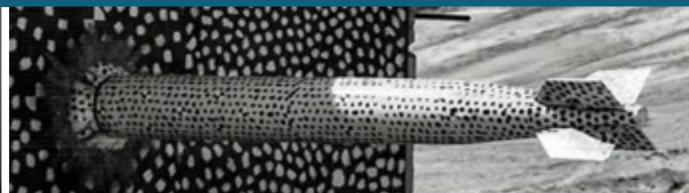
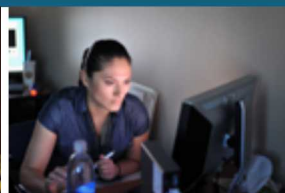




Sandia  
National  
Laboratories

SAND2019-11482C

# Low Temperature Molten Sodium Halide Batteries



*PRESENTED BY*

Erik D. Spoerke

Martha Gross,  
Stephen Percival,  
Leo Small,  
Amanda Peretti,  
Josh Lamb, and  
Babu Chalamala

This work at Sandia National Laboratories is supported by Dr. Imre Gyuk through the U.S. Department of Energy Office of Electricity.



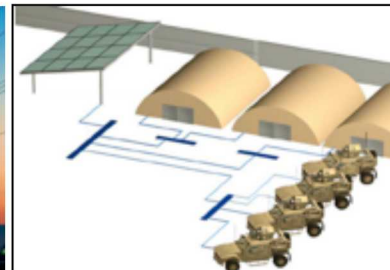
Sandia National Laboratories is a multimission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.



Renewable/Remote Energy



Grid Reliability



National Defense



Emergency Aid

As part of the DOE Office of Electricity efforts to create a modern, resilient, reliable, and agile grid system, we are developing new battery technology characterized by:

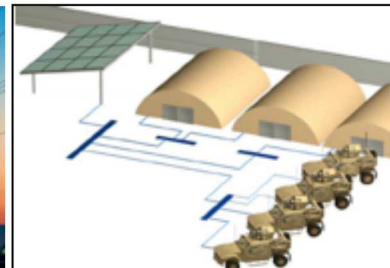
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- Long Cycle Life
- Functional Energy Density (voltage, capacity)
- Low to Intermediate Temperature Operation
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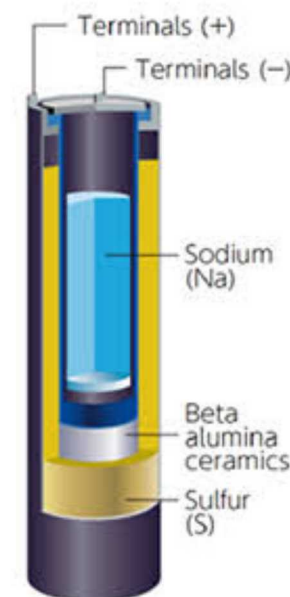
## Sodium-based batteries

- 6th most abundant element on earth.
- 5X the annual production of aluminum.
- Proven technology base with NGK Sodium/Sulfur (NaS) and FzSoNick ZEBRA (Na-NiCl<sub>2</sub>) systems.
- Utilize zero-crossover solid state separators.
- Favorable battery voltages (>2V).

**Na-S** ( $E_{cell} \sim 2V$ )



**Na-NiCl<sub>2</sub>** ( $E_{cell} \sim 2.6V$ )



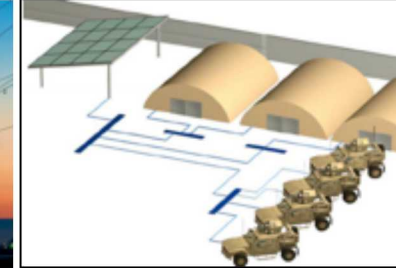




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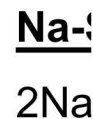
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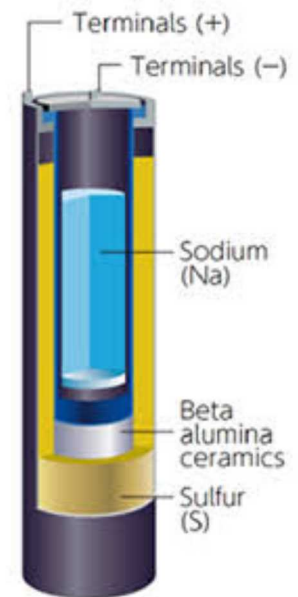
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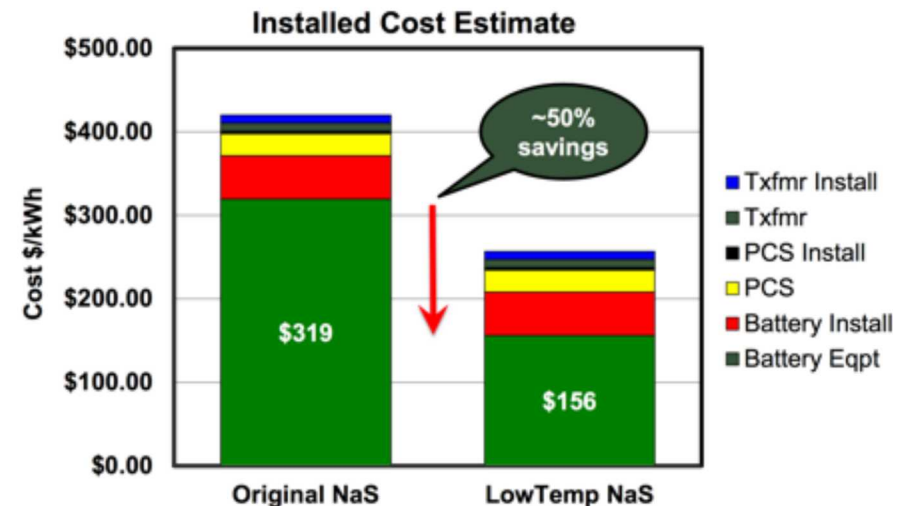
**~ 300°C Operation!**



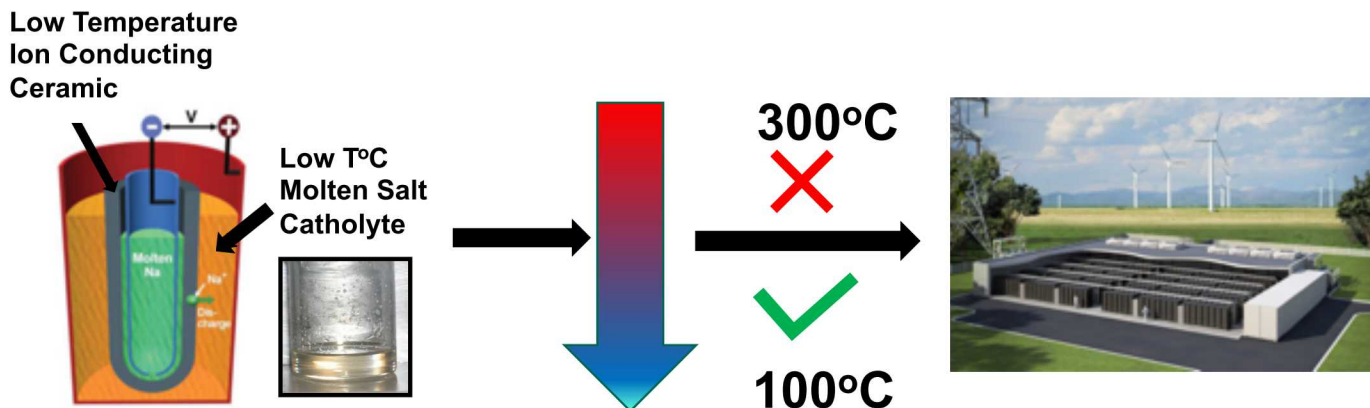
# Lowering Battery Operating Temperature to Drive Down Cost

Our Vision: A safe, reliable, molten sodium-based battery that operates at drastically reduced temperatures (near 100°C).

- Improved Lifetime
  - Reduced material degradation
  - Decreased reagent volatility
  - Fewer side reactions
- Lower material cost and processing
  - Seals
  - Separators
  - Cell body
  - Polymer components?
- Reduced operating costs
- Simplified heat management costs
  - Operation
  - Freeze-Thaw



Gao Liu, et al. "A Storage Revolution." 12-Feb-2015 (online):  
<https://ei.haas.berkeley.edu/education/c2m/docs/Sulfur%20and%20Sodium%20Metal%20Battery.pdf>



SNL Na-Battery FY19 Budget: \$650k

## SNL Team

- Dr. Martha Gross (Postdoc)
- Dr. Stephen Percival (Postdoc converted to Staff)
- Amanda Peretti (Technologist)
- Dr. Leo Small
- Dr. Josh Lamb

## External Collaborations:

- Professor YT Cheng (University of Kentucky)
  - Mechanical characterization of electrochemical materials
- Youngsik Kim (UNIST (Ulsan National Institute of Science and Technology))
  - Secondary NaSICON development and supply

## Students

### Current and Former Stars

**Ryan Hill**  
**Sara Russo**

Future Star:  
**Rose Lee**





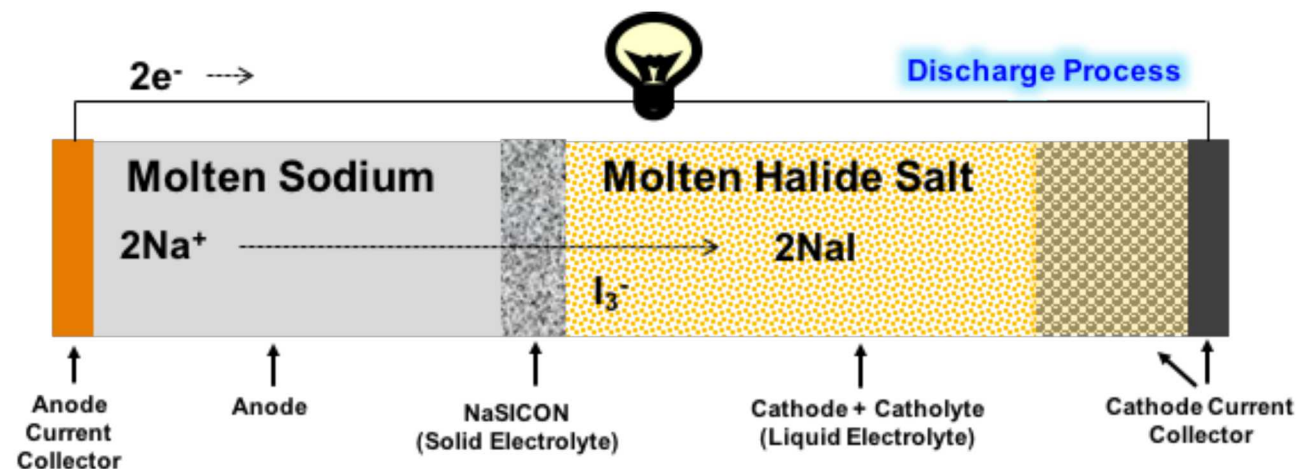
## Low Temperature Molten Sodium (Na-NaI) Batteries



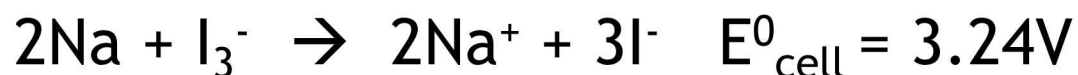
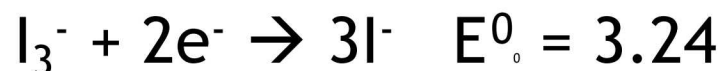
*Realizing a new, low temperature molten Na battery requires new battery materials and chemistries.*

### Ingredients for Success

- Molten Na anode
- Highly Na<sup>+</sup>-conductive, zero-crossover separator (e.g., NaSICON)
- 25 mol% NaI in AlX<sub>3</sub> catholyte



### Na-NaI battery:



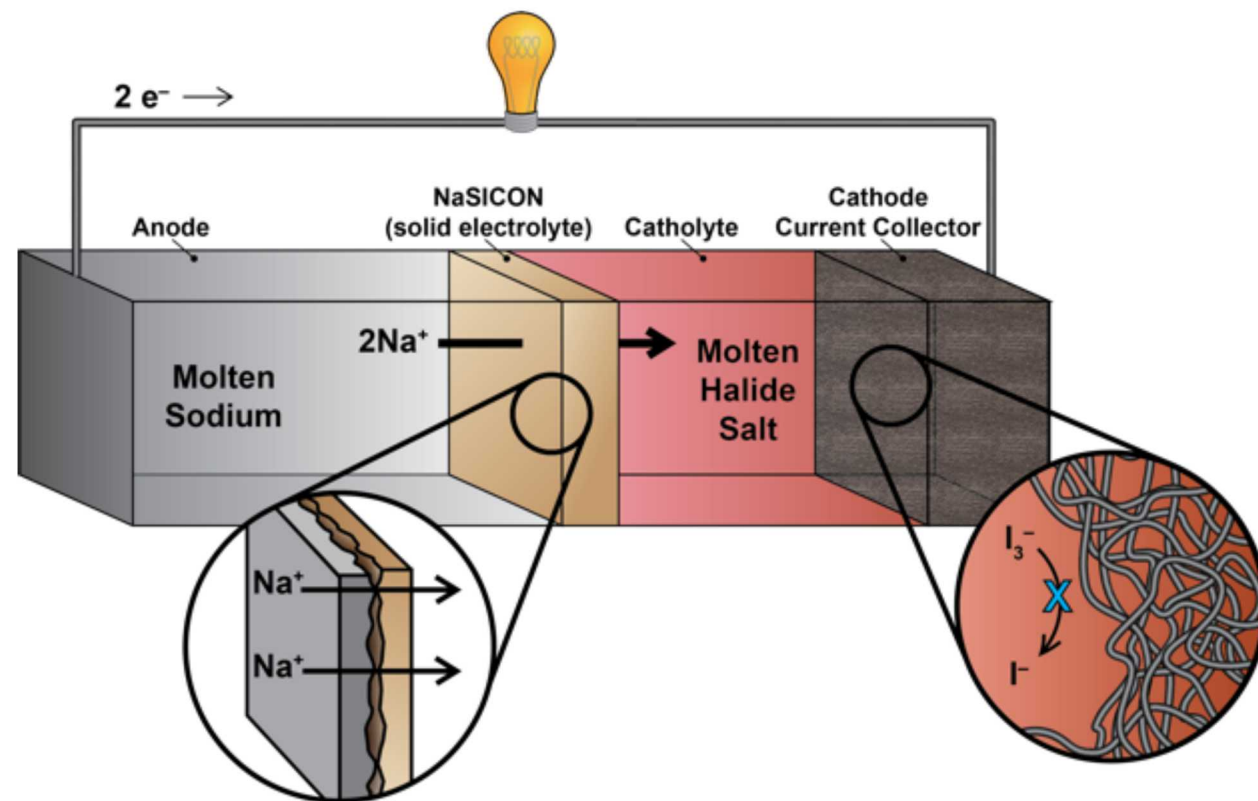
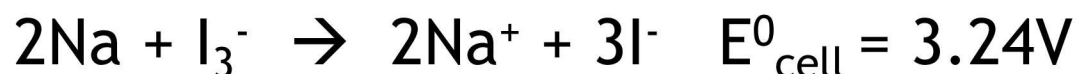
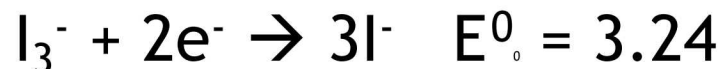
Candidate catholyte salts include AlCl<sub>3</sub>, AlBr<sub>3</sub>

*Realizing a new, low temperature molten Na battery requires new battery materials and chemistries.*

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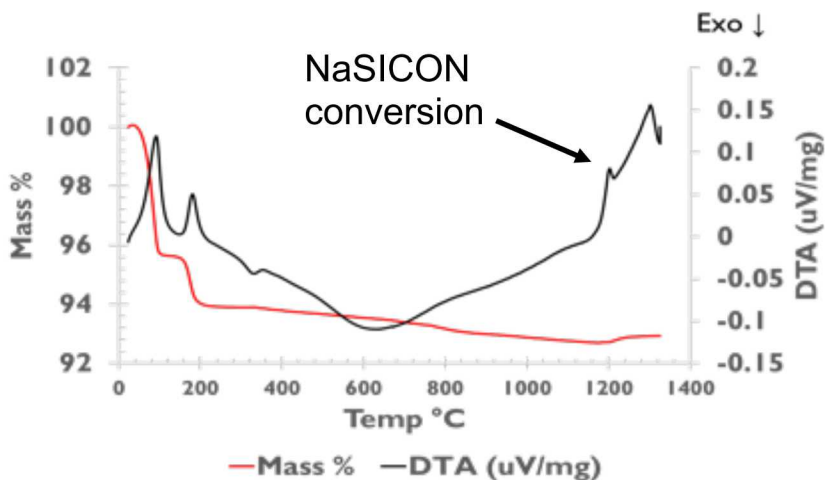
## Na-NaI battery:





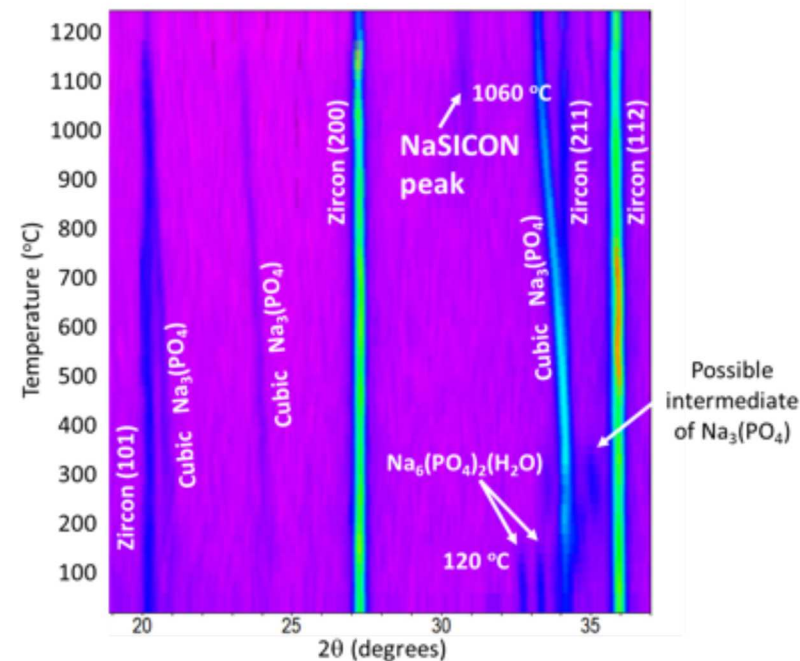
## 9 NaSICON Synthesis

*Thermal analyses reveal pathway to functional NaSICON synthesis!*



NaSICON calcined to remove hydrates, sintered at 1230°C, yields >94% density and >0.4 mS/cm at 25°C.

These ceramics are suitable for lab-scale testing of molten sodium batteries.

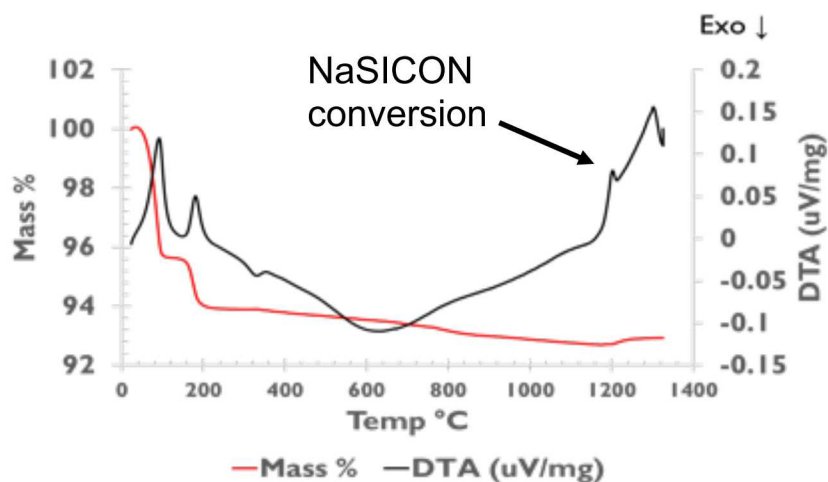


- DTA/TGA show water removed from precursor powder by ~250°C.
- NaSICON conversion reaction evident between 1150-1230 °C.
- Sintering above 1230°C → poor ceramic integrity (melting?)



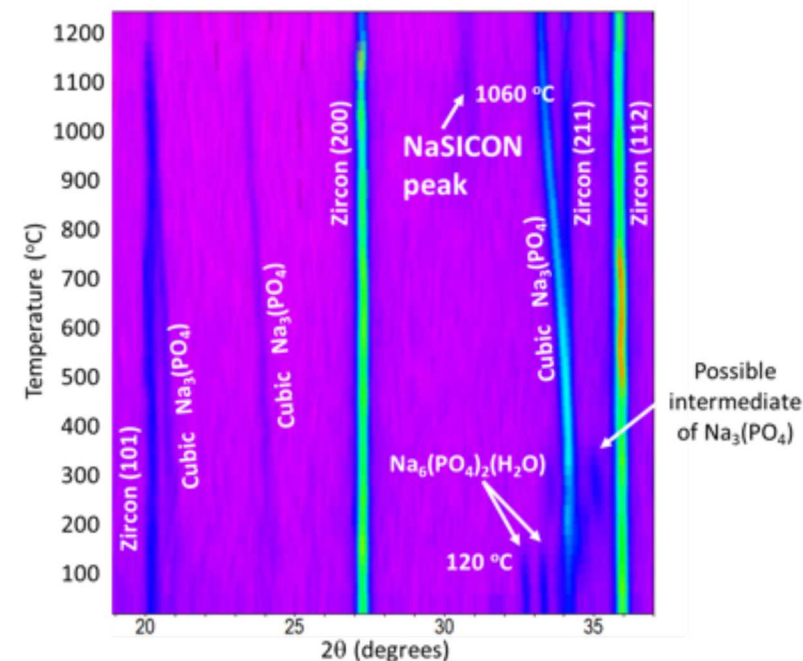
- VTXRD shows conversion of Zircon and cubic  $\text{Na}_3(\text{PO}_4)$  to NaSICON starting near 1100°C
- Hydrate form of  $\text{Na}_3(\text{PO}_4)$  up to 120°C, converts to cubic  $\text{Na}_3(\text{PO}_4)$  at ~300°C.

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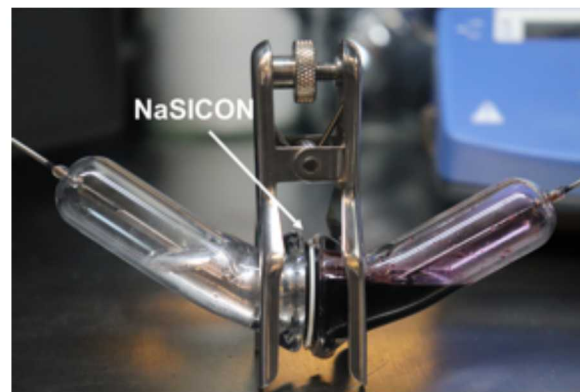


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Molten Na Battery Cell Set-Up

- VTXRD shows conversion of Zircon and cubic Na<sub>3</sub>(PO<sub>4</sub>) to NaSICON starting near 1100°C
- Hydrate form of Na<sub>3</sub>(PO<sub>4</sub>) up to 120°C, converts to cubic Na<sub>3</sub>(PO<sub>4</sub>) at ~300°C.



# Identifying a Viable Na-Battery Test Platform



Cell geometry, interfacial interactions, and materials compatibility were identified as key design elements

## Re-Engineered Cell Variants



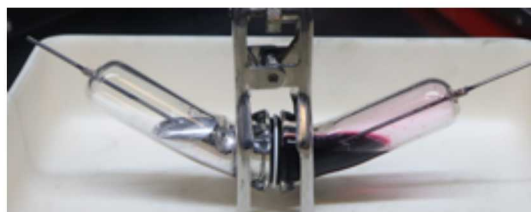
Many new cell designs and geometries built and tested (7 different types!)



Some designs were time consuming, laborious and could be **used only once!**

## New Cell Designs

Enable easy assembly, high throughput and functional geometry



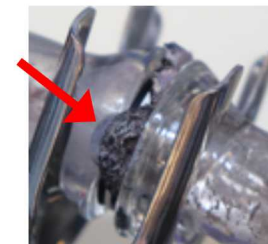
Includes 3 designs that are fully interchangeable and reusable

## Importance of Seals

Many times failure was due to materials incompatibilities of the seals and the constituents.

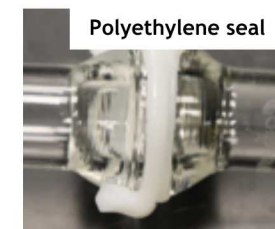
Sodium reacting with the Kalrez o-ring

### Sodium Compatible Seal Material



Polyethylene seals from molten polyethylene to seal the sodium side

**Not re-useable and hard to apply properly**



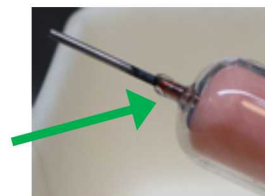
Identified new EPDM o-rings that will not react with sodium metal

### Molten Salt Compatible Seal Material



Vapors from molten salt aggressively attacking the epoxy seals

Glass to metal seals eliminate unwanted side reactions from salt vapors





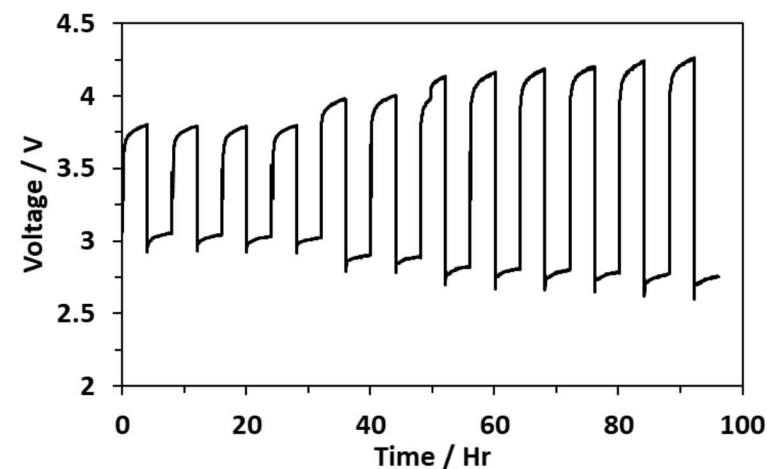
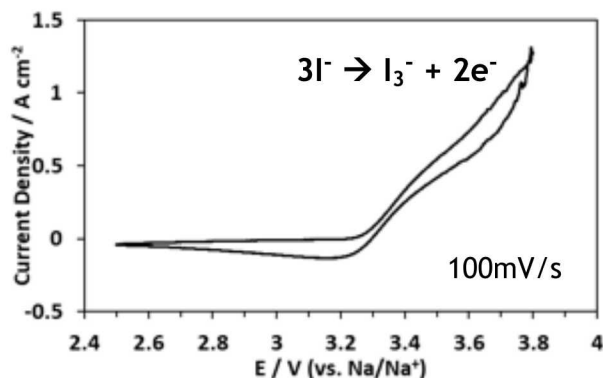
## Novel demonstration of Molten Na-NaI battery at 100-110°C

The NaI-AlBr<sub>3</sub> catholyte system is molten and exhibits excellent electrochemical behavior at reduced operating temperatures.

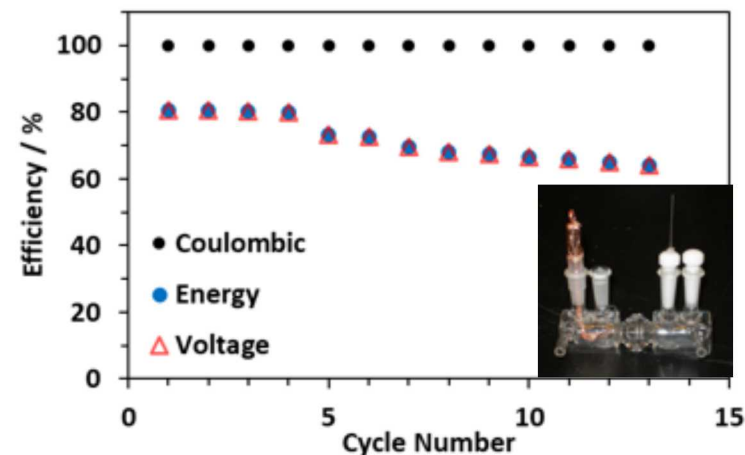
- 25:75 NaI-AlBr<sub>3</sub> salt completely molten at 90 °C
- Large fully molten capacity range (~5-25 mol% NaI)



Iodide is electrochemically active in 25 mol% NaI-AlBr<sub>3</sub> at 90°C



Battery cycling at 100-110°C!



25 mol% NaI-AlBr<sub>3</sub> with NaSICON separator.

## Follow the Bouncing...Sodium!



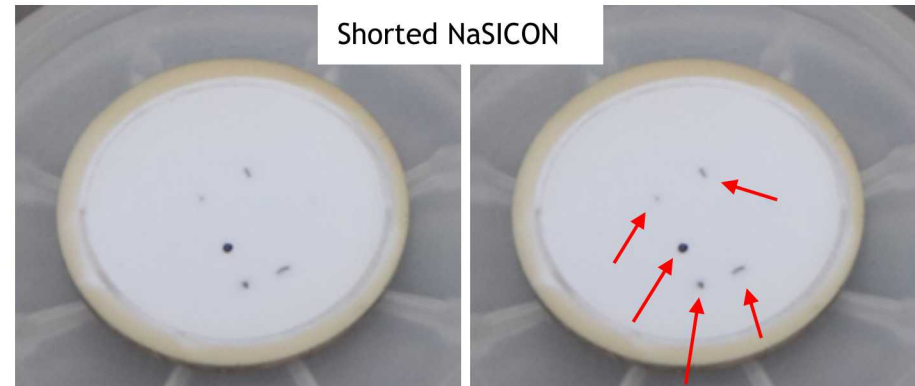
Poor sodium wetting on NaSICON is a problem.

Improper Na-wetting of NaSICON.



Red arrows pointing to shorts

Improper wetting leads to current constriction through small active areas of NaSICON eventually forming shorts.



# NaSICON Coated with Sn-Based Coating Shows Drastically Improved Adhesion!

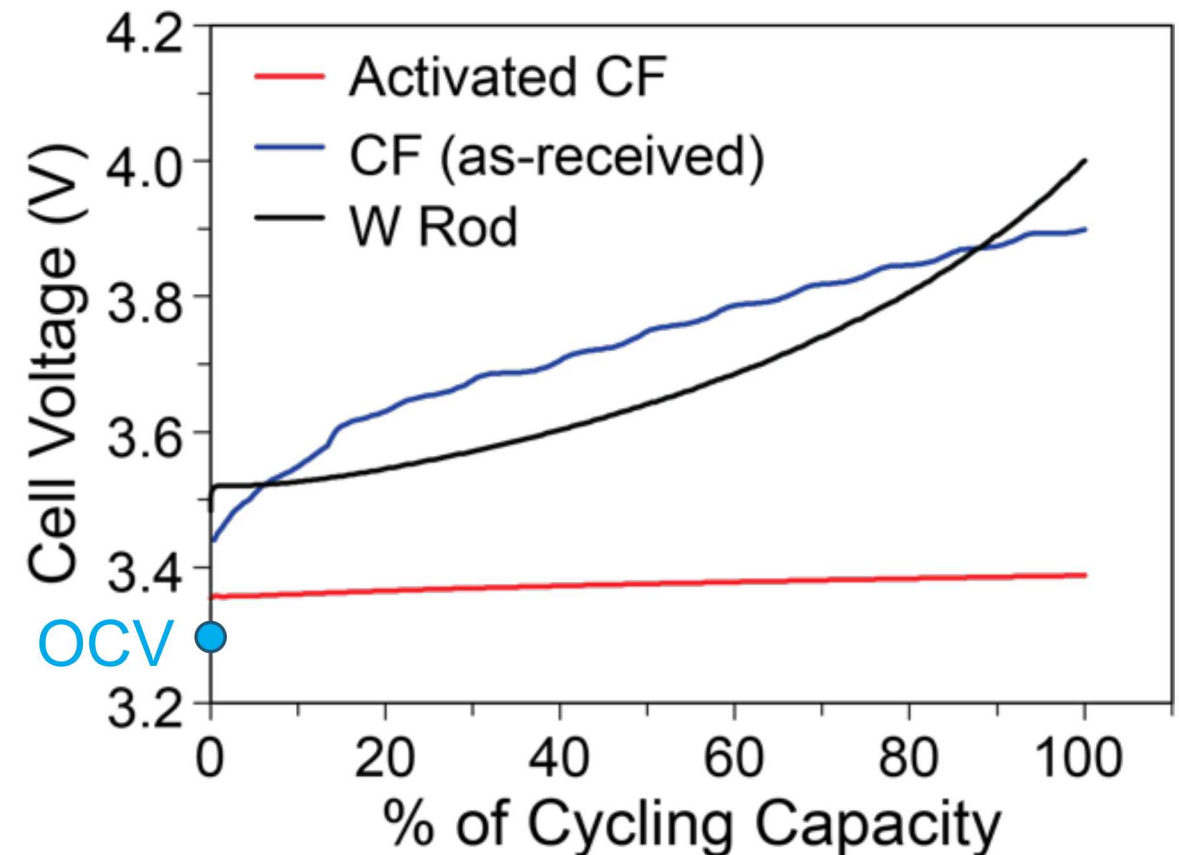




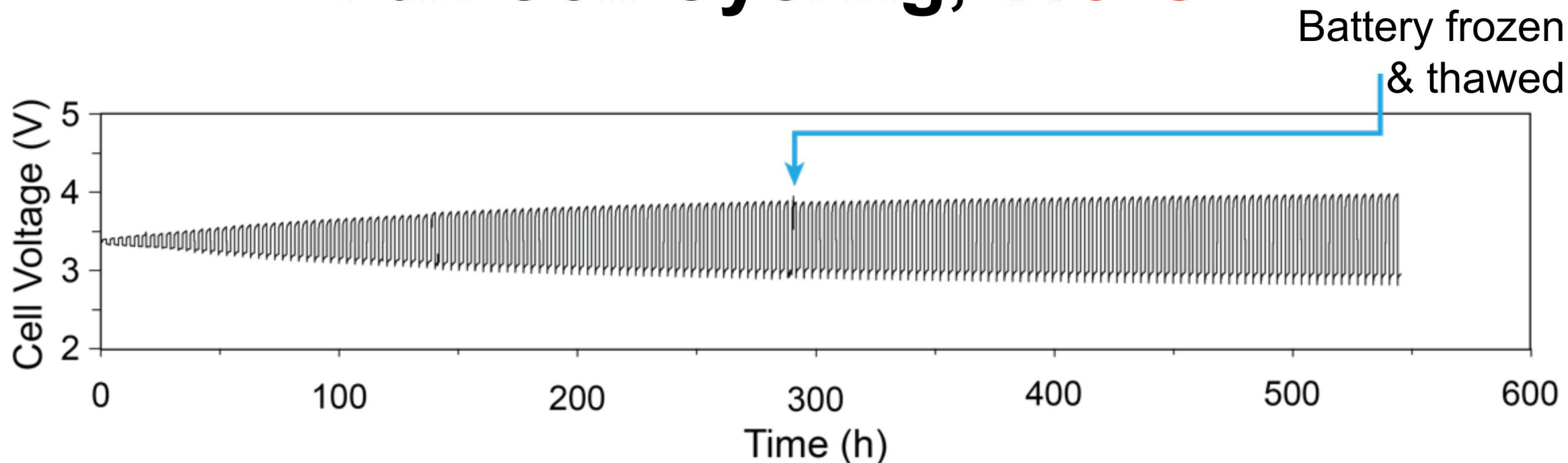
## Important Properties of the Current Collector

- Fast Charge Transfer
  - High Surface Area
  - Chemically & Electrochemically Inert
- 
- Tungsten (W) rod: high stability, low surface area
  - Carbon Felt (CF) – 1000x surface area of W rod, but no improvement in overpotential
    - poor charge transfer
  - Activation of CF: thermal treatment by heating 400°C in air, or acid treatment by cleaning with 0.1M HCl
  - **Activated CF dramatically lowers overpotential**

## Full Cell, Single Charge: **110°C**



# Full Cell Cycling, 110°C



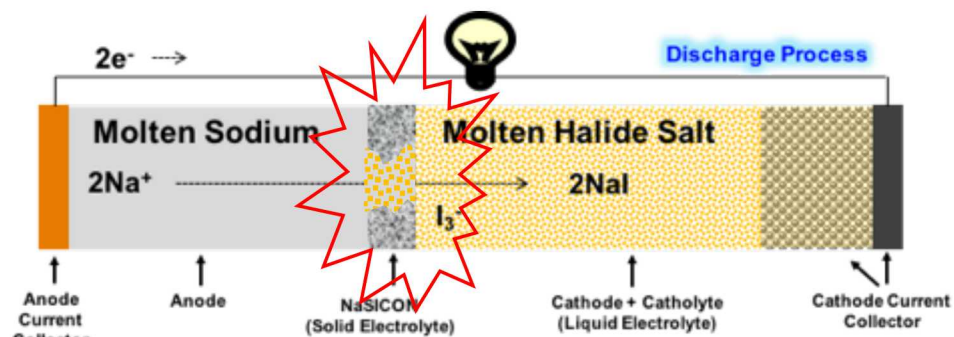
- Integration of Sn-based coating and activated CF enables long-term battery cycling: **Battery achieved 200 cycles!**
- Even after freeze/thaw, interfaces remain intact with uninterrupted cycling!

0.15 Ah cell  
0.5 mA cm<sup>-2</sup>  
25% SOC assembly

# Evaluating Potential Hazards of “Failed” Na-NaI Batteries

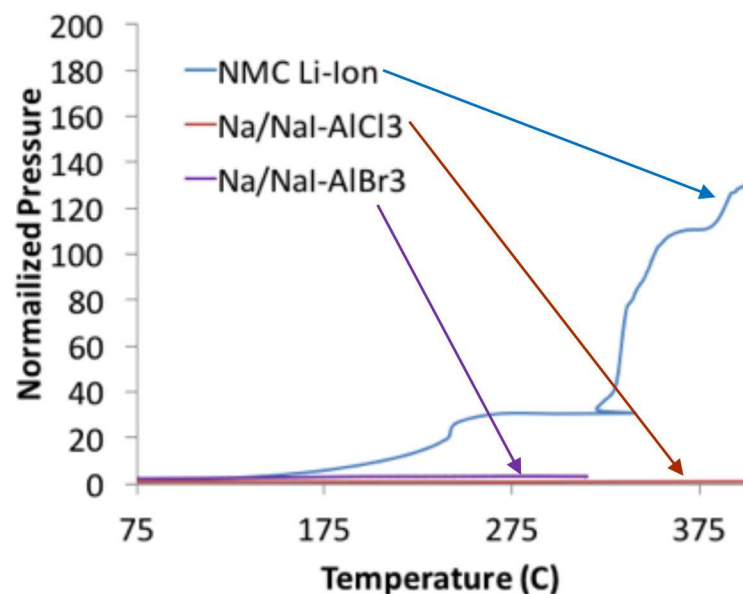


- Inherent Safety
- Long Cycle Life
- Functional Energy Density (voltage, capacity)
- Low to Intermediate Temperature Operation
- Low Cost and Scalable



Simulating separator failure, metallic Na and NaI/ $\text{AlX}_3$  were combined and heated.

Byproducts of reaction are **aluminum metal and harmless sodium halide salts**.



Accelerating rate calorimetry reveals that Na-NaI/ $\text{AlX}_3$  mixtures exhibit:

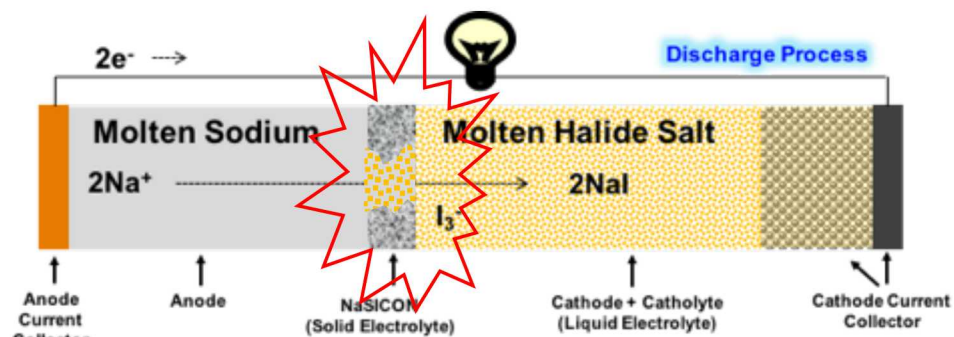
- 1) *no significant exothermic behavior*
- 2) *no significant gas generation of pressurization*



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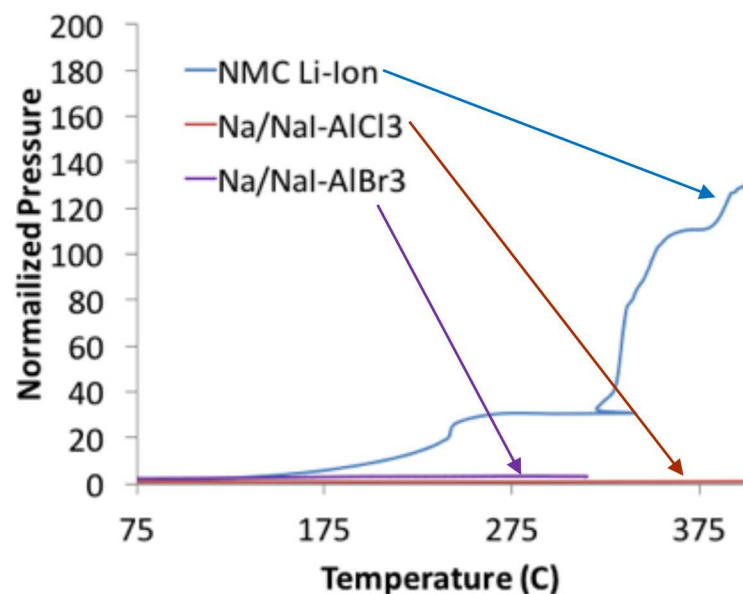


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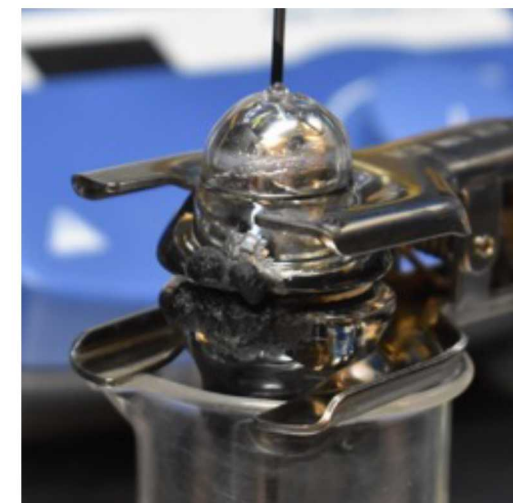
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- 1) *no significant exothermic behavior*
- 2) *no significant gas generation of pressurization*



**Failed separator led to termination of battery, but no significant hazardous conditions.**



## Publications

- S.J. Percival, L.J. Small, and E.D. Spoerke. “Electrochemistry of the NaI-AlCl<sub>3</sub> Molten Salt System for Use as a Catholyte in Sodium Metal Batteries.” (2018) *J. Electrochem. Soc.* **165** (14). A3531-A3536.
- E.D. Spoerke, M.M. Gross, S.J. Percival, and L.J. Small. Molten Sodium Batteries. In Review for Publication with Springer, Inc. 2019.
- M.M. Gross, A.S. Peretti, S.J. Percival, L.J. Small, and E.D. Spoerke. “Interfacial Modifications of NaSICON for Low Temperature Molten Sodium Electrochemistry.” In preparation.
- A.S. Peretti, E. Coker, M. Rodriguez, and E.D. Spoerke. “Impact of Humidity on Solid State Synthesis and Performance of NaSICON Ceramic Ion Conductors.” In preparation.



## Presentations (Invited)

- E. D. Spoerke, S.J. Percival, L.J. Small, A. Peretti, J. Lamb, B. Chalamala. “Materials Advances to Enable Low Temperature Molten Sodium Batteries for Grid-Scale Energy Storage.” *2019 World Materials Research Institutes Forum*. Budapest, Hungary. June 16-20, 2019. **(Invited)**
- E.D Spoerke, S.J. Percival, L.J. Small, A. Peretti, and J. Lamb. “Molten Sodium Batteries: Promise for Advancing Grid-Scale Battery Utility.” *NAATBatt 2019 Annual Meeting and Conference*. Litchfield Park, AZ, USA. March 11-14, 2019. **(Invited)**
- E.D. Spoerke, S.J. Percival, L.J. Small, A. Peretti, J. Lamb and B. Chalamala. “Advancing ‘Low’ Temperature Molten Sodium Batteries.” *2019 International Coalition for Energy Storage and Innovation and Pacific Power Source Symposium Joint Meeting (ICESI - PPSS 2019)*, Waikoloa Village, HI. January, 2019. **(Plenary)**
- E.D. Spoerke, “Advancing Grid-Scale Electrical Energy Storage.” *2<sup>nd</sup> NELHA Conference on Energy Storage Trends and Opportunities*. Kailua-Kona HI. December, 2018. **(Invited)**
- E.D. Spoerke, M. Gross, S. Percival, L. Small, A. Peretti, J. Lamb, and B. Chalamala. “Materials Chemistry to Advance Na-Batteries.” *DOE Na-Battery Workshop*, Richland, WA. Sept., 2019. **(Invited)**
- E.D. Spoerke, M. Gross, S.J. Percival, L.J. Small, A. Peretti, J. Lamb, B. Chalamala. “Really Cool Molten Sodium Batteries.” *31<sup>st</sup> Rio Grande Symposium on Advanced Materials*. Albuquerque, NM. September, 2019. **(Invited)**





## Presentations (Contributed - 2 poster awards)

- E.D. Spoerke, S.J. Percival, L. J. Small, A. Peretti, J. Lamb, and B. Chalamala. “Low Temperature Molten Sodium-Based Batteries for Large Scale Electrical Energy Storage.” *235<sup>th</sup> Electrochemical Society Meeting*. Dallas, TX, USA. May 26-30, 2019.
- E.D. Spoerke, A. Peretti, S. Percival, J. Bock, H. Brown-Shaklee, L.J. Small, and B. Chalamala. “Adapting Processing and Structure Toward Improved NaSICON-Based Sodium Ion Conductors.” *Materials Research Society Spring 2019 Meeting*. Phoenix, AZ. April 22-26, 2019.
- E.D. Spoerke, A. Peretti, S.J. Percival, J. Bock, H. Brown-Shaklee, L.J. Small, and B. Chalamala. “Rethinking Solid State Sodium Ion Conductors for Low Temperature Molten Sodium Batteries.” *Electronic Materials and Applications 2019*, Orlando, FL. January, 2019.
- E.D. Spoerke, S.J. Percival, L.J. Small, A. Peretti, and J. Lamb. “Tailoring Molten Sodium-Halide Battery Chemistry for Safe, Low Temperature, Rechargeable Batteries.” *2018 Fall Materials Research Society Meeting*, Boston, MA. November, 2018.
- S.J. Percival, L.J. Small, E. Alcorn, and E.D. Spoerke. “Molten Salt Catholyte Development for Low Temperature Na-Halide Batteries.” *SPD’s 12<sup>th</sup> Annual Postdoctoral Technical Showcase*. Santa Fe, NM. November, 2018. (*Best Poster Runner Up*)
- A. Peretti, S. Percival, L. Small, B. Chalamala, and E.D. Spoerke. “Sodium Ion Conducting Separator Development.” *30<sup>th</sup> Rio Grande Symposium on Advanced Materials*. Albuquerque, NM. October, 2018. (poster).
- A. Peretti, E. Coker, M Rodriguez, M. Gross, and E.D. Spoerke. “Ceramic Sodium Ion-Conducting Separator Processing.” *31<sup>st</sup> Rio Grande Symposium on Advanced Materials*. Albuquerque, NM. September, 2019. (*Best Poster Runner Up*)



## Technical Engagement

- E. Spoerke. Conference chair and organizer for Composites at Lake Louise, 2019. (Alberta Canada, November 2019).
- E. Spoerke. Organized Symposium on “Ion-Conducting Ceramics” at the Electronic Materials and Applications 2019 Meeting in Orlando, FL (Jan, 2019).
- Ph.D. Committee Member (E. Spoerke), University of North Texas (Sanket Bhoyate).

Building on FY18 progress identifying a low temperature, functional NaI-based molten catholyte and demonstrating initial battery cycling at 100°C, in FY19, we

- 1) Identified need to improve Na battery cell materials compatibility, sealing, and interfacial chemistry.
- 2) Improved production of functional NaSICON for use in low temperature prototype test cells.
- 3) Discovered Sn-based coating will improve critical Na-wetting of NaSICON at 100°C.
- 4) Revealed that activation of carbon felt leads to significant reduction of cell overpotentials.
- 5) Comprehensive integration of new cell design with new cell materials, **demonstrated first ever long-term cycling (200 cycles!) of molten Na-NaI battery at 110°C.**

Future work will focus on:

- 1) Innovating new cost-effective, mechanically robust, high conductivity solid state separators.
- 2) Improving battery materials to enable higher current density (correlates with depth of discharge).
- 3) Build on developing understanding to further reduce temperature.





THANK YOU!

This work at Sandia National Laboratories is supported through the Energy Storage Program, managed by Dr. Imre Gyuk in the U.S. Department of Energy Office of Electricity.

Questions?

Erik Spoerke

[edspoer@sandia.gov](mailto:edspoer@sandia.gov)