

# **PV Performance Modeling – An Overview**

**Presented to the Solar Instructor Training Network  
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## Purpose of the Presentation

- **Share with the Instructor Training Network recent research and activities surrounding PV performance modeling**
- **Help IREC and others understand where to find information and resources to meet ISPQ goals**
  - PV Performance modeling is discussed in:
    - ◆ NABCEP PV Tech Sales JTA
    - ◆ NABCEP PV Installer Task Analysis





# Purpose of the Presentation

- **Gauge interest in this issue and discuss path forward**
- Potential for developing curriculum
  - ♦ General overview of PV models
  - ♦ Best practices
  - ♦ Standardized approach?
  - ♦ Identify subject matter experts





# Outline

- **Importance of PV Modeling**
- **Efforts to Describe and Analyze PV Models**
  - Papers, presentations and articles
  - PV Watts and beyond
- **PV Modeling Workshop at Sandia September 22 and 23, 2010**
  - Purpose of workshop
  - Results
- **What SNL can offer to the Solar Instructor Training Network**





# Importance of PV Modeling

- **Allows for installers and systems designers to estimate energy produced and understand potential costs**
  - Can be fine-tuned for system type (c-Si, a-Si, CiGS, etc.) based on potential energy resource and incentives (federal, state, local)
- **Understand potential system losses**
  - Shading impacts performance and potential payback if tied to incentive-based system
  - Need to consider vegetation growth and zoning
  - Smart module layout





# Importance of PV Modeling

- **System losses, cont.**
  - Wiring losses can be minimized with the right layout
- **Compare different technologies and system layouts**
  - Not all modules / inverters are alike, and perform differently as a function of latitude, climate and layout
- **Troubleshooting system performance**
  - Having a baseline can help understand when components fail
  - Performance degradation over time







# Importance of PV Modeling

- **What are goals for installers?**
  - Minimize costs
  - Maximize system output
    - ◆ But at the same time, convey there is uncertainty in terms of measured vs. modeled
  - Maximize potential payback
    - ◆ Again, with an understanding that it is tied to system output



# Efforts to Describe and Analyze PV Models

- **Recent activity**

- Cameron et al. (2008) *Comparison of PV system performance-model predictions with measured PV system performance*, 33<sup>rd</sup> IEEE PVSC
- Klise and Stein (2009) *Models used to assess the performance of PV Systems*, SAND report
- Yates and Hibberd (2010) *Production modeling for grid-tied PV systems*, SolarPro April/May 2010
- Stein et al. (2010) *Validation of PV performance models using satellite-based irradiance measurements: A case study*, ASES 2010
- Stein et al. (2010) *A standardized approach to PV system performance model validation*, 35<sup>th</sup> IEEE PVSC
- Klise et al. (2010) *Overview of the Sandia PV array performance model and module database* (in review), SAND report
- Steve Ransome Consulting <http://www.steveransome.com/index.html>







# Efforts to Describe and Analyze PV Models

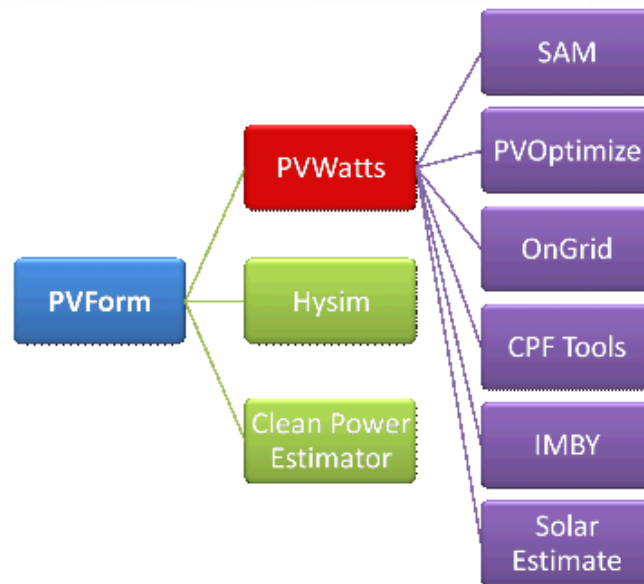
**All models are wrong  
(and some are more useful than others)**



# PV Watts and Beyond

- **PV Watts is very visible**

- It is a good 'screening' tool for a first approximation as it uses TMY data for estimating solar resource
- There are other software tools that give a system designer more flexibility





# PV Watts and Beyond

- **Commonly used “stand-alone” models**
  - PVSyst
  - Solar Advisor Model (SAM)
    - ◆ PVWatts
    - ◆ CEC 5-Parameter model
    - ◆ Sandia Array Performance Model
  - PVDesign Pro
    - ◆ Sandia Array Performance Model
  - PVSol
    - ◆ New to U.S. Market. Used in over 70% of PV installs in Germany (2009)





# PV Watts and Beyond

- **Commonly used ‘web’ and ‘spreadsheet’ models**
  - PV Watts
  - In My Backyard
  - Clean Power Estimator (California)
  - Energy Matters
    - ♦ Solar Estimate (SolarPro)
    - ♦ Energy Periscope
    - ♦ Clean Power Finance (CPF) Tools
  - OnGrid
  - PVOptimize (California)





## PVWatts and Beyond

- **All models have their strengths and weaknesses**
- **Some work better with certain technologies than others**
- **Financial capabilities for the US market vary between models**
- **In Germany, it is said that modelers can be fined for over or under predicting power**
  - European PV performance models tend to be more conservative (according to their developers)







# SNL Modeling Workshop

- **Purpose was to get model developers, module manufacturer's and system integrators together to discuss PV performance models**
  - Blind modeling exercise
    - ♦ Each participant was given data to model three systems
    - ♦ Results showed variation of model results based on assumptions by modelers
  - Uncertainty in input parameters
  - Standardization of inputs from manufacturer's
  - 3<sup>rd</sup> party verification
  - Model improvements





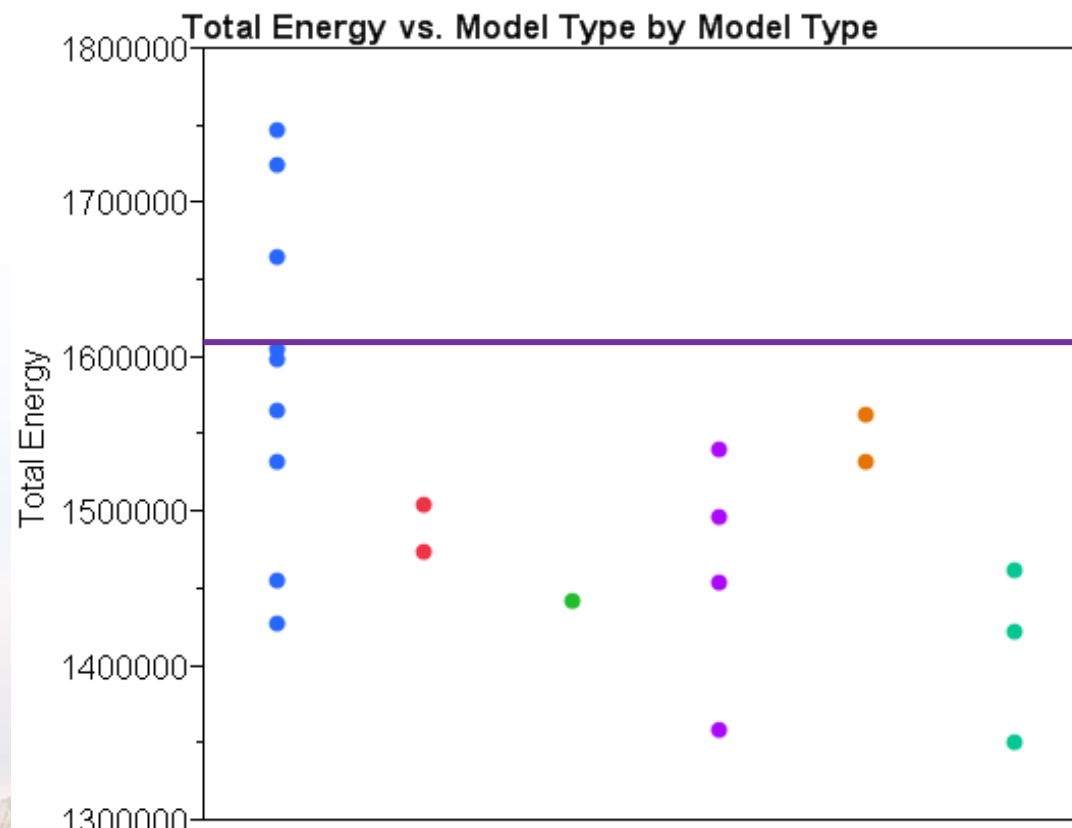
# SNL Modeling Workshop

- **Overview of blind modeling results**
  - High degrees of variability between results from three systems
  - Reflects the large degree of uncertainty in inputs
    - ◆ Participants were purposely given limited information on the systems to see what assumptions are used
  - Different models will over AND underpredict power for different module technologies



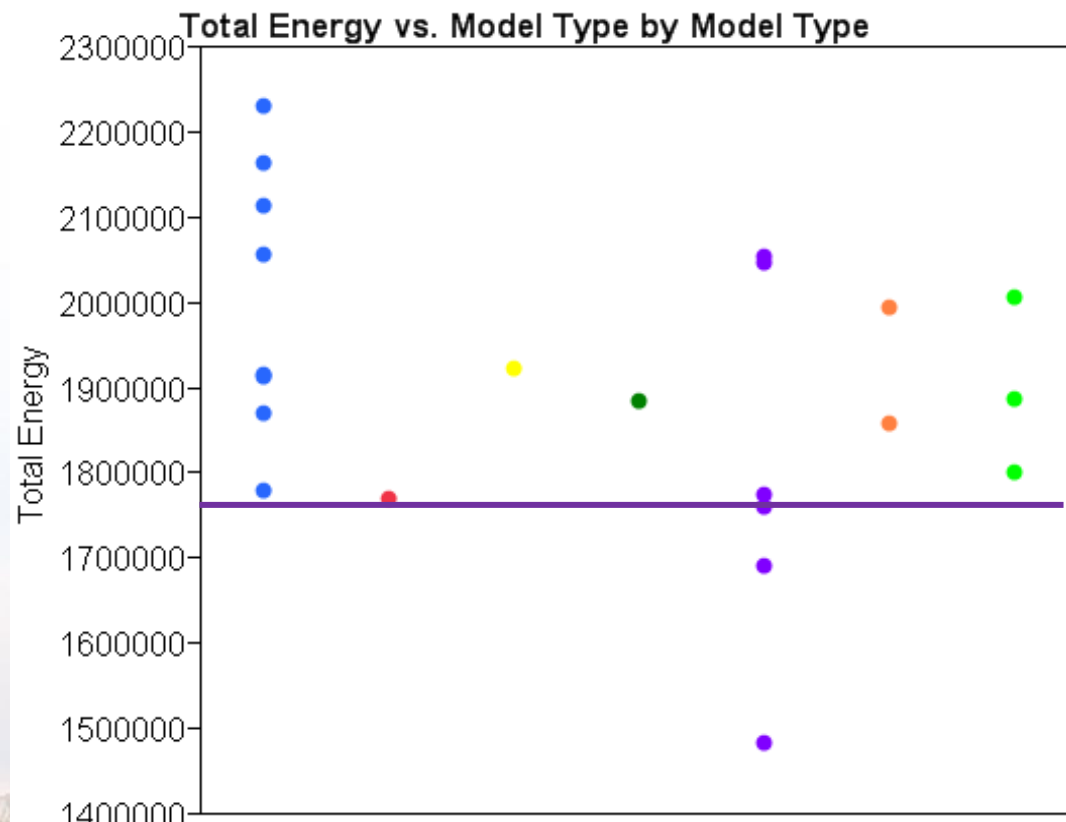
# SNL Modeling Workshop

- **System 1**



# SNL Modeling Workshop

- **System 2**





# SNL Modeling Workshop

- **Needs expressed by modeling community**
  - Develop set of ‘tests’ to allow industry to use, standardized test procedure, not model driven
  - Have manufacturer's provide data for non-STC operating conditions
  - Better understanding of module degradation
  - Which parameters should be modeled using a statistically significant sample size?

**Overall, these needs and others will hopefully drive improvement by module manufacturer's, PV model developers and installers / integrators**







# SNL Modeling Workshop

- **Why this is important for training instructors**
  - Training materials should address model limitations and inherent variability and uncertainty in parameters used in PV performance models
  - Instructors need to know the state-of-the art in terms of model development and appropriateness
  - System payback is a large driver in system design
  - This could give instructors a voice in this process





# Thank You

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