

Tailoring Materials Chemistry to Advance Low Temperature Molten Sodium Batteries



PRESENTED BY

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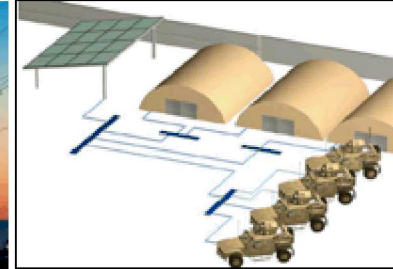
SAND No.: SAND



Renewable/Remote Energy



Grid Reliability



National Defense



Emergency Aid

As part of the DOE Office of Electricity efforts to create a modern, resilient, reliable, and agile grid system, we are developing new battery technology characterized by:

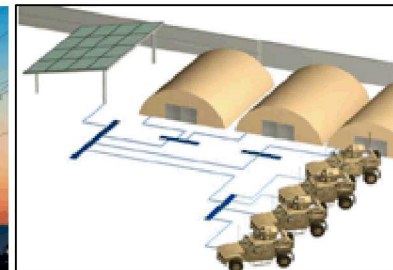
- Inherent Safety
- Long, Reliable Cycle Life
- Functional Energy Density (voltage, capacity)
- Low to Intermediate Temperature Operation
- Low Cost and Scalability



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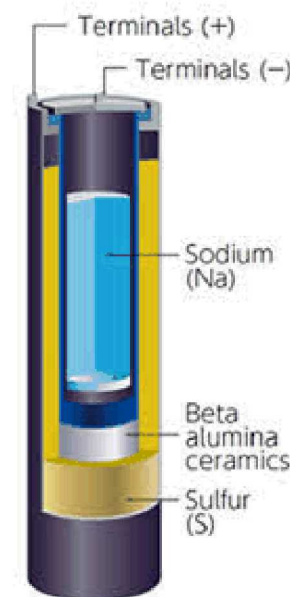
Sodium-based batteries

- 6th most abundant element on earth.
- 5X the annual production of aluminum.
- Proven technology base with NGK Sodium/Sulfur (NaS) and FzSoNick ZEBRA (Na-NiCl₂) systems.
- Utilize zero-crossover solid state separators.
- Favorable battery voltages (>2V).

Na-S ($E_{cell} \sim 2V$)



Na-NiCl₂ ($E_{cell} \sim 2.6V$)

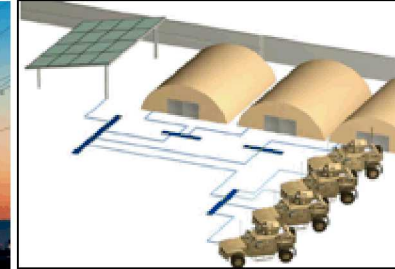




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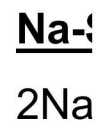
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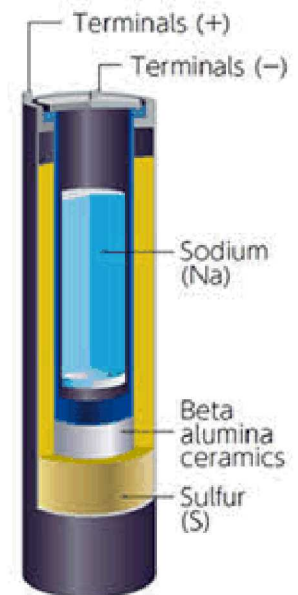
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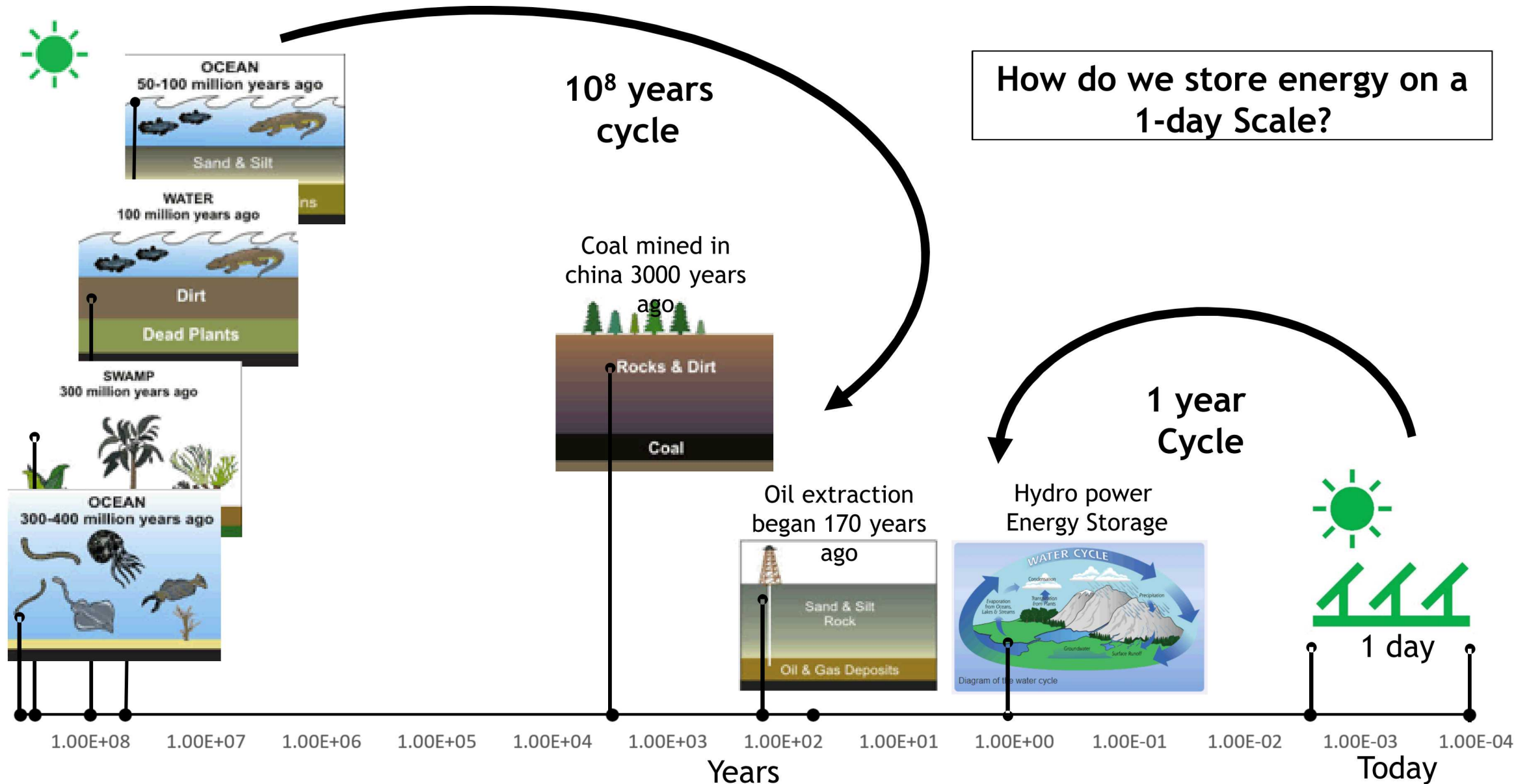
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~ 300°C Operation!



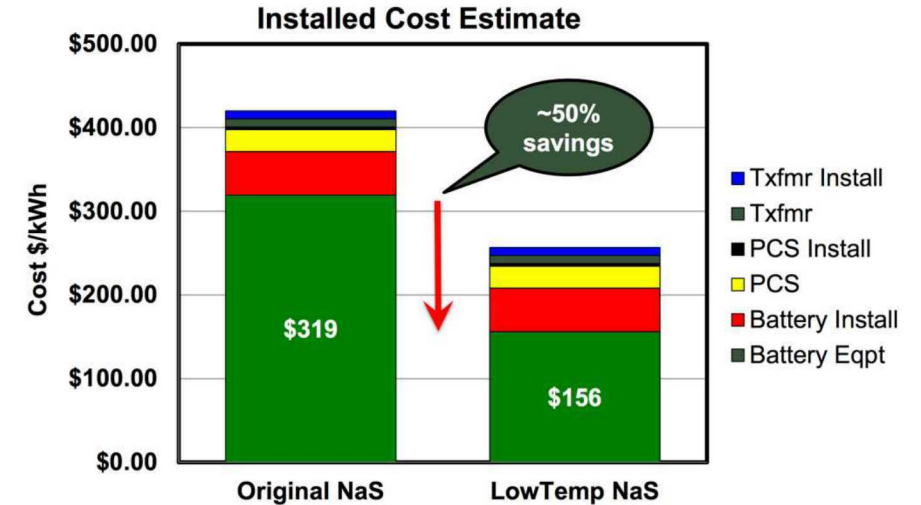
Where Does Our Energy Come From?



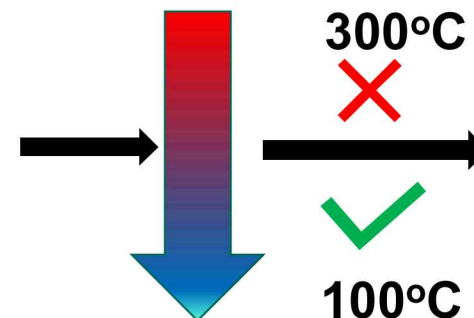
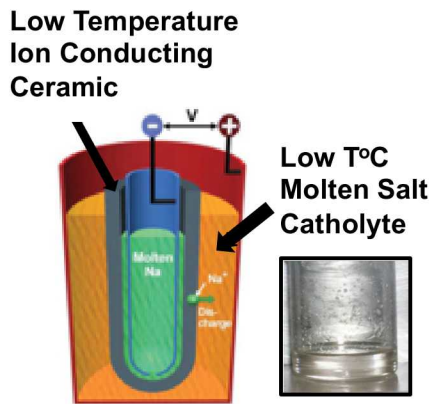
Lowering Battery Operating Temperature to Drive Down Cost

Our Objective: A safe, reliable, molten Na-based battery that operates at drastically reduced temperatures (near 100°C).

- Improved Lifetime
 - Reduced material degradation
 - Decreased reagent volatility
 - Fewer side reactions
- Lower material cost and processing
 - Seals
 - Separators
 - Cell body
 - Polymer components?
- Reduced operating costs
- Simplified heat management costs
 - Operation
 - Freeze-Thaw



Gao Liu, et al. "A Storage Revolution." 12-Feb-2015 (online):
<https://ei.haas.berkeley.edu/education/c2m/docs/Sulfur%20and%20Sodium%20Metal%20Battery.pdf>

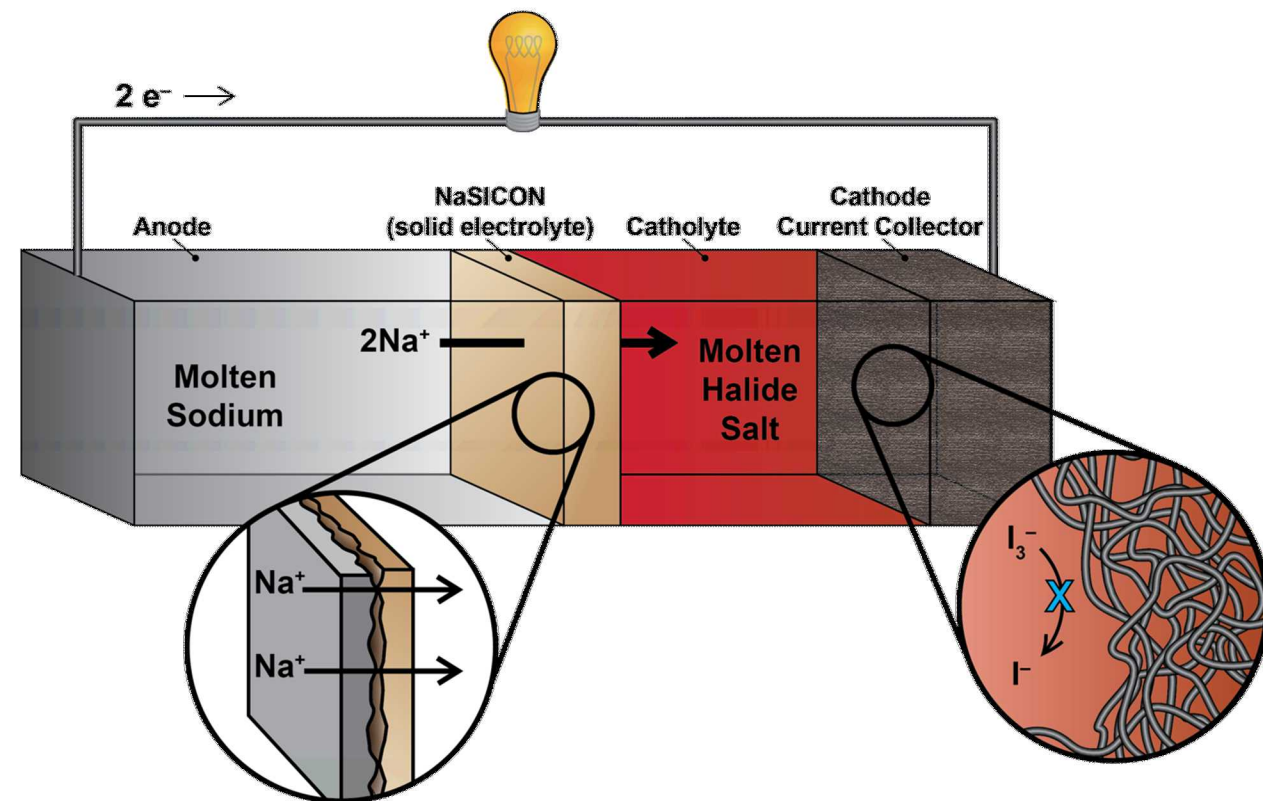


Low Temperature Molten Sodium (Na-NaI) Batteries

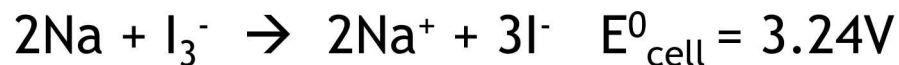
Realizing a new, low temperature molten Na battery requires new battery materials and chemistries.

Ingredients for Success

- Molten Na anode
- Highly Na⁺-conductive, zero-crossover separator (e.g., NaSICON)
- 25 mol% NaI in AlX₃ catholyte



Na-NaI battery:



Early Low Temperature Na-Battery Performance

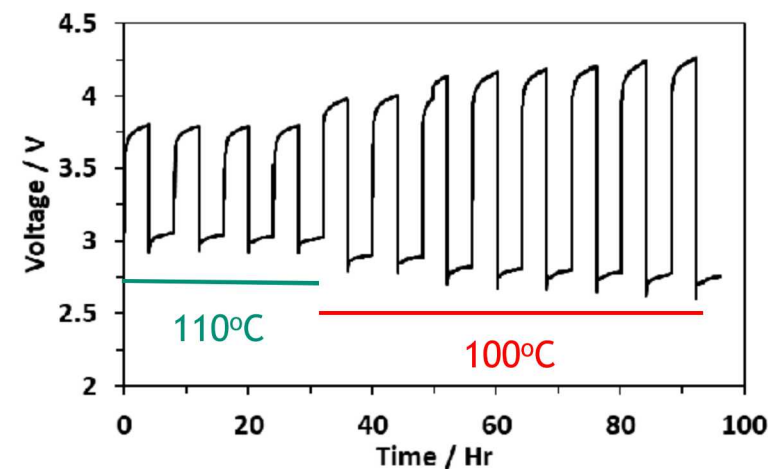
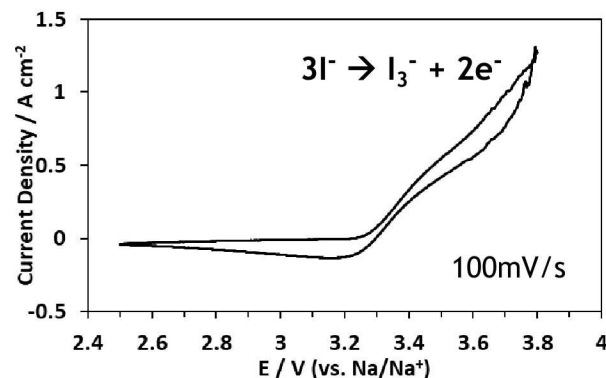
First demonstration of molten Na-NaI battery at 100-110°C.

The NaI-AlBr₃ catholyte system is molten and exhibits excellent electrochemical behavior at reduced operating temperatures.

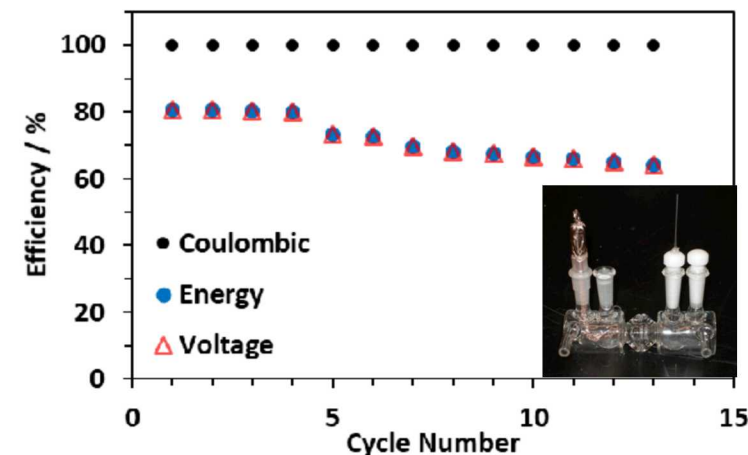
- 25:75 NaI-AlBr₃ salt completely molten at 90 °C
- Large fully molten capacity range (~5-25 mol% NaI)



Iodide is electrochemically active in 25 mol% NaI-AlBr₃ at 90°C



Battery cycling at 100-110°C!



25 mol% NaI-AlBr₃ with NaSICON separator.

Identifying a Viable Na-Battery Test Platform

Cell geometry, interfacial interactions, and materials compatibility were identified as key design elements.

Re-Engineered Cell Variants

A functional cell design is critical to prototype development and testing.



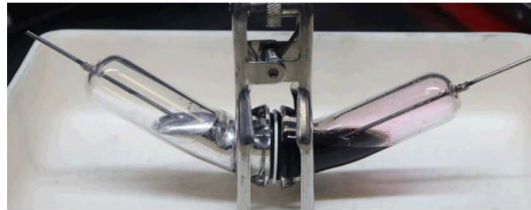
Many new cell designs and geometries built and tested (7 different types!)



Some designs were time consuming, laborious and could be **used only once!**

New Cell Designs

Enable easy assembly, high throughput and functional geometry



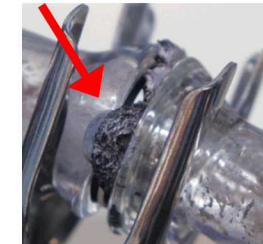
Includes 3 designs that are fully interchangeable and reusable

Importance of Seals

Testing failures in many prototypes was due to compromised seals.

Sodium reacting with the Kalrez o-ring

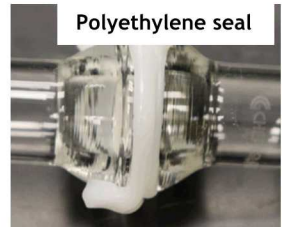
Sodium Compatible Seal Material



Polyethylene seals from molten polyethylene to seal the sodium side

Not re-useable and hard to apply properly

Identified new EPDM o-rings that do not react with molten Na

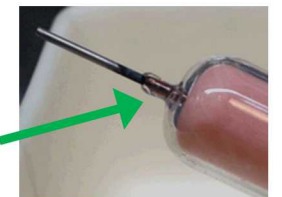


Molten Salt Compatible Seal Material



Vapors from molten salt aggressively attacking the epoxy seals

Glass to metal seals eliminate unwanted side reactions from salt vapors

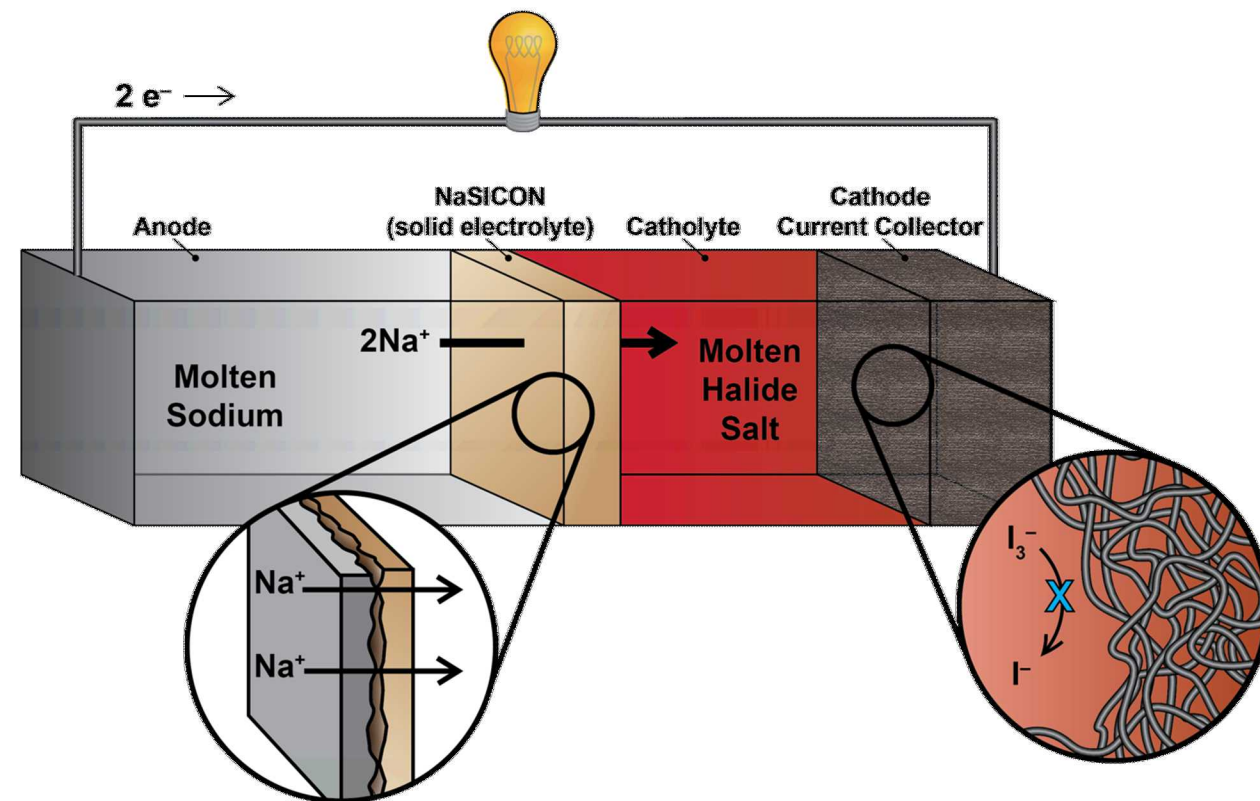


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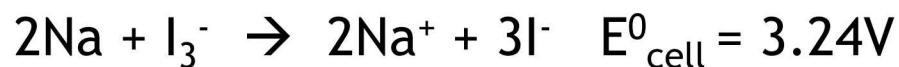
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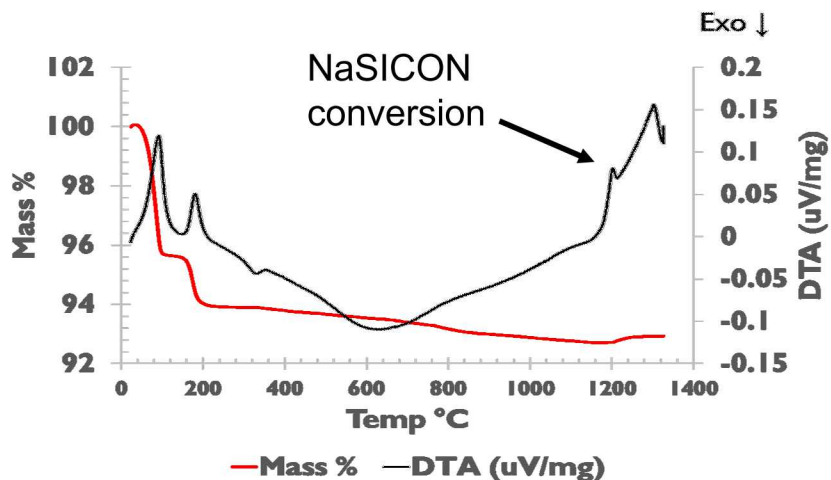
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Na-NaI battery:

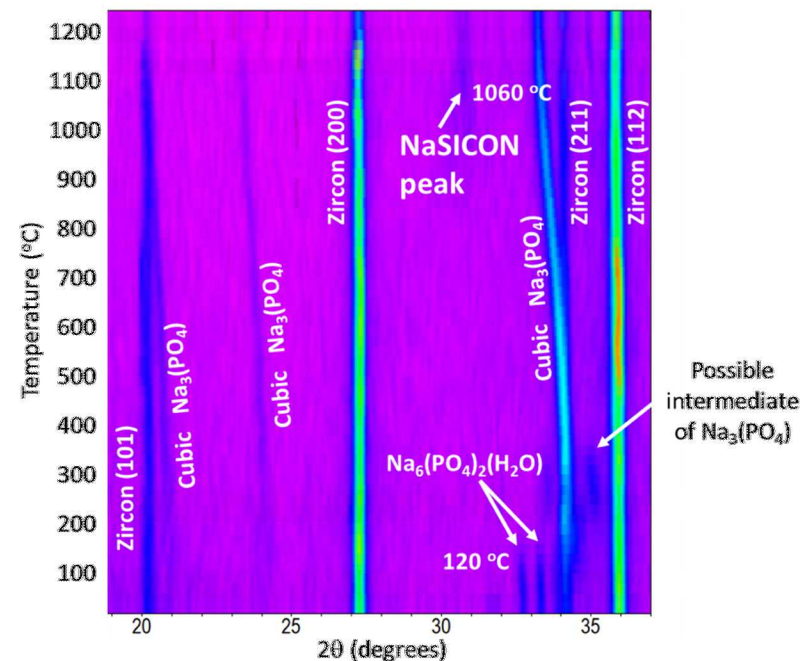


Thermal analyses reveal pathway to functional NaSICON synthesis!



NaSICON calcined to remove hydrates, sintered at 1230°C, yields >94% density and >0.4 mS/cm at 25°C.

These ceramics are suitable for lab-scale testing of molten sodium batteries.

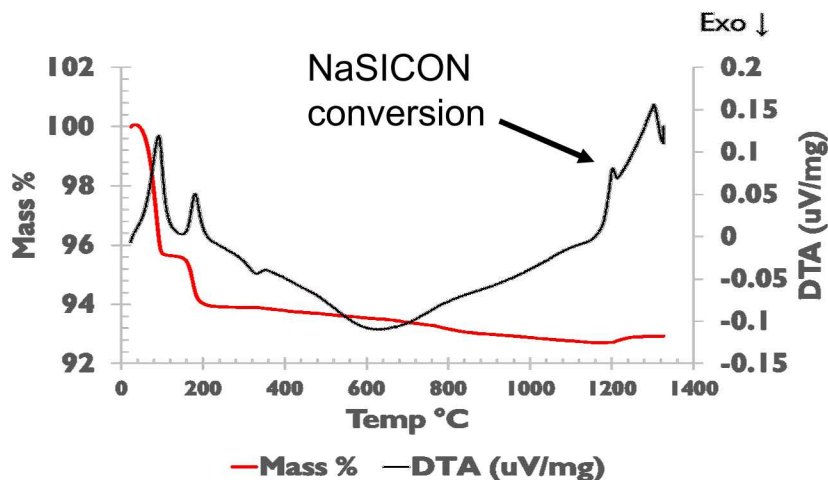


- DTA/TGA show water removed from precursor powder by ~250°C.
- NaSICON conversion reaction evident between 1150-1230 °C.
- Sintering above 1230°C → poor ceramic integrity (melting?)



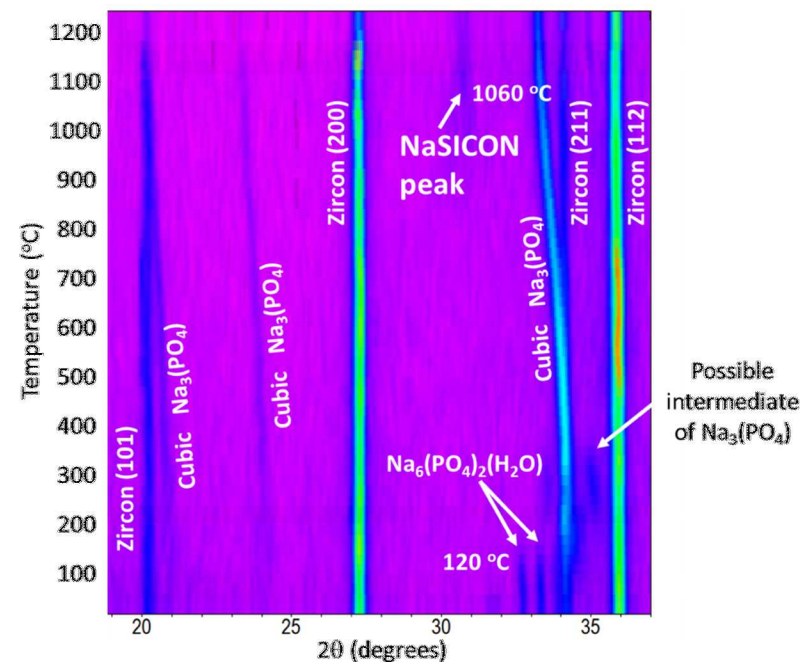
- VT-XRD shows conversion of Zircon and cubic Na₃(PO₄) to NaSICON starting near 1100°C
- Hydrate form of Na₃(PO₄) up to 120°C, converts to cubic Na₃(PO₄) at ~300°C.

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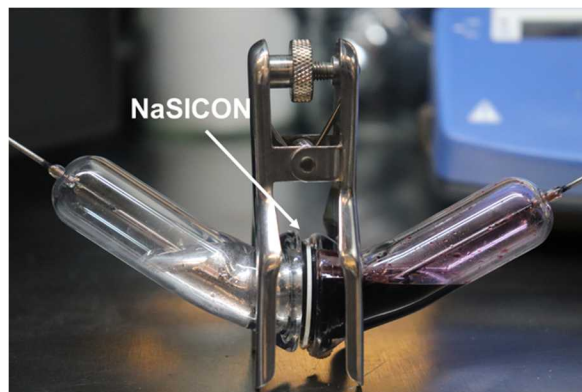


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Molten Na Battery Cell Set-Up

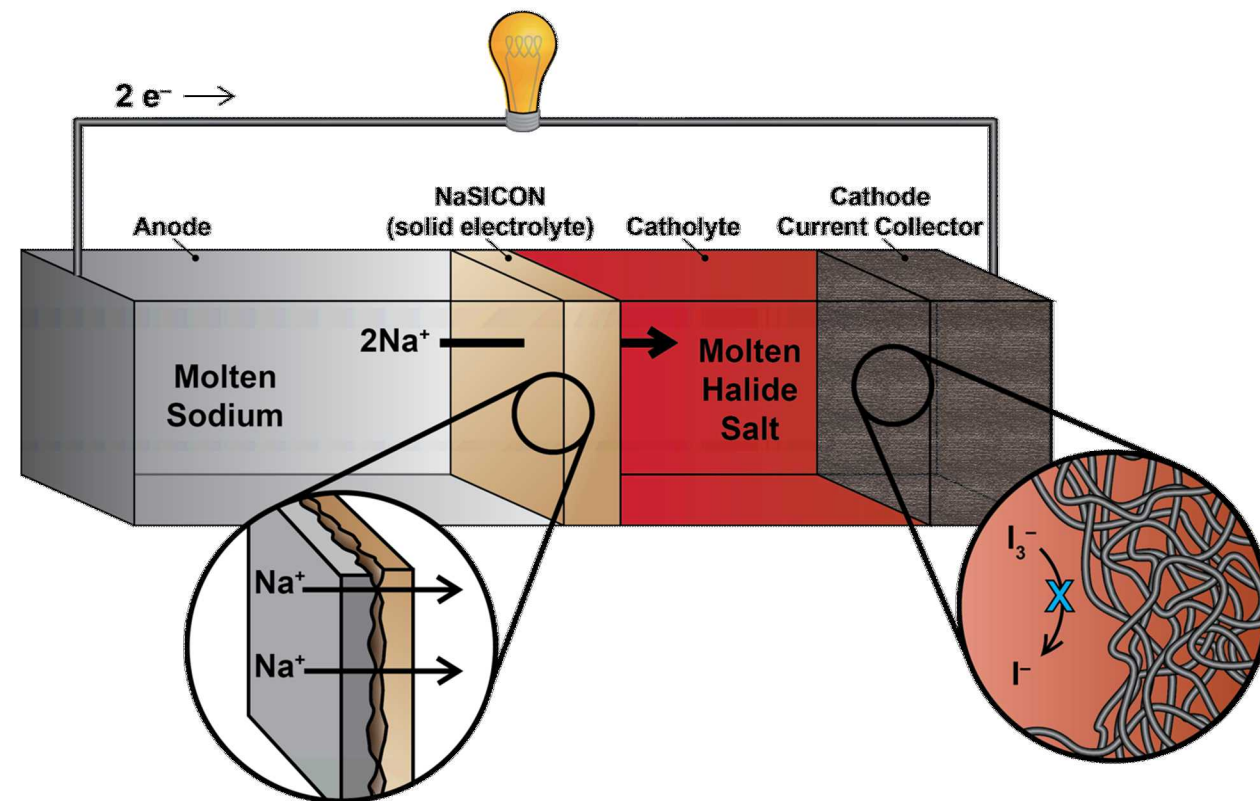
- VTXRD shows conversion of Zircon and cubic Na₃(PO₄) to NaSICON starting near 1100°C
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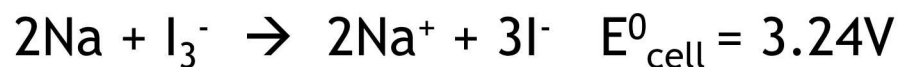
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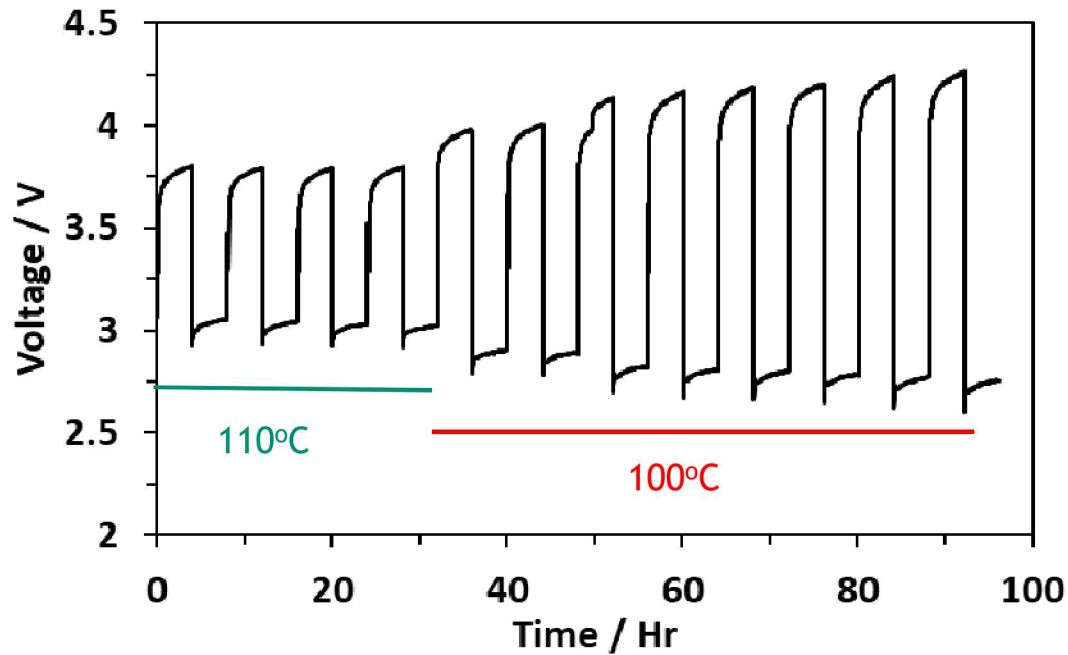


Na-NaI battery:



Follow the Bouncing...Sodium!

Poor sodium wetting on NaSICON is a problem.

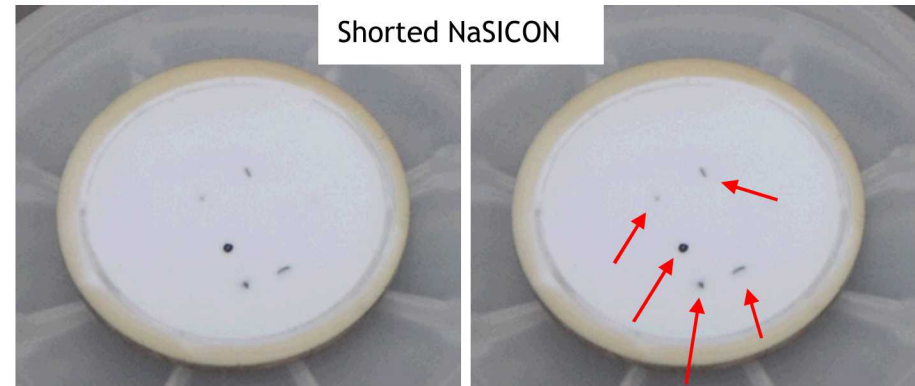


Improper
Na-wetting
of NaSICON.



Red arrows pointing to shorts

Improper wetting
leads to current
constriction
through small
active areas of
NaSICON
eventually forming
shorts.



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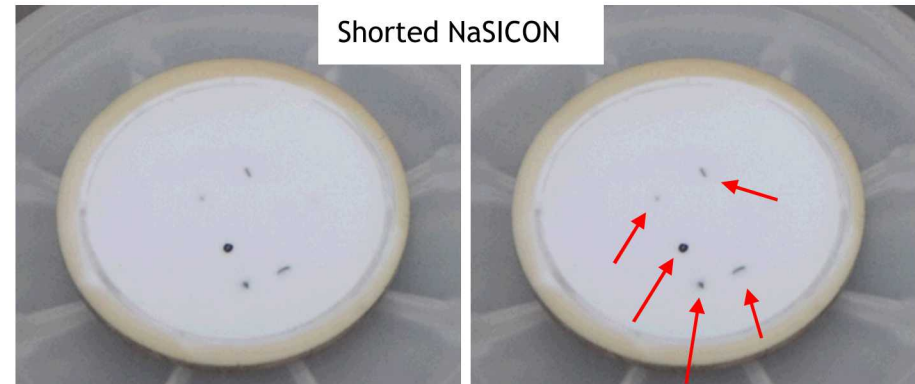
Poor sodium wetting on NaSICON is a problem.

Improper Na-wetting of NaSICON.



Red arrows pointing to shorts

Improper wetting leads to current constriction through small active areas of NaSICON eventually forming shorts.



NaSICON Coated with Sn-Based Coating Shows Drastically Improved Adhesion!



An Improved Na Interface

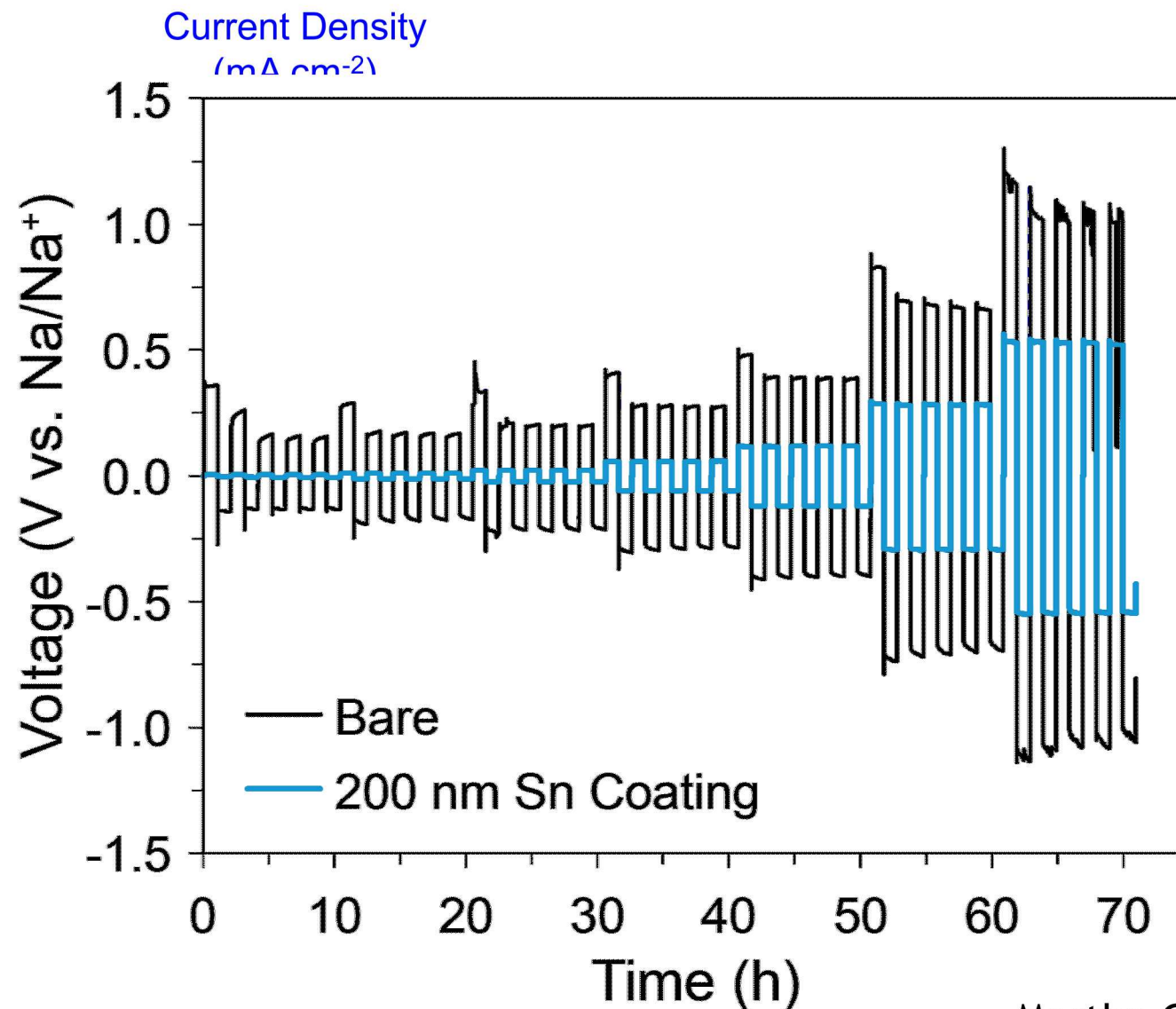
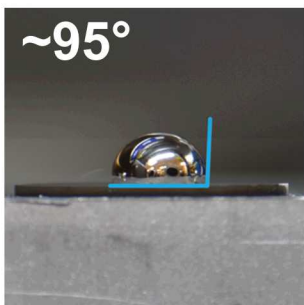
Symmetric cell cycling (Na on both sides) shows that the Sn-based coating improves wetting on NaSICON and drastically reduces overpotentials on cycling!

This improved interface is critical to realizing effective battery performance.

Untreated NaSICON



With Sn-Based Coating

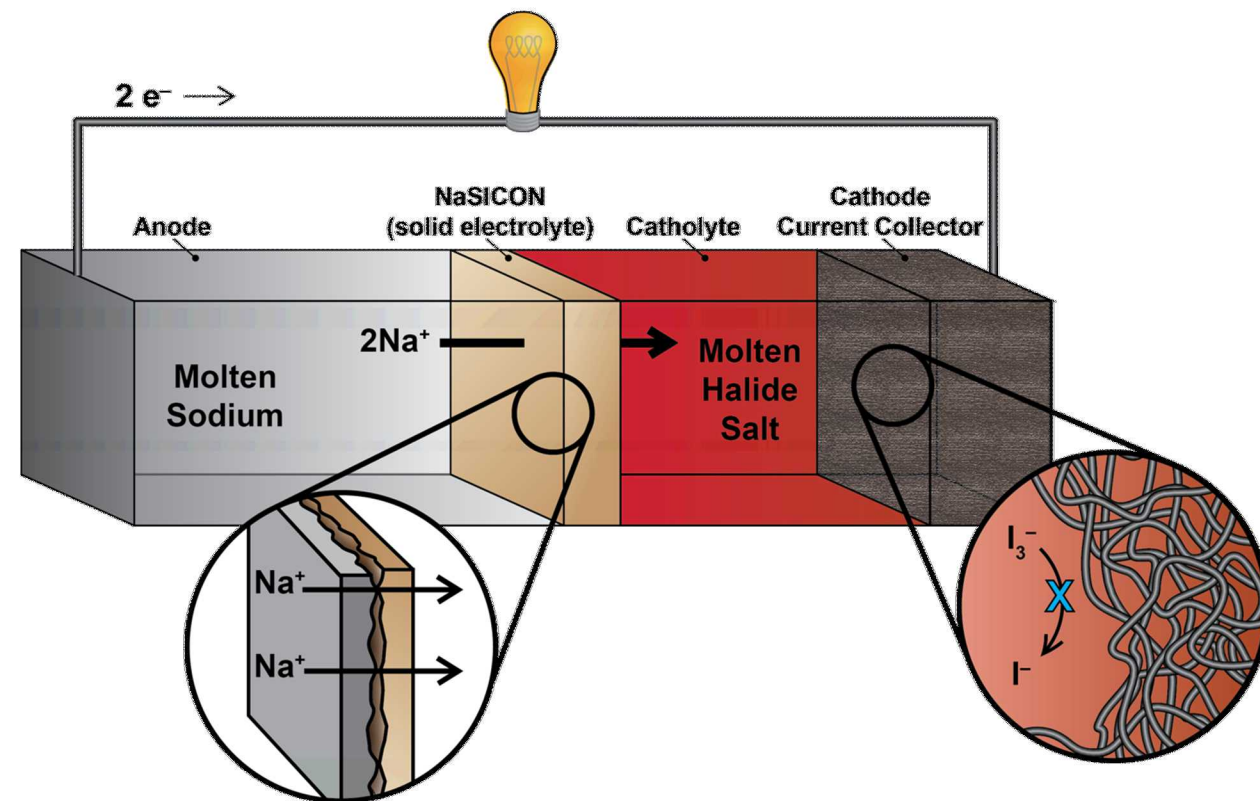


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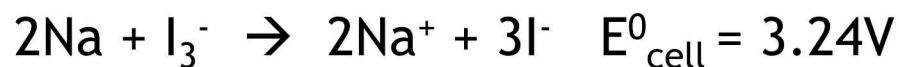
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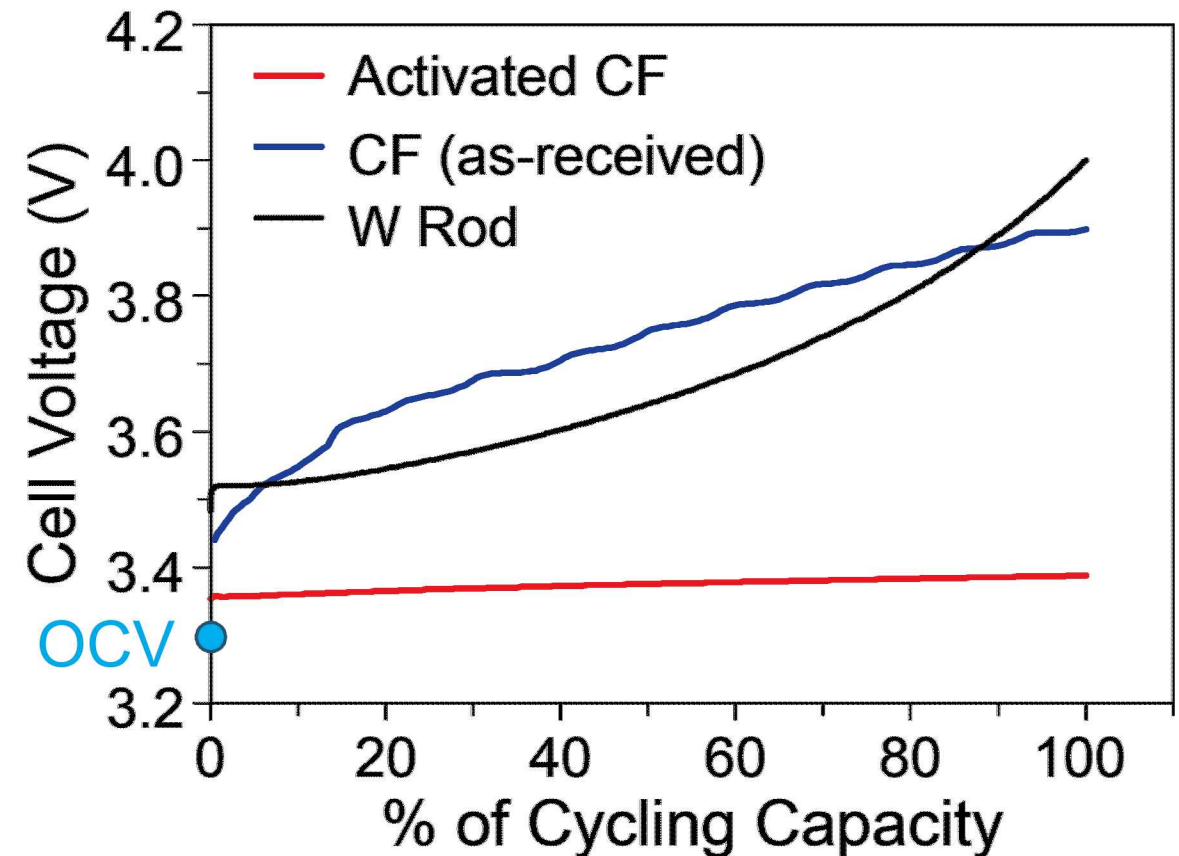
Na-NaI battery:



Important Properties of the Current Collector

- Fast Charge Transfer
 - High Surface Area
 - Chemically & Electrochemically Inert
-
- Tungsten (W) rod: high stability, low surface area
 - Carbon Felt (CF) – 1000x surface area of W rod, but no improvement in overpotential
 - poor charge transfer
 - Activation of CF: thermal treatment by heating 400°C in air, or acid treatment by cleaning with 0.1M HCl
 - **Activated CF dramatically lowers overpotential**

Full Cell, Single Charge: **110°C**

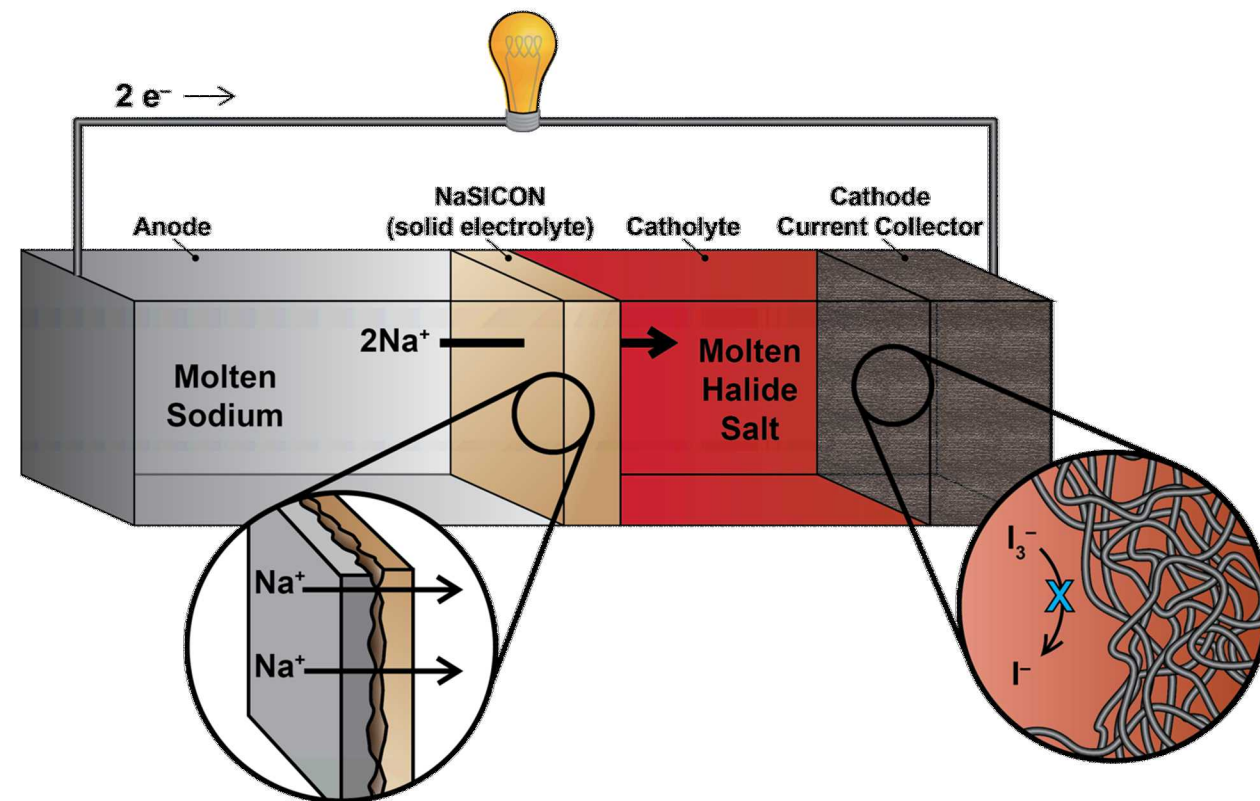


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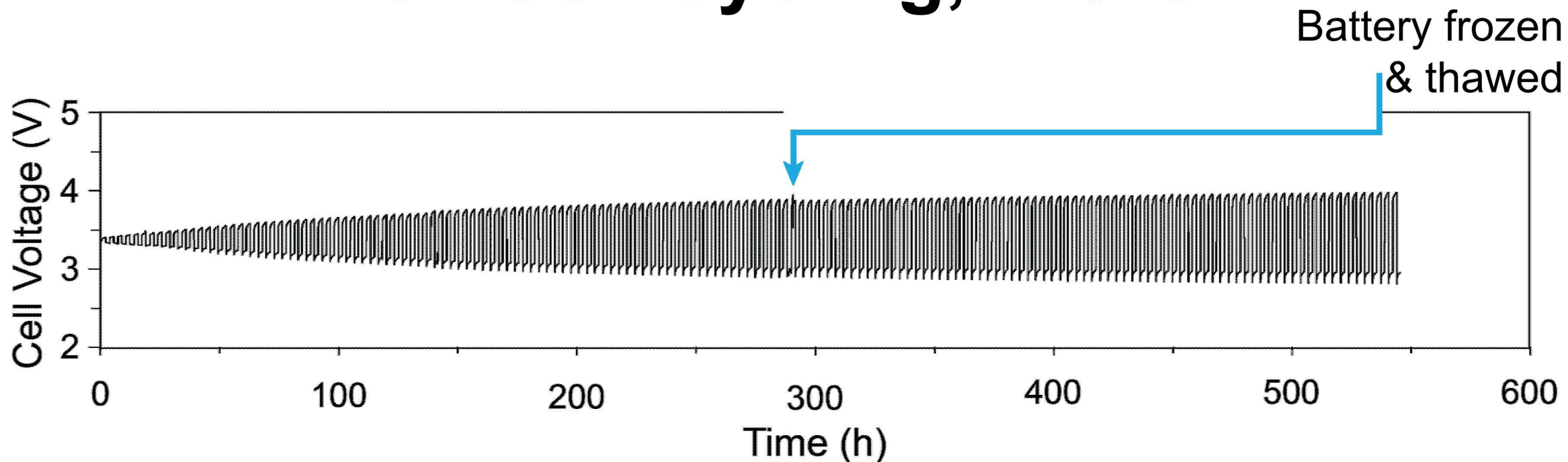
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Na-NaI battery:



Full Cell Cycling, 110°C

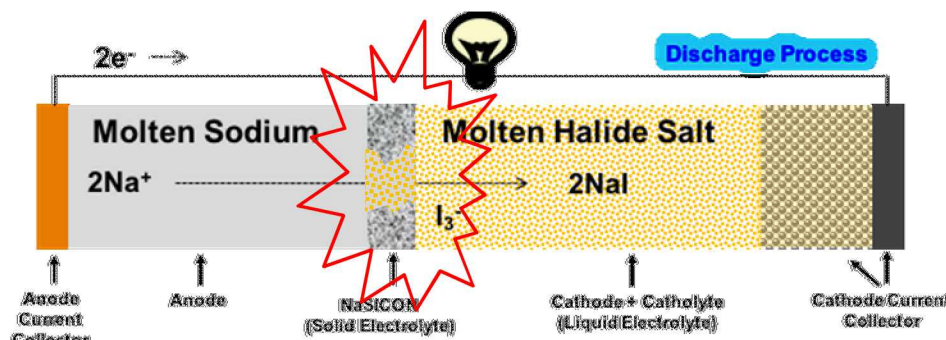


- Integration of Sn-based coating and activated CF enables long-term battery cycling: **Battery achieved 200 cycles!**
- Even after freeze/thaw, interfaces remain intact with uninterrupted cycling!

0.15 Ah cell
0.5 mA cm⁻²
25% SOC assembly

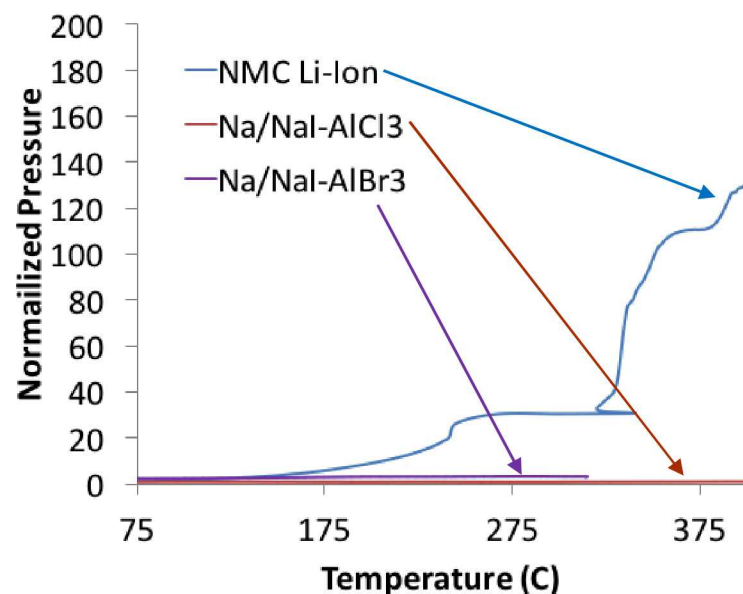
Evaluating Potential Hazards of “Failed” Na-NaI Batteries

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Simulating separator failure, metallic Na and NaI/AlX₃ were combined and heated.

Byproducts of reaction are **aluminum metal and harmless sodium halide salts.**

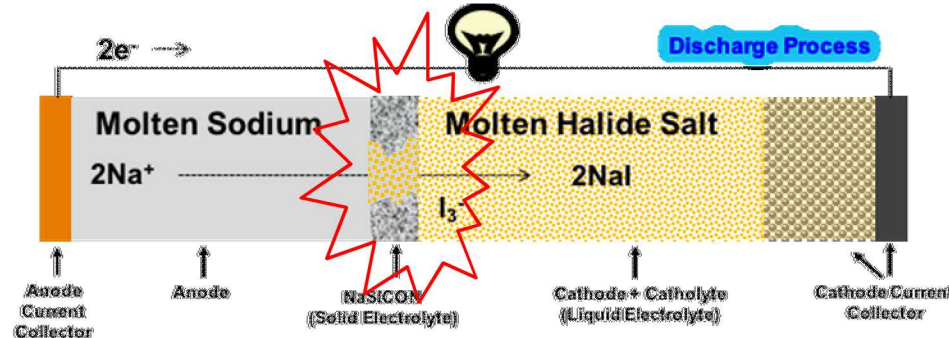


Accelerating rate calorimetry reveals that Na-NaI/AlX₃ mixtures exhibit:

- 1) *no significant exothermic behavior*
- 2) *no significant gas generation of pressurization*

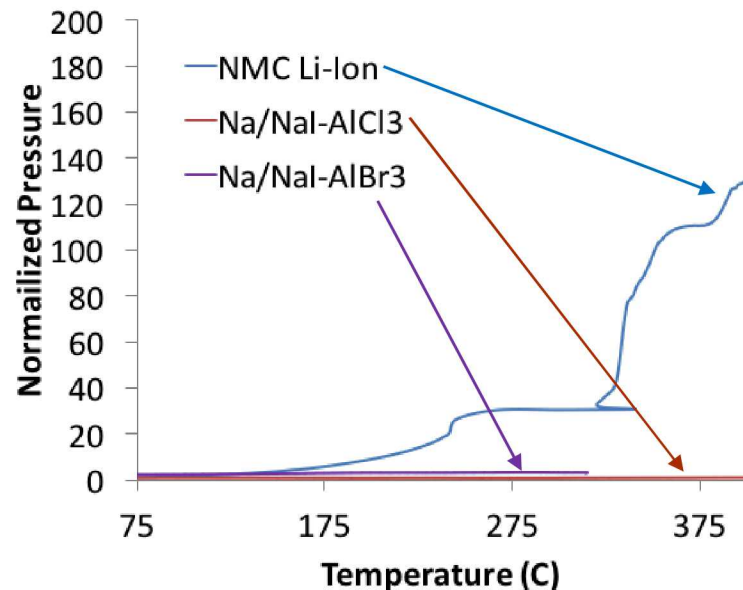
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Failed separator led to termination of battery, but no significant hazardous conditions.

Project Objective: A safe, reliable, molten Na-based battery that operates at drastically reduced temperatures (near 100°C).

Identified a low temperature, functional NaI-based molten catholyte and demonstrating initial battery cycling at 100°C, in FY19, we...

- ✓ Redesigned Na battery testing platform, accounting for cell materials compatibility, sealing, and interfacial chemistry.
- ✓ Improved production of functional NaSICON for use in low temperature prototype test cells.
- ✓ Discovered Sn-based coating will improve critical Na-wetting of NaSICON at 100°C.
- ✓ Revealed that activating interfaces on “high” surface area carbon felt leads to significant reduction of cell overpotentials.
- ✓ Comprehensive integration of new cell design with new cell materials, **demonstrated first ever long-term cycling (200 cycles!) of molten Na-NaI battery at 110°C.**

THANK YOU!

This work at Sandia National Laboratories is supported through the Energy Storage Program, managed by Dr. Imre Gyuk in the U.S. Department of Energy Office of Electricity.

Questions?

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