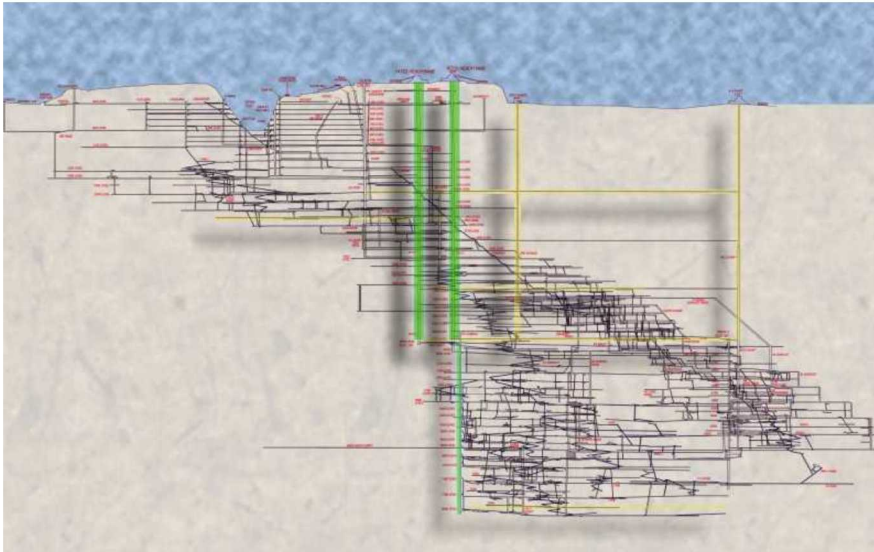


# Overview of Sandia National Labs and the EGS Collab Project

SAND2019-3449PE

MD Ingraham

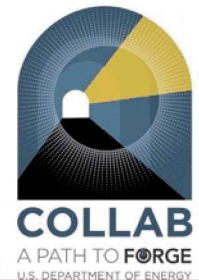


Sandia National Laboratories is a multimission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.



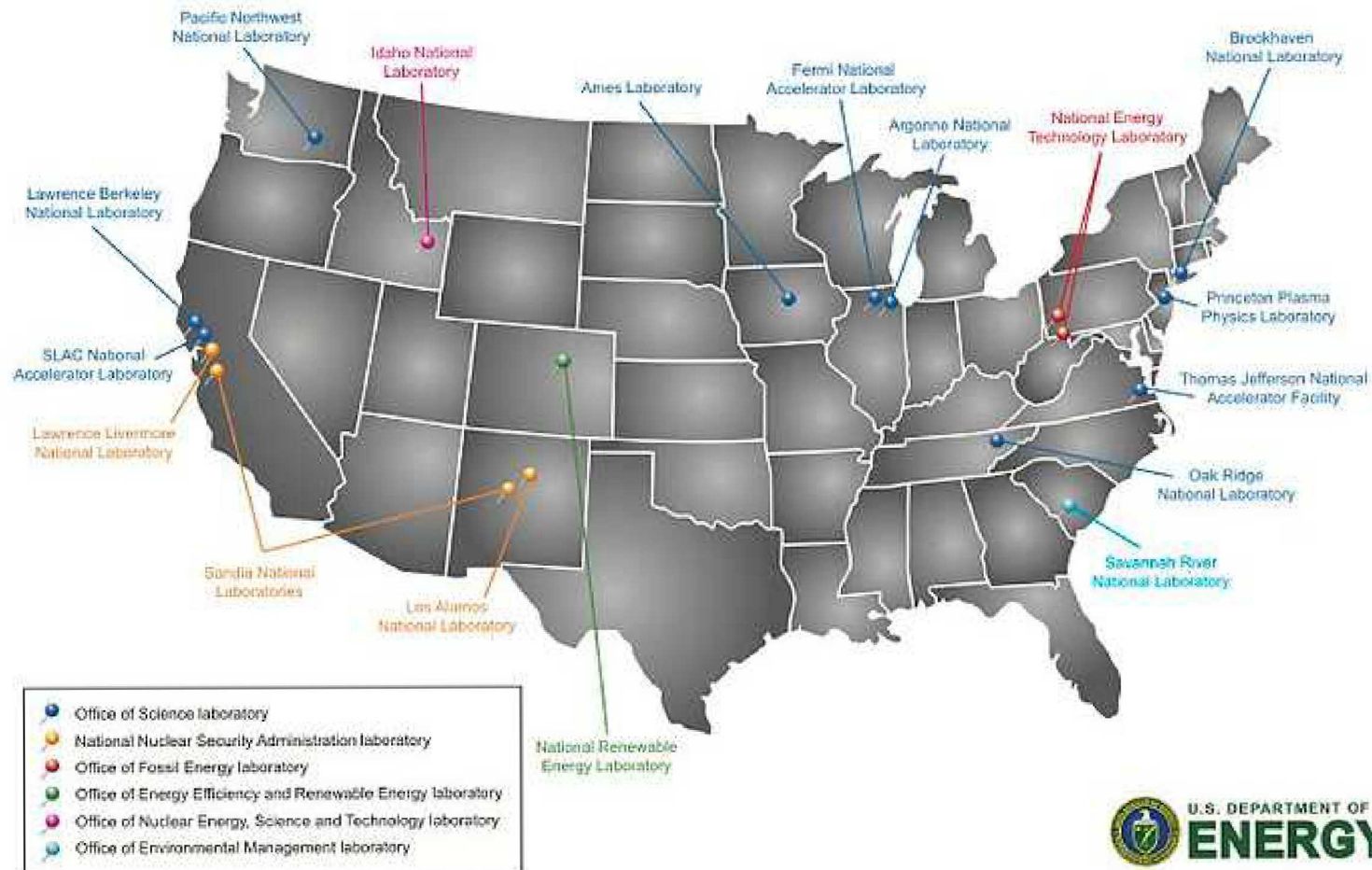
# Introduction

- Sandia National Laboratory
- EGS Collab Project Overview
  - Background
  - Site Layout
  - Modeling and Monitoring
  - Results to date
  - FORGE
- Other areas of research
  - Shale Proppant Interactions
  - Salt Characterization
  - Material Properties
  - High Profile Work





# Department of Energy National Labs





# Sandia National Laboratory





# • Sandia National Laboratories

- ~13,000 employees (Largest of the National Labs)
- ~\$2.6 billion annually
- Research areas
  - Nuclear Weapons – sustain secure and modernize the US nuclear arsenal
  - Defense Systems and Assessments – design and develop defense and national security capabilities
  - **Energy and Climate** – Ensure secure and stable supply of energy and resources and protection of infrastructure
  - International, Homeland and Nuclear Security – Protection of nuclear material/assets, nuclear emergency response and nonproliferation



# Collab Team





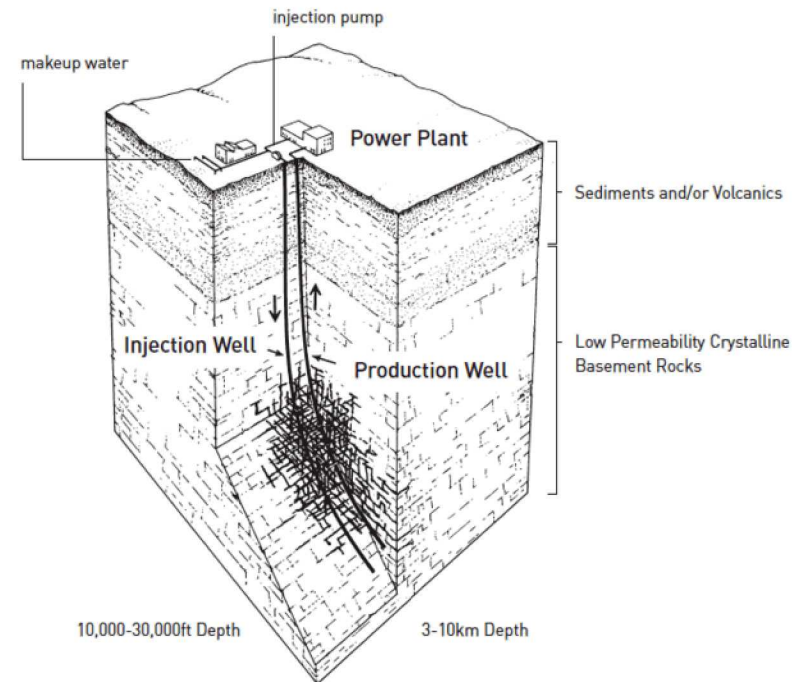
# Collab Team

J. Ajo-Franklin	Y. Guglielmi	K. Li	R. Pawar	N. Uzunlar
T. Baumgartner	G. Guthrie	Z. Li	P. Petrov	A. Vachaparampil
K. Beckers	B. Haimson	R. Lopez	B. Pietzyk	C.A. Valladao
D. Blankenship	A. Hawkins	M. Maceira	R. Podgorney	W. Vandermeer
A. Bonneville	J. Heise	P. Mackey	Y. Polsky	G. Vandine
L. Boyd	M. Horn	N. Makedonska	S. Porse	D. Vardiman
S. Brown	R.N. Horne	C.J. Marone	B.Q. Roberts	V.R. Vermeul
J.A. Burghardt	J. Horner	E. Mattson	M. Robertson	J.L. Wagoner
T. Chen	M. Hu	M.W. McClure	W. Roggenthen	H.F. Wang
Y. Chen	H. Huang	J. McLennan	J. Rutqvist	J. Weers
K. Condon	L. Huang	T. McLing	D. Rynders	J. White
P.J. Cook	K.J. Im	C. Medler	H. Santos-Villalobos	M.D. White
D. Crandall	M. Ingraham	R.J. Mellors	M. Schoenball	P. Winterfeld
P.F. Dobson	R.S. Jayne	E. Metcalfe	P. Schwering	T. Wood
T. Doe	T.C. Johnson	J. Miskimins	V. Sesetty	S. Workman
C.A. Doughty	B. Johnston	J. Moore	C.S. Sherman	H. Wu
D. Elsworth	S. Karra	C.E. Morency	A. Singh	Y.S. Wu
J. Feldman	K. Kim	J.P. Morris	M.M. Smith	Y. Wu
A. Foris	D.K. King	S. Nakagawa	H. Sone	E.C. Yildirim
L.P. Frash	T. Kneafsey	G. Neupane	F.A. Soom	Y. Zhang
Z. Frone	H. Knox	G. Newman	C.E. Strickland	Y.Q. Zhang
P. Fu	J. Knox	A. Nieto	J. Su	Q. Zhou
K. Gao	D. Kumar	C.M. Oldenburg	D. Templeton	M.D. Zoback
A. Ghassemi	K. Kutun	W. Pan	J.N. Thomle	
H. Gudmundsdottir	M. Lee	T. Paronish	C. Ulrich	



# Background

- Motivation - What is EGS?
- How do you make an EGS?
- The EGS Collab project
  - Experiment 1 (of 3)
- Challenges/considerations



Tester (2006)

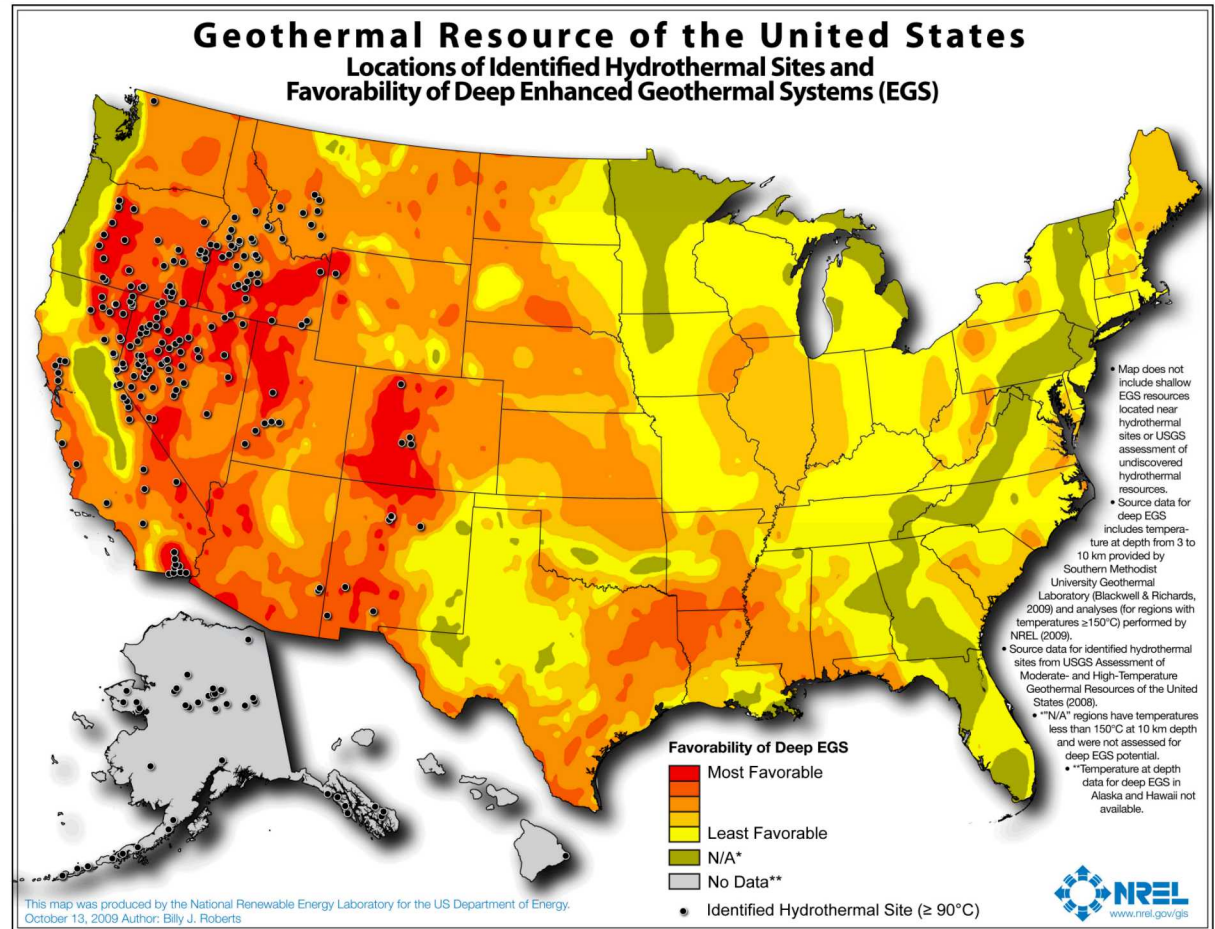




# Geothermal Power in the US

Geothermal power plants require high-temperature (300°F to 700°F) hydrothermal resources that come from either dry steam wells or from hot water wells

US has predicted geothermal reserves on the order of 700,000 MW accessible with EGS



# EGS Collab Project Challenge

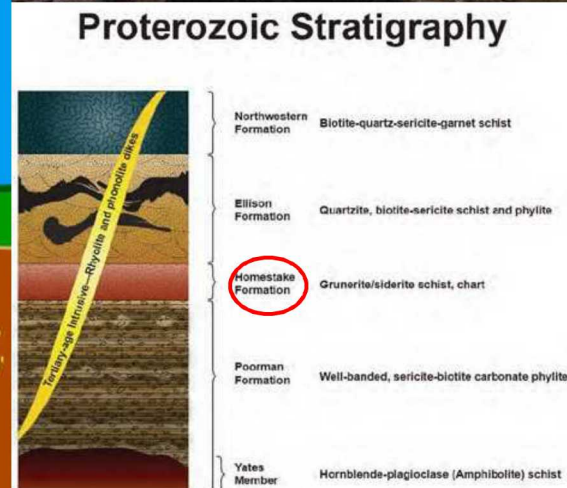
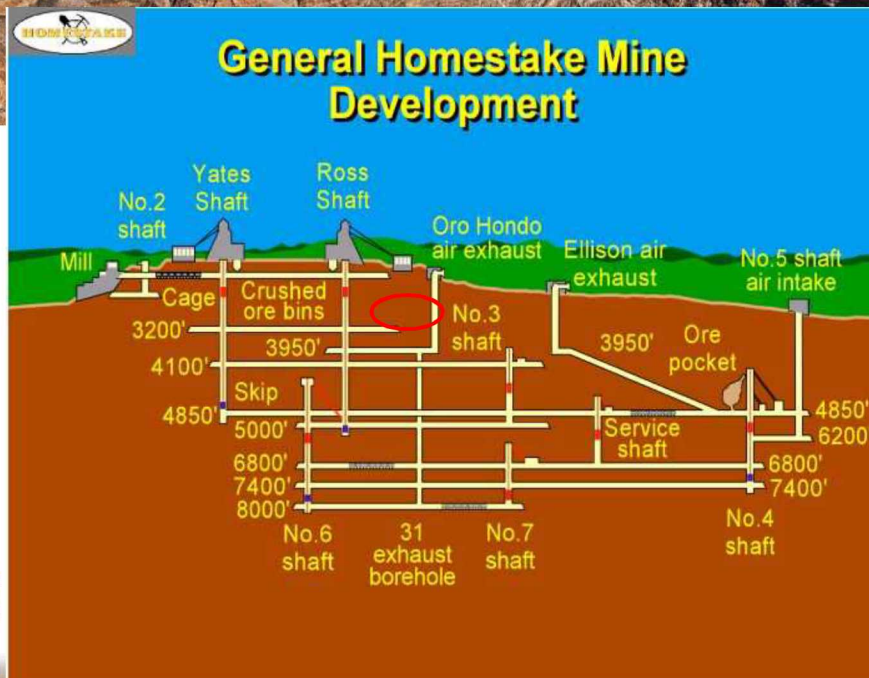
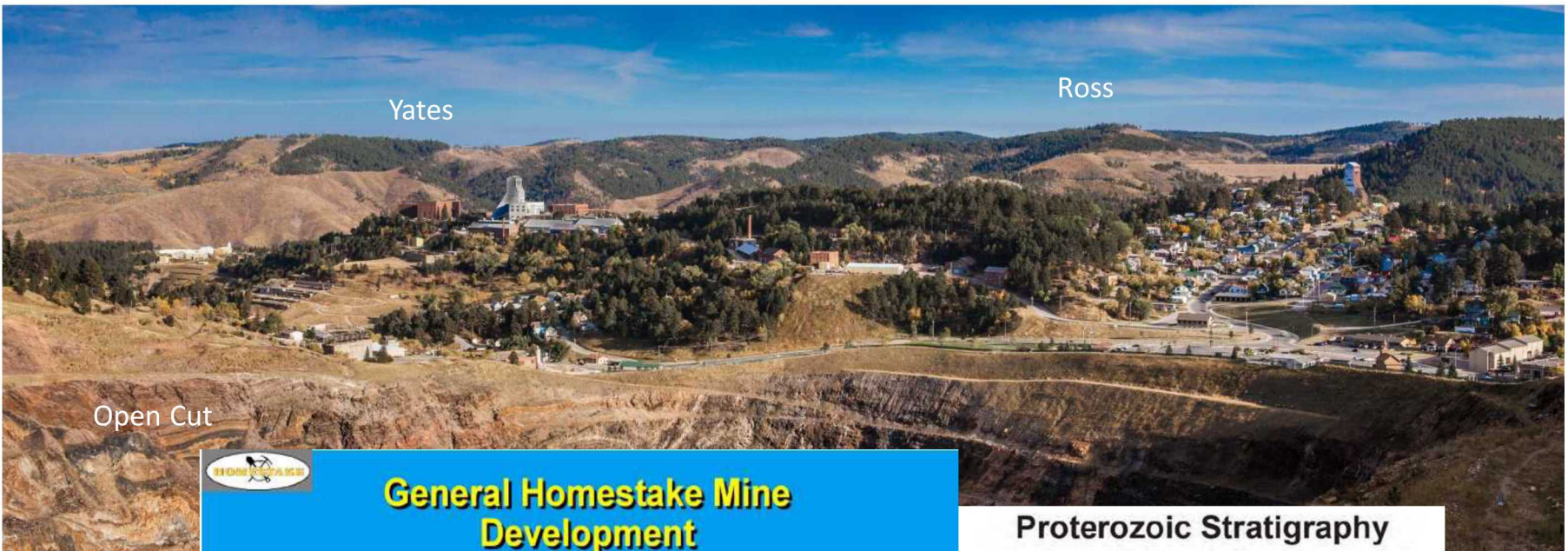
Establish a collaborative **experimental and model comparison** project to **elucidate the basic relationship between stress, seismicity, and permeability enhancement**.

- Develop ~10 m-scale field sites, perform well-monitored experiments and collect **high-quality data** with **comprehensive instrumentation**.
- Identify and quantify the **nature of stimulation** and other key governing parameters that impact permeability.
- Challenge and constrain models with data.
- **Prepare, validate, and improve tools** for FORGE and EGS.

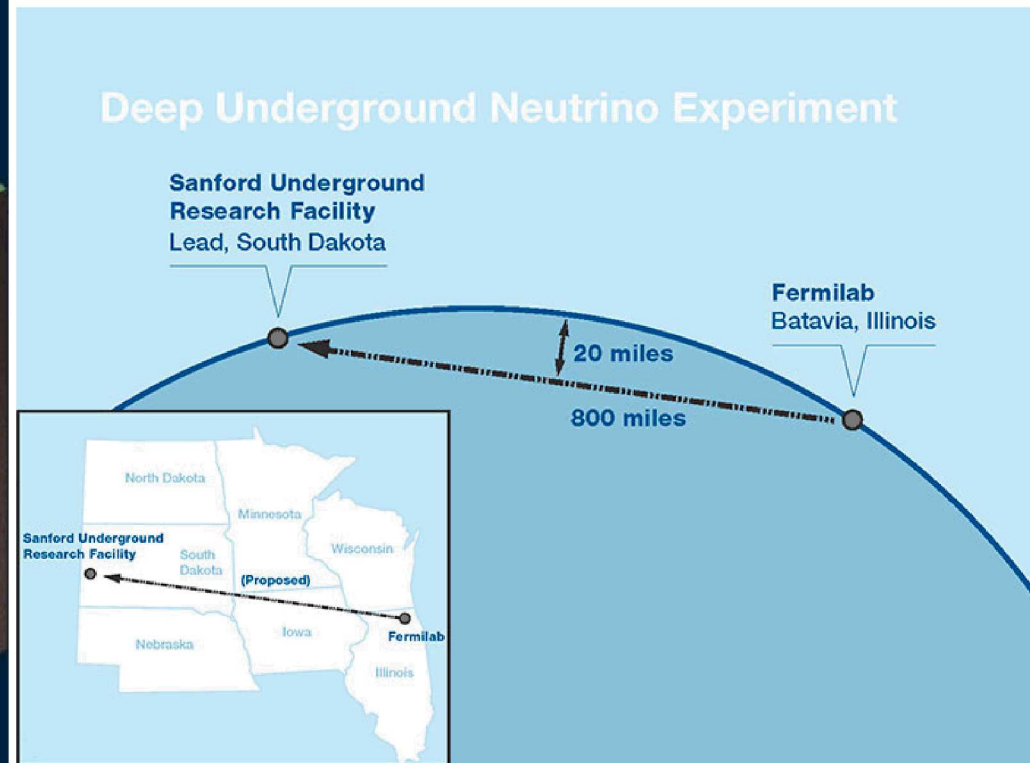
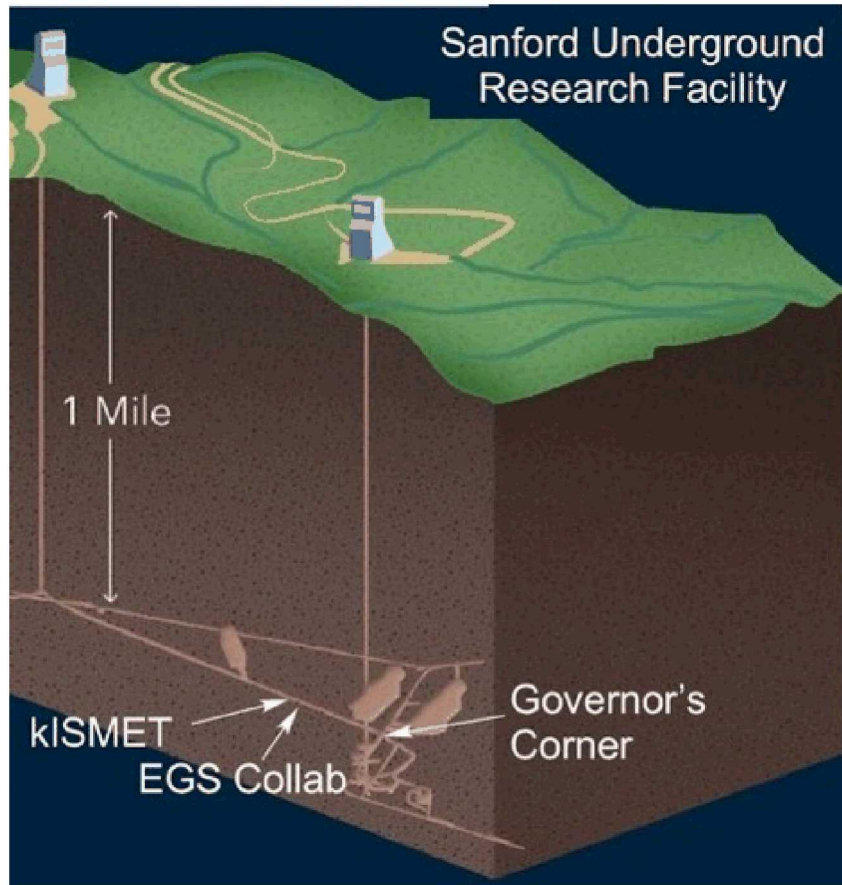




# Sanford Underground Research Laboratory

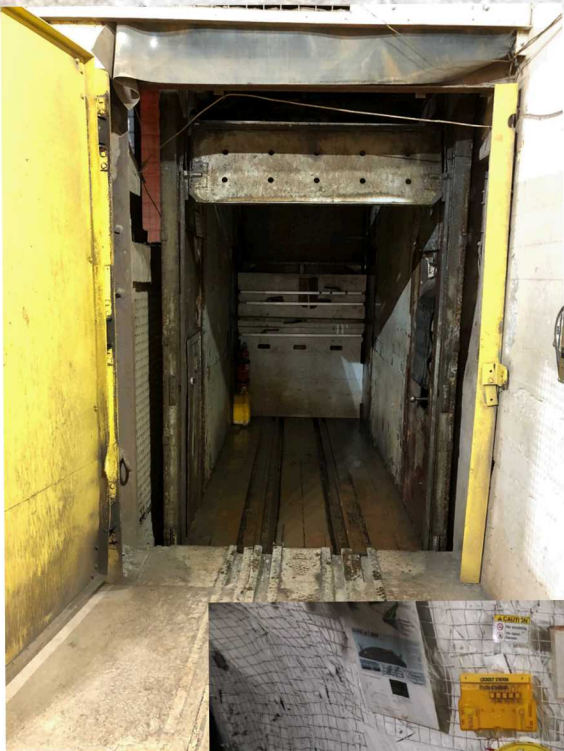


# Sanford Underground Research Laboratory





# The Morning Commute



# EGS Collab Experiments

- **Experiment 1**, intended to investigate **hydraulic fracturing\***, at the Sanford Underground Research Facility (SURF) at 4,850 ft. depth
- **Experiment 2** will be designed to investigate **shear stimulation\***.
- **Experiment 3** will investigate changes in fracturing strategies and will be further specified as the project proceeds.

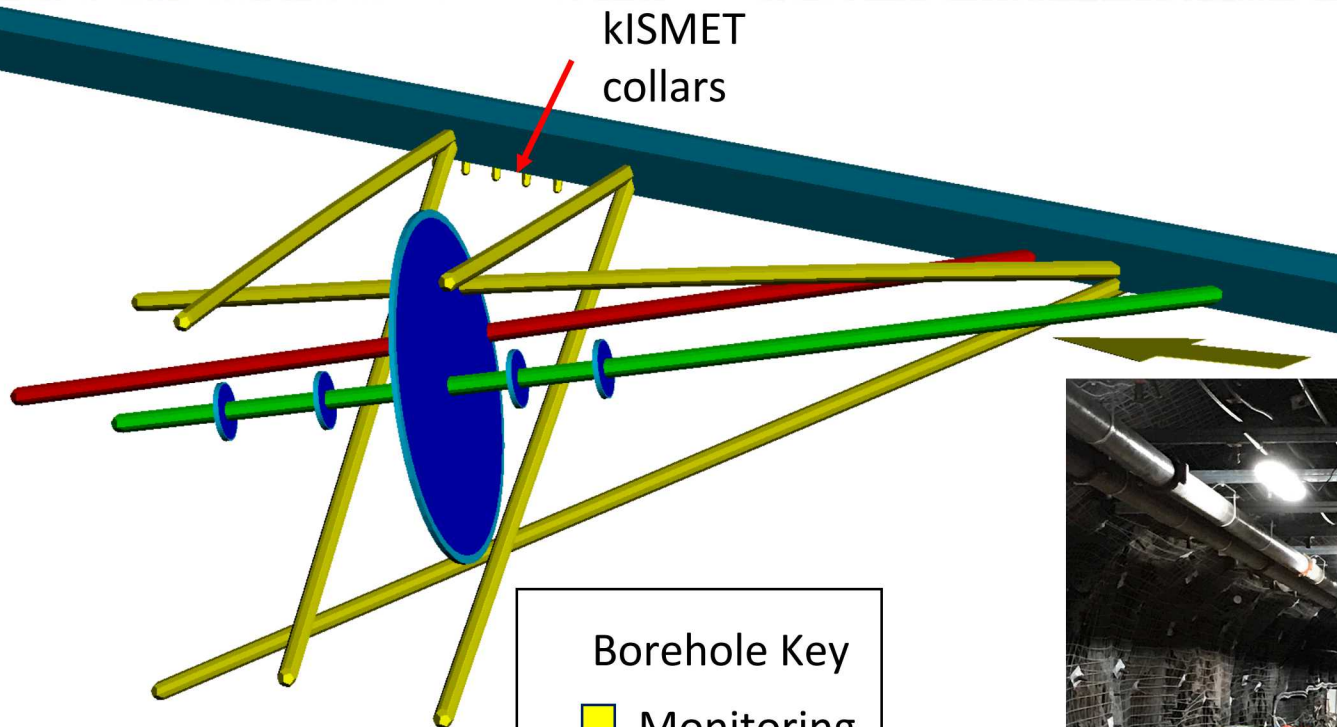


Each experiment consists of multiple stimulations; and characterizations of flow, tracer, and heat transfer behavior.





# Experiment 1



Joe Morris (LLNL)

Borehole Key

Monitoring

Stimulation

Production



Horizontal  
Borehole 1

Horizontal  
Borehole 2

## Project Sequence (multiple experiments)

Experiment 1, stress/fracture condition A

Experiment 2, stress/fracture condition B

Experiment 3, Stimulation X

...

## Experiment Sequence (multiple tests)

1. Stimulation1

2. Flow and Characterization

3. Stimulation 2

4. Flow and Characterization

5. Heat Exchange Tests

(Fractures individually,  
combined, combined  
with zonal isolation)

## Test Sequence (multiple steps)

1. Pre-test simulation and design

2. Test setup, execution, and monitoring

3. Post-test modeling and validation

Stimulate Method 1,  
characterize,  
flow test

Stimulate Method 1,  
characterize,  
flow test

Stimulate Method 2,  
characterize,  
flow test

~10 m

Drift

Plan View





# Testbed Characterization

## Borehole

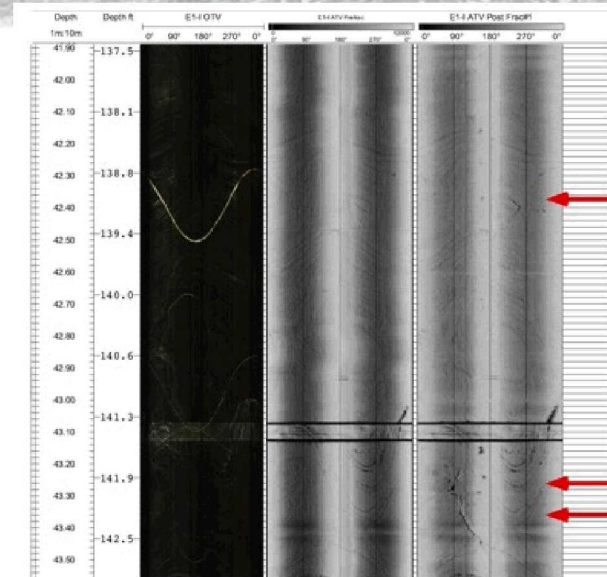
- Optical and acoustic televiewer
- Full waveform seismic
- Electromagnetic
- Gamma
- Temperature

## Test “block”

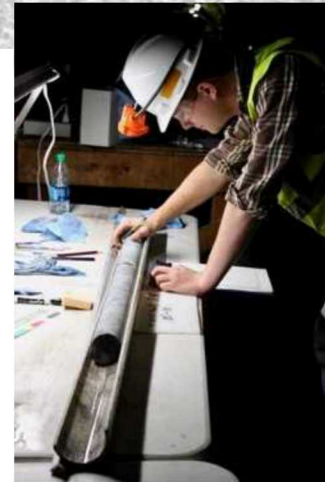
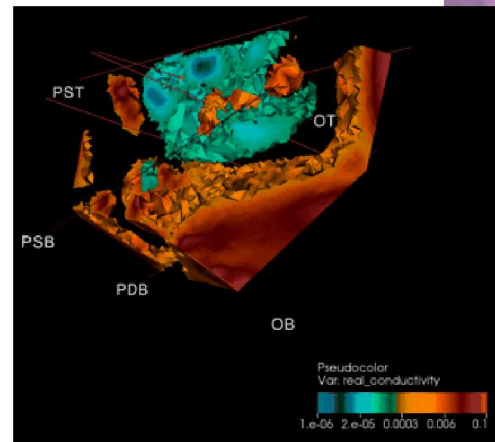
- P- and S-wave characterization using mobile and grouted borehole sensors, grouted and mobile sources
- Extended hydrologic characterizations
- Electrical Resistance Tomography (ERT) baseline and flow



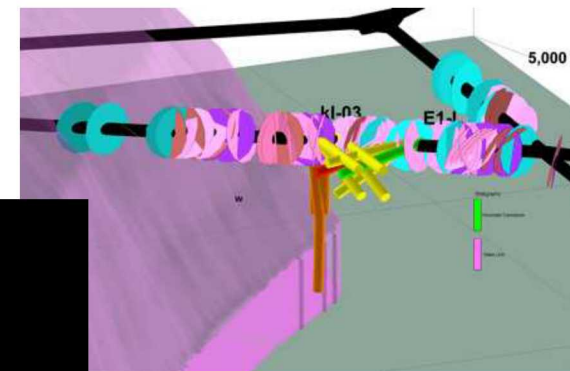
Tim Johnson (PNNL)



Craig Ulrich (LBNL)



Sterling Richard (SDSMT)



Hari Neupane (INL)



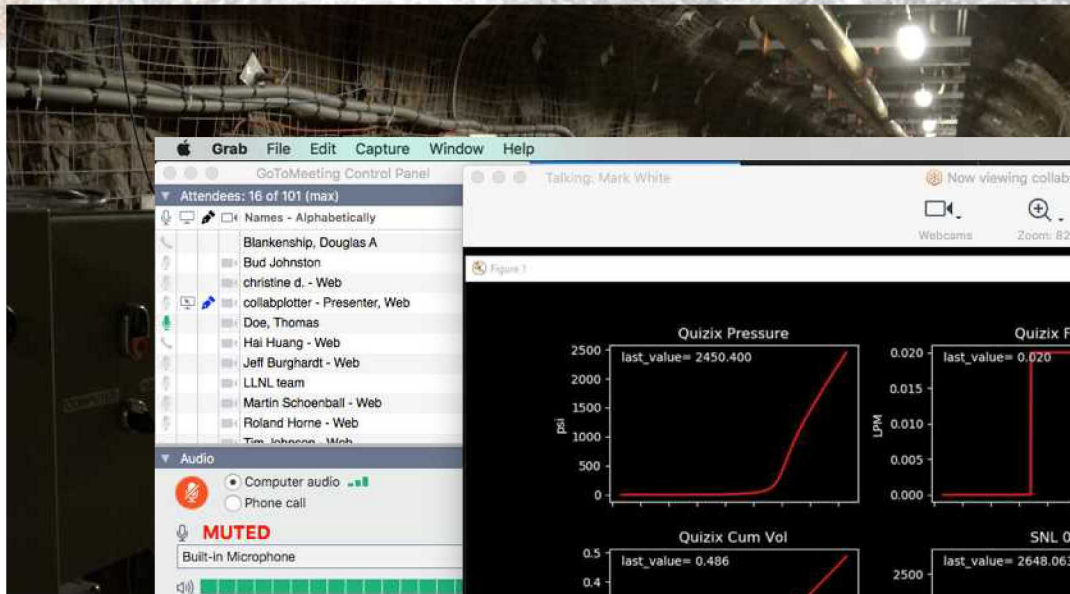
# Monitoring during stimulation and flow

- Acoustic emissions (AE)\*
- Continuous Active Source Seismic Monitoring (CASSM)\*
- MicroEarthquake (MEQ)\*
- Electrical Resistance Tomography (ERT)
- Temperature by fiber distributed temperature sensing (DTS)
- Strain by fiber distributed strain sensing (DSS)
- Direct 3-D fracture displacement using SIMFIP at injection and production boreholes





# On-Line Communication



GoToMeeting Control Panel

Attendees: 16 of 101 (max)

Names - Alphabetically

- Blankenship, Douglas A
- Bud Johnston
- christine d. - Web
- collabplotter - Presenter, Web
- Doe, Thomas
- Hai Huang - Web
- Jeff Burghardt - Web
- LLNL team
- Martin Schoenball - Web
- Roland Horne - Web
- Ten Johnson - Web

Audio

☒ Computer audio ☐ Phone call

**MUTED**

Built-in Microphone

Built-in Output

Talking: Mark White

Webcam

☒ Share My Webcam

Chat

To All:

It is possible. The leak in the E1-P packer of ~0.0 mL/min was equivalent to 50 psi/min rate.

Jeff Burghardt (to All):

We see pressure declines like this in most of the most of the time

Type message here.

To: All - Entire Audience

Send

Meeting ID# 293-335-717

policy | Support

Now viewing collabplotter's screen

Webcams Zoom: 82% Screenshot

Figure 1

Quizix Pressure

last\_value= 2450.400

Quizix Flow

last\_value= 0.020

SNL 06

last\_value= -21.913

Quizix Cum Vol

last\_value= 0.486

SNL 08

last\_value= 2648.063

SNL 07

last\_value= 1216.193

Labels - Notepad

File Edit Format View Help

SIL06: E1-P Pressure

SIL08: Production Packer Pressure

SIL07: Injection Packer Pressure

Ln 10 Col 0

Ln 17 Col 8

Mark White

To: Everyone

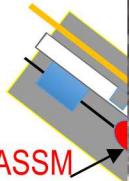
Send

Untitled - Edited



# Monitoring during stimulation and flow

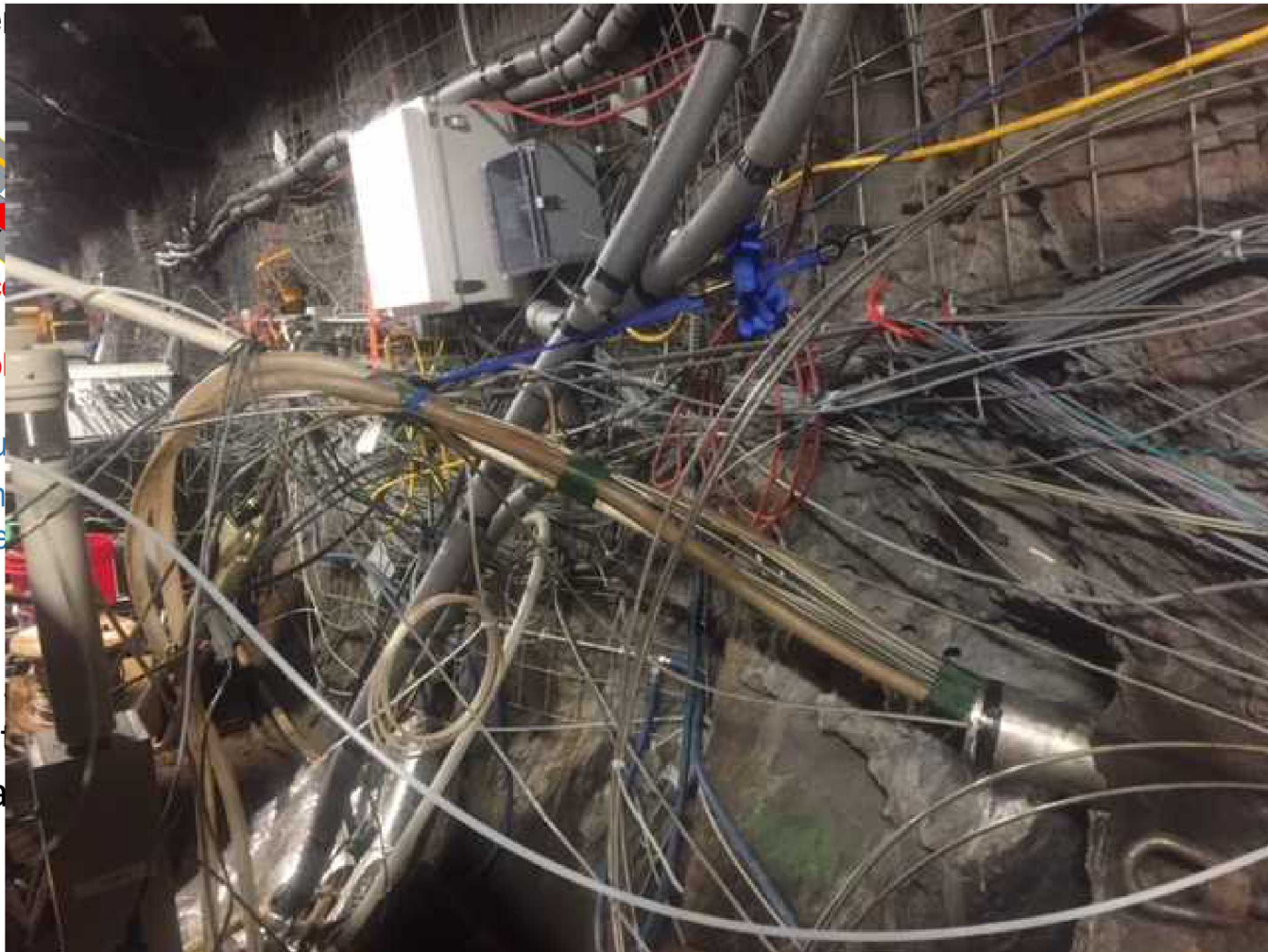
Fracture Per



ML-CASSM  
(active seismic) source  
or hydrophone  
(depending on borehole)

High frequency  
accelerometer  
(passive seismic)

Tim  
Hunt  
Jona



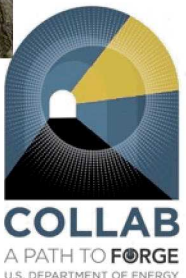


# Fracture Characterization



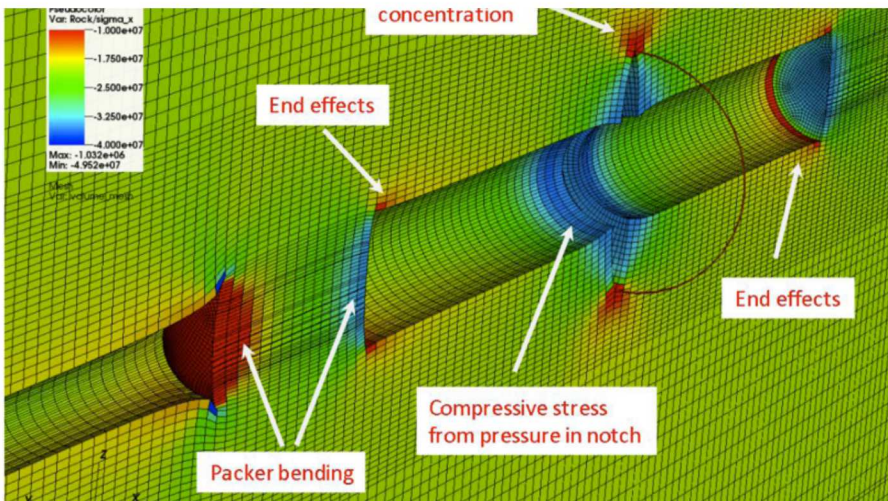
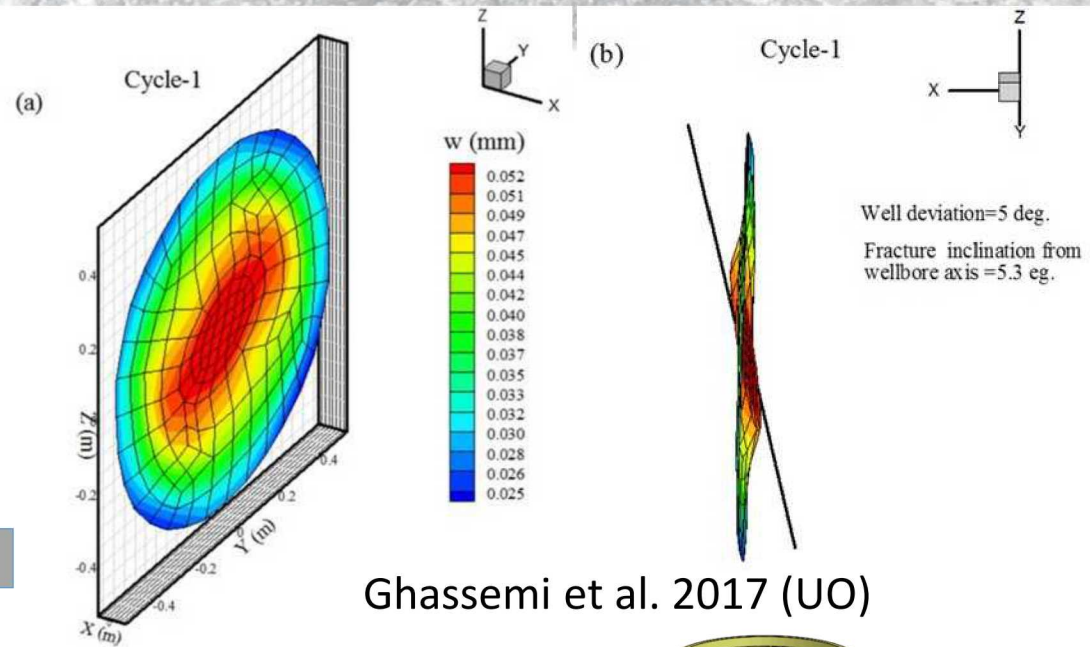
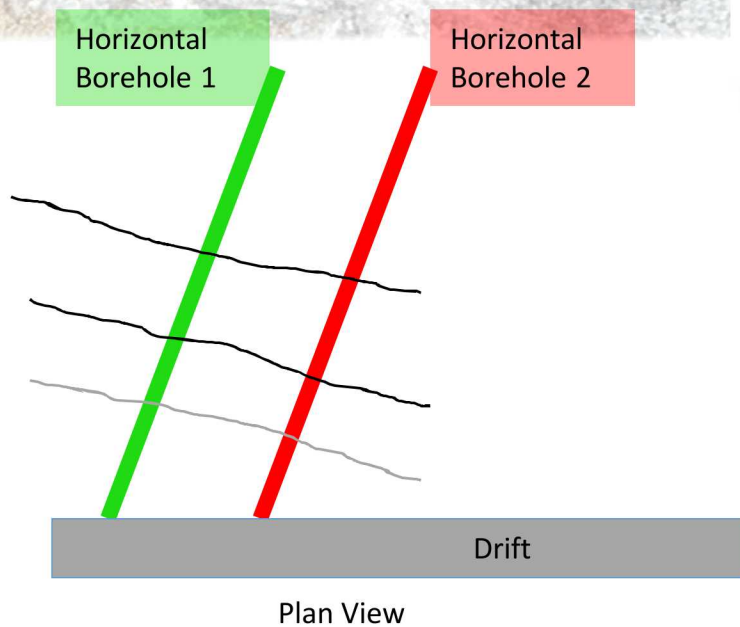
(NL)

Step-rate Injection Method  
for Fracture In-situ Properties

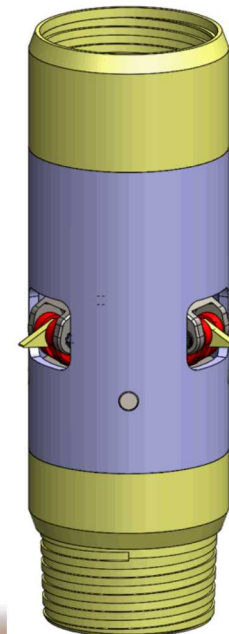




# Fracture Configuration



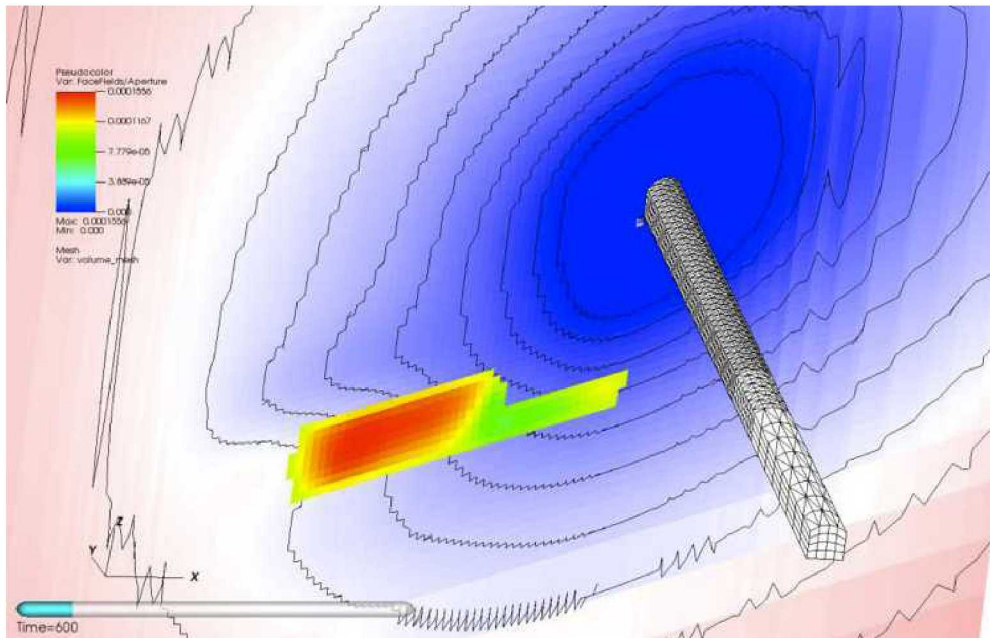
Jiann-cherng Su (SNL)





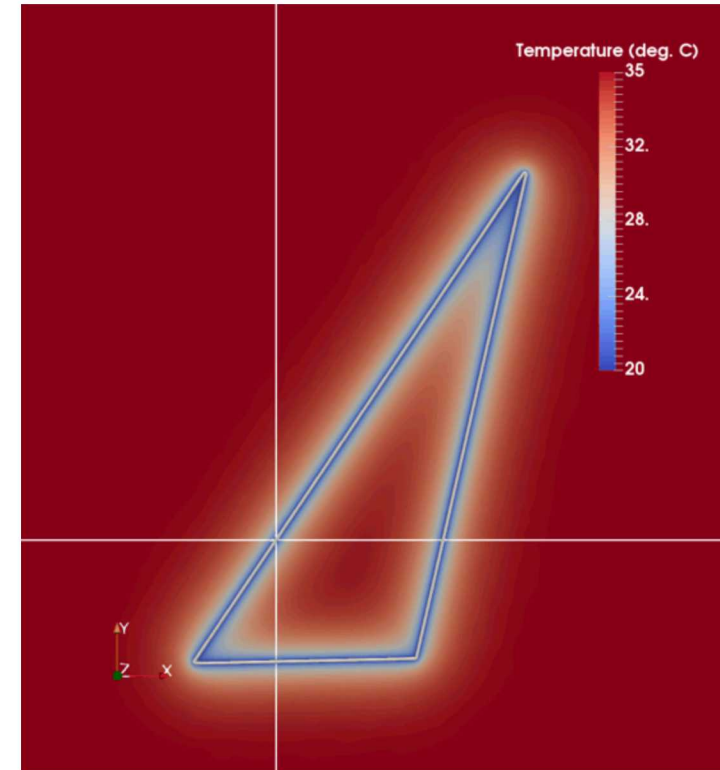
# Rock temperature gradient

- Mined in mid 1970s and ventilated
- Flooded and drained in 2000s



Stress gradient attracts fractures to drift.  
Production hole halts fracture propagation.

Pengcheng Fu (LLNL)



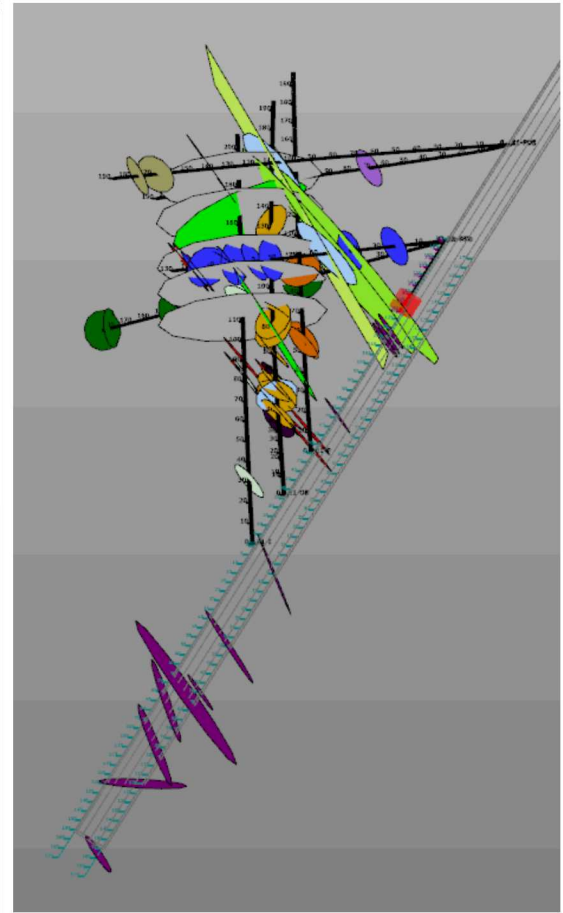
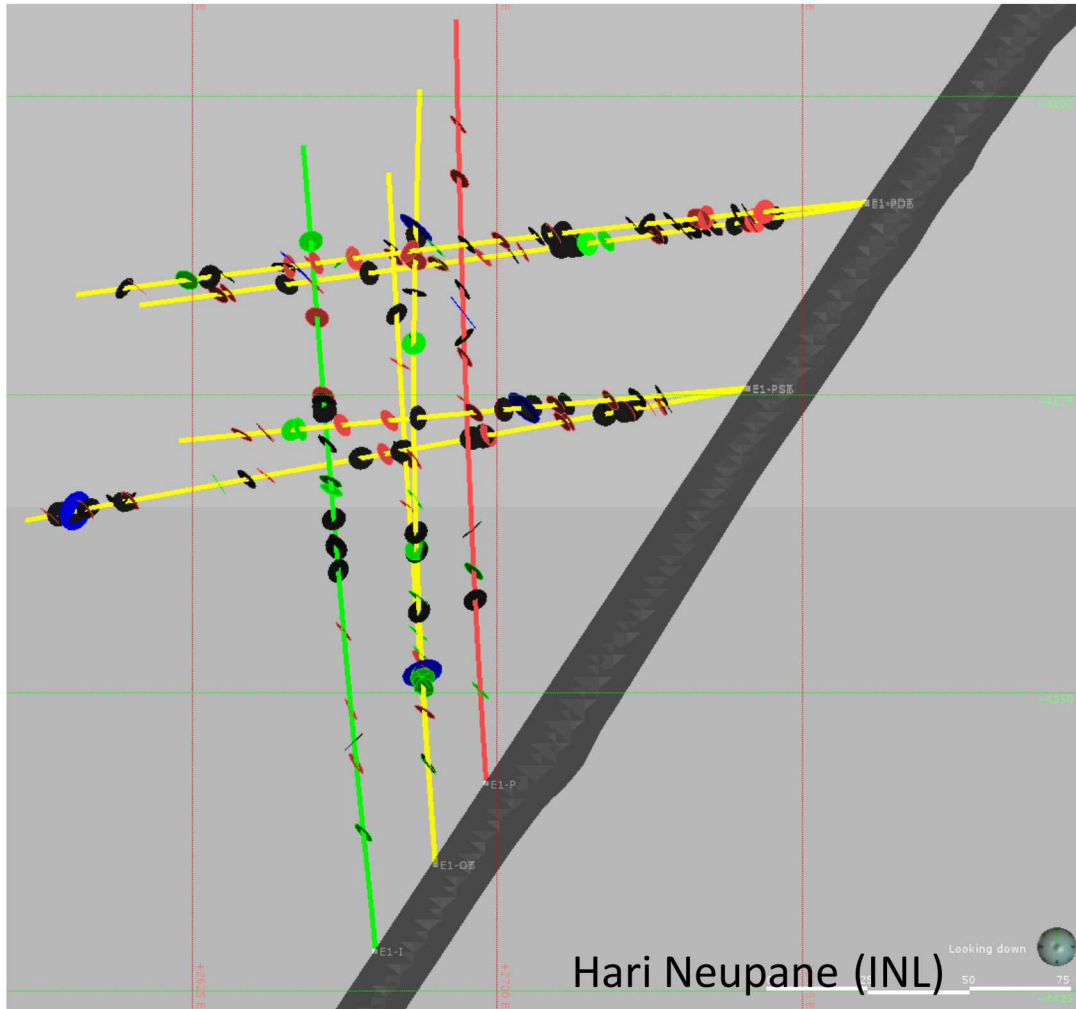
2-D cross section of temperature field

Yidong Xia (INL)



# Geologic Framework Model

## Common Discrete Fracture Network Model



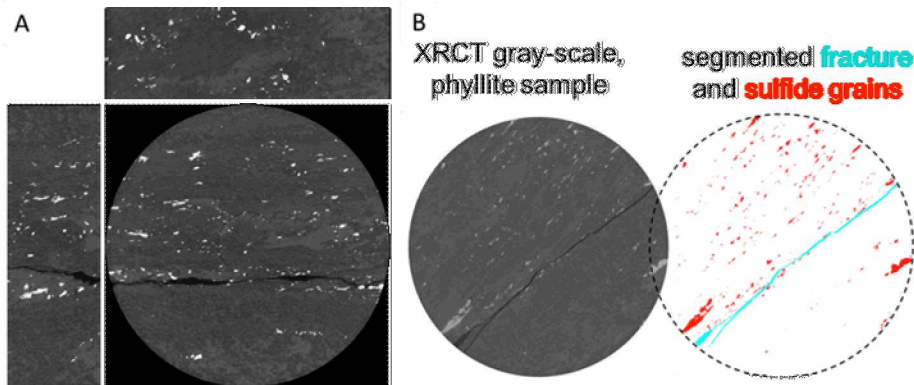
The CDFNM Team



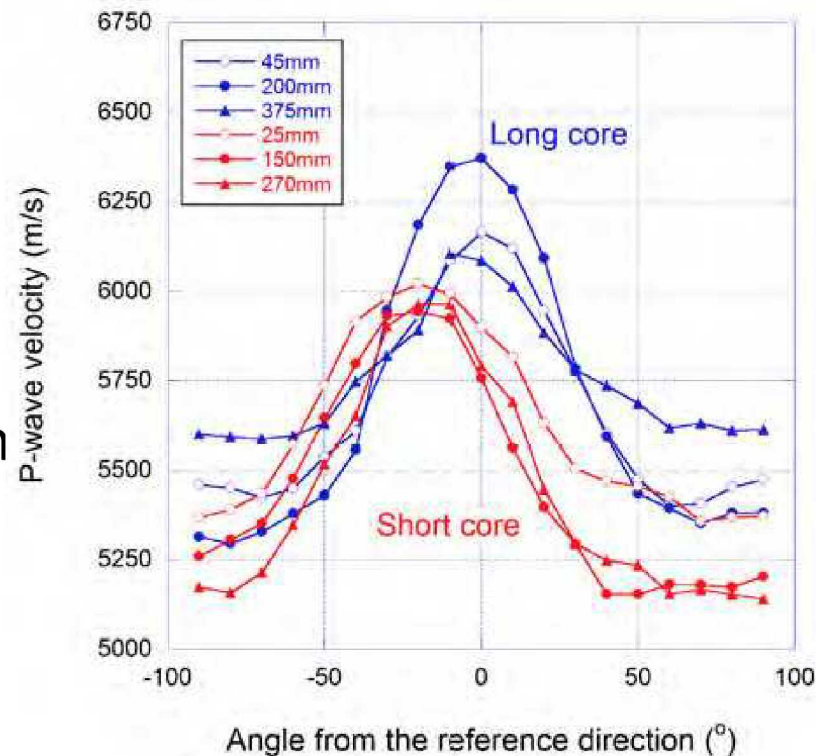


# Laboratory Measurements

- Seismic anisotropy
- Anisotropic thermal conductivity
- Elastic constants
- Fracture toughness
- Microbiology
- High-Temperature flow/geochem



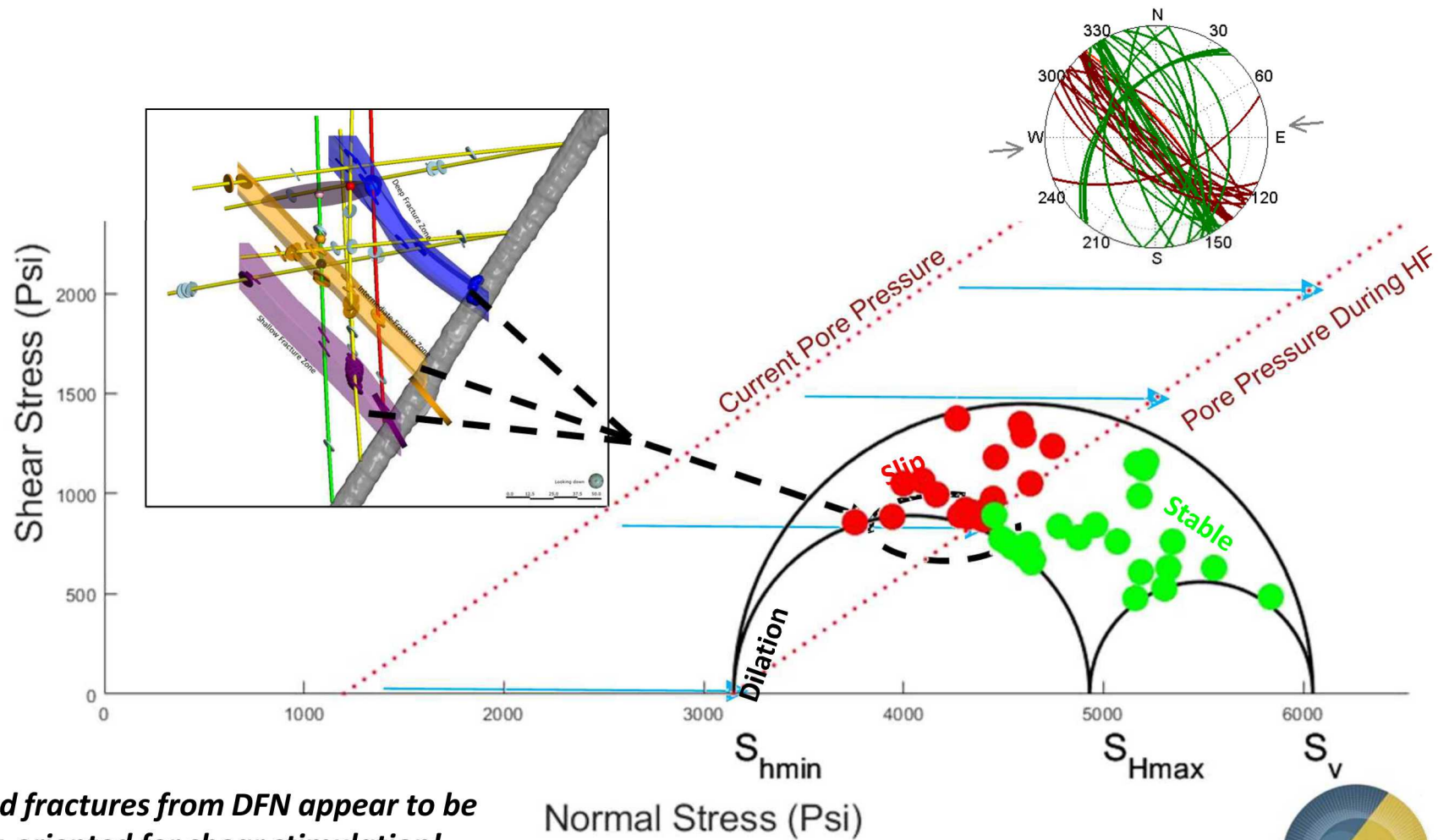
Megan Smith (LLNL)



Seiji Nakagawa (LBNL)

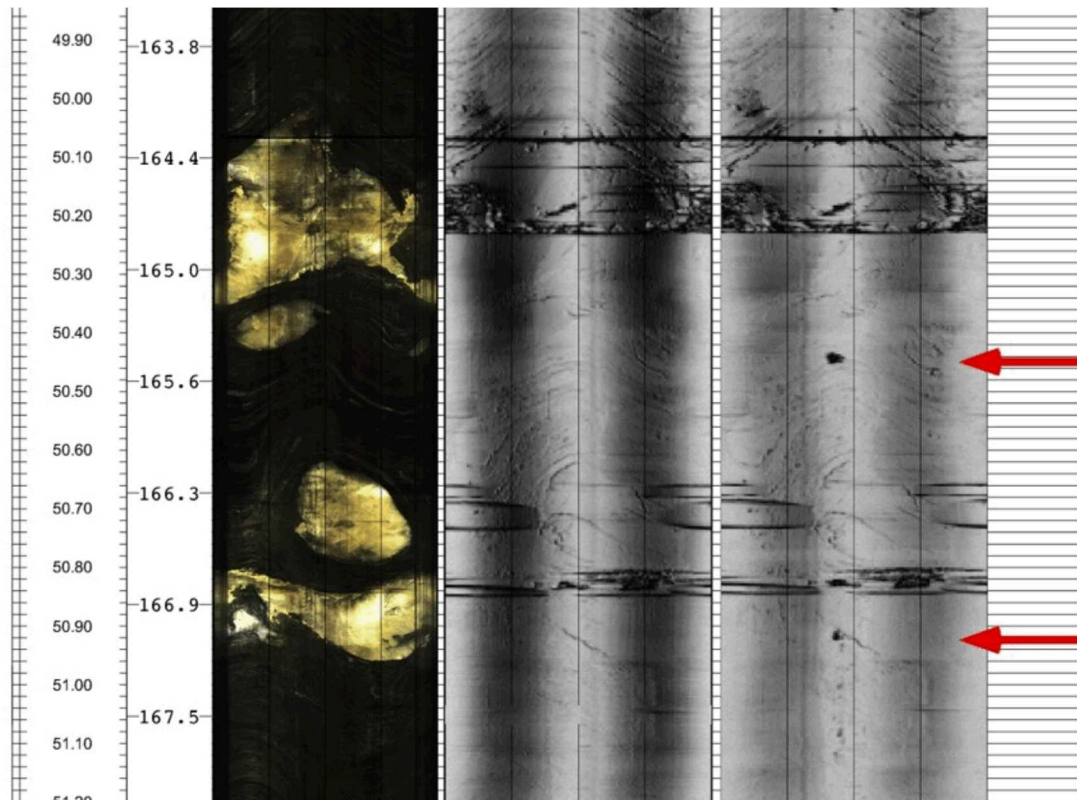


# Stimulation Tendency Analysis





# Results – Borehole logging, Inflow



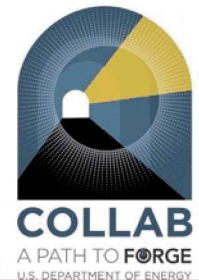
Paul Schwering (SNL)

Craig Ulrich (LBNL)



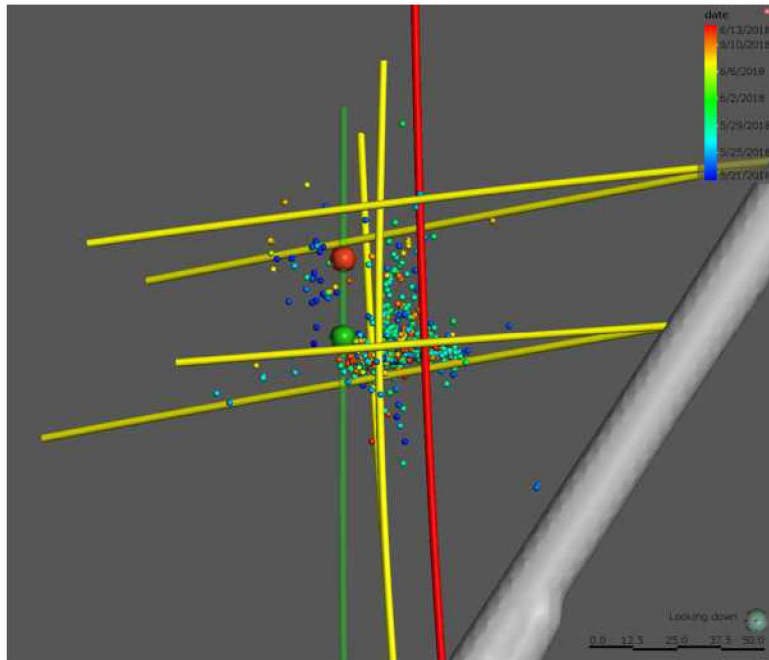
# Flow tests

- Quantify fracture opening versus working pressure
- Find a working pressure to contain fracture
- Flow versus fracture pressure
- Conservative, nonconservative, and DNA tracers
- Thermal tests and interpretations

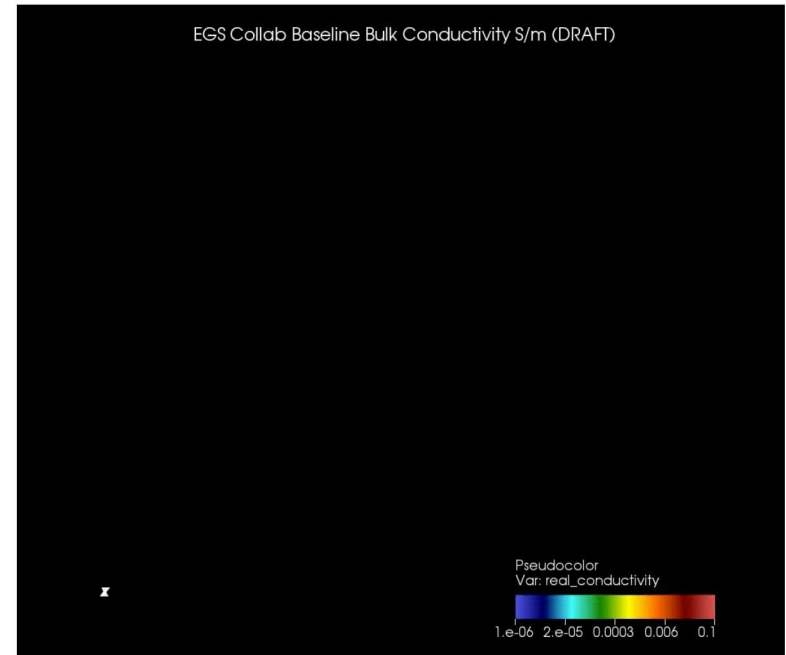




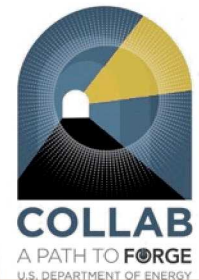
# Results – Induced Seismicity, ERT



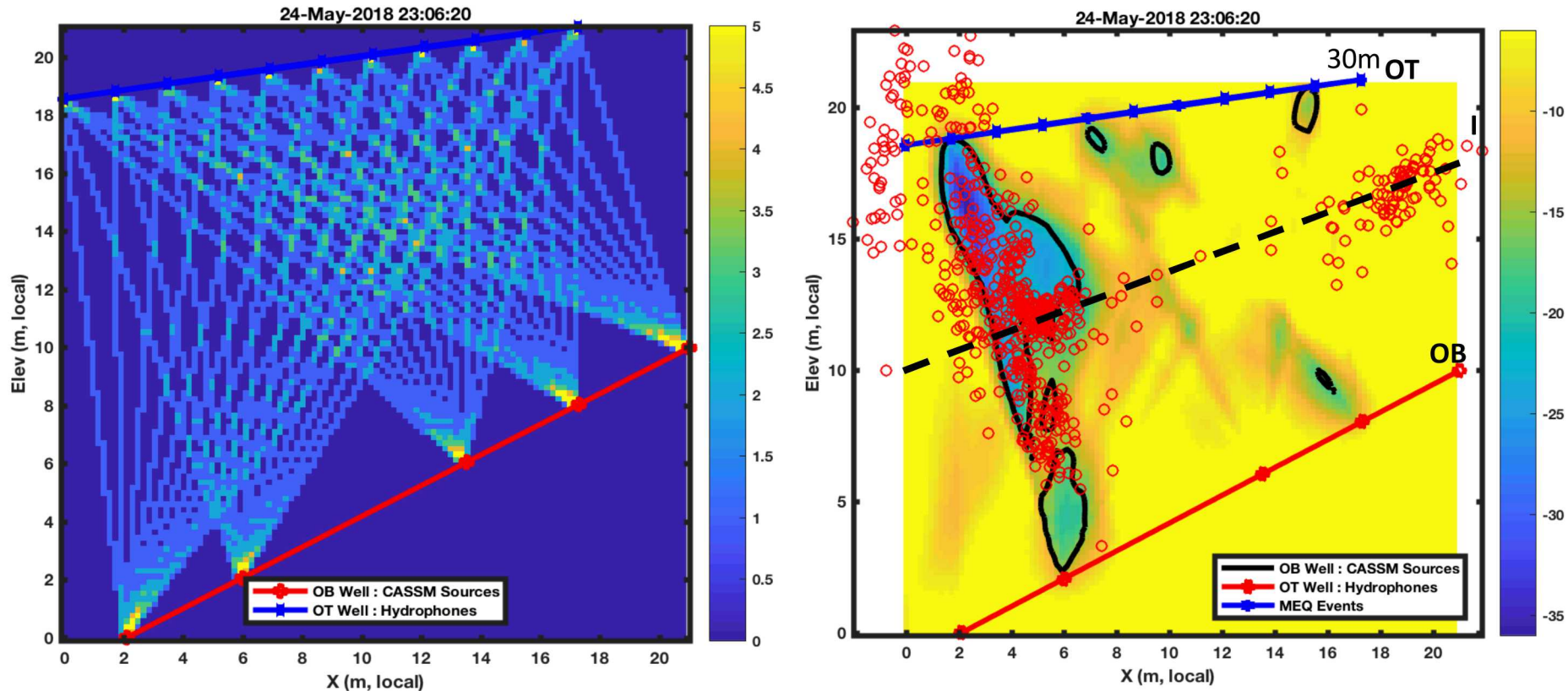
Martin Schoenball (LBNL)  
Jonathan Ajo-Franklin (LBNL)  
Hari Neupane (INL)



Tim Johnson (PNNL)



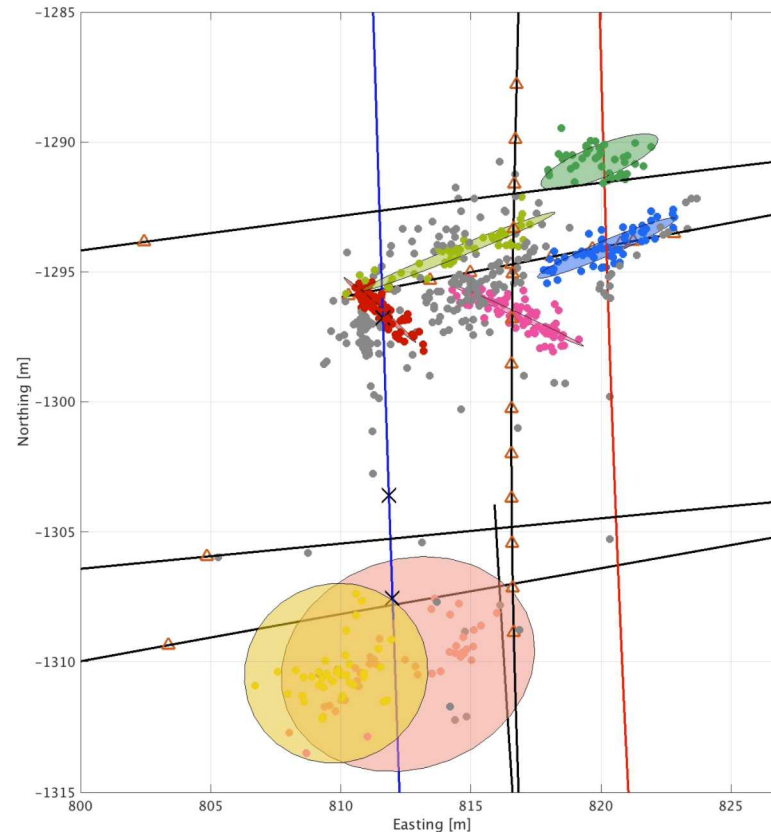
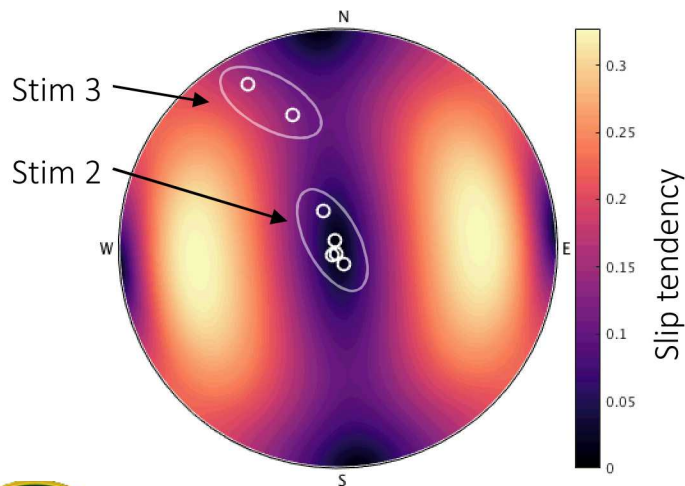
# Comparison between P-wave tomography (CASSM) and MEQ (+ DTS)





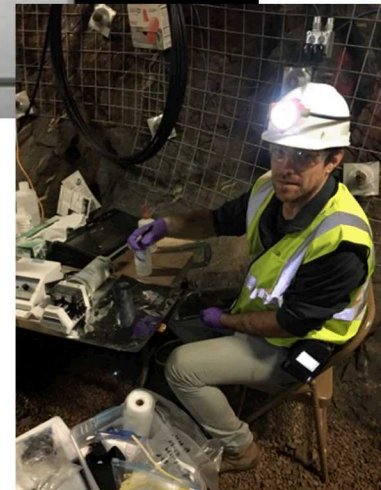
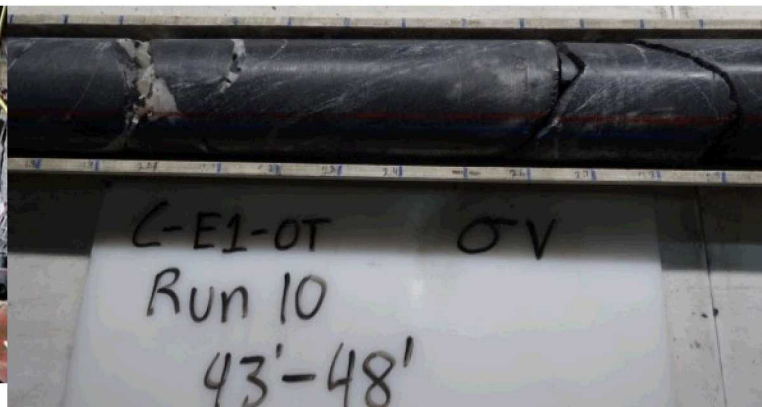
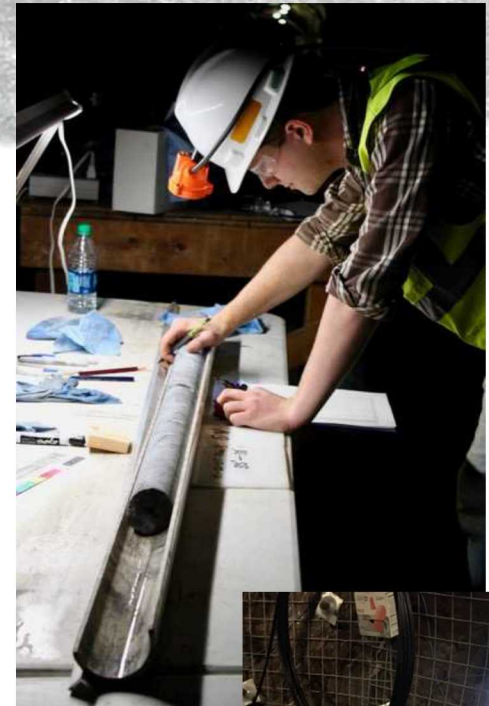
# Fracture network

- 8 distinct fault planes identified fr MEQ
- Interception points with borehole consistent with distributed tempe (E1-OT) and in-situ conductivity measurements (E1-P)
- Very low slip tendency, consistent tensile opening in Stim 2
- Slightly higher slip tendency for St fractures but higher breakdown pressure



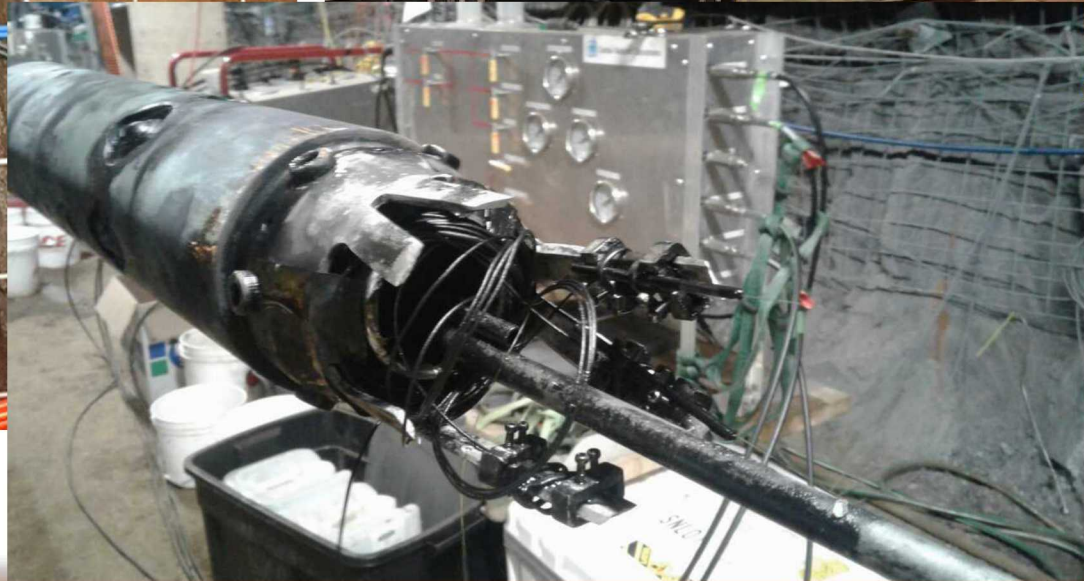
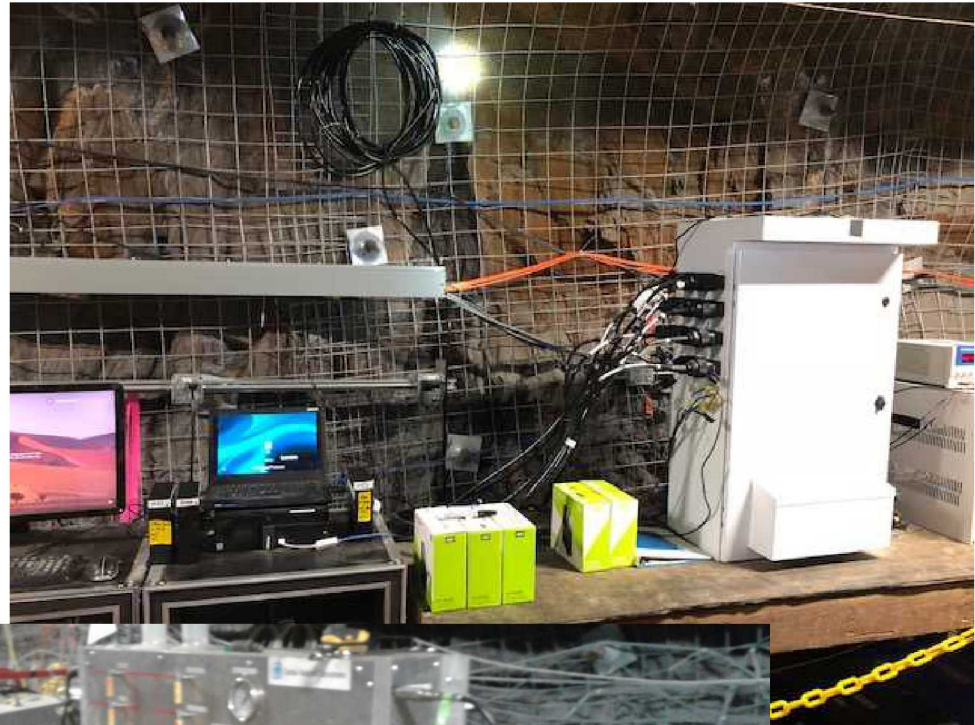
# EGS Collab Project

- Project kicked off March 2017
- Numerous simulations and measurements have been performed
- Experiment 1 stimulations/characterizations under way
- Tests performed with immediate feedback
- Data will be made available ASAP
- Evaluating locations for Experiment 2



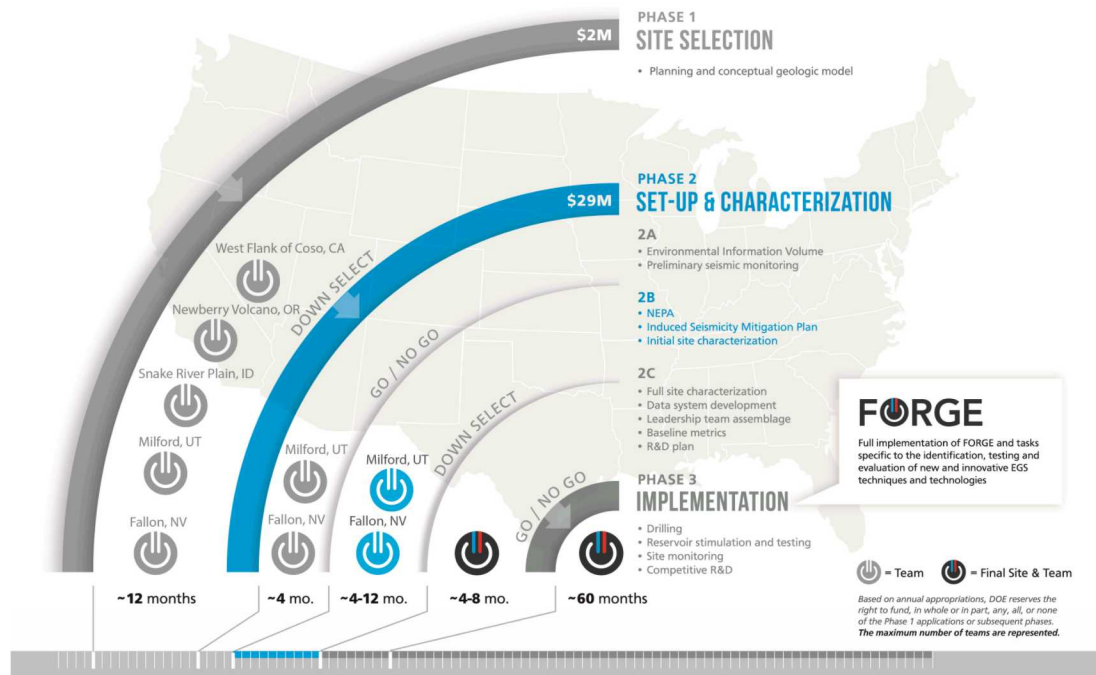


# Sometimes things go sideways



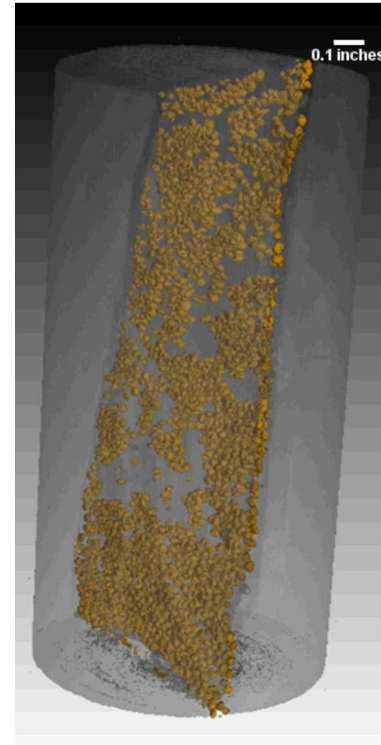
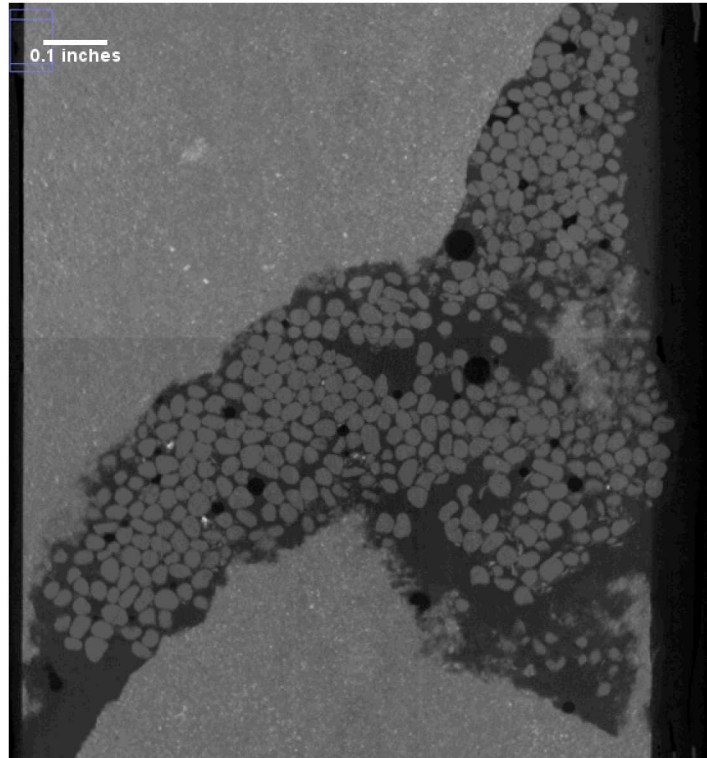
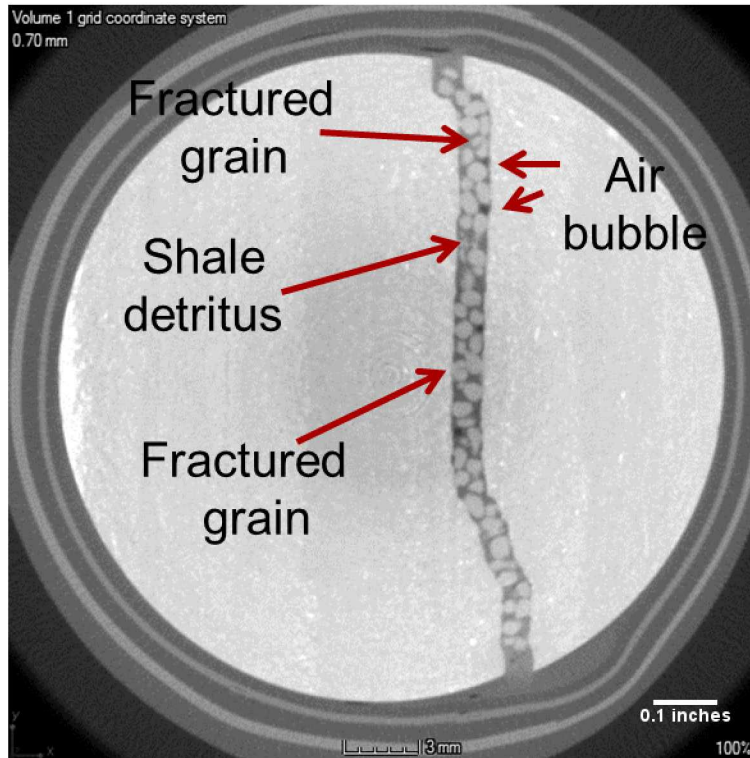
# Path to FORGE

- FORGE -Frontier Observatory for Research in Geothermal Energy
- Full-Scale Testbed being built in Milford, UT





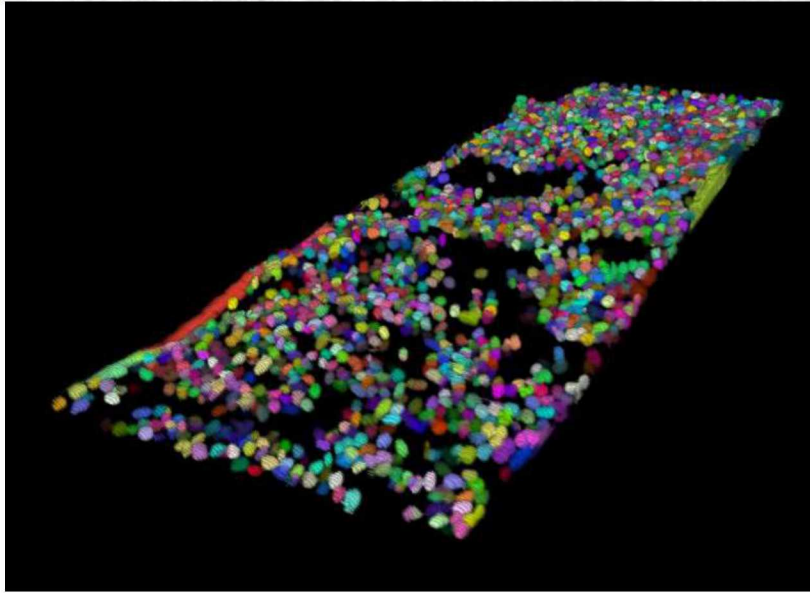
# Manual Fracturing Tests



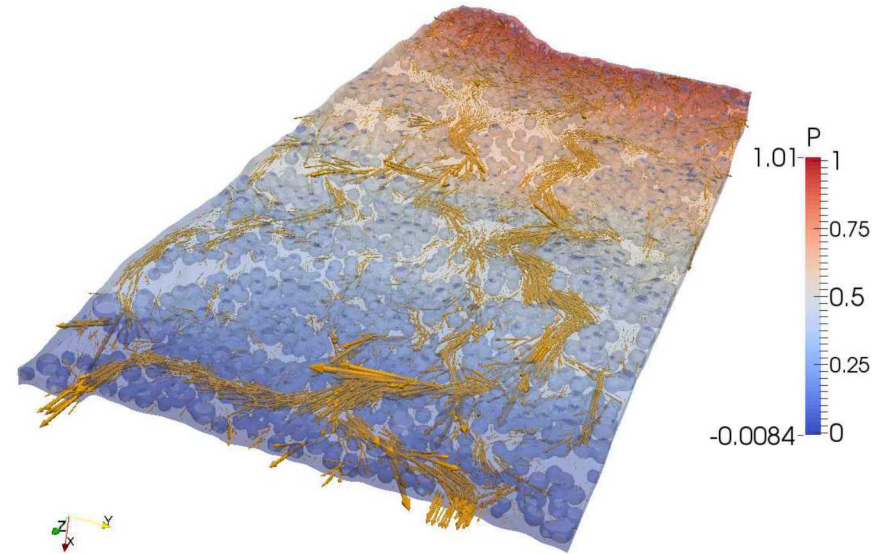
X-ray  $\mu$ CT data allows us to investigate the effects of the application of pressure, temperature, and pore fluids on cracks and proppant particles. Grain fracturing, embedment and shale fracturing was observed.



# Mesh Generation/Flow Results



- Particles are identified by adaptive thresholding of the crack region (similar to determining crack space)
- Individual particles are identified with a 3D watershed algorithm

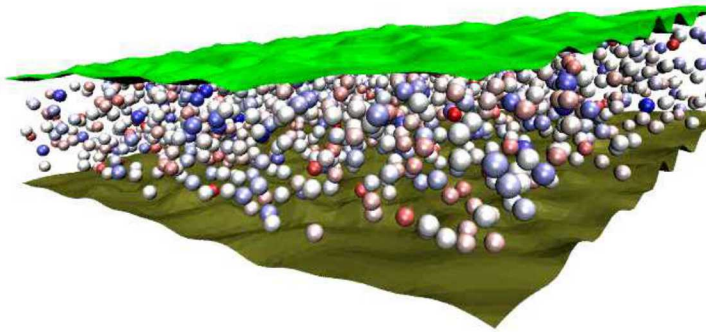


Combine particle size and location information with crack geometry by generating spheres at appropriate locations → possible to generate high-quality mesh that accounts for particles: (Still in progress)

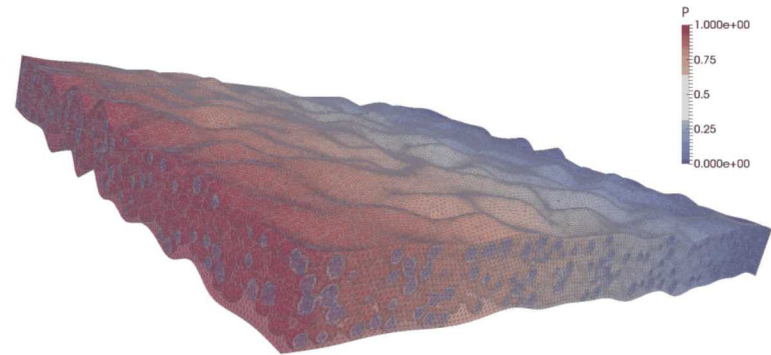
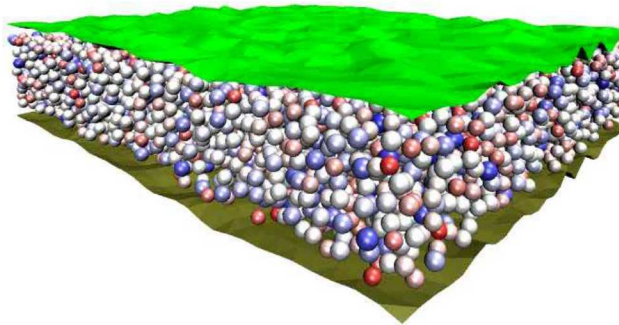
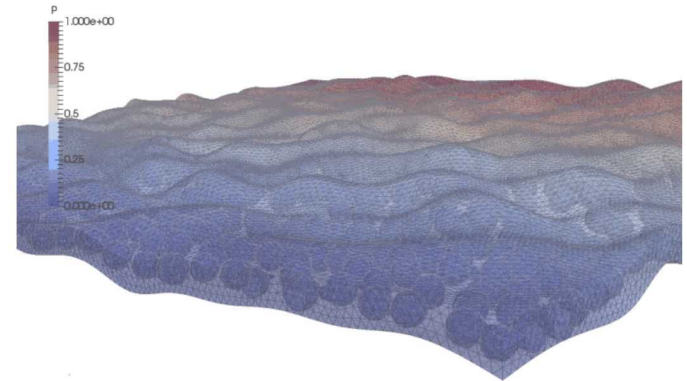




# Simulation-based study



Generate mesh,  
compute permeability



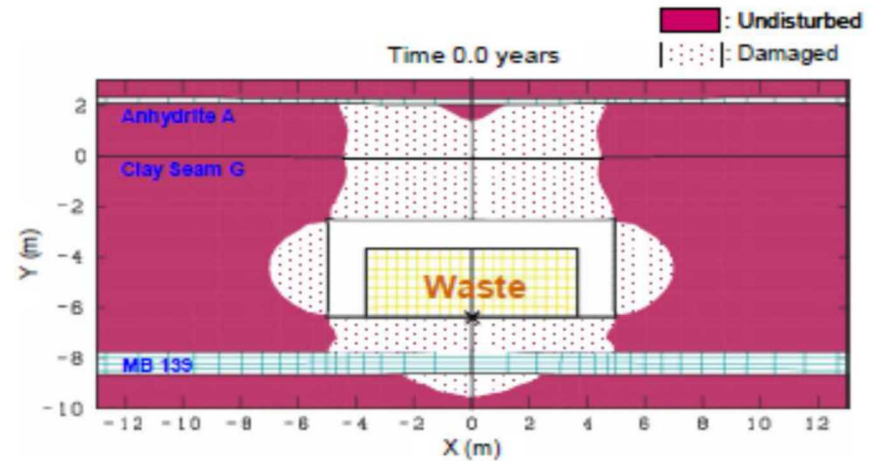
- Computer-generated crack geometries with controlled tortuosity
- Particle placement is somewhat artificial (compression w/ periodic boundaries), but here we are only interested in final placement of particles
- Large number of simulations underway to study combined effects of particle size distribution, particle arrangement, number of particle layers and crack tortuosity on crack permeability and flow patterns

Potentially analyze particle stress distribution → use simulations to find optimal particle characteristics that maximize permeability, minimize stress

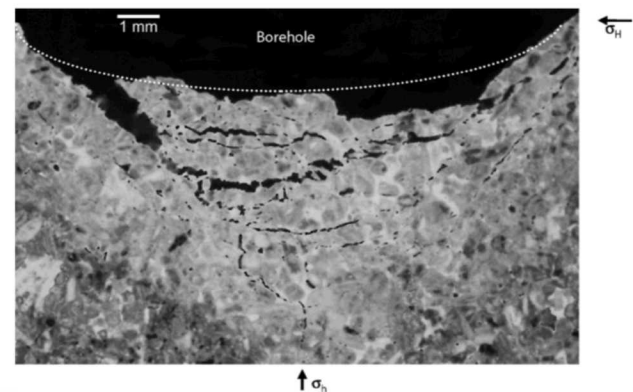


# WIPP Closure

- DRZ
- Low stress creep



Herrick et al. 2009



Images courtesy of Courtney Herrick





# Geomechanics Facilities

- 4 Uniaxial frames with pressure vessels (<1,000,000 lbs, <145,000 psi)
- Axial-Torsional frame (220,000 lbs, 7400 ft-lbs)
- True Triaxial system ( $\sigma_2 < 14.5$  ksi +  $\sigma_3$ )
- $10^{-10}$  /s < Strain rate <  $10^2$  /s
  - Creep Frames
  - Split Hopkinson Bar
- $-65^\circ\text{C} < \text{Temperature} < 300^\circ\text{C}$

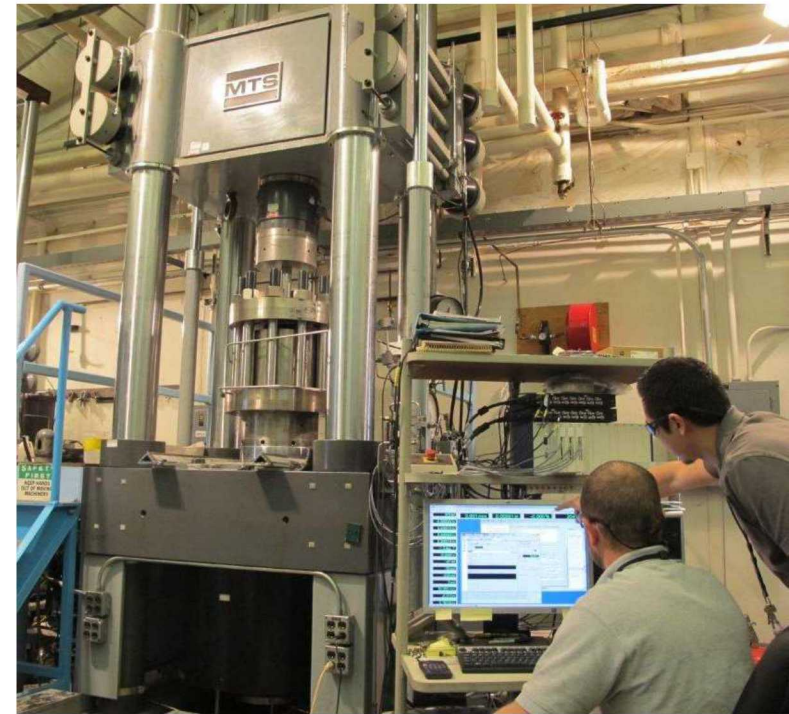
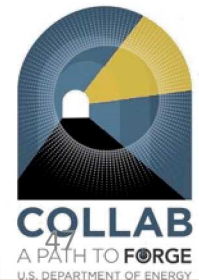
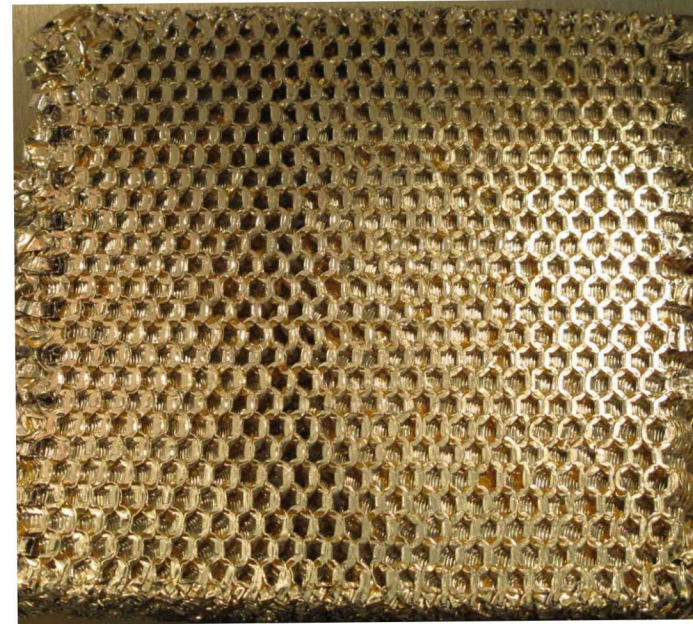


Image from Moo Lee



# Materials Testing

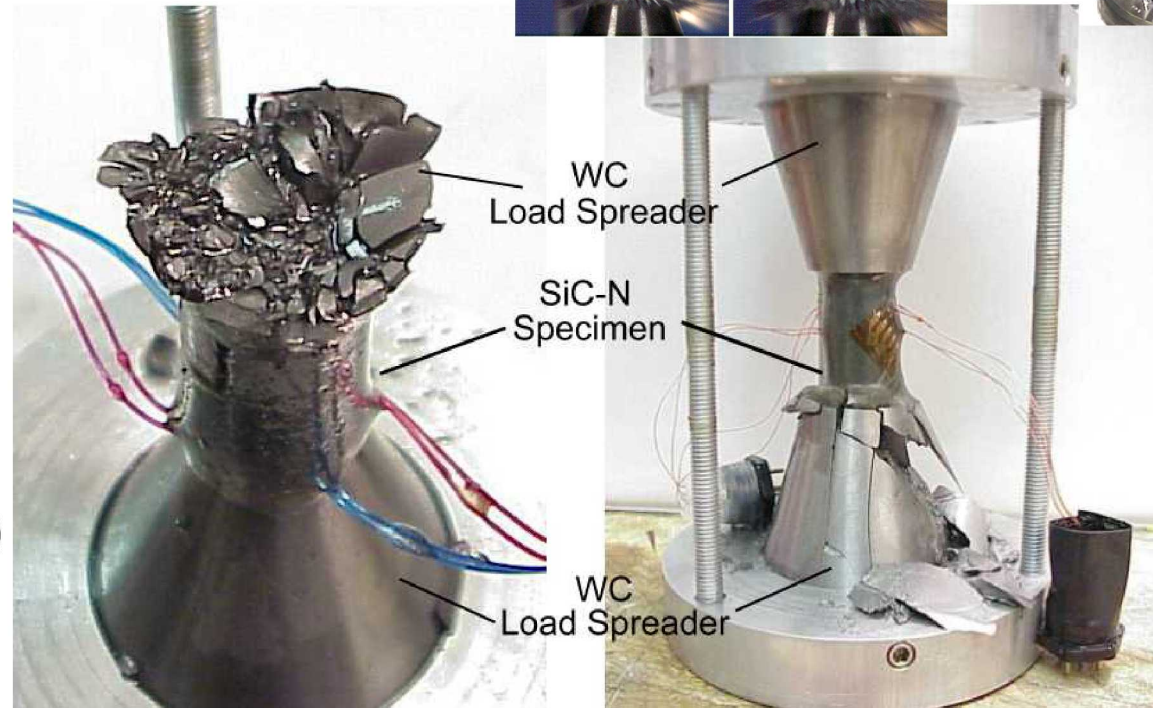
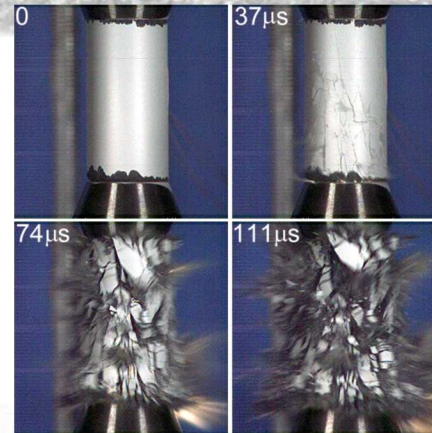
- 70% Geomaterials
  - Sandstone
  - Salt
  - Shale
  - Granite
  - Limestone
- 30% Engineering Materials
  - Bulk Metals
  - Honeycombs
  - Silicon Carbide
  - Ceramics
  - Carbon Composites





# Materials Testing

- Uniaxial
- Axial – Torsion
- Hydrostatic
- Axisymmetric
- True Triaxial
- Active and Passive Acoustics
- Impact (Hopkinson Bar)
- Creep

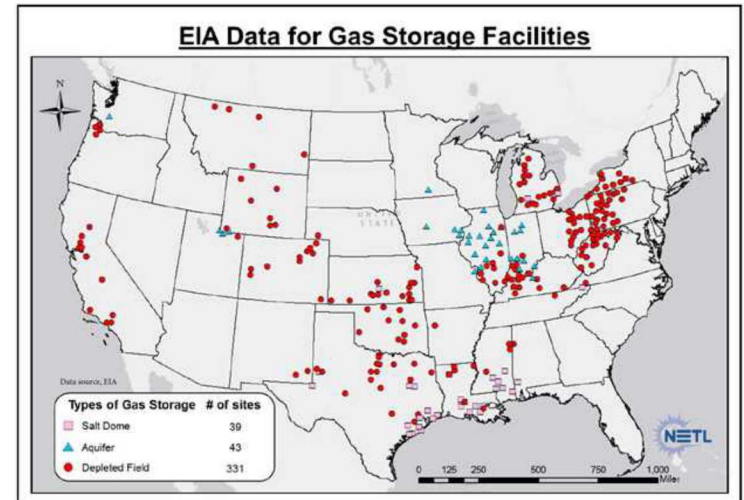


Thanks to Moo Lee for SiC-N Images



# High Visibility Projects

- Aliso Canyon Blowout
  - ~100,000 tons of natural gas leaked from storage facility for ~3.5 months
- Deepwater Horizon oil spill
  - Estimated 4.9 million barrels of oil leaked over 87 days
- Both instances attempted top kills, which are commonly effective at stopping production.

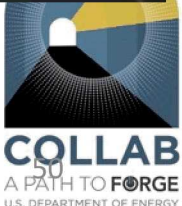


U.S. EIA, 2015



Subsea World News

Thanks to Steve Bauer for information on these two events.





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This presentation describes objective technical results and analysis. Any subjective views or opinions that might be expressed do not necessarily represent the views of the DOE or the United States Government.

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# Questions

