

Sunshine to Petrol: Solar Thermochemical Conversion of Carbon Dioxide and Water to Hydrocarbon Fuels

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Up to date as of February 2012
Generic viewgraph set to present to visitors

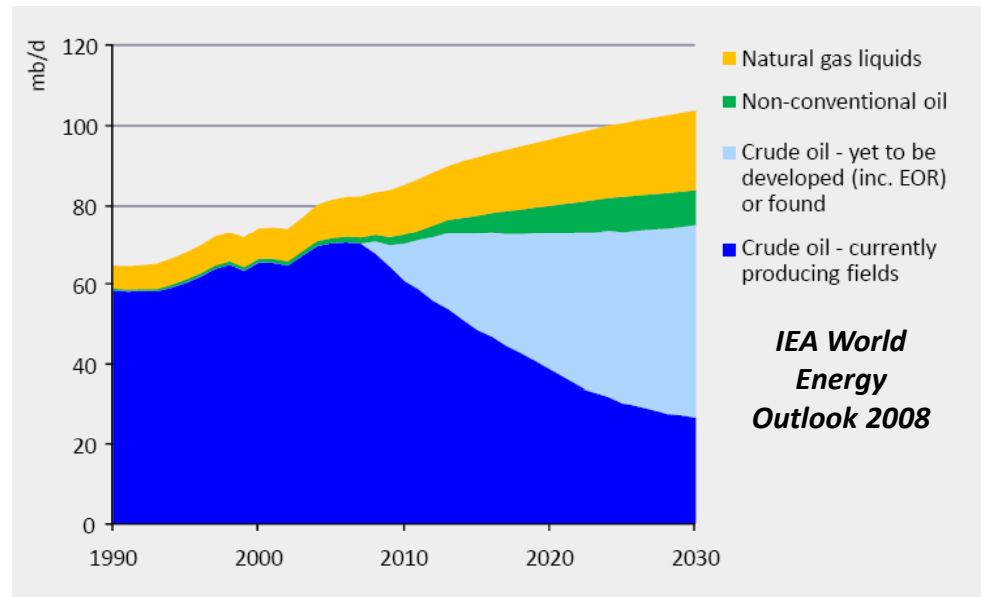
Sandia is a multi-program laboratory operated by Sandia Corporation, a Lockheed Martin Company, for the United States Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.

Motivation: Assure Energy Security. Mitigate Climate Change Risk.



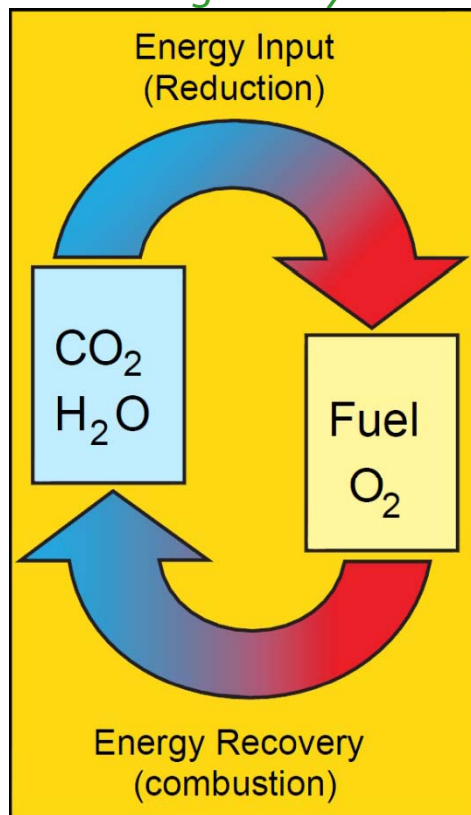
- *Energy consumption will continue to grow with development gains and population growth.*
- *Fossil fuels dominate energy picture and drive GHG emissions from energy sector.*
- *U.S. deeply dependent on foreign supplies of petroleum in the transportation sector.*
- *Energy and climate security are now a clear global priority.*

64 mb/d of gross capacity needs to be installed between 2007 & 2030 – six times the current capacity of Saudi Arabia – to meet demand growth & offset decline



Significant resources will be expended even if we only act to maintain the petroleum economy.

Closing the Cycle

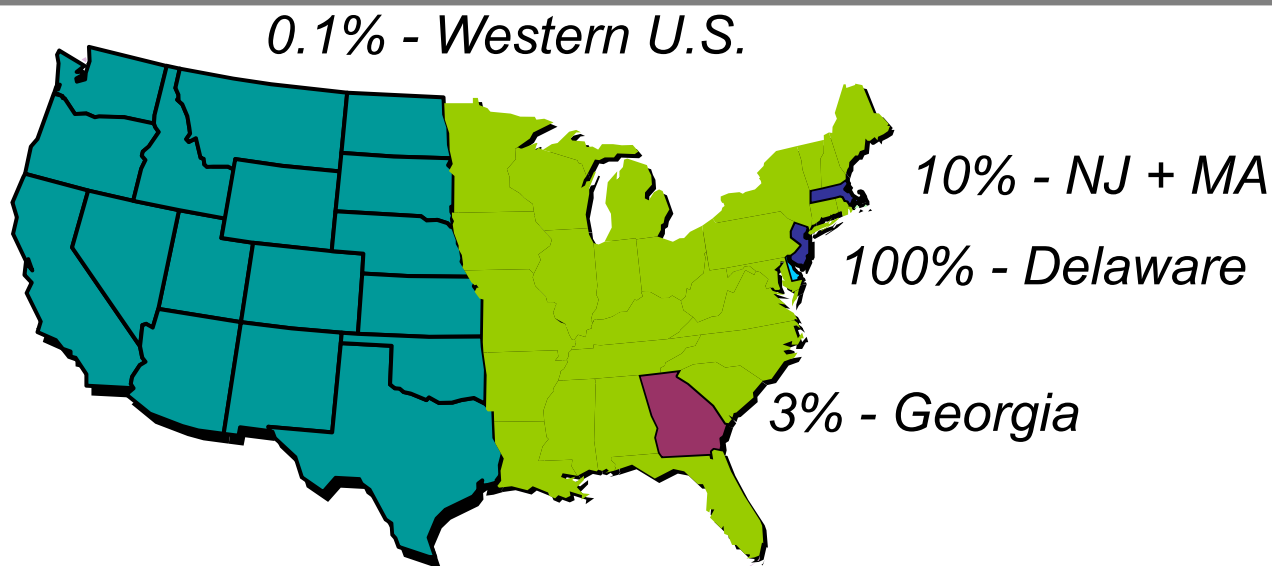


For now and for transportation fuels, liquid hydrocarbons are the “Gold Standard”

Vision: Directly apply a solar thermal energy source to effectively reverse combustion and “energize” CO₂ and H₂O into hydrocarbon form in a process analogous to, but more efficient than, the one that produces bio- and fossil fuels, therefore ***achieving many of the benefits of hydrogen while preserving the advantages of the Hydrocarbon Economy.***



Can we make an impact? Energy Efficiency (sunlight to fuel)



Nominal Equivalent Land Area Required to Produce 20 mbpd
at a given efficiency.

Sunlight to fuel efficiency assuming solar resource
equivalent to Albuquerque – 2600 kWh/m²/yr.
U.S. Petroleum consumption - 20 million bbls/day

Fossil oil ~ 2×10^{-4}

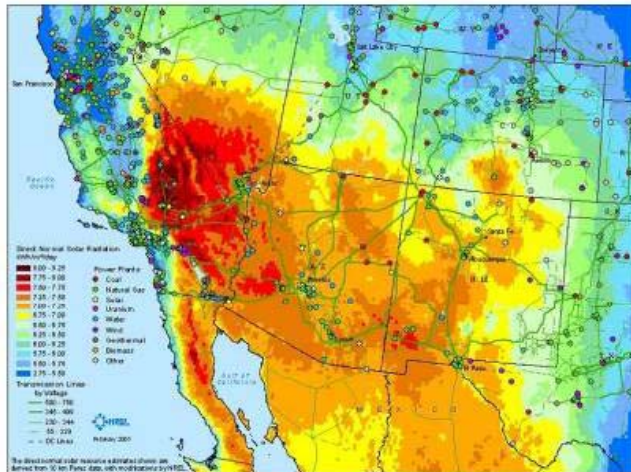
Bioethanol routes currently < 1%

Photosynthesis < 6% (Theoretical)

Photosynthesis < 0.5% (actual, large area crops)

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The Actual Resource.



Filters applied (Resource analysis by NREL): Over-filtered

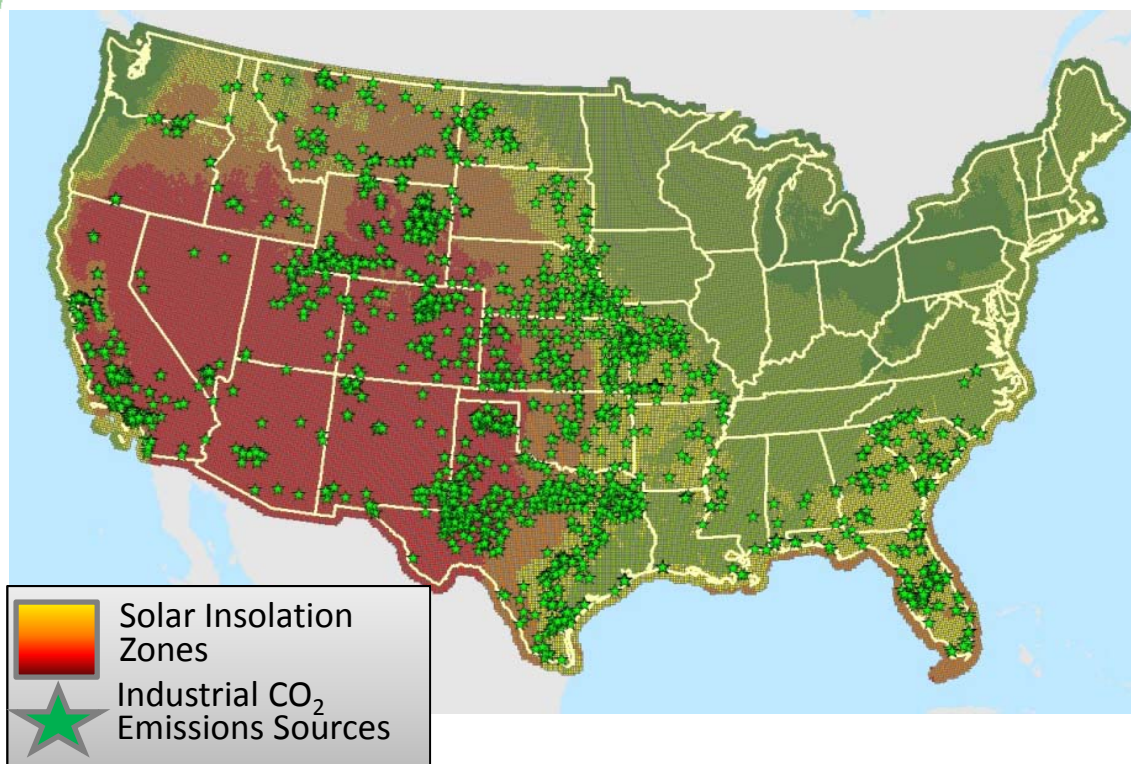
- Sites > 6.75 kwh/m²/day
- Exclude environmentally sensitive lands, major urban areas, etc.
- Remove land with slope > 1%.
- Assume 25% packing density
- Only contiguous areas > 10 km² (675 MW_{primary}) 10 km² = 10⁷ m² = 3.86 mi²

State	Land Area (10 ⁹ m ²)	Solar Capacity (TW)	Fuel Capacity	
			(GW)	(mb/d)
AZ	49.9	3.37	421	5.9
CA	17.7	1.20	150	2.1
CO	5.5	0.37	46	0.7
NV	14.5	0.98	122	1.7
NM	39.3	2.65	331	4.7
TX	3.0	0.20	25	0.4
UT	9.2	0.62	78	1.1
Total	139.2	9.39	1,174	16.6

- U.S. Petroleum Demand is 20.7 mb/d (2007)
- **12.5%** lifecycle efficiency could produce 16.6 mb/d (**80%** of total U.S. demand)
- NM alone could produce **23%** of U.S. demand
- **12.5%** of available land (17.4 × 10⁹ m²) could provide **10%** of U.S. demand

139 billion m² is 1.5% of total U.S. land

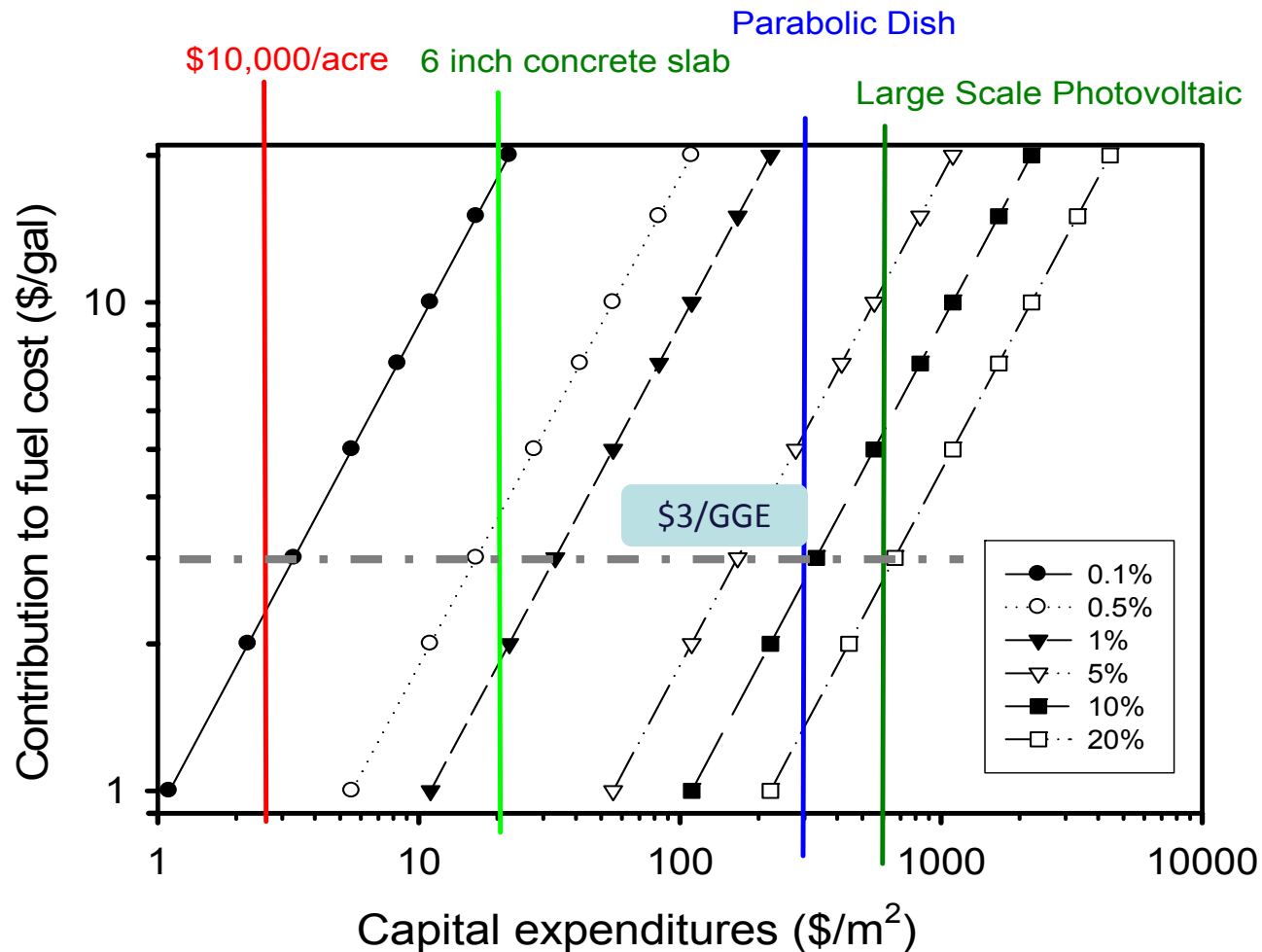
Large CO₂ Sources Available



Substantial resources can be tapped.
Infrastructure exists for CO₂ transport.

- Hundreds of large industrial CO₂ emissions sources exist in the United States in areas of high solar insolation.
- 4-Corners Power Plant: 15.6 Mt/y and San Juan 13.4 Mt/y
- At 81% utilization these two plants can supply fuel plants up to 9.8 GW (139 kb/d)
- ~**25 plants** of comparable size to 4-Corners could supply US CO₂ for **10%** of U.S. demand.

Can We Afford it? Efficiency → Cost



Assumptions: GGE = 36 kWh, Solar Resource = 2600 kWh/m²/yr,
Favorable Financing (5% interest, 30 years)

Renewable Electric to Hydrocarbon as the Baseline

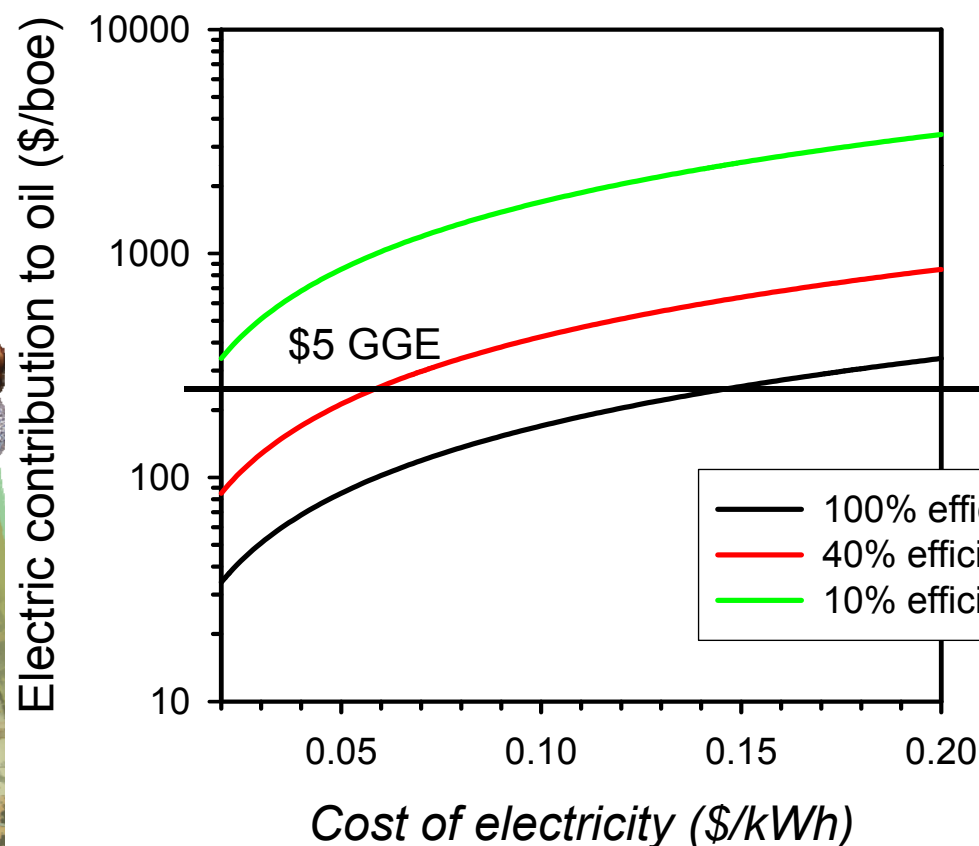


Electrical to Fuel $\geq 40\%$

H_2 + utilities to MeOH $\approx 50\%$

Insights on how
might we better this?

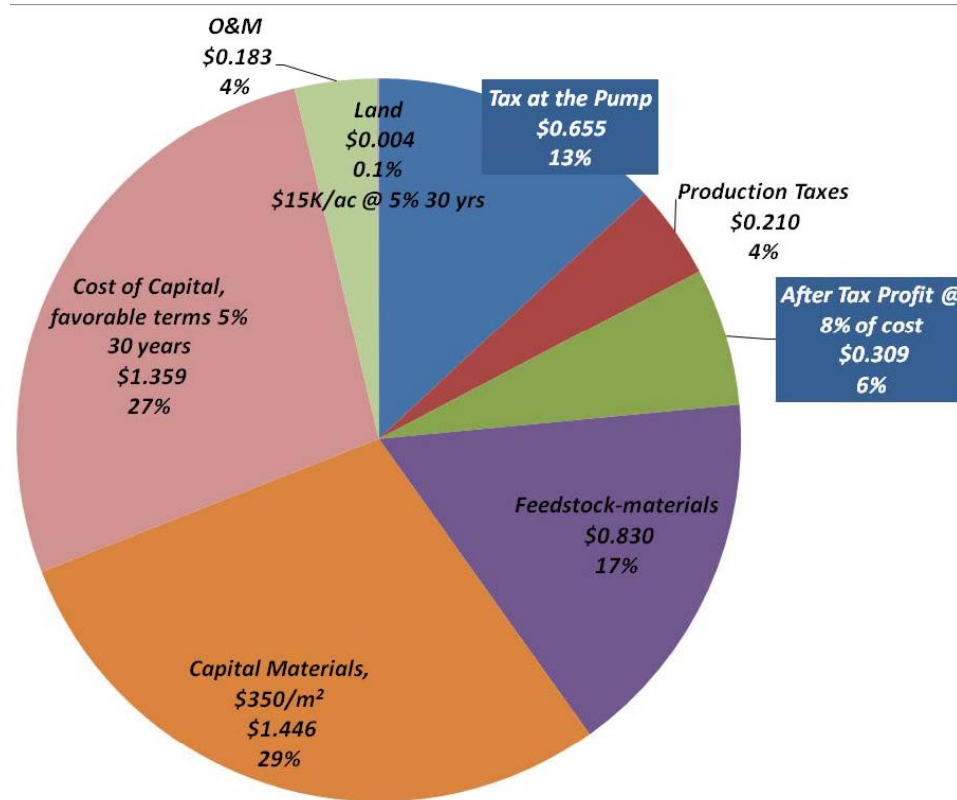
- 1) Economics of Thermal vs. electric
- 2) Efficiency of solar thermal
- 3) Avoid the efficiency loss of converting primary to electric



- (1) Mignard and Pritchard Trans IChemE, Part A, September 2006.
- (2) Henao, Maravelias, Miller and Kemp, presented @ FOAPD 2009.



20% Solar to CO/H₂ \$5/GGE; S2P 12.5% LCE



- Costs for S2P are in the **ballpark of viability**
- Learning curve will reduce the most expensive contributions
- Very sensitive to the cost of capital recovery

How? Direct Chemical Routes.



Capitalize on decades of Synfuel technology, e.g.



Focus on the following critical conversions:



Although WS and CDS are linked by the Water Gas Shift reaction

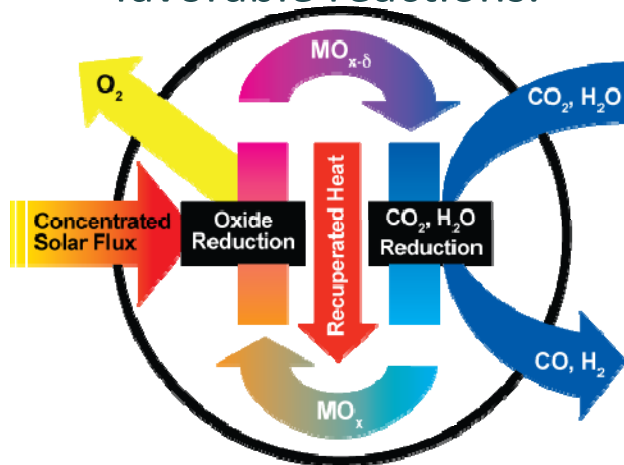


Models suggest highest efficiency when splitting both

Direct Utilization of Thermal Energy



Unfavorable reaction
(e.g. $\text{H}_2\text{O} \rightarrow \text{H}_2 + \frac{1}{2} \text{O}_2$, or
 $\text{CO}_2 \rightarrow \text{CO} + \frac{1}{2} \text{O}_2$)
divided into two or more
favorable reactions.



Without Recuperation
max efficiency = 36%

With Recuperation
max efficiency = 76%

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A thermochemical cycle is essentially a heat engine that converts heat into work in the form of stored chemical energy.

In our case, the “working fluid” is a metal oxide (Ce- or Fe-based.)

High end temperatures of $\sim 1300^\circ\text{C}$ couple best with CSP.

Efficiency gains are possible as conversion to mechanical work and electricity are avoided.

Thermodynamics requires reactions be carried out at two temperatures.

Efficiency: Solar to Thermal

↓ Sunlight

Resource eff.=(Resource>300 DNI)/Resource= **95%** for Daggett

Operational ~ 94%

Equip. Availability = 97%, B&S = 98%, Wind Outage = 99%

Optical ~ 79%

Reflectivity = 93%(two reflections), Dirt = 95%, Window = 95%, Tracking = 99%, Intercept = 95%

Receiver ~ 82%

Radiation = 82%
Conduction/Convection = 0 %

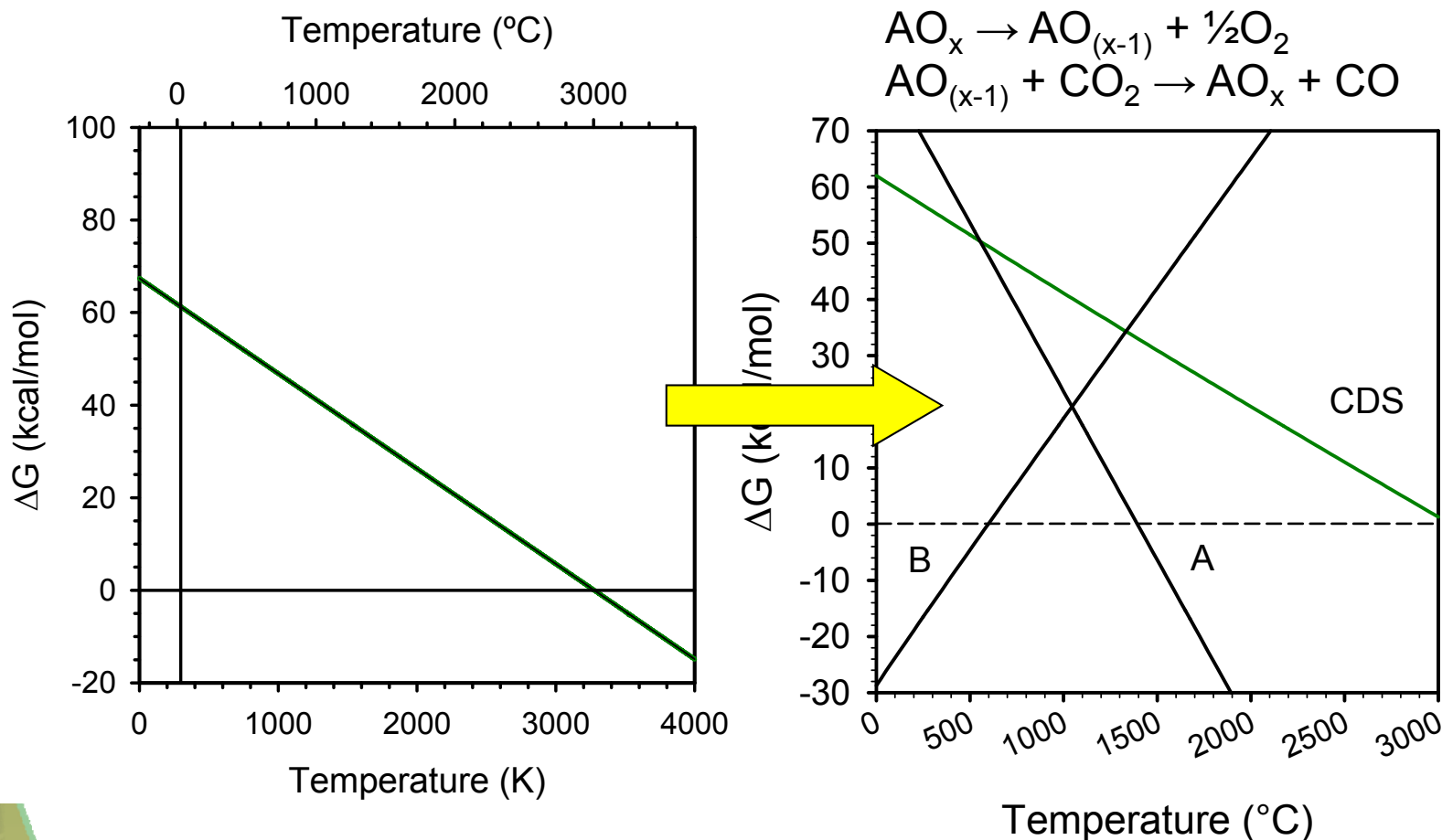
Solar to Available Heat = 58%

Reactor/Thermochemical ~ 35%

↓ CO or H₂

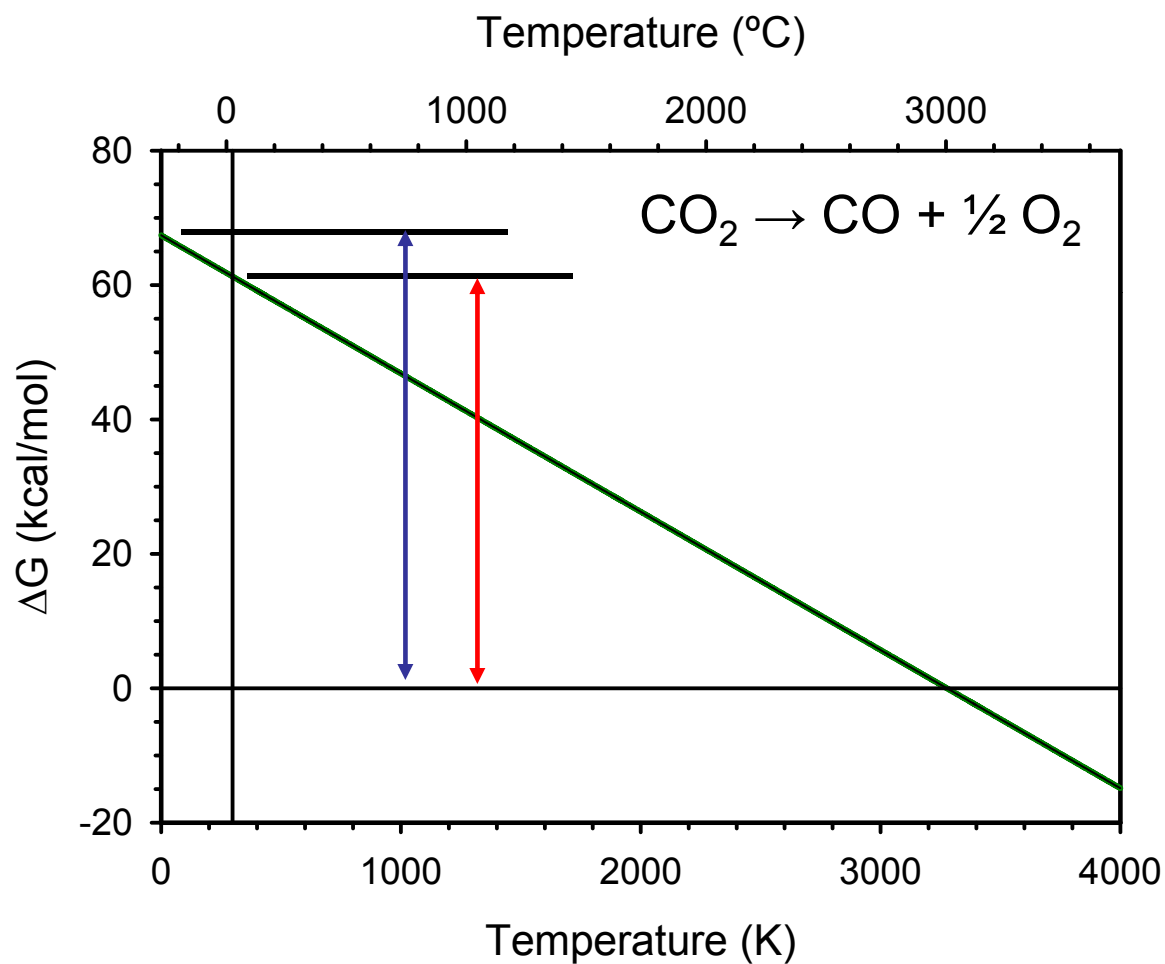
*Annual Average
Solar to H₂/CO
Design Point: 20%*

Thermodynamics – Operating Temperatures



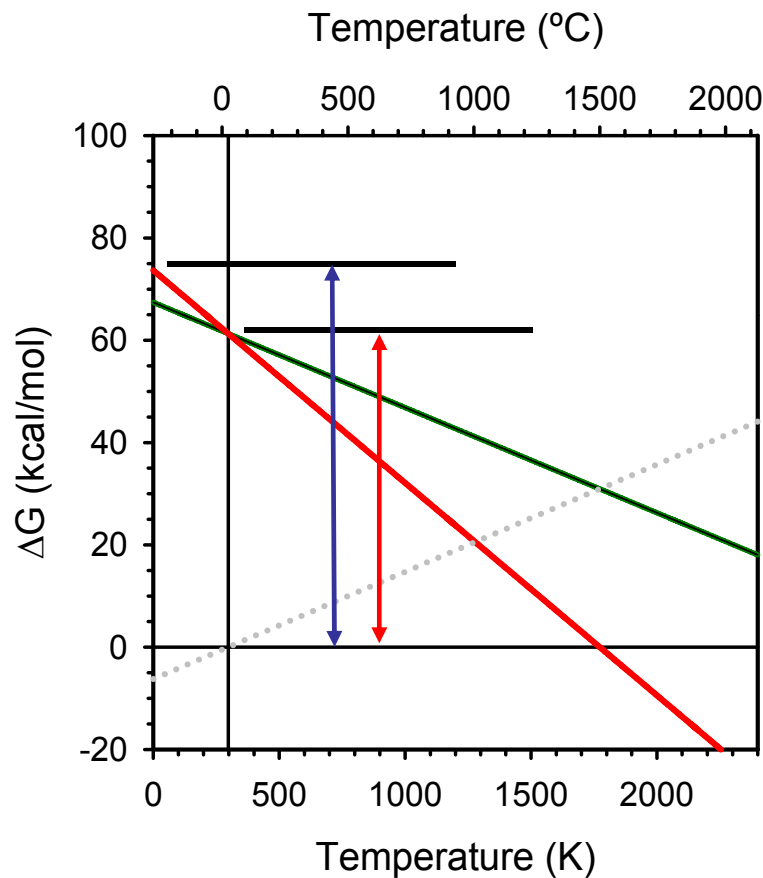
Assumptions: ΔH , $\Delta S \neq f(T)$, $P=1$ atm

Efficiency Consideration

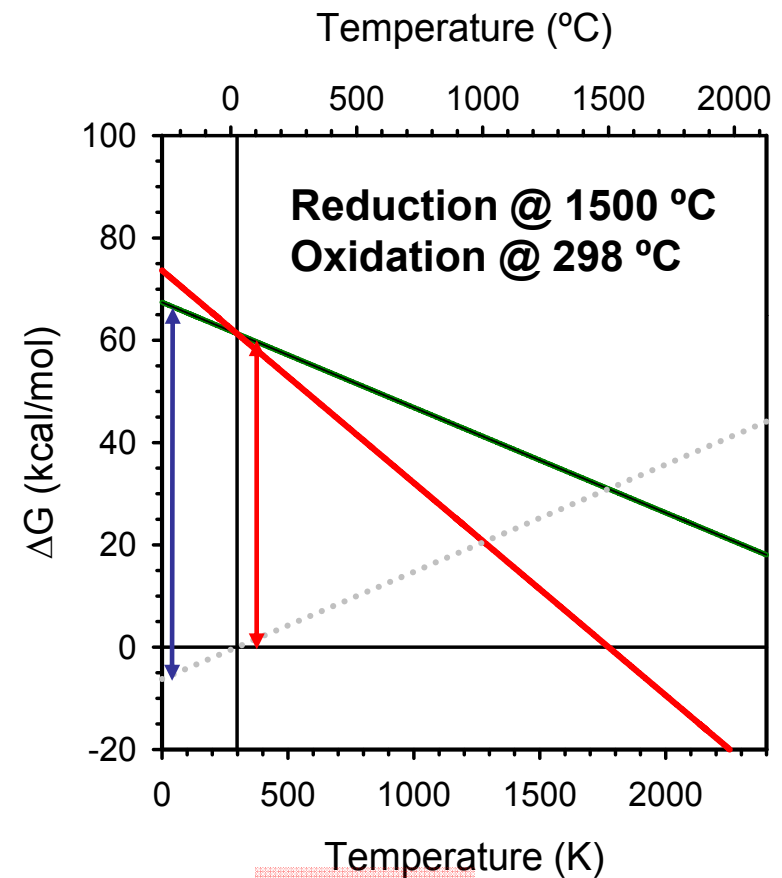


$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H} = 0.91$$

Cycle Efficiency 1: Exotherm



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOx\ Reduction}} = 0.83$$

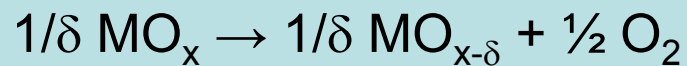


$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{CDS} - \Delta H_{MOx\ Oxidation}} = 0.83$$

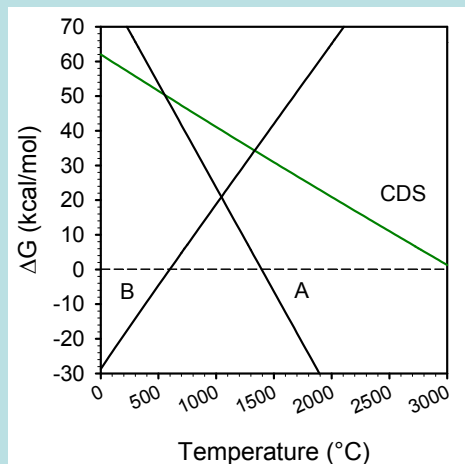
Efficiency 2: Utilization



Extent of reaction

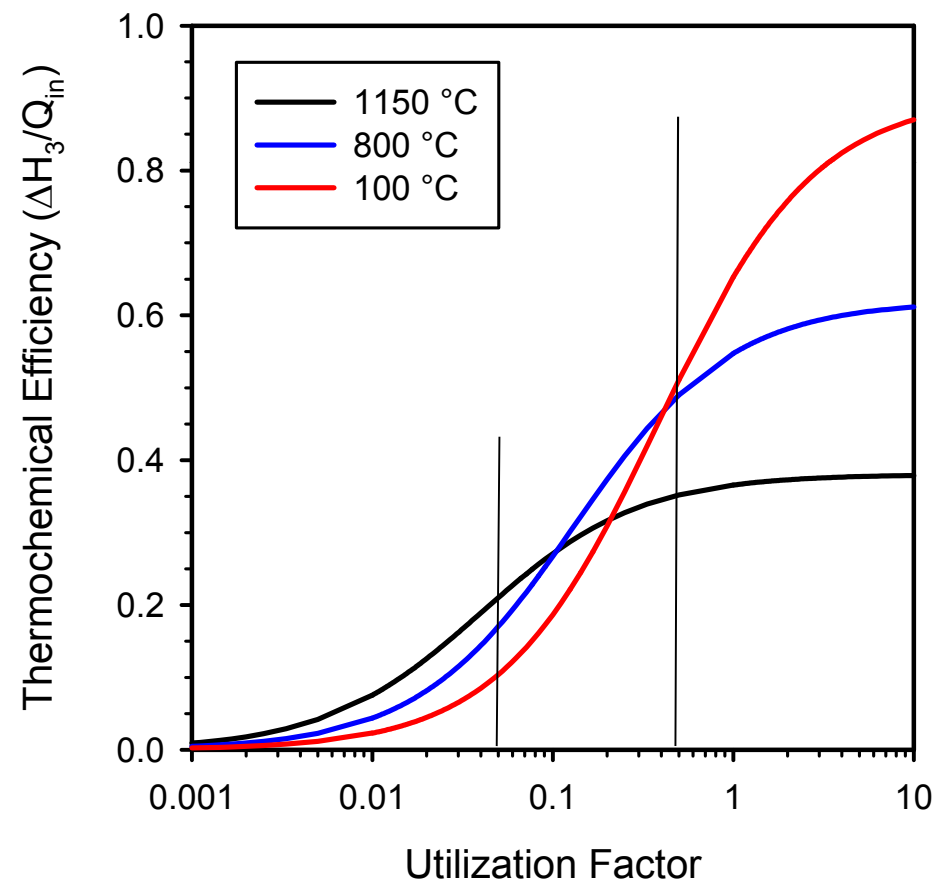


Recuperation



$$\chi = \frac{\delta}{1 - eff}$$

$\text{CO}:\text{CO}_2 = 1:3$
 $T_{\text{high}} = 1500 \text{ }^{\circ}\text{C}$, T_{low} as given



Efficiency 3: Kinetics

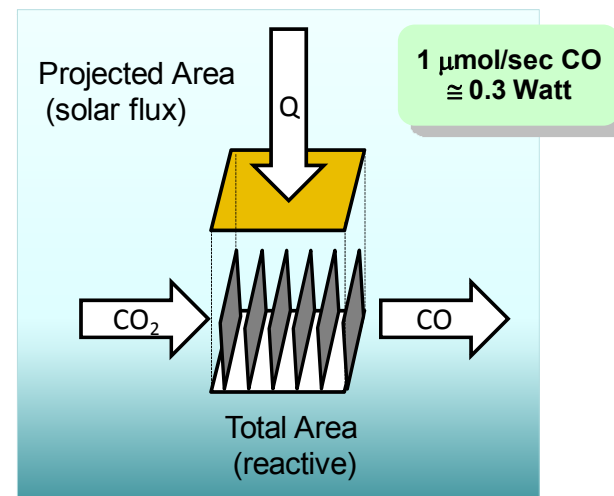


$$\eta = \frac{\text{Chemical Energy Out}}{\text{Solar Energy In}} = \frac{\int_0^t (CO \text{ Flux} \times HHV) dt}{\int_0^t \text{Solar Flux} dt}$$

$$CO \text{ Flux} = 2 O_2 \text{ Flux}$$

In order to achieve high efficiency the energy fluxes (solar and chemical) must match.

I.e. Reaction rates must be matched to the solar flux.



To the extent that the rates and flux do not match, heat is rejected.

Suitability of Current materials subject to surface area.

The CR5 is an Enabling Approach to Thermochemistry



Counter-Rotating-Ring Receiver/Reactor/Recuperator (CR5)

CO₂ SPLITTER

Heat from the sun provides energy to break down CO₂, releasing CO which can then be used to produce synthetic fuels

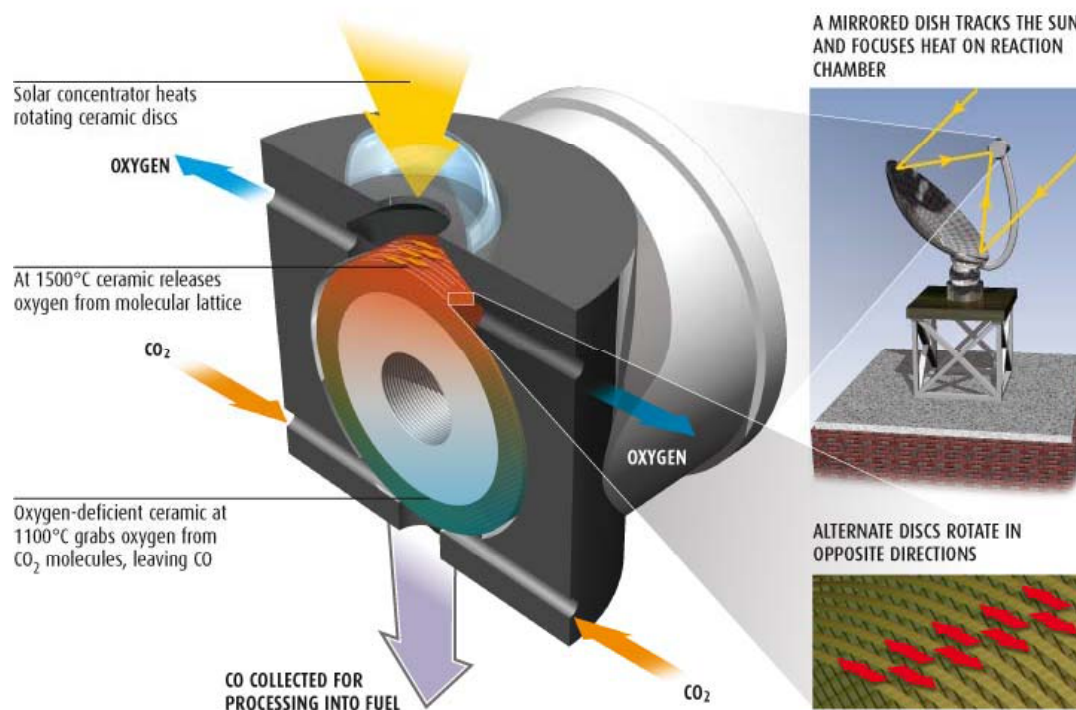


Figure Credit: Popular Science

“Reactorizing a Countercurrent Recuperator”

Continuous flow, Spatial separation of products, Thermal recuperation

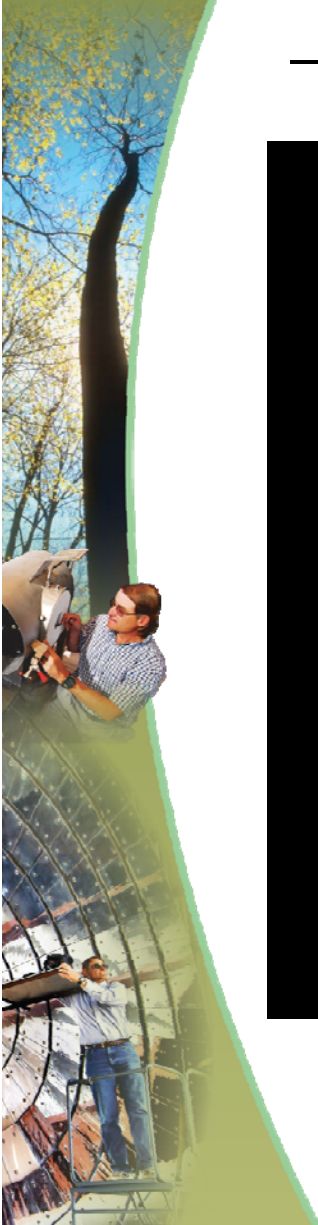
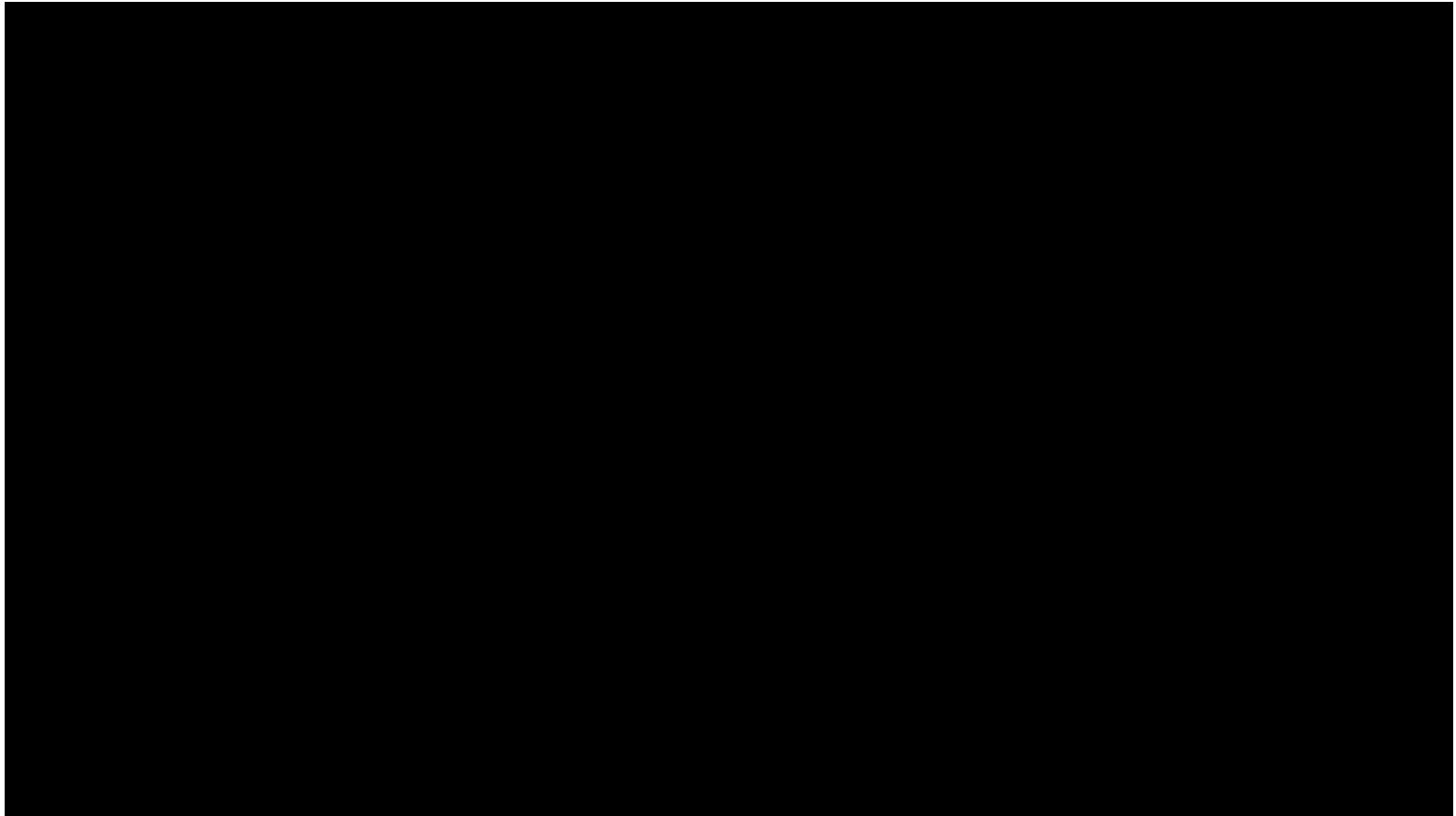
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Sunshine to Petrol

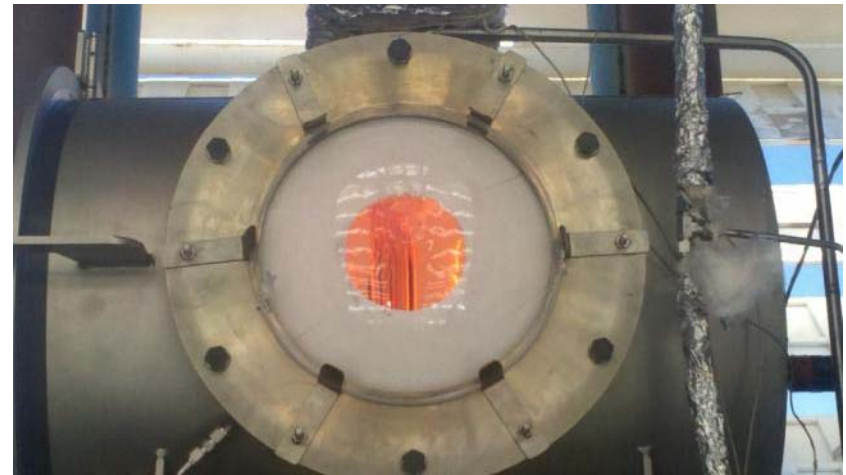


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Operating with 22 Rings



Post Test Photos

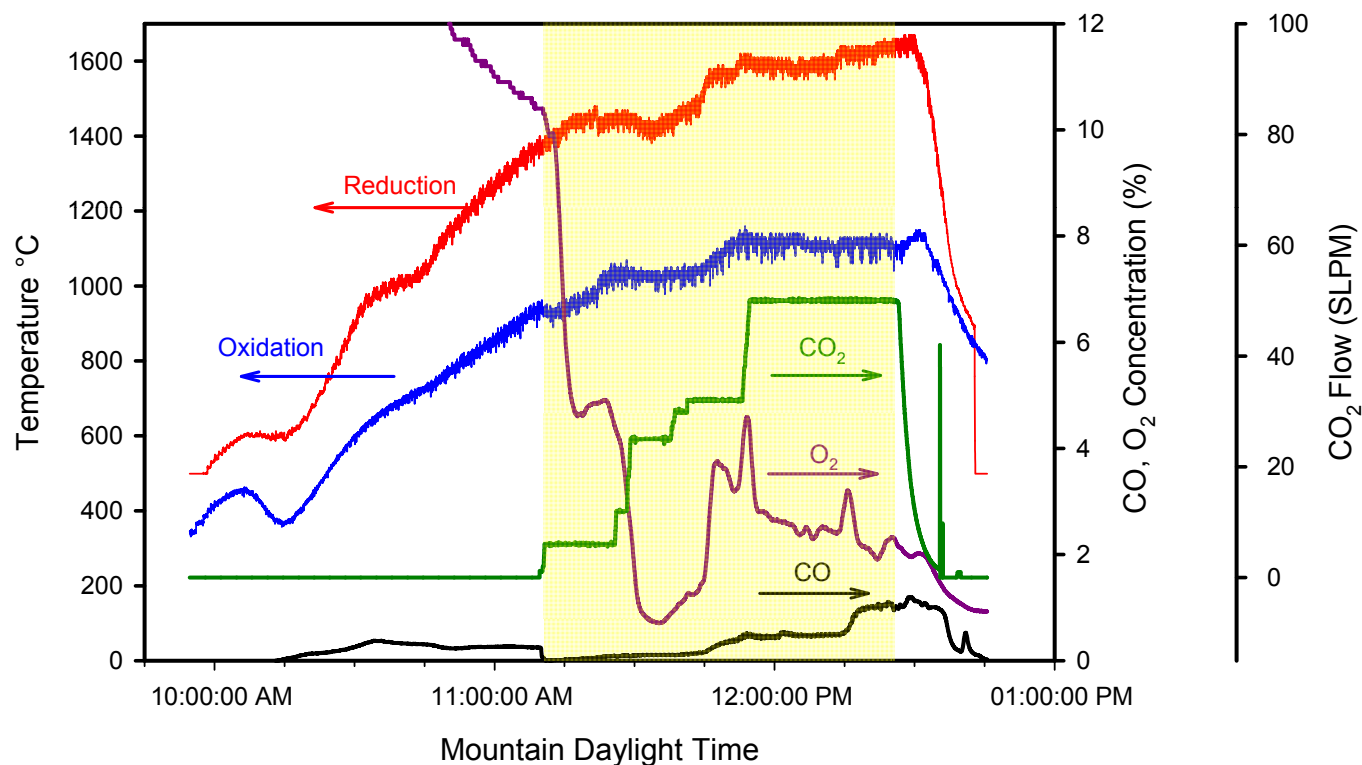


09February 2012

Successful 12 Ring Test

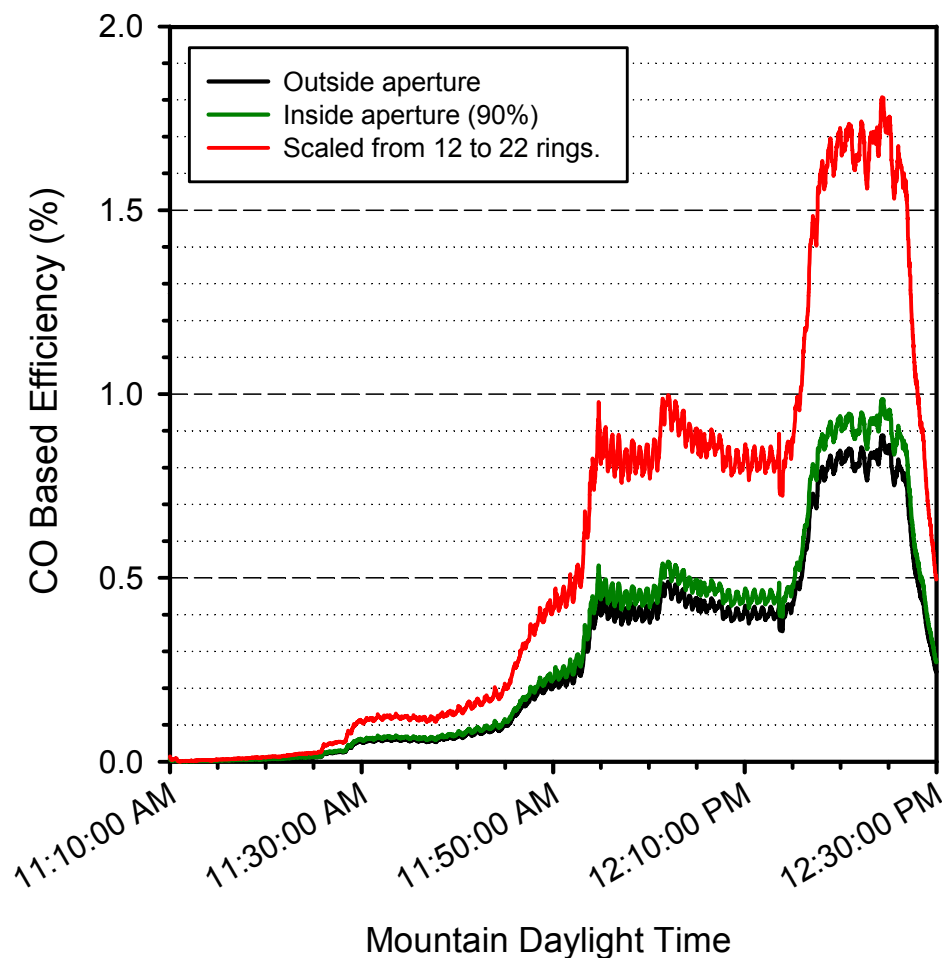


August 1, 2011 Test Overview



Test stopped when CO₂ supply was exhausted.

Approaching 2% Efficiency

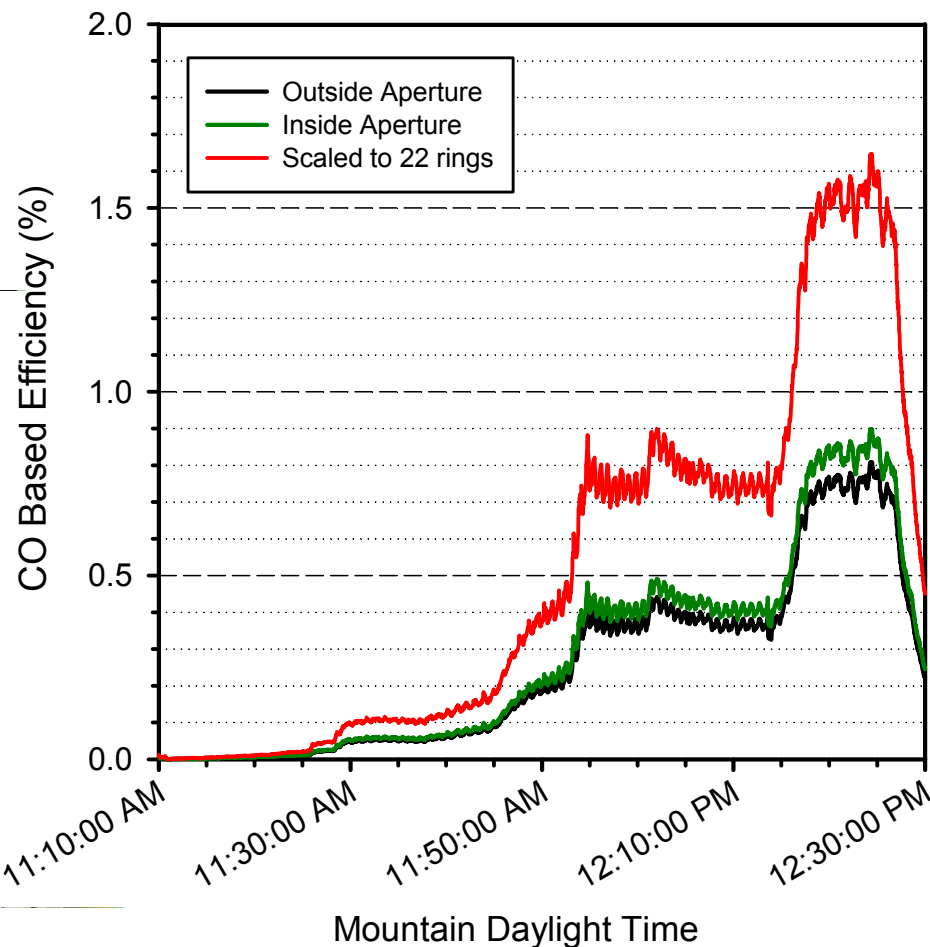


$$Eff = \frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{Q_{solar}}$$

$$Eff = \frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{0.90 \times Q_{solar}}$$

$$Eff = \left(\frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{0.90 \times Q_{solar}} \right) \times \frac{22}{12}$$

Accounting for Ar and Pumps



$$Eff = \frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{Q_{solar} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4)}$$

$$Eff = \frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{0.9 \times (Q_{solar} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4))}$$

$$Eff = \left(\frac{0.21 (\text{W/sccm CO}) \times \text{CO flow}}{0.9 \times (Q_{solar} + (20(\text{kJ/mol}) \times \text{Ar flow}) + (0.5 \text{ kW}/4))} \right) \times \frac{22}{12}$$

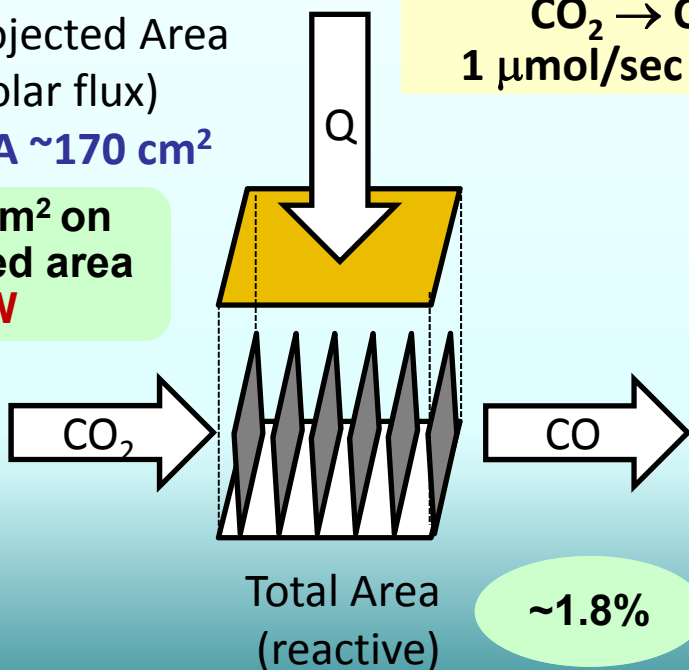
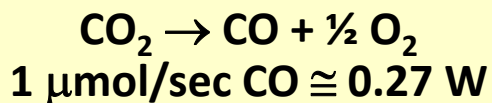
Efficiency limited by δ (≈ 0.001) and kinetics

Larger geometric and active surface areas should lead to improvements.



Projected Area
(solar flux)
PSA ~170 cm²

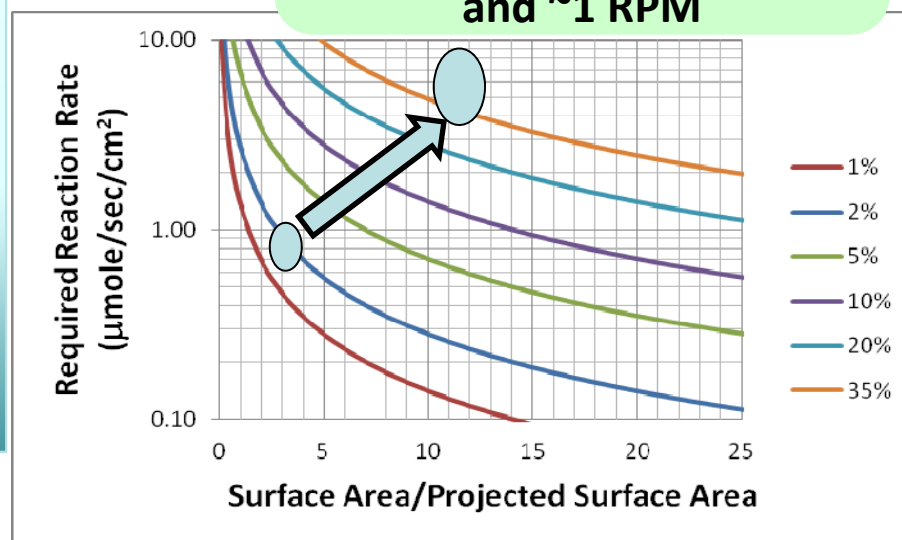
~38 Watt/cm² on
the projected area
6.5 kW



SA/PSA ≈ 3 ;
0.86 $\mu\text{mol/sec/cm}^2$
<1% CO/cerium metal sites

~1.8%

Achieved 430 $\mu\text{mol/sec CO}$
 \equiv **116 Watt**
~470 g ceria & SA~500 cm²
and ~1 RPM



To Improve Efficiency

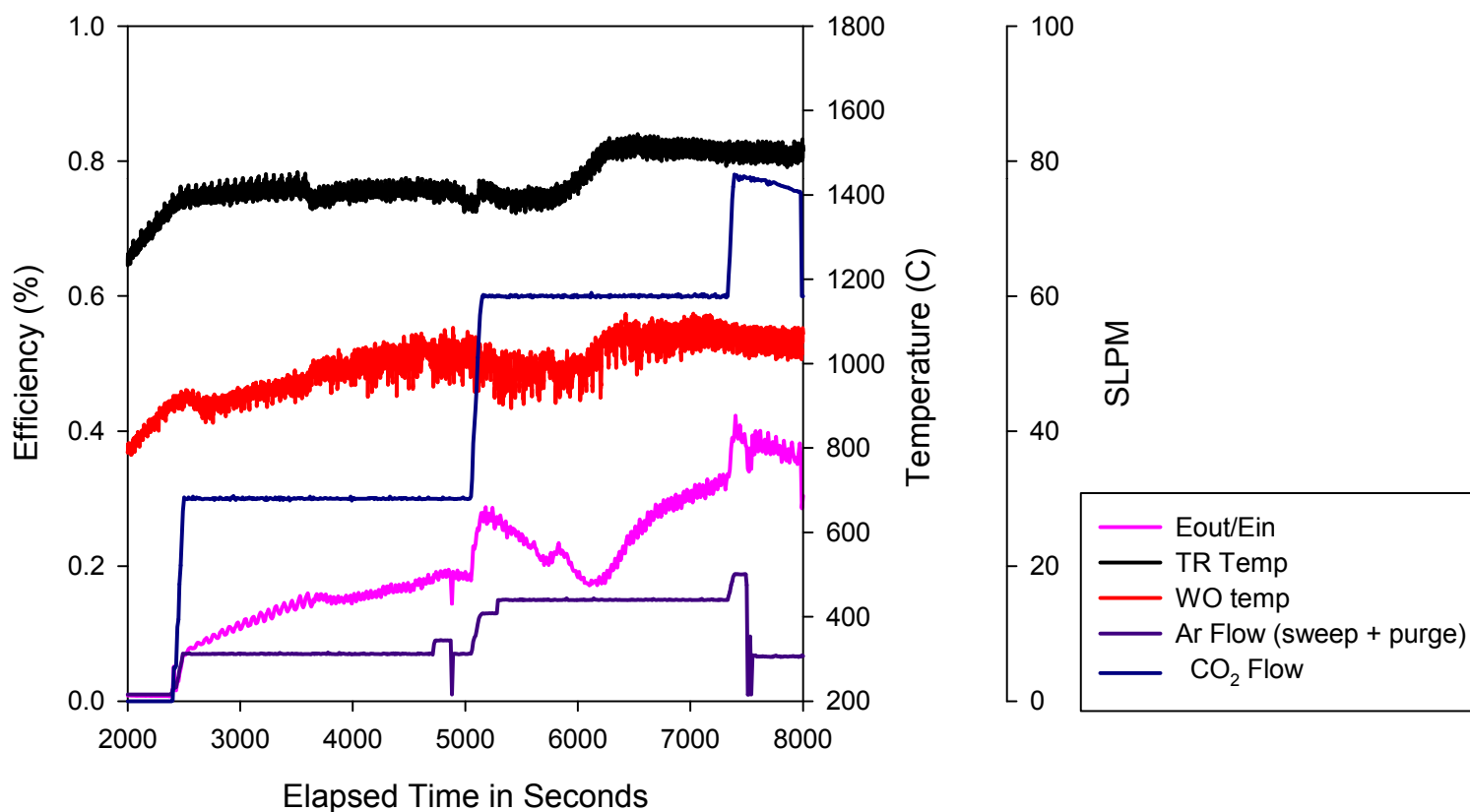
- Improve Kinetics per unit exposed surface area
- Structuring materials, Increase Surface Area (Assuming Rates \propto Surface Area)
- Increase active (reducible metal) Loading (may have broader effects).
- Improved thermodynamics compositions – modification & discovery



Kinetics and Efficiency



11/30/2011
22 rings



Key Reactor Attributes For GEN2



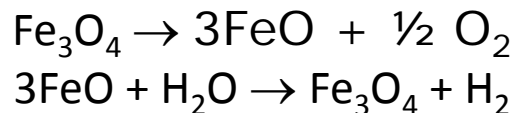
- Continuous operation on-sun
- Sensible energy recovery (recuperation)
- Direct solar absorption
- Inherent reaction product separation
- Chemical and mechanical durability
- Minimal work input
- Decouple Oxidation and Reduction pressures/rates



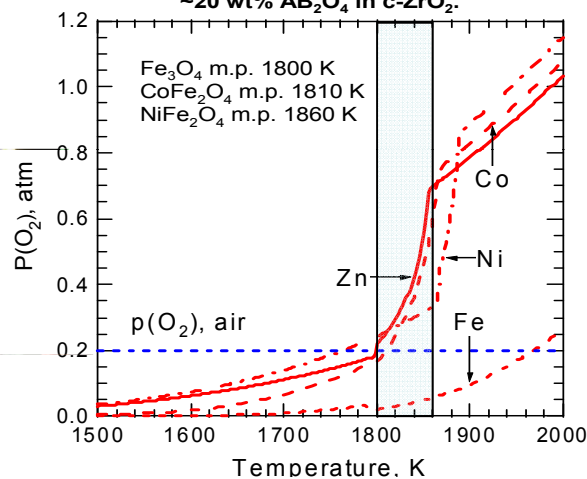
Ferrites as an Example



Idealized Chemistry

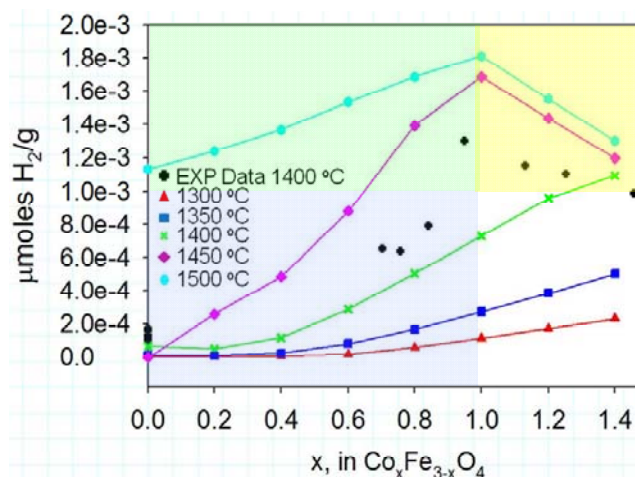


~20 wt% AB₂O₄ in c-ZrO₂.

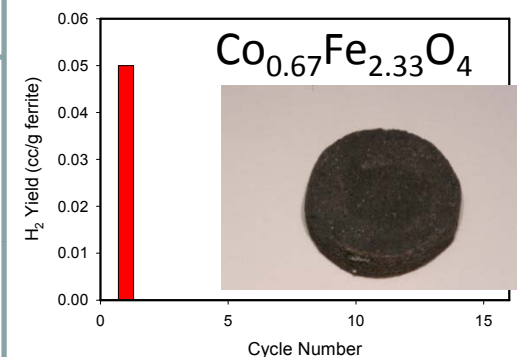
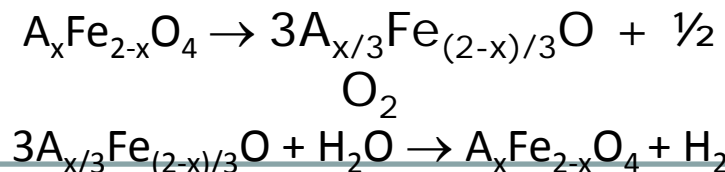


Favorable temperature range (thermodynamics) can be manipulated via metal substitutions in Fe_3O_4 . Useful, e.g., to shift operating temperatures below the melting point.

The effect of composition on gas yields can be predicted.

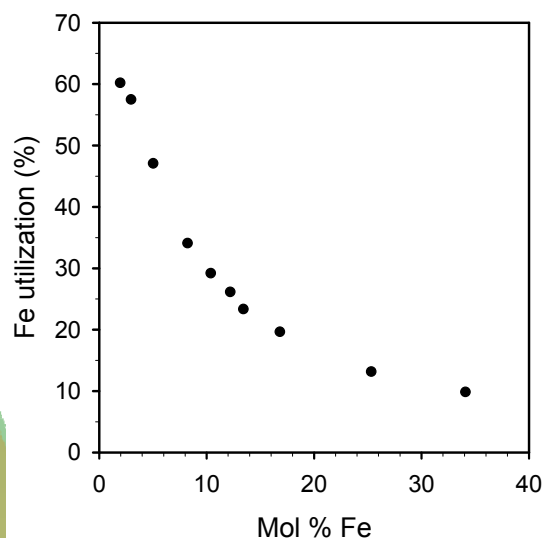
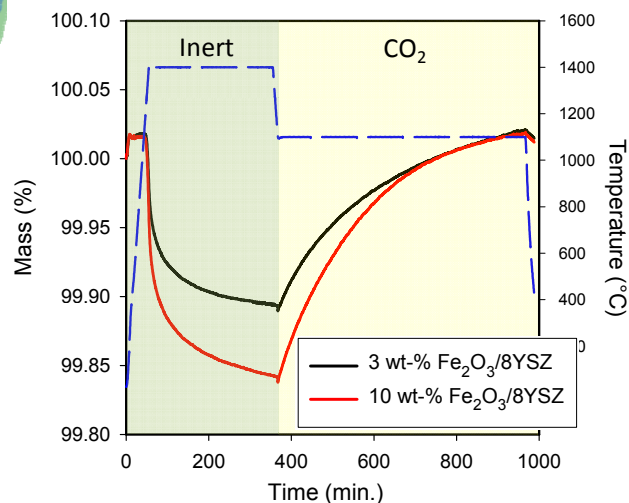


Modified Idealized Chemistry

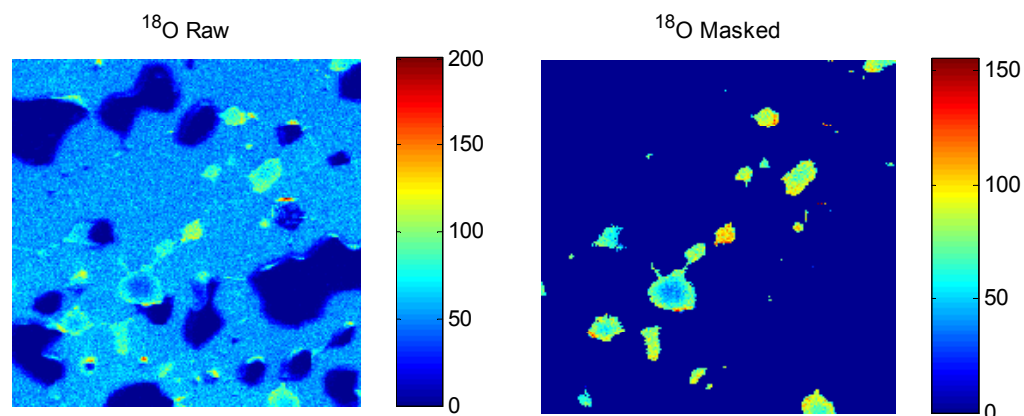


"Bulk" materials do not live up to their potential.

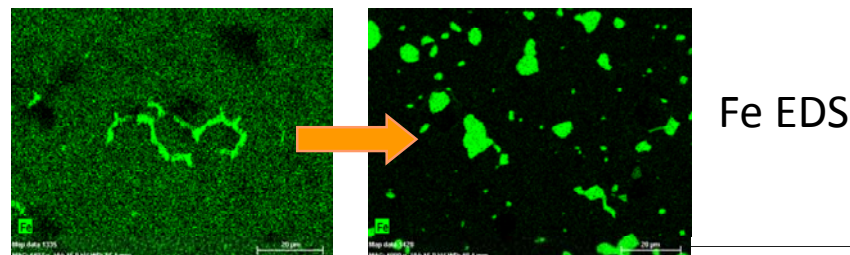
Monolithic Composites with YSZ are Cyclable – Why?



Beyond the solubility limit
additional Fe contributes
little to the overall gas yield.



Reaction with ^{18}O -labelled CO_2
confirms limited utilization of
bulk particles relative to Fe/YSZ.

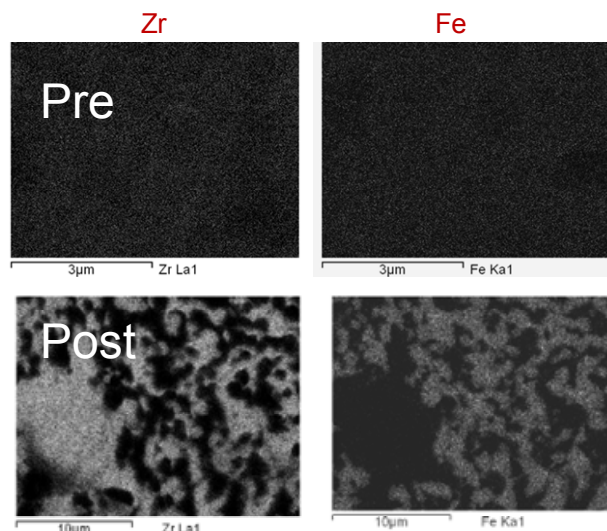
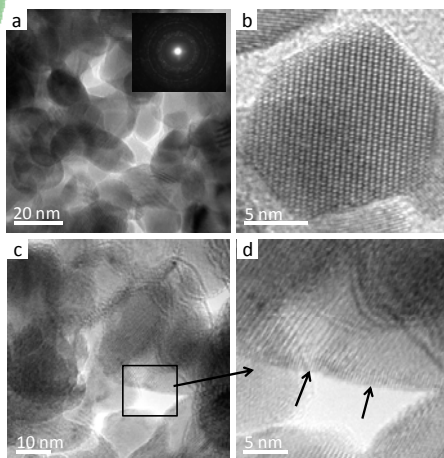


Fe EDS

Structured Ferrites?

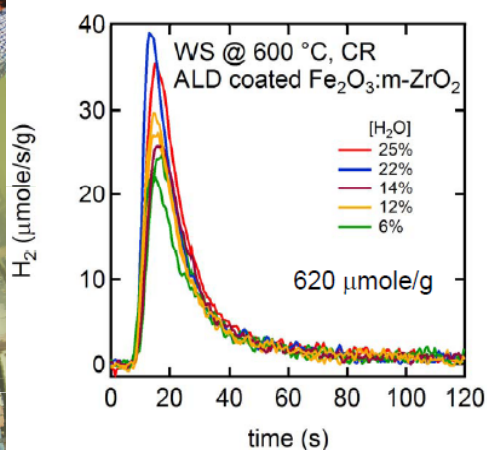


2 nm CoFe_2O_4 film
after ALD synthesis

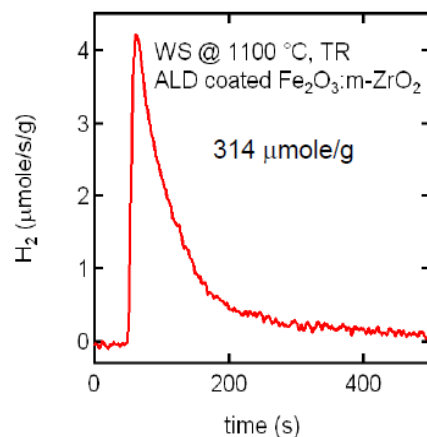


Development of a chemical
reduction has allowed
demonstration of rapid
intrinsic kinetics for ferrites.

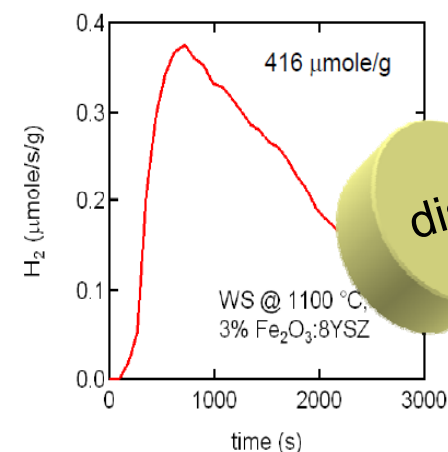
H_2 peak rates > 100x faster at
600 °C than Fe/YSZ at 1100 °C.



*Chemically reduced ALD
coated Fe:ZrO₂ nanoparticles*

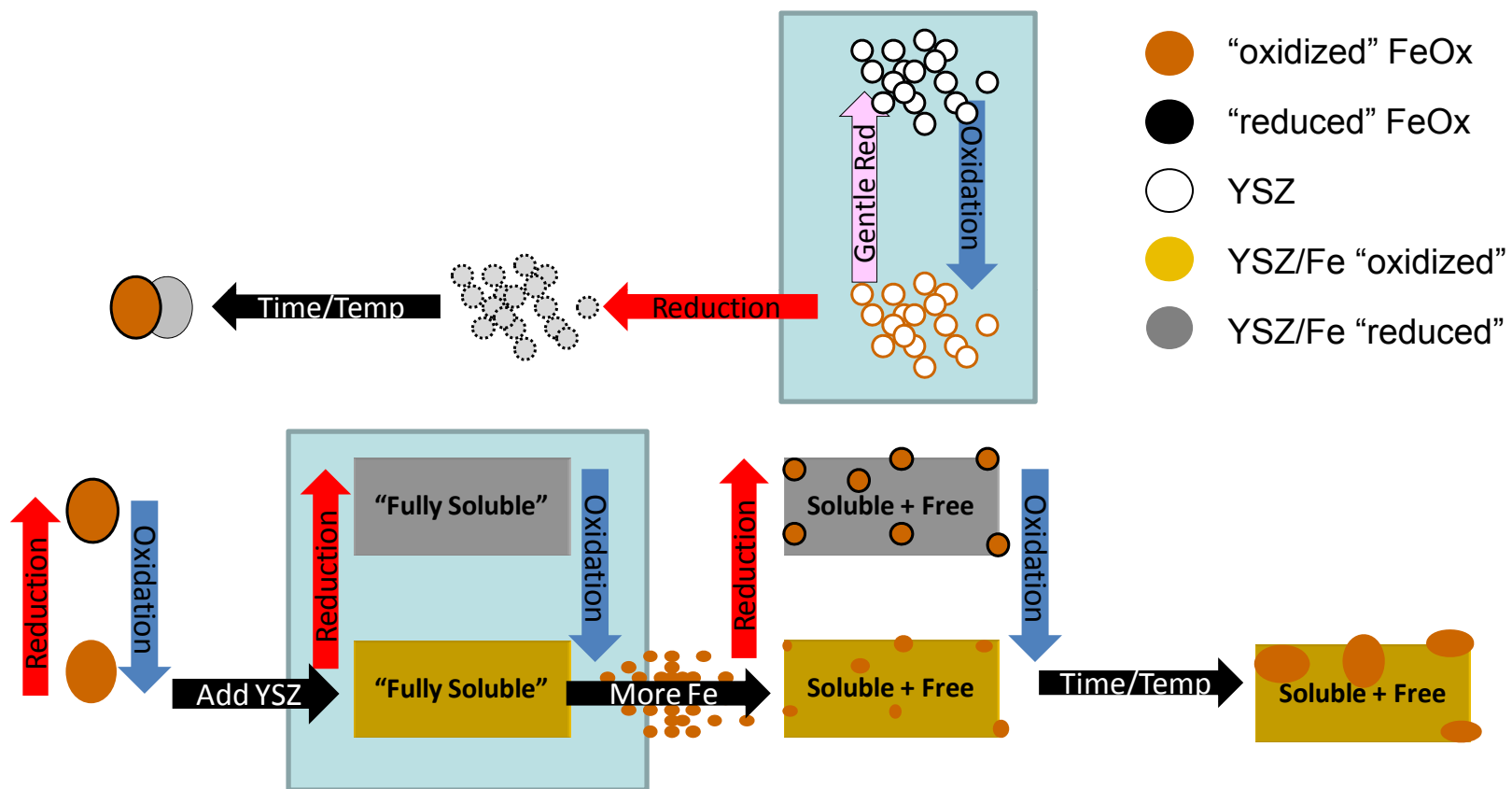


*Thermally reduced
ALD particles*



Bulk Fe:YSZ

Ferrites Summary



Attributes of Ideal Material are Linked to Device



Thermodynamic Operating Window 500-1500 °C

Vapor Pressure of Working Oxide $< 3 \times 10^{-7}$ Torr

Transport \geq the characteristic dimension (thickness) of fabricated parts

High melting Points, Low thermal expansion, Characteristic dimensions small to relieve stress.

Reaction Kinetics/Material Loading matched to Flux

- Current Materials are appropriate for accomplishing our short term project goals, but fall short in one or more category.
- Improvements will be needed to meet long term targets as defined by systems, economics, and competing approaches.

Three Aspects to the Path Forward

- Improved compositions – modification & discovery
- Structuring materials
- Matching the reactor to the material

Take home points



- There are many potential routes to “Solar Fuels”
 - Thermochemistry is a strong contender, advantages over others
- Efficiency is key for scalability (avoiding resource limits) and cost
 - Sunlight is the high cost feedstock (capital to capture)
 - Adjacency to other technologies (e.g. solar electric) offers benefits
- Thermochemical approaches have great promise.
 - Potential for high efficiency
 - Field is rapidly advancing
 - Systems studies support claims for eventual economic viability
- Opportunities and Need to develop the next generation of materials and systems
 - New materials with optimized thermodynamics, transport properties, structures, physical properties ...
 - Thermally efficient reactors.

Project Team

Principal Investigator – James E. Miller
Project Manager - Ellen B. Stechel, Tony Martino

Systems

- Terry Johnson, Chad Staiger, *Christos Maravelias (U-WI)*, Carlos Henao (student), Jiyong Kim (PD), Daniel Dedrick

Reactor

- Solar Reactor - Rich Diver, Tim Moss, Scott Korey, Nathan Siegel
- Reactive Structures - Nathan Siegel, Terry Garino, Nelson Bell, Rich Diver, Brian Ehrhart
- Detailed Reactor Models - Roy Hogan, Ken Chen, Spencer Grange, Siri Khalsa, *Darryl James (TTU)*, Luke Mayer (student)

Materials

- Reactive Materials Characterization & Development - Andrea Ambrosini, Eric Coker, Mark Rodriguez, Lindsey Evans, Stephanie Carroll, Tony Ohlhausen, William Chueh
- Bulk Transport & Surface Reactions - Gary Kellogg, Ivan Ermanoski, Taisuke Ohta, Randy Creighton
- Thermodynamics & Reaction Kinetics - Mark Allendorf, Tony McDaniel, *Chris Wolverton (Northwestern University)*, Bryce Meredig (student), Heine Hansen (PD), Asegun Henry, *Al Weimer (CU)*, Jon Scheffe (student)



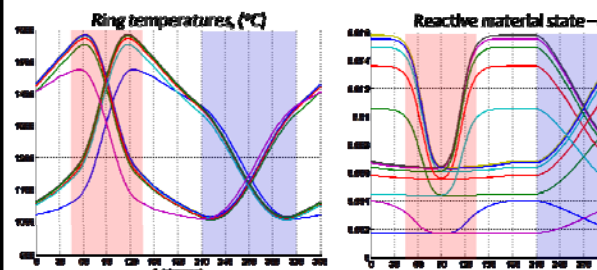
Models Provide Insight into Physics and Design Space

“Numerical Experiments”

- Operational parameters
 - Ring speed
 - Incident solar flux
 - Reactor pressure
- Reactor geometry
 - Fin/ring dimensions
 - Number of rings
 - Reactive material

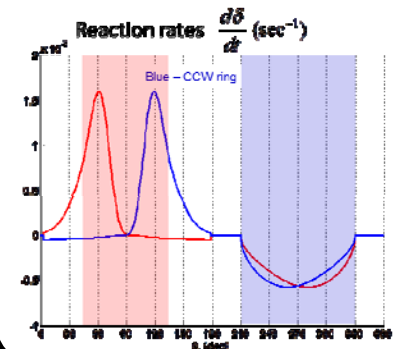
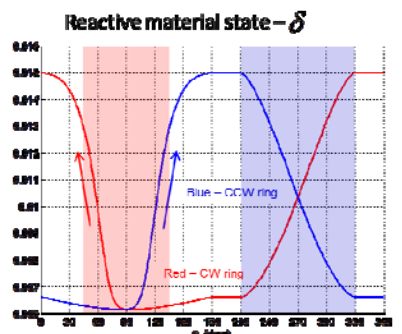
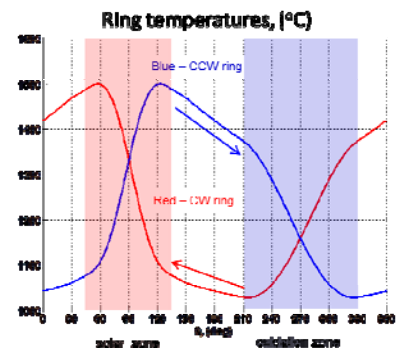
Improves our understanding of the important parameters and the details of reactor operation

12-Ring CR5 Performance



Ring	Min Temp (°C)	Max Temp (°C)	Min Delta	Max Delta	Diff in Delta	Conv. STP
1 (edge)	1475	3089	0.0040	0.0017	0.0023	0.49
2	1553	3067	0.0086	0.0044	0.0062	1.04
3	1573	3030	0.0196	0.0056	0.0088	1.99
4	1580	3014	0.0149	0.0061	0.0088	1.45
5	1584	3006	0.0156	0.0063	0.0092	1.51
6 (center)	1585	3017	0.0158	0.0084	0.0093	1.53

2-Ring CR5 Performance



Parameter Sensitivities

Parameter Varied	Baseline Value	Perturbed Value	Temp (°C)	Diff in Temp (°C)	Delta Range
Baseline	—	—	1507.4	475.7	0.0064
Incident solar flux	245 kW/m ²	257 kW/m ² +5%	1564.3	498.6	0.0136
Ring speed	1 rpm	0.8 rpm -10%	1542.0	534.9	0.0102
O ₂ partial pressure	1e-3 atm	1e-4 atm *33%	1499.5	471.0	0.0150
Recuperation effectiveness	—	+20%	1519.2	481.7	0.0074
Carrier ring density	4000 kg/m ³	4400 kg/m ³ +10%	1485.6	498.0	0.0048
Fin thickness	1.13 mm	1.70 mm +50%	1470.4	415.3	0.0098
Fin thickness & solar flux (match max T)	1.13 mm, 245 kW/m ²	1.70 mm, 267 kW/m ²	1507.3	428.5	0.0067

Scale-up from 12-inch to 36-inch Diameter

	CR5 Configuration (12-inch dia)			Full-Scale Configuration (36-inch dia)		
Number of Rings	4	12	24	4	12	24
Reactor Power (kW)	3.18	9.86	19.90	18.0	55.9	112.71
Average T _{max} (°C)	1499	1558	1573	1544	1553	1568
Average Δδ	0.0033	0.0073	0.0085	0.0031	0.0068	0.0079
Chem Conv Efficiency (%)	0.59	1.23	1.40	0.71	1.49	1.71
CO Rate @ STP (L/min)	0.09	0.58	1.33	0.67	4.44	10.2

- ~3x efficiency benefit from increasing rings and loading
- Material utilization (Δδ) is the “limiting factor” → options
 - Increase reduction temperature
 - Reduce operating pressure
 - Improve Ceria and/or develop new materials

Modeling and Validation Accomplishments



Numerical modeling has provided insight into:

- Radiative environment
- Thermal stresses
- Species cross-over
- Recuperation
- Effective fin thickness (thermal penetration)
- Chemical conversion efficiency
- Important reactor physics and operating parameters
 - Temperature, reactant state, reaction rate distributions, chemical conversion, geometry and scale-up

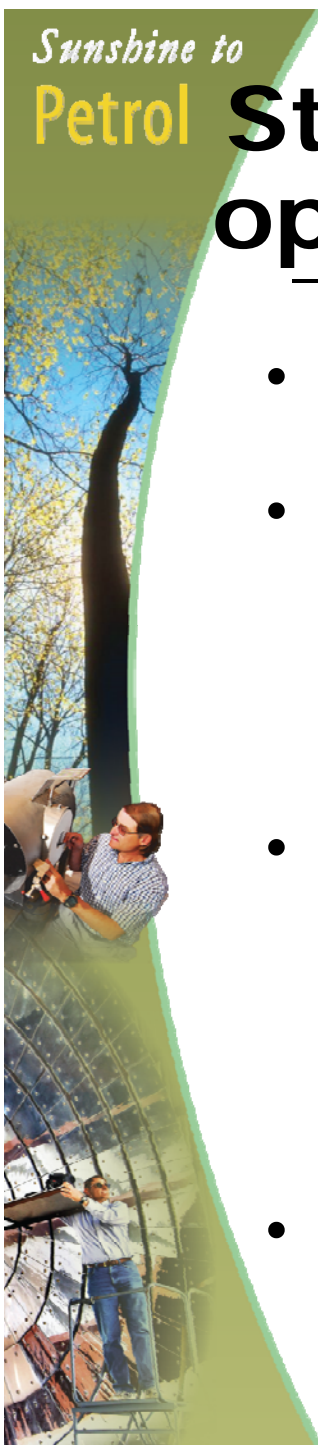
CR5v will provide validation data and insight into:

- Species cross-over, sweep-gas effectiveness, recuperation effectiveness, reactor ring and gas temperatures

Strong and Capable Team operating at the Forefront



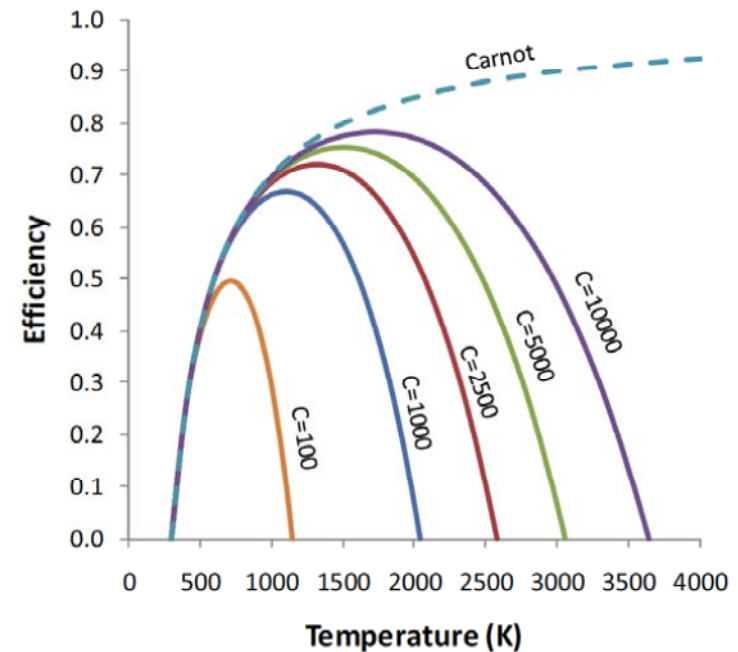
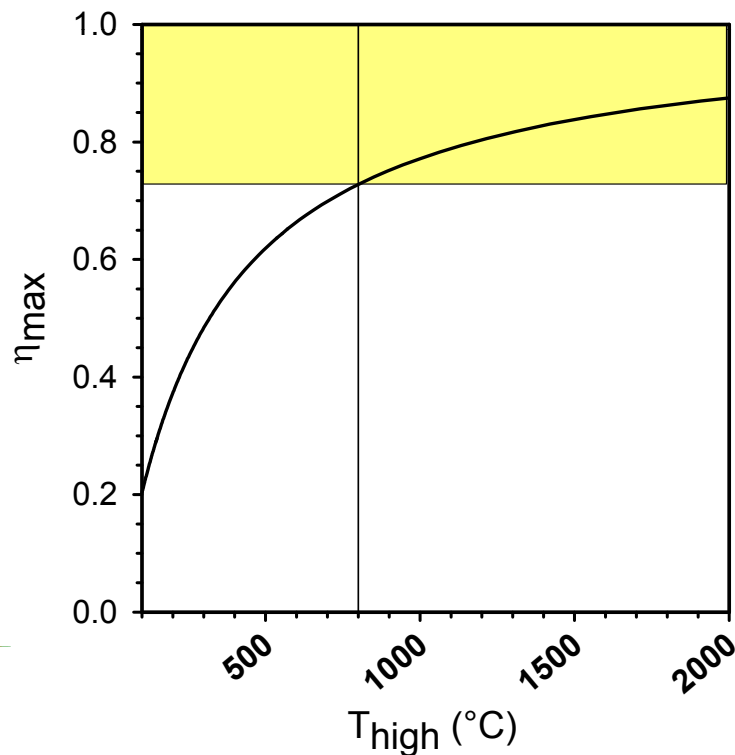
- Have demonstrated that they can set challenging technical goals and meet them
- Have put together a rigorous, comprehensive, and multi-perspective inventory of the challenge and determined:
 - There are no show-stoppers
 - This is a difficult challenge, and it demands depth and breadth of expertise that is hard to assemble – except at Sandia
- Have made smart use of thorough analytical modeling to complement experiment and have demonstrated:
 - A solid, plausible case that this technology can significantly impact the dual challenge of energy (petroleum) and climate (CO₂) security
 - This may be the only technology capable of this promise within a relevant timeframe.
- Have capitalized on unique and diverse capabilities at Sandia



Ideal Thermal Reduction 800-1500 °C

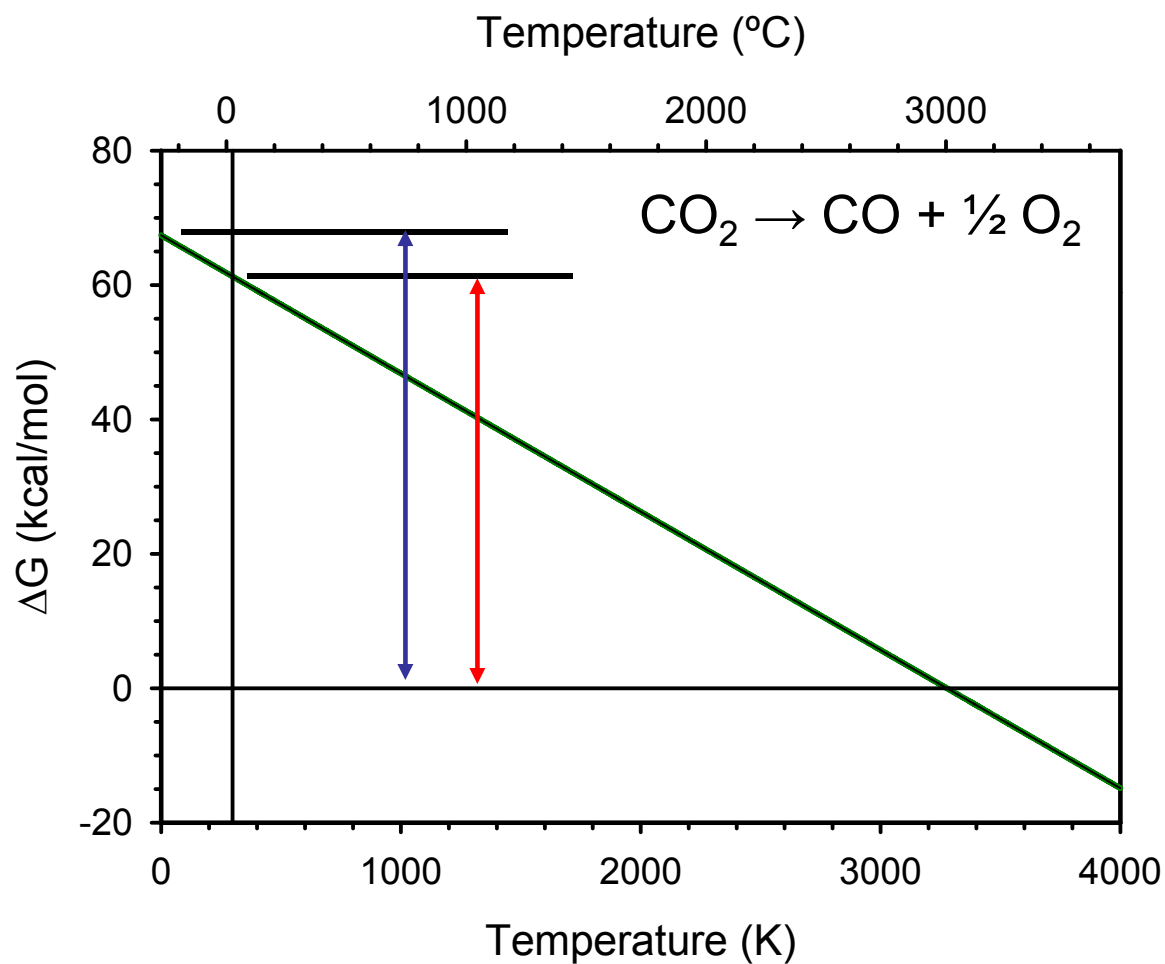


Carnot considerations suggest temperature should be as high as possible, but at least 800 °C



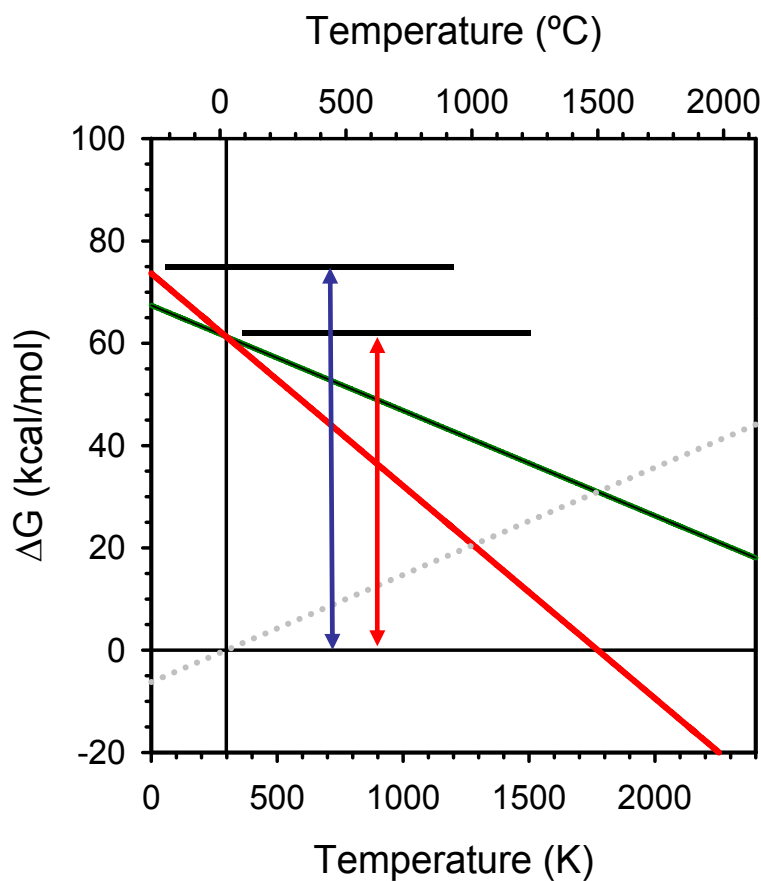
Radiation losses suggest temperature should be limited to < 1500 °C

Efficiency Consideration

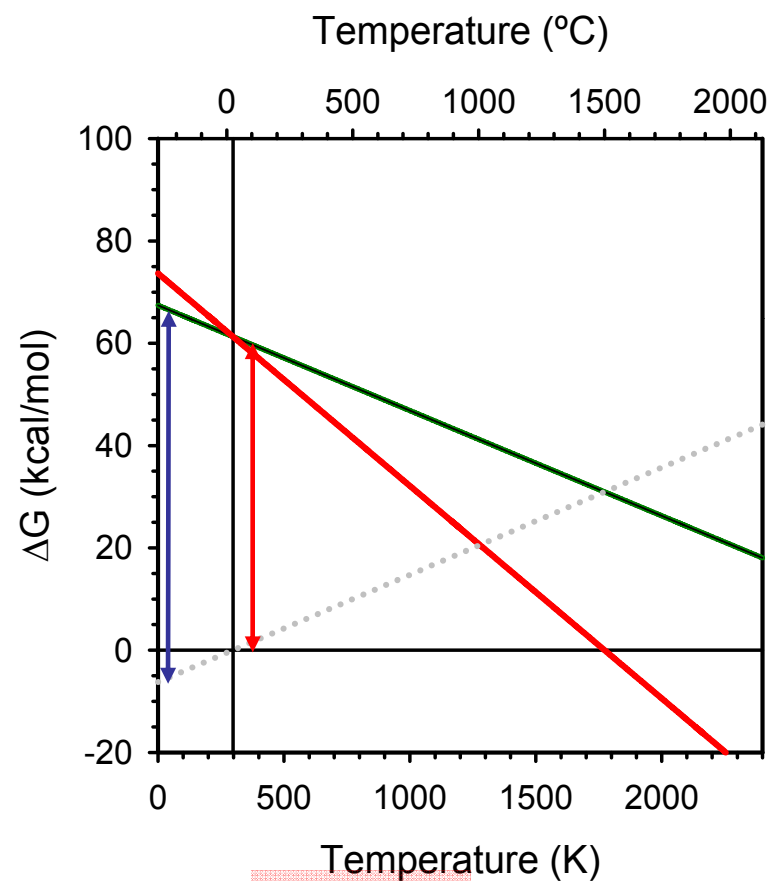


$$\eta = \frac{\Delta G_{\text{CDS}}^{298}}{\Delta H} = 0.91$$

Reduction @ 1500 °C Oxidation @ 298 °C



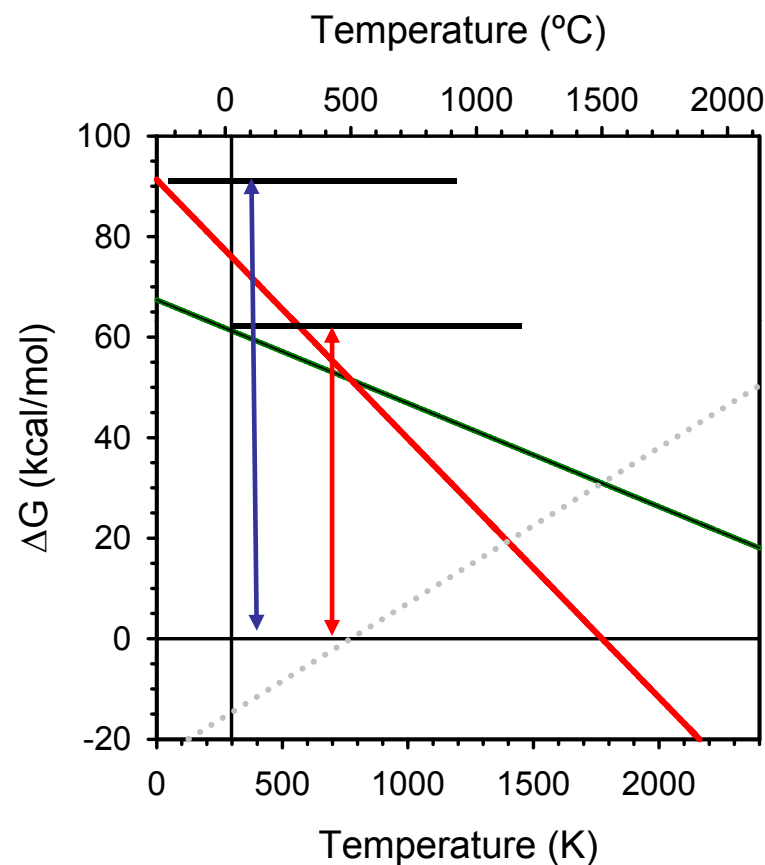
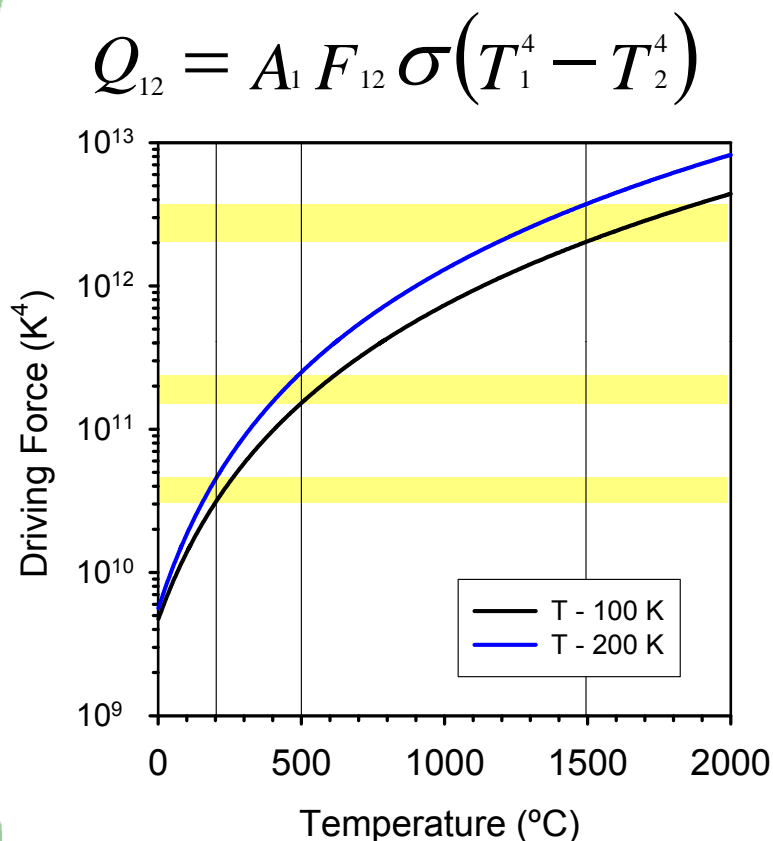
$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOx\ Reduction}} = 0.83$$



$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{CDS} - \Delta H_{MOx\ Oxidation}} = 0.83$$

Ideal Oxidation

Reduction @ 1500, Oxidation @ 500 °C



Oxidation should be at as low a temperature as possible, but need for recuperation suggests temperature limited to > ca. 500 °C

$$\eta = \frac{\Delta G_{CDS}^{298}}{\Delta H_{MOxReduction}} = 0.67$$

Project Summary



Some Major Accomplishments:

- Demonstrated key operating features of the CR5 on-sun
 - continuous production of O_2 and CO from CO_2
 - recovery of O_2 and CO in separate streams
 - control over two distinct operating regions & temperatures
- Developed, for the first time, an in depth understanding of the dynamic Ferrite/YSZ composite system.
- Established credibility of high efficiency direct paths for solar fuels

Principal Goal for Remainder of the Year:

- Continuous steady state production of fuel intermediates at an average of at least 2% efficiency (chemical out/solar in).

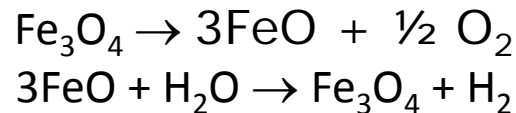
Next?

- Apply lessons of materials science to design and development of next generation of materials.
- Design /development of next generation reactor/system ($\eta=5 \rightarrow 25\%$)
- Sustained resources on the decade time scale
- **>10% full-system life-cycle sunlight-to-fuel efficiency**

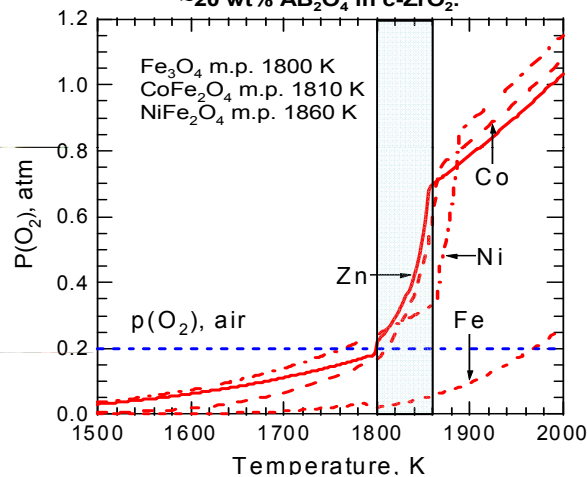
Ferrites as an Example



Idealized Chemistry

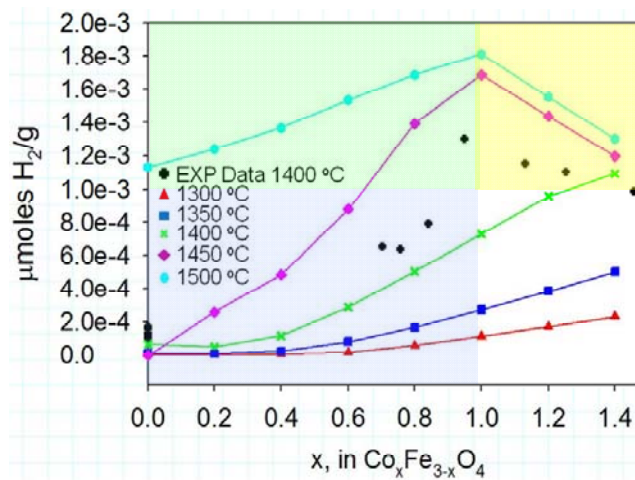


~20 wt% AB₂O₄ in c-ZrO₂.

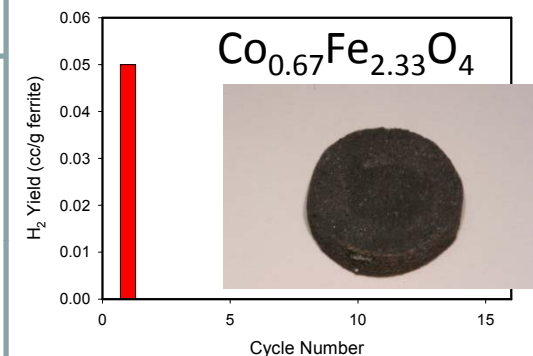
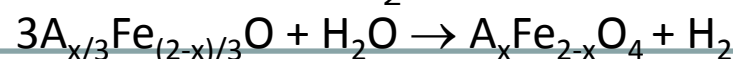
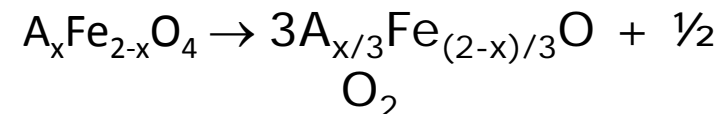


Favorable temperature range (thermodynamics) can be manipulated via metal substitutions in Fe₃O₄. Useful, e.g., to shift operating temperatures below the melting point.

The effect of composition on gas yields can be predicted.

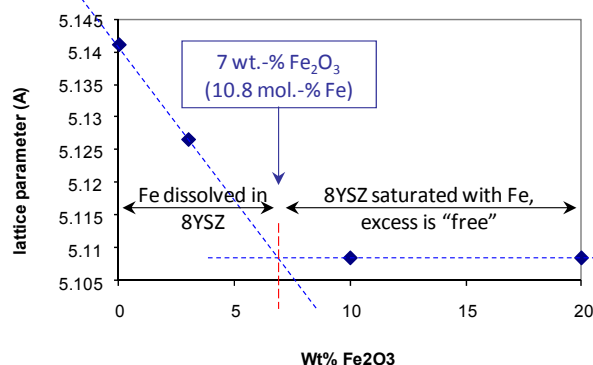


Modified Idealized Chemistry

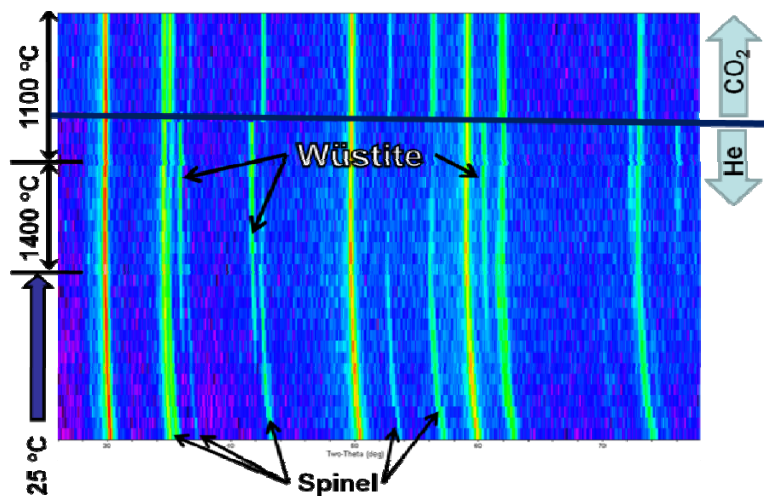


“Bulk” materials do not live up to their potential.

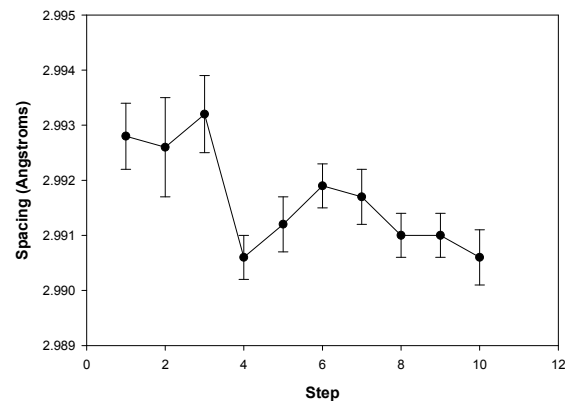
Monolithic composites with YSZ are cyclable – Why?



- Fe is soluble in 8YSZ
- Solubility is a function of both temperature and oxidation state.

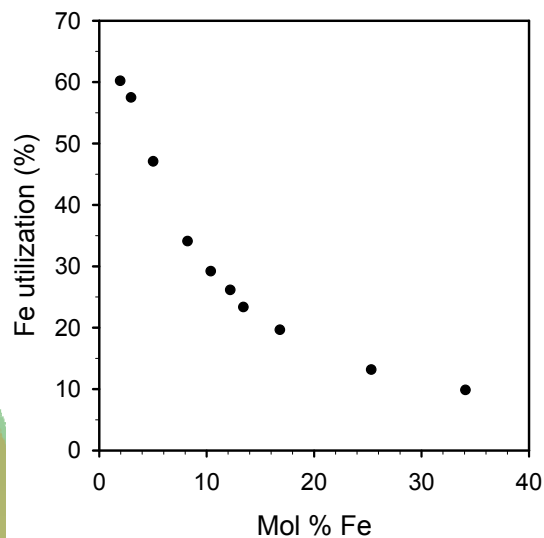
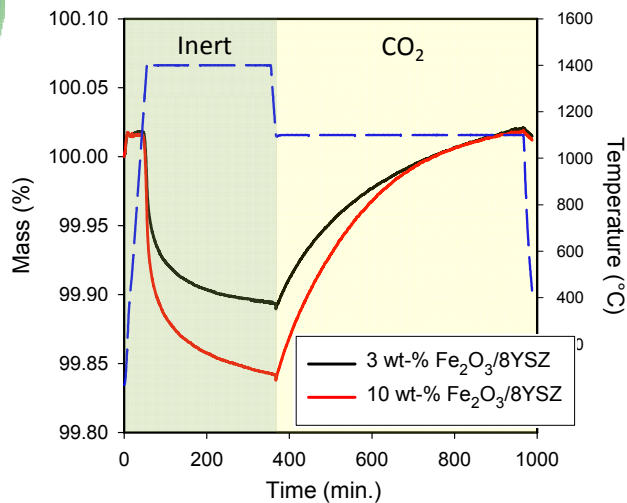


Step vs. D-spacing (111)

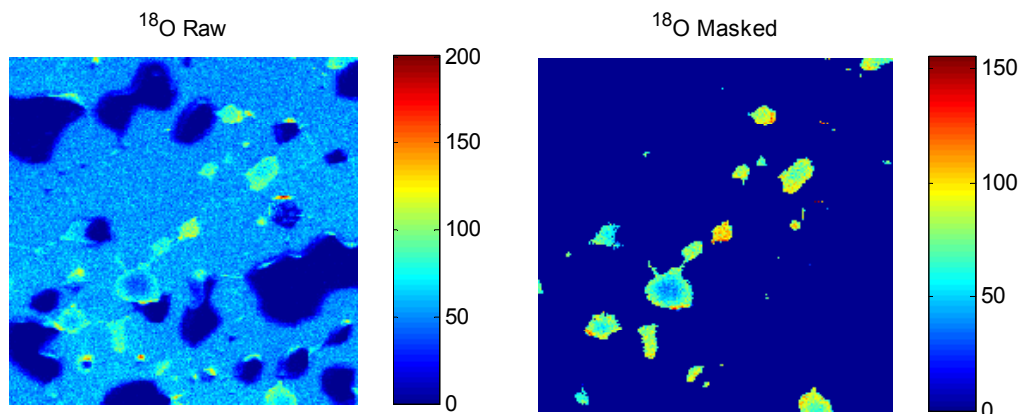


In situ observation of phases and 8YSZ lattice parameters reflect complex migration of Fe in/out of solid solution.

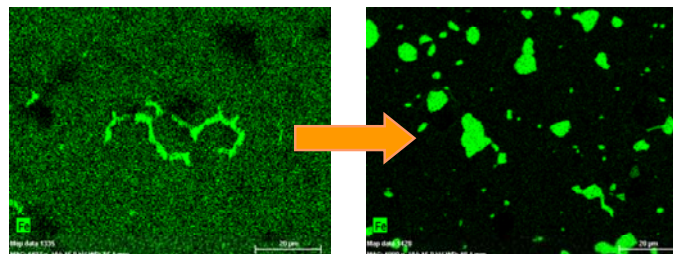
Monolithic composites with YSZ are cyclable – Why?



Beyond the solubility limit
additional Fe contributes
little to the overall gas yield.

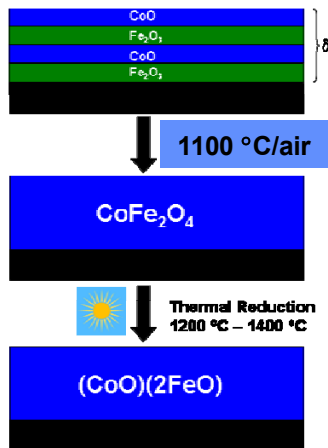


Reaction with ^{18}O -labelled CO_2
confirms limited utilization of
bulk particles relative to Fe/YSZ.

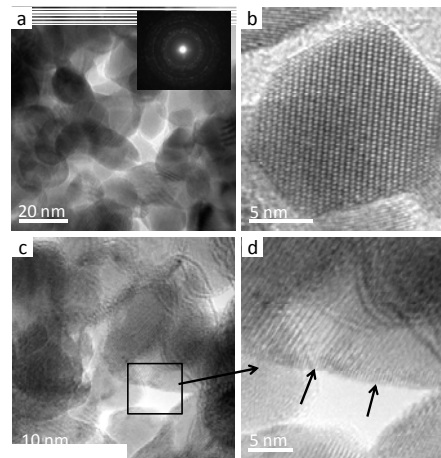


Fe EDS

Structured Ferrites?



2 nm CoFe₂O₄ film
after ALD synthesis

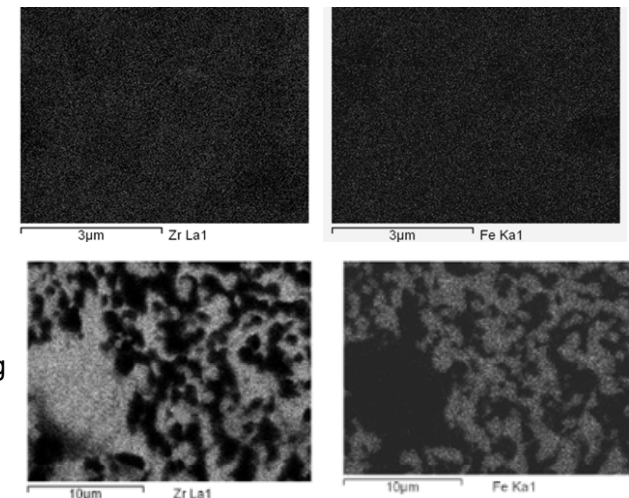


Pre-Processing

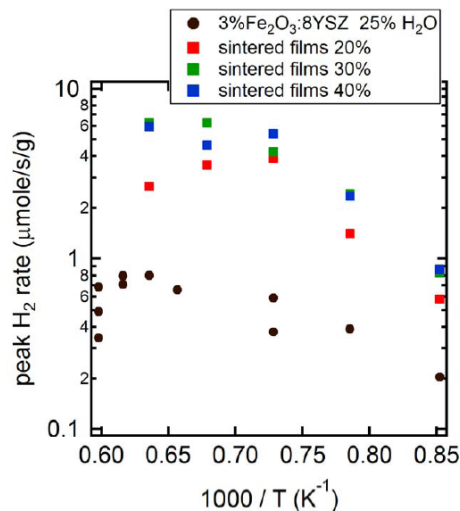
Phase Segregation

Zr

Fe

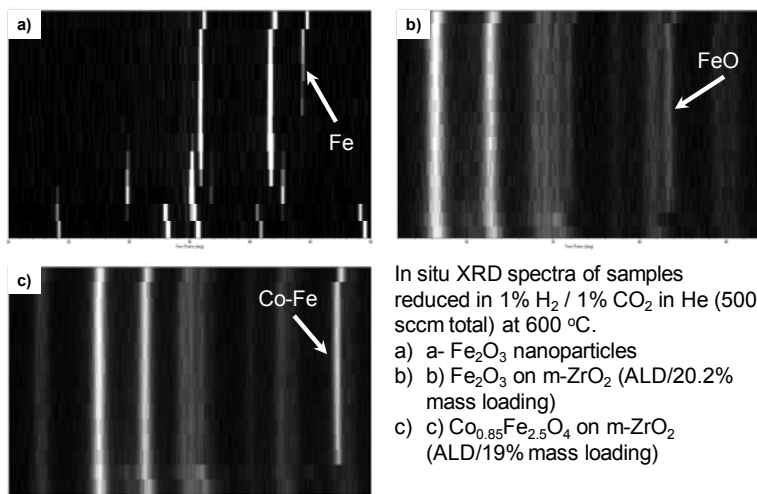


Post-Processing



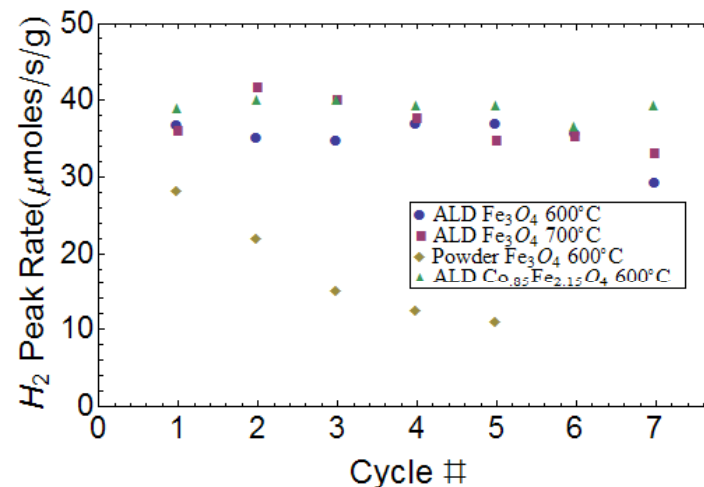
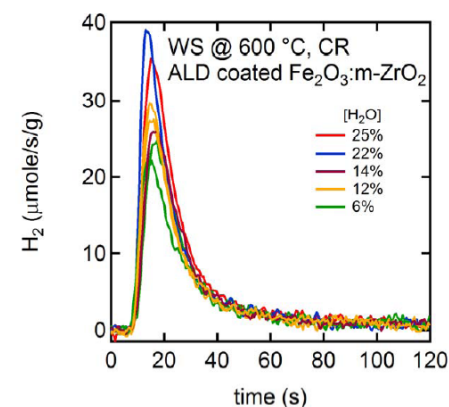
Aside from a higher surface area, after
thermal reduction,
ALD films are chemically and physically
similar to sintered structures.

Structured Ferrites?

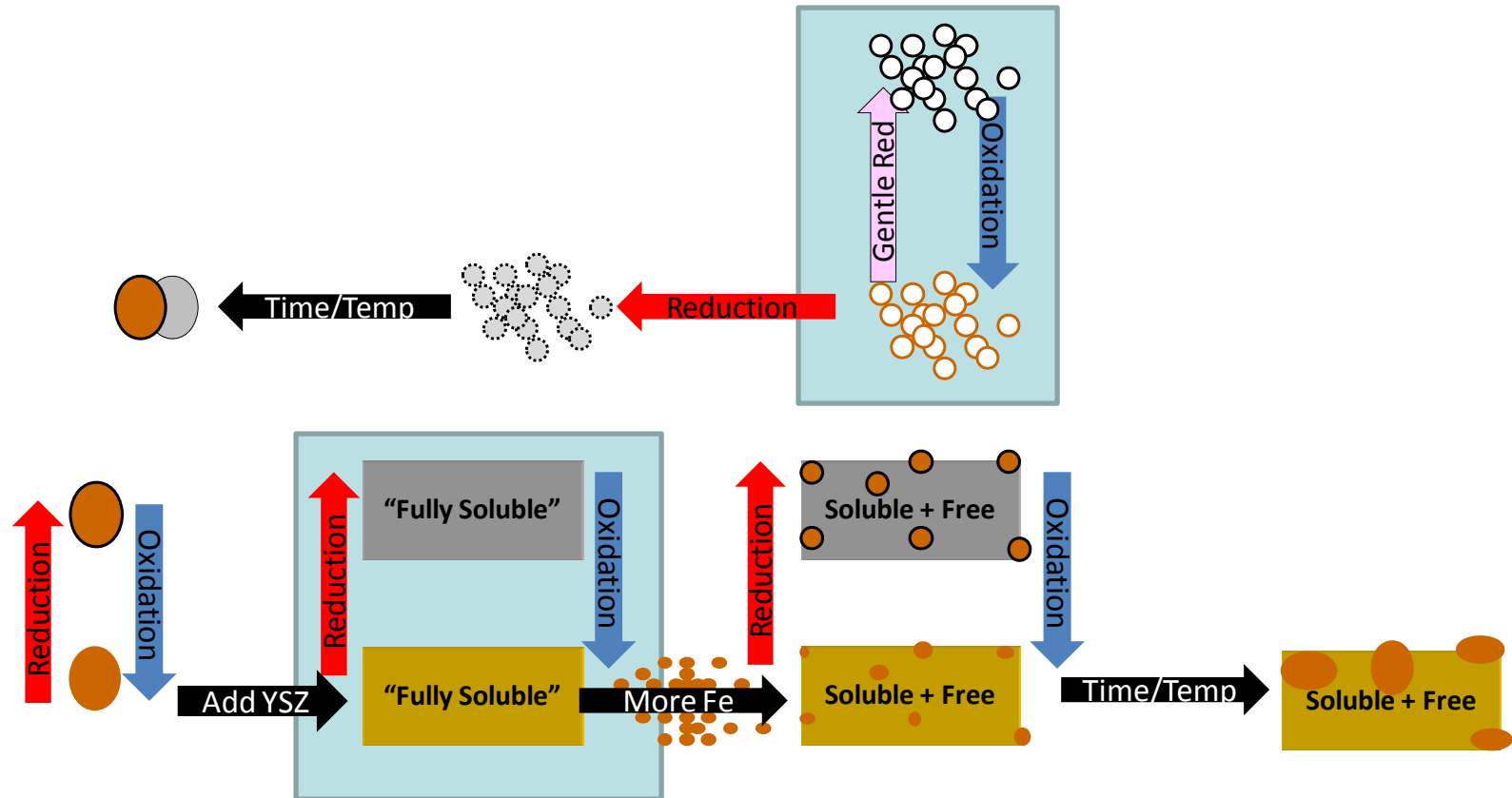


Development of a chemical reduction has allowed demonstration of rapid intrinsic kinetics for ferrites.

H_2 peak rates > 100x faster at 600 °C than Fe/YSZ at 1100 °C.



Ferrites Summary



Attributes for Next Generation Materials



Operating Window 500-1500 °C

Current materials can be improved upon

Vapor Pressure of Working Oxide $< 3 \times 10^{-7}$ Torr

Ceria borderline, bulk ferrites are problematic, soluble Fe?

Melting Point > 3275 °C

Unlikely to be met – highlights the challenge for structured materials

Thickness of Dense, Directly Illuminated Parts < 4 mm

Assumes heating from all sides

Diffusion Length \geq the characteristic dimension (thickness) of fabricated parts

Consistent with large geometries for ceria, Fe must be highly structured or coupled into a conductive matrix

Characteristic dimensions small to relieve stress.

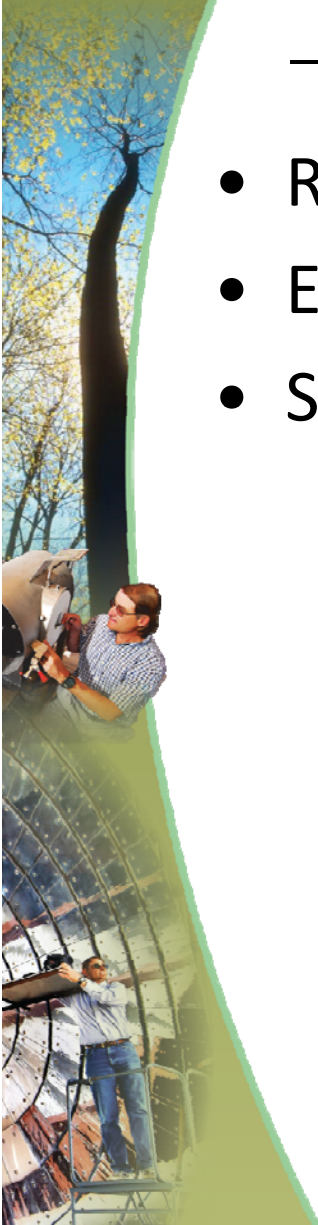
Reaction Kinetics/Material Loading matched to Flux –

For $\eta=0.36$ & 17 w/cm^2 , $> 20.4 \mu\text{mol CO/cm}^2 \text{ sec}$ or $10.2 \mu\text{mol O}_2/\text{cm}^2 \text{ sec}$ if linked

Briefly: Three More Themes



- Resource Demands and Scalability
- Efficiency Matters (Scalability and Costs)
- Systems/Economics

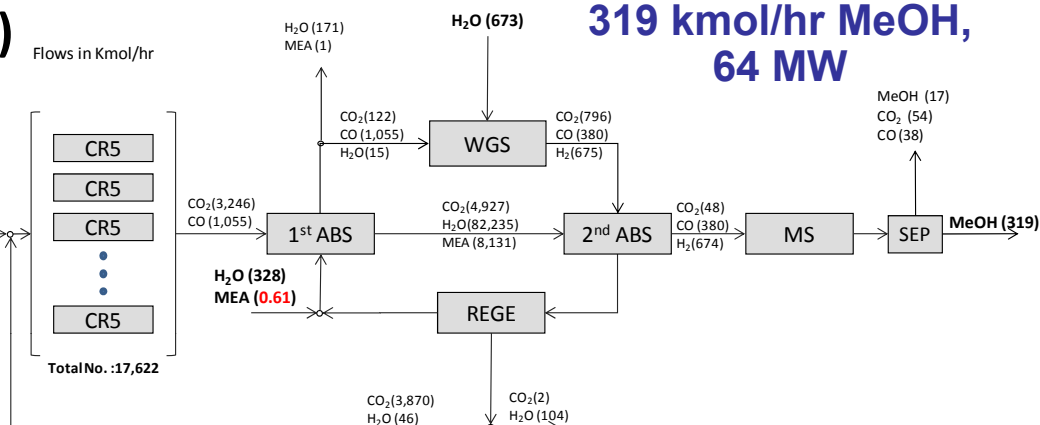


Baseline System

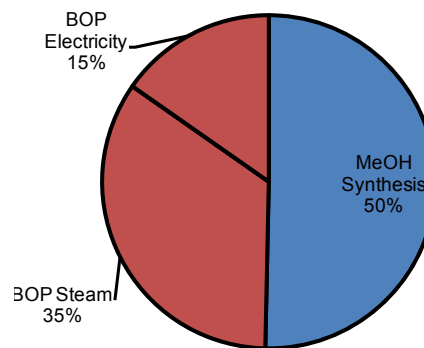


Baseline energy efficiency (7%)

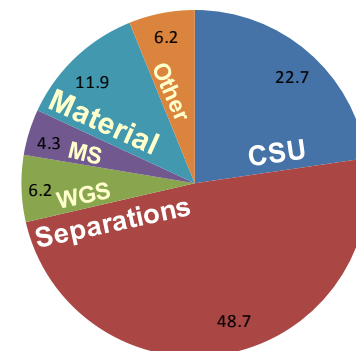
- Dish/CSUs
 - 84% of the capital cost
 - 22.7% of operational cost
- Separations
 - MEA based CO₂
 - 48.7% of operational cost
 - 1.2% of the capital cost
- Water Gas Shift (WGS)
 - Minimal direct cost
 - Increases need for CO₂ separation
- Fuels synthesis
 - Minimal direct cost
 - Transition to higher value FT fuels from methanol



Energy Balance:



System operating cost:



Current market price of methanol:
0.56 \$/kg (0.09 \$/kW-hr or 3.25 \$/GGE)

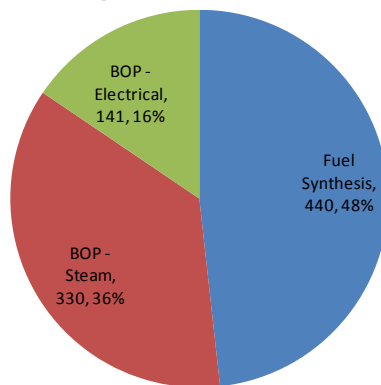
Cost of methanol from baseline system:
1.70 \$/kg (0.27 \$/kW-hr or 9.88 \$/GGE)

Improving the Balance of System

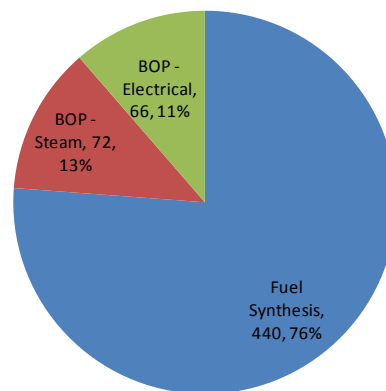


- The team has shown a pathway that:
 - Doubles the solar to chemical efficiency over the baseline system (from 7.1 to 16.2%)
 - Reduces the solar collection area by 51% (solar only system)
 - Produces end-use fuels at the S2P plant (FT)
 - Sets the stage for technology development, integration, and demonstration once the reactor is mature enough

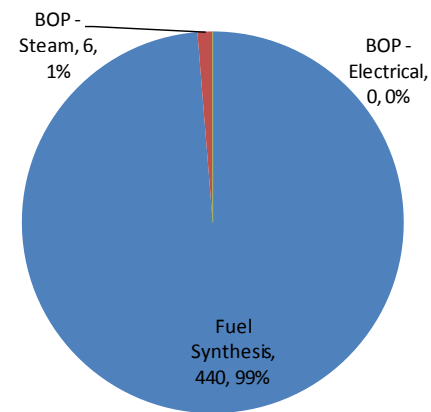
Energy to produce 65 MW Chemical:



Baseline System
911MW solar



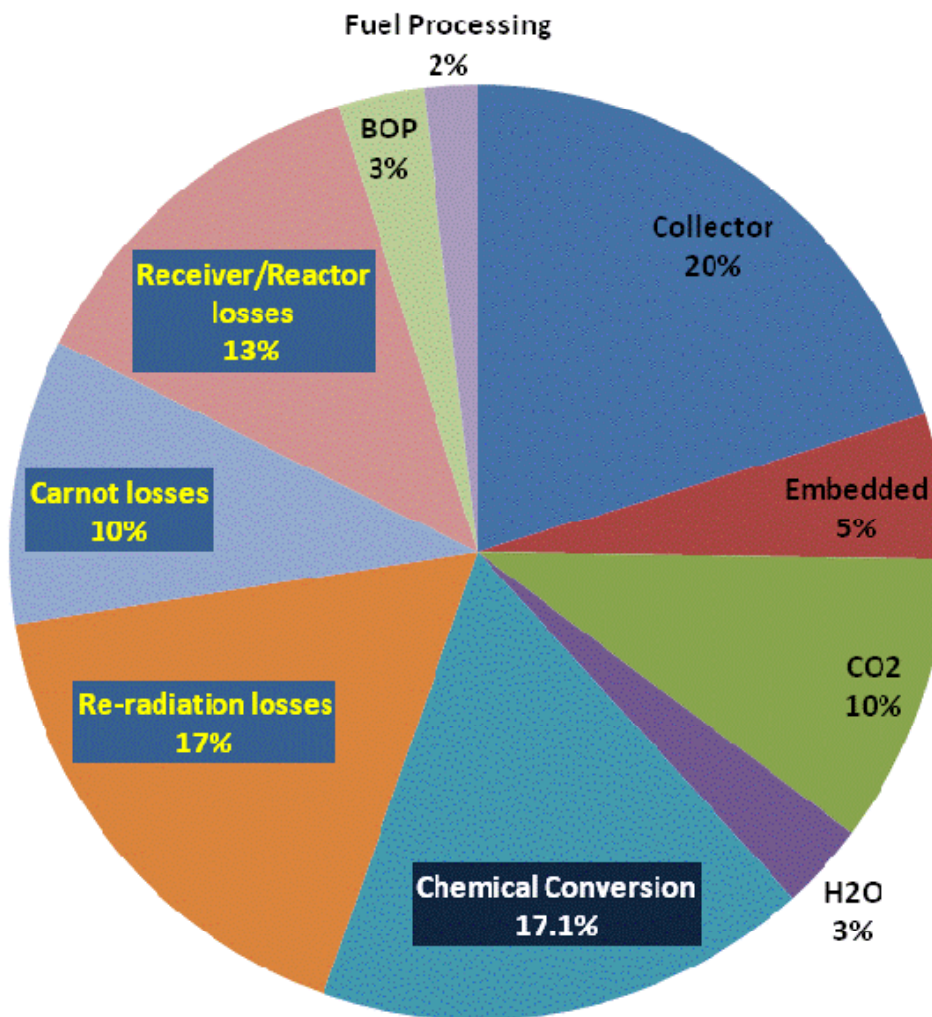
Mixed Pathway
577MW solar



Advanced Sep/CR5
446MW solar

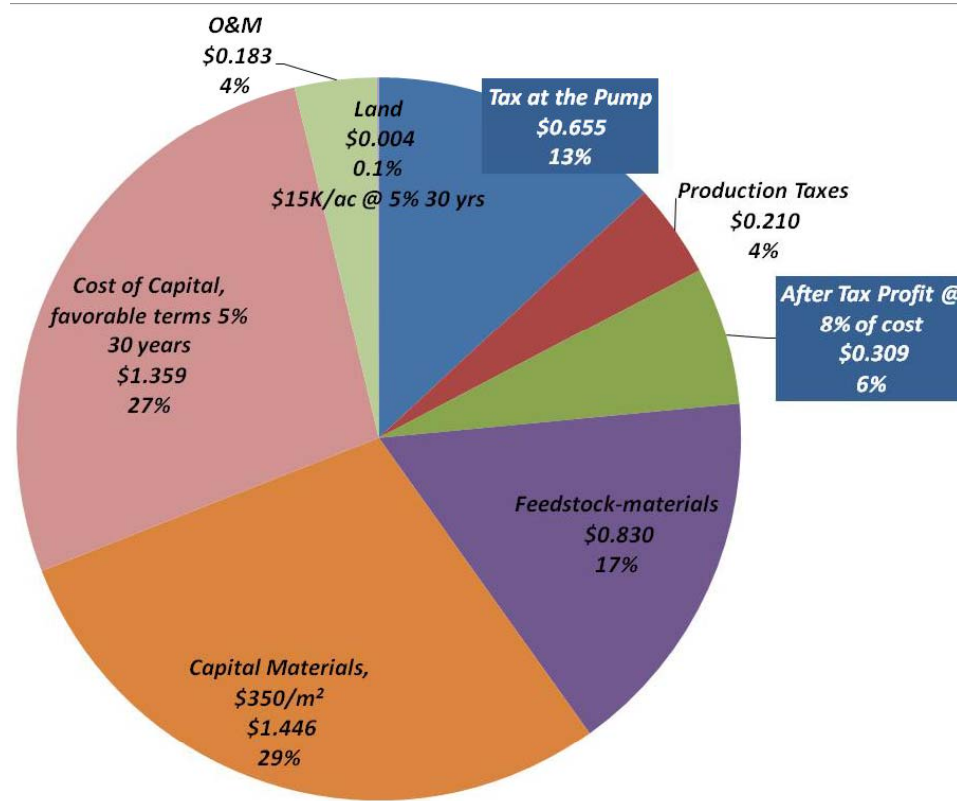
Next efficiency and cost opportunity: CO₂ and H₂O splitting efficiency

Graphical View of Where the Energy Goes: 12.5% LCE



- Re-radiation losses assumed 1450°C reduction and 3000-sun concentration
- Reactor assumed at 57% of theoretical and 30% first law efficient
- Lower temperature reduction will reduce losses
- Lower temperature reduction will reduce durability issues

Cost Breakdown For \$5/GGE; S2P 12.5% LCE



- Costs for S2P are in the **ballpark of viability**
- Learning curve will reduce the most expensive contributions
- Very sensitive to the cost of capital recovery

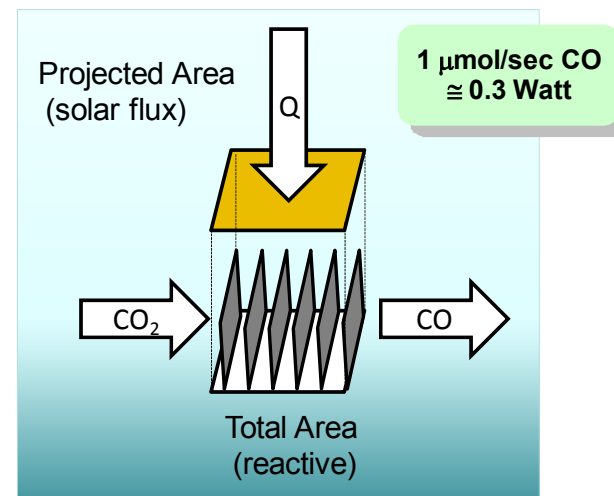
Kinetics Should be Matched to Solar Flux

$$\eta = \frac{\text{Chemical Energy Out}}{\text{Solar Energy In}} = \frac{\int_0^t (CO \text{ Flux} \times HHV) dt}{\int_0^t \text{Solar Flux} dt}$$

$$CO \text{ Flux} = 2 O_2 \text{ Flux}$$

In order to achieve high efficiency the energy fluxes (solar and chemical) must match.

I.e. Reaction rates must be matched to the solar flux.



To the extent that the rates and flux do not match, heat is rejected.

Suitability of Current materials subject to surface area.