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## CSP Training Module 2: Fuel

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Sponsored by College of the Desert  
BrightSource Ivanpah, CA  
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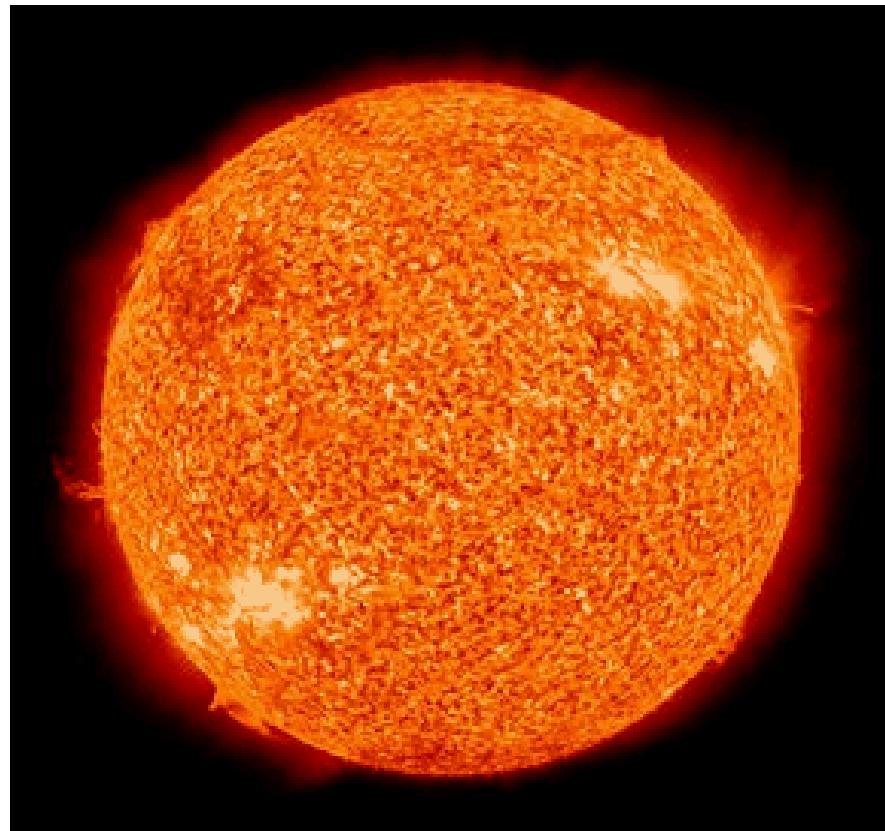


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## 2. FUEL

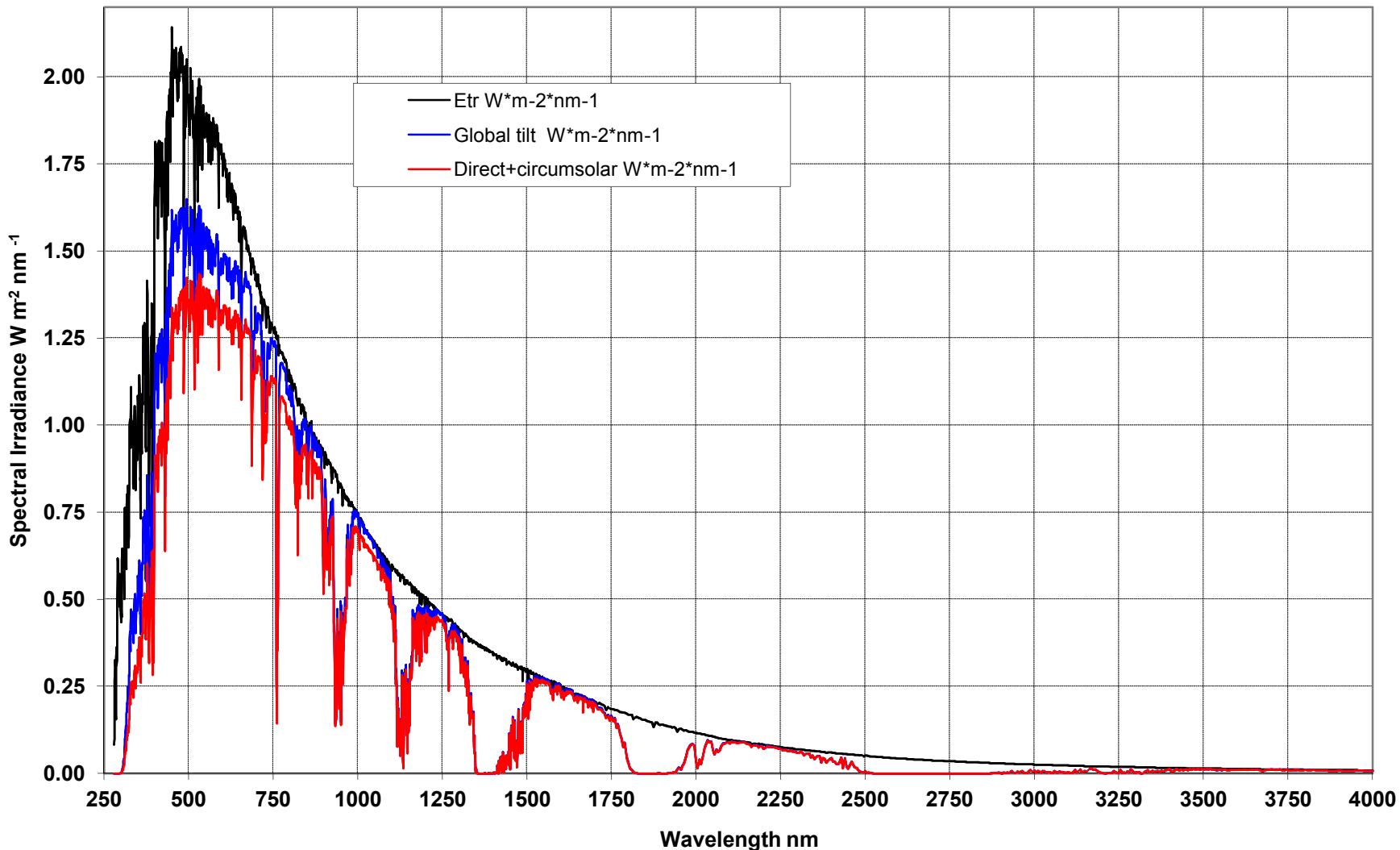
# Gravitational-Containment Nuclear-Fusion Reactor

- Our sun – the nearest star.
- 92.9 million miles away
- 866,000 miles diameter (109 times earth's diameter)
- Blackbody emission at 5780 K
- Core temperature 15,600,000 K
- Irradiance outside earth's atmosphere: 1323 W/m<sup>2</sup>



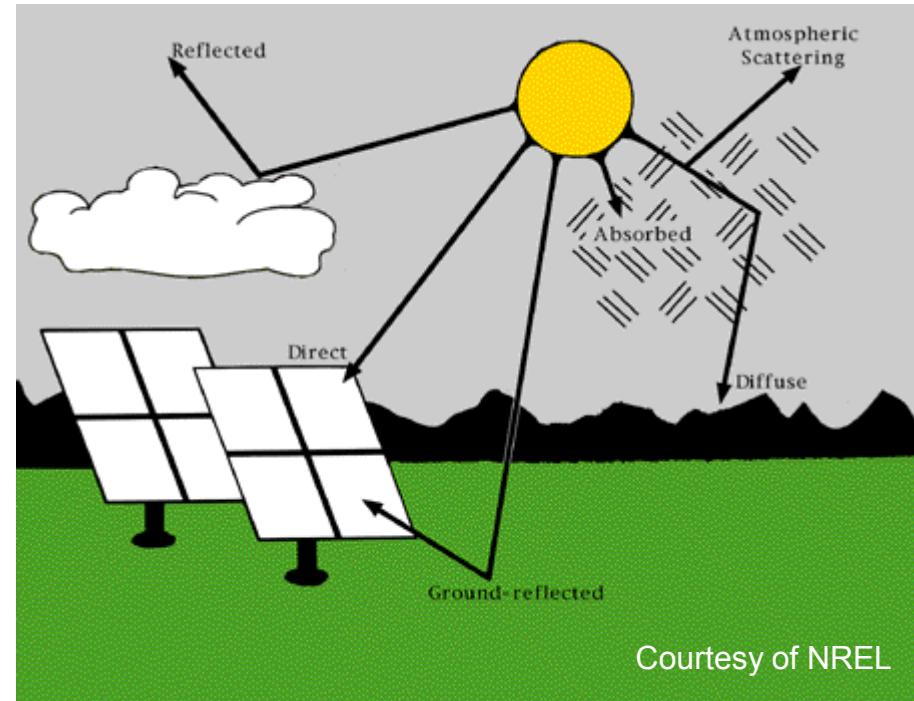
# Terrestrial Spectral Irradiance

## ASTM G173-03 Reference Spectra



# Definitions

- Direct normal irradiance (DNI):
  - Amount of solar radiation incident on a plane perpendicular to radiation. Typically measured in  $\text{W/m}^2$ .
- Global horizontal irradiance (GHI):
  - Total solar radiation on a horizontal plane. It is the sum of the direct normal irradiance and diffuse horizontal irradiance on a horizontal surface. Typically measured in  $\text{W/m}^2$ .
- Diffuse horizontal irradiance (DHI):
  - The radiation component that strikes a point from the sky, excluding circumsolar radiation. Typically measured in  $\text{W/m}^2$ .
- Insolation:
  - A measure of solar radiation **energy** received on a given surface area and recorded during a given time. Integrated irradiance over time. Typical units of  $\text{kWh/m}^2$ .



Courtesy of NREL

$$\text{GHI} = \text{DHI} + \text{DNI} * \cos(Z)$$

where:

Z is the solar zenith angle.

# Typical Meteorological Year Data

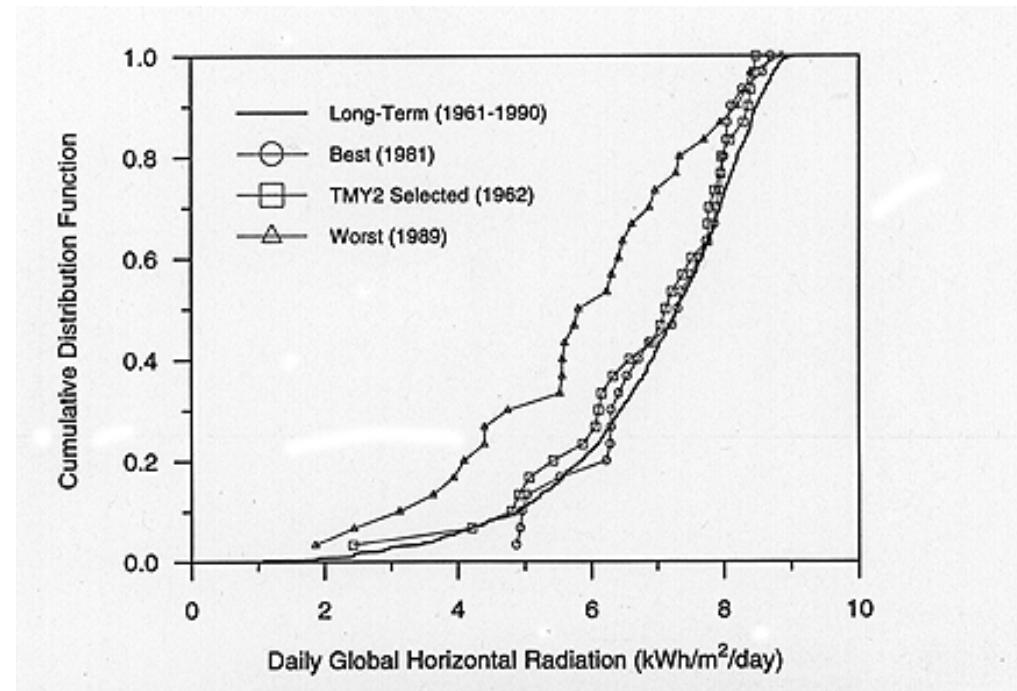
- Data set contains typical meteorological values for specific locations.
- Used for modeling solar power plants and other renewable energy conversion systems.
- Data sets contain hourly values of solar radiation and meteorological elements for a one-year period that typify climate based on a much longer period of time.
- Three versions of data sets: TMY (original), TMY2 and TMY3.
- 8760 lines of data
- 68 data fields

# TMY Data (Continued)

- Composed of 12 typical meteorological months concatenated to form a single year
- Date set is chosen using the Sandia empirical approach.
  - Selects a typical month using cumulative distribution functions (CDF) and Finkelstein-Schafer statistics based on nine daily indices consisting of the maximum, minimum, and mean dry bulb and dew point temperatures; the maximum and mean wind velocity; and the total global horizontal solar radiation.
  - Final selection of a month includes consideration of the monthly mean and median and the persistence of weather patterns.
- TMY3 data sets contain 1020 locations and are based on more recent and accurate data.

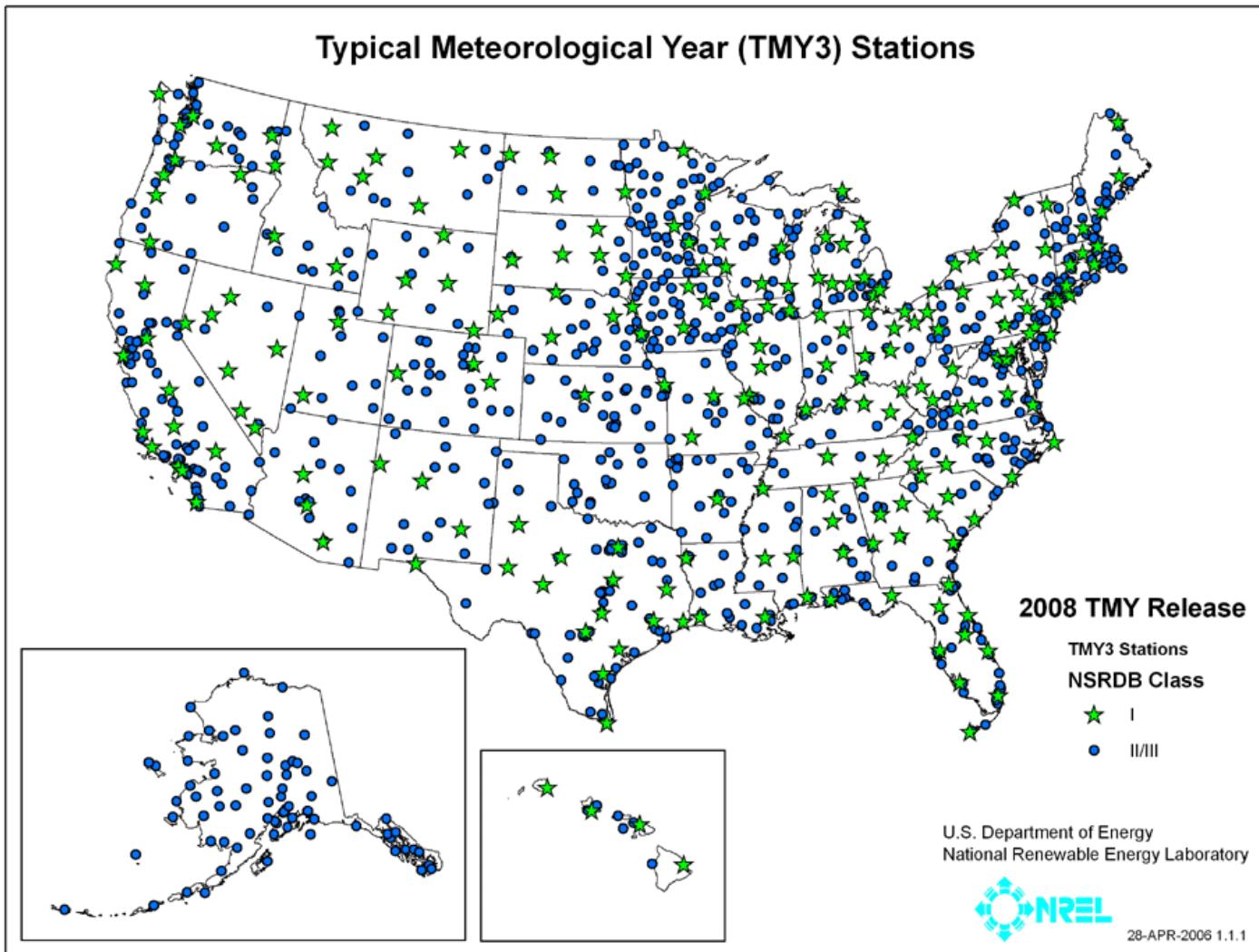
# What's Typical?

- Cumulative Distribution Function for June GHI for Boulder, CO



Source: S. Wilcox and W. Marion, *Users Manual for TMY3 Data Sets*, NREL/TP-581-43156, May 2008

# TMY3 Stations



# Example TMY File (Partial)

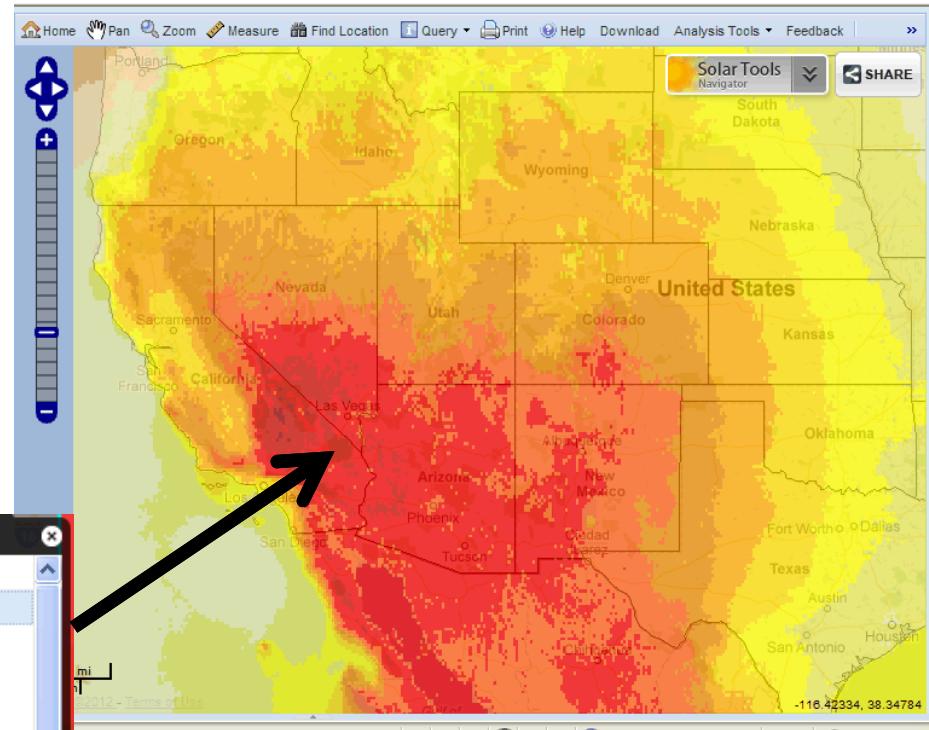
LAS VEGAS MCCARRAN												
723860INTLAP		NV	-8	36.083	-115.15	648						
Date (MM/DD/YY Time YY) (HH:MM)												
		ETR	ETRN	GHI	GHI source	GHI uncert (%)	DNI	DNI source	DNI uncert (%)	DHI	DHI source	DHI uncert (%)
		(W/m <sup>2</sup> )	(W/m <sup>2</sup> )	(W/m <sup>2</sup> )			(W/m <sup>2</sup> )			(W/m <sup>2</sup> )		
1/1/2001	1:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	2:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	3:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	4:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	5:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	6:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	7:00	1	153	0	2	9	0	2	21	0	2	9
1/1/2001	8:00	146	1415	65	2	9	485	2	21	15	2	9
1/1/2001	9:00	371	1415	237	2	9	760	2	21	37	2	9
1/1/2001	10:00	551	1415	374	2	9	784	2	21	68	2	9
1/1/2001	11:00	671	1415	466	2	9	809	2	21	81	2	9
1/1/2001	12:00	724	1415	522	2	9	828	2	21	97	2	9
1/1/2001	13:00	705	1415	488	2	9	793	2	21	91	2	9
1/1/2001	14:00	617	1415	450	2	9	894	2	21	59	2	9
1/1/2001	15:00	464	1415	327	2	9	777	2	21	71	2	9
1/1/2001	16:00	259	1415	191	2	9	513	2	21	96	2	9
1/1/2001	17:00	42	837	4	2	9	120	2	21	2	2	9
1/1/2001	18:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	19:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	20:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	21:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	22:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	23:00	0	0	0	2	0	0	2	0	0	2	0
1/1/2001	24:00:00	0	0	0	2	0	0	2	0	0	2	0

# Satellite Data

- Satellite data is used to predict solar radiation
- An example is the SUNY Satellite Solar Radiation Model
  - Data are averaged from hourly model output over 8 years (1998-2005).
  - Uses hourly radiance images from geostationary weather satellites, daily snow cover data, and monthly averages of atmospheric water vapor, trace gases, and the amount of aerosols in the atmosphere to calculate the hourly total insolation falling on a horizontal surface.
  - The direct beam radiation is then calculated using the atmospheric water vapor, trace gases, and aerosols.
  - Where possible, existing ground measurement stations are used to validate the data.

# Solar Prospector

- Obtain monthly and annual solar radiation data (DNI, GHI, Global Tilt)
- Also obtain slope data, infrastructure, land ownership, borders, location of power plants (CSP, and fossil), etc.



<http://maps.nrel.gov/prospector>

Annual and monthly DNI at Ivanpah, CA  
35.55 N lat, 115.45 W long

# Measurement Solar Radiation

- A solar plant needs to have reliable and accurate measurements of solar radiation for the operation of the plant
- Measurements are also needed for performance assessments and could be required for performance guarantees
- The primary solar irradiance measurements required are :
  - Direct Normal Irradiance
  - Global Horizontal Irradiance
  - Diffuse Horizontal Irradiance
- All three are required to conduct quality assurance of the data.
- Other meteorological data are required:
  - Wind speed and direction
  - Ambient temperature
  - Relative humidity
  - Atmospheric pressure
- Require a location that provides good daily solar access throughout the year
  - Should be an area with a clear horizon without any obstructions (no shading or reflections)
  - A building roof is often a good location.
  - Location should have safe and secure access (allow for regular inspections)

# Instruments to Measure Solar Radiation

- Less cost, less accurate, less maintenance (e.g., for site resource monitoring):
  - Silicon photodiode radiometers with rotating shadow band for GHI and DHI. DNI is computed
- For higher accuracy, more cost, higher maintenance measurement (e.g., plant operation and performance monitoring):
  - Thermopile Pyrheliometer (with tracker) for DNI
  - Thermopile ventilated pyrheliometer for GHI and DHI
- Reference: *Solar Resource and Meteorological Assessment Project (SOLRMAP) Solar and Meteorological Station Options: Configurations and Specifications*, Steve Wilcox and Tom Stoffel, NREL, July 1, 2009.

# Lower cost, lower maintenance, less accurate system

	Instrument	Data Parameter(s)	Purchase Price	Installation (Person-Hrs)	Data Uncertainty*	
					Bias (mean deviation)	Random (std deviation)
Baseline Configuration	Rotating Shadowband Radiometer System (Irradiance, Inc Model RSR2)	Measured GH and DIFF irradiances. Computed DNI. Includes secondary sensor, CR800 data logger with air temperature and gill shield.	\$9,100	4	-3.5 to -7.5% DNI +1.0 to -1.2% GH +3.0 to -0.2% DIF	16 to 19%†
	Mounting Method	<ul style="list-style-type: none"> <li>Simple pipe for flat surface (e.g. concrete pile)</li> <li>Ballast plate for flat surface (e.g., roof)</li> <li>Tripod for ground mounting (e.g., desert floor)</li> </ul>	\$95 \$185 \$575	4	N/A	N/A
	Choose Power Supply (as needed)	10-watt module, charge controller and battery for high insolation (>3 kWh/m^2 day average during minimum month) 20-watt module, charge controller and battery (>2 kWh/m^2/day minimum)	\$500 \$700	N/A	N/A	N/A
	Temperature and Relative Humidity	Campbell CS 215	\$535	1	±0.2° temp ±2% RH	Not evaluated
	Barometric Pressure	CS106	\$885	1	±1 mbar	Not evaluated
	Wind	03001-L RM Young WS/WD set with supporting 10 ft mast	\$1050	2	±5° WD ±1.5% WS	Not evaluated
	Communications	Telephone wired modem	\$550	N/A	N/A	N/A
Optional Upgrades	Licor LI-200 pyranometer (optional)	POA for fixed tilt collector	\$270	2	+2.8 to -2.0%	3 to 8%
	Texas Electronics Tipping Bucket (Campbell p/n TE525-20)	PRECIP	\$615	3	± 0.01"	Not evaluated
	Communications Upgrades	Ethernet (hard wired) Ethernet (cellular gprs/edge)	\$640 \$1125	N/A	N/A	N/A
	Data logger upgrade to Campbell CR-1000	Required for meteorological instruments and optional solar instruments	\$700	N/A	N/A	N/A
	Total	Minimal configuration With all options	\$12,620 \$15,555	12 17		

# Higher cost, higher maintenance, more accurate

