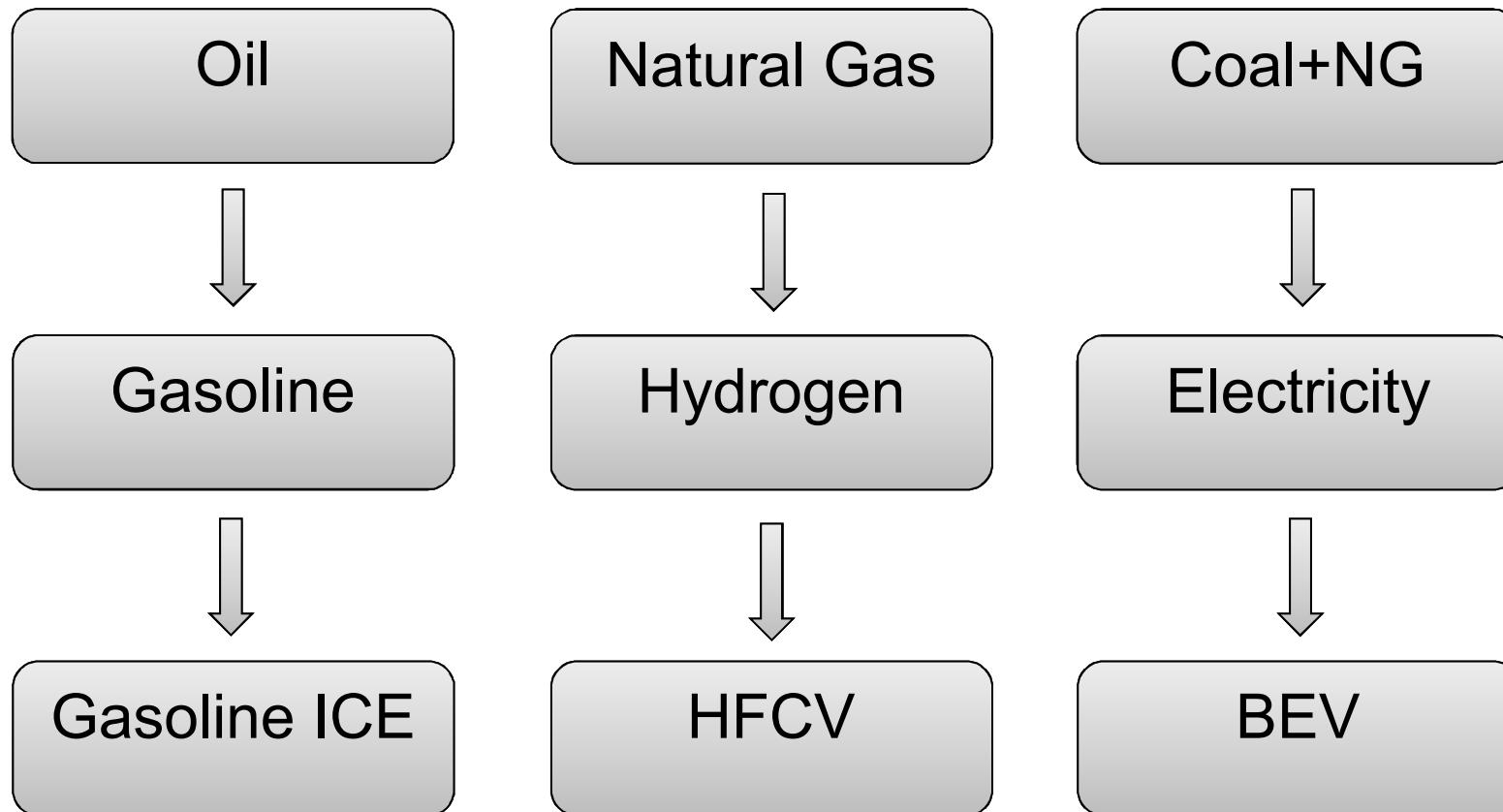
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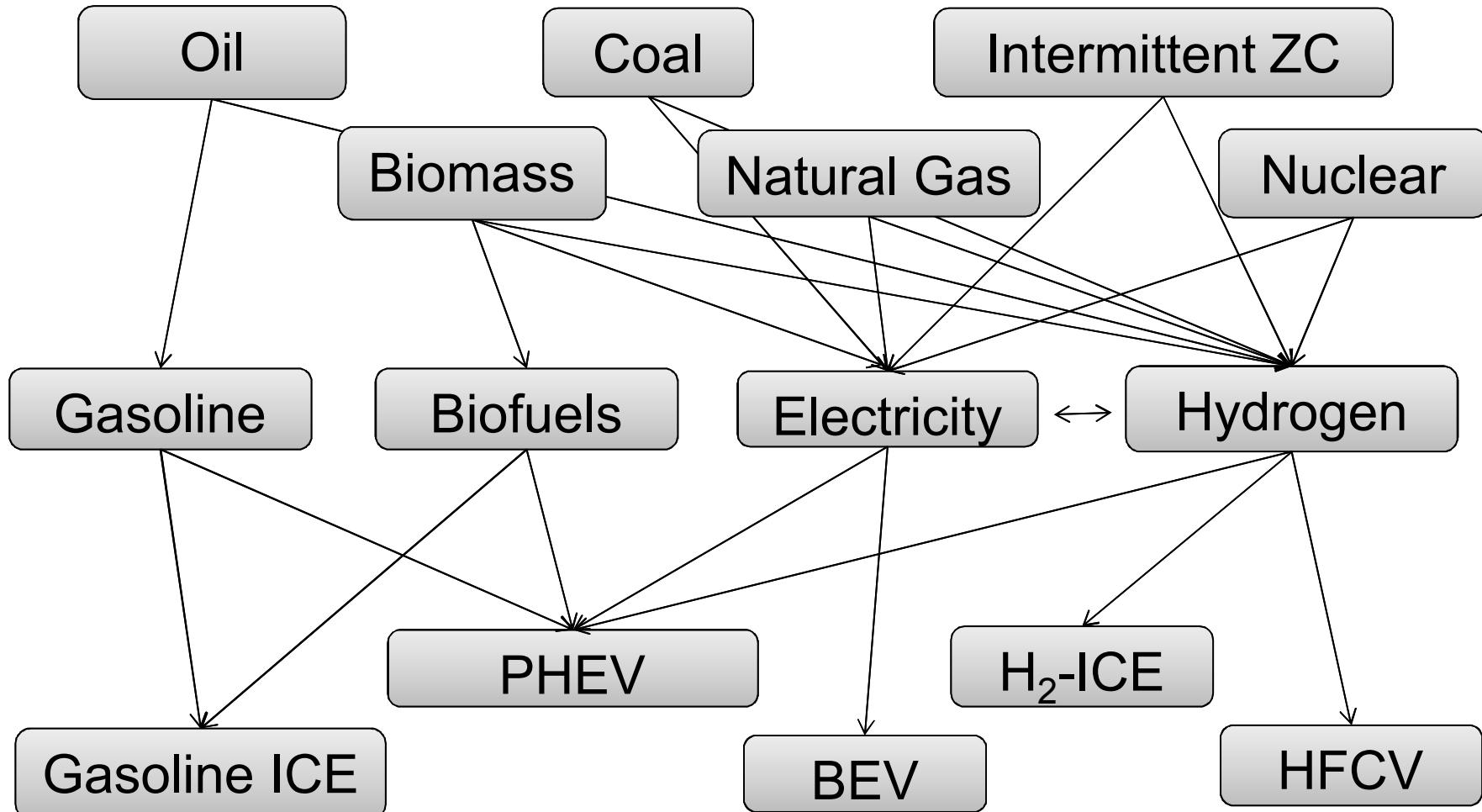
# Alternative fuel pathways will interact

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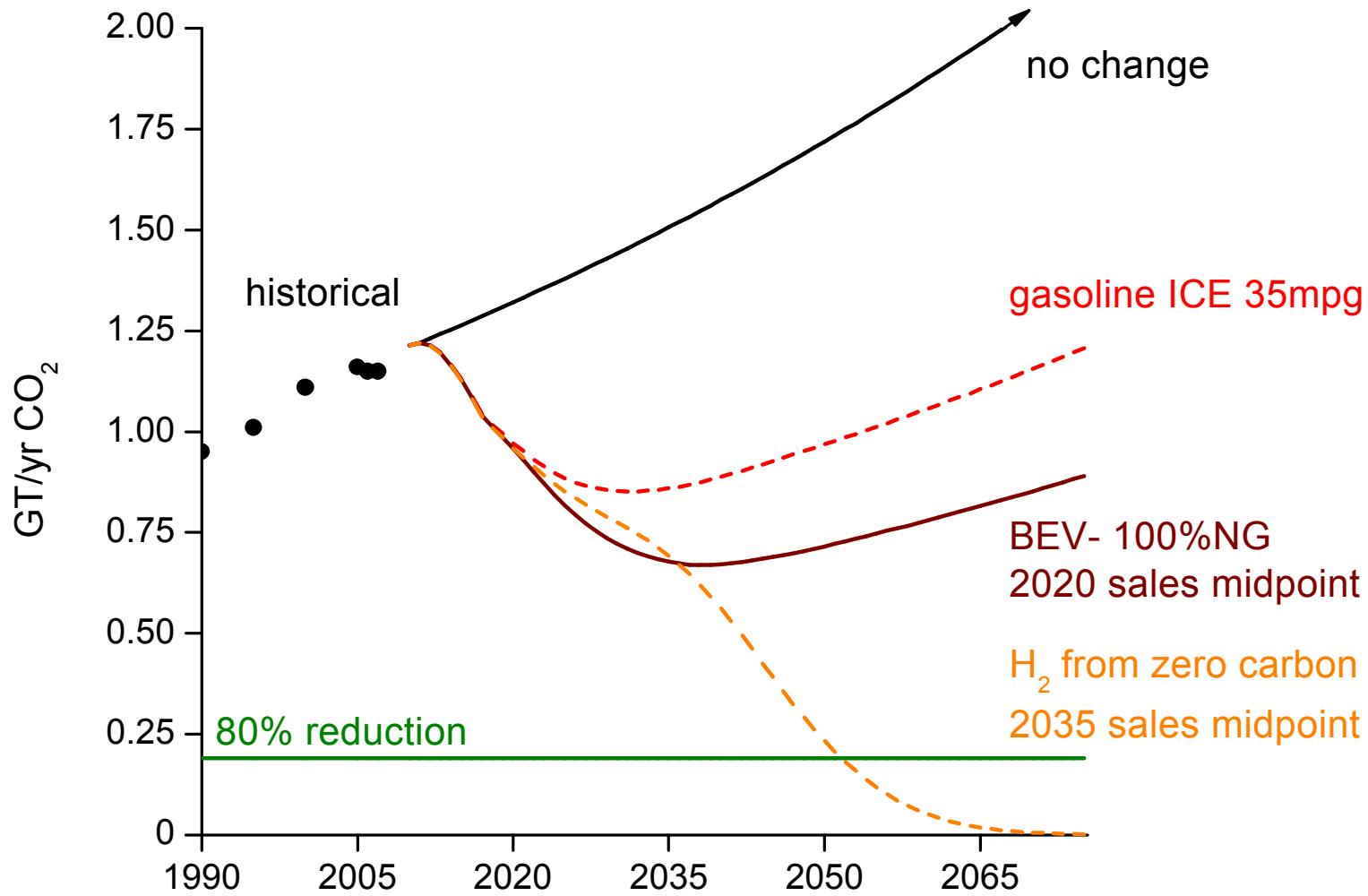
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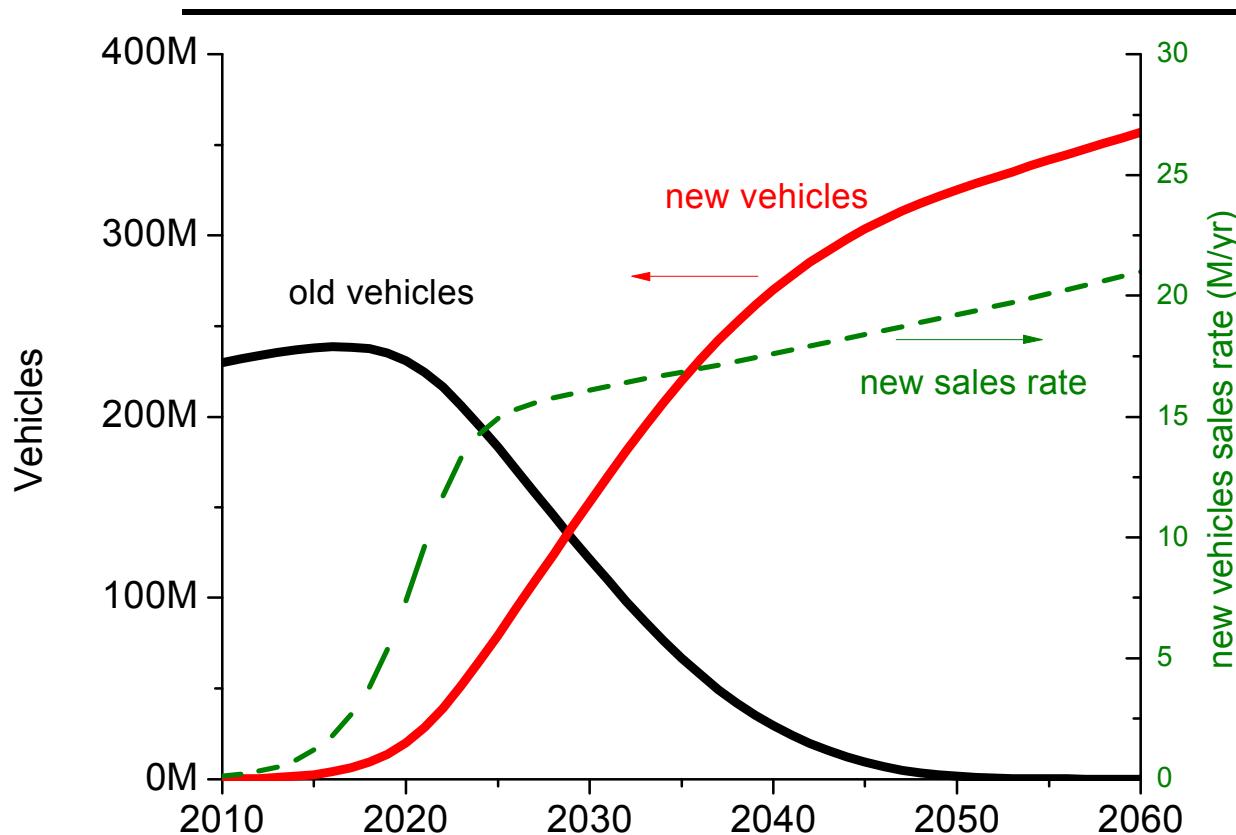
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# The type of fuel-vehicle system is more important than the speed of implementation

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# The turnover rate for the installed vehicle fleet is slow



- 50% of sales in 2020 are of “new” type
  - Note: The Prius was introduced in the US in 2001. In 2010 the market share of all hybrids is only 2.2%

- (+) Fueling infrastructure capacity only needs to grow with fleet
- (-) Difficult to have serial technology transitions

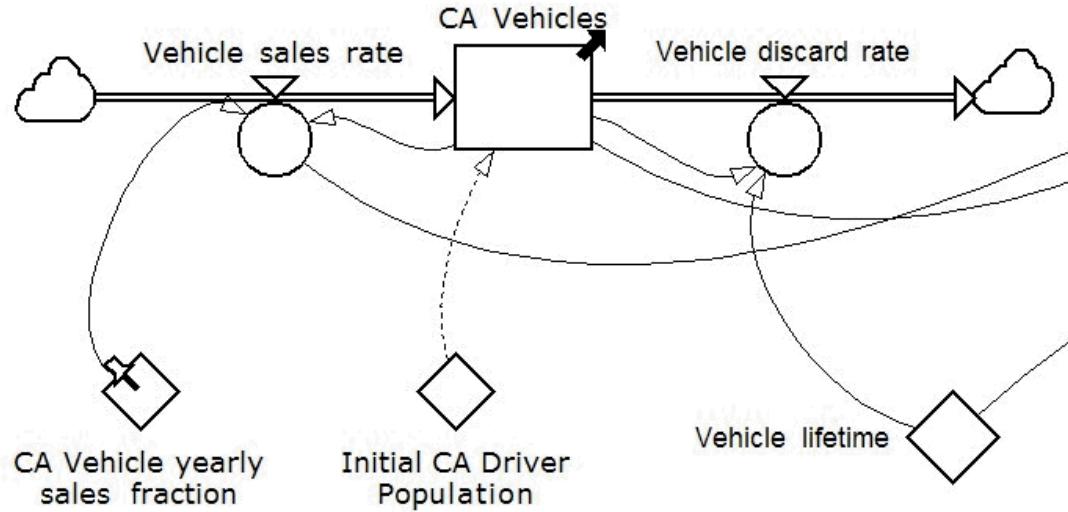
# Approach

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- System dynamics: Methodology
  - Choose a region to define the system
  - Pose detailed questions
    - What are the impacts of large-scale H<sub>2</sub>-fueled vehicle market penetration?
    - What is the impact of a carbon tax on alternative vehicle penetration?
    - Can stationary FC systems provide distributed H<sub>2</sub> production?
- System dynamics: Analysis
  - Formulate SD models of infrastructure components and interrelations to a sufficient level of detail to see interactions and dependencies
  - Powersim software allows quick generation of code and interfaces and can solve system of ODEs. It allows insight into the dynamic behavior of complex systems.

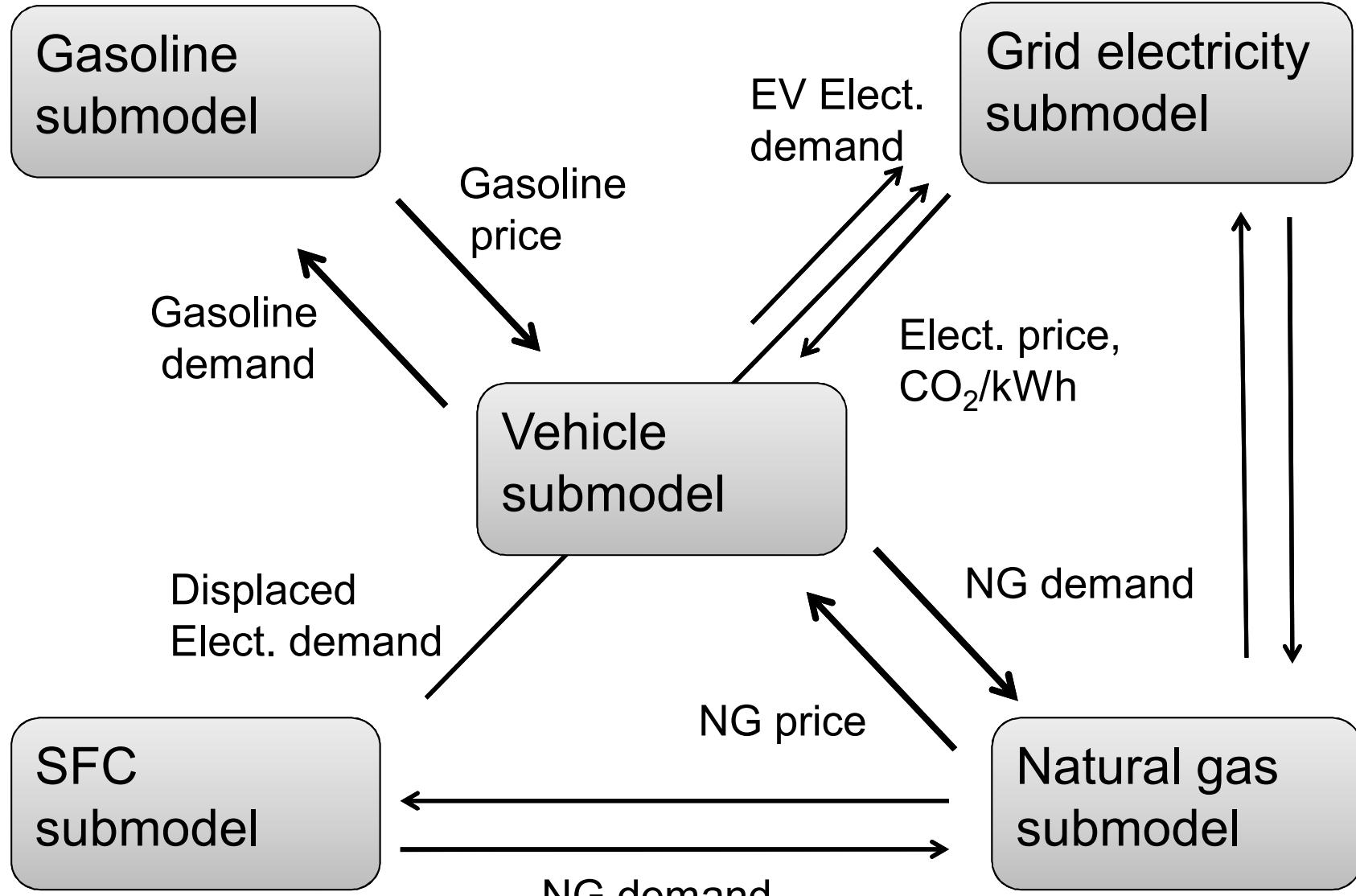
# System dynamic models are built on the concept of “stock and flows”

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$$\frac{dV}{dt} = s \cdot V - \frac{V}{\tau}$$

- From simple differential equations and time delays, the model can reproduce complex behavior



# Model provides a tool for exploring a range of conditions

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- Key model input parameters
  - Vehicles:
    - HFV mileage
    - HFV and PHEV learning curves
    - battery vs plug-in
    - daily charging profile
    - gasoline mileage improvements (CAFE or advanced ICE)
    - H<sub>2</sub> production alternatives (low-carbon)
    - sales/discard rates
  - NG:
    - Import capacity
    - domestic production
    - demand growth (other than vehicles or electric)
    - elasticity
  - Other:
    - carbon tax

# Model provides a tool for exploring a range of conditions

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- Key model input parameters
  - SFC:
    - electric efficiency
    - combined heat/cooling factors
    - matching of heat, cooling, & electric loads with demand
    - H<sub>2</sub> co-production
    - fixed & variable costs of electricity & H<sub>2</sub>
    - penetration rate in new & retrofit buildings by type
  - Grid electricity:
    - Baseload, marginal, & new generation
    - growth in demand
    - changes in nuclear, coal, NG, & renewable generation

# Model Demo- Introduction

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# Model Demo- HFV mileage

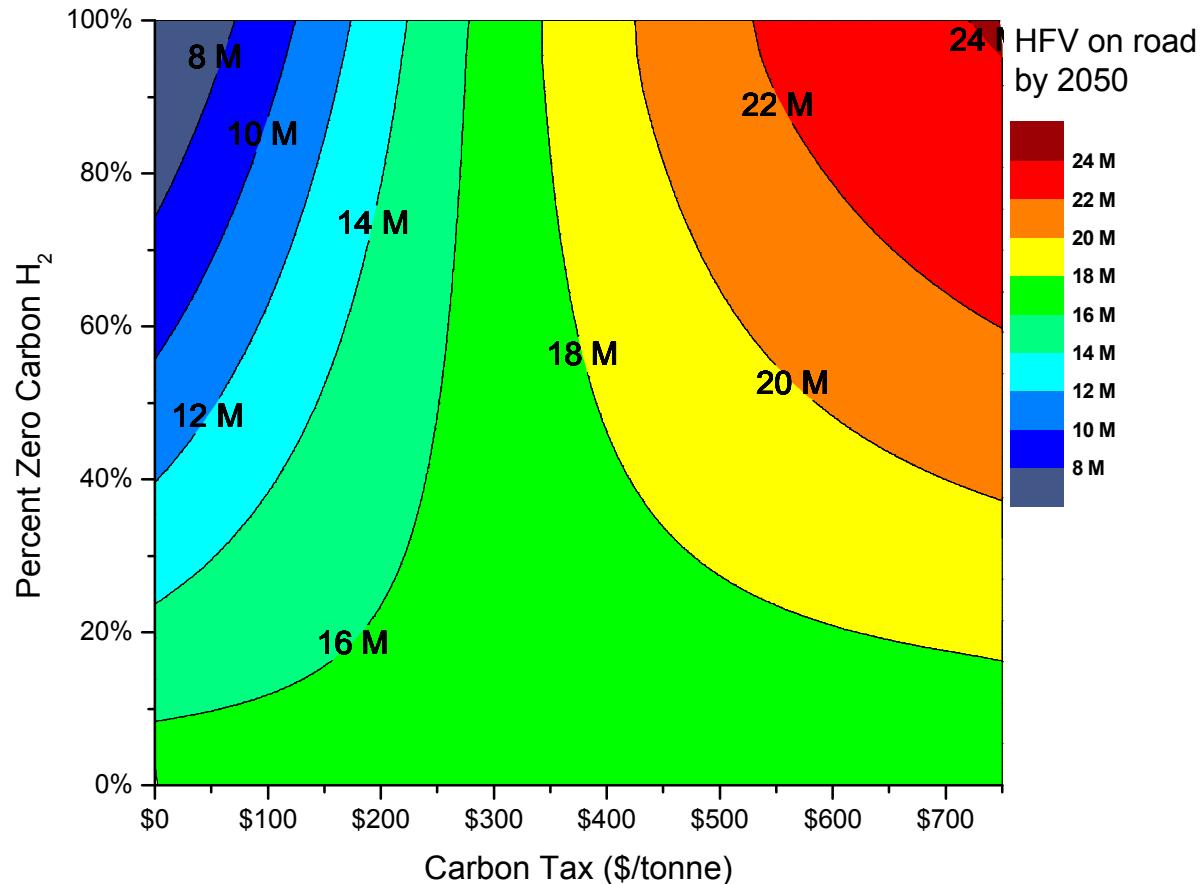
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# Model demo- Carbon tax

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# Higher price of zero-carbon H<sub>2</sub> requires a carbon tax to spur HFV sales

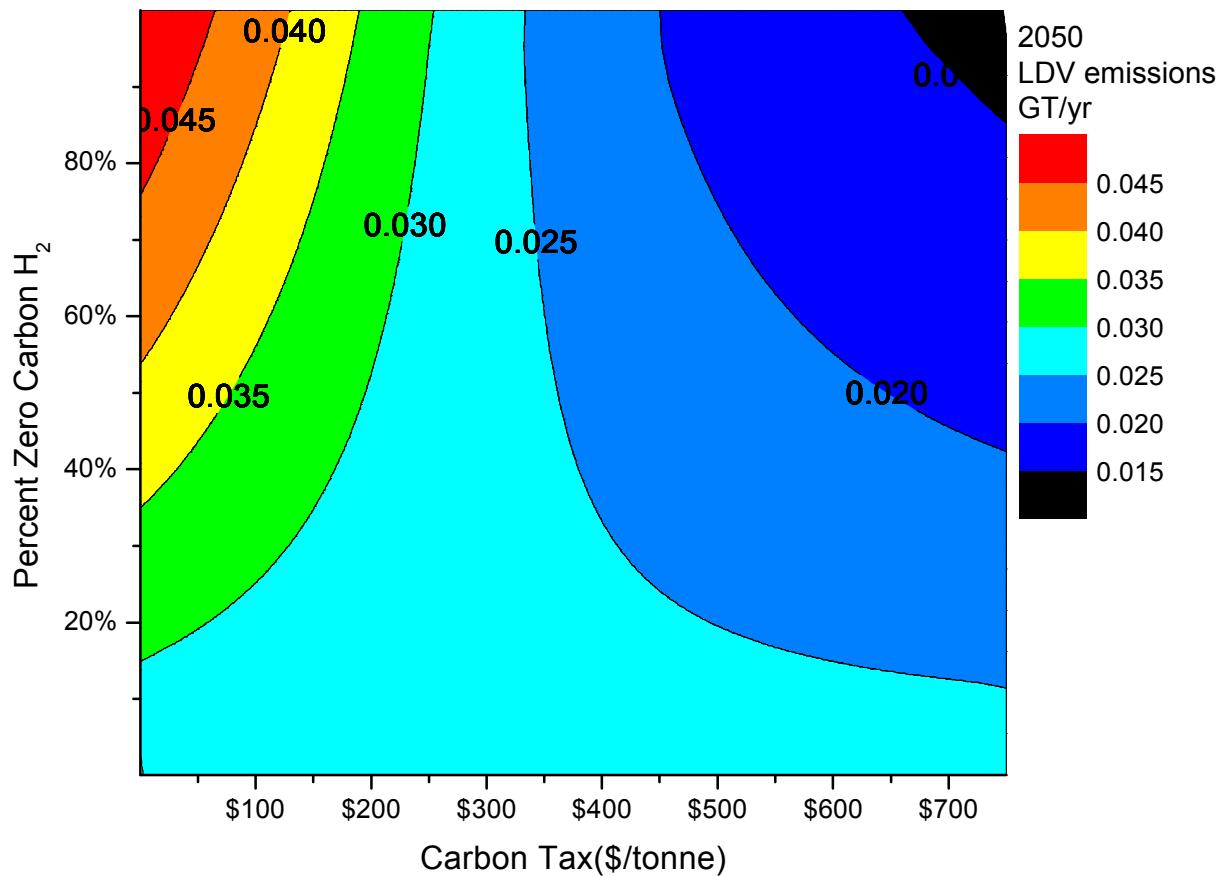
- Contours of HFV quantity on road by 2050 based on 1000 simulations
- Hydrogen supply:
  - Zero-carbon H<sub>2</sub> at \$6/kg
  - SMR H<sub>2</sub> at ~\$4/kg before C-tax
- At low penetration of zero-carbon H<sub>2</sub>, carbon tax has little impact on HFV sales
- Higher carbon tax stimulates increase in zero-carbon hydrogen fueled vehicles



# Carbon tax does not effect emissions without a zero-carbon option

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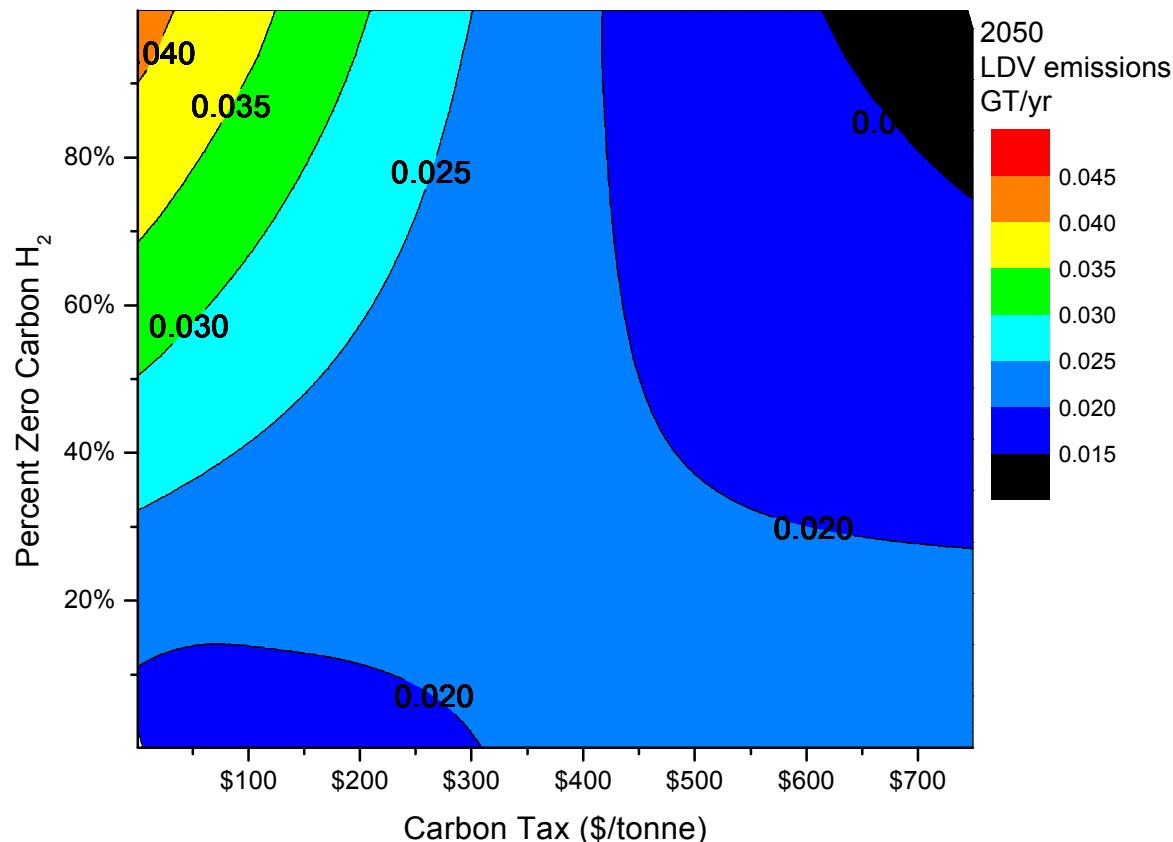
- Contours of LDV emissions in 2050
- 80% reduction from 1990 goal is 0.019 GT/yr
- H<sub>2</sub> Supply:
  - Zero-carbon H<sub>2</sub> at \$6/kg
  - SMR H<sub>2</sub> at ~\$4/kg before C-tax



# Adding other sources of zero-carbon fuels gives lower emissions

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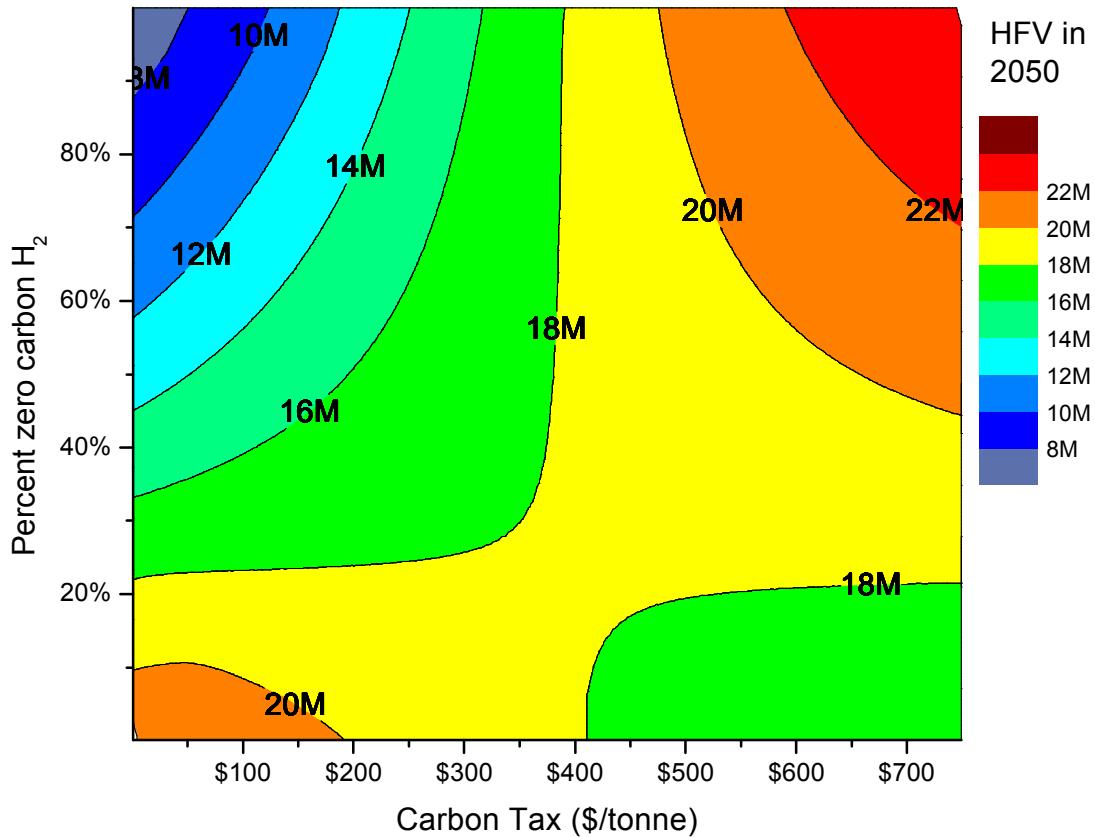
- Add 3-fold higher zero-carbon electricity than CA RPS default case (33GW by 2020)
- Emissions are lower than the default case
- Emissions at large carbon taxes and no zero-carbon H<sub>2</sub> rise slightly due to increasing dependence on natural gas for electricity



# Adding other sources of zero-carbon fuels gives lower emissions

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- Add 3-fold higher zero-carbon electricity than CA RPS default case (33GW by 2020)
- Hydrogen vehicle sales are higher due to cost of zero-carbon electricity.



# Summary

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- H<sub>2</sub> Fueled Vehicles can significantly reduce CO<sub>2</sub> emissions
  - Requires large HFV penetration ~50% of CA fleet by 2050
  - Zero-carbon fuels are needed to meet emissions targets in 2050 and beyond
- H<sub>2</sub> produced from SFC could potentially supply 11% of HFV fleet demand in 2050
  - Approximately 2 Million vehicles
- Stationary FC systems have a small effect on CA's CO<sub>2</sub> emissions
  - Effect of SFC systems with a maximum of 35% relative fuel savings is limited by the potential for CHP systems in CA buildings
  - An optimistic penetration for SFC is 16% of total electricity generation
  - Overall reduction in CO<sub>2</sub> is ~2%
- Preliminary simulations show that the reduction of CO<sub>2</sub> emissions by SFC can be significant when displacing coal generation

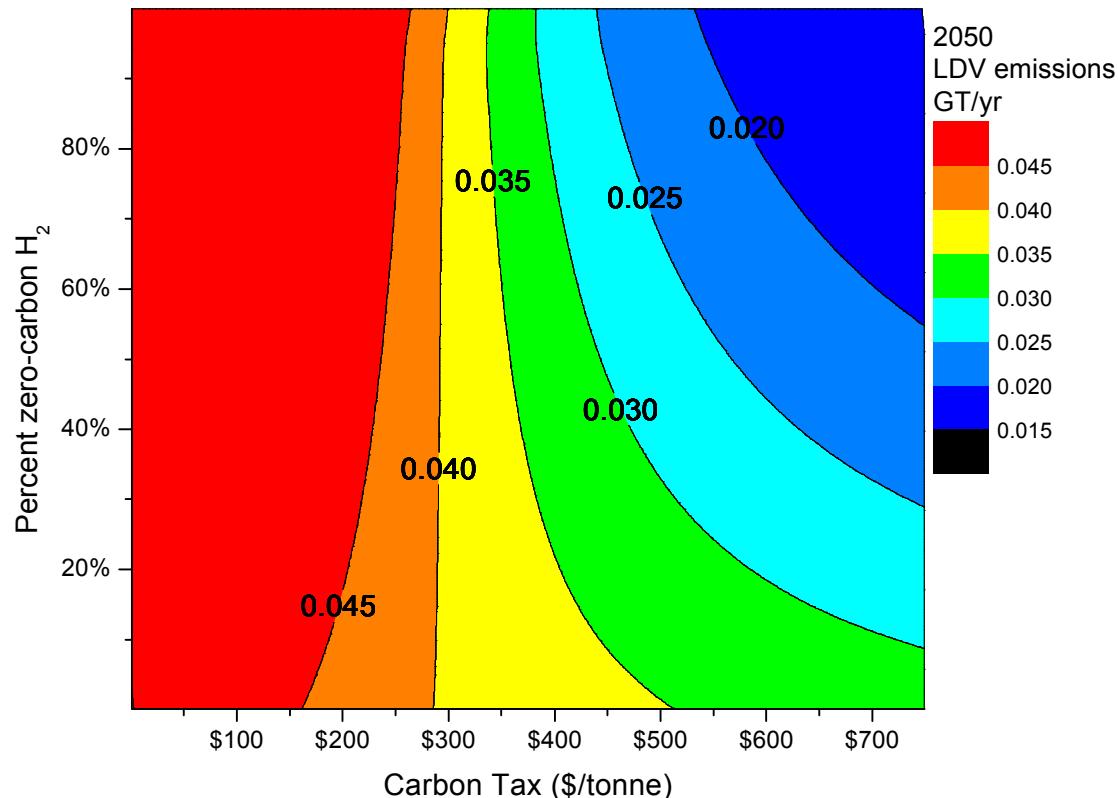
# Supplemental Slides

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# Very high carbon tax is required to offset coal-fired power

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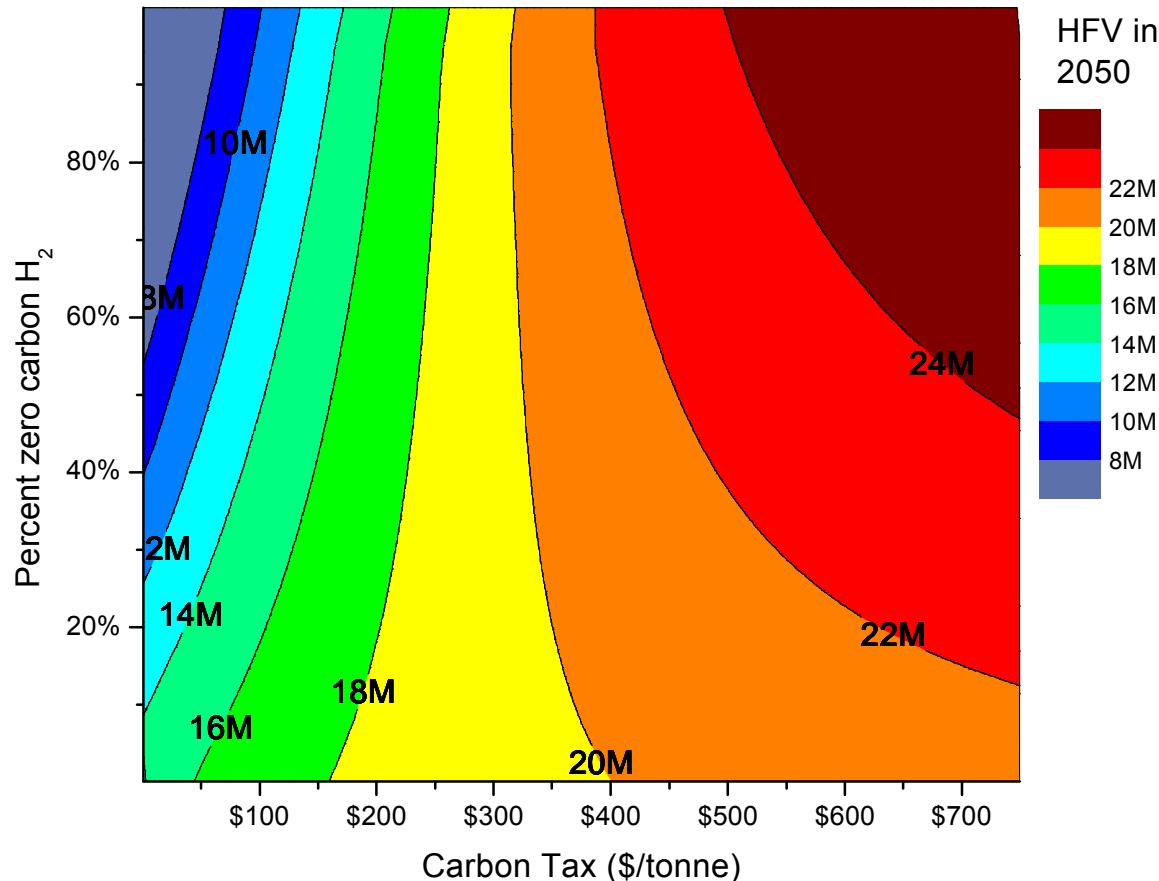
- Using coal in place of natural gas increases emissions
- High carbon tax is required to achieve the emissions of default case
- Achieving a low emissions target is very difficult



# Regions with coal electricity and zero-carbon hydrogen are sensitive to carbon pricing

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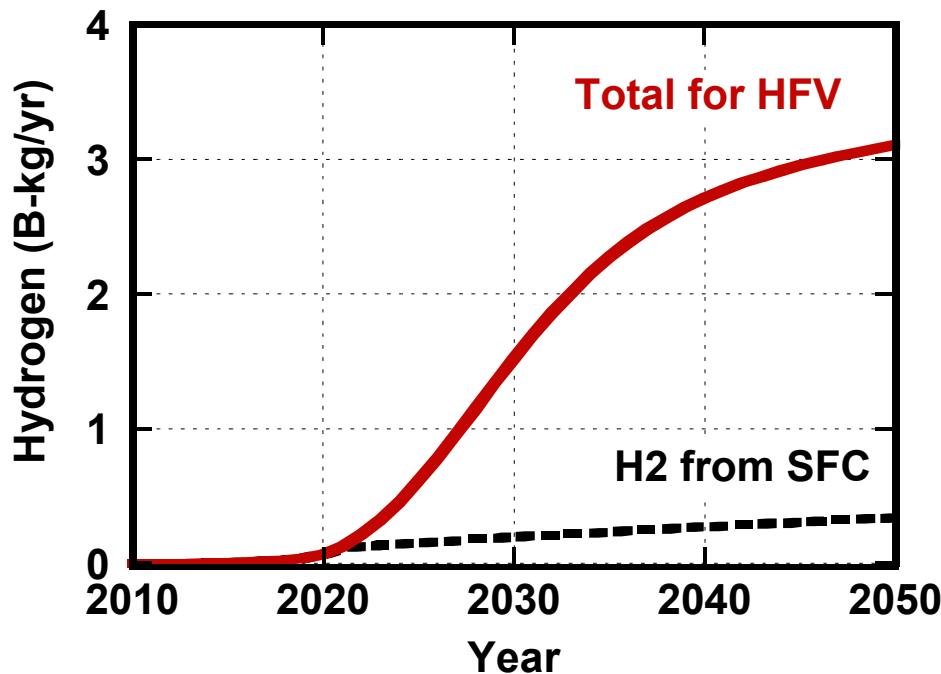
- Hydrogen vehicle penetration is sensitive to carbon tax, especially at high levels of zero-carbon hydrogen



# Penetration of SFC systems can provide significant H<sub>2</sub> for vehicles

## H<sub>2</sub> from SFC

- H<sub>2</sub> available:
  - Fraction of NG input = 15%
    - Assume 85% H<sub>2</sub> utilization in FC
  - Reduced electricity efficiency of FC from 47% to 40%
- SFC provide 11% of H<sub>2</sub> demand
  - Supply 2 Million H<sub>2</sub> vehicles



## SFC dedicated to EV charging

- Cost effectiveness is dependent on SFC capital and maintenance costs
- Effect on CO<sub>2</sub> emissions is minimal in regions with NG as marginal supply
- Caveat: utility distribution concerns are not addressed by model

