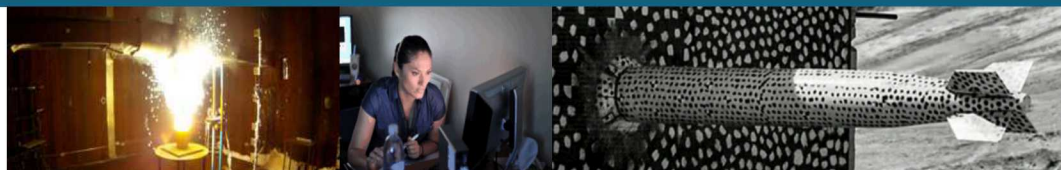


Predicting Photovoltaic Module Series Resistance based on Indoor-Aging Tests & Thermal Cycling Cumulative Exposure Estimates



PRESENTED BY

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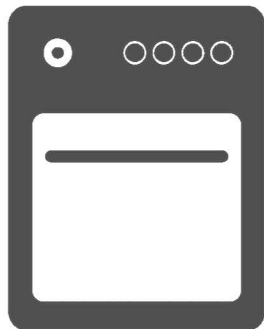
Co-Authors: William B. Hobbs, Cara Libby, Thushara Gunda, and Babak Hamzavy



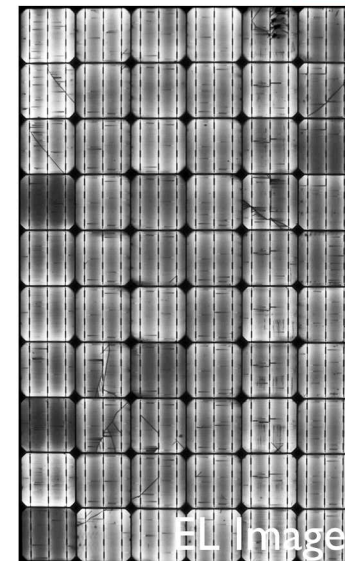
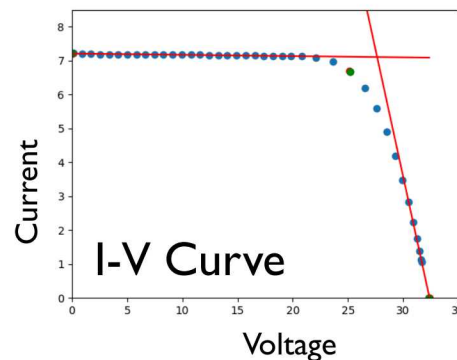
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Presentation Overview

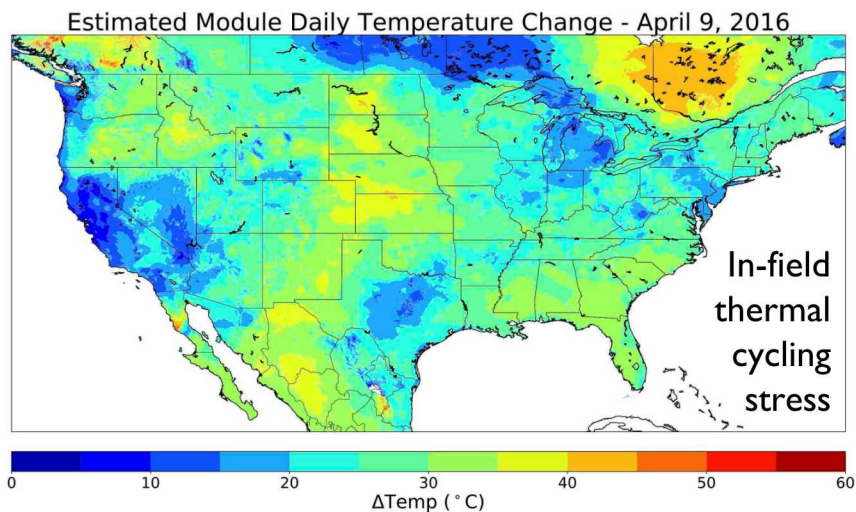
Accelerated-
aging of PV
modules



Measure performance
using EL images & I-V
curve scans



**Predict in-field
performance**



PV array exposed to outdoor
environment

Stress: Outdoor Environmental

1. Hypothesis

- The IEC 61215 and Qualification Plus thermal cycling test procedures provide the necessary data to predict R_s

2. Why does this matter?

- Accurate predictions of in-field performance will lower uncertainty, inform module manufacturing, etc.

3. Contribution - Explore relationship between R_s changes and the cumulative exposure to thermal cycling.

- Provide evidence not proof
- Motivate future work

Background

1. Indoor test procedures

- IEC 61215 TC200¹
- Qualification Plus TC500

2. Compare IEC indoor vs outdoor performance

- Pass tests w/out significant degradation²
- TC200 vs 5 years in-field³
 - Voltage close; Current not close

3. Thermal cycling damage model

1. Solder bond degradation⁴
2. PV solder bond⁵

- 1 “IEC 61215-1:2016,” 2016. [Online]. Available: <https://webstore.iec.ch/publication/24312>
- 2 J. H. Wohlgemuth and S. Kurtz, “Using accelerated testing to predict module reliability,” in *2011 37th IEEE Photovoltaic Specialists Conference*, Jun. 2011, pp. 003 601–003 605.
- 3 C.B.Jones,B.Hamzavy,W.B.Hobbs,C.Libby,and O.Lavrova,“IEC 61215 Qualification Tests vs Outdoor Performance using Module Level In Situ I-V Curve Tracing Devices,” in *2018 IEEE 7th World Conference on Photovoltaic Energy Conversion (WCPEC)*, Jun. 2018, pp. 1286– 1291.
- 4 K. C. Norris and A. H. Landzberg, “Reliability of Controlled Collapse Interconnections,” *IBM Journal of Research and Development*, vol. 13, no. 3, pp. 266–271, May 1969.
- 5 N. Bosco, T. J. Silverman, and S. Kurtz, “Climate specific thermo- mechanical fatigue of flat plate photovoltaic module solder joints,” *Microelectronics Reliability*, vol. 62, pp. 124–129, Jul. 2016.



Methodology



Thermal Cycling Exposure Indoor & Outdoor

1. Indoor

a. IEC 61215 TC200

- 200 6-hour cycles

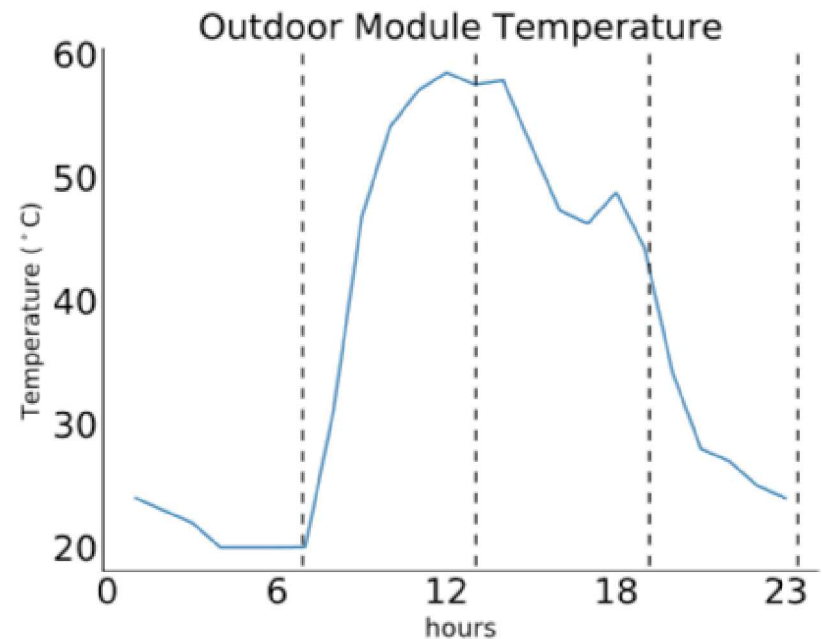
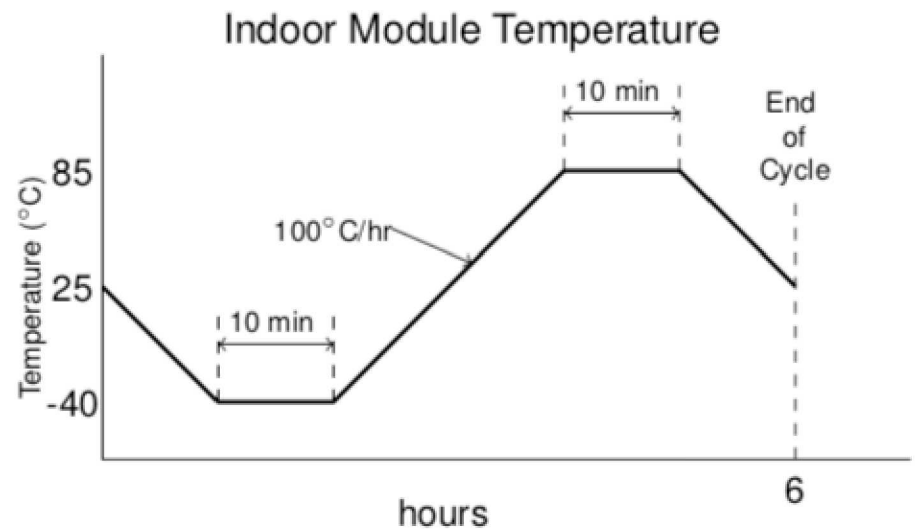
b. QP TC500

- 500 6-hour cycles

2. Outdoor

a. Single Day

- (4) 6-hour cycles
- 1 hour data



Thermal Cycling Exposure Estimates

1. Implemented two exposure calculations

2. Exposure Type 1:

- Norris-Landzberg Equation

$$\text{Exposure}_1 = \sum_{t=0}^q (f)^m (\Delta T_m)^n \exp \left[\frac{-Q_a}{k_b T_{m_{max}}} \right] (t) \quad (1)$$

freq. = 6-hour

max delta & temp w/in 6-hour period

3. Exposure Type 2:

- N. Bosco et al “Climate Specific Solder Thermal Fatigue Damage in PV Modules”

$$\text{Exposure}_2 = \sum_{t=0}^q (\text{rev}(T_m))^a (\Delta T_{m_{day}})^n \exp \left[\frac{-Q_a}{k_b T_{m_{max}}} \right] (t) \quad (2)$$

rev at 54.8C

1. Predict in-field Rs

- Rs - Dependent Variable
- Exposure - Independent Variable

$$R_s = f(Exposure)$$

2. Validate indoor Rs changes

- Compare pre & post EL
 - Busbar defects
 - Overall Pixel changes





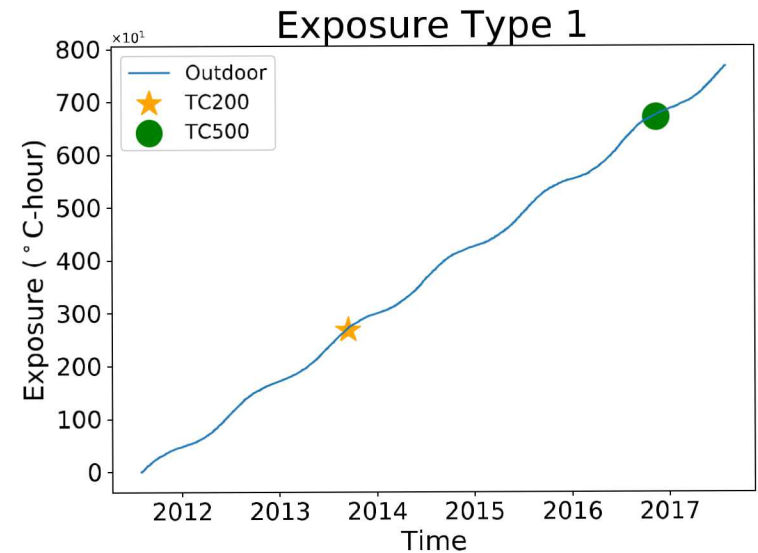
Results



Comparison of Indoor and Outdoor Exposure

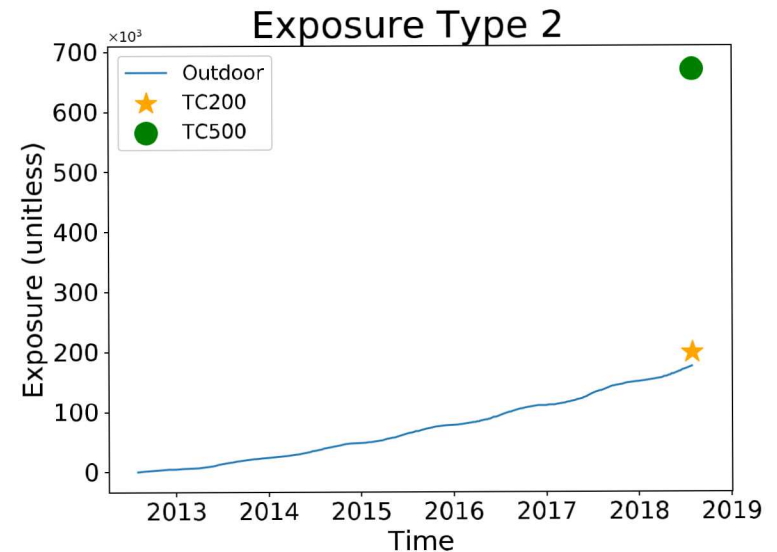
1. Exposure Type 1:

- TC200 $\sim$ 2 years
- TC500 $\sim$ 5 years



2. Exposure Type 2:

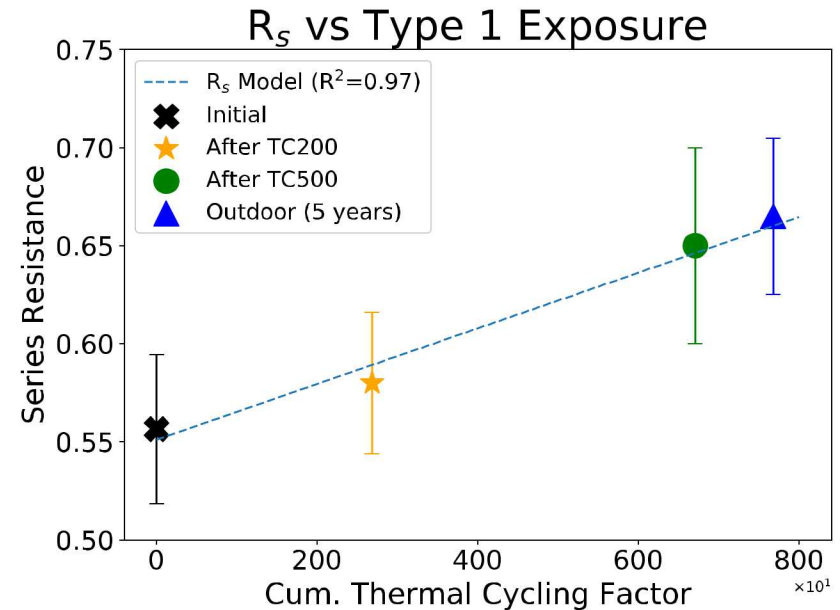
- TC200 $>$ 5 years
- TC500 $\gg$ 5 years



II Degradation Models Based on Indoor Tests

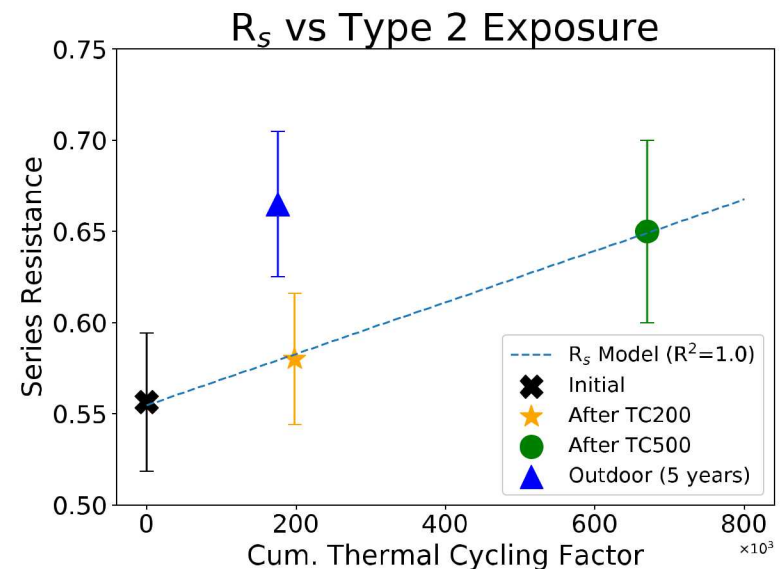
1. Type 1 exposure

- Indoor tests have linear relationship
- Can predict outdoor R_s performance

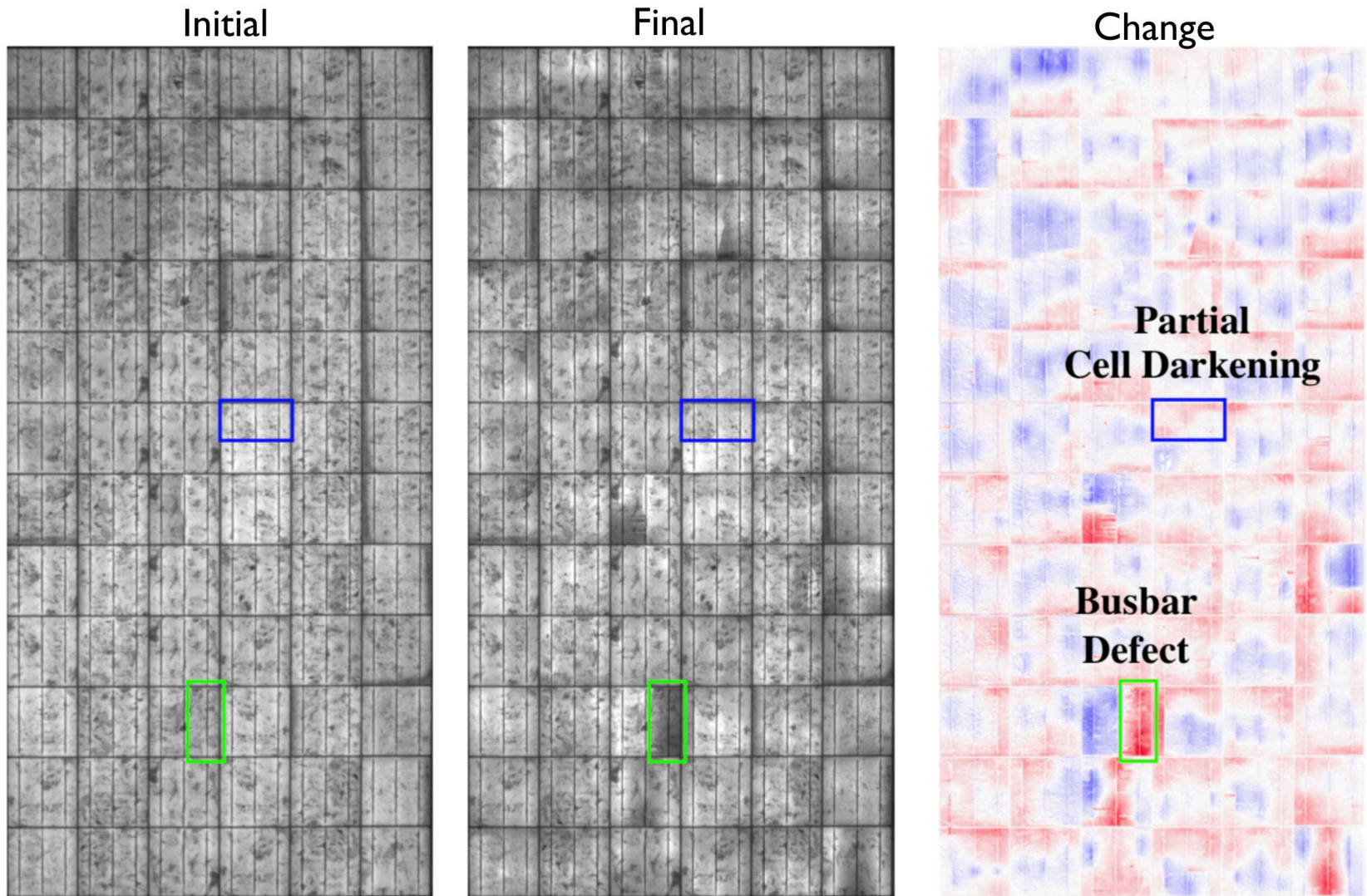


2. Type 2 exposure

- Indoor test show linear relationship
- Not able to predict outdoor R_s performance



EL Image Analysis



Red – darkening
Blue - brightening

EL Image Validation

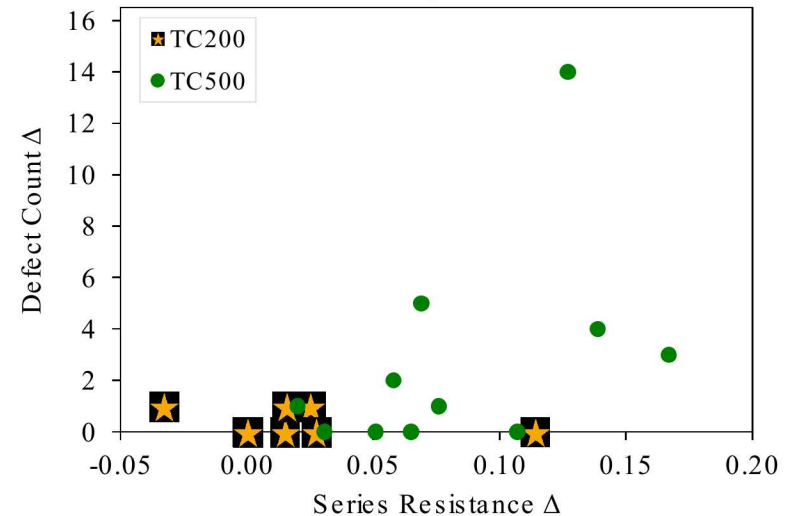
1. Number of Busbar Defects

- Change in count did not correlate with the change in R_s

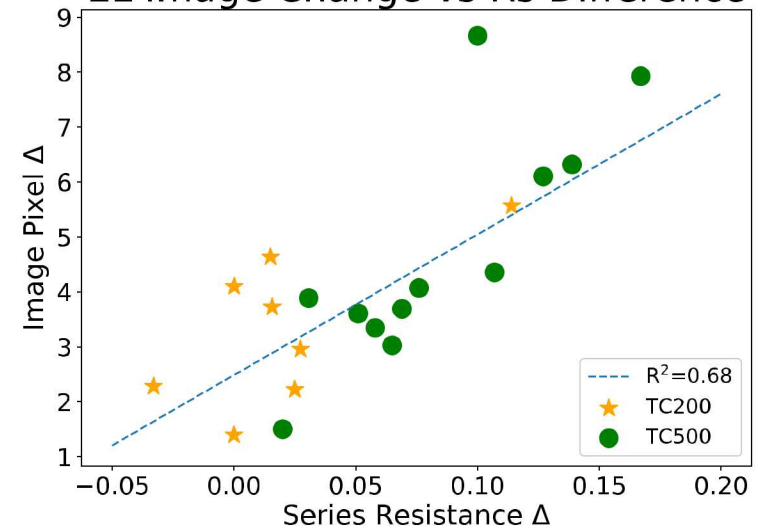
2. Pixel Changes

- TC200 & TC500 tended to increase with the change in R_s

Busbar Defect Change vs R_s Difference



EL Image Change vs R_s Difference



I hope that you remember the following

1. Hypothesis was correct – can predict Rs using the indoor test produces (one example)
2. Evidence that EL images coincide with Rs changes
3. Encourage future work that evaluates the relationship between performance and cumulative exposure to stressors



Questions

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