

MEPV System Cost Modeling SAND2013-1674P

Reduce module cost with microscale PV cells, miniaturized concentrating optics, and microelectronic assembly tools and techniques

Reduce BoS costs by using up to 370,000 cells/m² to produce high voltage output, eliminating DC-to-DC converters and thicker, more expensive wiring

Reduce tracker costs through micro-optical designs with acceptance angle that permit the use of lower cost, coarse, 2-axis trackers for non-concentrating PV

Reduce installation costs by producing flat plate MEPV modules that are as easy or easier to pack, ship, handle, hoist, and mount as one-sun PV panels

Reduce O&M costs by producing systems that are reliable, weather-resistant, and autonomous

$$LCOE = \frac{NPV \left[\text{Module Cost} + \text{BOS Cost} + \text{Tracker Cost} + \text{Installation Cost} + \text{O\&M Cost} \right]}{NPV \left[\text{Energy generation} \right]}$$

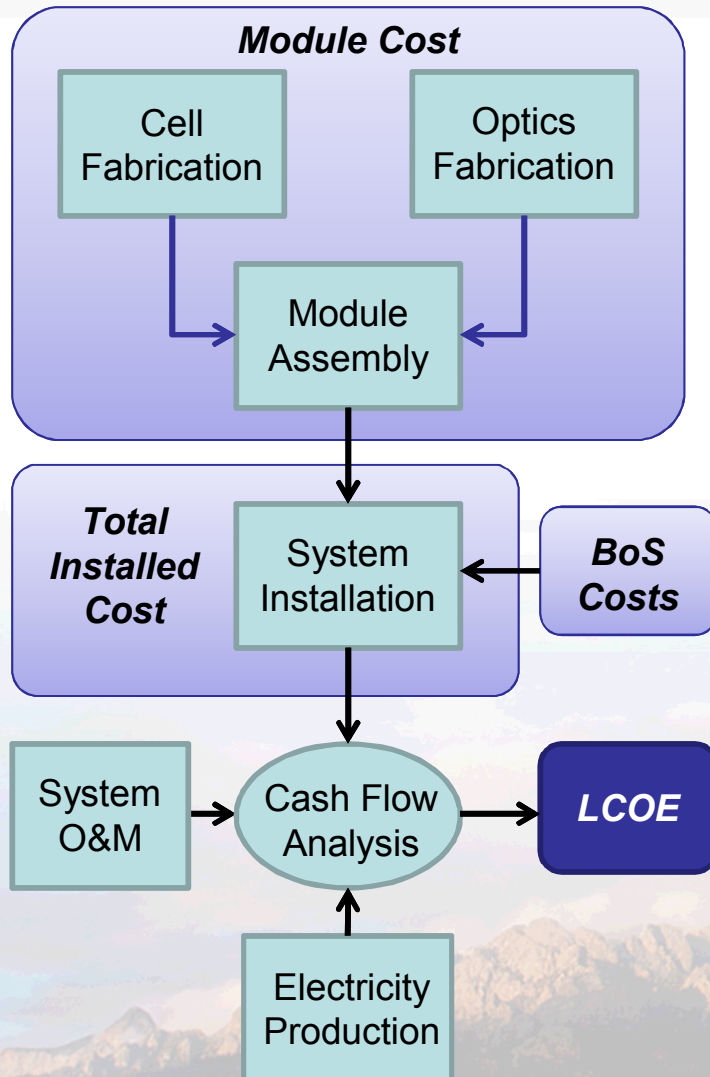
Increase energy generation by boosting efficiency of MEPV cell stack and reducing losses in the optical system, tracker, sunlight-to-DC conversion, and DC-to-AC conversion

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What We Sought to Accomplish in Year 1



- Produce a transparent, defensible model of cell, module, and system prices ($\$/W_p$) and LCOE — including profit margins
- Apply that model to the Prototype 1 cell design and Prototype 2 optical designs
- Generate graphs that relate various component costs with MEPV cell size, level of concentration, and module efficiency
- Answer questions on the relationship between sun tracking costs and acceptance angles for the optical system
- Understand what others have done and are doing to make PV the most profitable electricity generation option for utilities

What We Did

- Built in Excel a cost model that is modular in structure — cell, module, system, operation
- Produced a series of graphs and contour plots that show the system cost impact of specific design choices based on explicit inputs, assumptions, and calculations
- Using PV industry data, generated graphs for our optics and system designers that relate sun tracking costs to acceptance angles
- Developed a clearer picture of the pathways and obstacles associated with achieving the $\$1/W_p$ PV system price by 2020

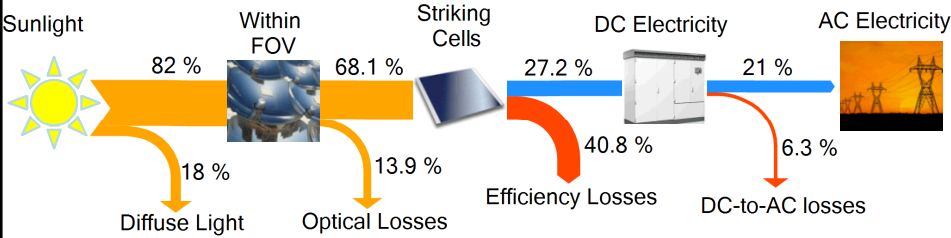
Iterative Interaction with MEPV Cells and Materials Unit

Iterative Interaction with MEPV Optics Unit

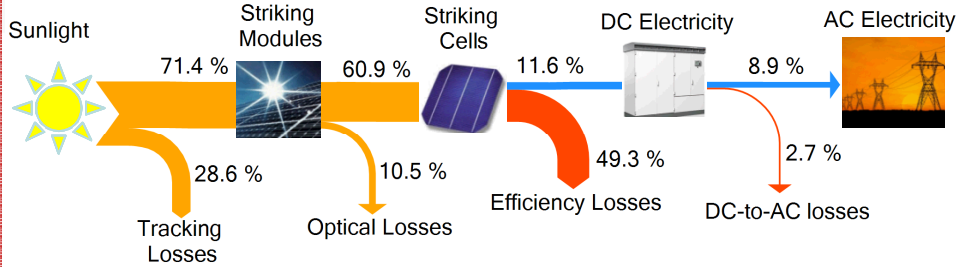
Iterative Interaction with MEPV Systems Unit

INPUT PARAMETERS		
Module Specifications	Value	Units
Module width	1.559	m
Module height	0.798	m
Concentration Ratio	100	X
Series losses in module	3%	-
Wafer Processing/Cell Production		
Cell efficiency	19%	-
Wafer diameter	200	mm
Diagonal of cells	250	μm
Gap between patterned cells on wafer	8	μm
% of wafer area patterned w/ cells	92%	-
Usable layers per wafer	13	-
Layers in cell stack	1	-
Wafer cost	\$15.00	\$/wafer
Wafer processing cost	\$163.86	\$/wafer layer
Optics		
Optical efficiency	90%	-
Width of inactive border on cell incircle	20	μm
Volume ratio of lens:fill material	2	-
Ratio of lens stack thickness to lens diameter	2.8	-
Adhesive layers	2	-
Adhesive thickness	0.2	mm
Glass layers	1	-
Glass thickness per layer	1	mm
Plastic lens materials cost	\$8.00	\$/kg
Plastic fill materials cost	\$16.00	\$/kg
Glass materials cost	\$16.00	\$/m ²
Adhesive cost per m ²	\$3.85	\$/m ²
Module Production		
Cell placement cost basis	\$/cell	-
Cell placement cost - per part (Pick and Place)	\$0.0010	\$/cell
Cell placement cost - by area		\$/module
PCB, mounting tape, and junction box	\$9.50	\$/module
Aluminum frame and edge seal	\$20.00	\$/module
EVA	\$4.00	\$/m ²
Back sheet film (Tedlar)	\$8.00	\$/m ²
Module assembly costs	\$21.04	\$/m ²

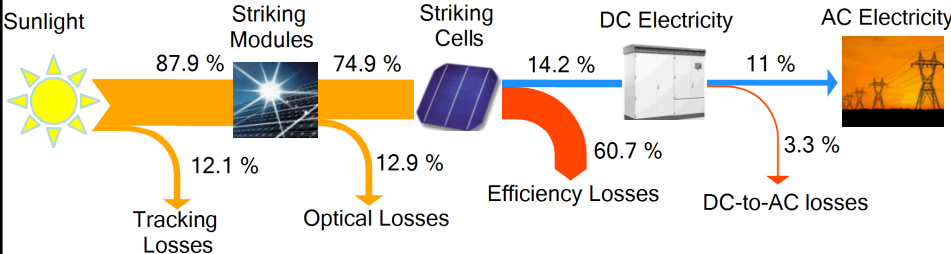
Maximizing Energy Generation in MEPV System



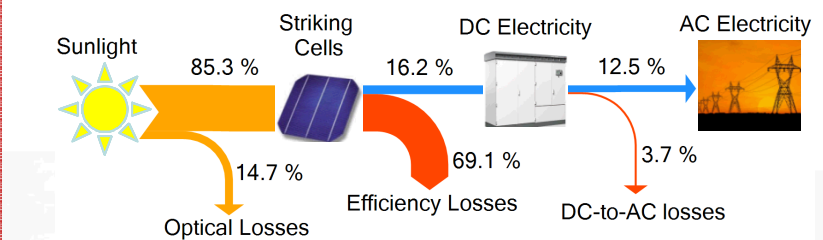
HCPV (cell $\eta=40\%$, module $\eta=33\%$)



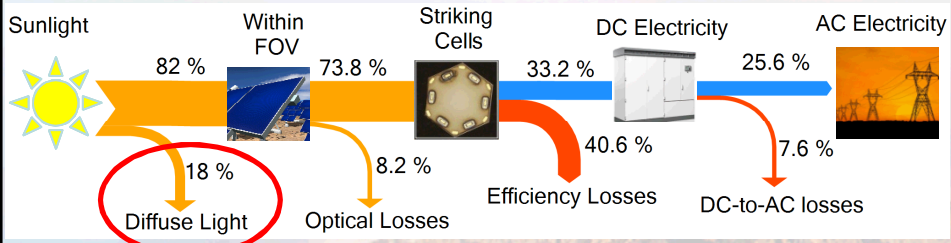
Fixed PV (cell $\eta=19\%$, module $\eta=16\%$)



1-axis PV (cell $\eta=19\%$, module $\eta=16\%$)



2-axis PV (cell $\eta=19\%$, module $\eta=16\%$)

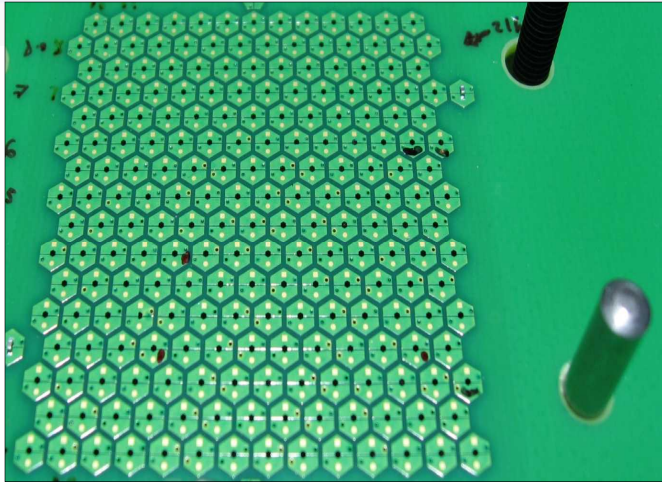


MEPV (cell $\eta=45\%$, module $\eta=40\%$)

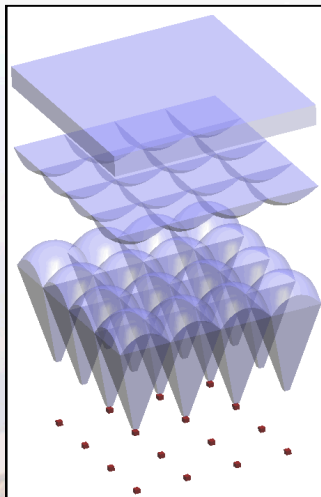
MEPV electricity generation:

- 20% more than HCPV
- 100% more than 2-axis Si PV
- 130% more than 1-axis Si PV
- 180% more than fixed mount Si PV

MEPV Cost Modeling with the Mind's Eye on the Prize



MEPV Prototype 1 Cell Array



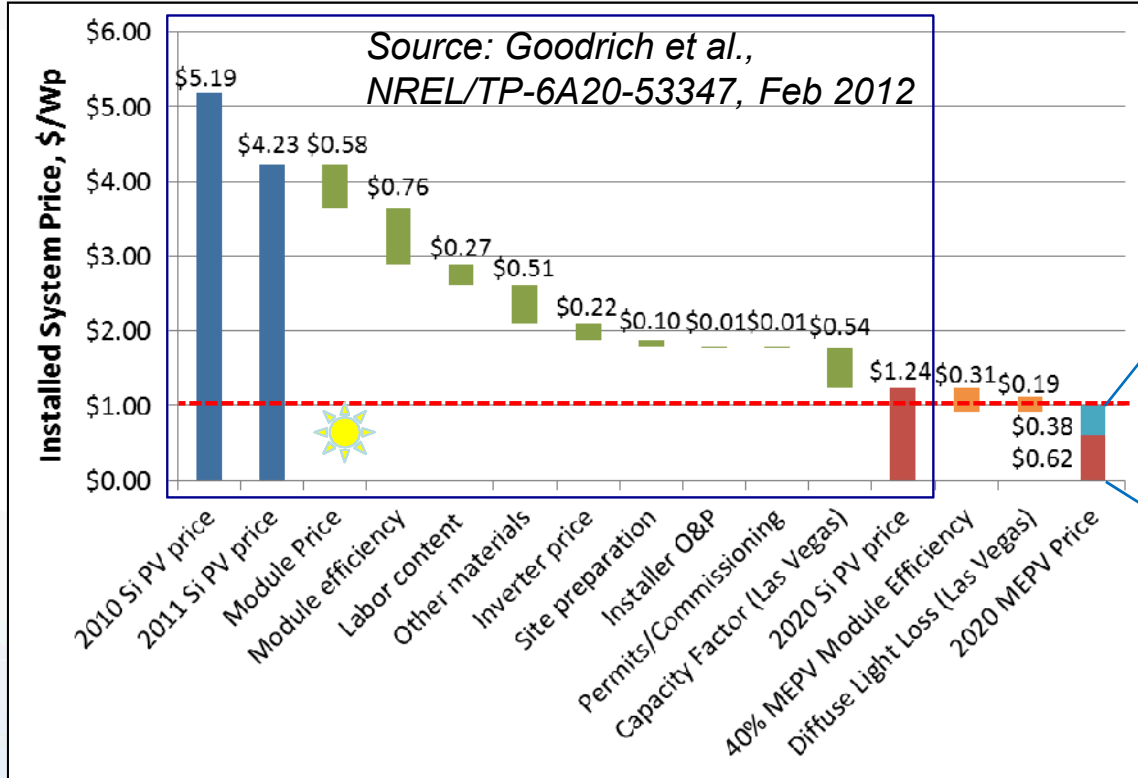
Generalized Diagram of MEPV Prototype 2 Optical System

- MEPV Prototype 1 Cell and Prototype 2 Optical Design Features:
 - 1 layer c-Si MEPV cell
 - ~100X concentration
 - 90% optical efficiency
 - $>3^\circ$ acceptance angle

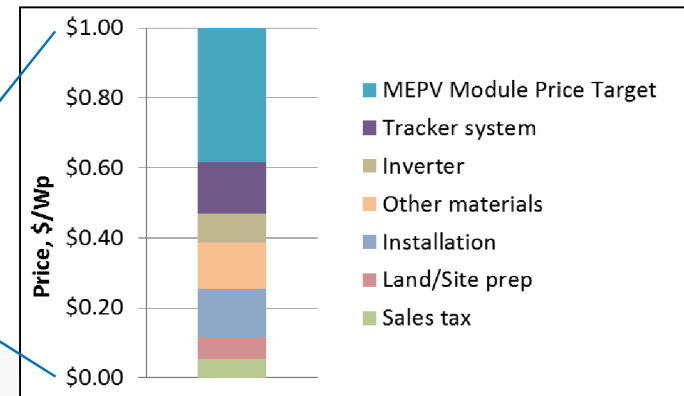


- The DOE SunShot Price Target (including profit) for a utility-scale, installed solar system is $\$1/W_p$ by 2020
- At this price point and greater than 25 year operational life, wholesale electricity can be sold for $\$0.06/kWh$
 - without any government subsidies.

Three Step MEPV Path to the SunShot Target



Projected 2020 MEPV Price

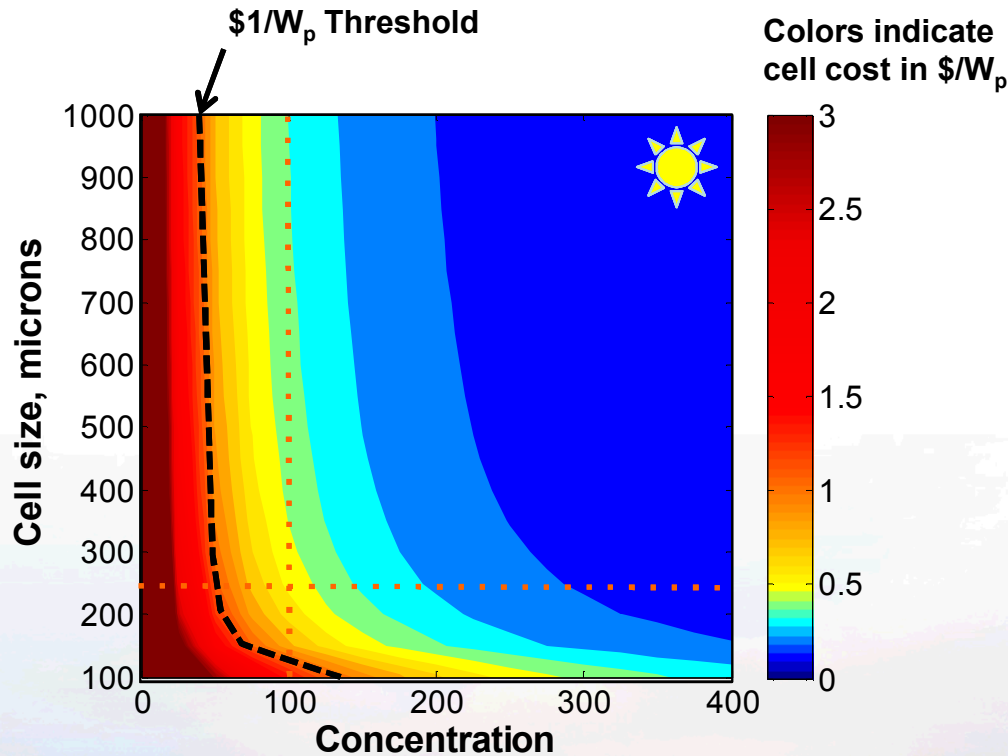


Step 1: Take advantage of cost reductions in non-concentrating Si PV module and BOS components

Step 2: Boost MEPV module efficiency to 40%

Step 3: Decrease $\$/W_p$ module costs through materials minimization, semiconductor processing, and microelectronics assembly

MEPV Cell Cost Model



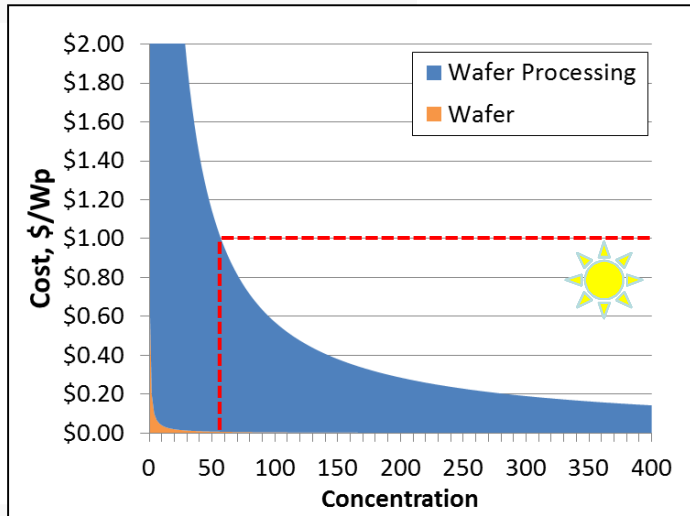
Costs calculated using 16% module efficiency

- **Design Choices:** Consider cell sizes of 100-1000 μm and concentration ratios of 1-400
- **Assumptions:** The maximum cost for each processing step is identical to the same step done by the semiconductor industry
(Source: IC Knowledge)
- **Calculations:** Derived from the c-Si MEPV cell fabrication process laid out by our tech dev't team

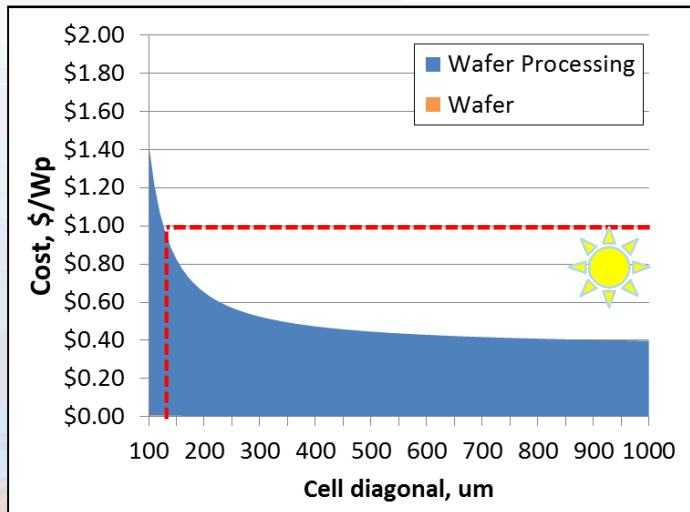
The concentration ratio needs to be greater than 60X

MEPV Cell Cost Model

250 μm Cells



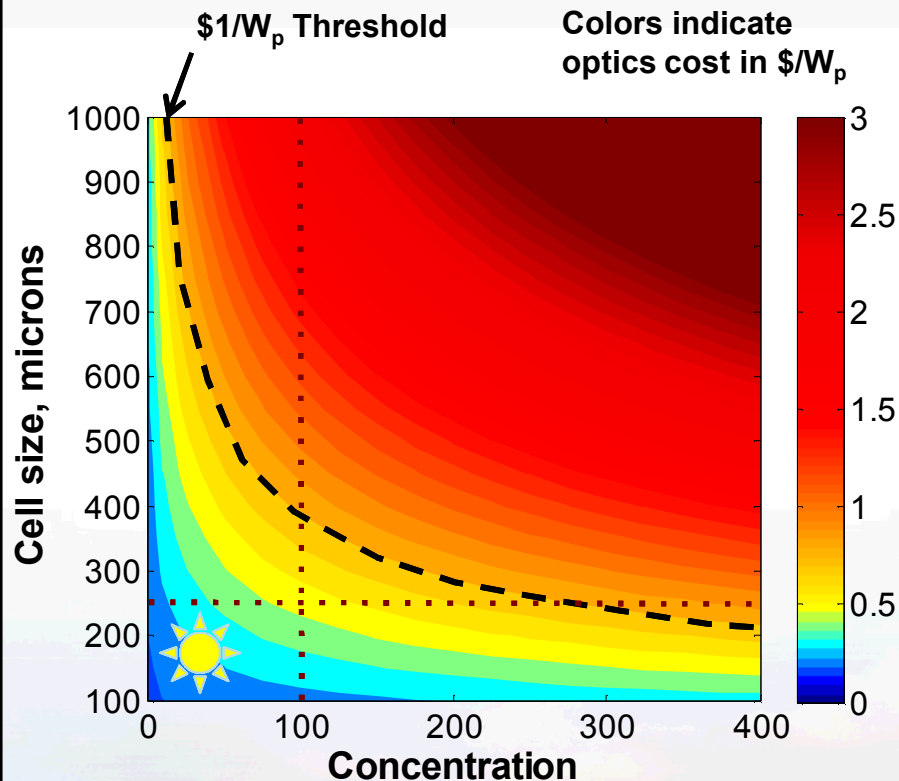
100X Concentration



- **Design Choices:** Consider cell size of 250 μm and 100X concentration
- **Inputs:**
 - Re-use yields 13 layers of 20 μm thick cells per wafer
 - Cells are sized with a 20 μm inactive border to accommodate cell & lens stack tolerances
- **Observations:**
 - c-Si wafer costs (shown as an orange sliver) effectively disappear
 - c-Si use is less than 0.1 g/W_p for MEPV at $\eta = 16.0\%$ and 20 μm cell thickness vs. 7.0 g/W_p for commercial c-Si* at $\eta = 16.7\%$ and 180 μm wafer thickness

With c-Si material costs for MEPV lowered dramatically, our tech dev't team has much more influence on reducing cell costs through innovations in wafer processing

MEPV Optics Cost Model

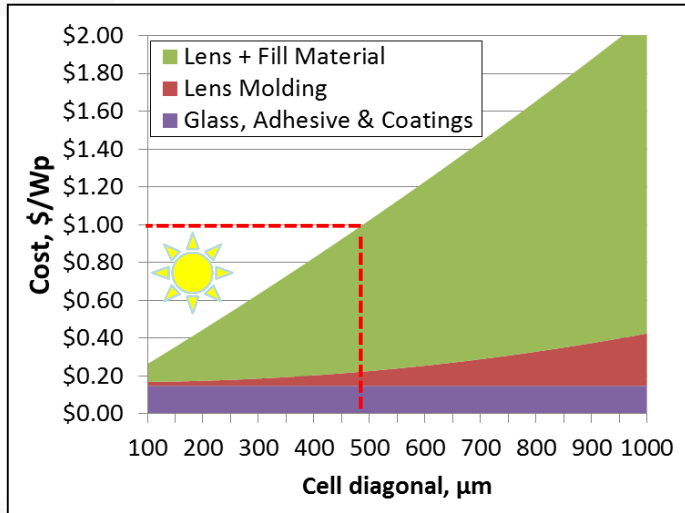


- **Design Choices:** Consider costs for Prototype 2 lens “sandwich” design at cell sizes of 100-1000 μm and concentration ratios of 1-400
- **Inputs:**
 - PC lens ($\$/\text{kg}$), PDMS fill ($\$/\text{kg}$)
 - 2:1 ratio of lens:fill volume
 - 2.8 ratio of optics thickness to lens diameter
- **Calculations:** Derived from the materials specs for Prototype 2 design and fabrication of lenses using a high-volume injection molding process

The contour plot sets a clear boundary for the cell size and concentration for the MEPV Prototype 2 Optical System to stay below the $\$/W_p$ threshold

MEPV Concentrating Optics Cost Related to Cell Size

100X Concentration, 16% Module Efficiency

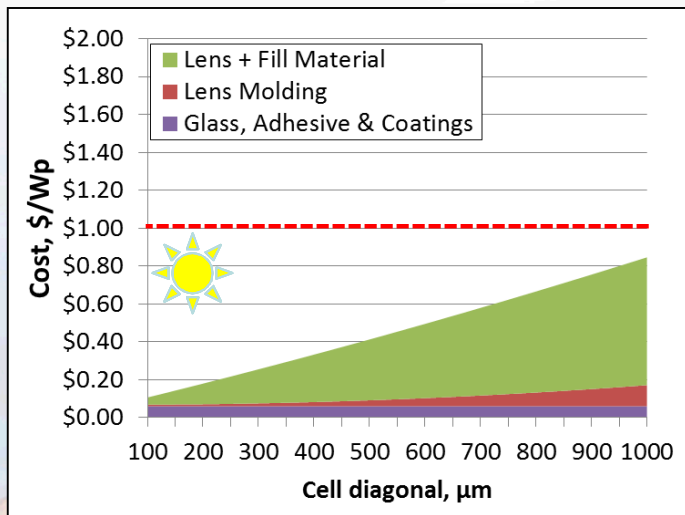


- **Design Choices:** Prototype 2 lens “sandwich” design with 100X concentration ratio at 16% and 40% module efficiency

- **Inputs:**

- PC lens (\$8/kg), PDMS fill (\$16/kg)
- 2:1 ratio of lens:fill volume
- 2.8 ratio of optics thickness to lens diameter

- **Calculations:** Derived from the materials specs for Prototype 2 design and fabrication of lenses using a high-volume injection molding process

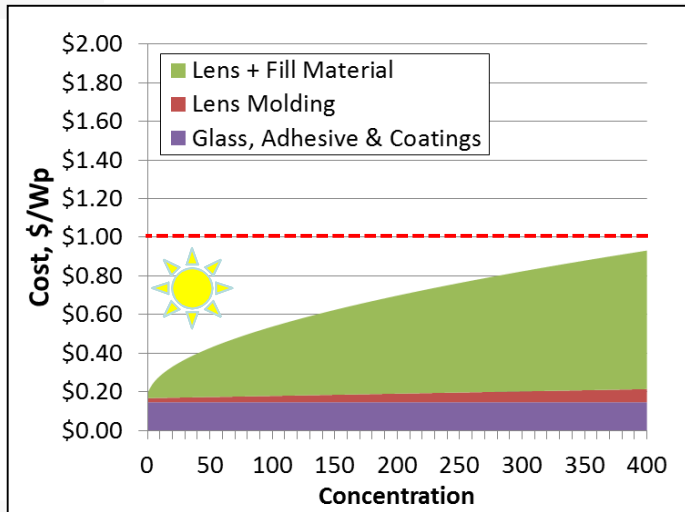


100X Concentration, 40% Module Efficiency

MEPV cell size needs to be in the 100-300 μm range to keep MEPV Prototype 2 optical system cost well below $\$1/W_p$

MEPV Concentrating Optics Cost Related to Concentration

250 μm Wide Cells, 16% Module Efficiency

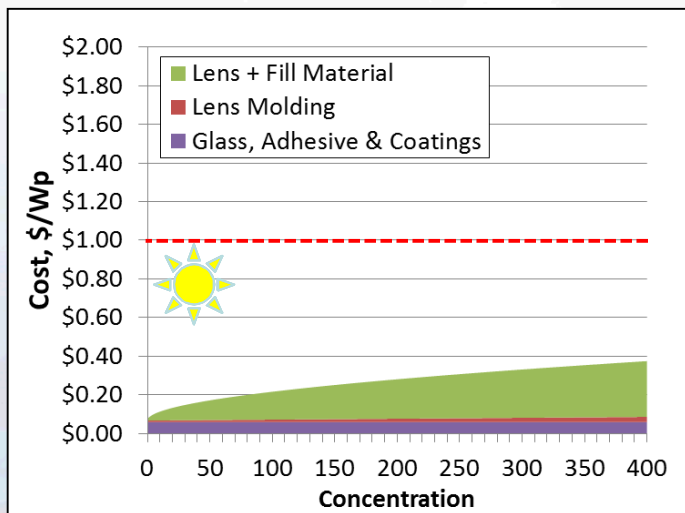


- **Design Choices:** Prototype 2 lens “sandwich” design with 250 μm wide cells at 16% and 40% module efficiency

- **Inputs:**

- PC lens (\$8/kg), PDMS fill (\$16/kg)
- 2:1 ratio of lens:fill volume
- 2.8 ratio of optics thickness to lens diameter

- **Observations:** $\$/W_p$ increase diminishes at 100-200X

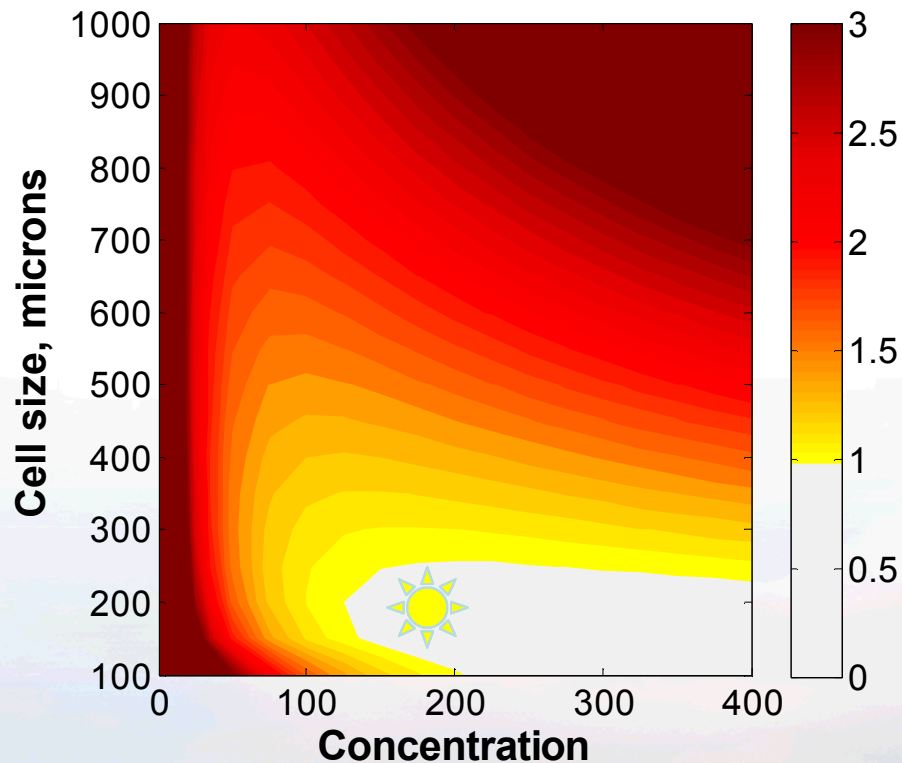


250 μm Wide Cells, 40% Module Efficiency

At 40% module efficiency, the costs for the MEPV Prototype 2 optical system are at \$0.20-\$0.30/ W_p between 100-200X

MEPV Cell + Optics Costs Related to Cell Size and Concentration

Colors indicate
cell + optics cost in $\$/W_p$

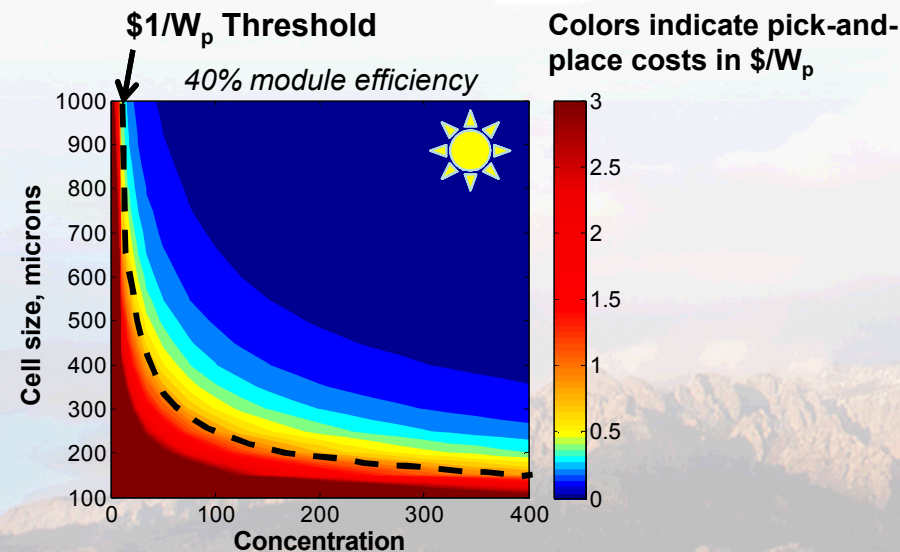
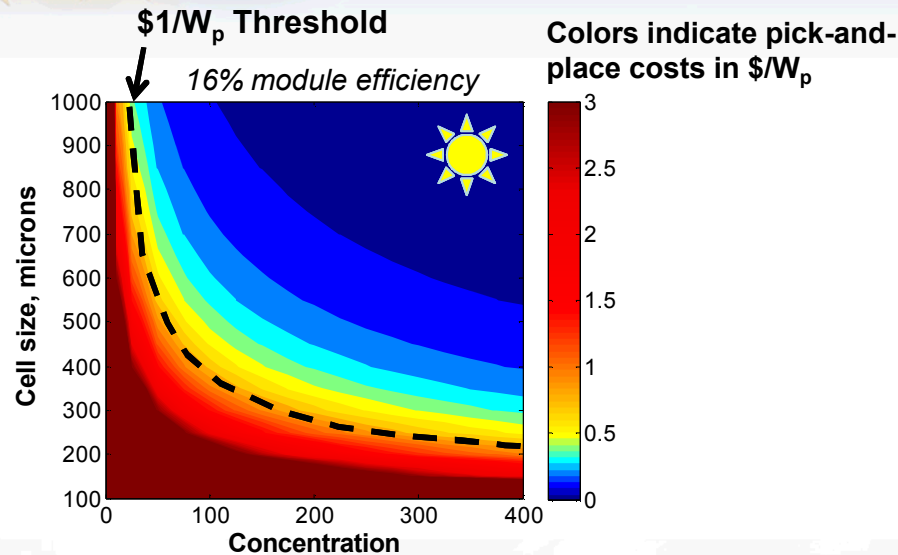


Costs calculated using 16% module efficiency

- **Design Choices:** Consider cell sizes of 100-1000 μm and concentration of 1-400
- **Assumptions:** Costs do not include module components or assembly
- **Calculations:** Cell and optics costs are added for each combination of cell size and concentration

The white area denoted by the sun shows a cell size range of 100-250 μm and concentration of greater than 125X stays within the $\$1/W_p$ threshold

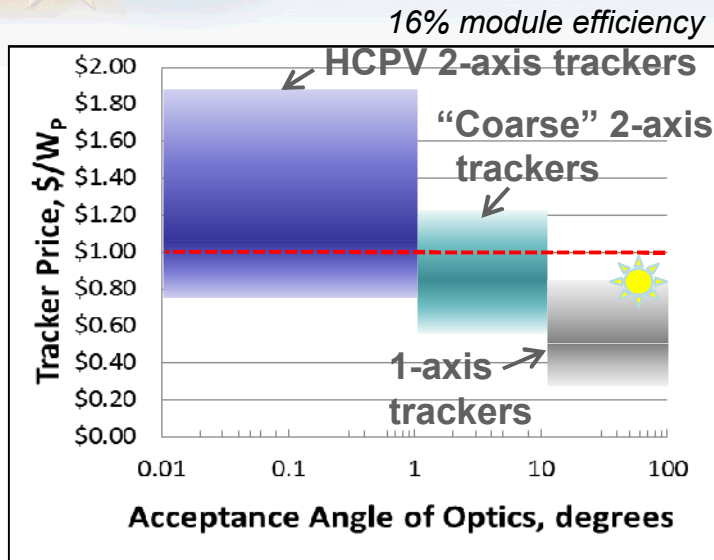
MEPV Pick-and-Place Costs Related to Cell Size and Concentration



- **Design Choices:** Consider cell sizes of 100-1000 μm and concentration of 1-400
- **Inputs:** \$0.001/part, independent of cell size
- **Calculations:** Density of cells (per m^2) is a function of concentration and cell size
- **Observation:** Even with module efficiency more than doubling, pick-and-place cost contours shift only slightly

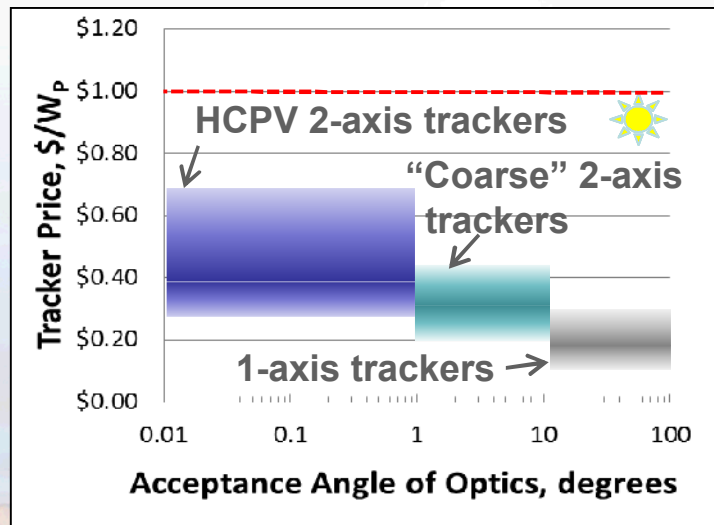
As with microscale cells and optics, there is an opportunity to reduce costs significantly by developing massively parallel cell-to-module assembly tools to replace pick-and-place tools.

MEPV Tracker Cost Related to Acceptance Angle



- Researched tracker performance and costs
- Conducted survey of different tracker products (with significant contribution from *Perspectives*)

At 16% module efficiency, the concentrating optics need to be designed at acceptance angles suitable for coarse 2-axis or 1-axis tracking

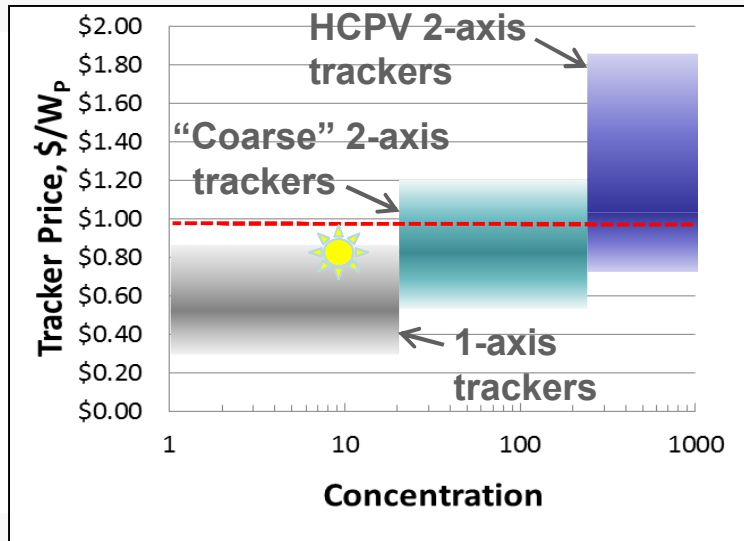


At 40% module efficiency, the price for coarse 2-axis trackers can be reduced to \$0.20-\$0.45/W_p at an acceptance angle of 1⁰-10⁰

40% module efficiency

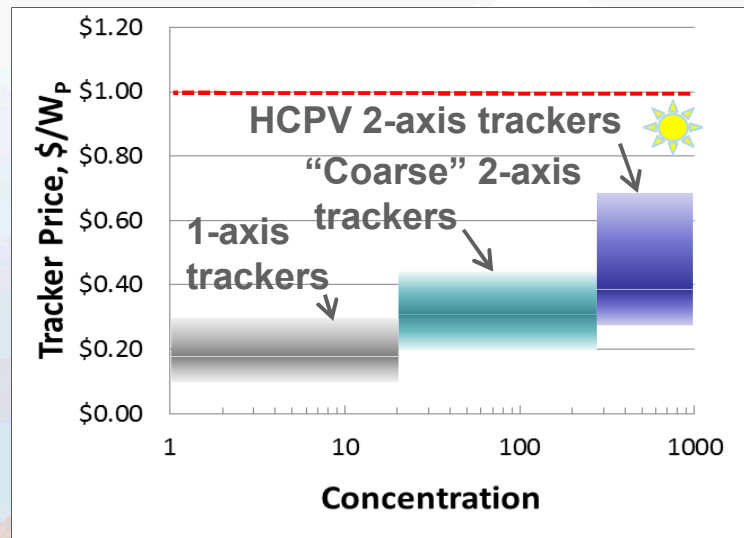
MEPV Tracker Cost Model Related to Concentration

16% module efficiency



- Converted maximum acceptance angle to level of concentration
- Developed MATLAB code to calculate energy output throughout year as a function of acceptance angle

At 16% MEPV module efficiency, the optics need to be designed at less than 20-200X to keep tracker prices below the \$1/W_p system price threshold

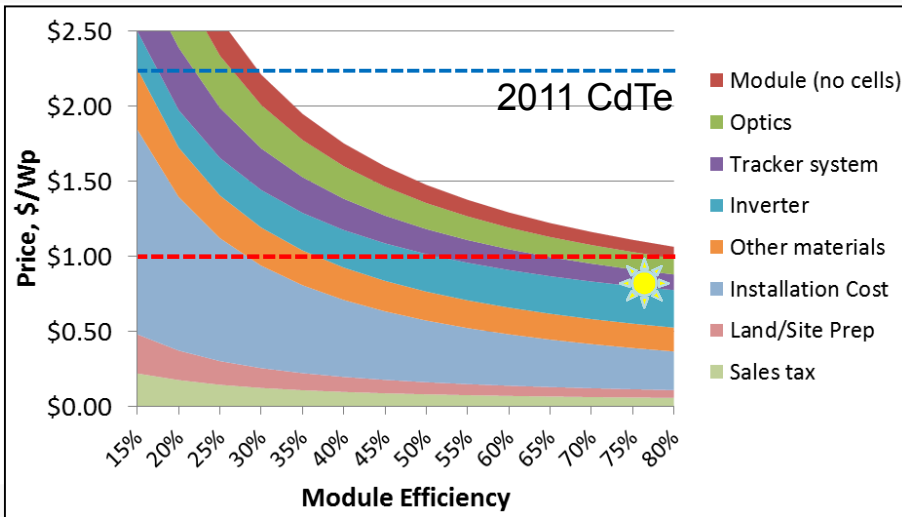


40% module efficiency

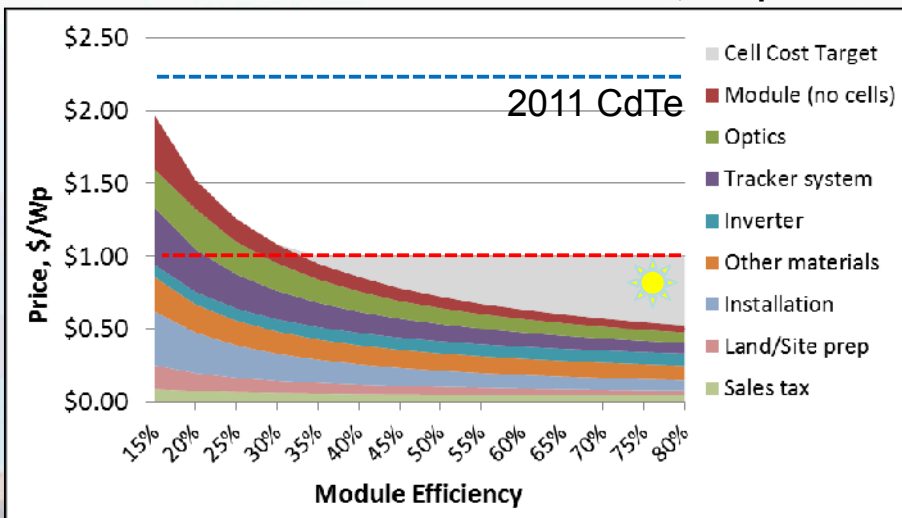
At 40% module efficiency, the price for coarse 2-axis trackers can be reduced to \$0.25-\$0.45/W_p at a concentration level of 20-200X

System Price Breakdown Without MEPV Cells 2012 and 2020

2012 Cost Estimates – 100X Concentration, 250 μm cells



2020 Cost Estimates – 100X Concentration, 250 μm cells

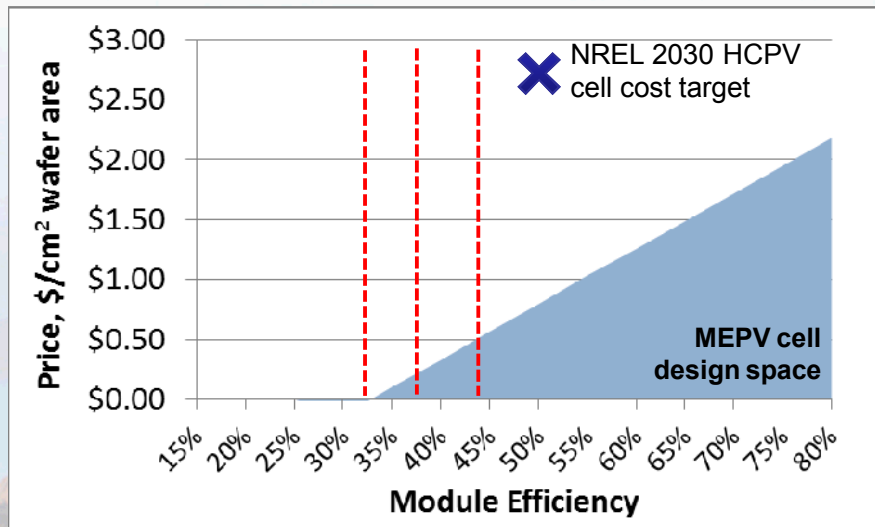
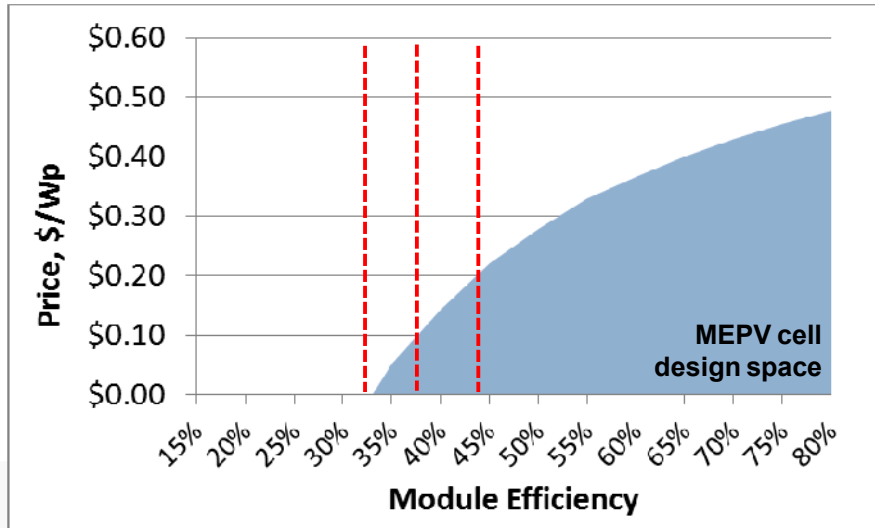


- System price breakdown minus MEPV cells as function of module efficiency
- Calculation done capacity factors in Las Vegas, NV
- Price done for a power utility obtaining a turn key MEPV system

While it is impossible to attain the $\$1/W_p$ system price target today, it is possible to do so by the year 2020 by hitting specific efficiency and cost targets

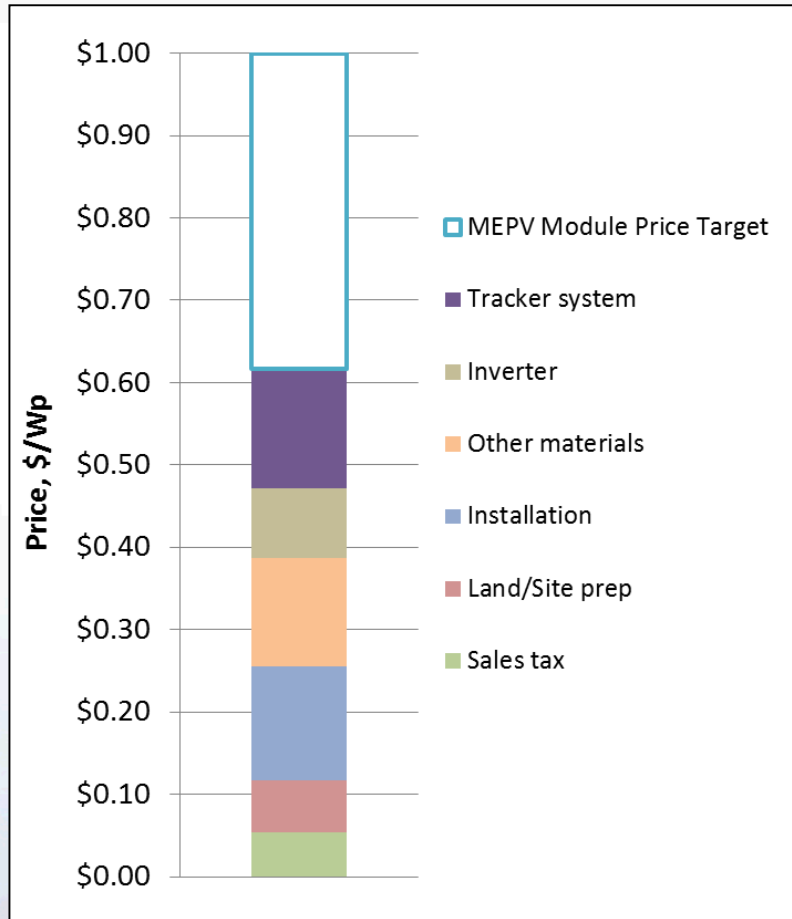
Maximum MEPV Cell Prices to Achieve \$1/W_p SunShot System Price Target

100X concentration, 250 μm cells



- For each MEPV cell stack design, these plots set the boundaries for the maximum \$/W_p prices as a function of module efficiency
- Also useful for assessing the merits and demerits of each MEPV cell layer in the stack
- Only applicable for utility-scale CPV applications; MEPV cell design space is larger for weight and area constrained applications (e.g., outer space, military)

Year 2 Pursuits in Cost Modeling



MEPV System Price Breakdown

- Quantify the $\$/W_p$ and LCOE system impact of different MEPV cell stack designs
- Produce MEPV multi-junction cell cost vs. efficiency graphs for system designers
- Estimate the impact of capturing diffuse light
- Conduct an “audit” of the calculations within the MEPV Modular Cost Model
- Publish and present MEPV Prototype 1 & 2 Cost Modeling to peers
- Model cost impact of MEPV-enabled inverter designs as well as BoS components simplified by MEPV
- Set cost boundaries on Prototype 3 design through iterative wrestling