

# ExaWind: Exascale Predictive Wind Plant Flow Physics Modeling

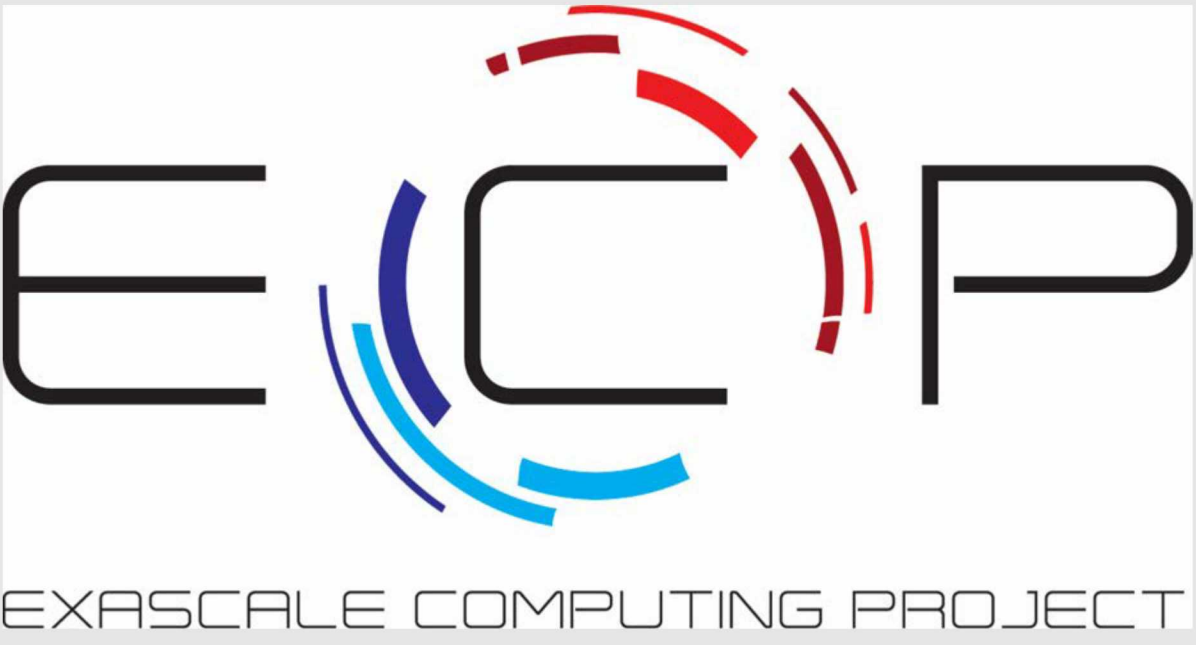
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ORNL: J. Turner, A. Prokopenko

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DRAFT



## Project Overview

**Objective:** Create a predictive physics-based simulation capability that will provide a validated "ground truth" foundation for wind plant siting, operational controls, and reliably integrating wind energy into the grid

**Motivation:** Validated, predictive wind plant simulations will reduce the cost of energy by providing

- a path to better understanding of wind plant flow physics, which will lead to
  - new plant layout design in complex terrain
  - new turbine technologies to optimize plant performance
- a foundation for improved computer-aided engineering models, which will enable better design optimization
- quantified and reduced uncertainty in predicted plant performance

### Primary Application Codes:

- Nalu-Wind**
  - <https://github.com/exawind/nalu-wind>
  - Unstructured-grid computational fluid dynamics (CFD) code
  - Based on the SNL-supported Nalu code
  - C/C++
  - Built on Trilinos/STK/HYPRE/TIOGA
- OpenFAST**
  - <https://github.com/openfast/openfast>
  - Whole-turbine simulation code; blades, control system, tower, etc.
  - Fortran 90; dedicated Intel Parallel Computing Center (IPCC) for parallelization

## Software/Library Partnerships in Nalu-Wind

- Trilinos**, <https://trilinos.org/>
  - MueLu**: provides templated aggregation-based multigrid preconditioners
  - Ifpack2**: provides SOR-based, polynomial and incomplete factorization preconditioners
  - Kokkos-Kernels**: provides shared memory algorithms: graph-coloring, SpMV, SPMM, iterative and incomplete factorization preconditioners
  - Tpetra**: provides distributed memory, templated sparse linear algebra objects
  - Belos**: provides templated Krylov and recycling solvers
  - Amesos2**: provides sparse direct solvers
  - Sierra Toolkit (STK)**: provides an unstructured-mesh in-memory, parallel-distributed database
- HYPRE**, <https://github.com/LLNL/hypre>
  - Multigrid solvers and preconditioners based on classic Ruge-Stüben AMG algorithm
- Kokkos**, <https://github.com/kokkos>
  - Programming model in C++ for writing performance portable applications targeting all major HPC platforms
- TIOGA**, <https://github.com/jsitaraman/tioga>
  - Library for overset-grid assembly on parallel distributed systems
- VTK-m**, <https://gitlab.kitware.com/vtk/vtk-m>
  - New *in situ* visualization and analysis capabilities
- Spack**, <https://github.com/spack/spack>
  - Package manager for exascale software

## ECP Key Performance Parameter (KPP-2)

### Challenge Problem:

Predictive simulation of a wind farm with tens of megawatt-scale wind turbines dispersed over an area of 50 square kilometers

### Minimum Requirements:

- 3x3 array of megawatt-scale turbines operating at rated speed
- 4 km x 4 km domain with height of 1 km
- Hybrid-RANS/LES model
- At least 30-billion gridpoints (and 150 billion degrees of freedom); near-blade grid spacing will be such that the viscous sub-layer is resolved
- Demonstrate that we can simulate at least one domain transit time (500 s) with four weeks of system time

### Keys to Success

- Enable large time steps (restricted by accuracy rather than stability)
- Minimize time per timestep:
  - Optimize strong scaling to utilize as much of the system as possible
  - Optimize linear-system solver algorithms

## Programmatic Partnerships

The DOE Wind Energy Technology Office (WETO) is a core partner, with three supporting projects under the Atmosphere to Electrons (A2e) Initiative:

- (1) **High-Fidelity Modeling (HFM)**
  - Ensure that Nalu-Wind is equipped with appropriate math models
- (2) **Wake Dynamics**
  - Ensure that Nalu-Wind is validated at multiple scales
- (3) **Meso-scale Micro-Scale Coupling (MMC)**
  - Ensure that Nalu-Wind has appropriate large-scale forcing

## Nalu-Wind Mathematical Models

- Acoustically incompressible low-Mach-number formulation**
  - Turbine simulations have peak Mach number of 0.3 (at blade tip)
  - Requires pressure-Poisson solve for mass continuity
- Available RANS/LES models**
  - One-equation subgrid-scale models, residual-based implicit LES
  - K-omega SST RANS model
- Under-development hybrid RANS-LES turbulence model**
  - Hybrid-RANS/LES formulation ensuring consistency between resolved & modeled turbulence, and accounting for grid & turbulence anisotropy

## Nalu-Wind Numerical Methods

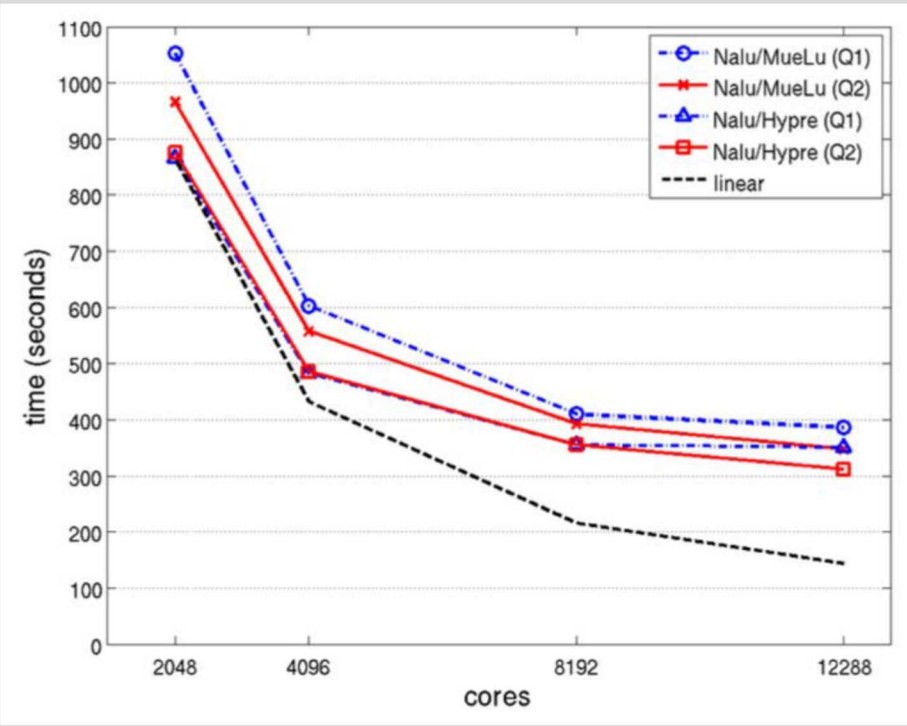
- Unstructured-grid solver**
  - Second-order control-volume finite element method (CVFEM) or edge-based vertex centered (EBVC) finite-volume scheme
  - Low-dissipation advection operators with either classic Peclet blending approaches or residual-based entropy/viscosity stabilization
  - Equal-order interpolation with pressure stabilization
  - Approximate pressure projection method with controlled splitting errors
- High-order schemes**
  - P-promotion properties of FEM and Conservation Properties of FVM
  - Nonlinear Stabilization Operator based on hybrid Shakib/Guermond DCO/entropy-viscosity approach
- Dynamic mesh motion (for moving turbine components)**
  - ALE capability for deforming meshes
  - Hybrid CVFEM/DG-based sliding mesh interface
  - Overset mesh capability
- Typical solvers configurations**
  - Time/Advection/Diffusion/SRC: GMRES + SGS || ILUT preconditioner
  - Pressure Poisson (continuity): GMRES + AMG preconditioner

## Model Coupling: Nalu-Wind ↔ OpenFAST

- Fluid-structure-interaction coupling with OpenFAST; loose coupling
- Future work will couple WRF coupling for meso-scale forcing

## FY18Q2: Decrease time-to-solution through improved linear-system setup and solve

- Improved configurations of the HYPRE-BoomerAMG and Trilinos/MueLu AMG preconditioners for the pressure-Poisson system for a KW-scale-turbine simulation
- Significant improvement in setup and solve times for the Trilinos/MueLu preconditioner at all core counts compared to FY18 Q1
- Significant improvement in setup and solve times for the HYPRE preconditioner at 12K cores compared to FY18 Q1
- Implemented BDDC (Balancing Domain Decomposition by Constraints) as a new preconditioner capability

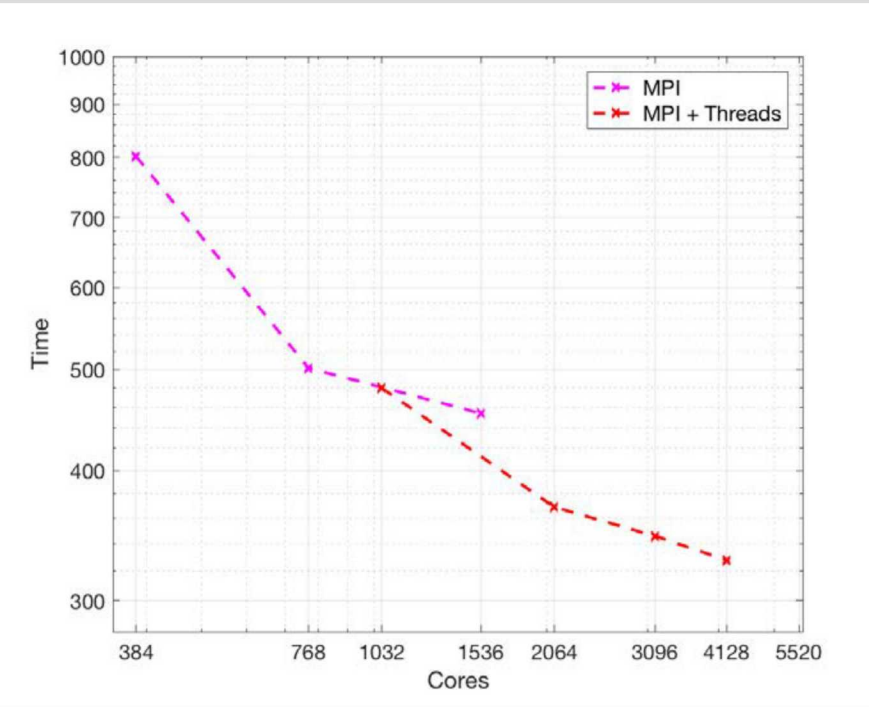


Poisson-system setup and solve times for a simulation of a fully-resolved KW-scale turbine for which the rotor resides in an embedded, rotating "disk" of fluid that is coupled to the surrounding fluid via a sliding-mesh interface. Shown are strong-scaling timing results from MueLu and HYPRE comparing new settings with those reported in FY18 Q1 for setup and solve of the Poisson system.

Team: Hu, Thomas, Dohrmann, Ananthan, Domino, Williams, Sprague

## FY18Q3: Deploy threading in Nalu solver stack

- Explored the trade-space of MPI ranks vs. threads in the Trilinos solver stack (via Kokkos) and the HYPRE stack (via straight OpenMP)
- Showed how threading can take strong scaling to new levels when work per MPI rank becomes too low
- Demonstrated how offloading linear solver work to GPUs can accelerate time to solution O(10x) GPU
- Successful collaboration with the LLNL HYPRE team

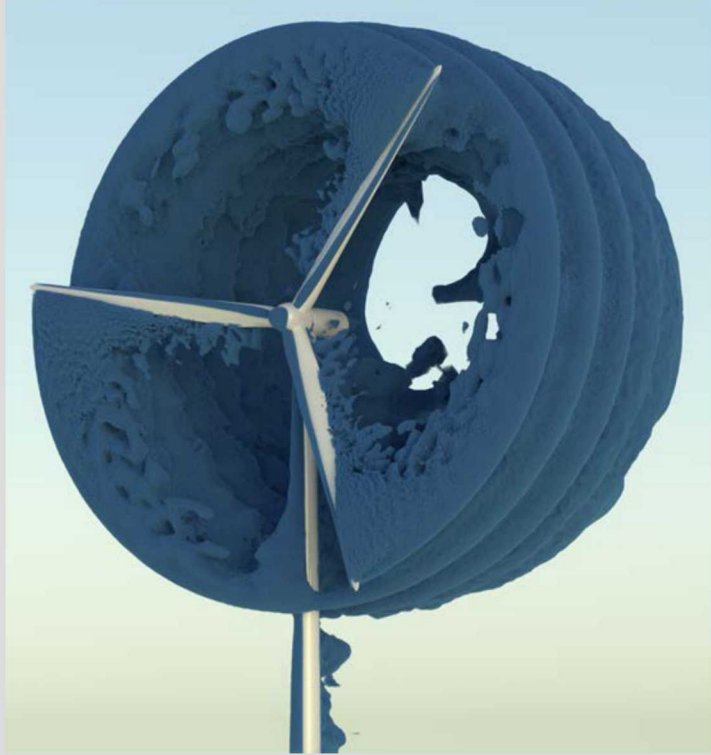


Strong scaling plot for a 29M gridpoint model of a KW-scale turbine on Haswell cores; MPI + OpenMP threading enables scaling improvements to 7000 DOF per core (HYPRE solver).

Team: Prokopenko, Thomas, Swirydowicz, Ananthan, Hu, Williams, Sprague

## FY18Q4: Blade-resolved single-turbine simulations under atmospheric flow

- Established the NREL 5-MW reference turbine as our target system
- Demonstrated that the Nalu-Wind solver stack is capable of simulating a body-resolved MW-turbine with turbulent inflow
- Established the model that will be the proving ground for upcoming improvements in hybrid-RANS/LES modeling, new solver algorithms, and acceleration on next- generation architectures



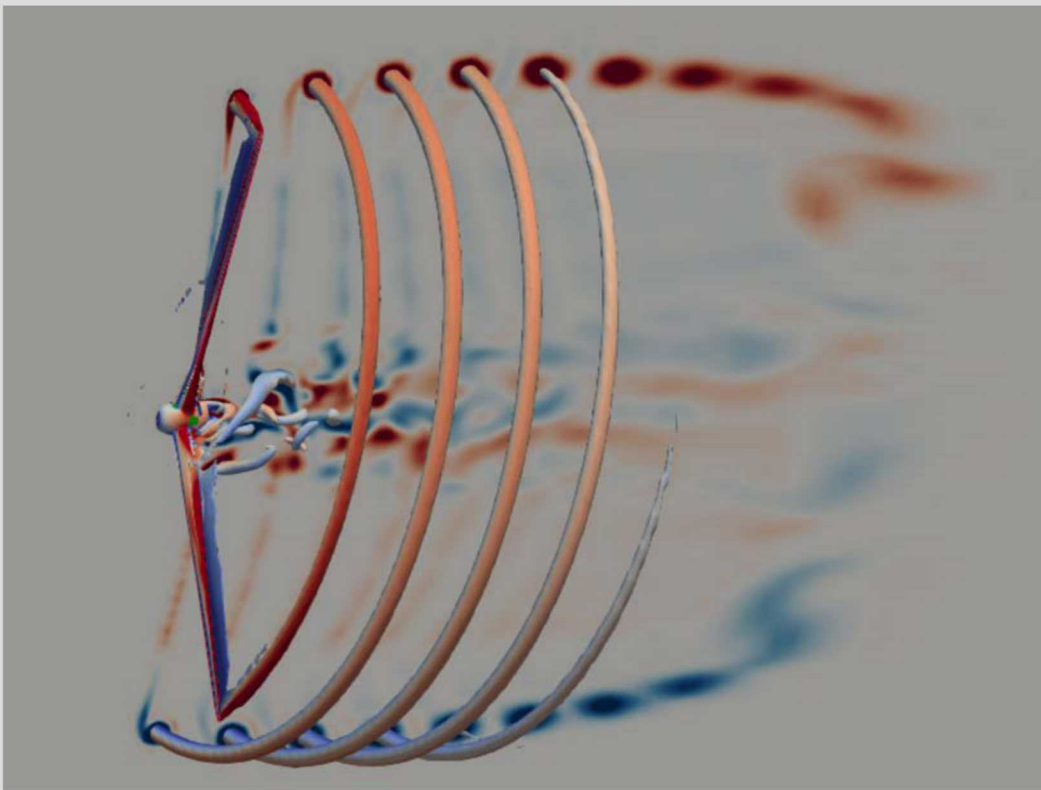
Demonstration simulation of the notional NREL 5-MW reference turbine for multiple revolutions with uniform inflow. The simulation shown used a coarse mesh (25M DOF), but a refined mesh (6B DOF) have been simulated simulation on Mira including strong scaling studies.

Team: Lawson, Melvin, Ananthan, Gruchalla, Rood, Sprague

## Recent Highlights

### Time-update algorithm and overset meshes enable validation-quality simulation of the NREL 5-MW turbine

- New time-update algorithm enables simulation with URANS turbulence model with **necessary large time steps**
- Overset capability enables use of high-quality elements throughout domain (still have extreme aspect ratios in boundary layers)
- New algorithm enables simulation of one revolution in about 14 hours (at 20,000 gridpoints per MPI rank)
- Fluid-structure interaction, hybrid –RANS/LES, and turbulent inflow to be added in FY19 Q2
- Partnership effort with DOE WETO project



Simulation of NREL 5-MW turbine with new time-update algorithm and overset meshes. Simulation performed on the NREL Eagle system with 1080 MPI ranks. HYPRE pressure solve and Trilinos momentum solve.

Team: Ananthan, Vijayakumar, Sitaraman

### Solvers team dramatically reduces solve time for Nalu-Wind pressure-Poisson systems with moving meshes

- Early Nalu-Wind simulations had majority of wall-clock time devoted to the pressure-Poisson system setup and solve
- Pressure system setup & solve times have been reduced to less than 20% of total time (for test problem); momentum system is now the tall pole
- Improvements were demonstrated in both the HYPRE and Trilinos solver stacks
- Details found in Thomas et al., "A comparison of classical and aggregation-based algebraic multigrid preconditioners for high-fidelity simulation of wind-turbine incompressible flows," *SIAM Journal on Scientific Computing* (under revision)

Team: Thomas, Ananthan, Yellapantula, Hu, Lawson, Sprague