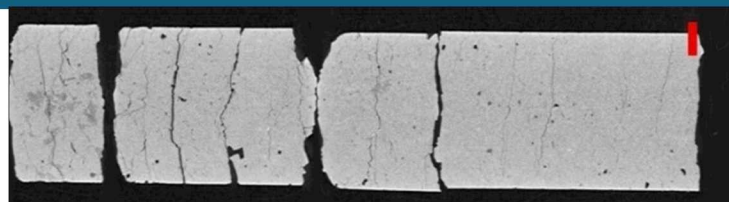
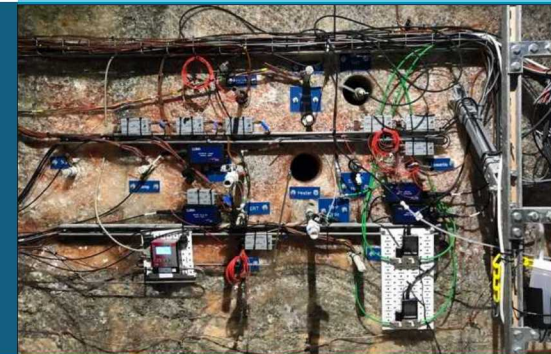


Brine Availability Test in Salt (BATS)



Kris Kuhlman

Sandia National Laboratories

DECOVALEX Meeting, Nov 2019



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What Are We Doing?



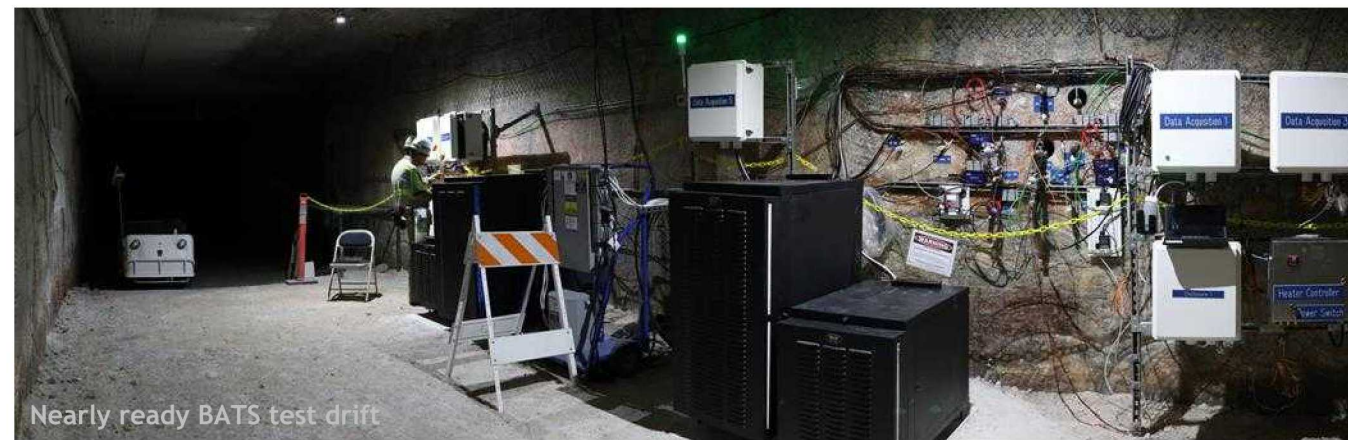
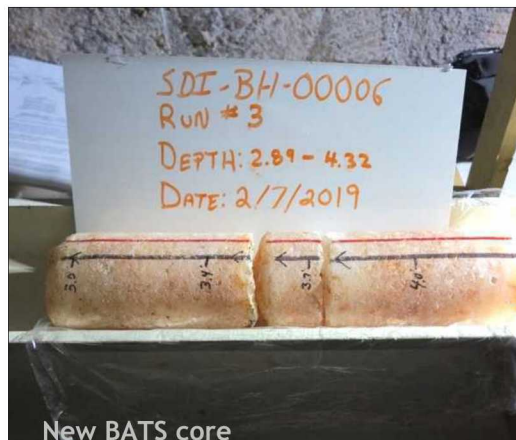
Sandia
National
Laboratories



Brine Availability Test in Salt (BATS)

Monitoring brine distribution, inflow, and chemistry from heated salt using geophysical methods and direct liquid & gas sampling.

Boreholes drilled (Feb-April), instrumentation installed (Aug-Sept), test began Oct



Why Focus on Brine in Salt?

- Water sources in salt
 1. Disseminated clay (<5% total; ~25 vol-% brine)
 2. Intragranular brine (fluid inclusions; 1 to 2 vol-%)
 3. Intergranular brine (between salt crystals; ~0.1%)
- Three types of water
 - Respond differently to heat
 - Different chemical / isotopic composition
- Salt damage → primary flow path

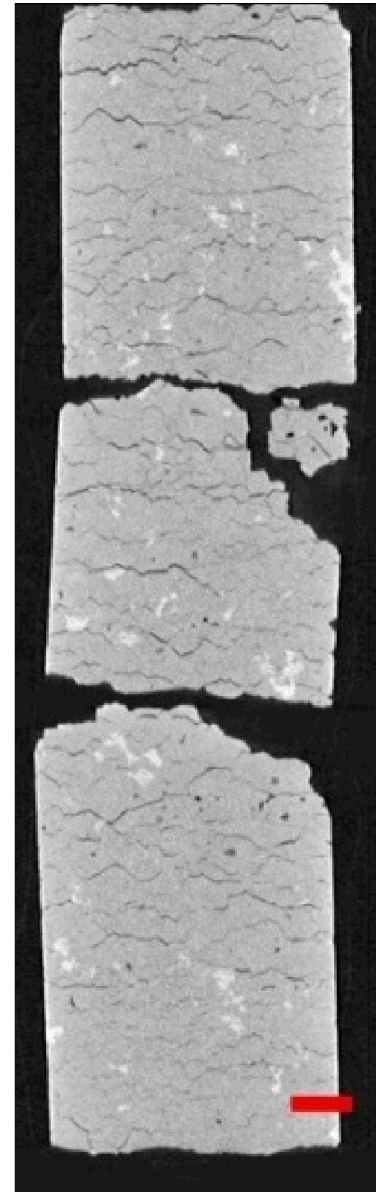
Q: How do 3 water types contribute to *Brine Availability*?

- ✓ *How much brine?*
- ✓ *How does it flow to excavation?*

Fluid inclusions



2 mm scale bar



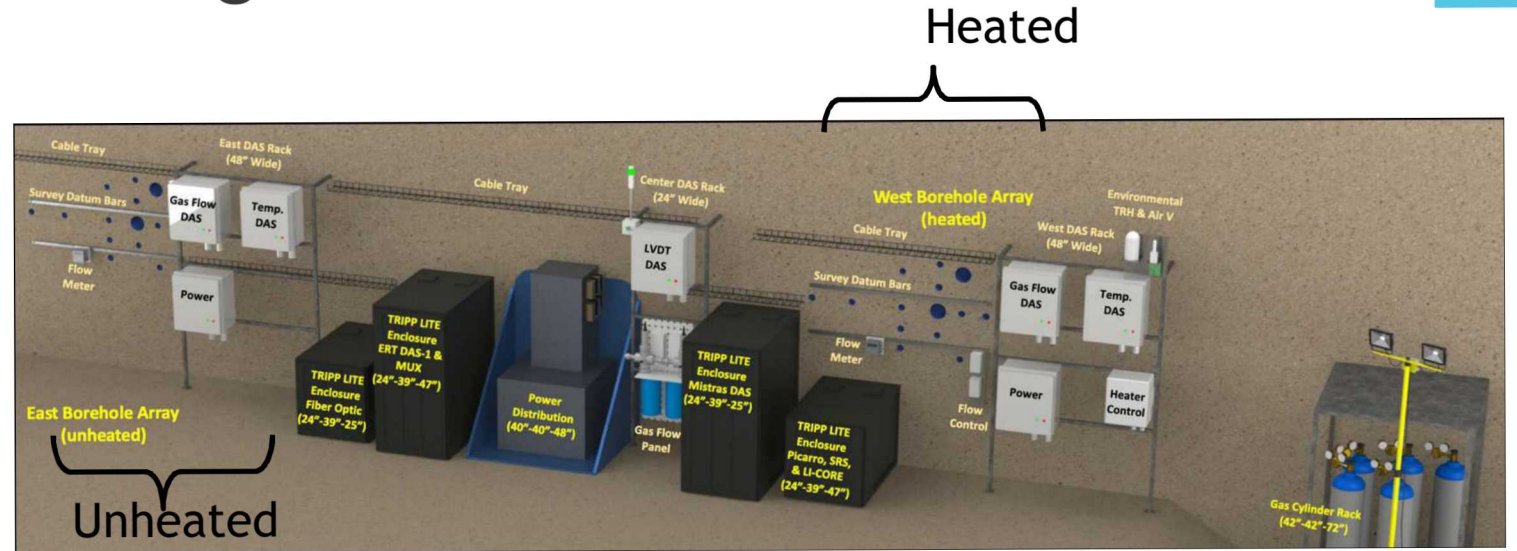
20 mm scale bar

What Data are We Collecting?

Two arrays: heated / unheated

Behind packer

- Circulate dry gas
- Quartz lamp heater (750 W)
- Borehole closure gage



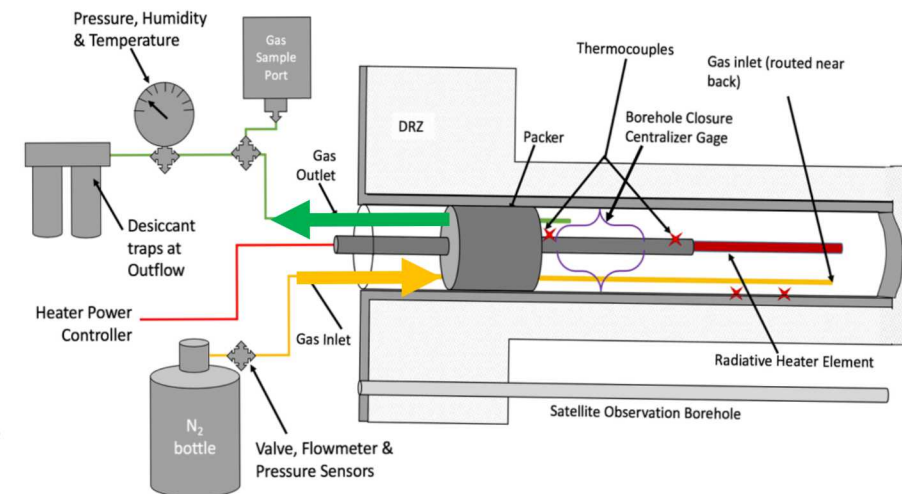
Samples / analyses

- Analyze gas stream (natural / applied tracers and isotopic makeup)
- Collect liquid brine (natural chemistry and natural / applied tracers)
- Collect cores (X-ray CT and fluorescence at NETL)

Geophysics

- 3× Electrical resistivity tomography (ERT)
- 3× Acoustic emissions (AE) / ultrasonic travel-time tomography
- 2× Fiber optic distributed strain (DSS) / temperature (DTS) sensing

Cross-section central borehole



Why are These Data Useful?

Brine composition samples / H₂O isotope data

- Observe change in brine sources with temperature

Geophysics

- Map 4D evolution of **saturation** / **porosity** / **permeability**

Temperature distribution

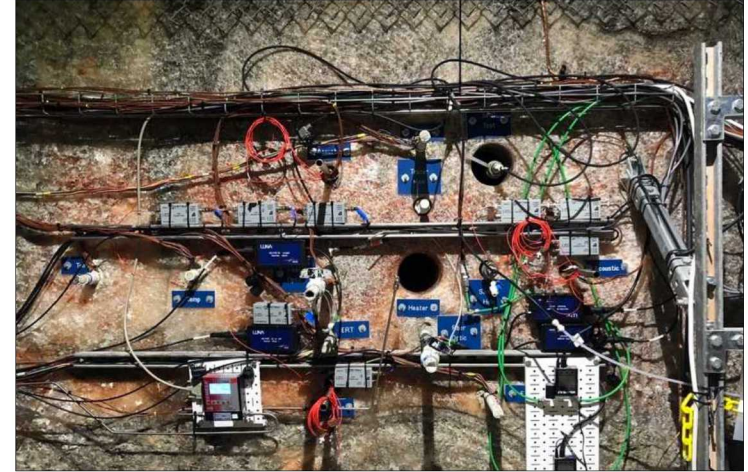
- More brine available at high temp (inclusions + hydrous minerals)
- Thermal expansion brine driving force
- Salt dry-out near borehole

Gas permeability and borehole closure

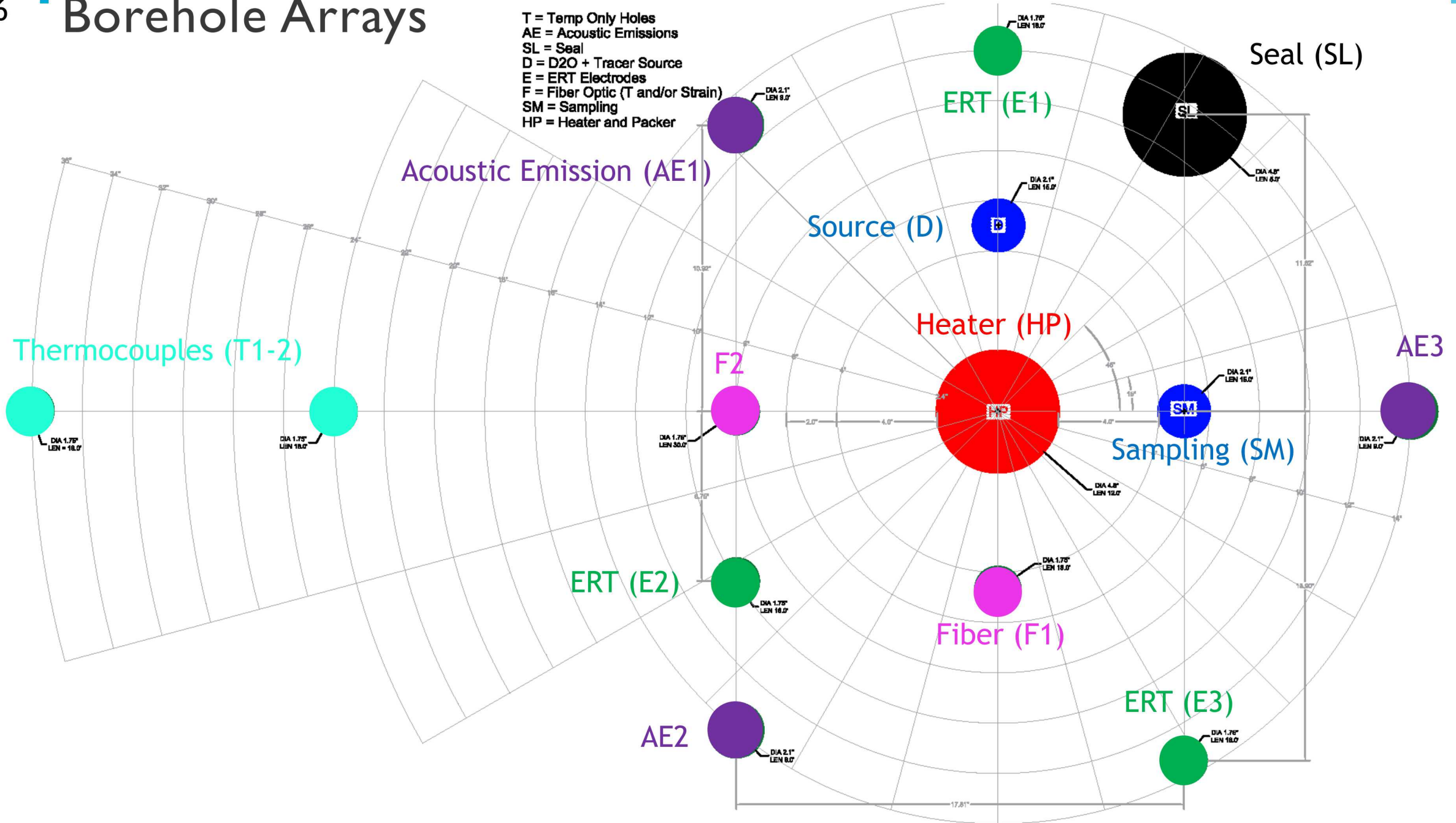
- Thermal-hydrological-mechanical evolution of salt during heating

Tracer migration through salt

- Monitor brine movement through salt damage zone



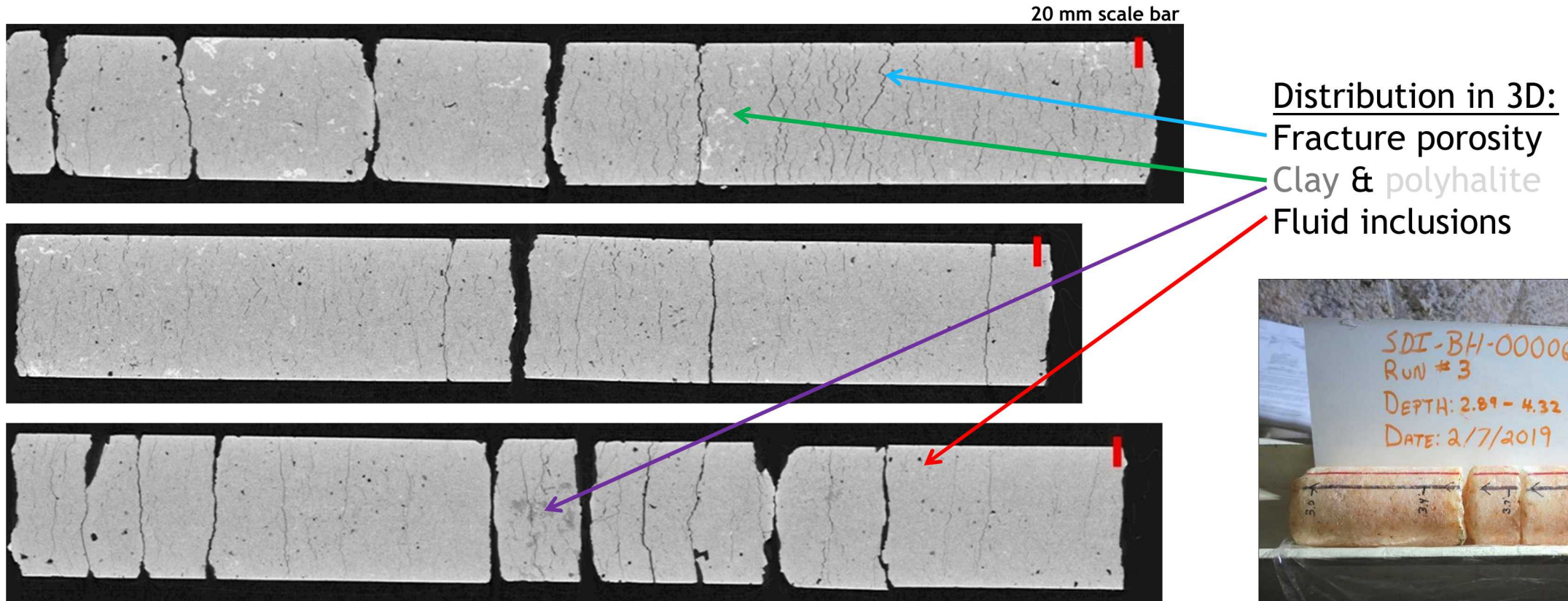
Borehole Arrays



Site Characterization Data

Cores from 4.8" boreholes

- X-Ray Computed Tomography (CT)
- X-Ray fluorescence (XRF)



Imaging by Dustin Crandall at National Energy Technology Laboratory (NETL)

8 Brine Inflow

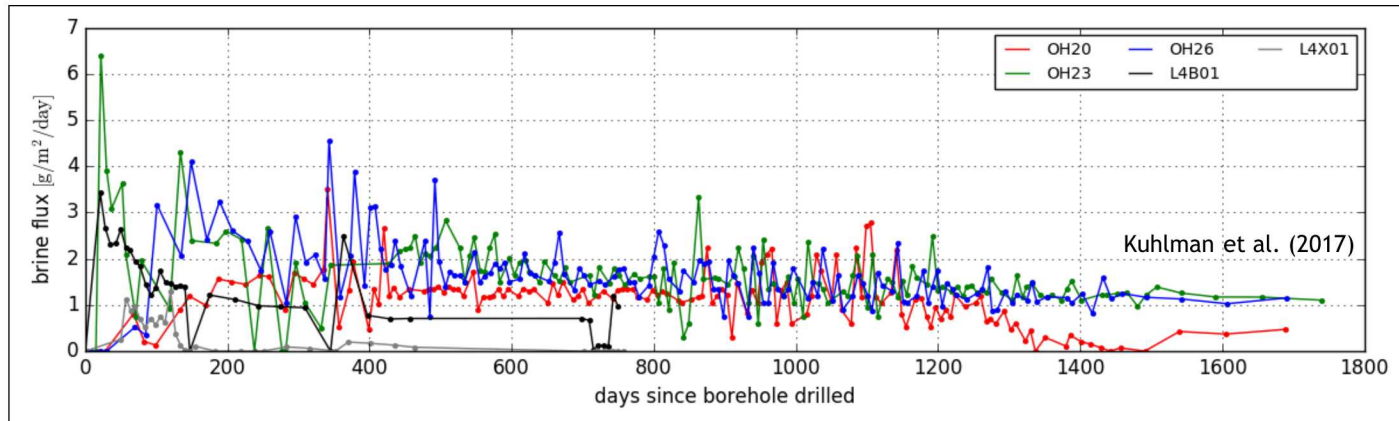
Gas flowrate + humidity

Brine inflow to boreholes

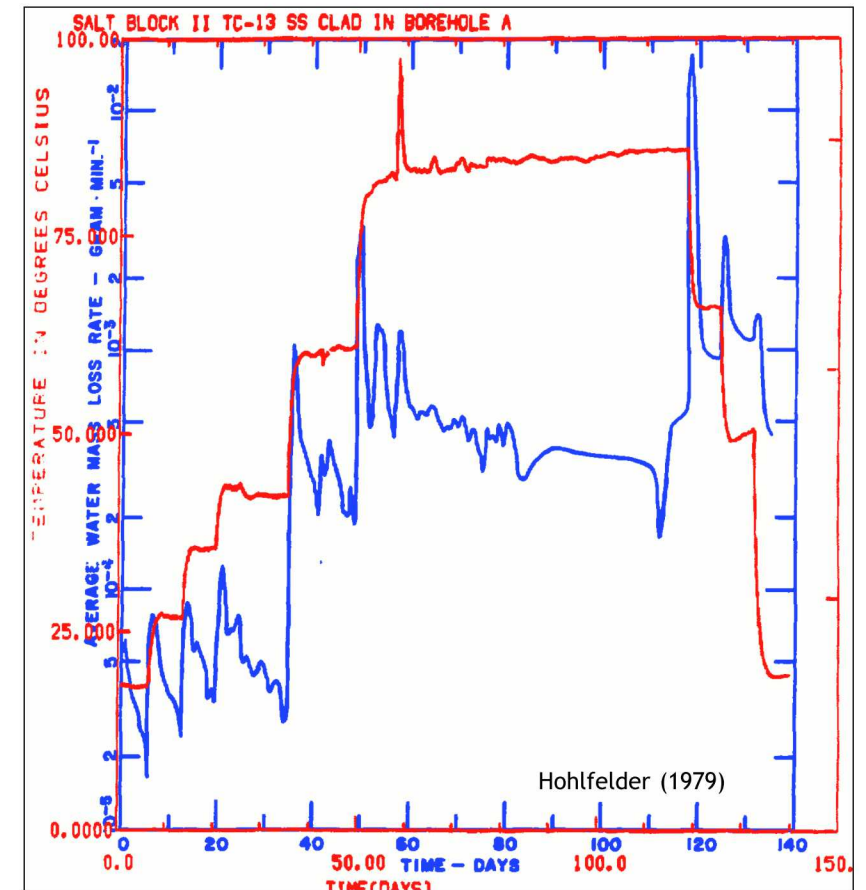
- Highest inflow rate initially
- Rate exponentially decays with time

Brine inflow jumps at $\pm\Delta T$

Permeability / brine saturation of salt



1990s horizontal borehole brine inflow at WIPP



Salt Block II (1-m lab test)

Gas Stream Composition

Analyze gas stream in-drift real-time

Gases derived from

- Dissolved gas in brine (~15 MPa in far field)
- Geogenic gases from salt (e.g., He & Ar)
- Added gas tracers (Xe, Ne, Kr & SF₆)

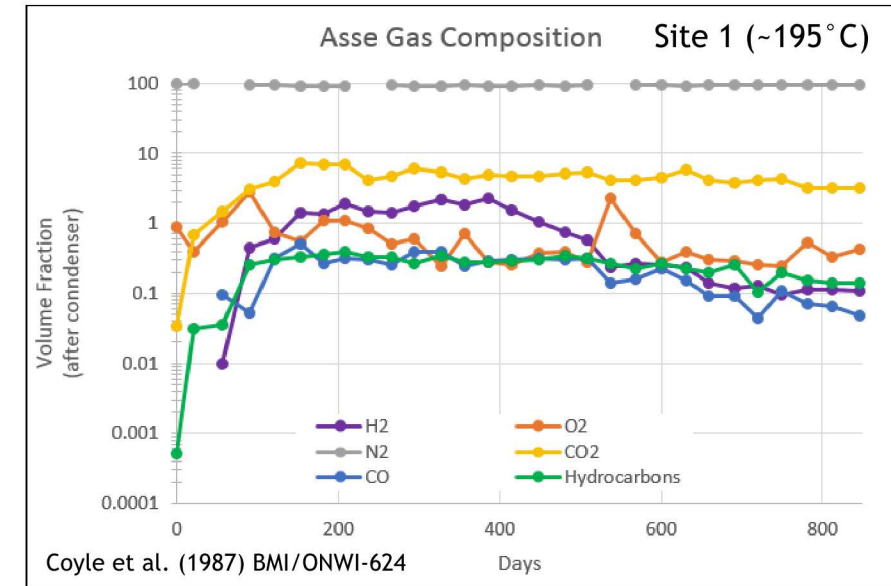
Isotopic makeup of humidity stream

Data will inform:

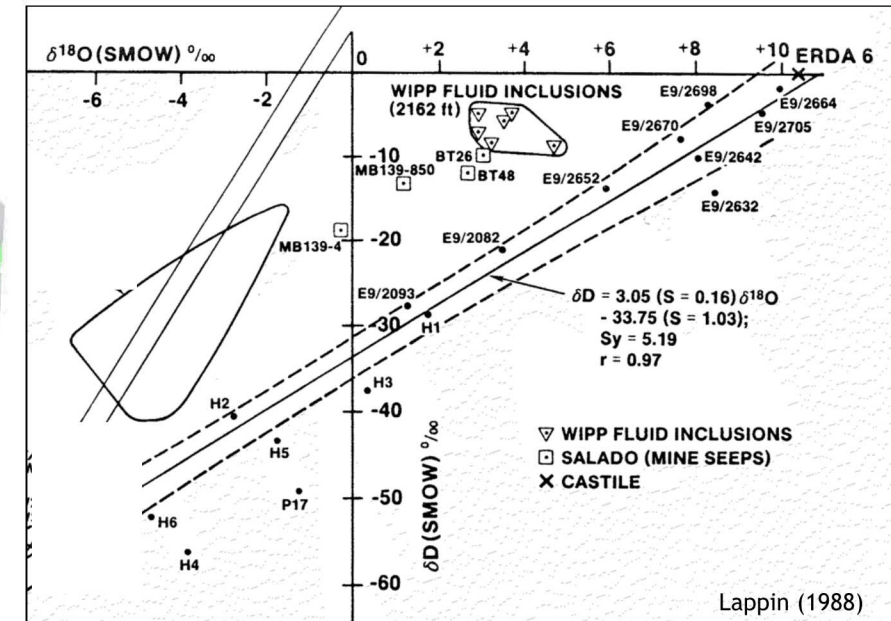
- Gases produced from heating salt
- Isotopic identification of 3 brine types
- Advection / diffusion / reaction (tracer)



Quadrupole mass spectrometer (QMS) gas analyzer



Cavity ringdown Spectrometer (CRDS)

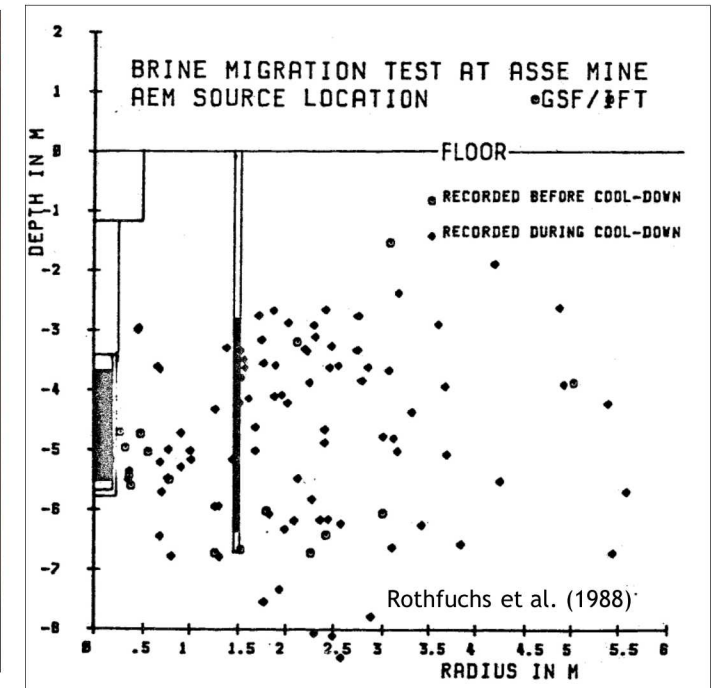


Acoustic Emissions (AE)

Listen to salt with piezoelectric transducers

Passive AE

- Salt cracking during heat up & cool-down
- Triangulate AE sources around heated borehole
- AE correlated with permeability increases

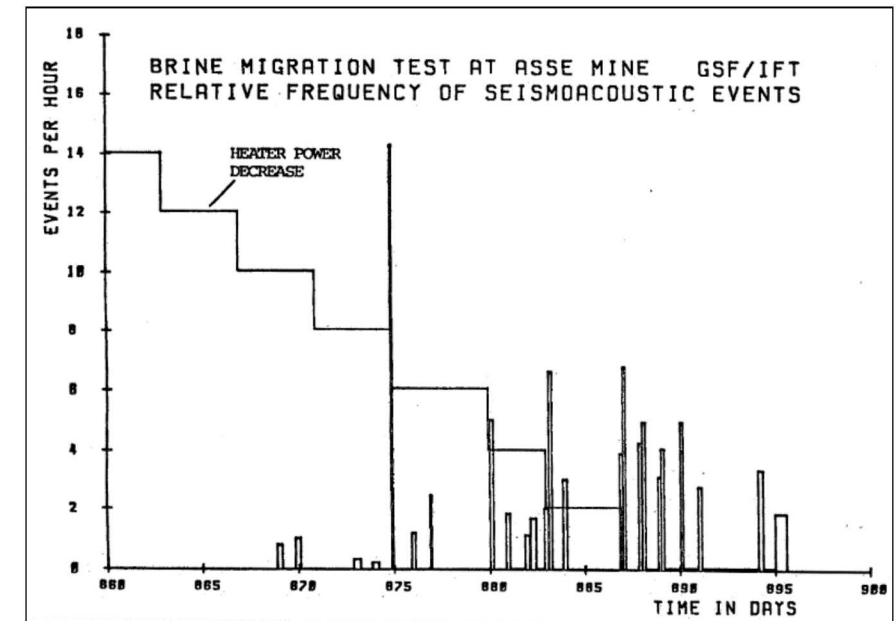
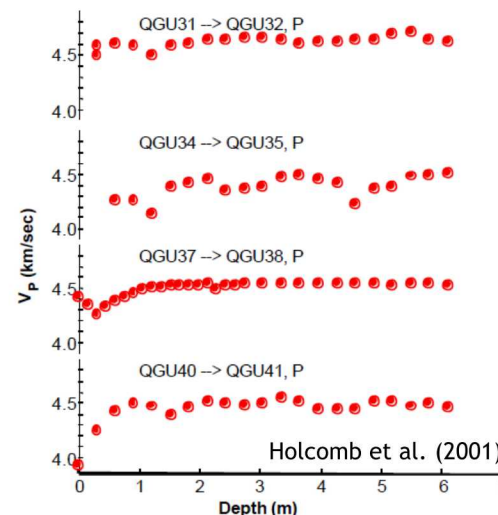


Active AE

- “Ping” sensors while listening, estimate travel times
- Lower velocity in damaged rock

Data will inform:

- Where & when damage occurs



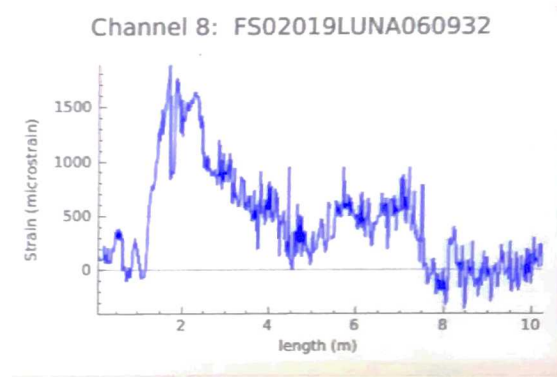
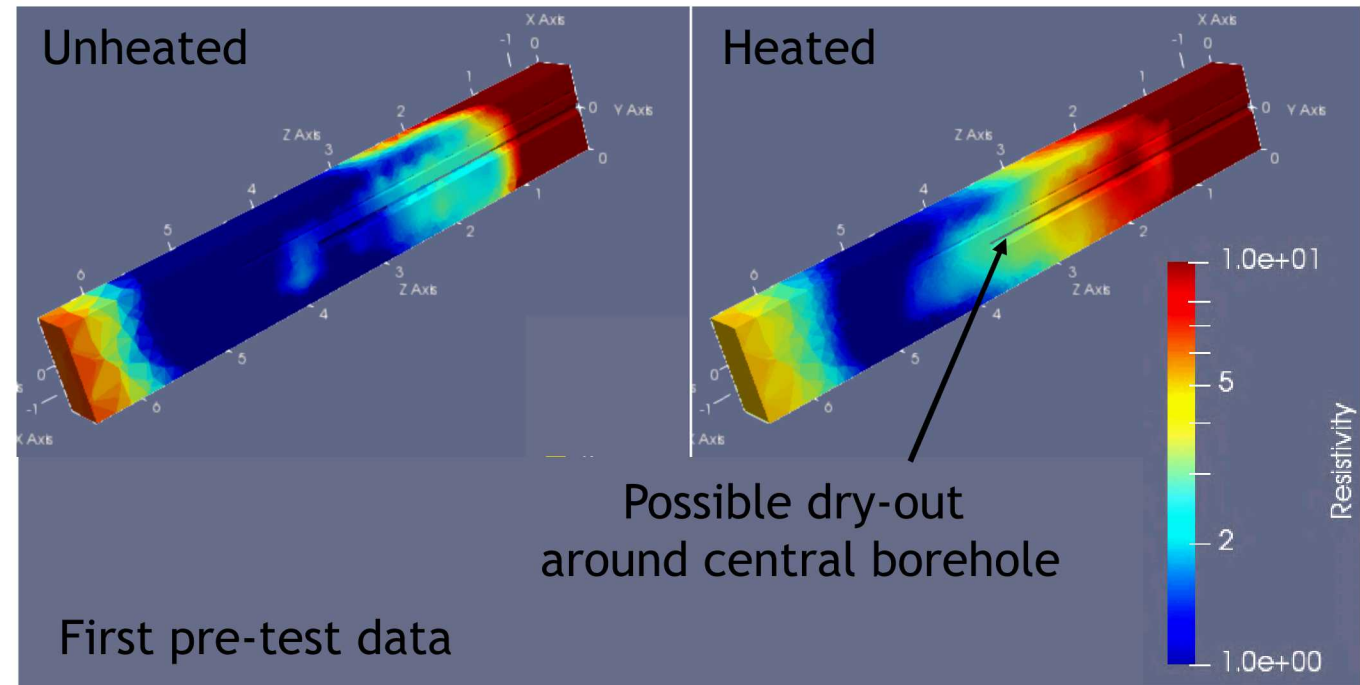
11 Electrical Resistivity Tomography (ERT) and Fiber Optics

ERT: Measure voltage from applied current at every electrode pair

- Multiple AC frequencies (1-10 Hz)
- Electrodes grouted into boreholes
- Data will inform evolution of brine content (i.e., dry-out)

Fiber-optic distributed sensing

- Scattering in grouted fiber-optics
- Measure temperature and strain
 - Sub-mm resolution in space
 - 1 Hz resolution in time



12 Cementitious Seals

Emplace pre-fabricated cement plugs

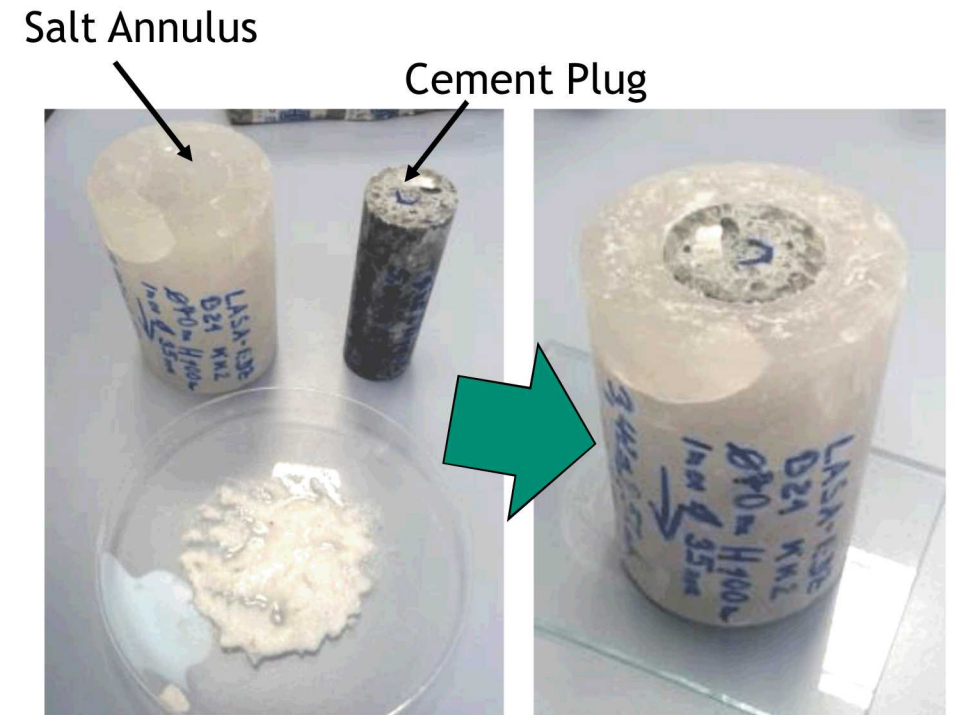
- Satellite borehole (SL)
- Monitor strain as borehole closes
- Upscale GRS lab seals tests

Overcore post-test to analyze interfaces

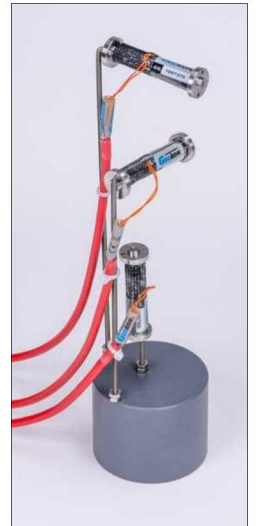
Compare:

- Sorel cement (MgO) and salt concrete plugs
- Heated and unheated conditions

Observe salt / brine / cement interactions



Czaikowski & Wieczorek (2016)



Test Status

Boreholes drilled (Feb-Apr 2019)

Installed instrumentation (May-Aug 2019)

Power turned on in drift Aug 2019

Plumbed and wired experiment (Sept-Oct 2019)

Follow-on tests at different temperatures (2020)

