



Sunshine to Petrol: Solar Thermochemical Conversion of Carbon Dioxide and Water to Hydrocarbon Fuels

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Up to date as of February 2012
Generic viewgraph set to present to visitors

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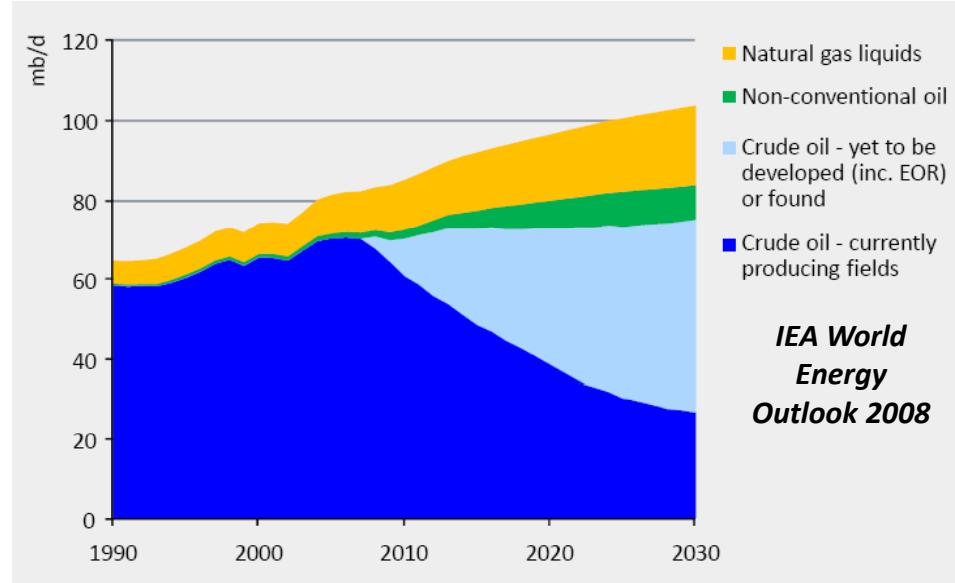
Motivation: Assure Energy Security. Mitigate Climate Change Risk.



- *Energy consumption will continue to grow with development gains and population growth.*
- *Fossil fuels dominate energy picture and drive GHG emissions from energy sector.*
- *U.S. deeply dependent on foreign supplies of petroleum in the transportation sector.*
- *Energy and climate security are now a clear global priority.*

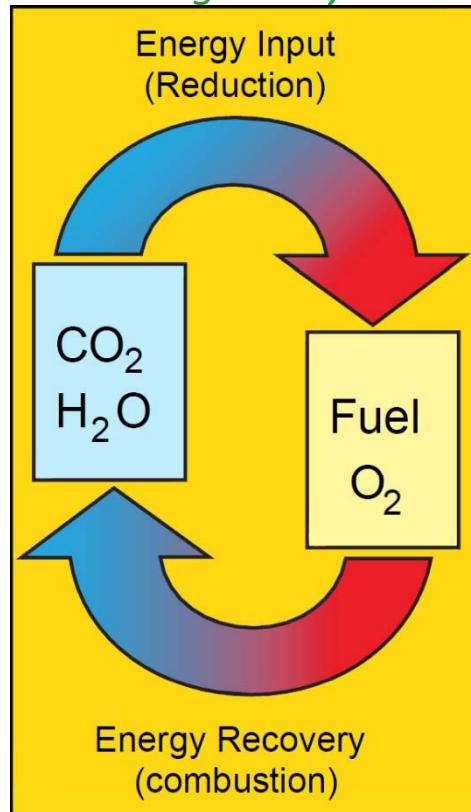
January 2012

64 mb/d of gross capacity needs to be installed between 2007 & 2030 – six times the current capacity of Saudi Arabia – to meet demand growth & offset decline



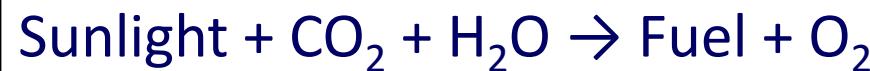
Significant resources will be expended even if we only act to maintain the petroleum economy.

Closing the Cycle



For now and for transportation fuels, liquid hydrocarbons are the “Gold Standard”

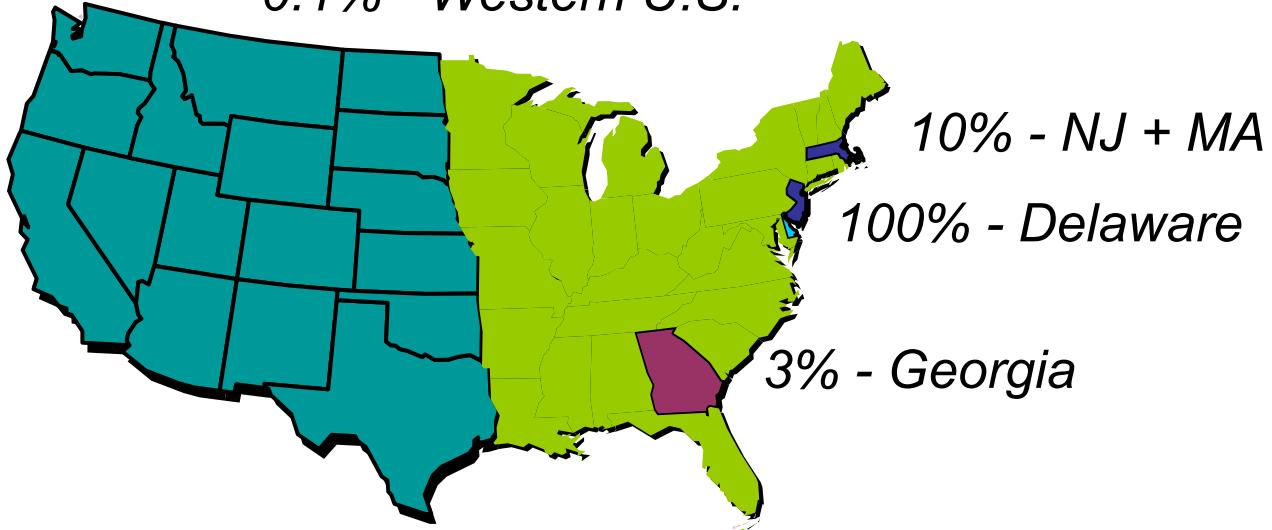
Vision: Directly apply a solar thermal energy source to effectively reverse combustion and “energize” CO₂ and H₂O into hydrocarbon form in a process analogous to, but more efficient than, the one that produces bio- and fossil fuels, therefore ***achieving many of the benefits of hydrogen while preserving the advantages of the Hydrocarbon Economy.***



Can we make an impact? Energy Efficiency (sunlight to fuel)



0.1% - Western U.S.



Nominal Equivalent Land Area Required to Produce 20 mbpd
at a given efficiency.

Sunlight to fuel efficiency assuming solar resource
equivalent to Albuquerque – 2600 kWh/m²/yr.
U.S. Petroleum consumption - 20 million bbls/day

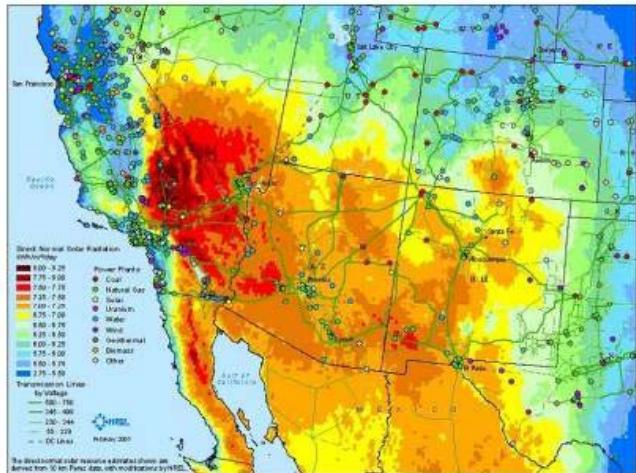
Fossil oil $\sim 2 \times 10^{-4}$

Bioethanol routes currently < 1%

Photosynthesis < 6% (Theoretical)

Photosynthesis < 0.5% (actual, large area crops)

The Actual Resource.



- U.S. Petroleum Demand is 20.7 mb/d (2007)
- **12.5% lifecycle efficiency** could produce 16.6 mb/d (**80% of total U.S. demand**)
- NM alone could produce **23%** of U.S. demand
- **12.5% of available land** ($17.4 \times 10^9 \text{ m}^2$) could provide **10%** of U.S. demand

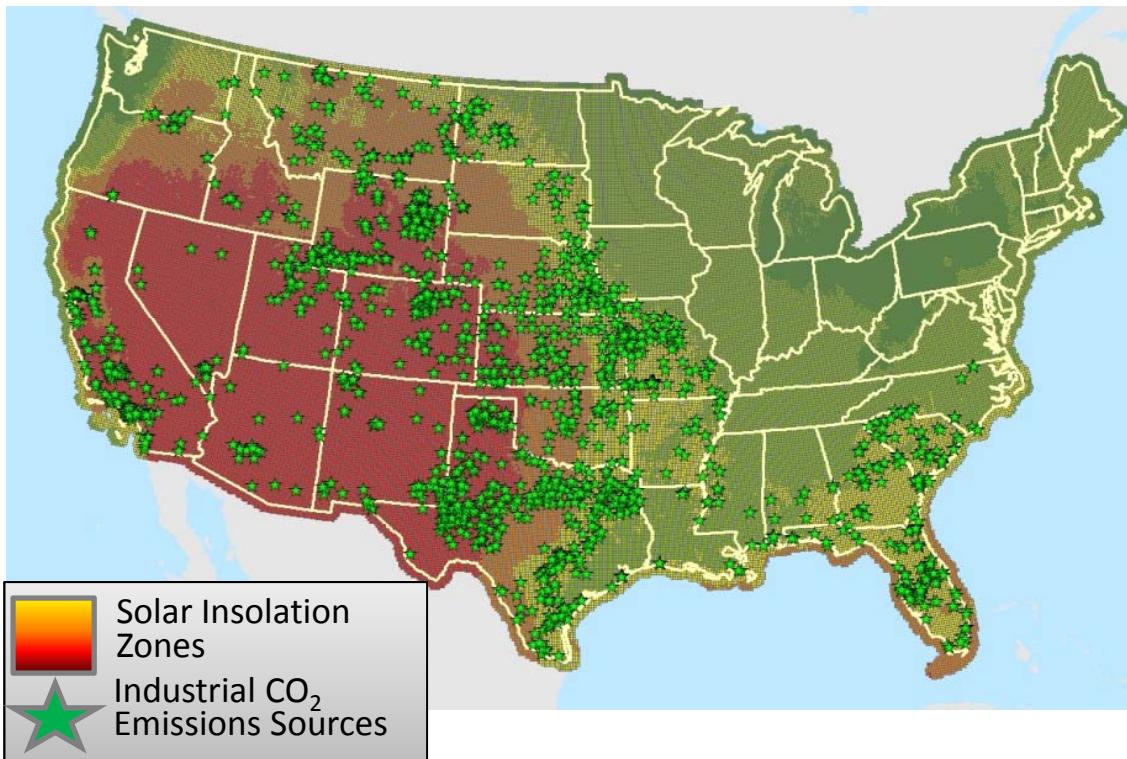
Filters applied (Resource analysis by NREL): Over-filtered

- Sites $> 6.75 \text{ kwh/m}^2/\text{day}$
- Exclude environmentally sensitive lands, major urban areas, etc.
- Remove land with slope $> 1\%$.
- Assume 25% packing density
- Only contiguous areas $> 10 \text{ km}^2$ ($675 \text{ MW}_{\text{primary}}$) $10 \text{ km}^2 = 10^7 \text{ m}^2 = 3.86 \text{ mi}^2$

State	Land Area (10^9 m^2)	Solar Capacity (TW)	Fuel Capacity (GW)	(mb/d)
AZ	49.9	3.37	421	5.9
CA	17.7	1.20	150	2.1
CO	5.5	0.37	46	0.7
NV	14.5	0.98	122	1.7
NM	39.3	2.65	331	4.7
TX	3.0	0.20	25	0.4
UT	9.2	0.62	78	1.1
Total	139.2	9.39	1,174	16.6

139 billion m^2 is 1.5% of total U.S. land

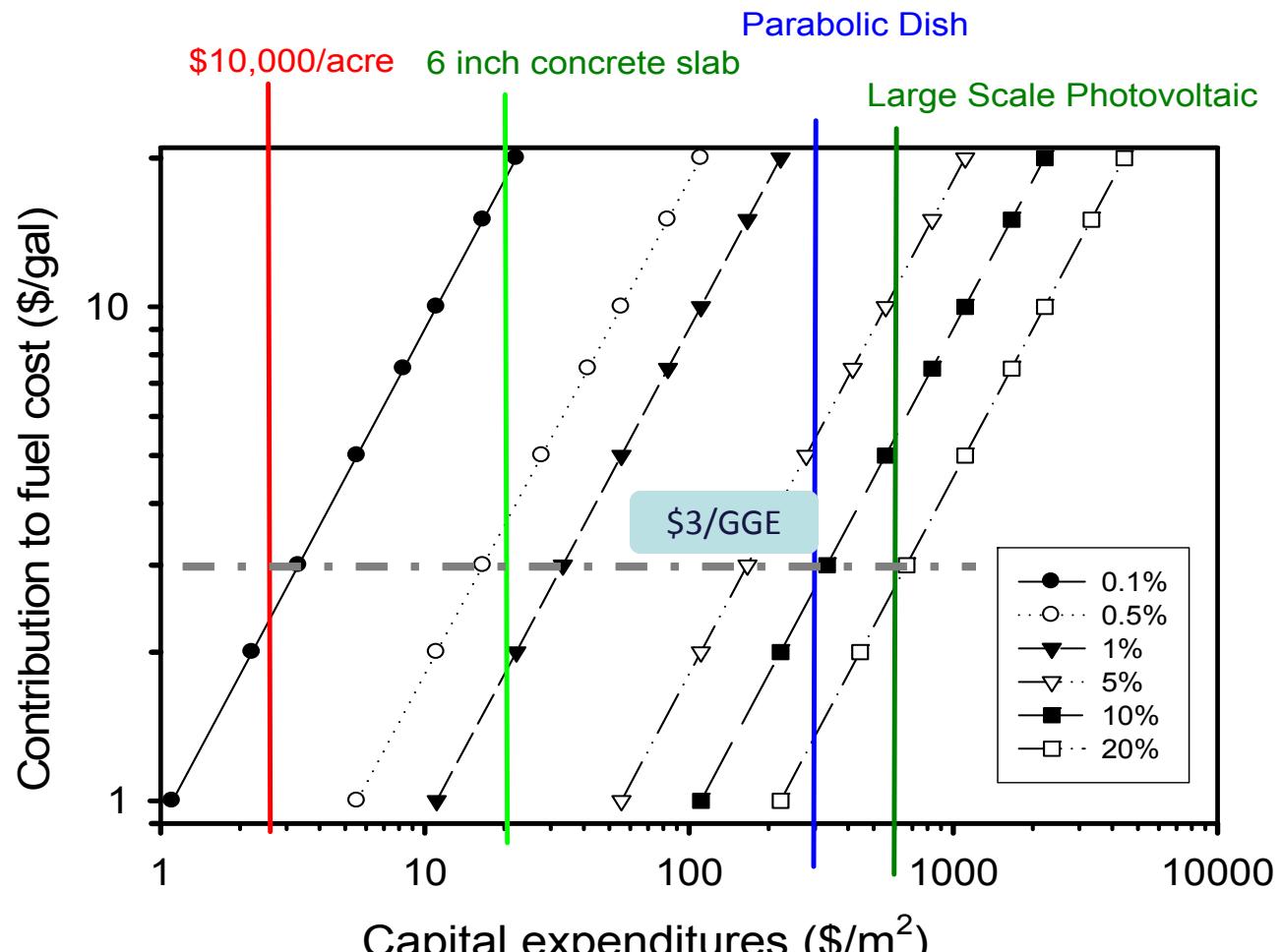
Large CO₂ Sources Available



Substantial resources can be tapped.
Infrastructure exists for CO₂ transport.

- Hundreds of large industrial CO₂ emissions sources exist in the United States in areas of high solar insolation.
- 4-Corners Power Plant: 15.6 Mt/y and San Juan 13.4 Mt/y
- At 81% utilization these two plants can supply fuel plants up to 9.8 GW (139 kb/d)
- ~25 plants of comparable size to 4-Corners could supply US CO₂ for 10% of U.S. demand.

Can We Afford it? Efficiency → Cost



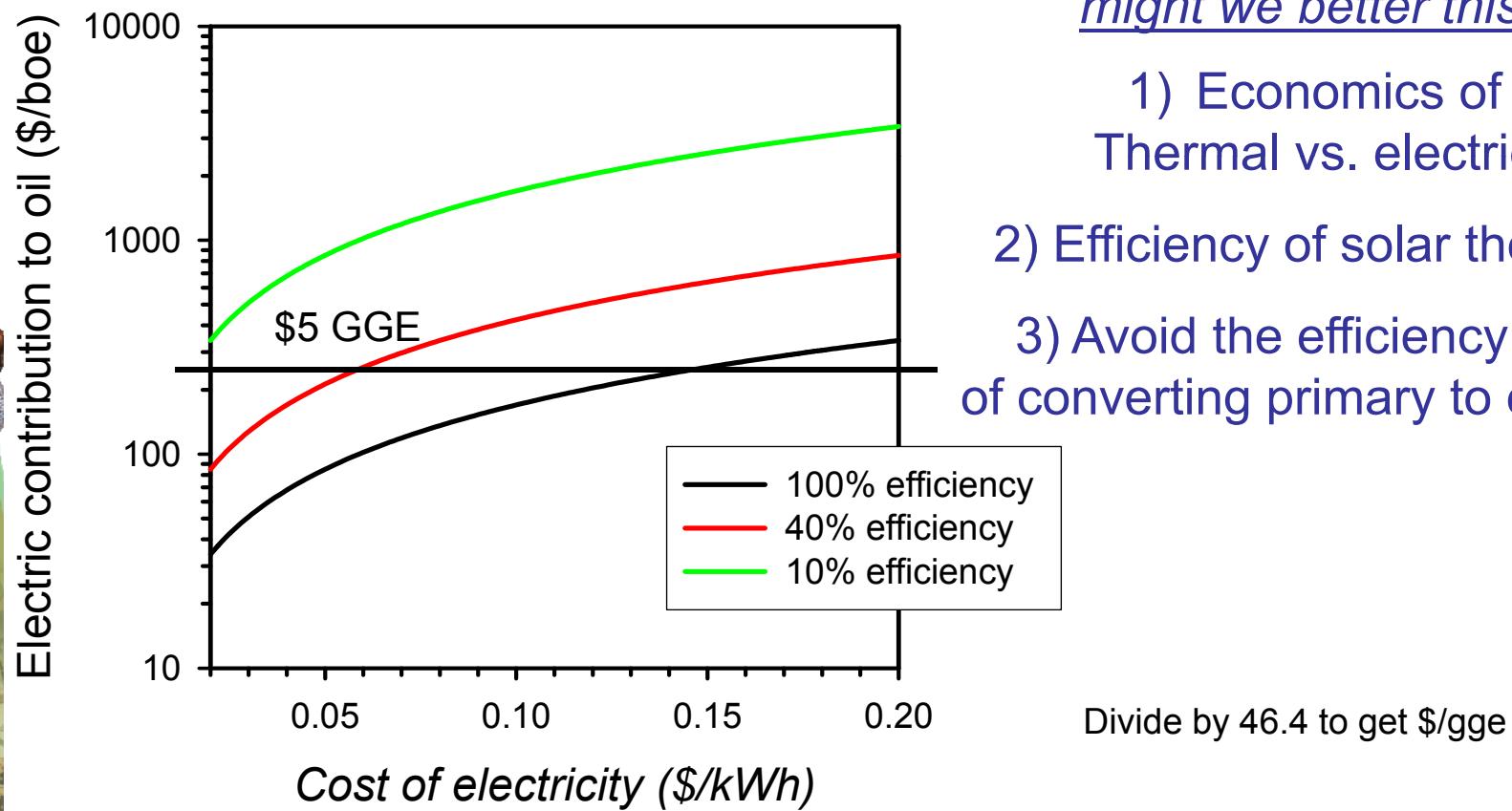
Assumptions: GGE = 36 kWh, Solar Resource = 2600 kWh/m²/yr,
Favorable Financing (5% interest, 30 years)

Renewable Electric to Hydrocarbon as the Baseline



Electrical to Fuel $\geq 40\%$

$H_2 + \text{utilities to MeOH} \approx 50\%$



Insights on how might we better this?

- 1) Economics of Thermal vs. electric
- 2) Efficiency of solar thermal
- 3) Avoid the efficiency loss of converting primary to electric

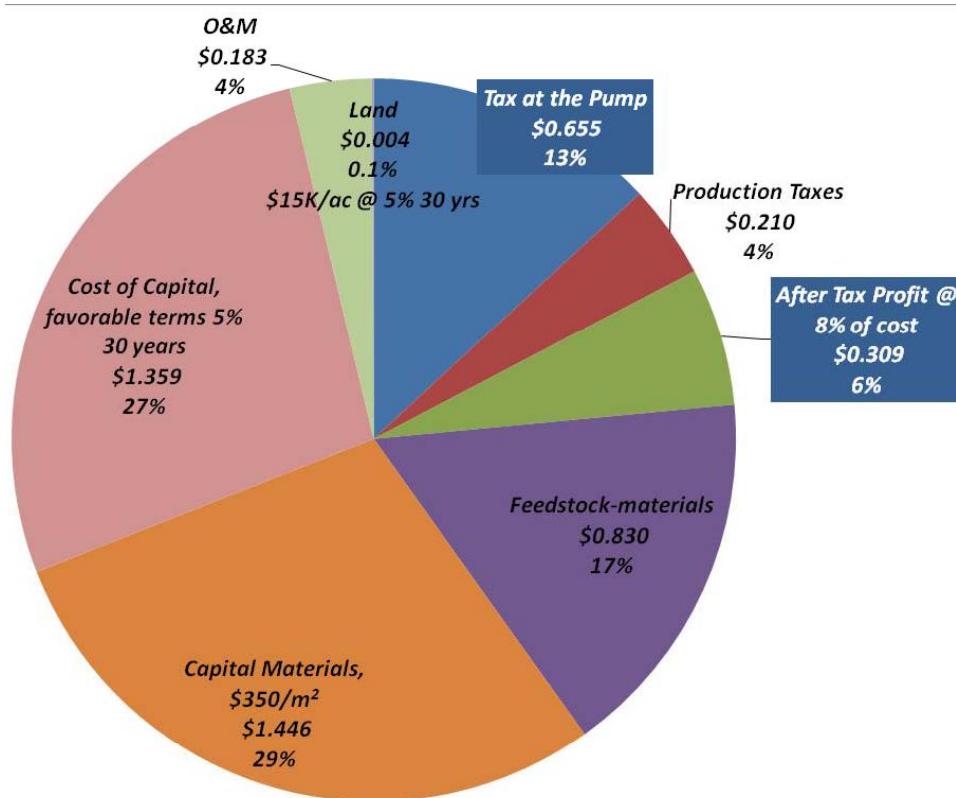
Divide by 46.4 to get \$/gge

(1) Mignard and Pritchard *Trans IChemE, Part A*, September 2006.

(2) Henao, Maravelias, Miller and Kemp, presented @ FOCAPD 2009



20% Solar to CO/H₂ \$5/GGE; S2P 12.5% LCE



- Costs for S2P are in the **ballpark of viability**
- Learning curve will reduce the most expensive contributions
- Very sensitive to the cost of capital recovery

How? *Direct Chemical Routes.*



Capitalize on decades of Synfuel technology, e.g.



Focus on the following critical conversions:



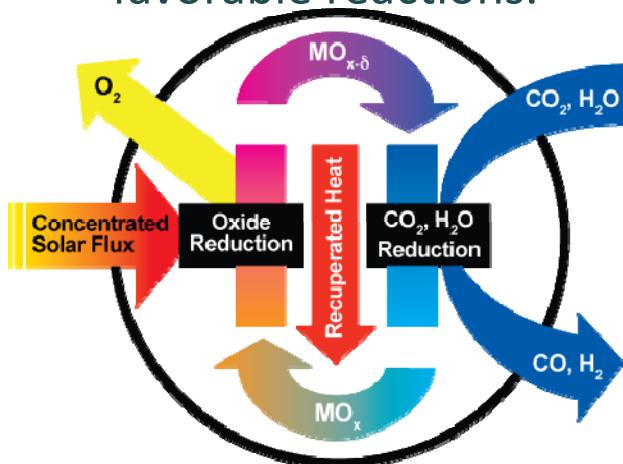
Although WS and CDS are linked by the Water Gas Shift reaction



Models suggest highest efficiency when splitting both

Direct Utilization of Thermal Energy

Unfavorable reaction
(e.g. $\text{H}_2\text{O} \rightarrow \text{H}_2 + \frac{1}{2} \text{O}_2$, or
 $\text{CO}_2 \rightarrow \text{CO} + \frac{1}{2} \text{O}_2$)
divided into two or more
favorable reactions.



Without Recuperation
max efficiency = 36%

With Recuperation
max efficiency = 76%

16 January 2011

A thermochemical cycle is
essentially a heat engine that
converts heat into work in the
form of stored chemical energy.

In our case, the “working fluid” is
a metal oxide (Ce- or Fe-based.)

High end temperatures of ~1300°C
couple best with CSP.

Efficiency gains are possible as
conversion to mechanical work
and electricity are avoided.

Thermodynamics requires
reactions be carried out at two
temperatures.

Efficiency: Solar to Thermal



↓ Sunlight

Resource eff. = (Resource > 300 DNI) / Resource = 95% for Daggett

Operational ~ 94%

Equip. Availability = 97%, B&S = 98%, Wind Outage = 99%

Optical ~ 79%

Reflectivity = 93% (two reflections), Dirt = 95%, Window = 95%, Tracking = 99%, Intercept = 95%

Receiver ~ 82%

Radiation = 82%

Conduction/Convection = 0 %

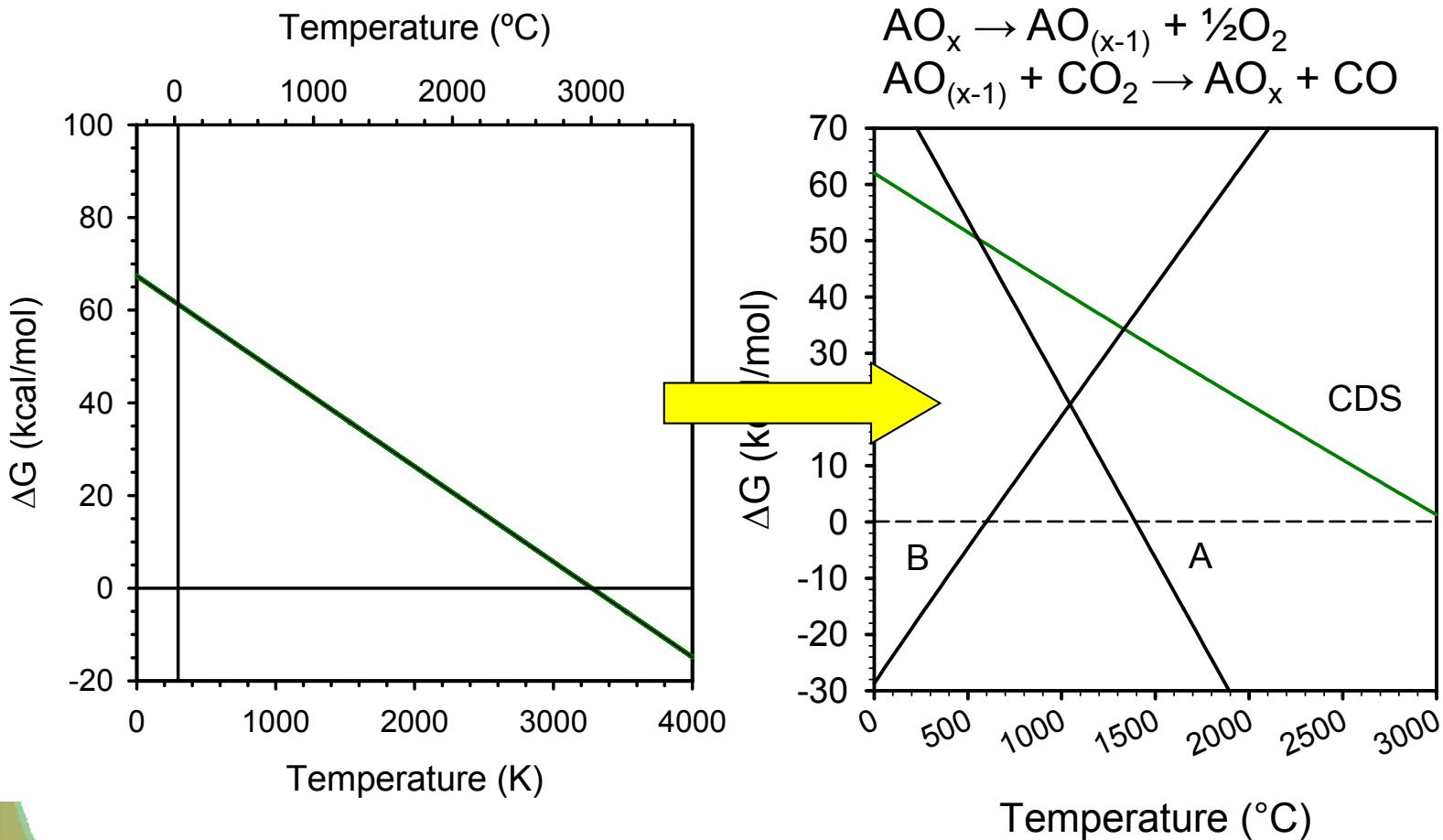
Solar to Available Heat = 58%

Reactor/Thermochemical ~ 35%

*Annual Average
Solar to H₂/CO
Design Point: 20%*

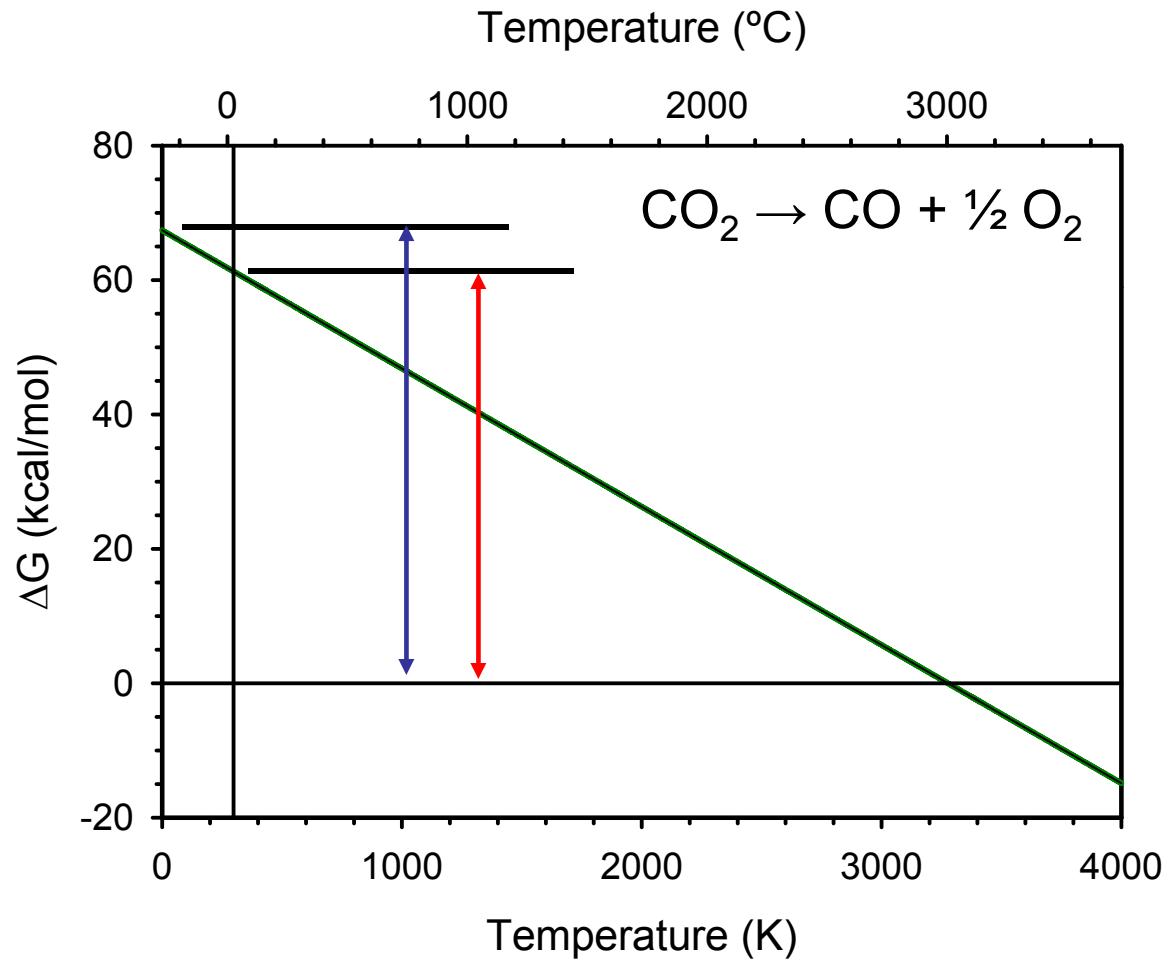
↓ CO or H₂

Thermodynamics – Operating Temperatures



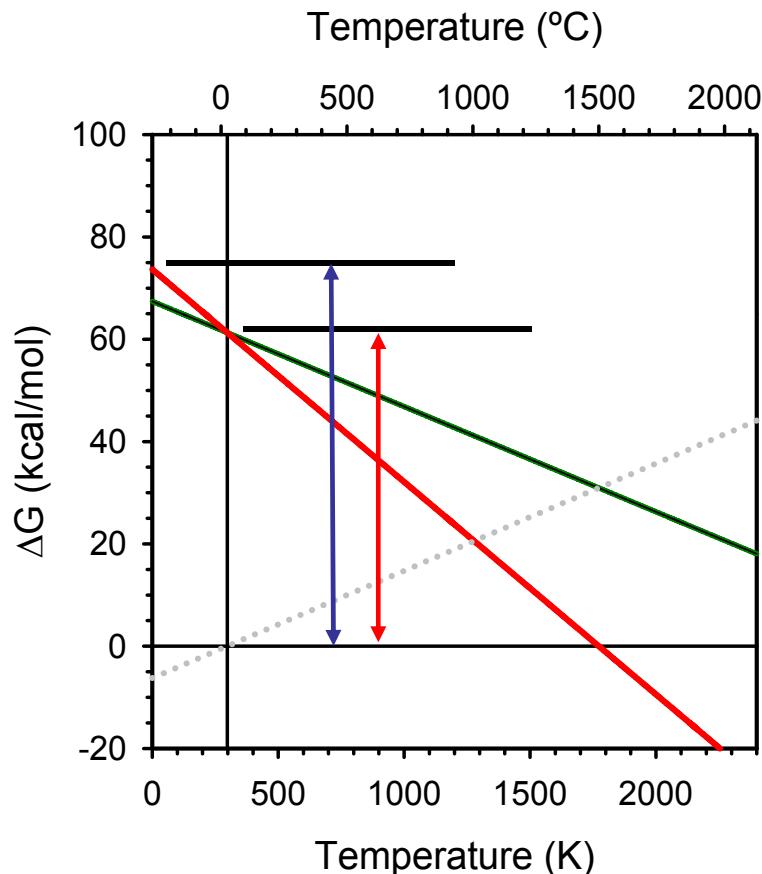
Assumptions: $\Delta H, \Delta S \neq f(T)$, $P=1$ atm

Efficiency Consideration



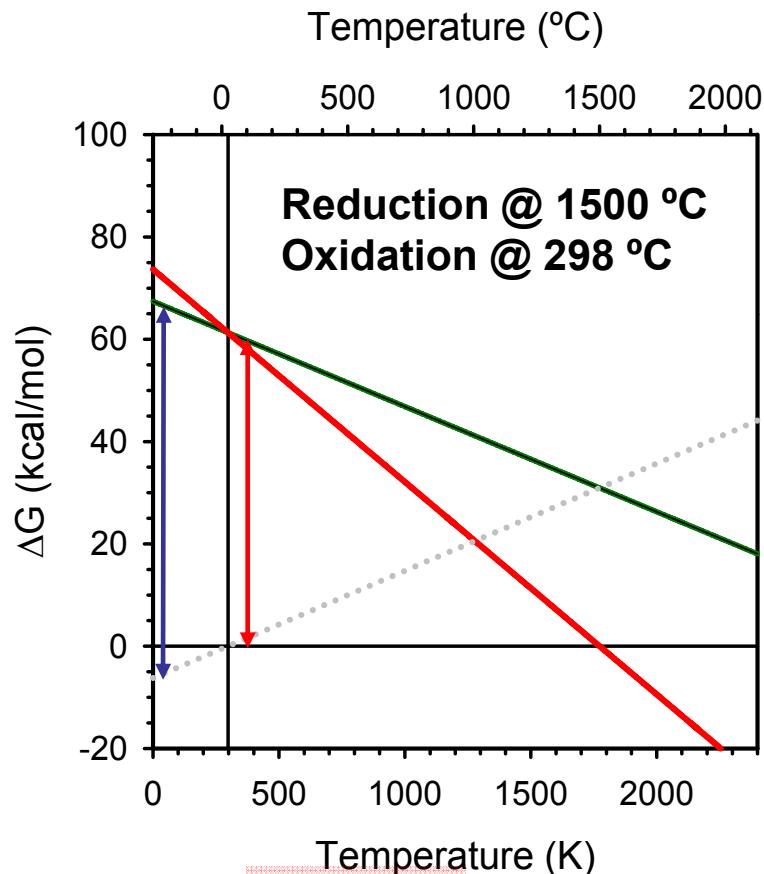
$$\eta = \frac{\Delta G_{298}^{\text{CDS}}}{\Delta H} = 0.91$$

Cycle Efficiency 1: Exotherm



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOx Reduction}} = 0.83$$

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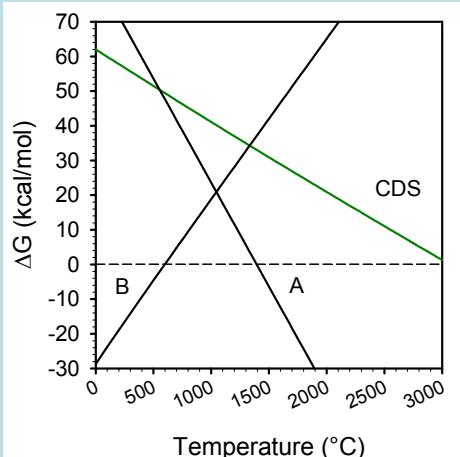
$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{CDS} - \Delta H_{MOx Oxidation}} = 0.83$$

Efficiency 2: Utilization

Extent of reaction



Recuperation

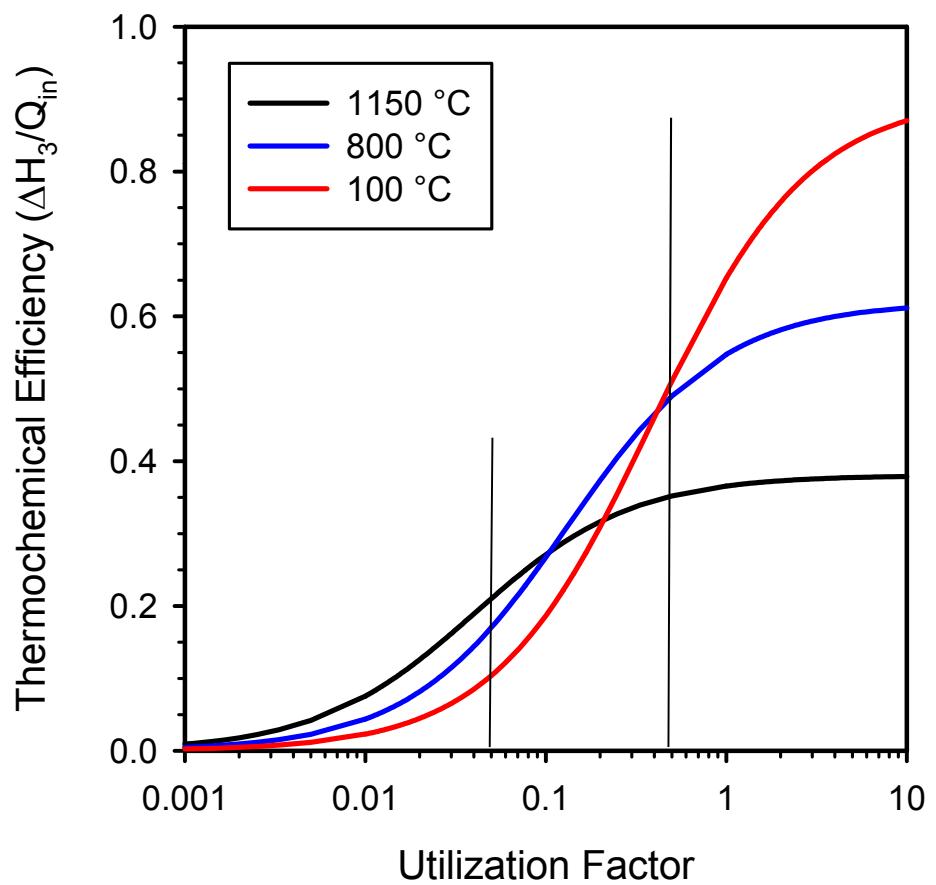


$$\chi = \frac{\delta}{1 - eff}$$

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CO:CO₂ = 1:3

T_{high} = 1500 °C, T_{low} as given



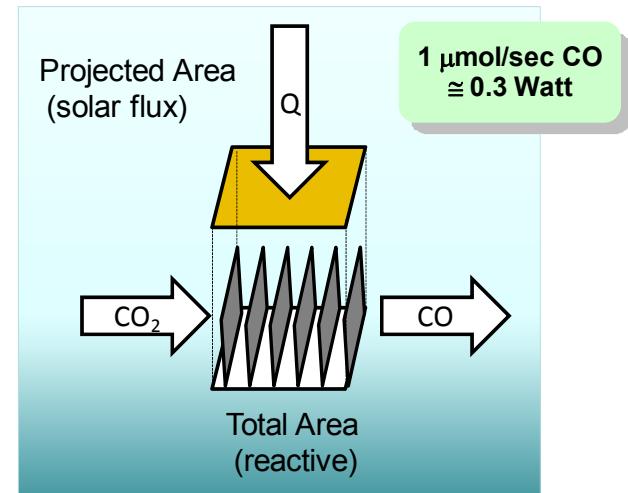
Efficiency 3: Kinetics

$$\eta = \frac{\text{Chemical Energy Out}}{\text{Solar Energy In}} = \frac{\int_0^t (CO \text{ Flux} \times HHV) dt}{\int_0^t \text{Solar Flux} dt}$$

$$CO \text{ Flux} = 2 O_2 \text{ Flux}$$

In order to achieve high efficiency the energy fluxes (solar and chemical) must match.

I.e. Reaction rates must be matched to the solar flux.



To the extent that the rates and flux do not match, heat is rejected.

Suitability of Current materials subject to surface area.

The CR5 is an Enabling Approach to Thermochemistry



Counter-Rotating-Ring Receiver/Reactor/Recuperator (CR5)

CO₂ SPLITTER

Heat from the sun provides energy to break down CO₂, releasing CO which can then be used to produce synthetic fuels

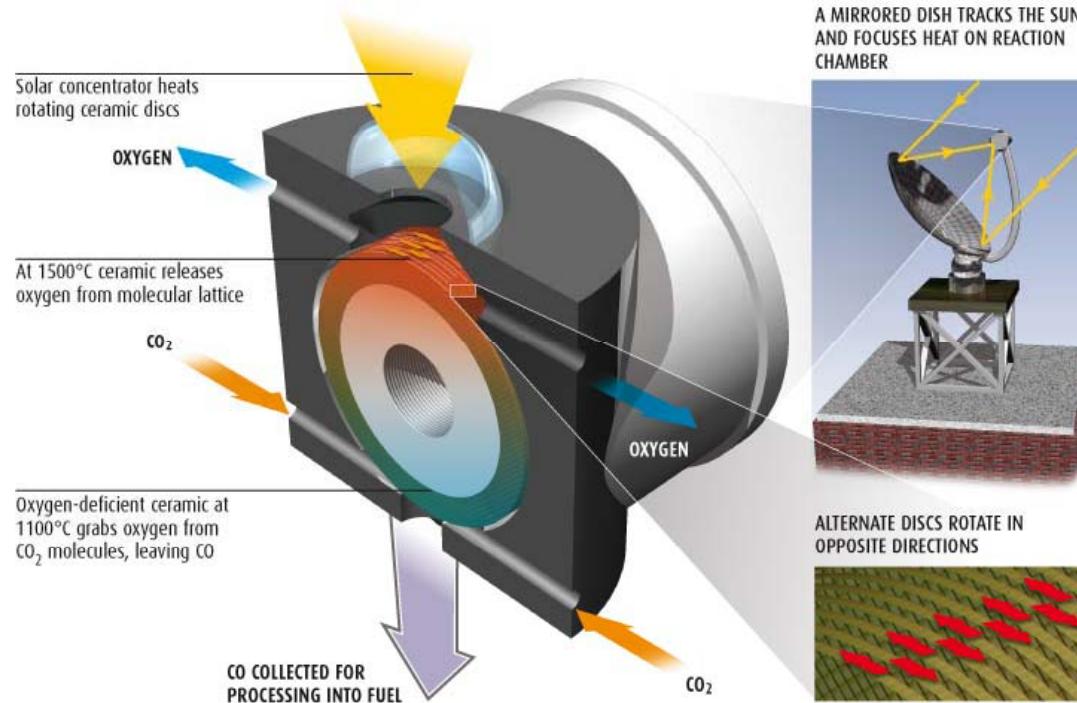
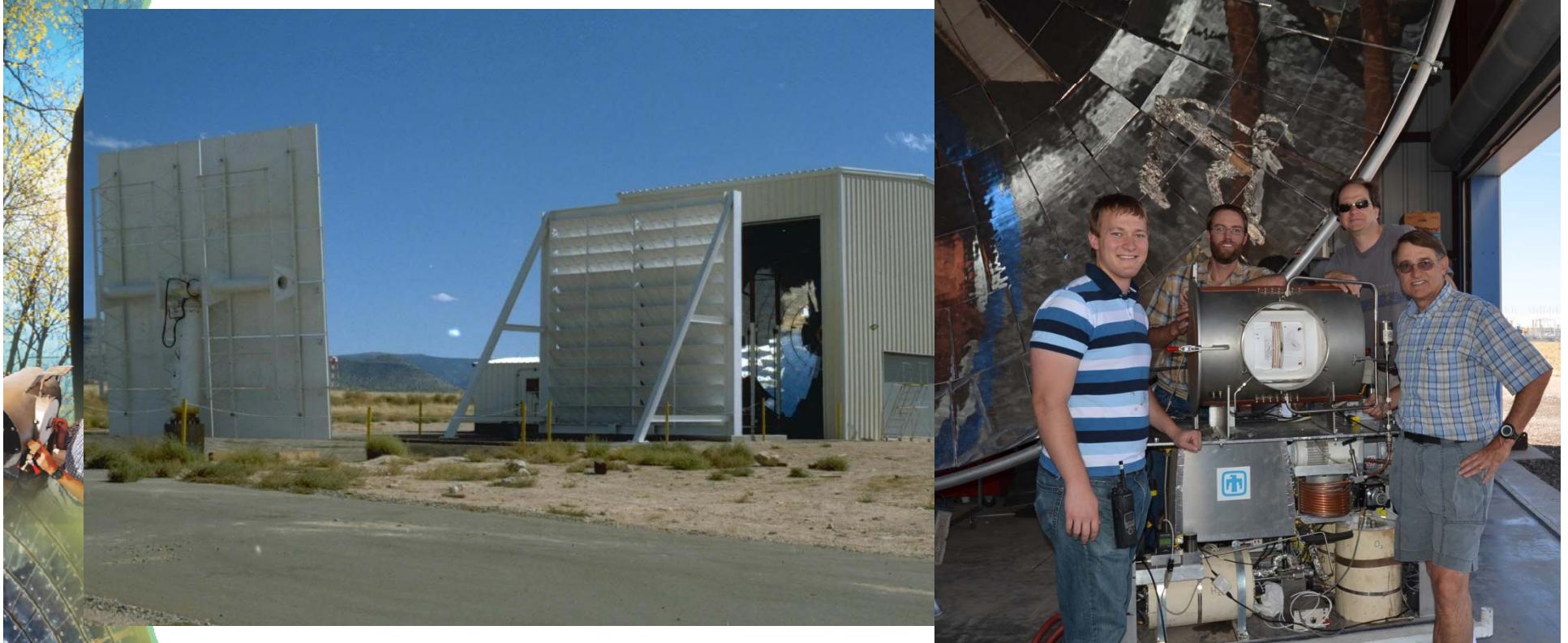


Figure Credit: Popular Science

“Reactoizing a Countercurrent Recuperator”

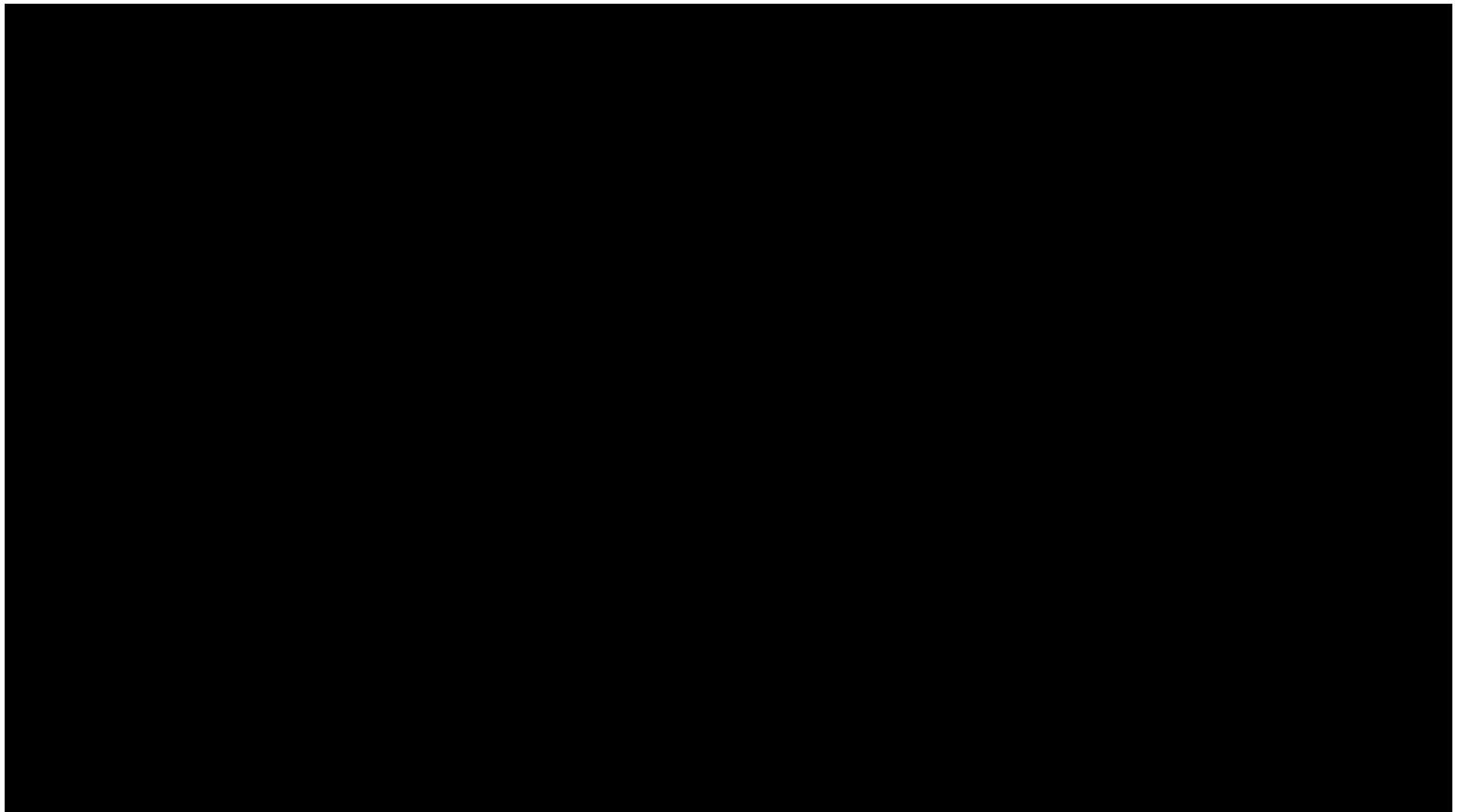
Continuous flow, Spatial separation of products, Thermal recuperation

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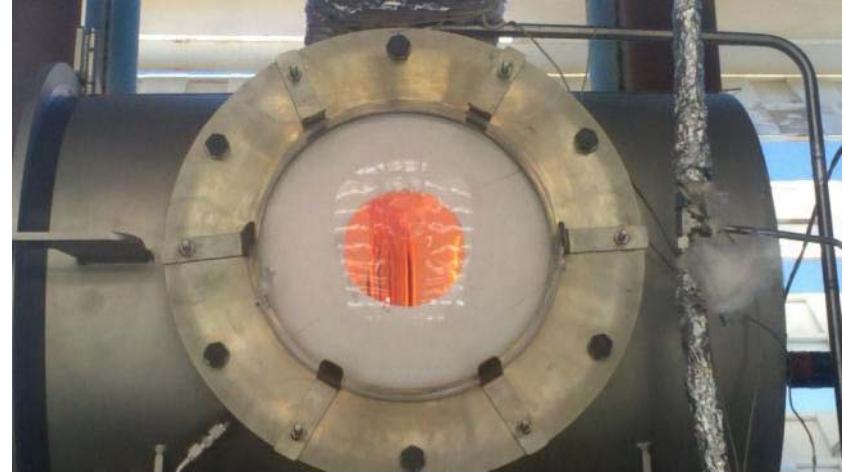


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Operating with 22 Rings



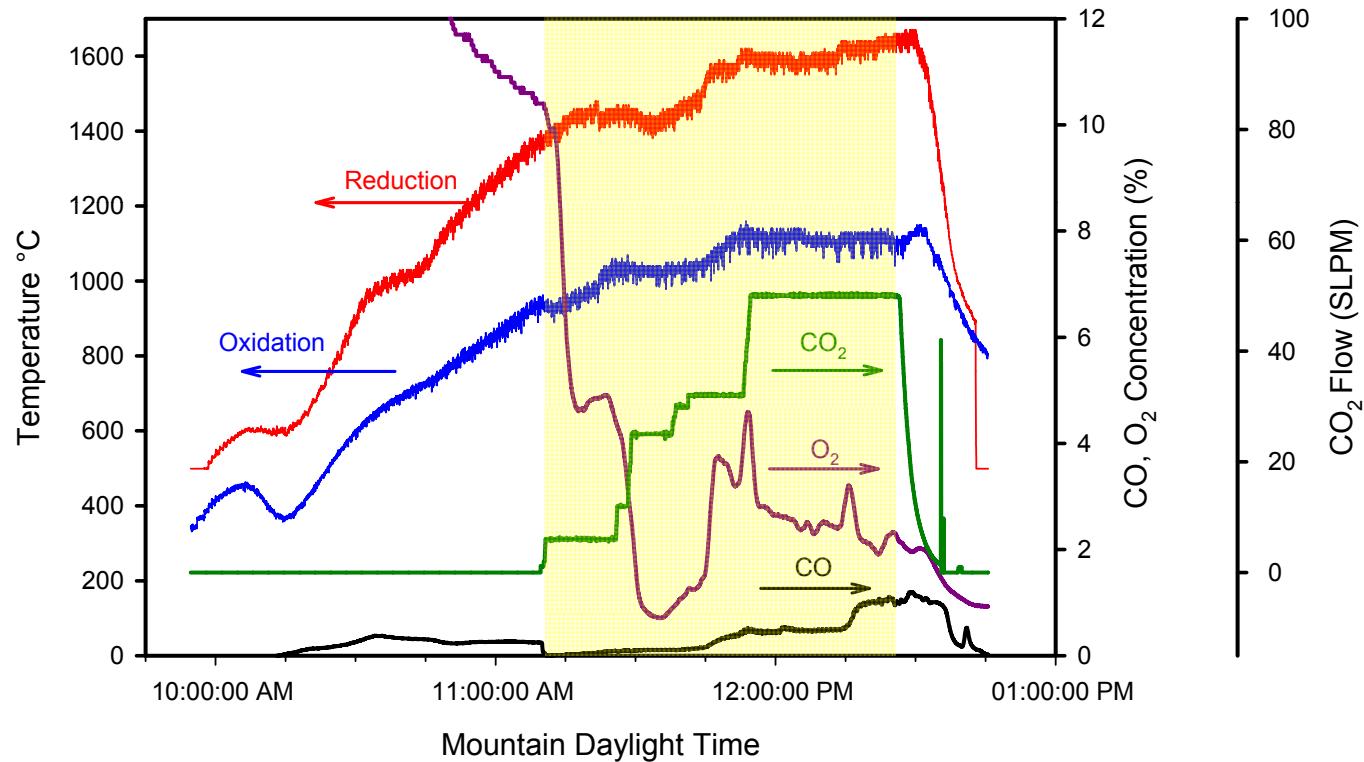
Post Test Photos



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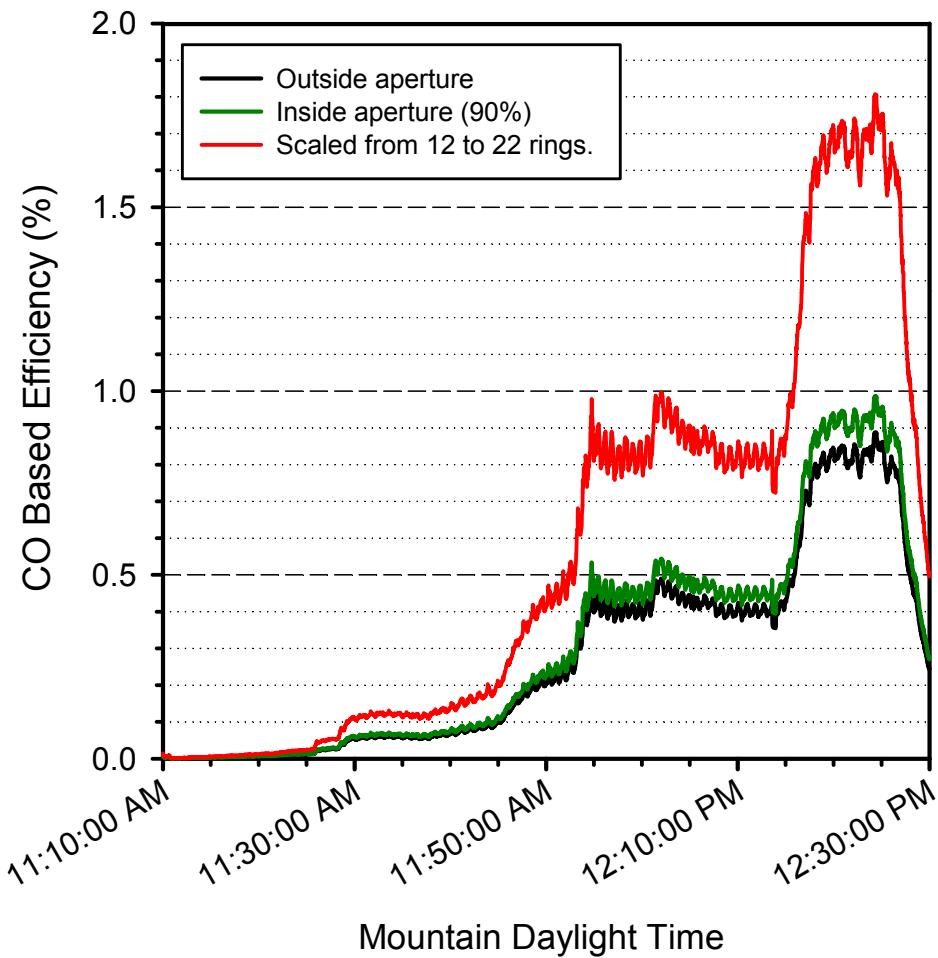
Successful 12 Ring Test

August 1, 2011 Test Overview



Test stopped when CO₂ supply was exhausted.

Approaching 2% Efficiency



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$$Eff = \frac{0.21(W/\text{sccm CO}) \times \text{CO flow}}{Q_{\text{solar}}}$$

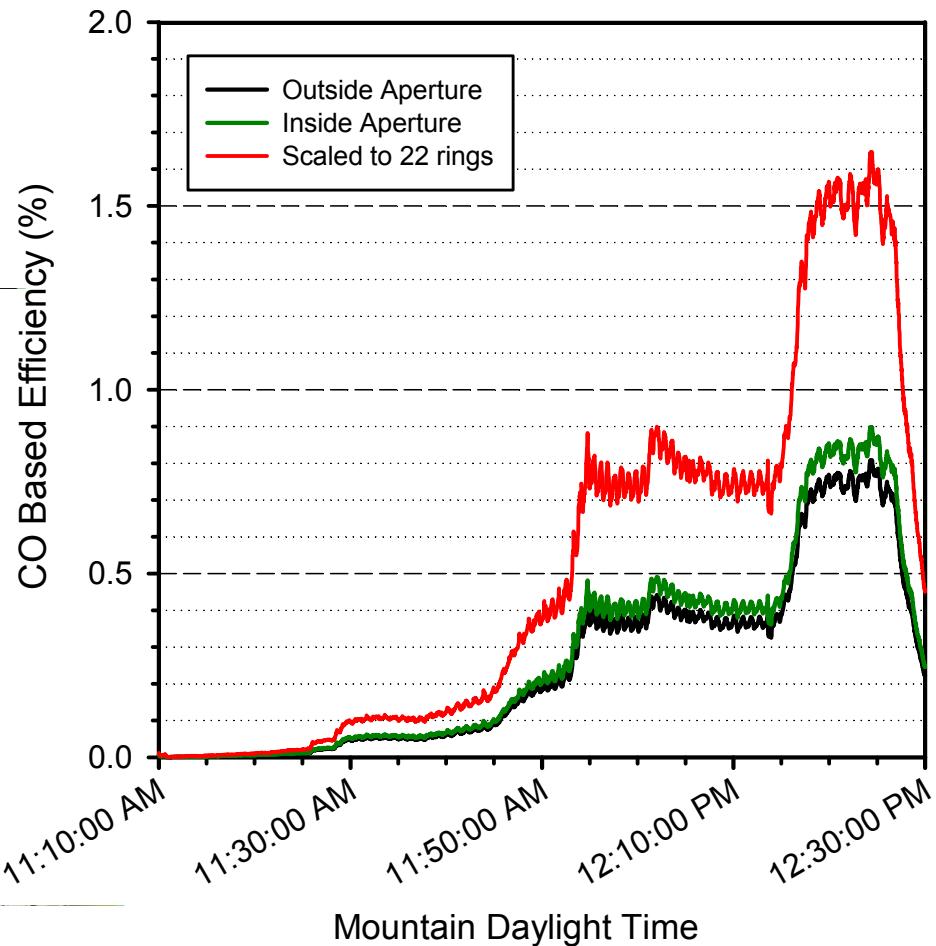
$$Eff = \frac{0.21(W/\text{sccm CO}) \times \text{CO flow}}{0.90 \times Q_{\text{solar}}}$$

$$Eff = \left(\frac{0.21(W/\text{sccm CO}) \times \text{CO flow}}{0.90 \times Q_{\text{solar}}} \right) \times \frac{22}{12}$$



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Accounting for Ar and Pumps



$$Eff = \frac{0.21(\text{W/sccm CO}) \times \text{CO flow}}{Q_{\text{solar}} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4)}$$

$$Eff = \frac{0.21(\text{W/sccm CO}) \times \text{CO flow}}{0.9 \times (Q_{\text{solar}} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4))}$$

$$Eff = \left(\frac{0.21(\text{W/sccm CO}) \times \text{CO flow}}{0.9 \times (Q_{\text{solar}} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4))} \right) \times \frac{22}{12}$$

Efficiency limited by δ (≈ 0.001) and kinetics

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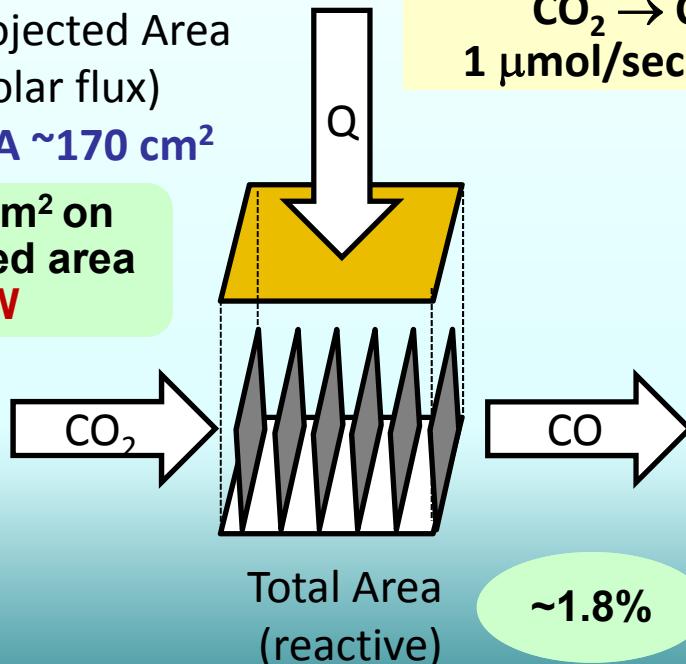
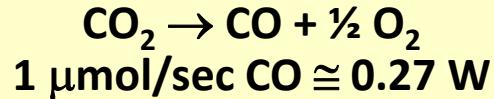
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Larger geometric and active surface areas should lead to improvements.



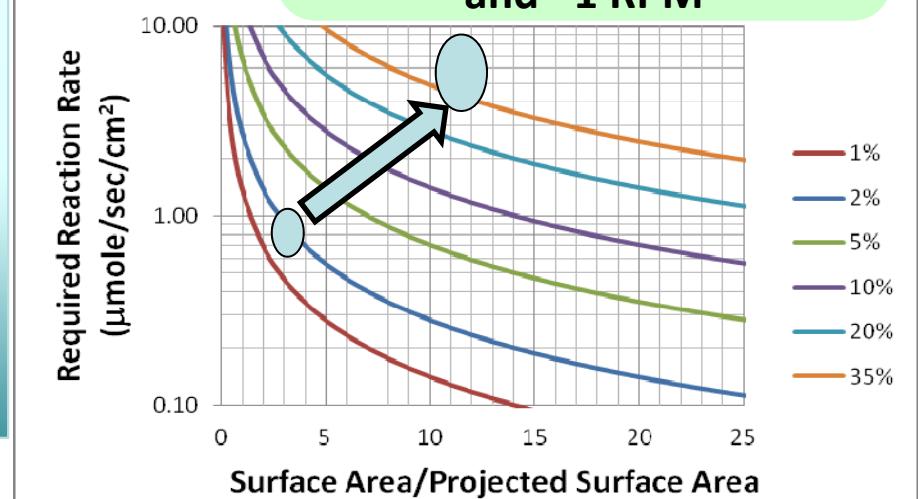
Projected Area
(solar flux)
PSA $\sim 170 \text{ cm}^2$

$\sim 38 \text{ Watt/cm}^2$ on
the projected area
6.5 kW



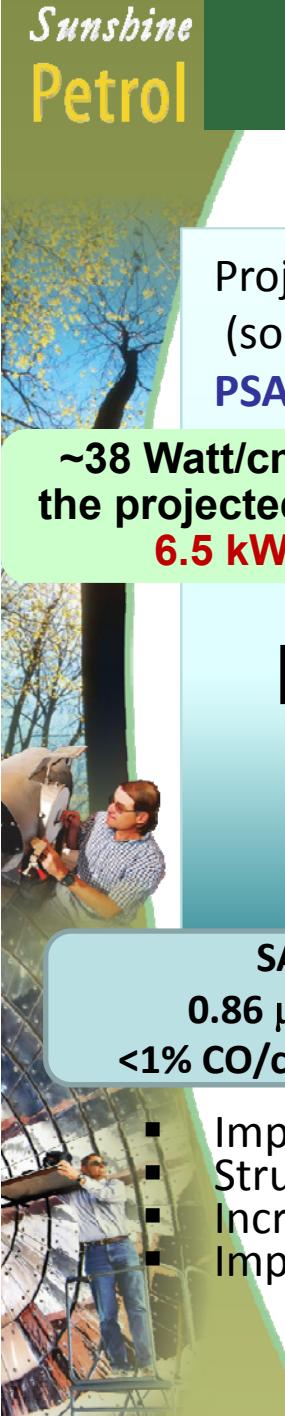
SA/PSA ≈ 3 ;
 $0.86 \mu\text{mol/sec/cm}^2$
<1% CO/cerium metal sites

Achieved $430 \mu\text{mol/sec CO}$
 $\equiv 116 \text{ Watt}$
 $\sim 470 \text{ g ceria} \& \text{ SA} \sim 500 \text{ cm}^2$
and $\sim 1 \text{ RPM}$



To Improve Efficiency

- Improve Kinetics per unit exposed surface area
- Structuring materials, Increase Surface Area (Assuming Rates \propto Surface Area)
- Increase active (reducible metal) Loading (may have broader effects).
- Improved thermodynamics compositions – modification & discovery



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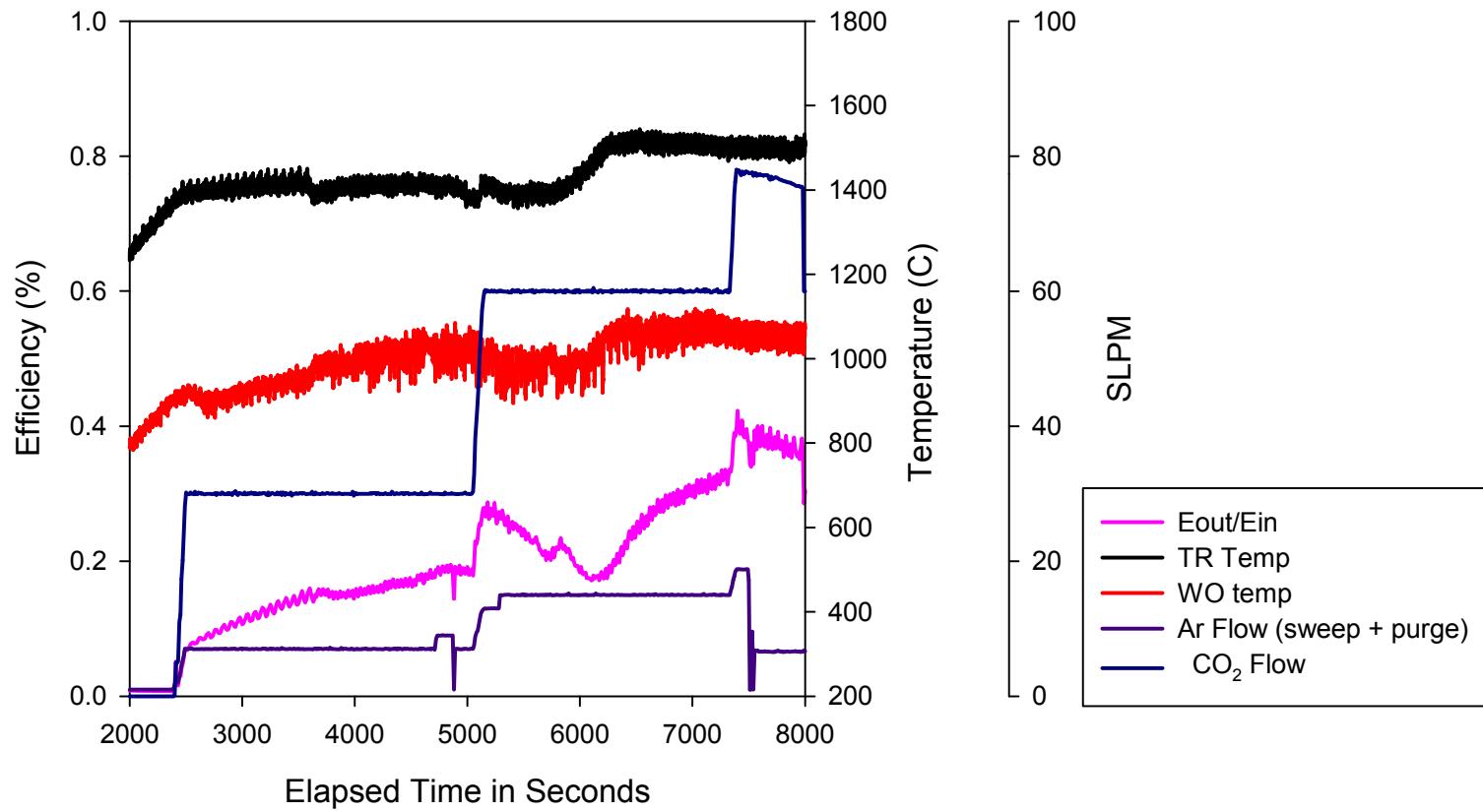


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Kinetics and Efficiency

11/30/2011
22 rings



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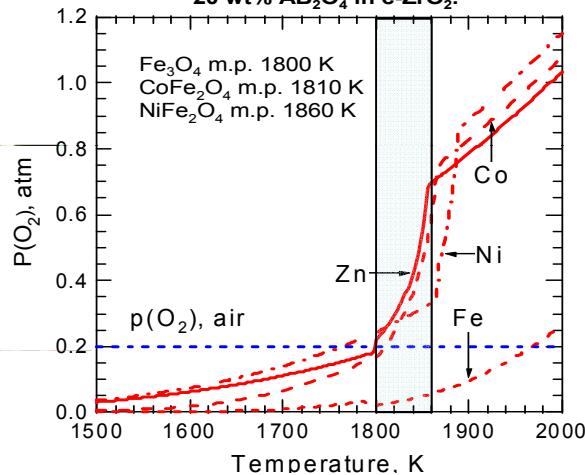
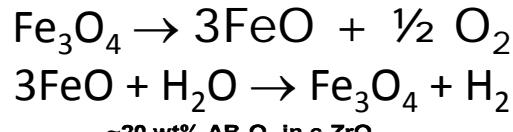
Key Reactor Attributes For GEN2



- Continuous operation on-sun
- Sensible energy recovery (recuperation)
- Direct solar absorption
- Inherent reaction product separation
- Chemical and mechanical durability
- Minimal work input
- **Decouple Oxidation and Reduction pressures/rates**

Ferrites as an Example

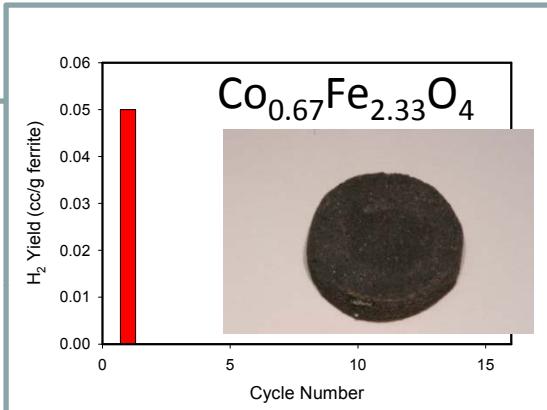
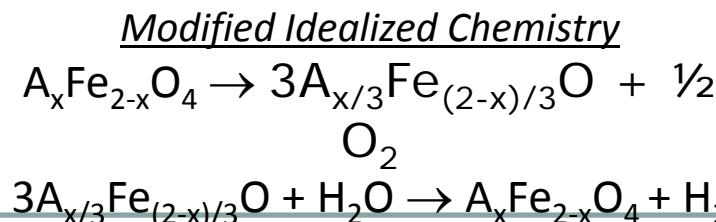
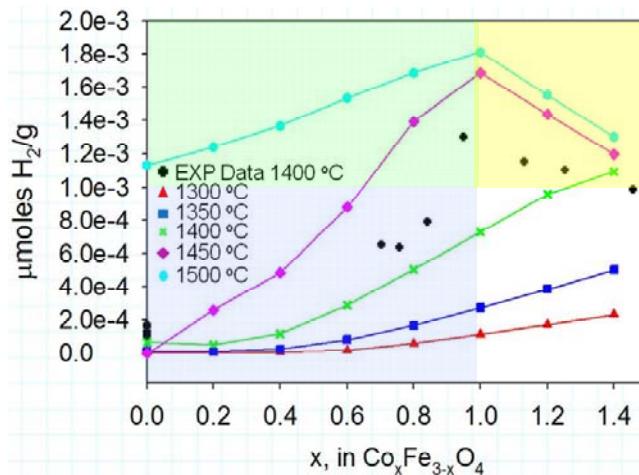
Idealized Chemistry



Favorable temperature range (thermodynamics) can be manipulated via metal substitutions in Fe₃O₄. Useful, e.g., to shift operating temperatures below the melting point.

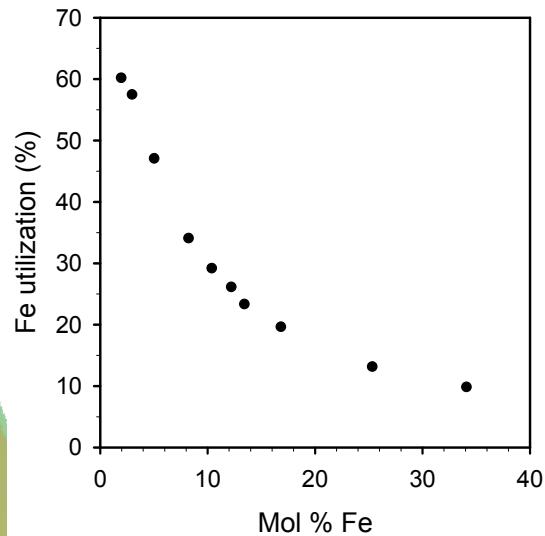
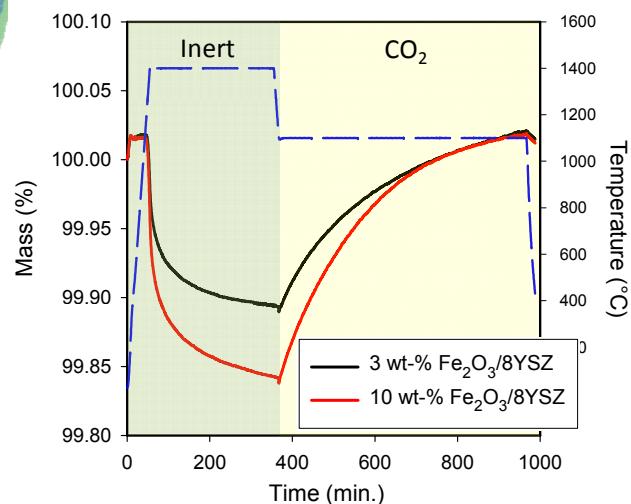
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The effect of composition on gas yields can be predicted.



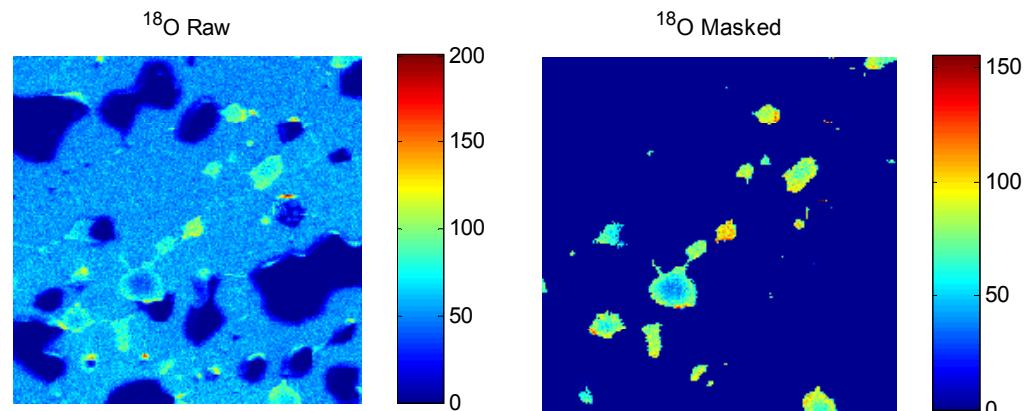
“Bulk” materials do not live up to their potential.

Monolithic Composites with YSZ are Cyclable – Why?

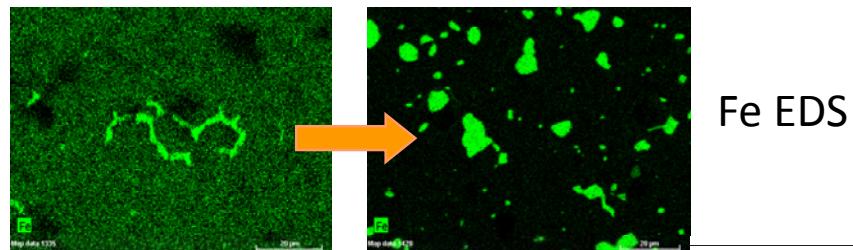


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Beyond the solubility limit
additional Fe contributes
little to the overall gas yield.



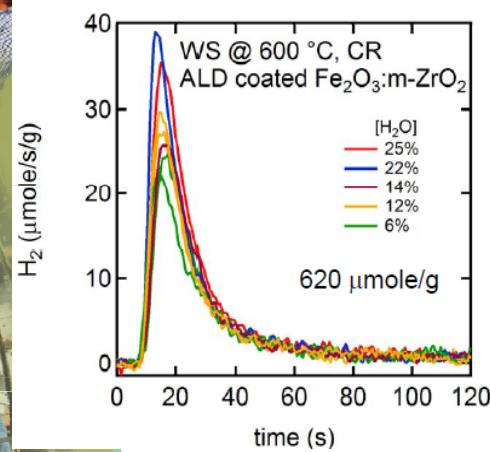
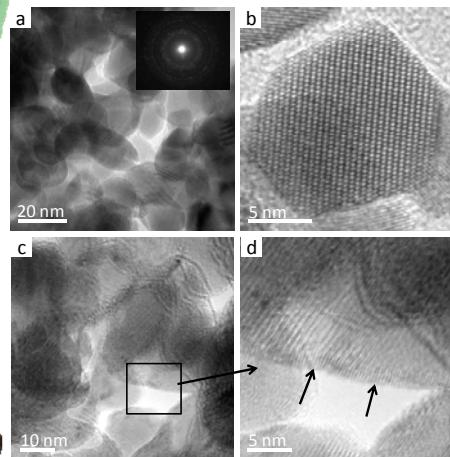
Reaction with ¹⁸O-labelled CO₂
confirms limited utilization of
bulk particles relative to Fe/YSZ.



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Structured Ferrites?

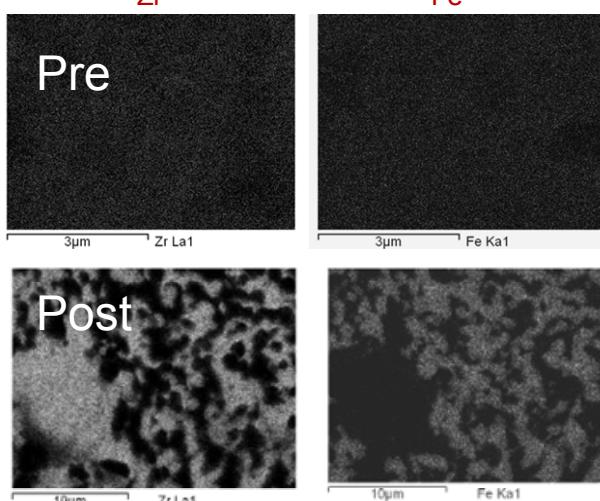
2 nm CoFe_2O_4 film
after ALD synthesis



Chemically reduced ALD
coated $\text{Fe}:\text{ZrO}_2$ nanoparticles

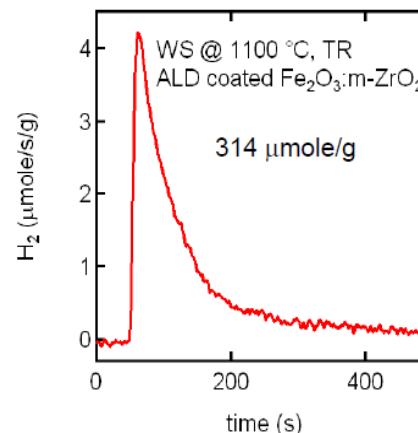
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Zr Fe

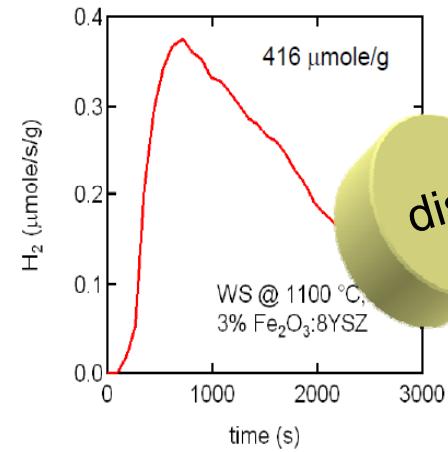


Development of a chemical reduction has allowed demonstration of rapid intrinsic kinetics for ferrites.

H_2 peak rates > 100x faster at 600 °C than Fe/YSZ at 1100 °C.



Thermally reduced
ALD particles

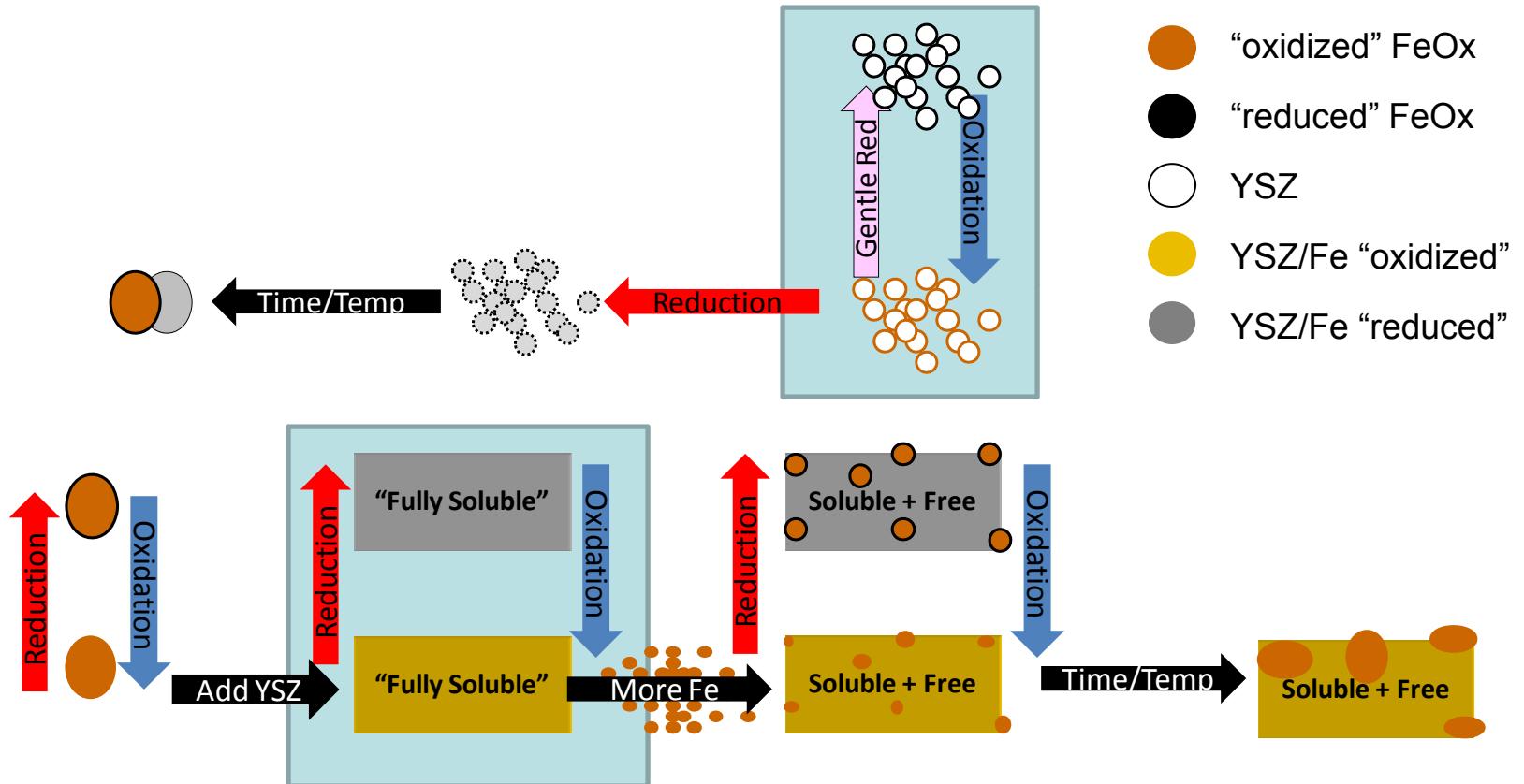


Bulk Fe:YSZ



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Ferrites Summary



Attributes of Ideal Material are Linked to Device



Thermodynamic Operating Window 500-1500 °C

Vapor Pressure of Working Oxide $< 3 \times 10^{-7}$ Torr

Transport \geq the characteristic dimension (thickness) of fabricated parts

High melting Points, Low thermal expansion, Characteristic dimensions small to relieve stress.

Reaction Kinetics/Material Loading matched to Flux

- Current Materials are appropriate for accomplishing our short term project goals, but fall short in one or more category.
- Improvements will be needed to meet long term targets as defined by systems, economics, and competing approaches.

Three Aspects to the Path Forward

- Improved compositions – modification & discovery
- Structuring materials
- Matching the reactor to the material

Take home points



- There are many potential routes to “Solar Fuels”
 - Thermochemistry is a strong contender, advantages over others
- Efficiency is key for scalability (avoiding resource limits) and cost
 - Sunlight is the high cost feedstock (capital to capture)
 - Adjacency to other technologies (e.g. solar electric) offers benefits
- Thermochemical approaches have great promise.
 - Potential for high efficiency
 - Field is rapidly advancing
 - Systems studies support claims for eventual economic viability
- Opportunities and Need to develop the next generation of materials and systems
 - New materials with optimized thermodynamics, transport properties, structures, physical properties ...
 - Thermally efficient reactors.

Project Team

Principal Investigator – James E. Miller
Project Manager - Ellen B. Stechel, Tony Martino

Systems

- Terry Johnson, Chad Staiger, *Christos Maravelias (U-WI)*, Carlos Henao (student,) Jiyong Kim (PD), Daniel Dedrick

Reactor

- Solar Reactor - Rich Diver, Tim Moss, Scott Korey, Nathan Siegel
- Reactive Structures - Nathan Siegel, Terry Garino, Nelson Bell, Rich Diver, Brian Ehrhart
- Detailed Reactor Models - Roy Hogan, Ken Chen, Spencer Grange, Siri Khalsa, *Darryl James (TTU)*, Luke Mayer (student)

Materials

- Reactive Materials Characterization & Development - Andrea Ambrosini, Eric Coker, Mark Rodriguez, Lindsey Evans, Stephanie Carroll, Tony Ohlhausen, William Chueh
- Bulk Transport & Surface Reactions - Gary Kellogg, Ivan Ermanoski, Taisuke Ohta, Randy Creighton
- Thermodynamics & Reaction Kinetics - Mark Allendorf, Tony McDaniel, *Chris Wolverton (Northwestern University)*, Bryce Meredig (student), Heine Hansen (PD), Asegun Henry, *Al Weimer (CU)*, Jon Scheffe (student)



Models Provide Insight into Physics and Design Space



“Numerical Experiments”

- Operational parameters
 - Ring speed
 - Incident solar flux
 - Reactor pressure
- Reactor geometry
 - Fin/ring dimensions
 - Number of rings
 - Reactive material

Improves our understanding of the important parameters and the details of reactor operation

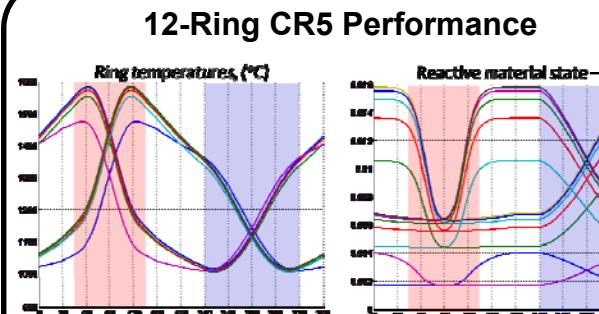
Parameter Sensitivities

Parameter Varied	Baseline Values	Perturbed value	Temp _x (°C)	Diff in Temp (°C)	Delta Range
Baseline	—	—	1507.4 1031.7	475.7	0.0054 0.0028
Incident solar flux	245 kW/m ²	257 kW/m ² +5%	1564.3 1065.7	490.6	0.0136 0.0058
Ring speed	1 rpm	0.9 rpm -10%	1542.0 1007.1	534.9	0.0108 0.0058
O ₂ partial pressure	1e-3 atm	3e-4 atm +33%	1499.5 1028.5	471.0	0.0150 0.0052
Recuperation effectiveness	—	+20%	1519.2 1027.5	481.7	0.0074 0.0052
Carrier ring density	4000 kg/m ³	4400 kg/m ³ +10%	1485.6 1046.6	439.0	0.0048 0.0021
Fin thickness	1.13 mm	1.70 mm +50%	1470.4 1035.1	415.3	0.0038 0.0017
Fin thickness & solar flux (match max T)	1.13 mm 245 kW/m ²	1.70 mm 267 kW/m ²	1507.3 1078.8	421.5	0.0057 0.0030

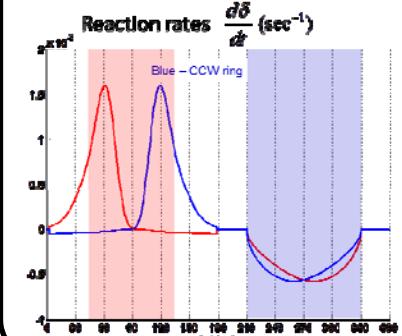
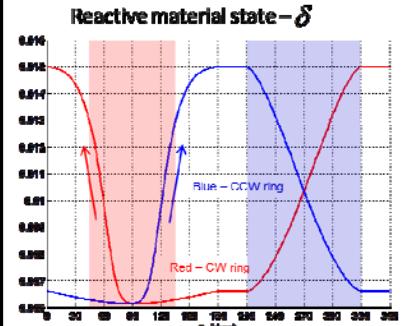
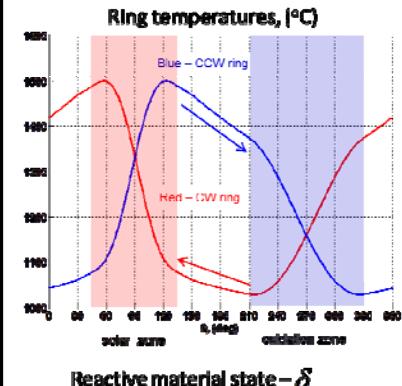
Scale-up from 12-inch to 36-inch Diameter

	CR5 Configuration (12-inch dia)			Full-Scale Configuration (36-inch dia)		
Number of Rings	4	12	24	4	12	24
Reactor Power (kW)	3.16	9.86	19.90	16.0	55.9	112.71
Average T _{max} (°C)	1499	1558	1573	1544	1553	1568
Average Δδ	0.0033	0.0073	0.0085	0.0031	0.0068	0.0074
Chem Conv. Efficiency (%)	0.59	1.23	1.40	0.71	1.49	1.71
CO Rate @ STP (L/min)	0.09	0.58	1.33	0.67	4.44	10.2

- ~3x efficiency benefit from increasing rings and loading
- Material utilization (Δδ) is the “limiting factor” → options
 - Increase reduction temperature
 - Reduce operating pressure
 - Improve Ceria and/or develop new materials



2-Ring CR5 Performance



Modeling and Validation Accomplishments

Numerical modeling has provided insight into:

- Radiative environment
- Thermal stresses
- Species cross-over
- Recuperation
- Effective fin thickness (thermal penetration)
- Chemical conversion efficiency
- Important reactor physics and operating parameters
 - Temperature, reactant state, reaction rate distributions, chemical conversion, geometry and scale-up

CR5v will provide validation data and insight into:

- Species cross-over, sweep-gas effectiveness, recuperation effectiveness, reactor ring and gas temperatures

Strong and Capable Team operating at the Forefront



- Have demonstrated that they can set challenging technical goals and meet them
- Have put together a rigorous, comprehensive, and multi-perspective inventory of the challenge and determined:
 - There are no show-stoppers
 - This is a difficult challenge, and it demands depth and breadth of expertise that is hard to assemble – except at Sandia
- Have made smart use of thorough analytical modeling to complement experiment and have demonstrated:
 - A solid, plausible case that this technology can significantly impact the dual challenge of energy (petroleum) and climate (CO_2) security
 - This may be the only technology capable of this promise within a relevant timeframe.
- Have capitalized on unique and diverse capabilities at Sandia



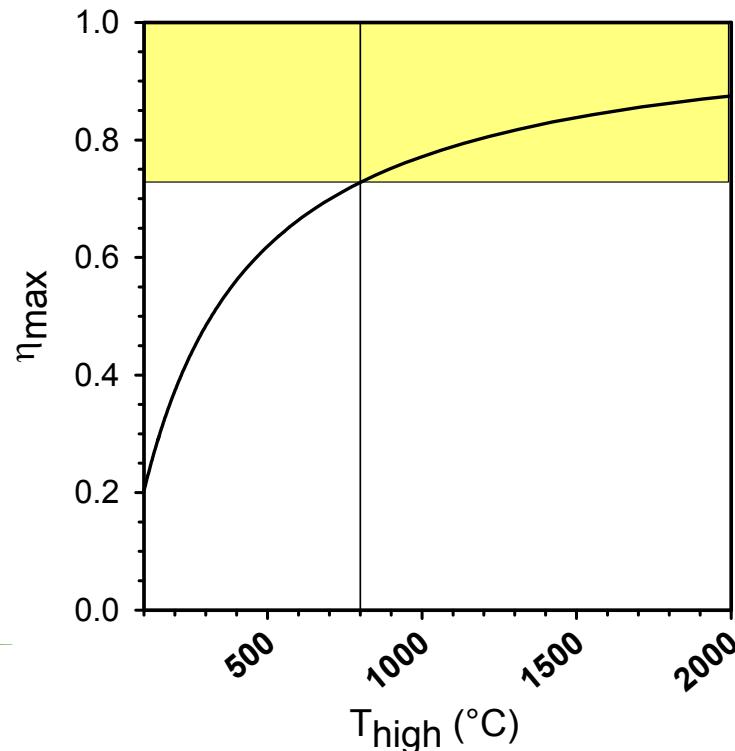
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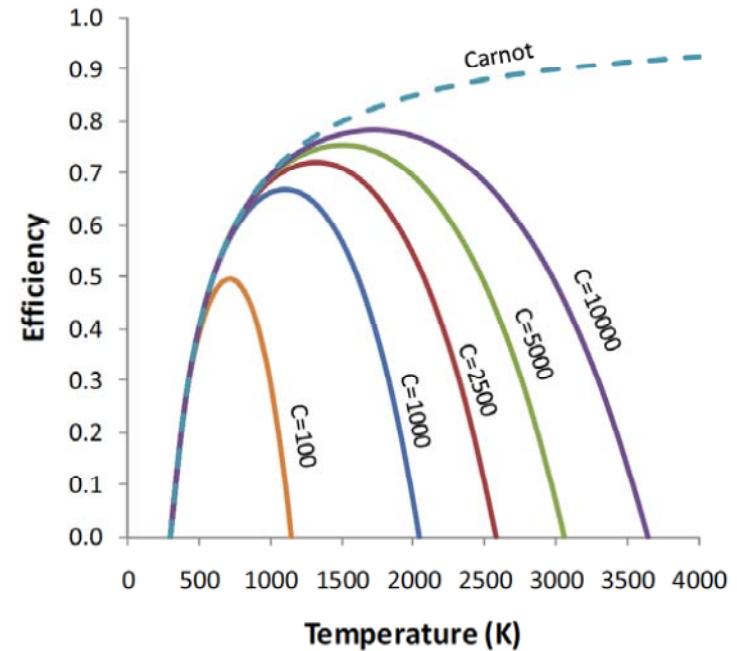
Sandia National Laboratories

Ideal Thermal Reduction 800-1500 °C

Carnot considerations suggest temperature should be as high as possible, but at least 800 °C

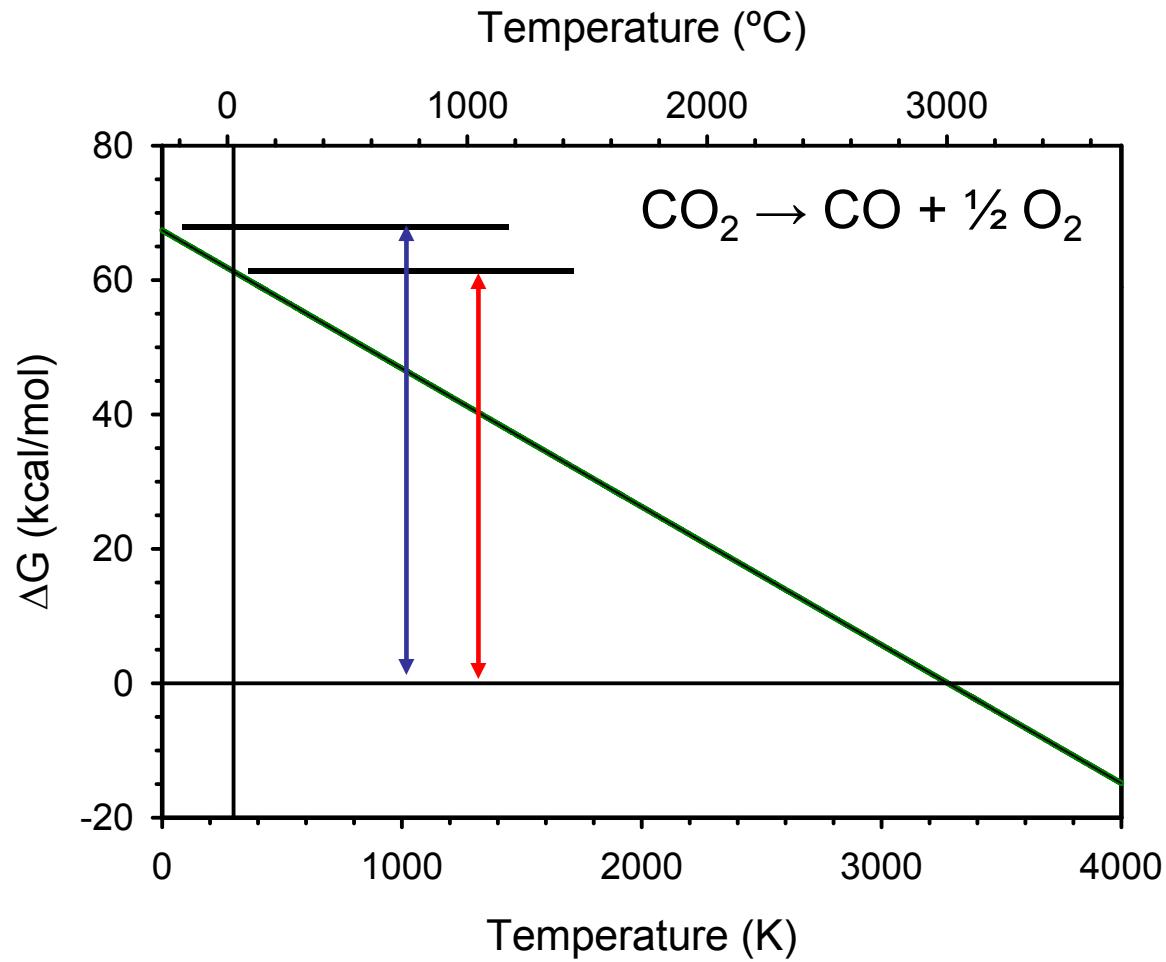


16 January 2012



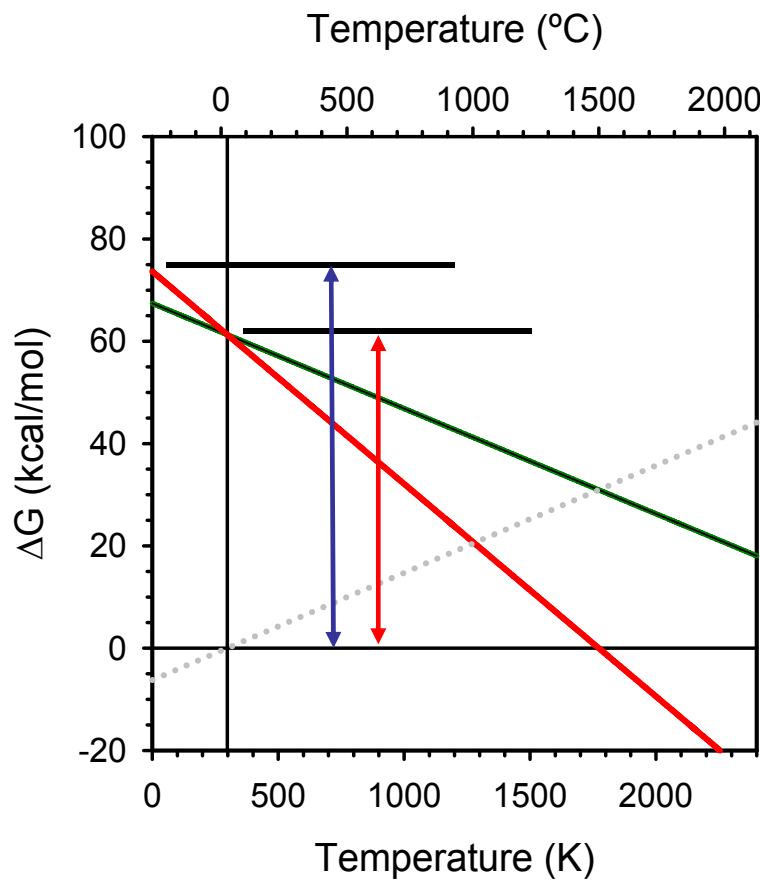
Radiation losses suggest temperature should be limited to < 1500 °C

Efficiency Consideration



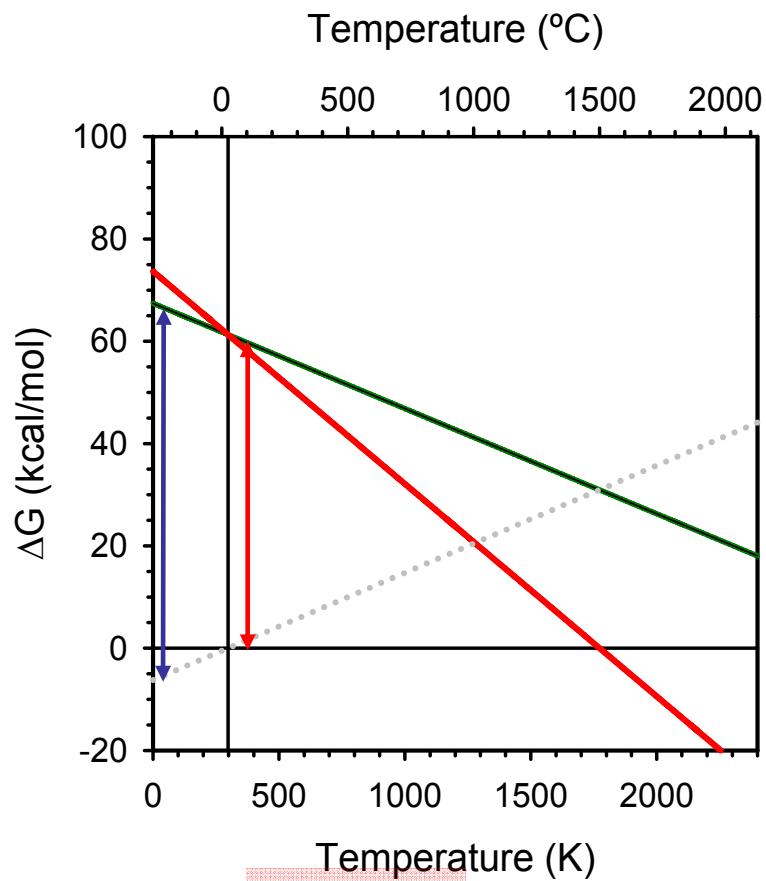
$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H} = 0.91$$

Reduction @ 1500 °C Oxidation @ 298 °C



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOx Reduction}} = 0.83$$

16 January 2012



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{CDS} - \Delta H_{MOx Oxidation}} = 0.83$$

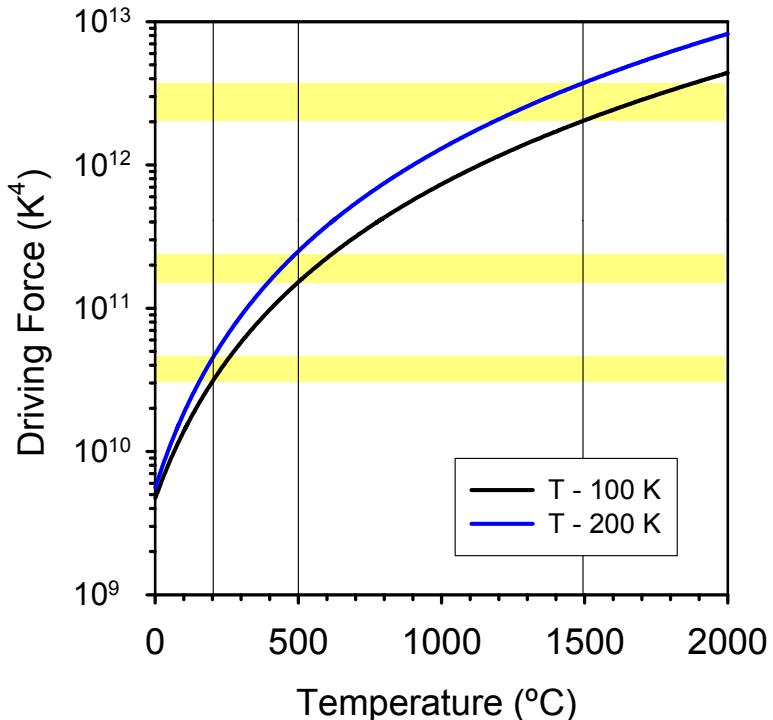


Ideal Oxidation

Reduction @ 1500, Oxidation @ 500 °C

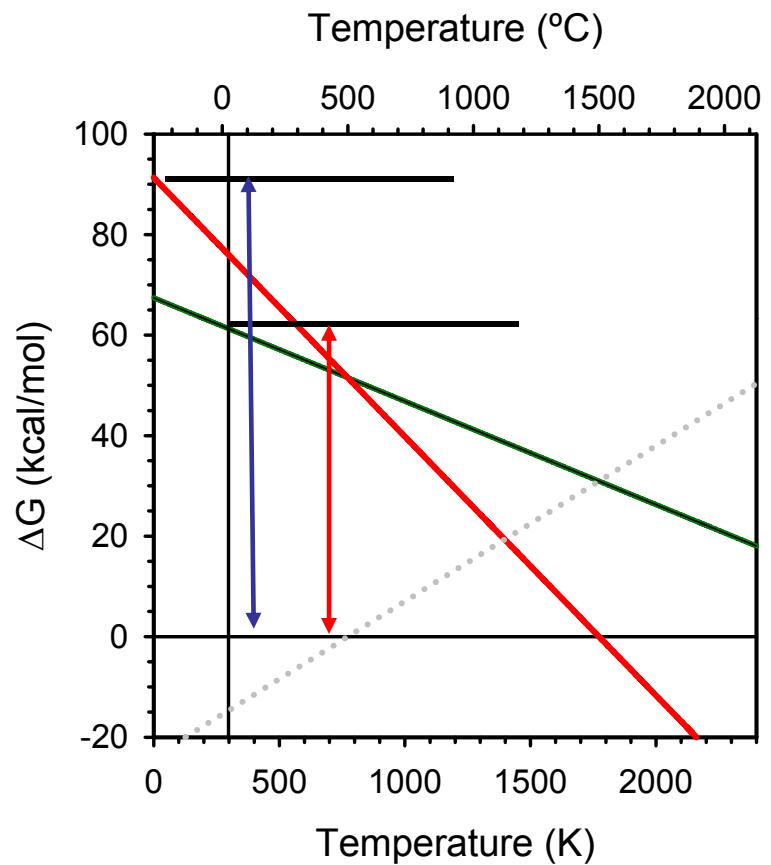


$$Q_{12} = A_1 F_{12} \sigma (T_1^4 - T_2^4)$$



Oxidation should be at as low a temperature as possible, but need for recuperation suggests temperature limited to > ca. 500 °C

16 January 2012



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOxReduction}} = 0.67$$

Project Summary



Some Major Accomplishments:

- Demonstrated key operating features of the CR5 on-sun
 - continuous production of O₂ and CO from CO₂
 - recovery of O₂ and CO in separate streams
 - control over two distinct operating regions & temperatures
- Developed, for the first time, an in depth understanding of the dynamic Ferrite/YSZ composite system.
- Established credibility of high efficiency direct paths for solar fuels

Principal Goal for Remainder of the Year:

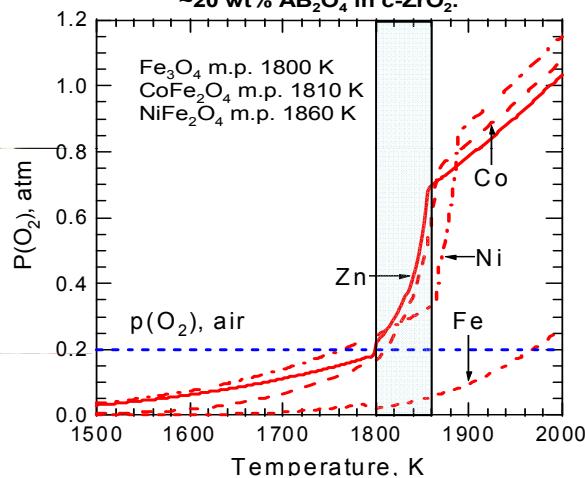
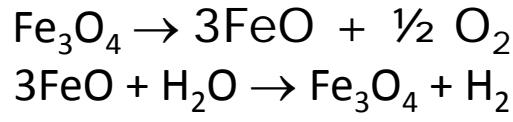
- Continuous steady state production of fuel intermediates at an average of at least 2% efficiency (chemical out/solar in).

Next?

- Apply lessons of materials science to design and development of next generation of materials.
- Design /development of next generation reactor/system ($\eta=5 \rightarrow 25\%$)
- **Sustained resources on the decade time scale**
- **>10% full-system life-cycle sunlight-to-fuel efficiency**

Ferrites as an Example

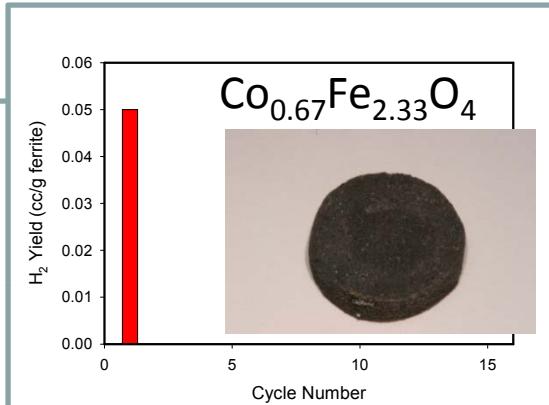
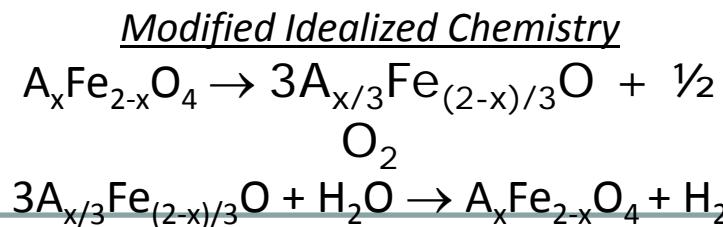
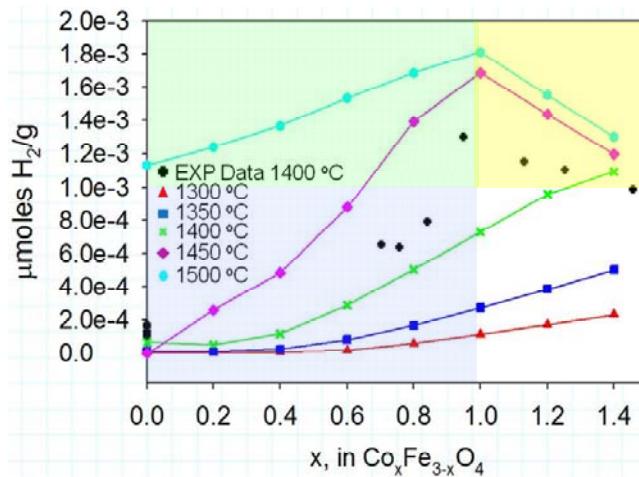
Idealized Chemistry



Favorable temperature range (thermodynamics) can be manipulated via metal substitutions in Fe_3O_4 . Useful, e.g., to shift operating temperatures below the melting point.

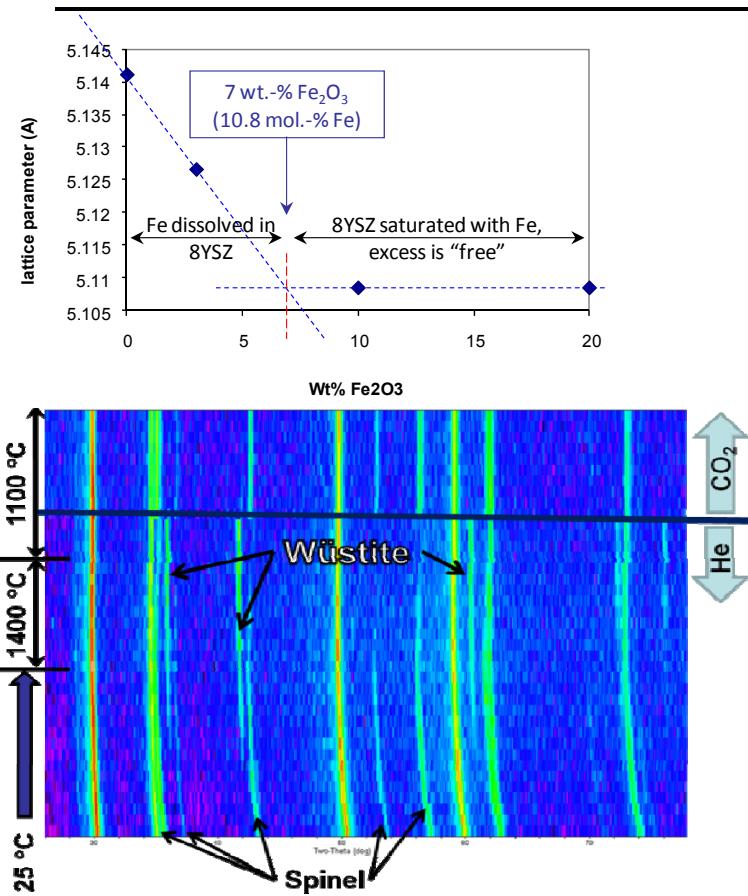
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The effect of composition on gas yields can be predicted.

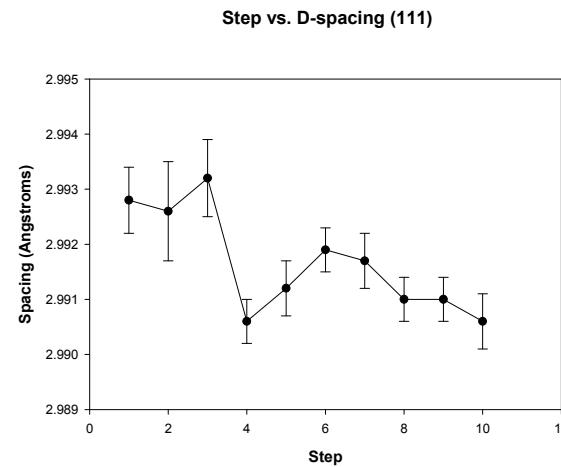


“Bulk” materials do not live up to their potential.

Monolithic composites with YSZ are cyclable – Why?

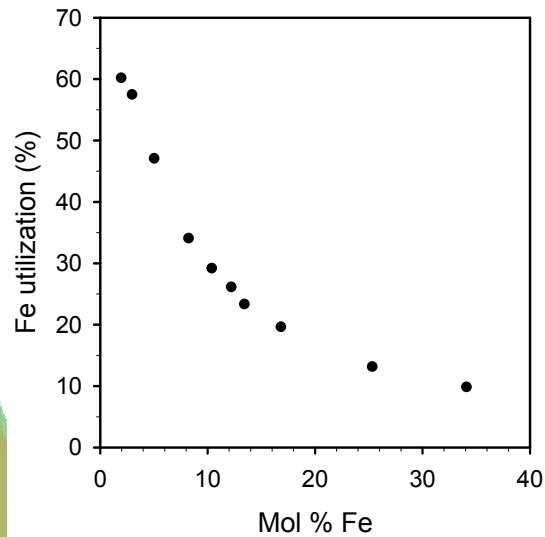
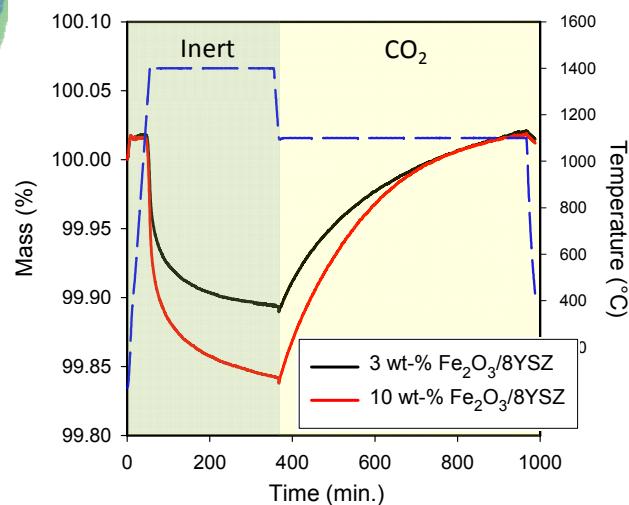


- Fe is soluble in 8YSZ
- Solubility is a function of both temperature and oxidation state.



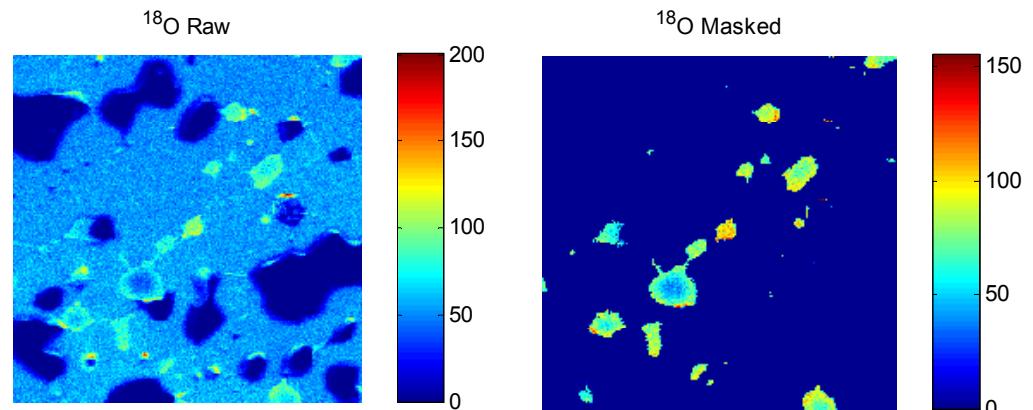
In situ observation of phases and 8YSZ lattice parameters reflect complex migration of Fe in/out of solid solution.

Monolithic composites with YSZ are cyclable – Why?

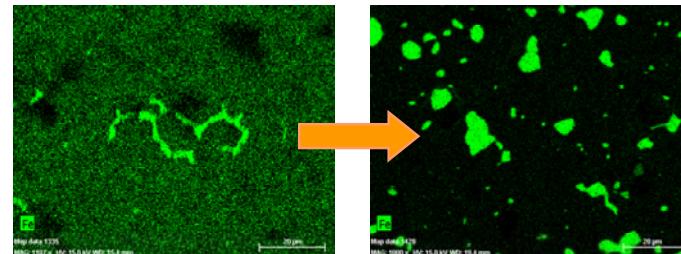


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Beyond the solubility limit
additional Fe contributes
little to the overall gas yield.

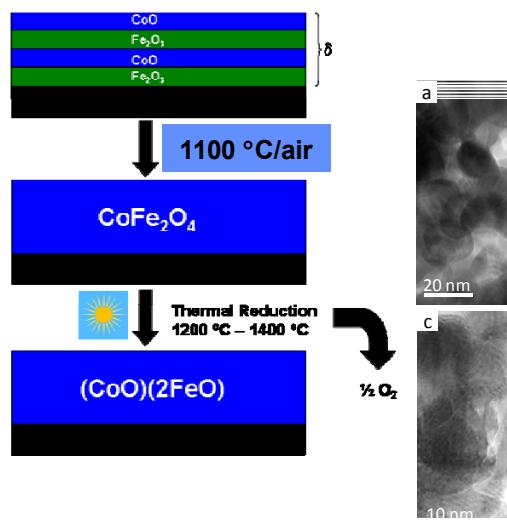


Reaction with ¹⁸O-labelled CO₂
confirms limited utilization of
bulk particles relative to Fe/YSZ.

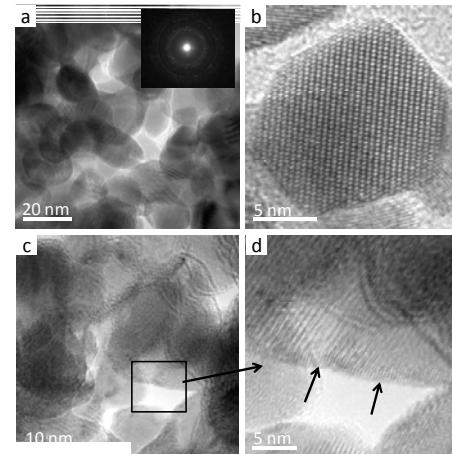


Fe EDS

Structured Ferrites?



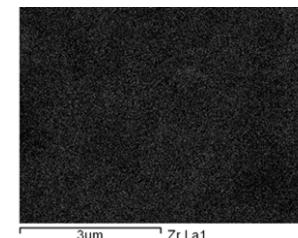
2 nm CoFe₂O₄ film
after ALD synthesis



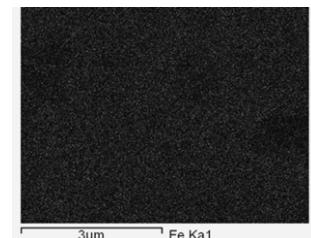
Pre-Processing

Phase Segregation

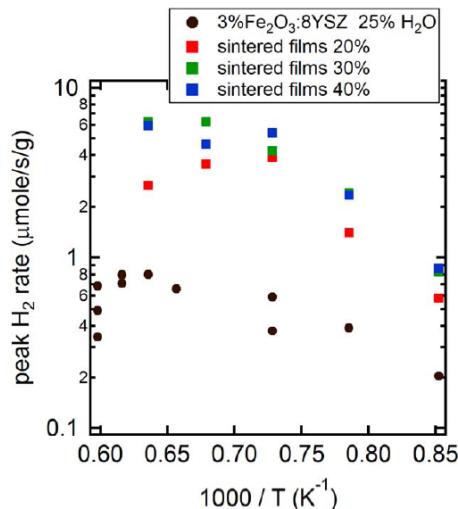
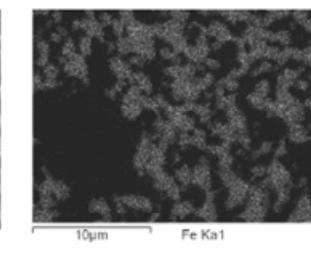
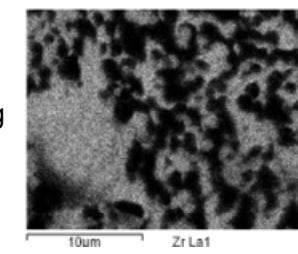
Zr



Fe



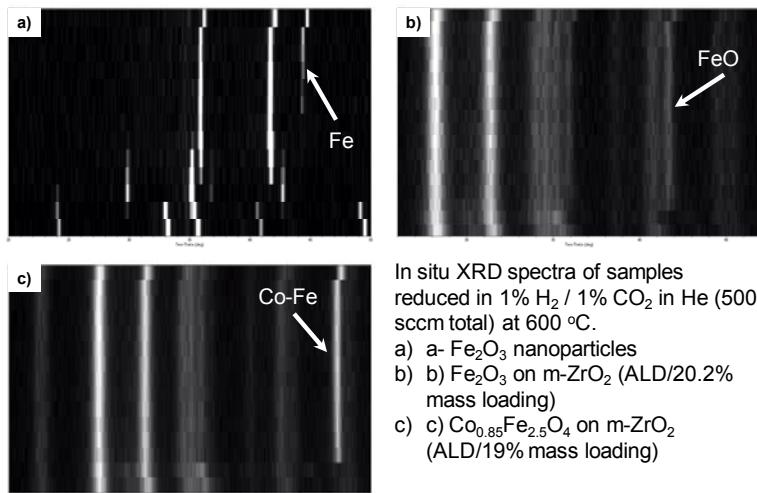
Post-Processing



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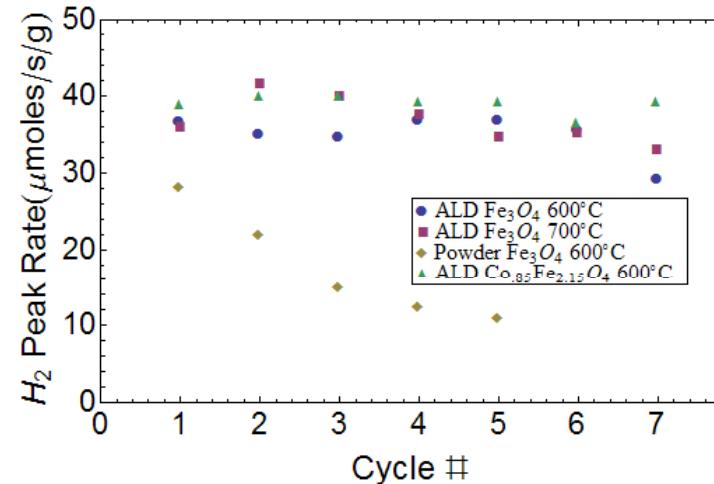
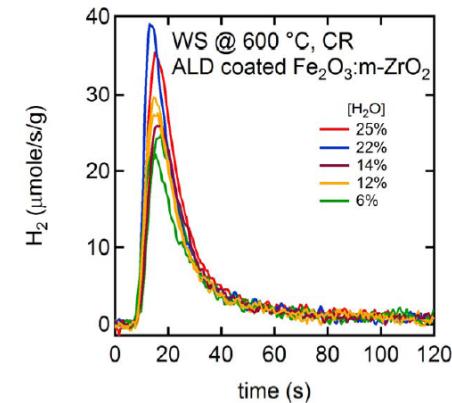
Aside from a higher surface area, after thermal reduction, ALD films are chemically and physically similar to sintered structures.

Structured Ferrites?

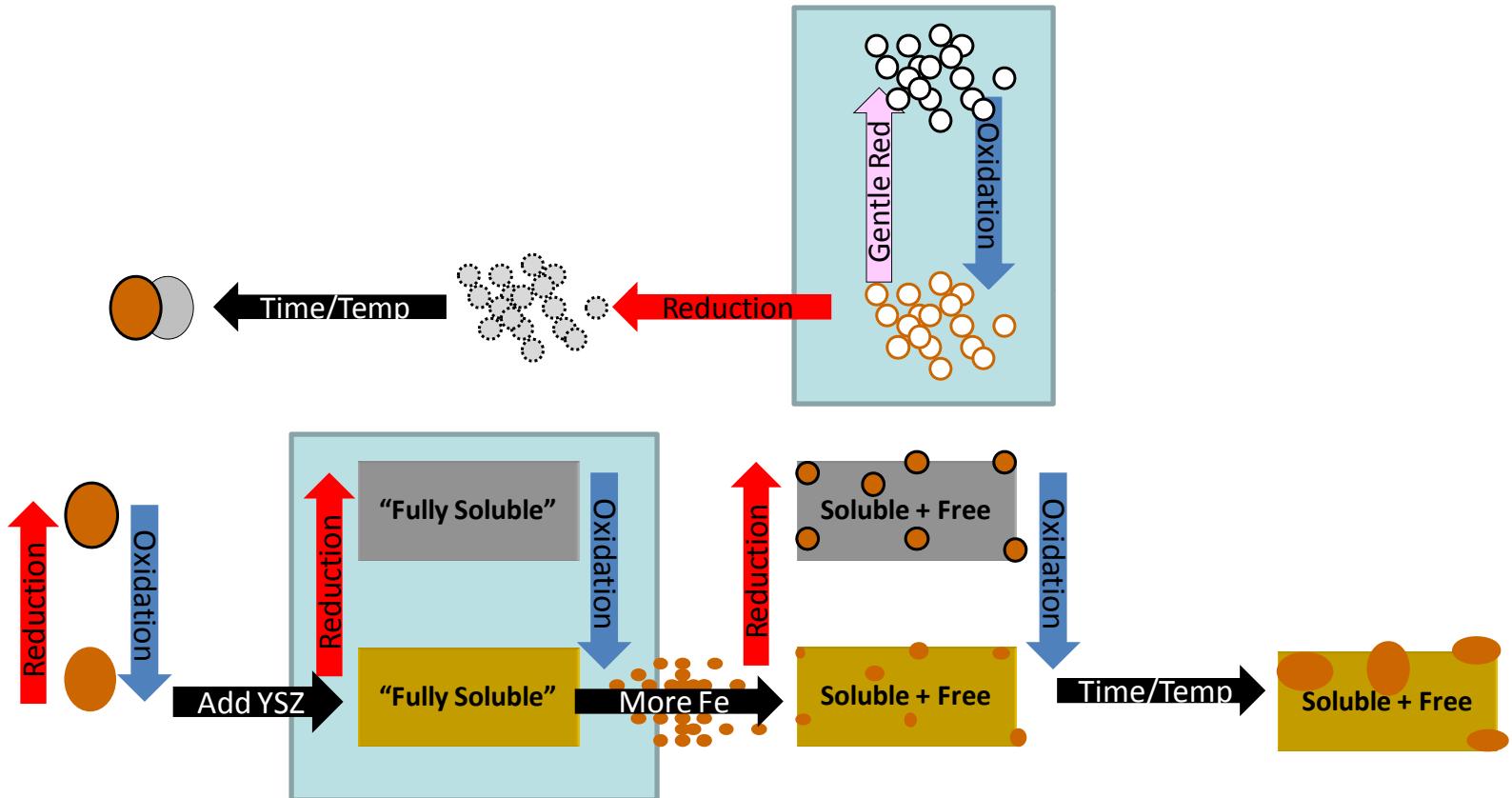


Development of a chemical reduction has allowed demonstration of rapid intrinsic kinetics for ferrites.

H₂ peak rates > 100x faster at 600 °C than Fe/YSZ at 1100 °C.



Ferrites Summary



Attributes for Next Generation Materials



Operating Window 500-1500 °C

Current materials can be improved upon

Vapor Pressure of Working Oxide $< 3 \times 10^{-7}$ Torr

Ceria borderline, bulk ferrites are problematic, soluble Fe?

Melting Point > 3275 °C

Unlikely to be met – highlights the challenge for structured materials

Thickness of Dense, Directly Illuminated Parts < 4 mm

Assumes heating from all sides

Diffusion Length \geq the characteristic dimension (thickness) of fabricated parts

Consistent with large geometries for ceria, Fe must be highly structured or coupled into a conductive matrix

Characteristic dimensions small to relieve stress.

Reaction Kinetics/Material Loading matched to Flux –

For $\eta=0.36$ & 17 w/cm^2 , $> 20.4 \mu\text{mol CO/cm}^2 \text{ sec}$ or $10.2 \mu\text{mol O}_2/\text{cm}^2 \text{ sec}$ if linked

Briefly: Three More Themes



- Resource Demands and Scalability
- Efficiency Matters (Scalability and Costs)
- Systems/Economics



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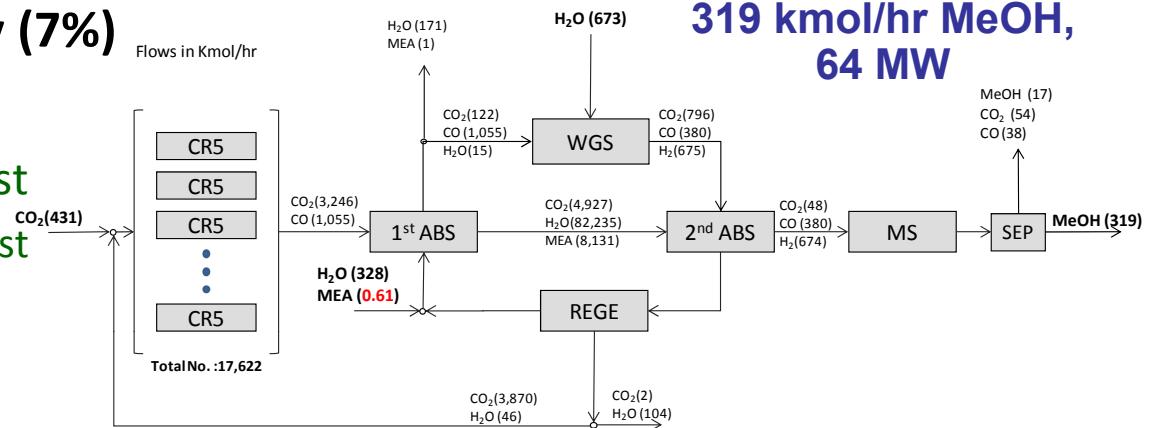


Baseline System

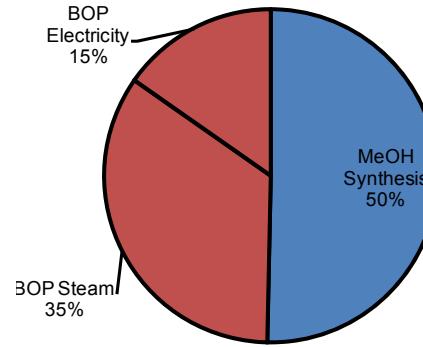


Baseline energy efficiency (7%)

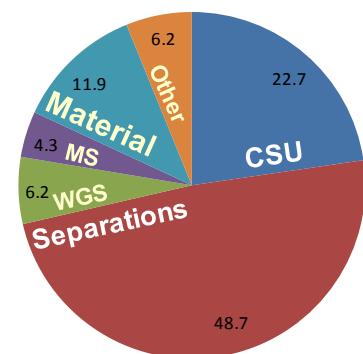
- Dish/CSUs
 - 84% of the capital cost
 - 22.7% of operational cost
- Separations
 - MEA based CO₂
 - 48.7% of operational cost
 - 1.2% of the capital cost
- Water Gas Shift (WGS)
 - Minimal direct cost
 - Increases need for CO₂ separation
- Fuels synthesis
 - Minimal direct cost
 - Transition to higher value FT fuels from methanol



Energy Balance:



System operating cost:



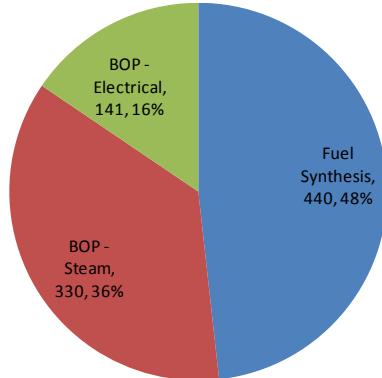
Current market price of methanol:
0.56 \$/kg (0.09 \$/kW-hr or 3.25 \$/GGE)

Cost of methanol from baseline system:
1.70 \$/kg (0.27 \$/kW-hr or 9.88 \$/GGE)

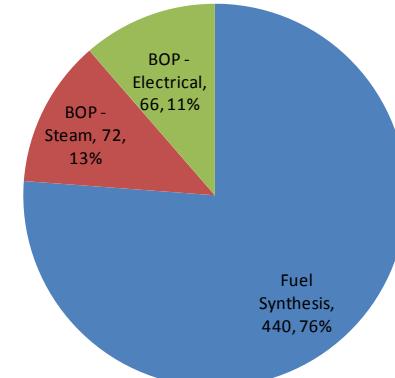
Improving the Balance of System

- The team has shown a pathway that:
 - Doubles the solar to chemical efficiency over the baseline system (from 7.1 to 16.2%)
 - Reduces the solar collection area by 51% (solar only system)
 - Produces end-use fuels at the S2P plant (FT)
 - Sets the stage for technology development, integration, and demonstration once the reactor is mature enough

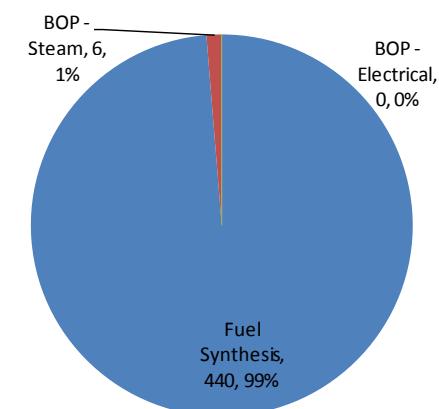
Energy to produce 65 MW Chemical:



Baseline System
911MW solar



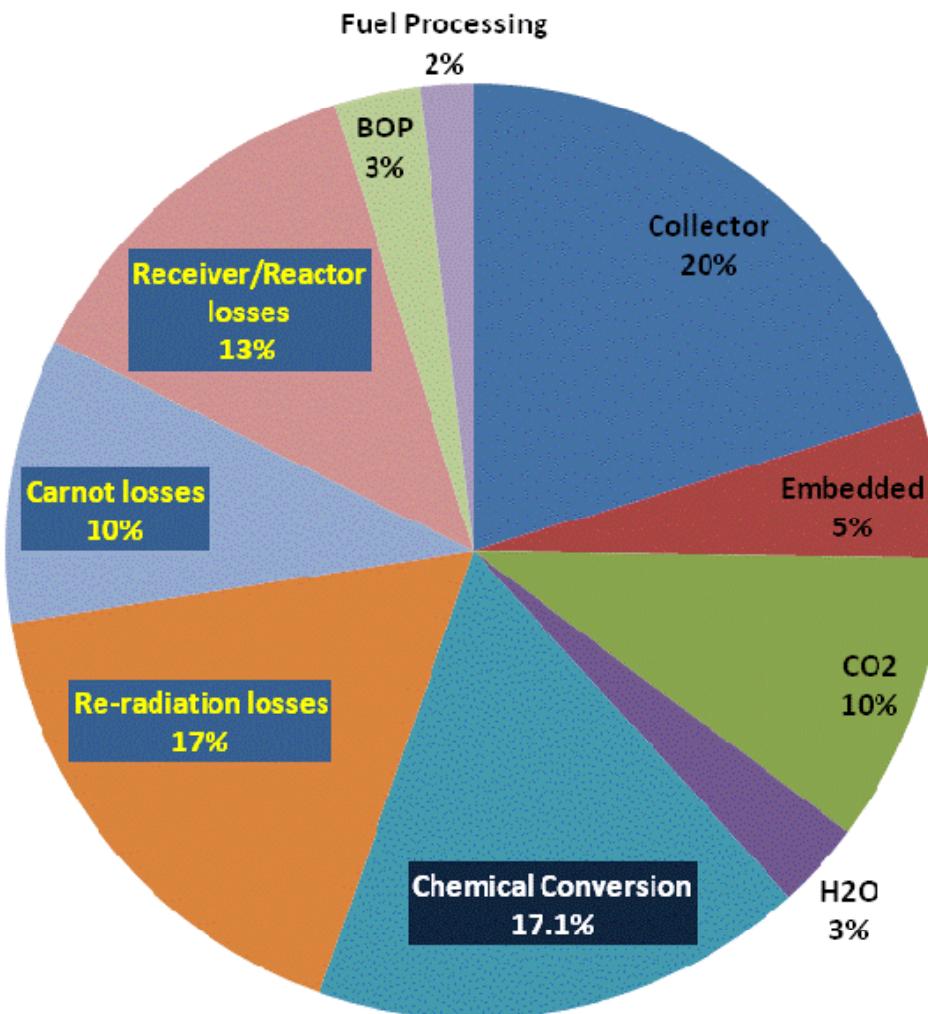
Mixed Pathway
577MW solar



Advanced Sep/CR5
446MW solar

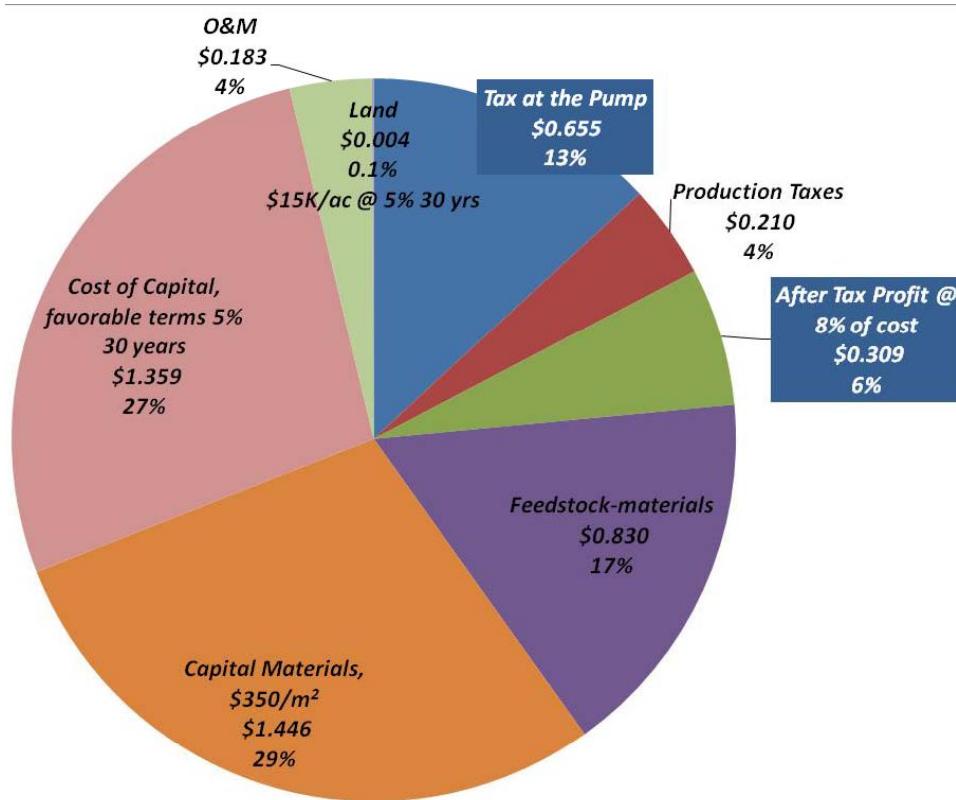
Next efficiency and cost opportunity: CO₂ and H₂O splitting efficiency

Graphical View of Where the Energy Goes: 12.5% LCE



- Re-radiation losses assumed 1450°C reduction and 3000-sun concentration
- Reactor assumed at 57% of theoretical and 30% first law efficient
- Lower temperature reduction will reduce losses
- Lower temperature reduction will reduce durability issues

Cost Breakdown For \$5/GGE; S2P 12.5% LCE



- Costs for S2P are in the **ballpark of viability**
- Learning curve will reduce the most expensive contributions
- Very sensitive to the cost of capital recovery

Kinetics Should be Matched to Solar Flux

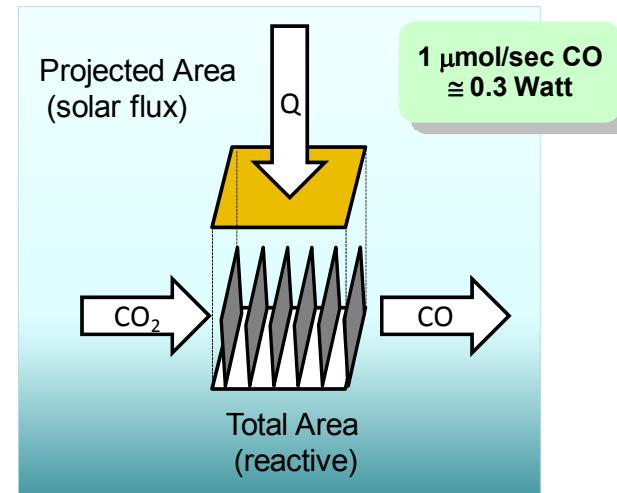


$$\eta = \frac{\text{Chemical Energy Out}}{\text{Solar Energy In}} = \frac{\int_0^t (CO \text{ Flux} \times HHV) dt}{\int_0^t \text{Solar Flux} dt}$$

$$CO \text{ Flux} = 2 O_2 \text{ Flux}$$

In order to achieve high efficiency the energy fluxes (solar and chemical) must match.

I.e. Reaction rates must be matched to the solar flux.



To the extent that the rates and flux do not match, heat is rejected.

Suitability of Current materials subject to surface area.