



# **Levelized Cost Of Electricity Sensitivity Assessment**

## **PV Systems Integrator Workshop Clarion Hotel, San Jose**

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# Levelized Cost of Energy

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- **A Convenient Metric for Comparing Energy Costs Across Energy Sources**
  - Captures Installed, Financing, and O&M Costs, and Reduction in Future Energy Output (Degradation)
  - Used by DOE to Evaluate Competitiveness of Solar Relative to Conventional Energy Sources
- **Other Metrics May Be More Important to Customer or Investor Decisions, e.g.**
  - First Cost – a barrier to purchase
  - Return on Investment – 3<sup>rd</sup> Party-Owned Systems



# Levelized Cost of Energy

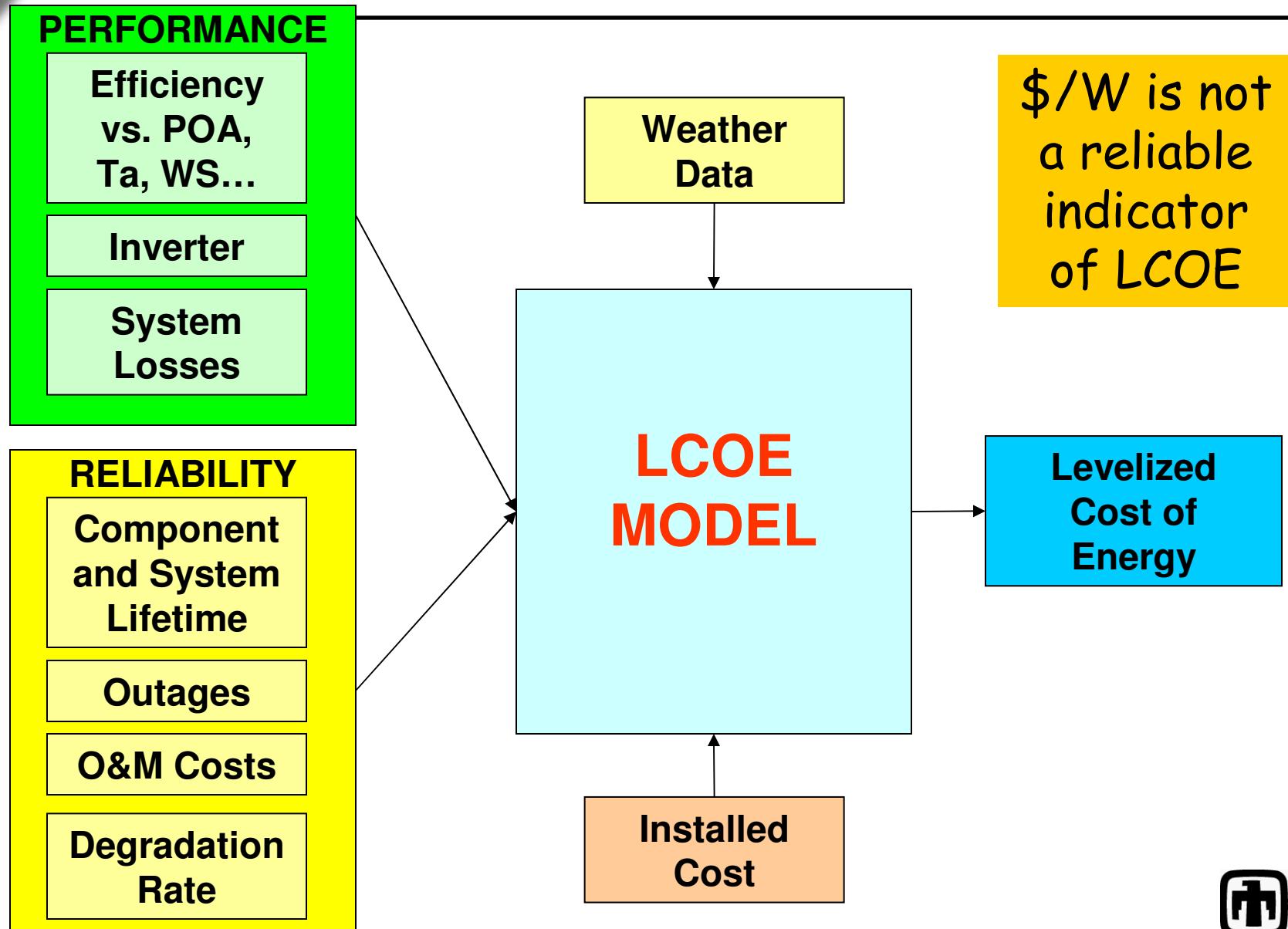
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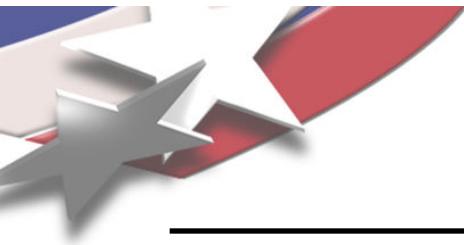
- Numerator includes *all* costs,  $C_n$ , by year
  - Includes first cost, financing, incentives, O&M
- Denominator includes energy production,  $Q_n$ , by year
  - Includes reduced energy production due to degradation
- $d$  is discount rate
  - Future year costs and energy production have lower value/impact
- LCOE is calculated in real dollars

$$LCOE = \frac{\sum_{n=0}^N \frac{C_n}{(1+d)^n}}{\sum_{n=1}^N \frac{Q_n}{(1+d)^n}}$$



# LCOE Model

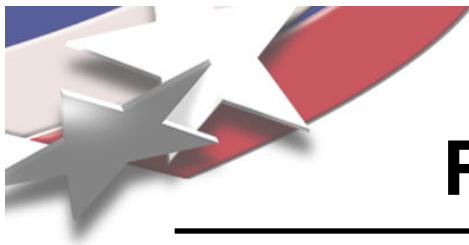




# Financial Assumptions

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Type of Financing	Residential Mortgage	Commercial Loan
Inflation Rate (%)	2.5	2.5
Analysis Period (yrs)	30	30
Real Discount Rate (%)	5.5	5.5
Loan Term (yrs)	30	15
Loan Rate (%)	6	6
Loan (Debt) Fraction (%)	100	50
Federal Tax (%)	28	35
State Tax (%)	7	7
Property Tax (%)	0	0
Insurance (%)	0	0
Sales Tax (%)	0	0
Federal Depreciation Type	n/a	MACRS-Mid-Q
State Depreciation Type	n/a	
<b>Incentives</b>		
Federal Tax Credit (%)	30%	30%

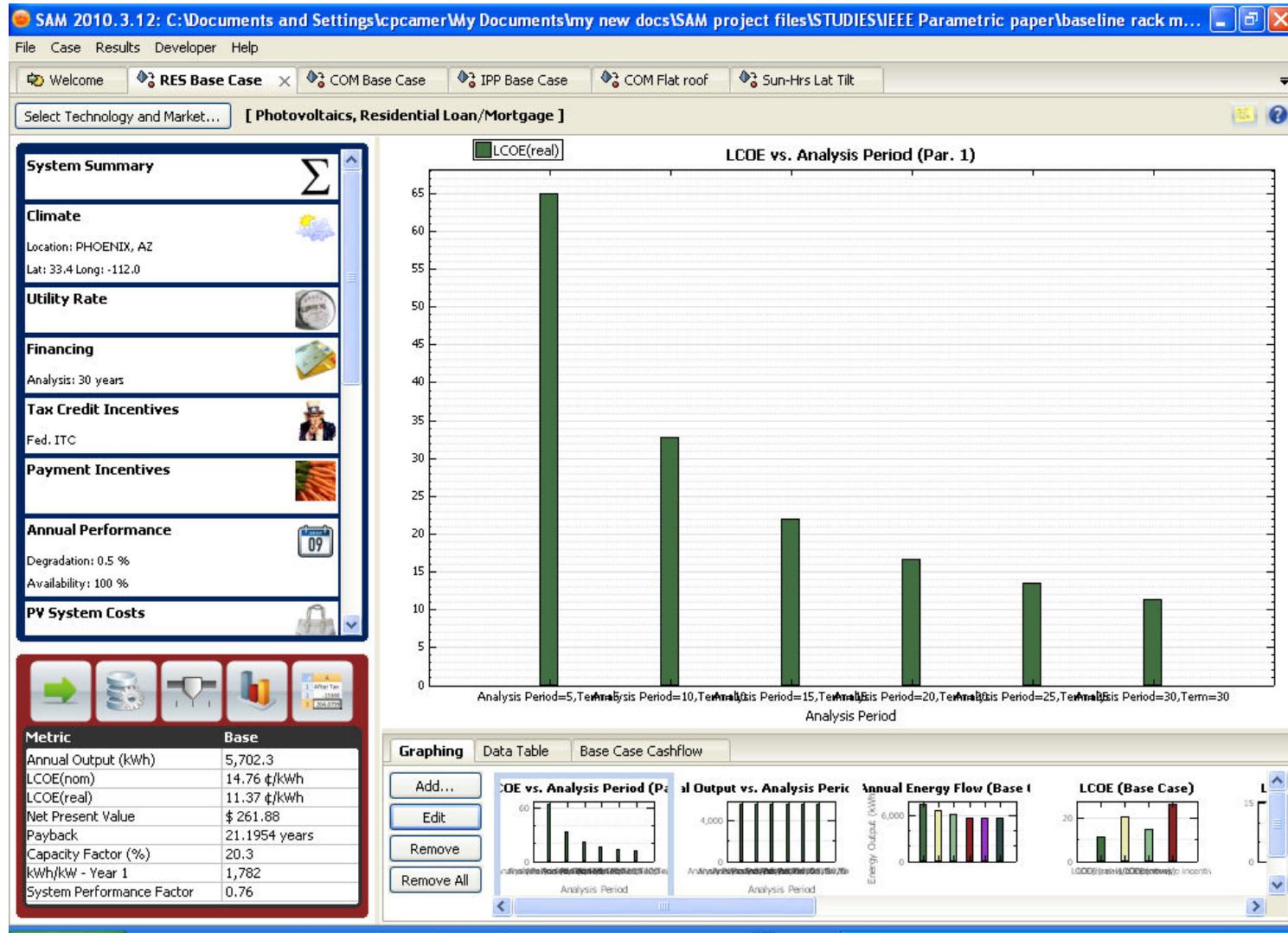


## Reference Systems - Phoenix

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Rack Mount	Res	Com
Array Power (Wdc)	3,200	500,000
System Derate Factor	90.0%	90.0%
System Degradation	0.50%	0.50%
Tilt	20.00	33.40
Inverter Efficiency	94.2%	94.8%
<b>Yield kWh/kW- yr 1</b>	1782	1816
System Perf Factor	0.76	0.76
<b>COSTS</b>		
Module \$/Wdc	\$4.84	\$4.35
Inverter \$/Wac	\$0.71	\$0.64
Total Installed Cost \$/Wdc	\$7.96	\$6.59
Inverter Replace/Rebuild (%)	100%	50%
Inverter Life (Yrs)	10	10
Routine O&M (\$/yr)	\$127	\$8,237
Routine O&M (% of 1st cost)	0.50%	0.25%

# Analysis Performed with Solar Advisor Model A Decision Support Tool



Free: [www.nrel.gov/analysis/sam/](http://www.nrel.gov/analysis/sam/)



# O&M Inputs in SAM

**Edit Schedule**

	5	6	7	8	9	10	11
	0	0	0	0	2272	0	

Schedule: Number of values: 50

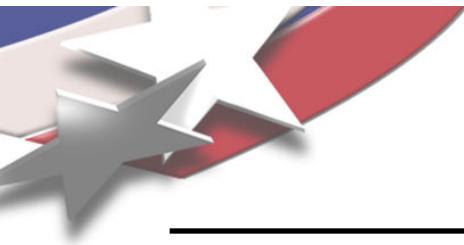
Copy Paste Accept Cancel

**Operation and Maintenance Costs**

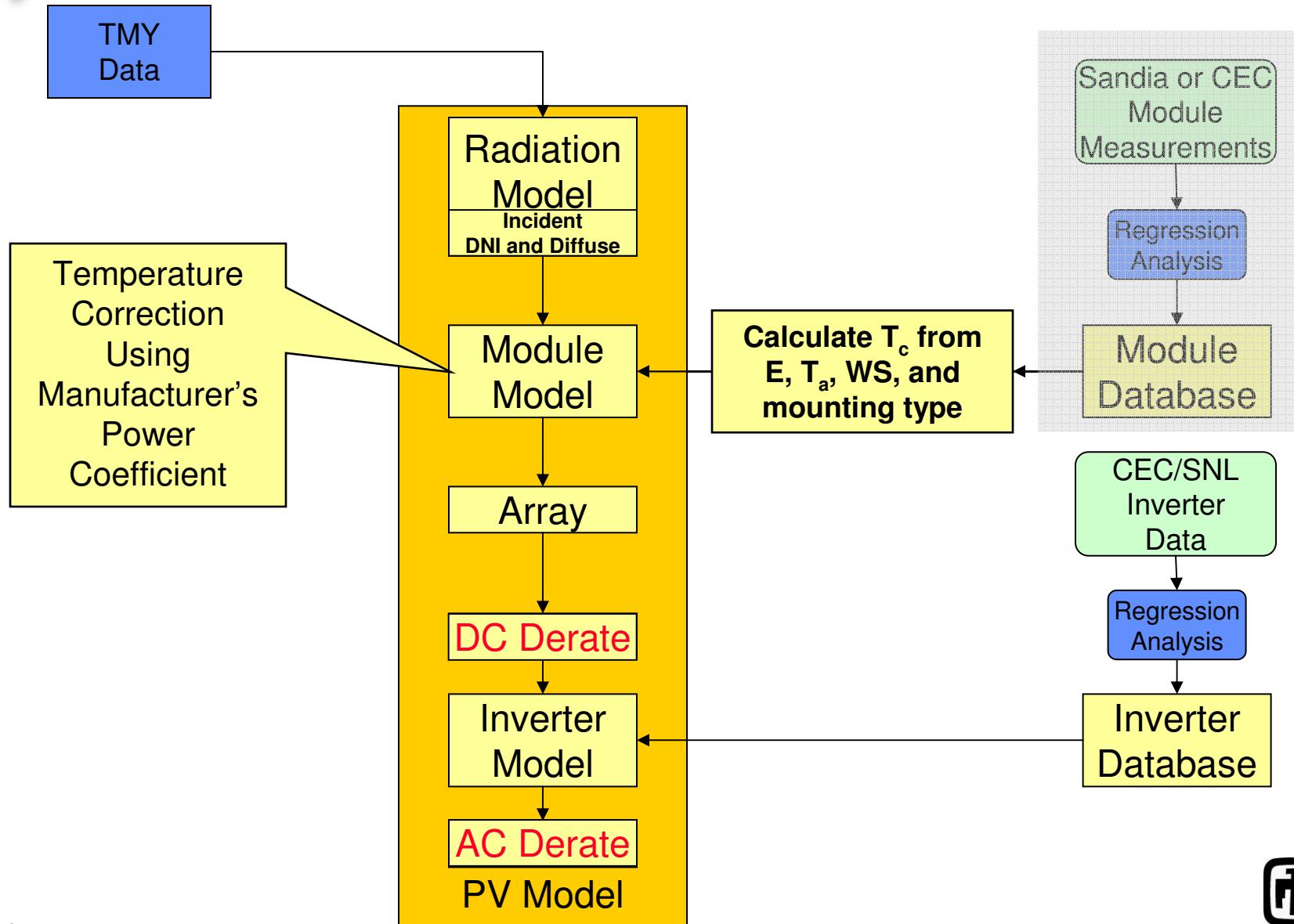
	First Year Cost	Escalation Rate (above inflation)
Fixed Annual Cost	<input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Value"/> <input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Soared"/> <input style="border: 1px solid blue; padding: 2px 10px;" type="button" value="Edit..."/> \$/yr	<input type="button" value="0 %"/>
Fixed Cost by Capacity	<input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Value"/> <input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Soared"/> 40.00 \$/kW-yr	<input type="button" value="0 %"/>

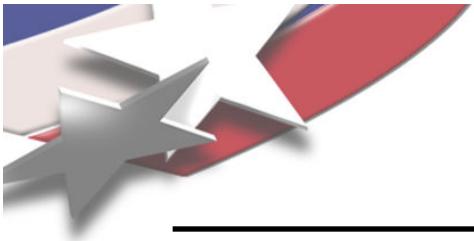
**Annual System Performance**

System Degradation	<input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Value"/> <input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Soared"/> 0.5 %
Availability	<input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Value"/> <input style="border: 1px solid blue; padding: 2px 5px;" type="button" value="Soared"/> 99 %



# Solar Advisor Model Includes PVWatts, CEC-5 Parameter Model, Sandia PV Array Performance Model





# Levelized Cost of Energy for Reference Systems

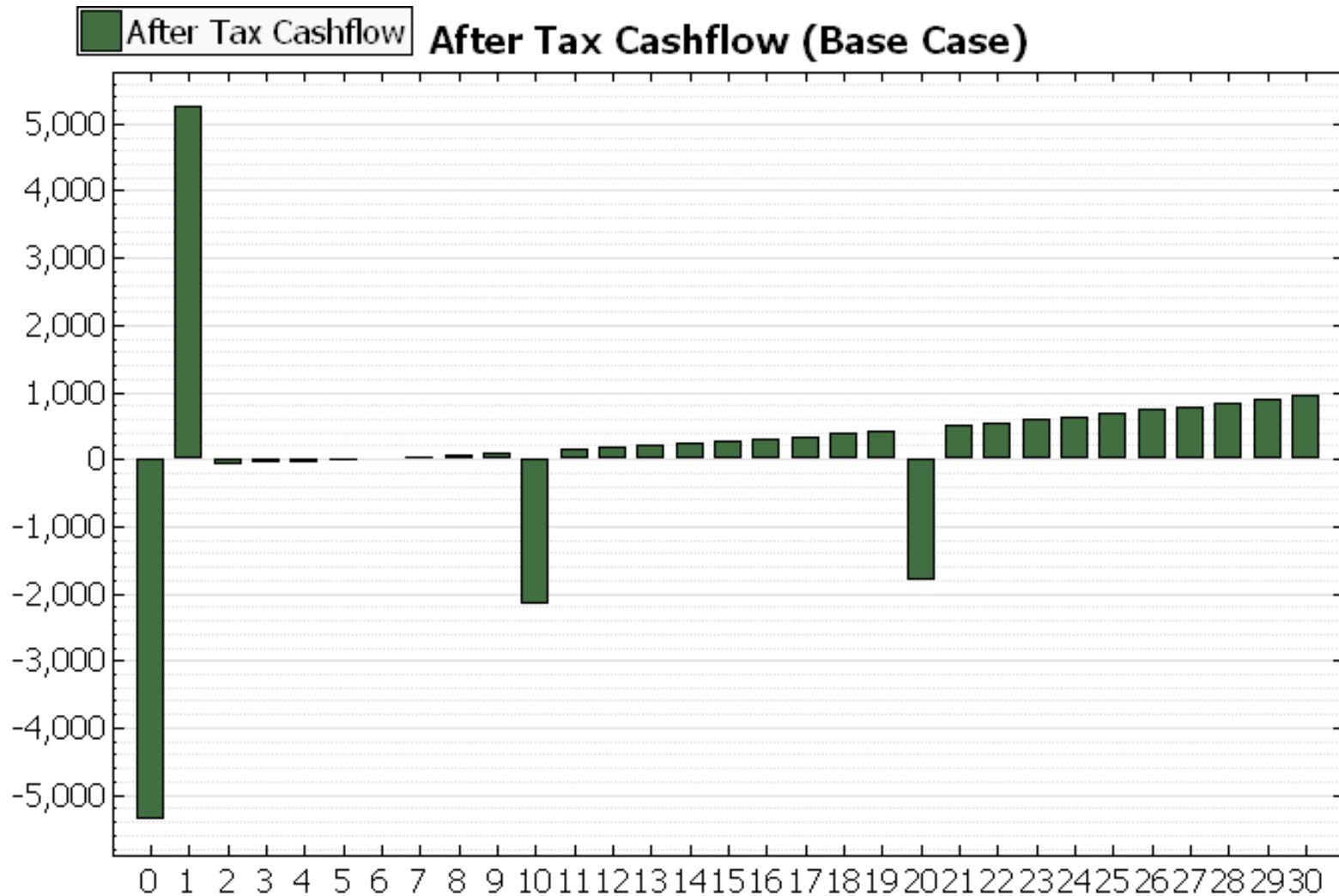
LCOE (¢/kWh)	Res	Comm
<b>Total</b>	<b>15.6</b>	<b>7.9</b>
<b>First Cost Contribution</b>	<b>11.4</b>	<b>6.9</b>
<b>Total O&amp;M Contribution</b>	<b>4.2</b>	<b>1.1</b>
Routine O&M Contribution	2.3	0.6
Inverter O&M Contribution	1.9	0.5

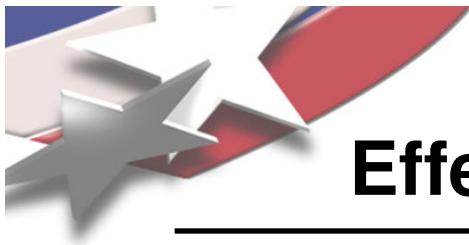
Scales with First-Cost and Energy Yield

Scales with O&M Cost and Energy Yield

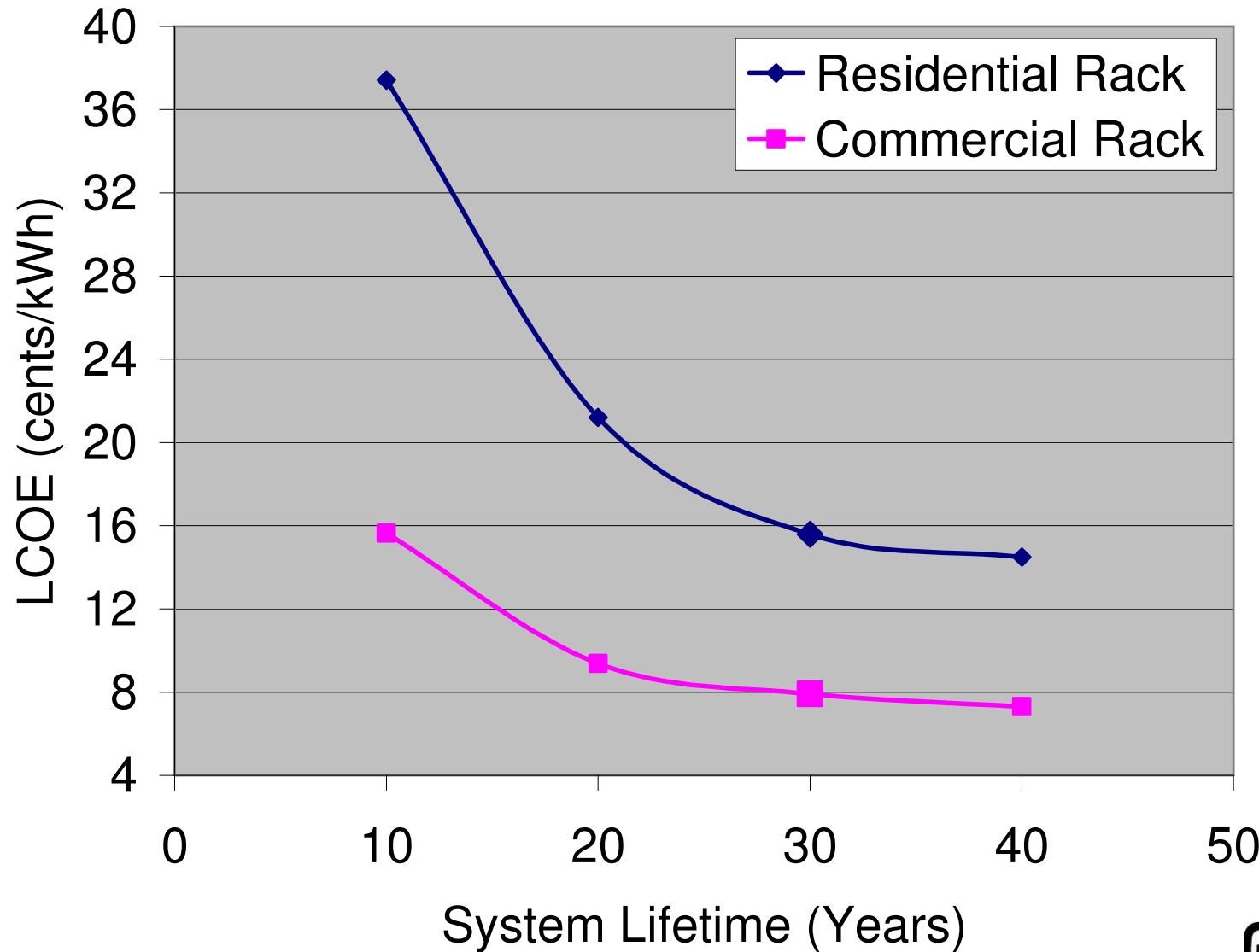


## Cash Flow with 12¢/kWh Utility Rate with 2% Escalation (above inflation)



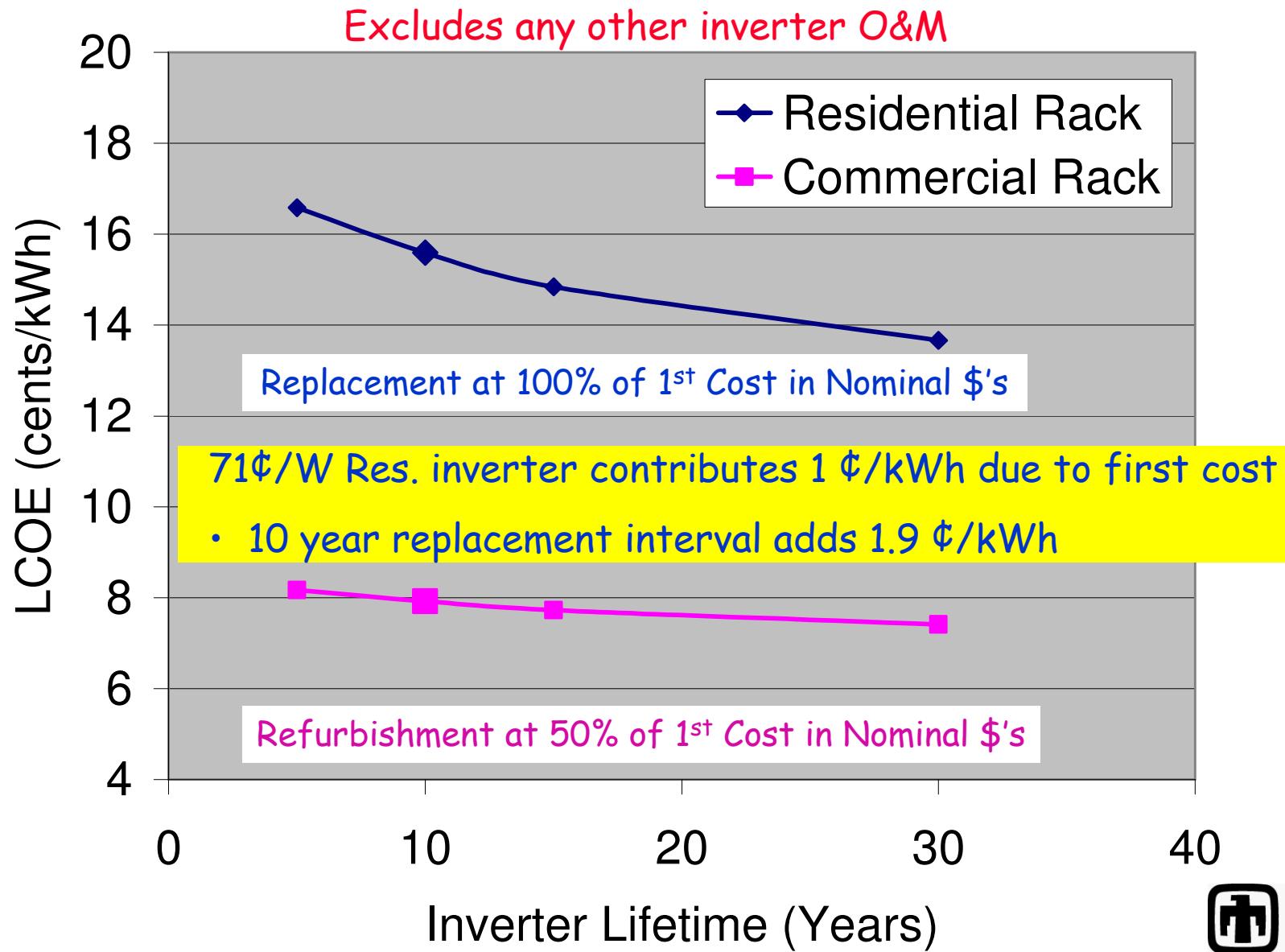


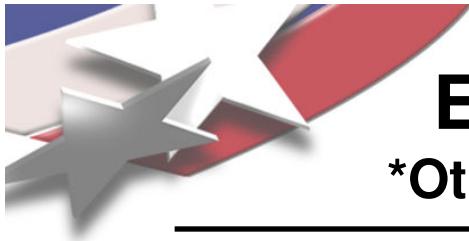
# Effect of System Lifetime on LCOE





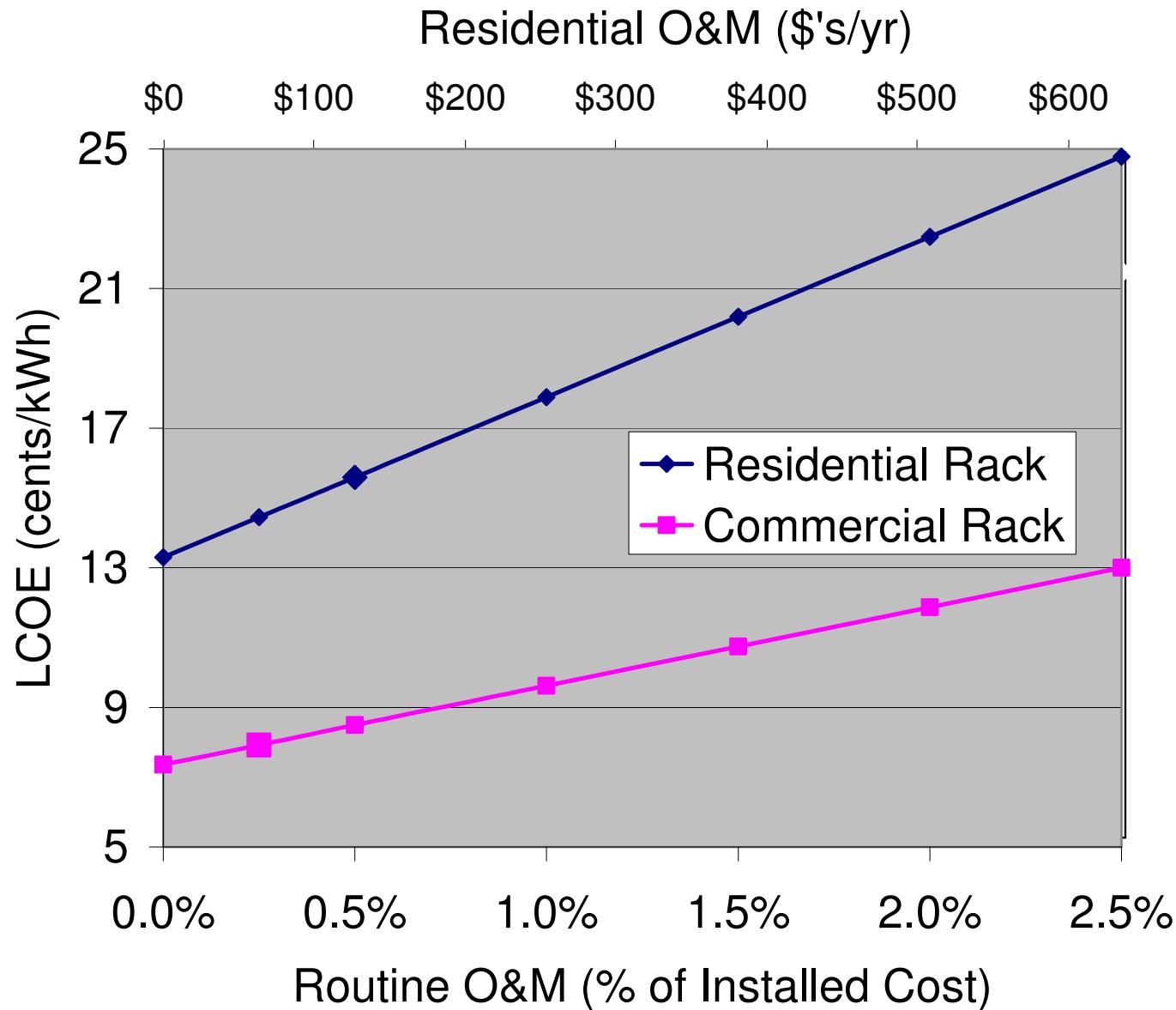
## Effect of Inverter Lifetime on LCOE





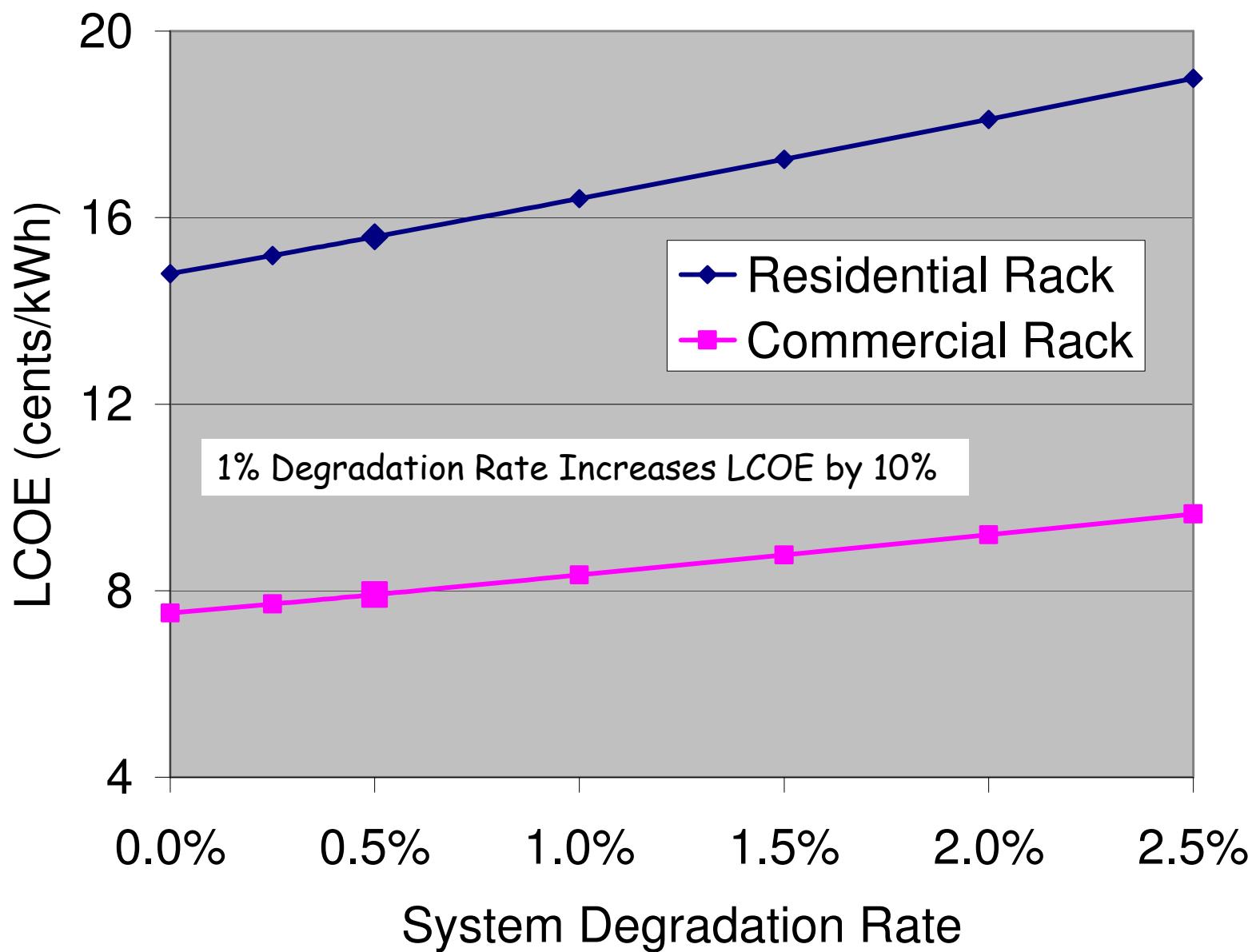
# Effect of Routine\* O&M on LCOE

\*Other Than Inverter Replacement/Refurbishment



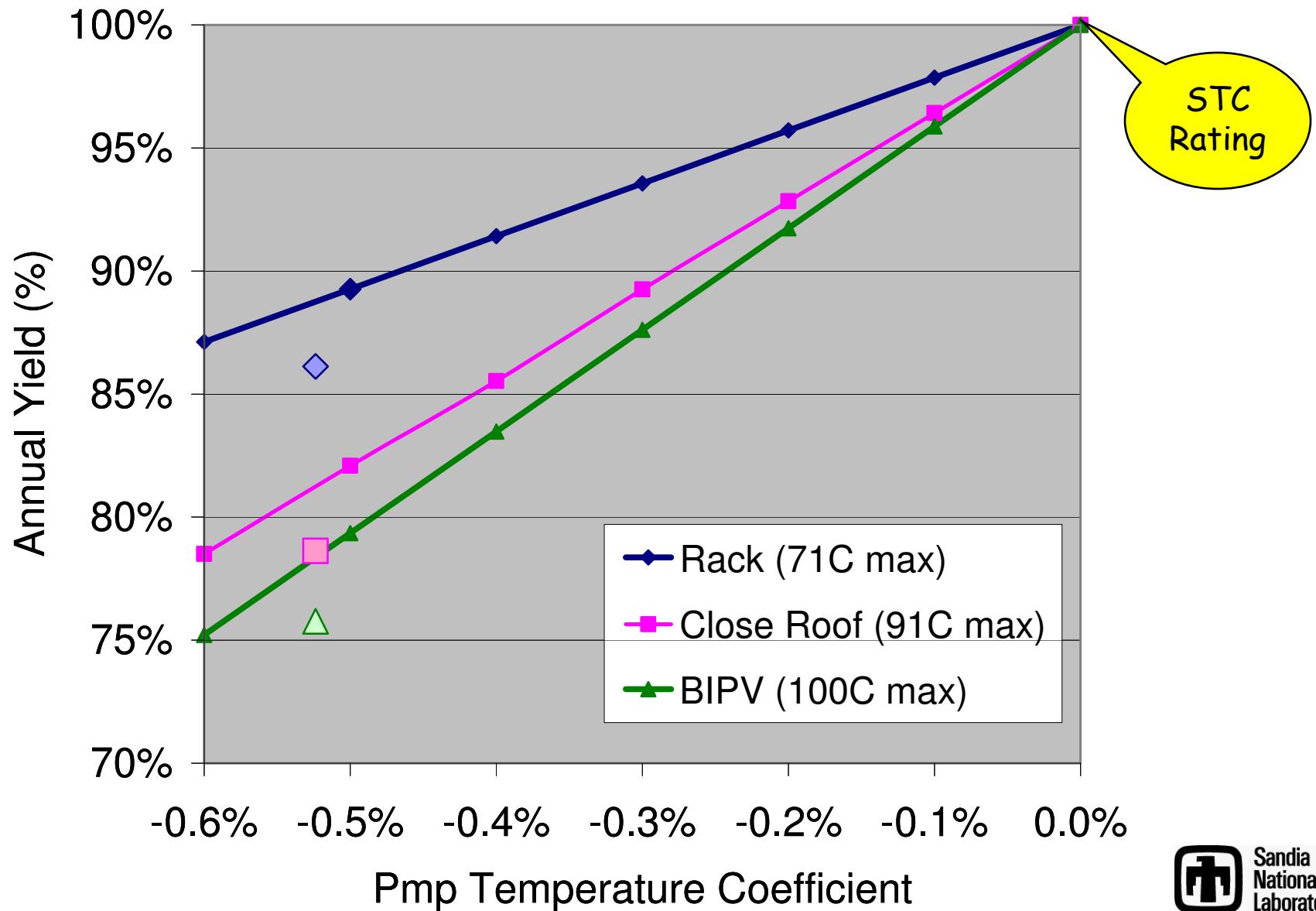


# Effect of System Degradation Rate





## Mounting Configuration Affects Cell Temperature and Performance





## What Values Should We Be Using for Model Inputs Low, High, Most Likely?

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### Residential (~ 4 kW)

- System
  - Installed Cost (\$/W)
  - O&M (\$/yr)
  - Derate Factor
- Modules (\$/Wp)
- Inverter
  - First Cost (\$/Wp)
  - Lifetime (Yrs)
  - Replacement Cost
    - % of First Cost for Inverter
    - \$'s for Labor...

### Commercial (500kW)

- System
  - Installed Cost (\$/W)
  - O&M (\$/yr)
  - Monitoring Cost (\$/yr)
  - Derate Factor
- Modules (\$/Wp)
- Inverter
  - First Cost (\$/Wp)
  - Lifetime (Yrs)
  - Replacement Cost
    - % of First Cost for Inverter
    - \$'s for Labor...

What, If Any, Routine Maintenance Do You Perform? Inspection?  
Cleaning? Other?