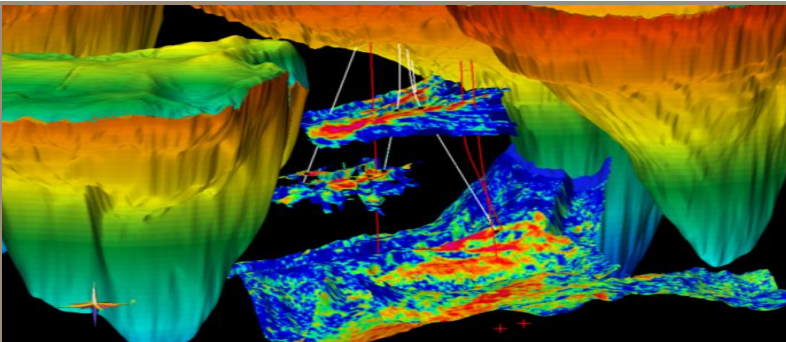


Exceptional service in the national interest



Hydraulic Fracturing: Role of Government Sponsored R&D

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September 18, 2013



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The Enormous Impact of Hydraulic Fracturing

US annual dry natural gas production: 26% increase since 2000
Shale gas now provides 40% of US natural gas

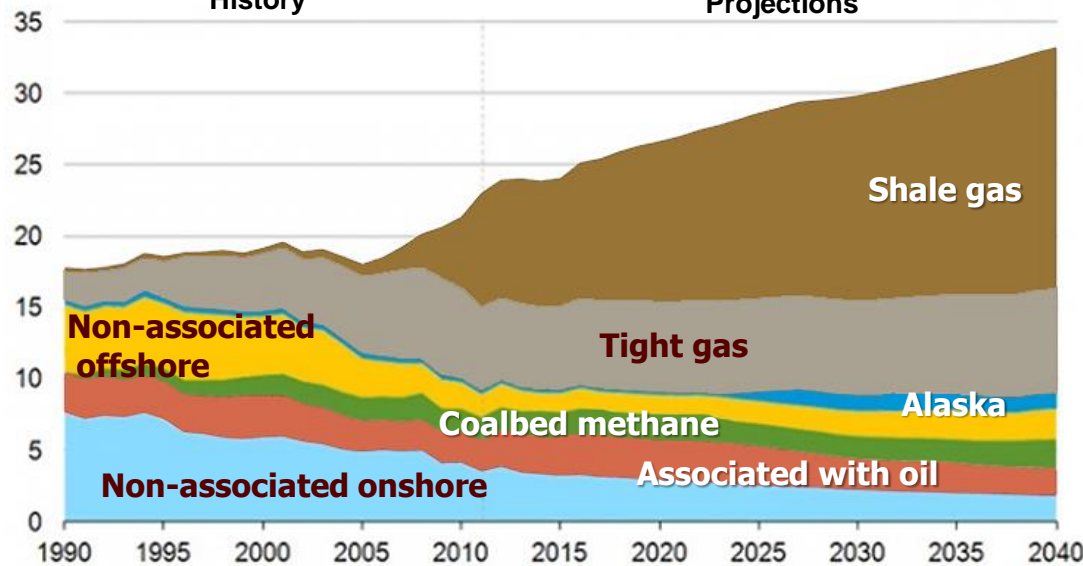
Shale oil production is rapidly increasing

Fossil fuels will continue to be the primary
source of US energy for decades

U.S. dry natural gas production (trillion cubic feet)

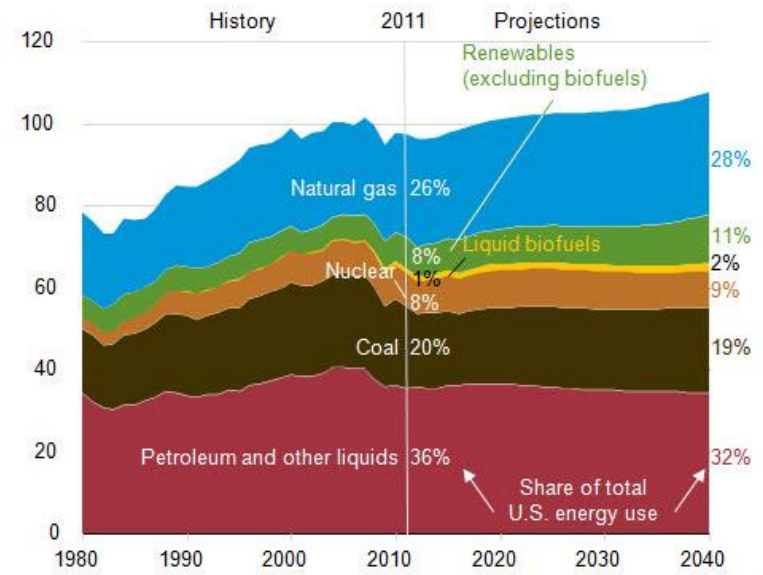
History

Projections



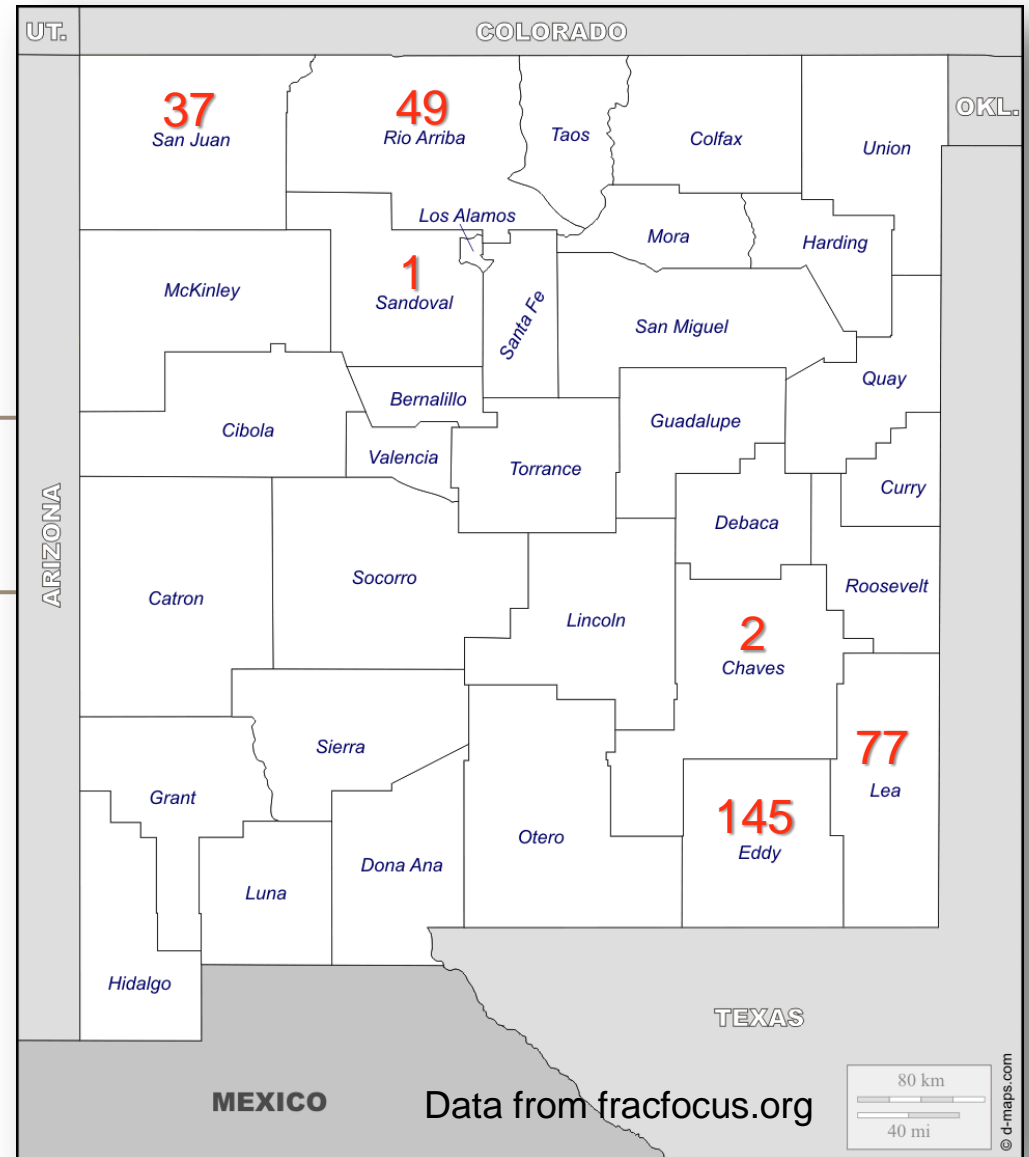
Source: US Energy Information Administration, annual Energy Outlook 2013 Early Release

Primary energy use by fuel, 1980-2040 (quadrillion Btu)



How much Hydraulic Fracturing occurs in New Mexico?

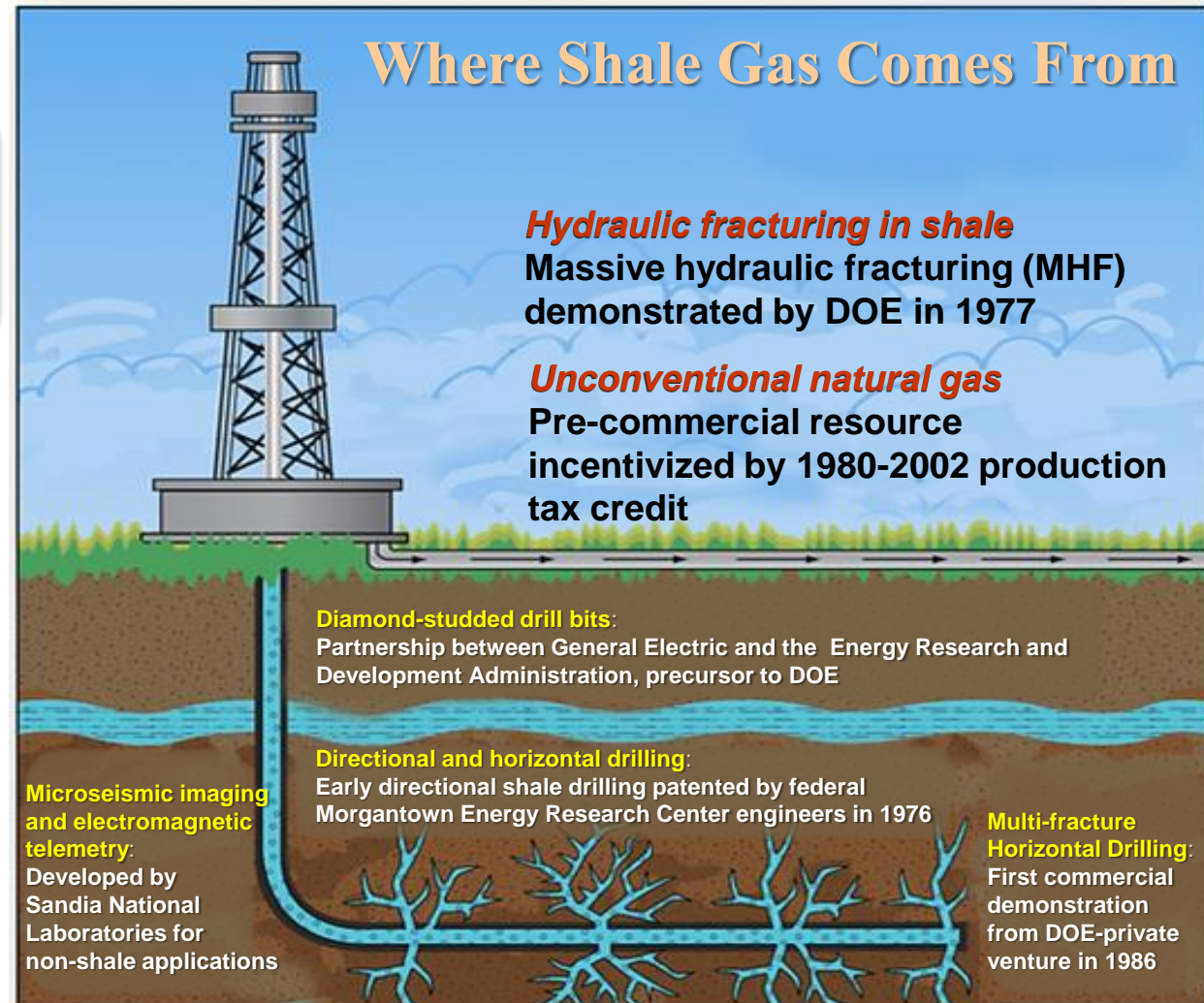
More than 300 wells
since 01/01/13



How Did This Happen?

Technology advances,
deployed by
independent producers

Government-funded
research enabled drill
bit improvements,
horizontal drilling, and
hydraulic fracture
mapping



DOE Investments that Enable Hydraulic Fracturing

PDC drill bits – enable long-reach horizontal drilling

Fundamental work on ‘tight’ reservoirs – laid the basis for routine mapping of hydraulic fractures in the subsurface

- Geologic system
- Stress state in the rock
- Microseismic mapping

Both required a unique blend of

- Earth Science
- Engineering – downhole sensors, telemetry, drilling technologies
- High-performance computing
- Large scale field demonstrations

National Laboratories have the interdisciplinary expertise needed to develop these technologies.

Polycrystalline Diamond Compact (PDC) Bits

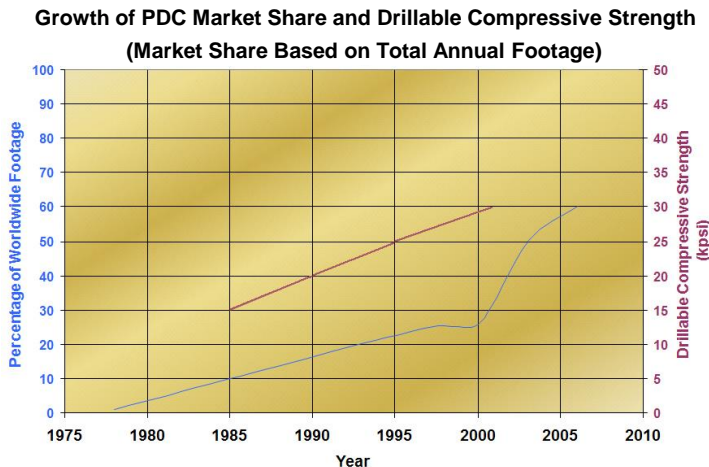
Early 1980's: DOE program started with Geothermal Program –
Goal: improve PDC performance

■ Fundamental work at Sandia

- Finite Element Modeling analyses
- Bonding
 - Bit design / analysis
 - Lab / field testing
- Cutter tests
- CRADAs



DOE Energy 100 Award for *Synthetic Diamond Drill Bits* (2000)



PDC bits save industry \$billions annually

~ 2/3 of world footage today

PDC bits now a ~ \$1.5 billion industry

Catalyzed a major industry

Used to drill most of the long horizontal wells used for fracking

Fundamental Studies of Hydraulic Fracturing in the Late 1970's – 1980's

Mineback experiments

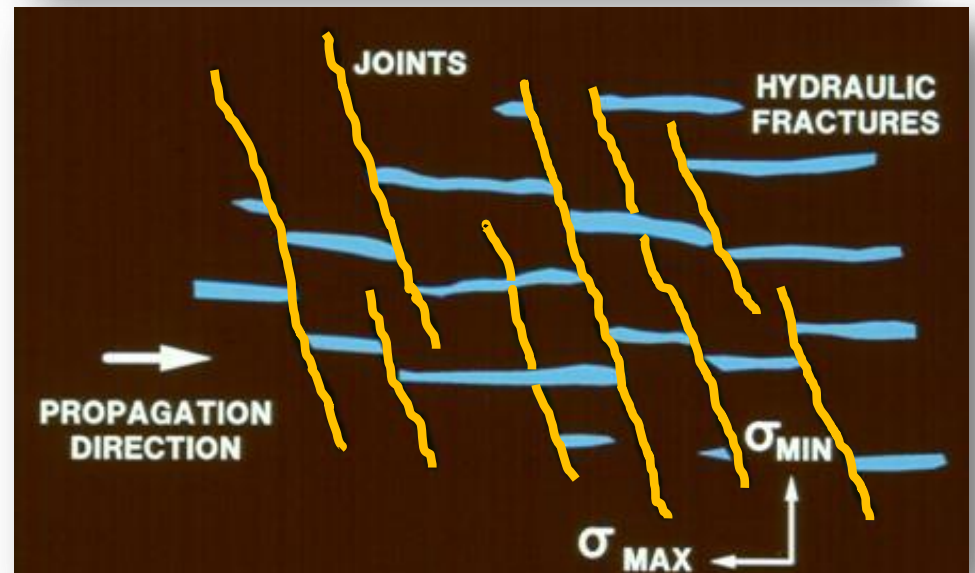
- Nevada Test Site, coal-bed methane

Reservoir characterization

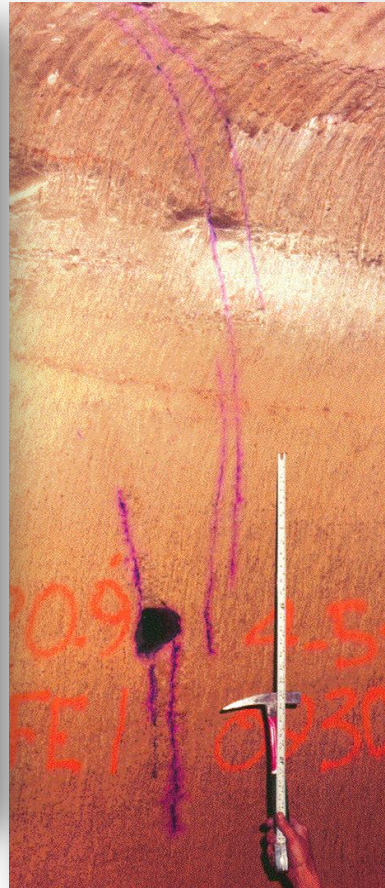
- Natural fractures
- Subsurface stress state
- Core samples
- Geological characterization

Monitoring technologies

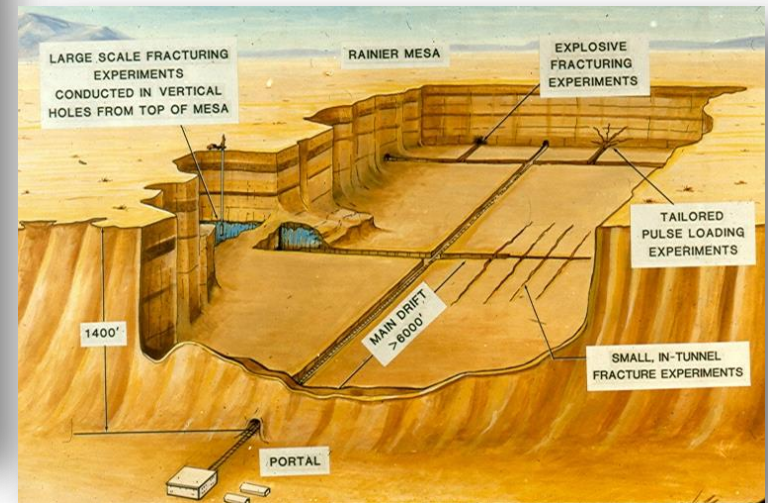
- Seismic
- tiltmeters



Mineback Experiments: 1976-1985



Leveraged Nevada
field site and
technologies for new
applications



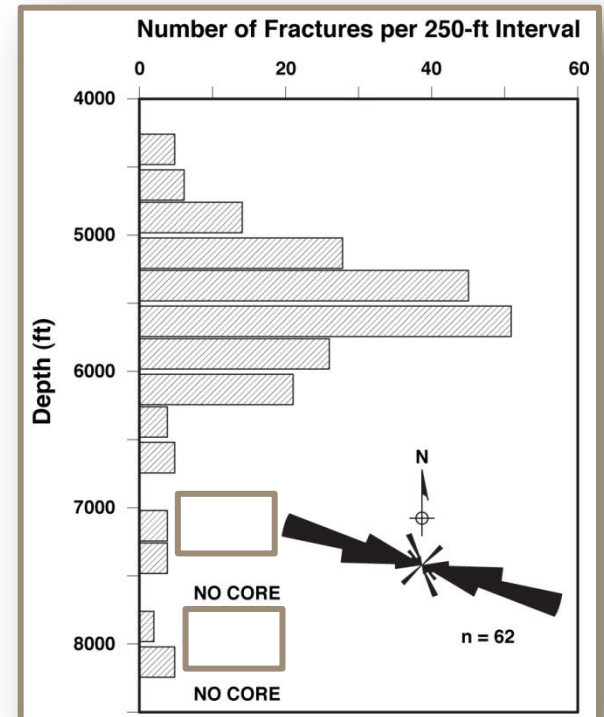
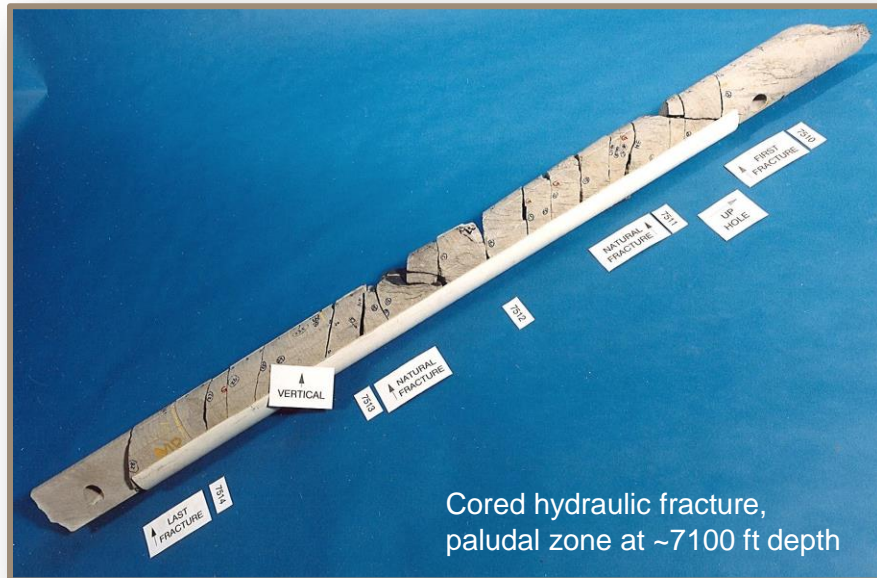
Direct observation of Fractures in the field

DOE Multi-well Experiment



- 1981-1988
- Field laboratory: improve production from “tight” sands
- 3 closely-spaced vertical wells
- Monitored Stimulation experiments
- Basic data later used to develop technology advances

MWX Learnings



- Stress measurement techniques developed
- Geology matters – extensive rock core collected
- Fracture-height growth controlled by stress contrasts
- Effectiveness of PDC bits for coring
- Monitoring technologies initiated
- Importance of interdisciplinary teams in a field setting

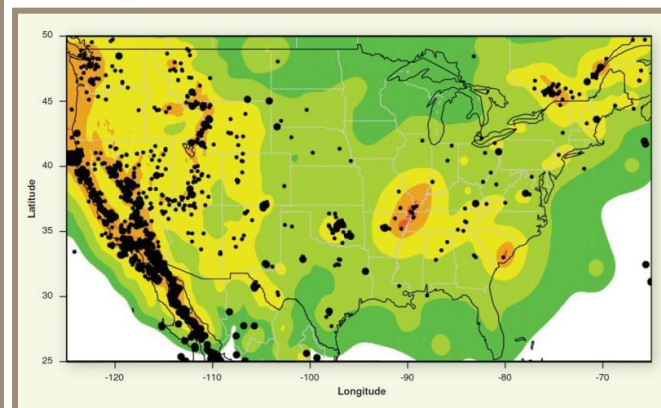
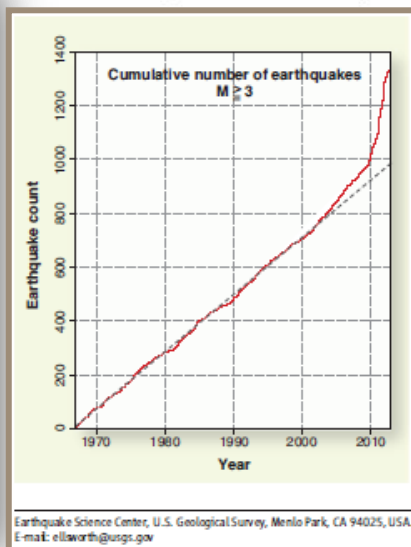
Environmental Questions

Burning natural gas produces about $\frac{1}{2}$ of the CO_2 compared with burning coal – but do **fugitive emissions** offset CO_2 savings?



Examples of Induced Earthquakes

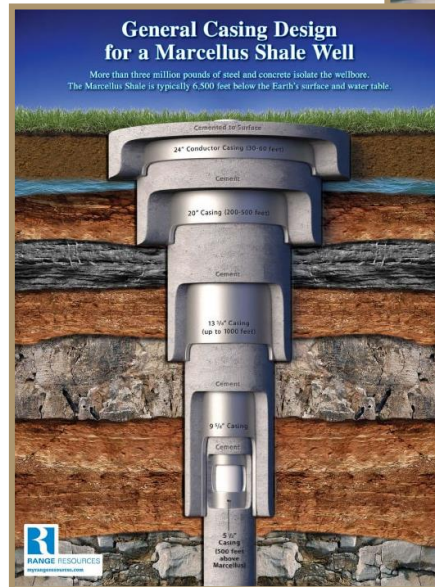
- Rangely, CO, **injection** experiments (M4.9, 1995), 1945-1995
- Rocky Mountain Arsenal (M5.3, 1967), fluid **injection**, 1962-1966
- Gazli, Uzbekistan, gas recovery (M7.2), 1976-1984
- Water Reservoirs: Lake Mead (M5), Koyna (M6.3), Oroville (6.1) Tadjikistan, Italy and many others
- Geysers Geothermal Field (M4.6), **injection**-enhanced production
- Dallas Airport (M3.3), fluid **injection**, 2008-2009
- Arkansas (M4.7), fluid **injection**, 2010-2011
- Youngstown, Ohio (M4.0), fluid **injection**, 2011



Induced Seismicity

More Environmental Questions

- Well completion
- Industrial footprint
- Chemicals in fracking fluids
- Air pollution
- Spills
- What about water?
 - Quality
 - Usage



Potential System Impacts



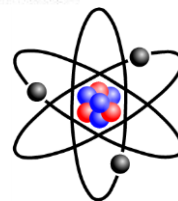
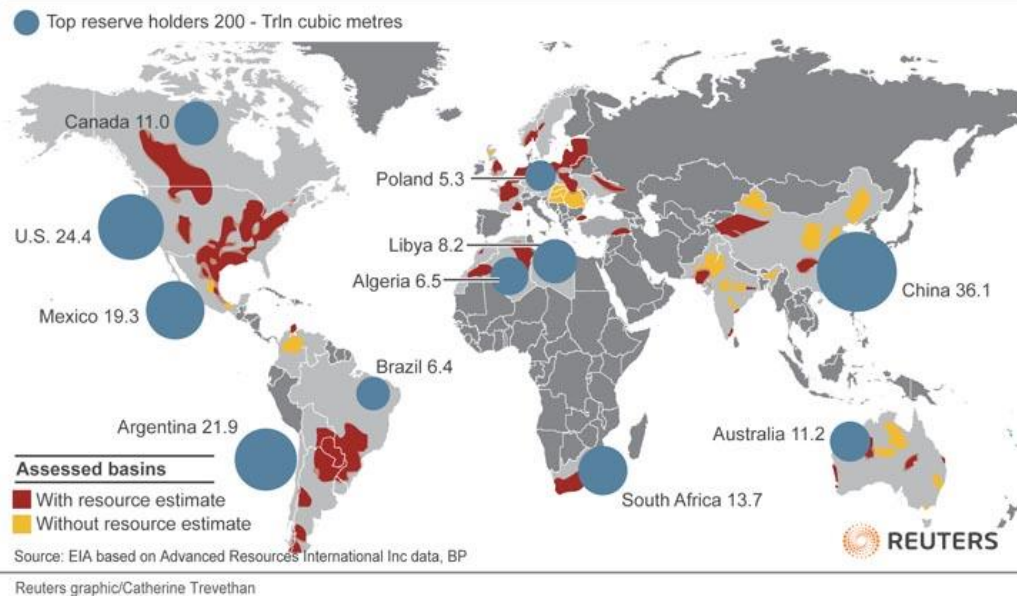
Environmental impact of coal
due to increasing exports



Renewables insertion for
electricity production

International implications

Global shale gas basins, top reserve holders



Impacts on the future of
nuclear energy in the US

Government-Sponsored R&D can Inform Environmental Issues

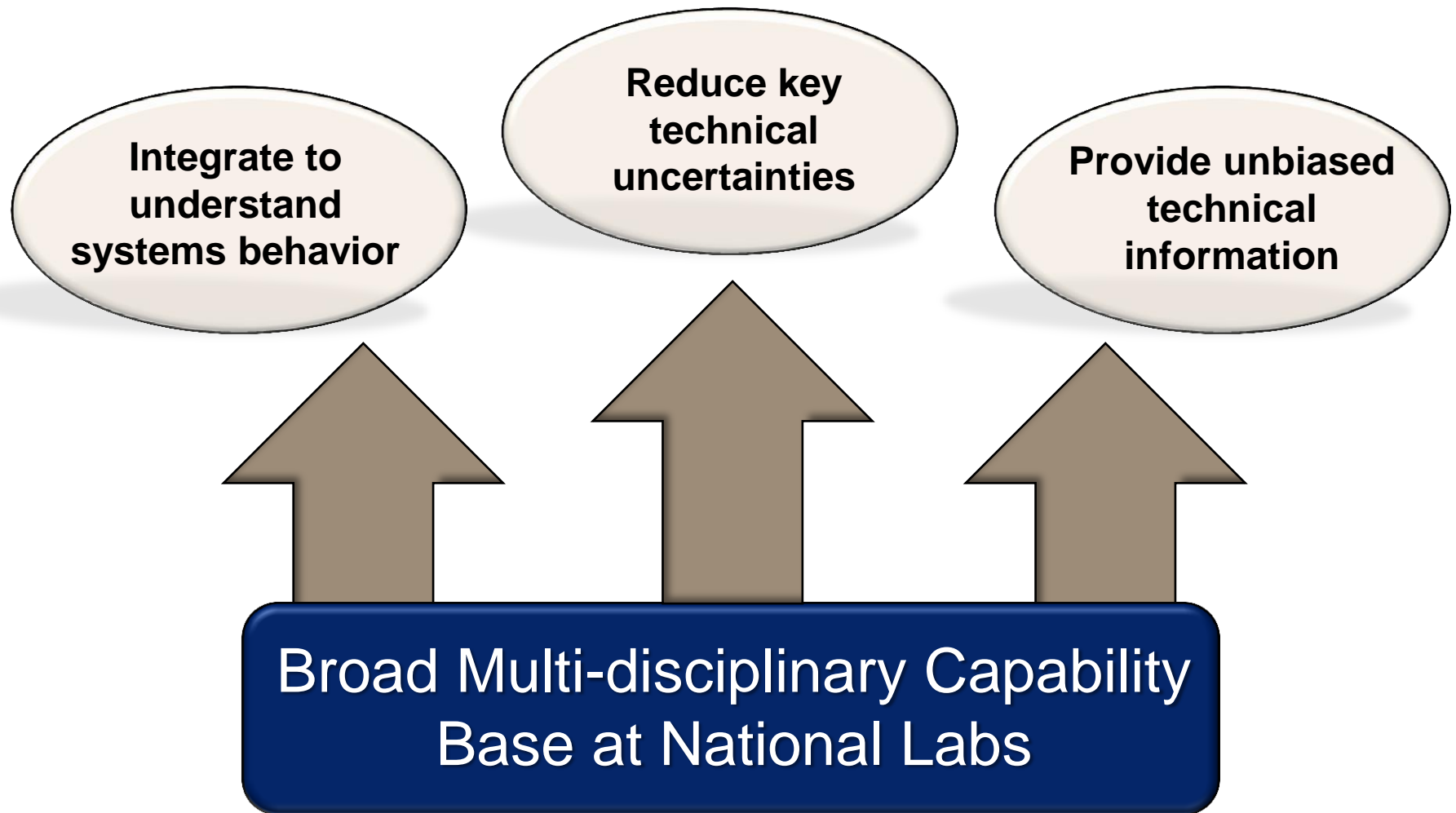
DOE/USGS/EPA research plan in progress

Unbiased technical information for
regulatory decisions

Particular issues of interest for federal
R&D investments:

- Fugitive emissions
- Water issues
- Well integrity

What is the Potential Role of National Laboratories?



Summary

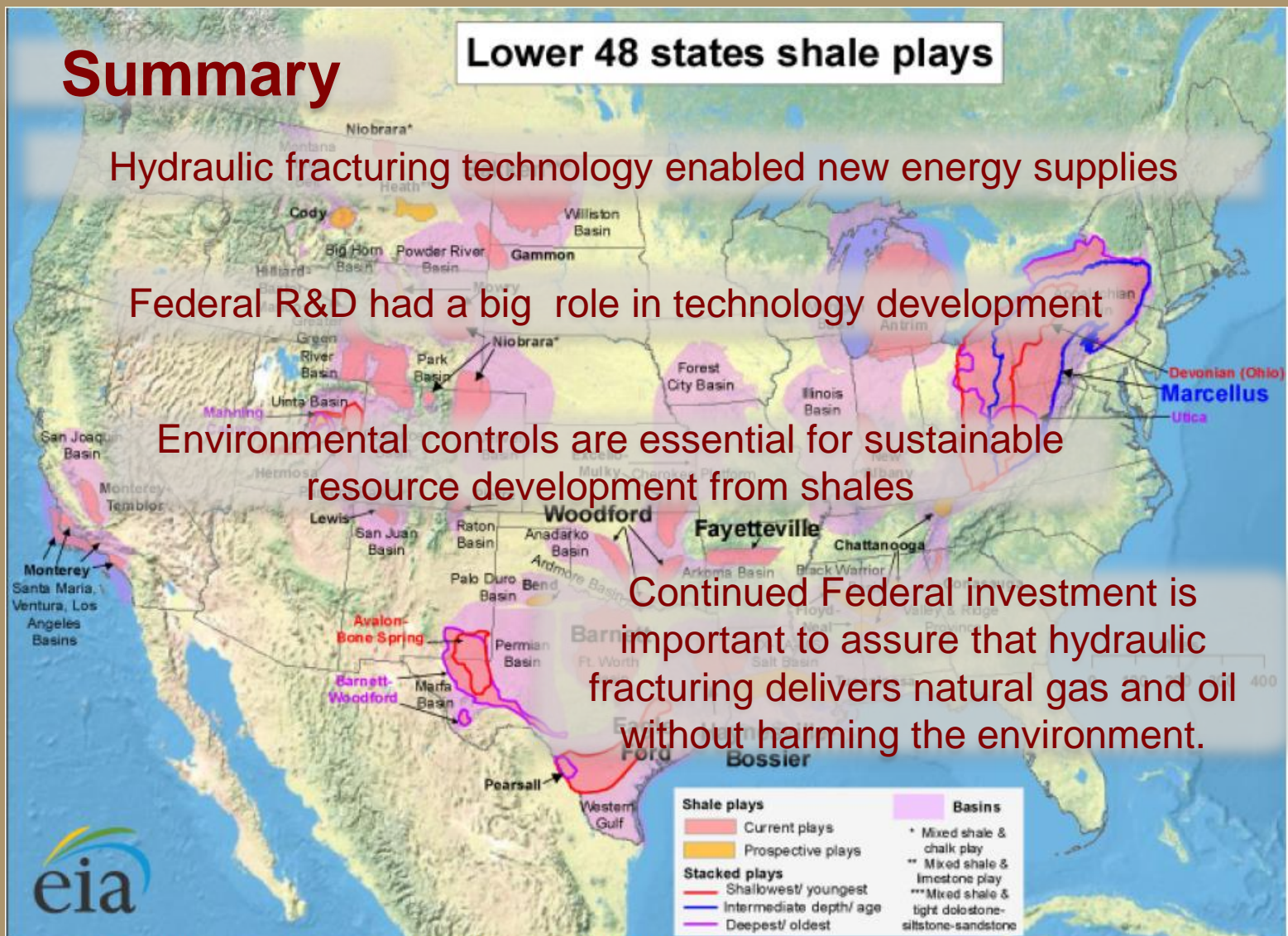
Lower 48 states shale plays

Hydraulic fracturing technology enabled new energy supplies

Federal R&D had a big role in technology development

Environmental controls are essential for sustainable resource development from shales

Continued Federal investment is important to assure that hydraulic fracturing delivers natural gas and oil without harming the environment.



Source U.S. Energy Information Administration based on data from various published studies.
Update: May 9, 2011