

# **Breach and Hazard Analysis of Large LNG Carrier Spills**

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Sandia is a multiprogram laboratory operated by Sandia Corporation, a Lockheed Martin Company,  
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# Background

- **Emerging market for larger capacity LNG ships**
- **A 2007 GAO report identified the need to assess hazards**
- **DOE requested Sandia use the 2004 Sandia/DOE report approach**
- **Analyses were conducted for both near-shore and offshore terminals**

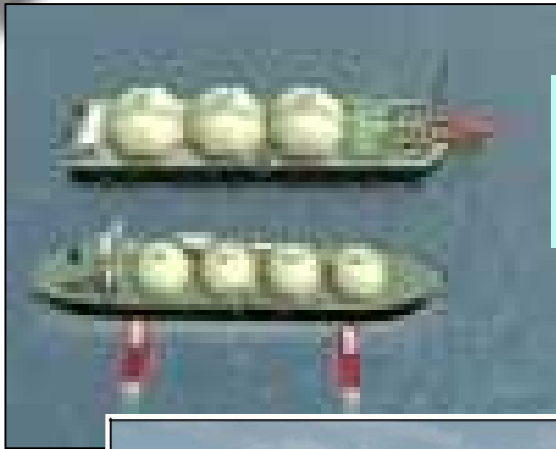


# Emerging LNG Carrier Sizes

CLASS	MEMBRANE DESIGNS			
	145,000 m <sup>3</sup>	155,000 m <sup>3</sup>	215,000 m <sup>3</sup>	265,000 m <sup>3</sup>
Tanks	4	4	5	5
Length (m)	283	288	315	345
Width (m)	44	44	50	55
Draft (m)	11.4	11.5	12	12
CLASS	MOSS DESIGNS			
	138,000 m <sup>3</sup>	145,000 m <sup>3</sup>	200,000 m <sup>3</sup>	255,000 m <sup>3</sup>
Tanks	5	4	5	5
Length (m)	287	290	315	345
Width (m)	46	49	50	55
Draft (m)	11	11.4	12	12.5

(Poten and Partners, 2006)

# Emerging Off-Shore Systems



**Many different designs with  
260,000 m<sup>3</sup> capacities typical**

**Regasification  
capabilities**



**Off-shore floating LNG carrier-  
like terminals for storage and  
regasification with capacities to  
300,000 m<sup>3</sup>**

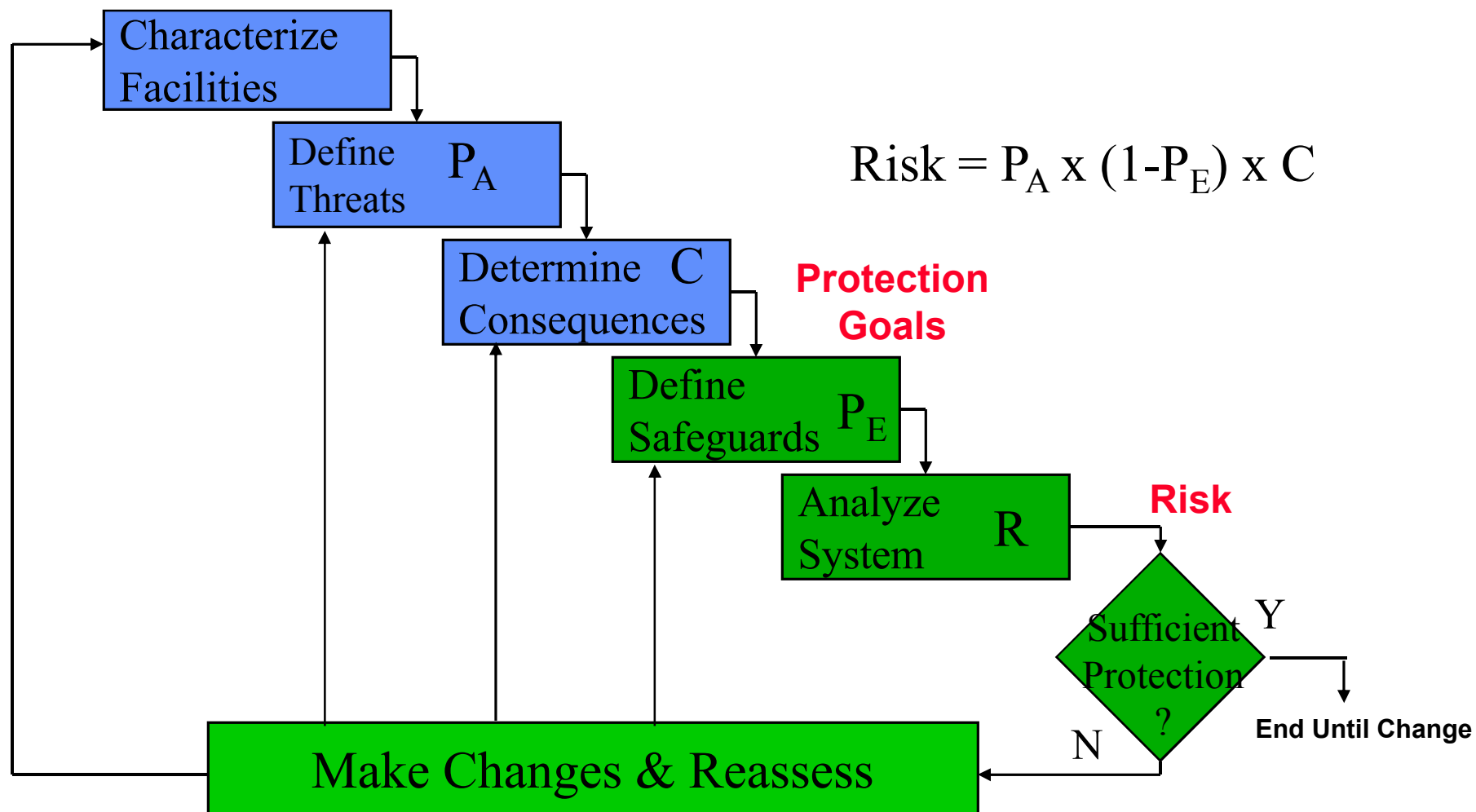




# **Application of Analysis Information and Results**

- **The results are not intended to be used prescriptively, but rather as guidance for conducting site-specific hazard and risk analyses**
- **Performance-based approaches should be used to analyze and responsibly manage risks to the public and property from potential LNG spills over water**

# Performance-based Risk Assessment Approach for LNG Spills





# **LNG Spill Risk Management Elements**

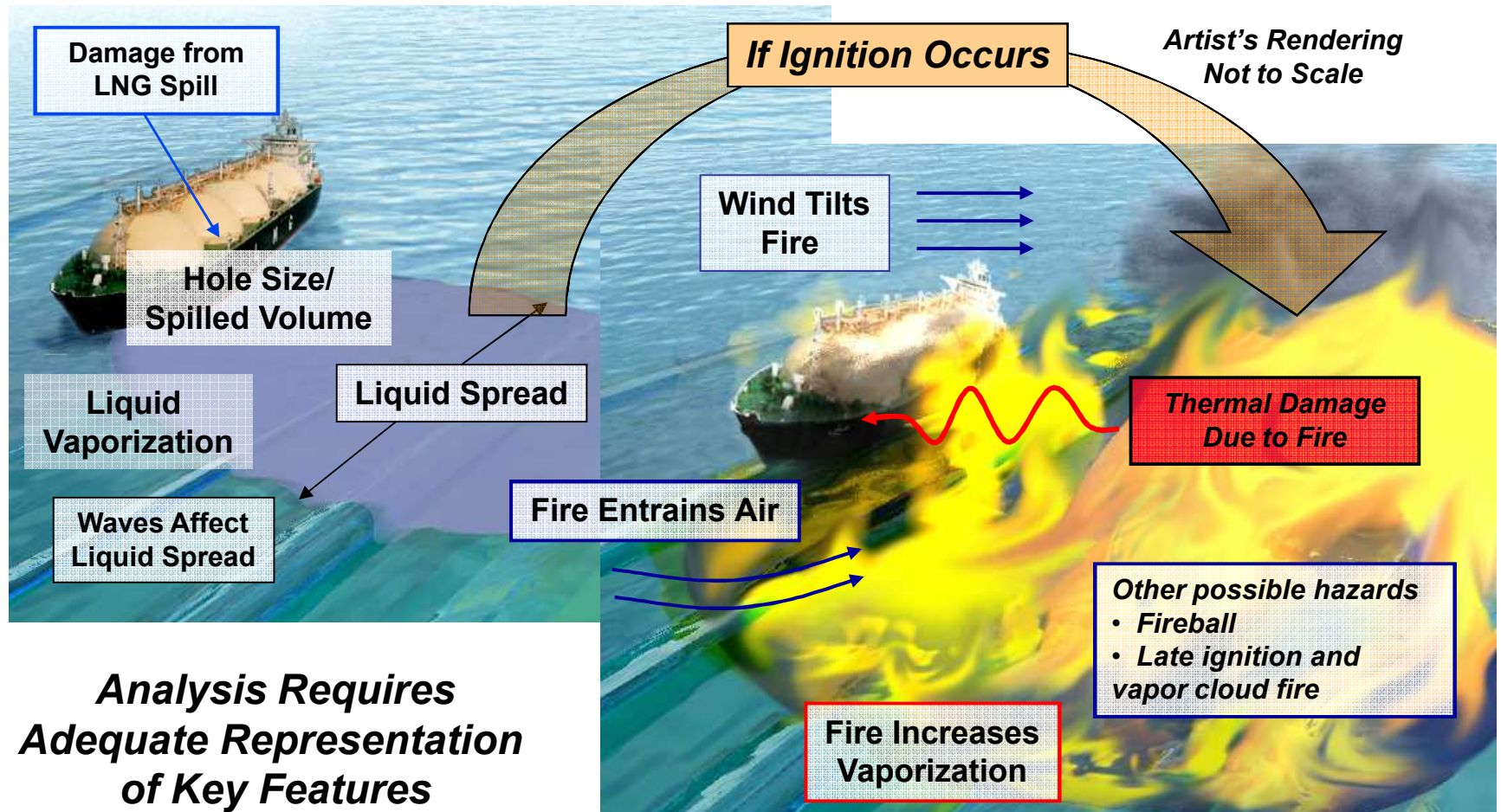
**Risks can often be managed through a combination of approaches:**

- **Improved risk prevention measures to reduce the likelihood of possible scenarios**
  - **Earlier ship interdiction, boardings, and searches; positive vessel control during transit; port traffic control measures; safety and security zones and surveillance; or operational changes**
- **Locating LNG terminals where risks to public safety, other infrastructures, and energy security are minimized**
- **Improved LNG transportation safety and security systems**
- **Improved hazard analysis modeling and validation**
- **Improved emergency response, evacuation, and event mitigation strategies**





# Key Features of LNG Spills Over Water







# Large Capacity LNG Carrier Breach Analyses

- **Threats provided by the intelligence community**
- **Used 3-D shock physics code, CTH, for structural/explosive interactions**
- **Different cases were analyzed, exploring different charge size and placement, as well as standoff distance**





# Hazards Assessment

- **Intent is to identify the scale of the hazards**
- **Pool fire most likely outcome due to immediate ignition from event**
- **Much smaller possibility of large scale dispersion event**
- **Determined distances for:**
  - **Pool fire heat flux levels**
    - »  **$37.5 \text{ kW/m}^2$  – structural damage to steel within 10 minutes**
    - »  **$5 \text{ kW/m}^2$  – 2<sup>nd</sup> degree burns to bare skin within 20 – 30 seconds**
  - **dispersion to the lower flammability limit**



# Uncertainty Quantification Approach

**Range of parameters explored due to uncertainty of:**

- Large-scale LNG pool fire behavior:**

- » **Burn rate - controls pool area and flame height**
- » **Flame height – increasing height implies larger hazard distance**
- » **Smoke production – increase in production will decrease hazard distance on average**



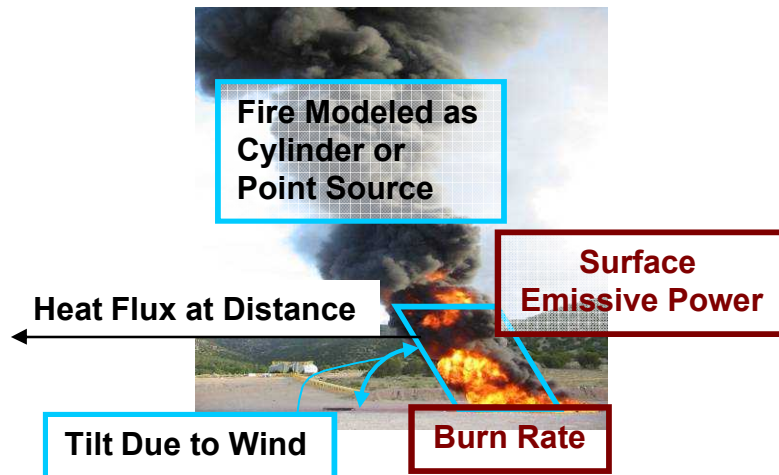
**Montoir - 35 m  
LNG pool fire**

- Cascading damage due to thermal load from fire or cryogenic brittle fracture**
- Spill and pool spread dynamics**

# Pool Fire Modeling

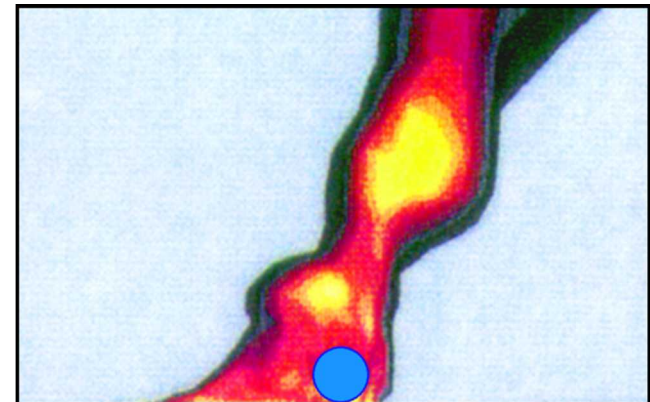
## Integral or Similarity Models

- Treats fire as a global emitter with typically assumed cylindrical shape
- Input parameters based on data
- Heat flux ( $\text{kW/m}^2$ ) calculated at distance
- Good for long distances, simple geometries



## Computational Fluid Dynamics (CFD) Models

- Invokes more first principles
- Flow, reactions, heat transfer modeled
- Calculates heat flux distributions for specified scenario including complex geometries and irregular shaped pools



# Potential Thermal Hazards for Spills from Common LNG Carriers Near-shore

HOLE SIZE (m <sup>2</sup> )	TANKS BREACH	DISCHARGE COEFF.	BURN RATE (m/s)	SURFACE EMISSIVE POWER (kW/m <sup>2</sup> )	TRANS-MISSIVITY	POOL DIA. (m)	BURN TIME (min)	DISTANCE TO 37.5 kW/m <sup>2</sup> (m)	DISTANCE TO 5 kW/m <sup>2</sup> (m)
2	3	.6	$3 \times 10^{-4}$	220	0.8	209	20	250	784
5	3	.6	$3 \times 10^{-4}$	220	0.8	572	8.1	630	2118
5*	1	.6	$3 \times 10^{-4}$	220	0.8	330	8.1	391	1305
5	1	.9	$3 \times 10^{-4}$	220	0.8	405	5.4	478	1579
5	1	.3	$3 \times 10^{-4}$	220	0.8	233	16	263	911
5	1	.6	$2 \times 10^{-4}$	220	0.8	395	8.1	454	1538
5	1	.6	$8 \times 10^{-4}$	220	0.8	202	8.1	253	810
5	1	.6	$3 \times 10^{-4}$	220	0.5	330	8.1	297	958
5	1	.6	$3 \times 10^{-4}$	175	0.8	330	8.1	314	1156
12	1	.6	$3 \times 10^{-4}$	220	0.8	512	3.4	602	1920

**\*Nominal case: Expected outcomes based on credible threats and available experimental data for a common LNG vessel**

# Potential Thermal Hazards for Spills from Large Capacity LNG Carriers Near-shore

HOLE SIZE (m <sup>2</sup> )	TANKS BREACH	DISCHARGE COEFF.	BURN RATE (m/s)	SURFACE EMISSIVE POWER (kW/m <sup>2</sup> )	TRANS-MISSIV-ITY	POOL DIA. (m)	BURN TIME (min)	DISTANCE TO 37.5 kW/m <sup>2</sup> (m)	DISTANCE TO 5 kW/m <sup>2</sup> (m)
2	3	.6	$3 \times 10^{-4}$	220	0.8	225	57	382	881
5	3	.6	$3 \times 10^{-4}$	220	0.8	615	23	774	2197
5*	1	.6	$3 \times 10^{-4}$	220	0.8	355	23	446	1344
5	1	.3	$3 \times 10^{-4}$	220	0.8	251	46	315	975
5	1	.6	$2 \times 10^{-4}$	220	0.8	435	23	547	1487
5	1	.6	$8 \times 10^{-4}$	220	0.8	217	23	273	1042
5	1	.6	$3 \times 10^{-4}$	220	0.5	355	23	305	1050
5	1	.6	$3 \times 10^{-4}$	175	0.8	355	23	373	1188
12	1	.6	$3 \times 10^{-4}$	220	0.8	550	10	692	1981

**\*Nominal case: Expected outcomes based on credible threats and available experimental data for a large capacity LNG vessel**





# Potential Thermal Hazards for Spills from Large Capacity LNG Carriers Offshore

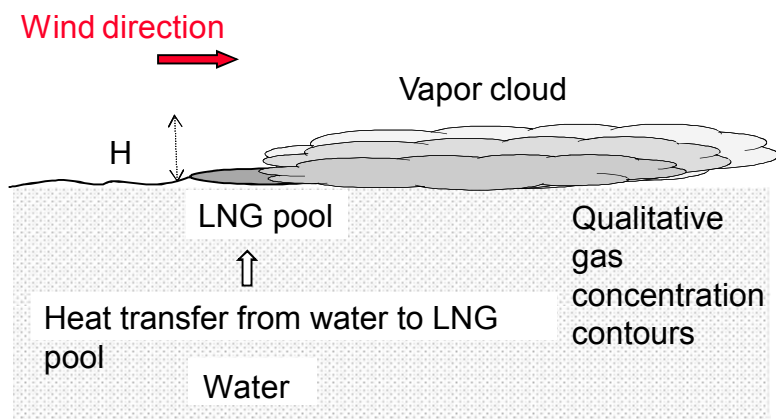
HOLE SIZE (m <sup>2</sup> )	TANKS BREACHED	DISCHARGE COEFFICIENT	BURN RATE (m/s)	SURFACE EMISSIVE POWER (kW/m <sup>2</sup> )	T	POOL DIAMETER (m)	BURN TIME (min)	DISTANCE TO	
								37.5 kW/m <sup>2</sup> (m)	5 kW/m <sup>2</sup> (m)
5	3	0.6	3 x 10 <sup>-4</sup>	220	0.8	615	23	774	2196
12	3	0.6	3 x 10 <sup>-4</sup>	220	0.8	953	9.6	1090	3168
12*	1	0.6	3 x 10 <sup>-4</sup>	220	0.8	550	9.6	692	1980
12	1	0.3	3 x 10 <sup>-4</sup>	220	0.8	389	19	466	1429
12	1	0.6	2 x 10 <sup>-4</sup>	220	0.8	674	9.6	786	2335
12	1	0.6	8 x 10 <sup>-4</sup>	220	0.8	337	9.6	407	1261
12	1	0.6	3 x 10 <sup>-4</sup>	220	0.5	550	9.6	462	1539
12	1	0.6	3 x 10 <sup>-4</sup>	175	0.8	550	9.6	553	1738
16	1	0.6	3 x 10 <sup>-4</sup>	220	0.8	635	7.2	741	2202

**\*Nominal case: Expected outcomes based on credible threats and available experimental data for a large capacity LNG vessel**

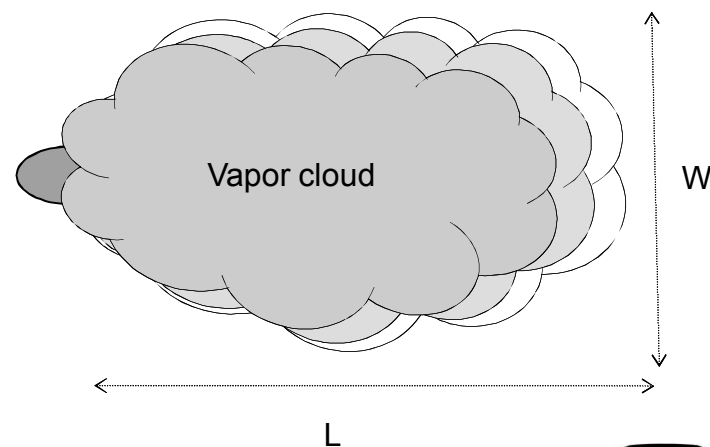
# Potential Dispersion Hazards for Spills from Common LNG Carriers

**Dispersion distances are limited by closest ignition source**

HOLE SIZE (m <sup>2</sup> )	TANKS BREACHED	POOL DIAMETER (m)	SPILL DURATION (min)	DISTANCE TO LFL (m)
5	1	405	8.1	2450
5	3	701	8.1	3614



Side View



Top View





# Potential Dispersion Hazards for Spills from Large Capacity LNG Carriers

## Distance to the LFL for vapor dispersion

### Near-shore operations

POOL DIAMETER (m)	HOLE SIZE (m <sup>2</sup> )	NUMBER OF TANKS	MASS FLUX (m/s)	DISTANCE TO LFL (m)*
290	5	1	$4.5 \times 10^{-4}$	2800
917	5	1	$4.5 \times 10^{-5}$	3300

### Offshore operations

POOL DIAMETER (m)	HOLE SIZE (m <sup>2</sup> )	NUMBER OF TANKS	MASS FLUX (m/s)	DISTANCE TO LFL (m)*
450	12	1	$4.5 \times 10^{-4}$	4000
1420	12	1	$4.5 \times 10^{-5}$	5200

**\*Assumes no ignition source along path**



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# Summary of Hazard Analyses

## Near-Shore Operations:

- **For larger ships, distances increased by 7 – 8% compared to current class of ships**
- **Fire duration triples due to greater volume**
- **Most significant impact to public safety and property are within approximately 500 m of a spill**
- **Lower public health and safety impacts at distances beyond approximately 1600 m**
- **For larger ships, distance to LFL increased by about 20% for a single-tank spill compared to current class of ships**





# Summary of Hazard Analyses

## Offshore Operations:

- **Most significant impact public safety and property are within approximately 700 m of a spill**
- **Lower public health and safety impacts at distances beyond approximately 2000 m**



# **Summary of Hazard for Spills from Large Capacity LNG Carriers**

- **Performance-based approaches should be used to analyze and responsibly manage risks**
- **Where impacts to the public and property could be high, or where a spill could interact with terrain or structures**
  - **use of validated, Computational Fluid Dynamics models can improve risk management**
- **Thermal and vapor dispersion hazard distances for offshore operations, generally 5 or more miles offshore, are unlikely to impact the onshore public or property**
- **The analyses suggest the “scale” of the hazards**
  - **Site-specific hazard analyses and risk management is necessary**