



Measuring fracture properties in gaseous hydrogen

Chris San Marchi and Brian Somerday
Sandia National Laboratories, Livermore CA

Kevin A. Nibur
Hy-Performance Materials Testing, LLC



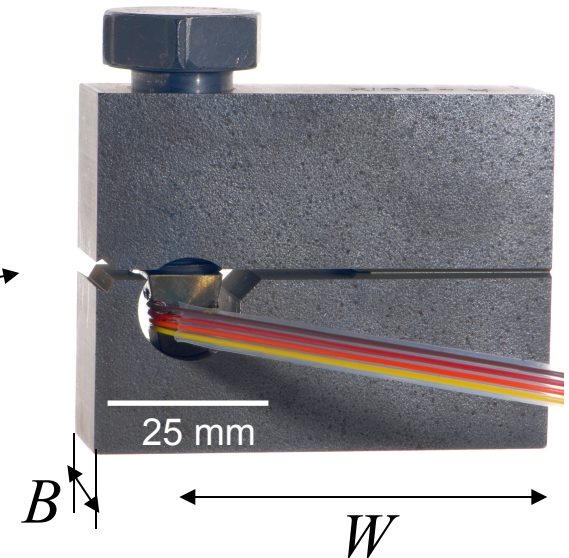
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Motivation and background of fracture resistance testing

- ASME recently published article KD-10 in Section VII Division 3 of the Boiler and Pressure Vessel Code (BPVC)
 - Applies to high-pressure hydrogen storage vessels
 - Also considered in ASME piping code for hydrogen: B31.12
 - Includes fracture and fatigue testing in gaseous hydrogen
- Sandia test program developed to exercise and evaluate test methods for hydrogen compatibility testing
 - Primary interest is low-strength, low-alloy steels for pressure vessels as well as carbon steels pipeline steels
 - Assessment of methods for evaluating hydrogen-assisted fracture illuminates important differences between constant-displacement and rising-displacement testing methodologies

ASME low-alloy pressure vessel steels: 11 heats tested

- Commercially produced Cr-Mo and Ni-Cr-Mo steel
 - 641-1050 MPa yield strength
- Lower strength C-Mn linepipe steels also tested (X70 and X80)
- Thickness: $B \leq 22$ mm (7/8 inch)
- Width: $W = 57$ mm (2.24 inch)



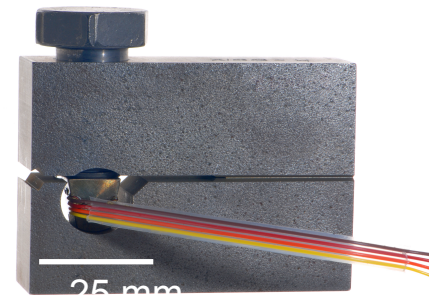
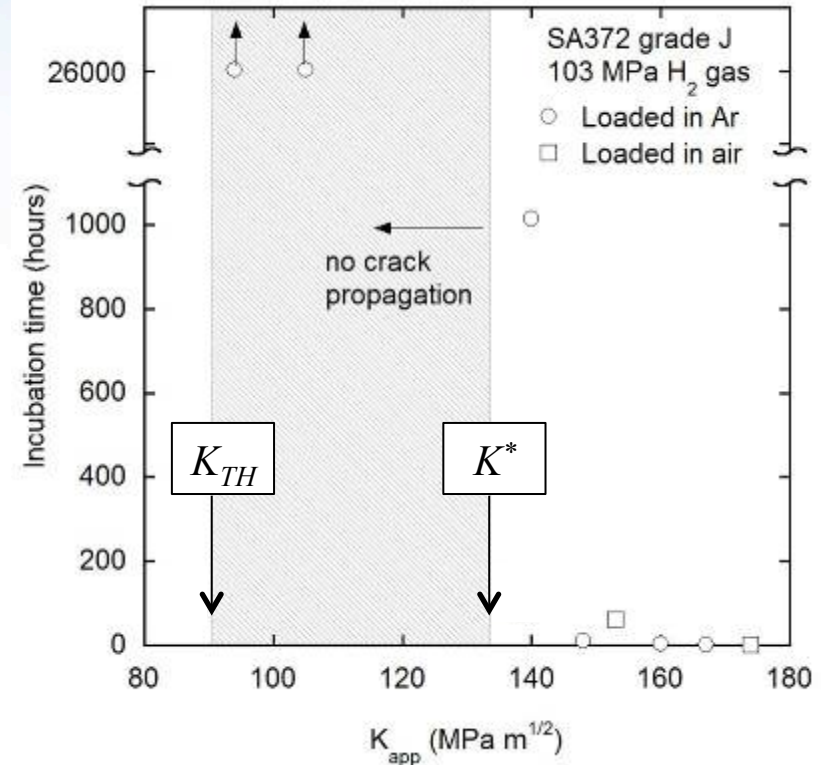
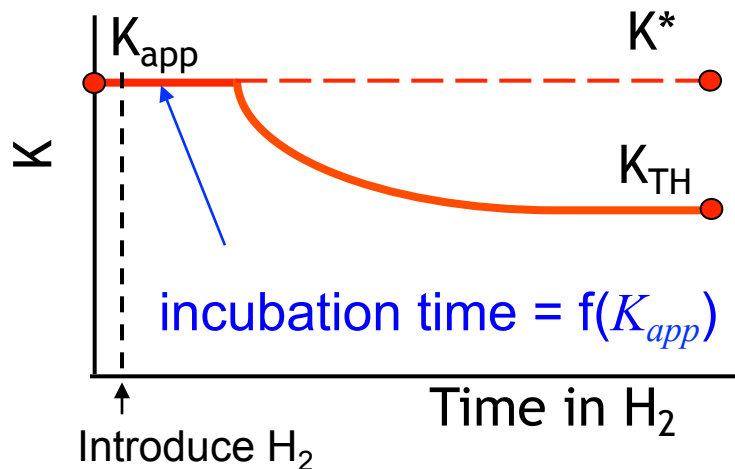
Procedures designed to minimize testing unknowns



- Load applied to specimen in controlled atmosphere (i.e., glovebox)
 - ~1ppm O₂, ~5 ppm H₂O
- Transferred to pressure vessel in glovebox
- Testing in 99.9999% hydrogen gas at pressure of 103 MPa

Two thresholds identified from constant displacement tests

- Two thresholds identified:
 - Crack initiation: K^*
 - Crack arrest: K_{TH}
 - Both are allowed by ASME KD-10
- K^* always greater than K_{TH}
- Long final crack lengths observed
- K_{TH} values are quantitative (i.e., all initiated cracks arrest at K_{TH})



Difference between K_{TH} and K^* is not related to testing anomalies

- Metallographic cross sections reveal no crack extension for $K_{app} < K^*$ (and when $K_{app} > K_{TH}$)
- FEM demonstrates K-dominance at crack arrest for all σ_{YS} and all crack arrest positions (a_f)
- Elastic-plastic analysis suggest K_{app} is representative of initial crack driving force (even if K-dominance is not maintained at K_{app})
- Varying specimen geometry (to alter crack arrest position) indicates no correlation between K_{TH} remaining ligament length (b_f)
- These observations suggest that there is an intrinsic source for the difference between K_{TH} and K^*

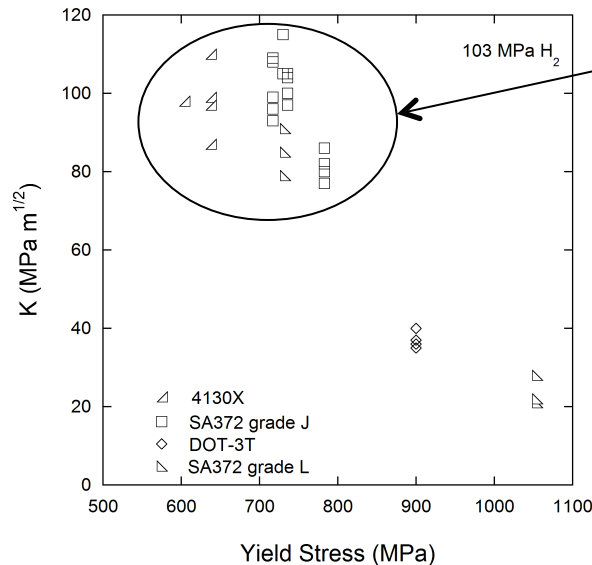
Why is $K^* > K_{TH}$?

- Important to recognize:

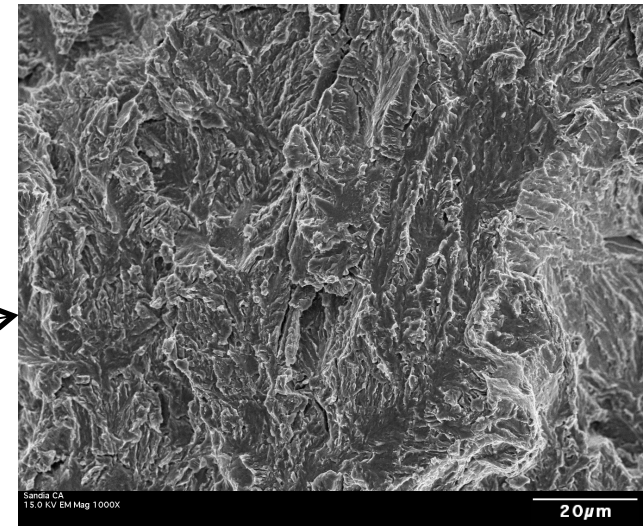
*Fracture in low-strength steels tends to be
strain-controlled*

even for gaseous hydrogen-assisted fracture

- K^* affected by sequence of H₂ exposure and accumulation of crack tip strain
- K_{TH} on the order of 80-100 MPa m^{1/2}



- For low-strength steels fracture resistance in H₂ remains relatively large
- Fracture process involves plasticity (i.e., strain can be important)



Hydrogen reduces critical continuum strain for failure

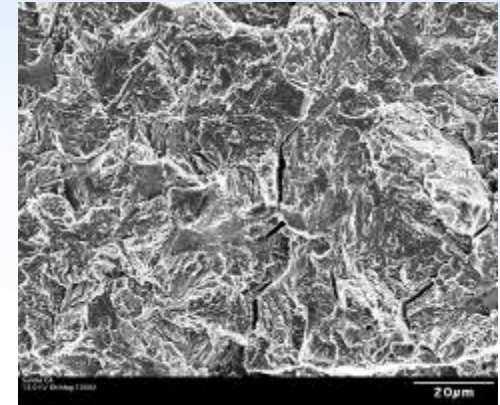
Test in air
Strain incompatibility
at inclusions initiates
fracture

$$K_{air} \propto 6\sqrt{E\sigma_0 l^* \varepsilon^*}$$

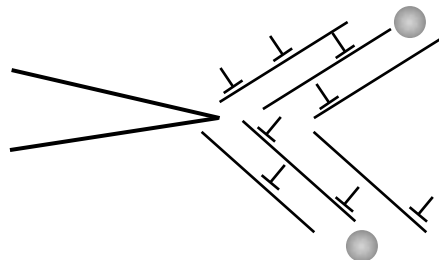


Test in H₂
No inclusions
observed on
fracture surface

$$K_H \propto 6\sqrt{E\sigma_0 l^* \varepsilon_H^*}$$



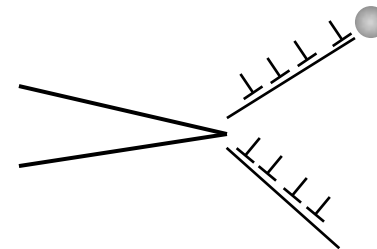
- Hydrogen alters deformation at crack tip (localized deformation)
- Microcrack formation results from strain incompatibilities associated with localized deformation
- Crack extension preempts accumulation of strain to ε^*
- $\varepsilon_H^* < \varepsilon^*$, where ε_H^* is the critical continuum strain for hydrogen assisted cracking



Without strain localization

$$K_{air} > K_H$$

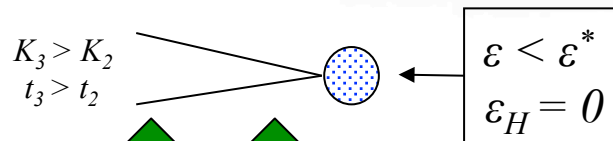
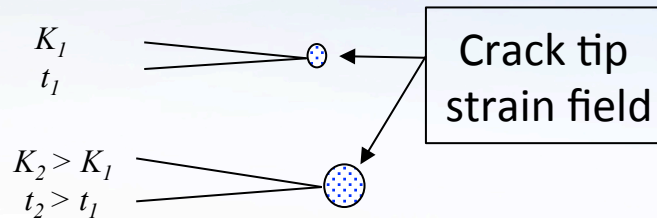
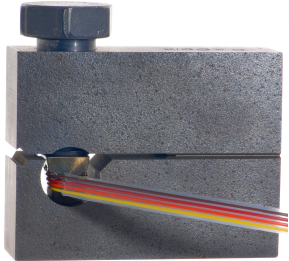
$$\therefore \varepsilon^* > \varepsilon_H^*$$



Influence of strain localization

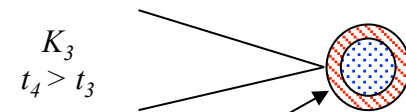
Hydrogen activated strain (ε_H) develops when exposed to hydrogen under load

Constant displacement applied in Ar followed by H₂ exposure

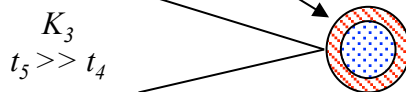


- Crack tip strain is necessary during SCC
- Hydrogen induces strain
- ε_H must exceed a critical value (ε_H^*) for crack extension to occur

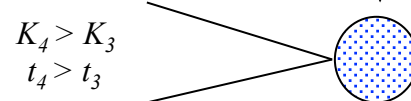
Introduce H₂



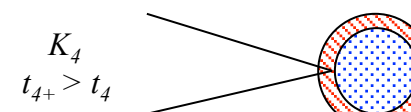
$\varepsilon_H < \varepsilon_H^*$



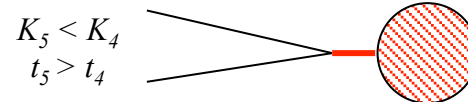
$K_{app} = K_3 < K^*$
No crack propagation



Introduce H₂



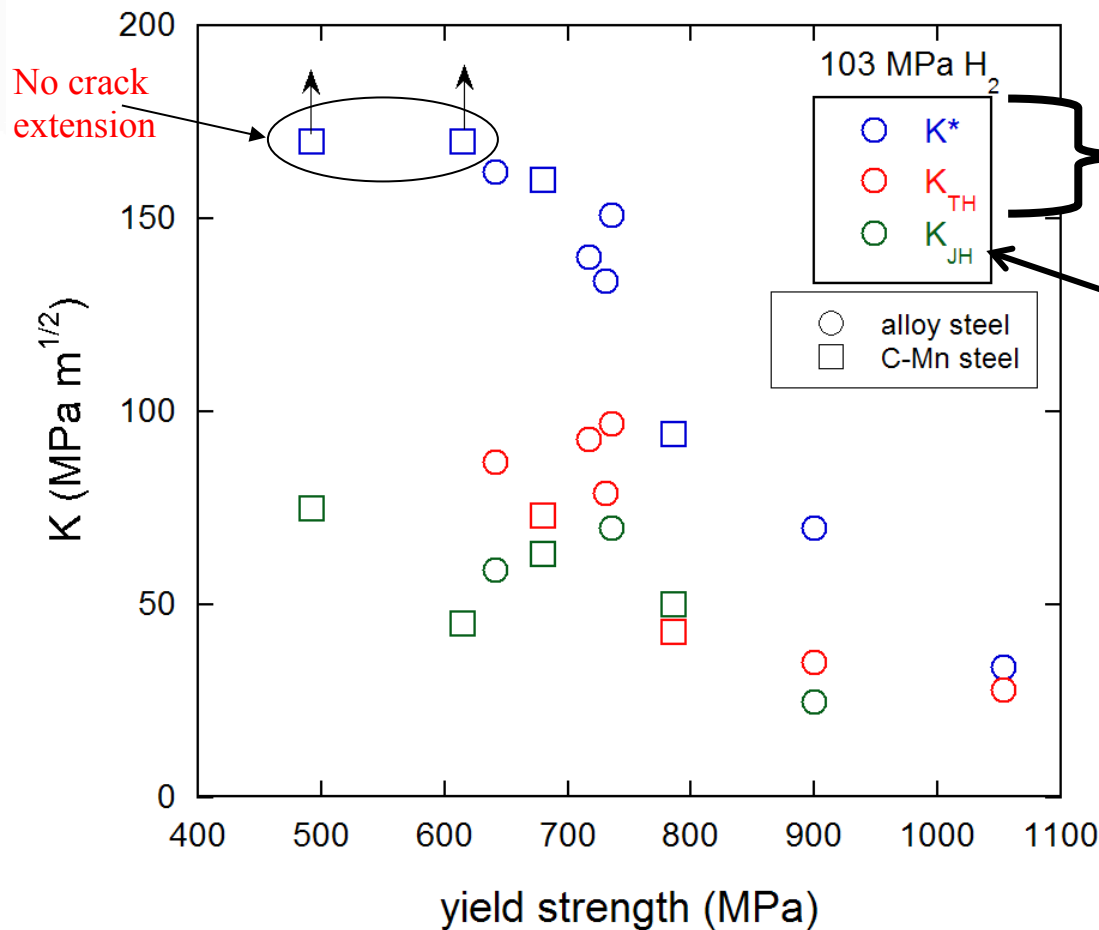
$\varepsilon_H = \varepsilon_H^*$



$K_{app} = K_4 > K^*$
Crack propagation

Large K_{app} is necessary to achieve crack initiation when load is applied in an inert environment

Considering strain-controlled fracture: does K_{TH} represent the limiting fracture resistance?



Constant displacement tests (bolt-loaded WOL)

Rising-displacement fracture resistance measurements

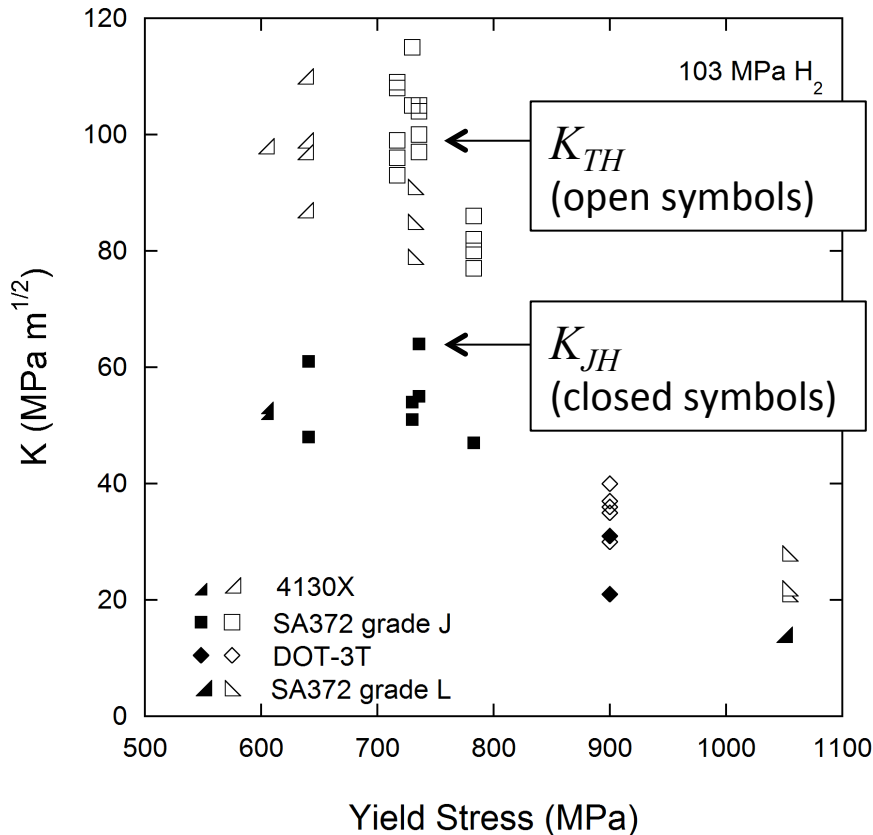
Rising-displacement tests result in lower bound fracture resistance

• K_{TH} is non-conservative

What are the differences/similarities between K_{TH} and K_{JH} ?

Differences:

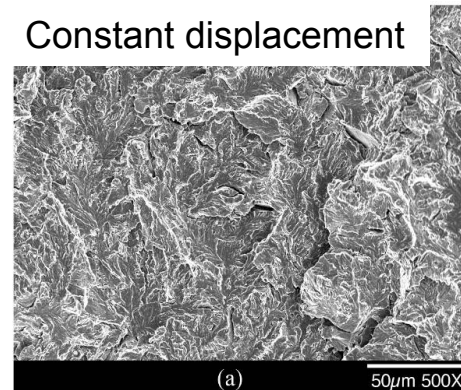
— $K_{TH} > K_{JH}$



Similarities:

- Both thresholds increase with decreasing strength
- Consistency of fracture surface appearance suggests fracture mechanism is the same

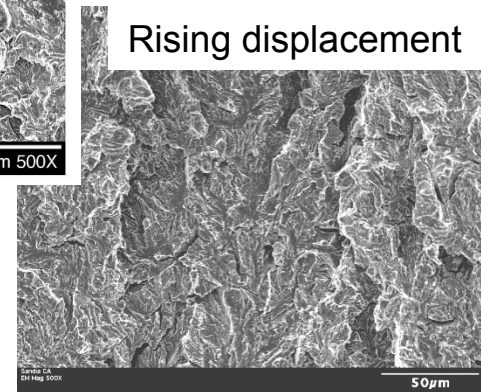
Constant displacement



4130X

103 MPa H₂

Rising displacement

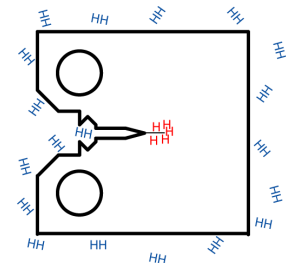
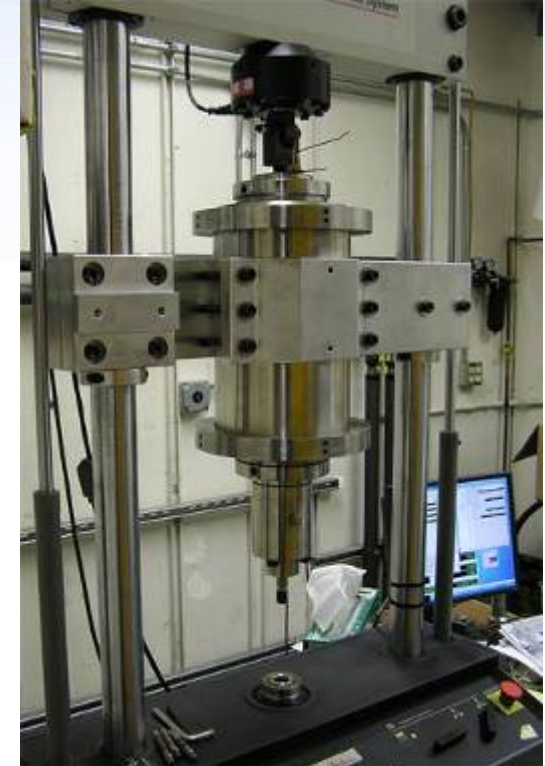


Rising-displacement fracture resistance measurements

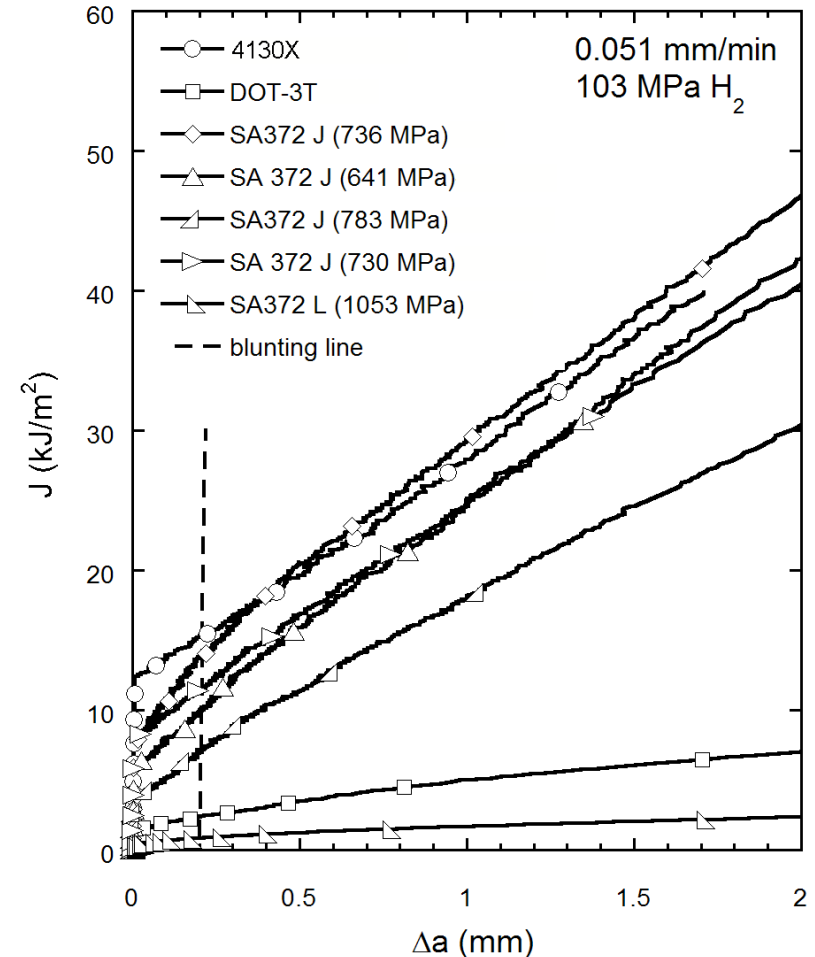
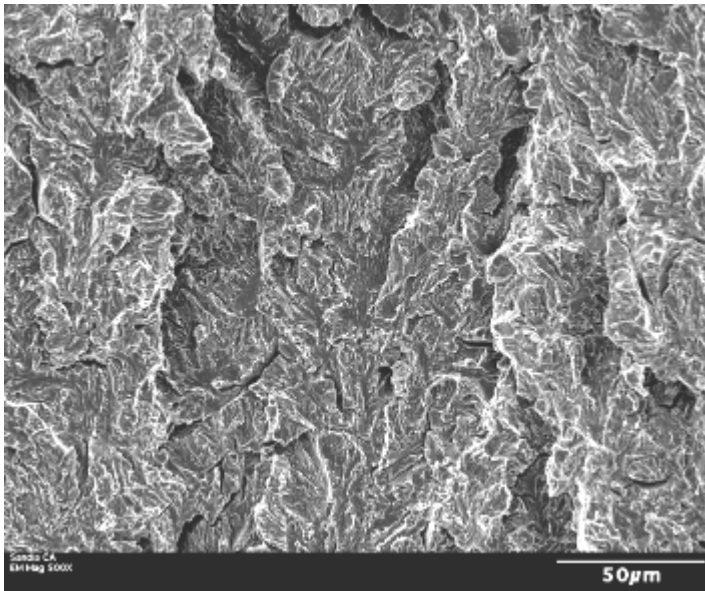
- Measure J_{IC} following ASTM E1820 and E1737
 - Elastic-plastic fracture mechanics
- Tests were conducted in custom chamber at 103 MPa H₂ gas pressure
- Testing rates 0.3 to 3 MPa m^{1/2}/minute
- Accurate measurement of J and crack-length
 - Load and displacement sensors internal to pressure vessel
 - Crack-length monitored with direct current potential drop (DCPD)
 - Crack-growth resistance (J-R) curves can be generated

$$K_{JH} = \sqrt{J_{IC} E'}$$

K_{JH} is a threshold measurement from a rising displacement test



- R-curve behavior in gaseous hydrogen
- Evidence of plasticity on fracture surface
- Consensus in the literature
 - e.g., Takeda and McMahon, *Met Trans A* 1981



Critical strain criteria for K_{TH} and K_{JH}

- When fracture involves plasticity (e.g. $\varepsilon_H^* > \varepsilon_{yield}$) strain-controlled fracture criterion may be invoked
 - Ritchie and Thompson* described critical strain criterion for extension of a stationary crack based on the HRR fields

$$\varepsilon \propto \frac{1}{r}$$

- resulting criterion for K_{JH} , K_{IC} , K^* , etc

$$K_{JH} \approx \sigma_0 \sqrt{l^*} \sqrt{\frac{\varepsilon_H^*}{\varepsilon_0}}$$

- K_{TH} occurs when a propagating crack arrests
 - Critical strain criterion must consider the strain field of a propagation crack
 - Rice *et al*** showed the strain ahead of a propagating crack decays as:

$$\varepsilon \propto \ln\left(\frac{1}{r}\right)$$

* Ritchie Thompson *Met Trans* 1985

** Rice Dragan Sham ASTM STP700, 1980

Crack tip mechanics-based model supports

$$K_{TH} > K_{JH} \text{ for strain-controlled fracture}$$

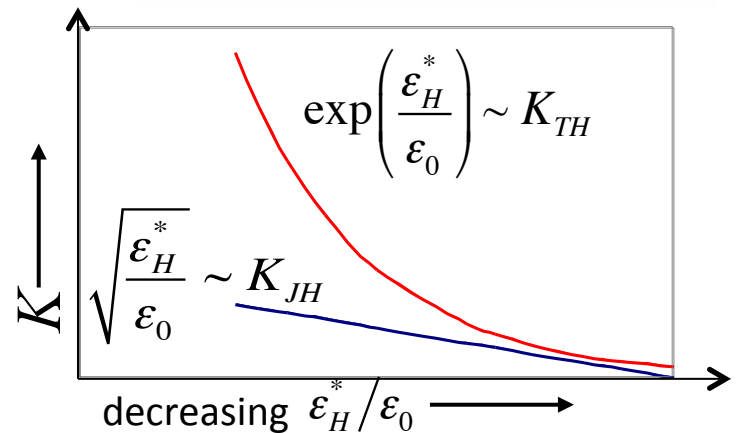
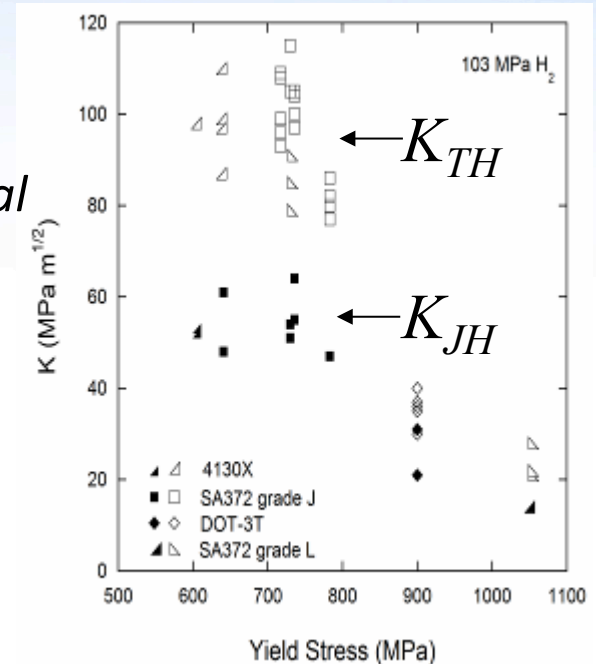
$$K_{TH} \approx \sigma_0 \sqrt{l^*} \exp\left(\frac{\varepsilon_H^*}{\varepsilon_0}\right)$$

Derived from Rice *et al*
strain field for
propagating crack

$$K_{JH} \approx \sigma_0 \sqrt{l^*} \sqrt{\frac{\varepsilon_H^*}{\varepsilon_0}}$$

Derived from HRR
strain field for
stationary crack

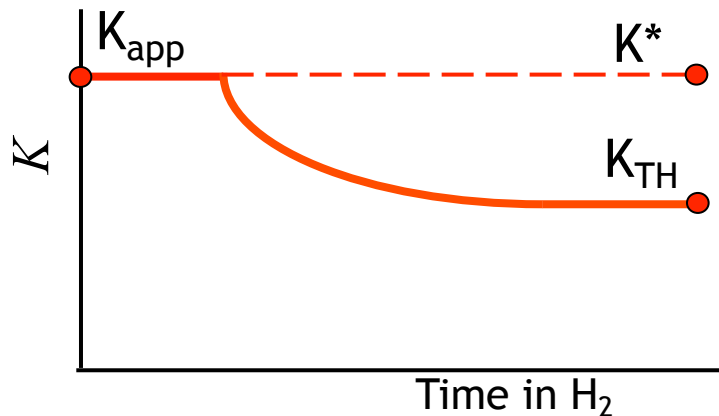
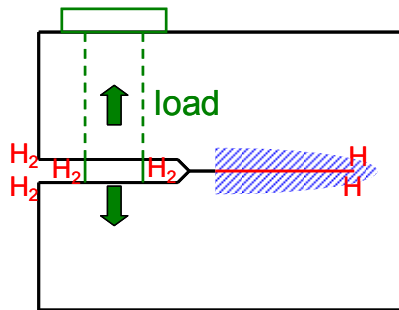
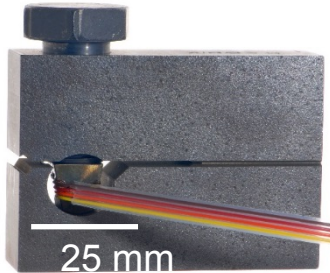
**$K_{TH} \approx K_{JH}$ only when
strains associated with
fracture are small**



Three methods to measure fracture resistance in gaseous hydrogen

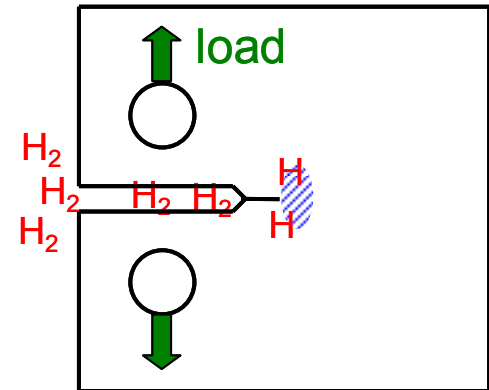
Constant Displacement (E1681)

- (1) K^* - measured at crack initiation
- (2) K_{TH} - measured at crack arrest



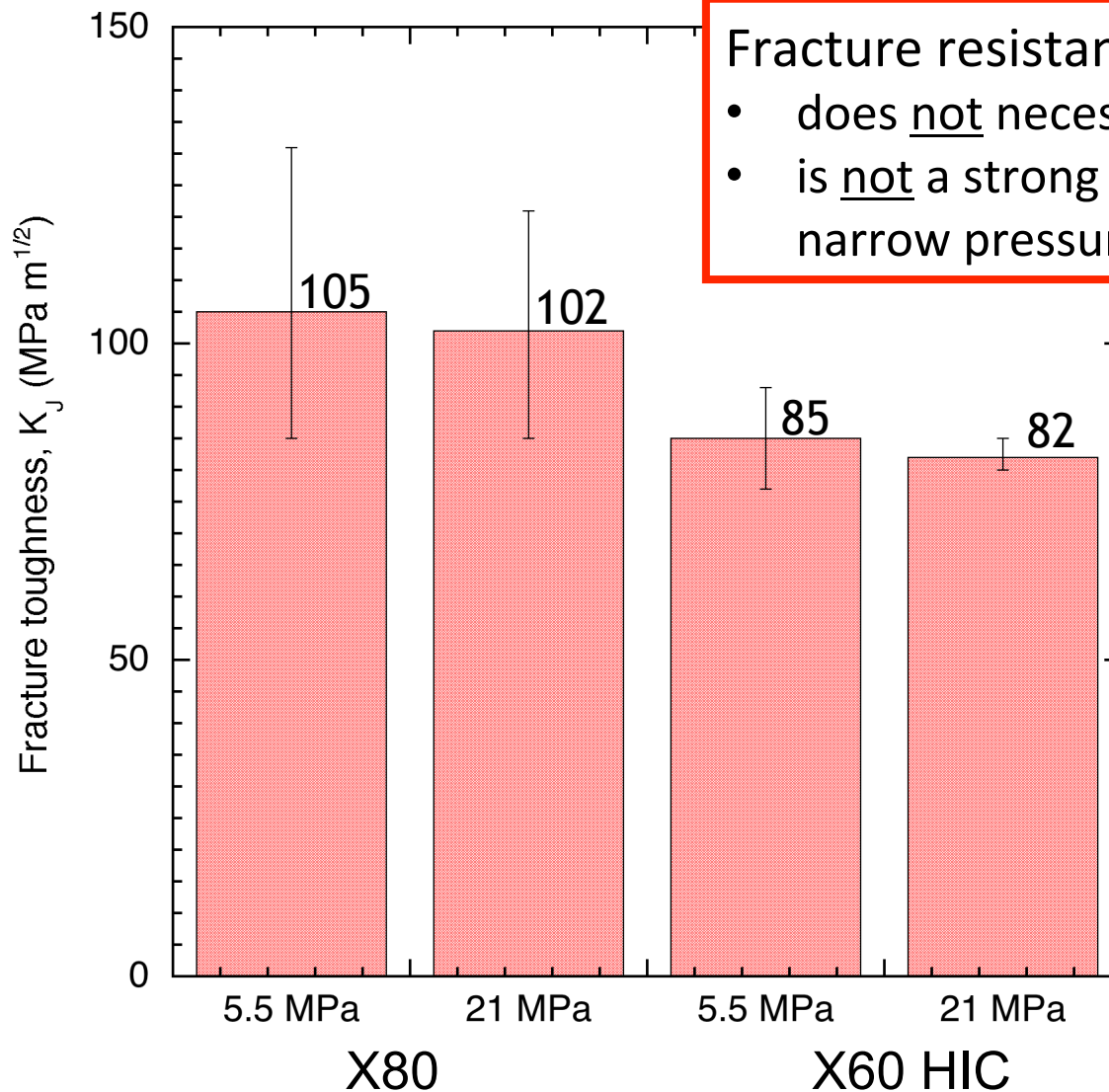
Rising Displacement (E1820)

- (3) K_{JH} - measured at crack initiation; using elastic-plastic J -Integral



Rising-displacement fracture resistance is most conservative due to limited strain history

Fracture resistance (K_{JH}) of pipeline steel is typically $>75 \text{ MPa m}^{1/2}$ for $P_{H_2} \leq 20 \text{ MPa}$

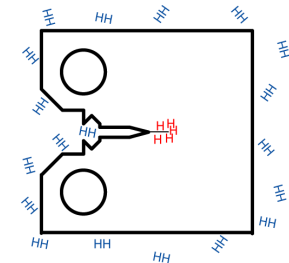


Fracture resistance:

- does not necessarily follow strength trend
- is not a strong function of pressure in narrow pressure range

Average of at least four measurements

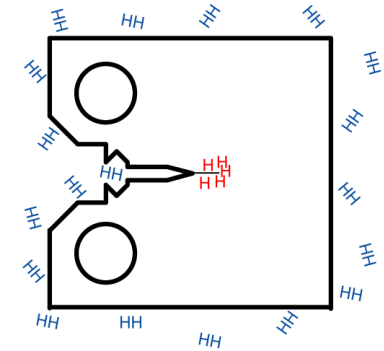
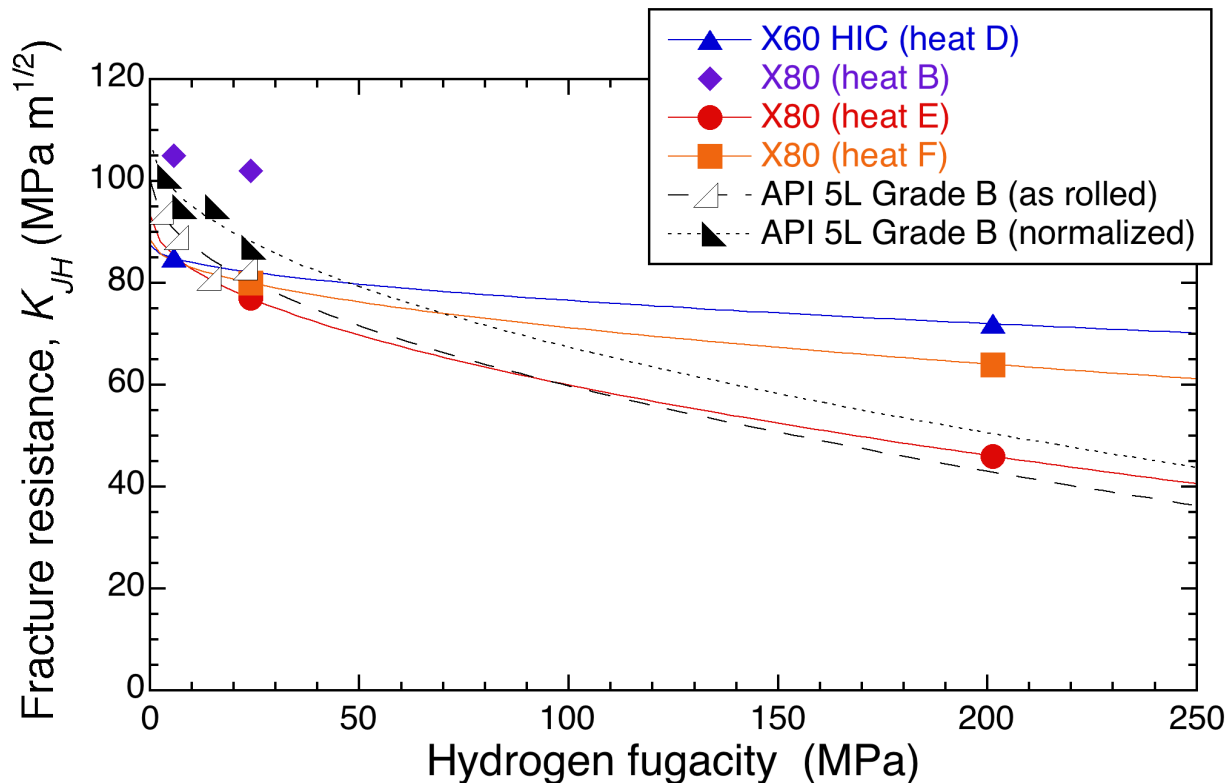
Error bars represent minimum and maximum measured values



from: ASME PVP2010-25825

Fracture resistance (K_{JH}) in gaseous hydrogen depends on hydrogen fugacity

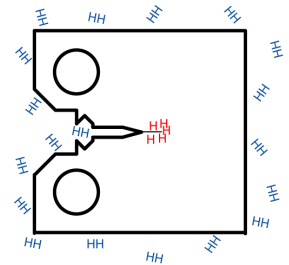
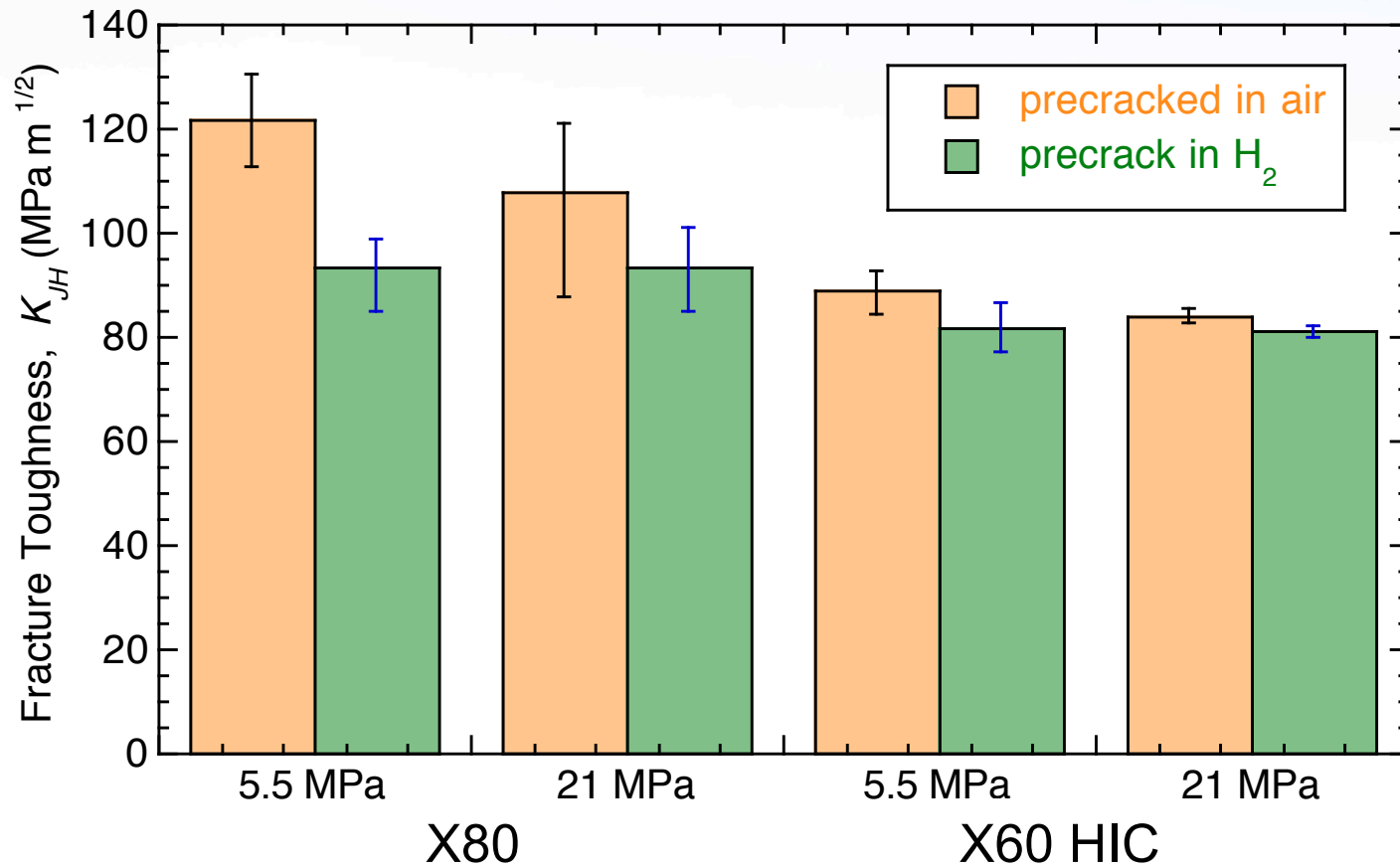
- Curves represent empirical fit assuming square root dependence on fugacity ($K \propto f^{1/2}$)
- API 5L Grade B: data from literature



$$f = P \exp\left(\frac{Pb}{RT}\right)$$

from: ASME PVP2011-57684

Fracture resistance (K_{JH}) can be measured after fatigue crack growth testing



from: ASME PVP2010-25825

Summary

- Two fracture thresholds can be identified from constant-displacement fracture tests
 - K^* : stress intensity factor necessary to initiate fracture
 - K_{TH} : stress intensity factor at which a propagating crack arrests
 - $K_{TH} < K^*$
 - Both K_{TH} and K^* are non-conservative with respect to a stationary crack subjected to a dynamic load
- Standard elastic-plastic fracture measurements in gaseous hydrogen (K_{JH}) provide a conservative measure of fracture resistance
 - Differences in fracture measures can be related to the mechanics at the crack tip of stationary and propagating cracks respectively
- Fracture resistance of steels is greatly reduced by *in situ* exposure to gaseous hydrogen
 - Effects are significant, even for low-pressure exposure
 - However, pipeline steels commonly remain ductile: $K_{JH} > 75 \text{ MPa m}^{1/2}$